

Andrea H. Harper  
Assistant General Counsel

EP9628  
701 Ninth Street NW  
Washington, DC 20068-0001

Office 202.428.1100  
Fax 202.331.6767  
pepco.com  
ahharper@pepcoholdings.com

September 30, 2021

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street, N.W., Suite 800  
Washington DC, 20005

**Re: Formal Case No. 1168**

Dear Ms. Westbrook-Sedgwick:

Pursuant to Section 34-1313.07(a) of the District of Columbia Official Code (“DC Code”) and the applicable rules of the Public Service Commission of the District of Columbia (“Commission”), enclosed please find the application for approval of the third biennial Underground Infrastructure Improvement Projects Plan of the District Department of Transportation and Potomac Electric Power Company (“Pepco”) (“Joint Application”). Pursuant to DC Code §§34-1313.01 and 34-1313.02, Pepco also is filing herein an application for a financing order. Attached to this transmittal letter is a proposed form of the public notice of the applications suitable for publication by the Commission.

Pursuant to Rule 150 of the Commission’s Rules of Practice and Procedure, 15 D.C.M.R. §150, *et seq.*, Pepco and DDOT are filing Appendix H to the Joint Application under confidential seal due to the sensitive nature of the information.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Andrea H. Harper  
Andrea H. Harper

Enclosures

cc: All Parties of Record

**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF  
COLUMBIA PUBLIC NOTICE**

**FORMAL CASE NO. 1168, IN THE MATTER OF THE APPLICATIONS FOR  
APPROVAL OF BIENNIAL UNDERGROUND INFRASTRUCTURE IMPROVEMENT  
PROJECTS PLANS AND FINANCING ORDERS**

**NOTE THAT ALL DATES IN THIS NOTICE ARE BASED ON THE DATE THIS NOTICE IS PUBLISHED IN THE *DC REGISTER* (OCTOBER \_\_, 2021).**

On July 11, 2017, the *Electric Company Infrastructure Improvement Financing Emergency Amendment Act of 2017* (D.C. Law 22-005), amending the *Electric Company Infrastructure Improvement Financing Act of 2014* (D.C. Law 20-102)(as amended, the “Undergrounding Act”), became effective.<sup>1</sup> The Undergrounding Act authorizes the District of Columbia and the Potomac Electric Power Company (“Pepco”) to collect and use certain charges to finance the placement underground of certain electric power lines and ancillary facilities. The Undergrounding Act governs Pepco’s and the District Department of Transportation’s (“DDOT”) partnership to bury overhead primary power lines to improve electric service reliability and reduce the impact of storm-related outages in the District of Columbia that is commonly referred to as the District of Columbia Power Line Undergrounding (“DC PLUG”) initiative.

The Public Service Commission of the District of Columbia (“Commission”) hereby gives notice that, on September 30, 2021, DDOT and Pepco filed a Joint Application for Approval of the Third Biennial Underground Infrastructure Improvement Projects Plan and Financing Order Application (“Joint Application”) in compliance with the Undergrounding Act. This Notice describes the filing and sets deadlines, pursuant to the Undergrounding Act, for the filing of comments and petitions to intervene.

**Third Biennial Underground Infrastructure Improvement Projects Plan**

Pursuant to DC Code § 34-1313.07(a), DDOT and Pepco filed the Joint Application seeking approval of the Third Biennial Underground Infrastructure Improvement Projects Plan (“Third Biennial Plan”). The Third Biennial Plan identifies four (4) electric distribution feeders that are currently overhead, all or parts of which DDOT and Pepco propose to place underground. As part of the feeder-selection process, Pepco ranked every overhead and combined overhead/underground feeder in the District of Columbia based on a number of criteria, including the number and duration of outages and customer minutes of interruption on each feeder for the years 2010-2020 (including storm outage data). DDOT and Pepco selected the feeders that will be placed underground as part of the Third Biennial Plan based on this historical feeder performance data and other secondary criteria, as well as the funding limitations the Undergrounding Act establishes for the DC PLUG initiative.

The Joint Application also requests approval of a change in the “Underground Project Charge” (“UPC”) to recover costs Pepco incurs to place DC PLUG initiative feeders underground and other authorized costs and charges. Pursuant to the Undergrounding Act, the UPC is applicable to Pepco’s District of Columbia customers who purchase electric distribution service, except for customers served under Pepco’s Residential Aid Discount (“RAD”) Rider. Pepco may file with the Commission an

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<sup>1</sup> The Undergrounding Act has been subsequently amended and is codified in Chapter 13A of Title 34 of the District of Columbia Official Code (“DC Code”).

application to adjust the UPC no later than April 1 of each year to update forecasted expenditures for the calendar year in which the update is filed and to true-up costs and collections for the prior calendar year.

The proposed UPC for 2022 represents a total increase of approximately two (2) cents per month for a typical residential customer on Standard Offer Service (“SOS”) who uses 692 kWh per month. Over the two-year period in which these charges will be in effect, the UPCs are designed to collect \$4,475,445 in total revenues. In 2022 and 2023, Pepco expects to add approximately \$29.4 million in electric plant in service under the DC PLUG initiative.

For 2022, the first year of the Third Biennial Plan, the proposed UPC for each Rate Schedule is as follows:

<u>Rate Schedule</u>	<u>Underground Project Charge (per kilowatt-hour)</u>
R	\$0.00006
R-PIV	\$0.00006
MMA	\$0.00016
GS ND	\$0.00018
T	\$0.00036
GS LV	\$0.00028
GS 3A	\$0.00015
MGT LV	\$0.00023
GT LV	\$0.00022
GT 3A	\$0.00012
GT 3B	\$0.00001
RT	\$0.00010
SL/TS/OL LED	\$0.00007
TN	\$0.00003

If the proposed UPC is granted in full, the average monthly effect for each Rate Schedule in the first year will be:

**Underground Project Charge**

<u>Rate Schedule**</u>	<u>Average Monthly Usage</u>	<u>Monthly Bill Change (Distribution Only)*</u>		<u>Monthly Increase for Standard Offer Service Customers (Total Bill)*</u>	
		<u>Percent Change</u>	<u>Dollar Amount</u>	<u>Percent Change</u>	<u>Dollar Amount</u>
Residential Service	692	0.06%	\$ 0.02	0.02%	\$ 0.02
Master Metered Apartment Service	463	0.25%	\$ 0.06	0.10%	\$ 0.06
General Service – Non-Demand	1,104	0.11%	\$ 0.11	0.06%	\$ 0.11
Temporary Service	7,176	0.33%	\$ 2.01	0.18%	\$ 2.01
General Service – Low Voltage	10,260	0.24%	\$ 2.05	0.13%	\$ 2.05
General Service - Primary Service	17,850	0.05%	\$ 0.54	0.02%	\$ 0.54
Time Metered Medium General Service – Low Voltage	76,689	0.20%	\$ 11.50	0.10%	\$ 11.50
Time Metered General Service – Low Voltage	569,310	0.20%	\$ 79.70	0.09%	\$ 79.70
Time Metered General Service – Primary Service	1,256,904	0.16%	\$ 87.98	0.04%	\$ 87.98
Time Metered General Service – High Voltage	15,954,659	0.06%	\$ 159.55	0.01%	\$ 159.55
Rapid Transit Service	287,006	0.17%	\$ 20.09	0.05%	\$ 20.09
Street Lighting Service	236,044	0.22%	\$ 11.80	0.06%	\$ 11.80
Traffic Signal Service	290,611	0.13%	\$ 14.53	0.05%	\$ 14.53
Telecommunications Network Service	416	0.06%	\$ 0.01	0.03%	\$ 0.01

\* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer.

Changes shown are for customers with average monthly usage per Formal Case No. 1156.

\*\* Schedules OL LED and R-PIV are not modeled separately as average usage per Formal Case No. 1156 is not available.

**Third Financing Order Application**

In the Joint Application, pursuant to DC Code § 34- 1313.02(a) Pepco included an application requesting that the Commission issue a financing order authorizing Pepco to assess a charge called the “Underground Rider” to recover charges the District of Columbia imposes on Pepco. The charge the District of Columbia imposes on Pepco is called the DDOT Underground Electric Company Infrastructure Improvement Charge or “DDOT Charge.”

Pursuant to the Undergrounding Act, DDOT will use amounts Pepco pays in through the DDOT Charge to fund costs associated with work DDOT performs to place underground the distribution feeders included in the Third Biennial Plan and that Pepco will use to provide electric distribution service in the District of Columbia. The work DDOT will perform includes civil engineering for, and the construction and installation of certain underground conduits, duct banks, electric vaults, manholes and similar facilities, and repaving and other road work.

The Underground Rider is applicable to all customers who take electric distribution service, except customers served under Pepco’s RAD Rider. The proposed Underground Rider for 2022 represents a total increase of approximately three (3) cents per month for a typical residential SOS customer who uses 692 kWh per month. Over the two-year period in which these charges will be in effect, the Underground Rider is designed to collect \$67.5 million, or \$33.75 million per year. Pepco may file to adjust the Underground Rider not more frequently than twice per year to true-up the difference between the DDOT Charge imposed on Pepco for the period for which the adjustment is filed and actual amounts Pepco collects through the Underground Rider for the corresponding period. The recovery for under-collection or over-collection will be allocated to each customer class in the proportion to which the customer class contributed to the under-collection or over-collection.

For 2022, the charges under the proposed Underground Rider for each Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>Underground Rider (per kilowatt-hour)</u>
R	\$0.00133
R-PIV	\$0.00133
MMA	\$0.00345
GS ND	\$0.00381
T	\$0.00757
GS LV	\$0.00590
GS 3A	\$0.00314
MGT LV	\$0.00477
GT LV	\$0.00461
GT 3A	\$0.00250
GT 3B	\$0.00021
RT	\$0.00216
SL/TS/OL LED	\$0.00157
TN	\$0.00055

If the proposed Underground Rider is granted in full, the average monthly effect for each Rate Schedule in the first year will be:

**Underground Rider**

<u>Rate Schedule**</u>	<u>Average Monthly Usage</u>	<u>Monthly Bill Change (Distribution Only)*</u>		<u>Monthly Increase for Standard Offer Service Customers (Total Bill)*</u>	
		<u>Percent Change</u>	<u>Dollar Amount</u>	<u>Percent Change</u>	<u>Dollar Amount</u>
Residential Service	692	0.10%	\$ 0.03	0.03%	\$ 0.03
Master Metered Apartment Service	463	4.17%	\$ 1.08	1.71%	\$ 1.08
General Service – Non-Demand	1,104	-0.98%	\$ (0.99)	-0.55%	\$ (0.99)
Temporary Service	7,176	3.37%	\$ 20.52	1.87%	\$ 20.52
General Service – Low Voltage	10,260	-0.33%	\$ (2.87)	-0.18%	\$ (2.87)
General Service - Primary Service	17,850	-3.04%	\$ (34.09)	-1.14%	\$ (34.09)
Time Metered Medium General Service – Low Voltage	76,689	-0.04%	\$ (2.30)	-0.02%	\$ (2.30)
Time Metered General Service – Low Voltage	569,310	-0.27%	\$ (108.17)	-0.12%	\$ (108.17)
Time Metered General Service – Primary Service	1,256,904	-0.64%	\$ (351.93)	-0.17%	\$ (351.93)
Time Metered General Service – High Voltage	15,954,659	-0.11%	\$ (319.09)	-0.02%	\$ (319.09)
Rapid Transit Service	287,006	0.67%	\$ 77.49	0.17%	\$ 77.49
Street Lighting Service	236,044	-0.49%	\$ (25.96)	-0.13%	\$ (25.96)
Traffic Signal Service	290,611	-0.28%	\$ (31.97)	-0.10%	\$ (31.97)
Telecommunications Network Service	416	-0.10%	\$ (0.02)	-0.04%	\$ (0.02)

\* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer.

Changes shown are for customers with average monthly usage per Formal Case No. 1156.

\*\* Schedules OL LED and R-PIV are not modeled separately as average usage per Formal Case No. 1156 is not available.

Pepco has requested that the UPC and the Underground Rider become effective within 30 days of the Commission's issuance of an order in *Formal Case No. 1168* approving these charges.

**NOTE THAT ALL THE TIMELINES SET FORTH BELOW ARE BASED ON THE DATE THIS NOTICE IS PUBLISHED IN THE *DC REGISTER* (OCTOBER \_\_, 2021).**

### **Community Hearings, Intervention, and Comments**

The Commission will hold one or more community hearings on the Joint Application to receive comments from residents and businesses in the affected communities. The dates, times, and locations of the community hearings will be posted on the Commission's website.

Any person desiring to intervene in this proceeding may file a petition to intervene with the Commission within 14 days from the date this Notice is published in the *D.C. Register*. The Joint Applicants and any party to the proceeding may file an answer or oppose the granting of a petition to intervene within 24 days from the date this Notice is published in the *D.C. Register*. All petitions to intervene and answers thereto shall conform to the requirements of the Commission's Rules of Practice and Procedure as set forth in Section 106 of Chapter 1 of Title 15 of the District of Columbia Municipal Regulations (15 DCMR Section 106). Any person desiring to comment on the Joint Application may file written comments with the Commission within 60 days from the date this Notice is published in the *D.C. Register*. Reply comments may be filed within 20 days following the close of the period to file comments.

All petitions for intervention and written comments should be sent to Ms. Brinda Westbrook-Sedgwick, Commission Secretary, Public Service Commission of the District of Columbia, 1325 G Street, NW, Suite 800, Washington, DC 20005.

### **Discovery and Evidentiary Hearings**

Pursuant to DC Code §§ 34-1313.03(d) and 34-1313.16, the Commission's review of the Joint Application is required to be expedited. The issues the Commission is to consider in reviewing the Joint Application are identified in DC Code §§ 34-1313.02, 34-1313.08, and 34-1313.10.

In accordance with DC Code § 34-1313.09(b)(1), "the period for discovery shall commence on the date the application is filed with the Commission [September 30, 2021] and shall continue for 60 days." The following discovery schedule is to be adhered to in this proceeding to comply with the statutory 60-day discovery period:

1. 60-Day Discovery Period Begins September 30, 2021;
2. Period for Filing First Round of Data Requests - Currently – October 18, 2021;
3. Period for Filing First Round of Data Responses - October 18, 2021 - October 29, 2021;
4. Period for Filing Second Round of Data Requests – October 30, 2021 - November 8, 2021;
5. Period for Filing Second Round of Data Responses - November 8, 2021 - November

22, 2021;

6. 60-Day Discovery Period Ends November 29, 2021.

Pursuant to D.C. Code §§ 34-1313.03(b)(2) and 34-1313.09(c)(2), an evidentiary hearing shall be required only if contested issues of material fact are present and those issues cannot be resolved by the Commission based on the pleadings and discovery responses filed, if any. The final day to request a hearing based on a contested material issue of fact is December 2, 2021. A response to such a request will be due no later than December 14, 2021.

The Joint Application is available for viewing on the Commission's website ([www.dcpssc.org](http://www.dcpssc.org)). The Joint Application also may be inspected at the following public libraries:

**District of Columbia Public Ward Libraries**

Mount Pleasant Library  
3160 16th St. NW  
Washington, D.C. 20010  
[mtpleasantlibrary@dc.gov](mailto:mtpleasantlibrary@dc.gov)  
202-671-3121

Southeast Library  
900 Wesley Pl. SW  
Washington, D.C. 20024  
[southwestlibrary@dc.gov](mailto:southwestlibrary@dc.gov)  
202-724-4752

Southwest Library  
900 Wesley Pl. SW  
Washington, D.C. 20024  
[southwestlibrary@dc.gov](mailto:southwestlibrary@dc.gov)  
202-724-4752

Petworth Library  
4200 Kansas Ave. NW  
Washington, D.C. 20011  
[petworthlibrary@dc.gov](mailto:petworthlibrary@dc.gov)  
202-243-1188

Cleveland Park Library  
4340 Connecticut Ave NW  
Washington, D.C. 20008  
[clevelandparklibrary@dc.gov](mailto:clevelandparklibrary@dc.gov)  
202-282-3080

Woodridge Library  
1801 Hamlin St. NE  
Washington, D.C. 20018  
[woodridgelibrary@dc.gov](mailto:woodridgelibrary@dc.gov)  
202-541-6226

Bellevue Library  
William O. Lockridge  
115 Atlantic St. SW  
Washington, D.C. 20032  
[bellevuelibrary@dc.gov](mailto:bellevuelibrary@dc.gov)  
202-243-1185

Capitol View Library 5001  
Central Ave. SE  
Washington, D.C. 20019  
[capitolviewlibrary@dc.gov](mailto:capitolviewlibrary@dc.gov)  
202-645-0755

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF THE DISTRICT OF COLUMBIA**

**IN THE MATTER OF** )  
**THE APPLICATIONS FOR APPROVAL OF** )  
**BIENNIAL UNDERGROUND INFRASTRUCTURE** ) **Formal Case No. 1168**  
**IMPROVEMENT PROJECTS PLANS AND** )  
**FINANCING ORDERS** )

**JOINT APPLICATION OF  
POTOMAC ELECTRIC POWER COMPANY  
AND THE DISTRICT DEPARTMENT OF TRANSPORTATION  
FOR APPROVAL OF THE THIRD BIENNIAL UNDERGROUND  
INFRASTRUCTURE IMPROVEMENT PROJECTS PLAN  
AND FINANCING ORDER APPLICATION**

Pursuant to DC Code §34-1313.07(a),<sup>1</sup> the District Department of Transportation (“DDOT”) and Potomac Electric Power Company (“Pepco” or the “Company”) hereby jointly file this application (“Joint Application”) for approval by the Public Service Commission of the District of Columbia (“Commission”) of the third biennial Underground Infrastructure Improvement Projects Plan (“Third Biennial Plan”) for placing certain electric power lines and ancillary facilities underground. Pursuant to DC Code §§34-1313.01 and 34-1313.02, Pepco also is filing herein an application for a financing order (“Financing Order Application”).<sup>2</sup> The initiative to place certain power lines underground described in the Applications is referred to herein as the District of Columbia Power Line Undergrounding, or DC PLUG, initiative.

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<sup>1</sup> The *Electric Company Infrastructure Improvement Financing Act of 2014* (“Original Act”) has been amended, including by the *Electric Company Infrastructure Improvement Financing Amendment Act of 2017* (“Amendment Act”). Together the Original Act and all subsequent amendments are referred to herein as the Undergrounding Act. The Undergrounding Act has been codified in Chapter 13A of Title 34 of the District of Columbia Official Code (“DC Code”).

<sup>2</sup> The Joint Application and the Financing Order Application are collectively referred to as the “Applications.”



In support of the Joint Application, the Third Biennial Plan, and the Financing Order Application, DDOT and Pepco state as follows:

**I. The Applicants**

**A. Pepco**

Pepco is a District of Columbia and Virginia corporation having its principal place of business at 701 Ninth Street, N.W., Washington, D.C. 20068. Pepco is a wholly owned subsidiary of Pepco Holdings LLC (“Pepco Holdings”) and an indirect subsidiary of Exelon Corporation. Pepco is engaged principally in the purchase and regulated retail sale of electricity and the provision of electricity distribution and transmission services in the District of Columbia and major portions of Prince George’s County and Montgomery County in Maryland.

Pepco is subject to regulation by the Commission with respect to its public utility operations within the District of Columbia pursuant to the *District of Columbia Public Utilities Act*, as amended, DC Code §§34-101 *et seq.*

**B. DDOT**

DDOT was established by the Council of the District of Columbia (“Council”) as an agency within the executive branch of the government of the District of Columbia (“District”) to improve the District’s economic competitiveness and quality of life by planning, coordinating, and operating the transportation system, and managing and maintaining the transportation infrastructure, to ensure the safe, efficient movement of people, goods and information along public rights-of-way pursuant to DC Code §§50-921.01 *et seq.*

**II. Identification and Contact Information**

All correspondence and communications concerning the Applications should be sent to the following persons at the addresses specified below. In addition, as required by DC Code §34-1313.08(c)(8), below is the contact information of the individuals who may be contacted by the Commission with formal or informal requests for clarification of any material in the Joint Application or requests for additional information.

<p><b><u>DDOT</u></b> Brian R. Caldwell Assistant Attorney General Public Advocacy Division Social Justice Section Office of the Attorney General for the District of Columbia 400 Sixth Street, N.W., 10th Floor Washington, D.C. 20010 brian.caldwell@dc.gov</p> <p>Cheri H. Staples Assistant General Counsel Office of the General Counsel District Department of Transportation 250 M Street, S.E. Washington, D.C. 20003 cheri.staples@dc.gov</p>	<p><b><u>Pepco</u></b> Kim F. Hassan Associate General Counsel Andrea H. Harper Assistant General Counsel Dennis P. Jamouneau Assistant General Counsel Taylor Beckham Assistant General Counsel Potomac Electric Power Company 701 Ninth Street, N.W., 9<sup>th</sup> Floor Washington, D.C. 20068 kim.hassan@exeloncorp.com ahharper@pepcoholdings.com djamouneau@pepcoholdings.com taylor.beckham@exeloncorp.com</p>
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**III. Background**

In August 2012, Mayor Vincent Gray convened a task force (“Task Force”), giving specific directives for analyzing “the technical feasibility, infrastructure options and reliability implications of undergrounding new or existing overhead electrical distribution facilities in the District of

Columbia.”<sup>3</sup> In October 2013 the Task Force issued its Final Report.<sup>4</sup> On May 23, 2014, the Original Act became law,<sup>5</sup> directing DDOT and Pepco to bury certain overhead power lines in order to improve electric service resiliency and reliability in the District of Columbia. On June 17, 2014, DDOT and Pepco filed the first triennial Underground Infrastructure Improvement Projects Plan (“First Triennial Plan”), which was approved on November 12, 2014,<sup>6</sup> as clarified on January 22, 2015.<sup>7</sup> On August 1, 2014, Pepco filed the Application of Potomac Electric Power Company for Issuance of a Financing Order, which was approved on November 24, 2014.<sup>8</sup>

On September 15, 2014, the Office of the People’s Counsel for the District of Columbia (“OPC”), DDOT and Pepco entered into the 2014 Stipulation<sup>9</sup> that resolved in their entirety the protests that OPC made regarding certain technical and other aspects of system design, construction and operation as well as certain aspects of the proposed education plan. DDOT and Pepco committed to incorporating the stipulations into the implementation of the First Triennial

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<sup>3</sup> *Mayor’s Power Line Undergrounding Task Force, Findings & Recommendations* (“Final Report”) at 8 (Oct. 2013).

<sup>4</sup> Final Report at 9.

<sup>5</sup> D.C. Law 20-102.

<sup>6</sup> *In the Matter of the Application for Approval of Triennial Underground Infrastructure Improvement Projects Plan*, Formal Case No. 1116, Order No. 17697 (Nov. 12, 2014). The Apartment and Office Building Association of Metropolitan Washington D.C. (“AOBA”) filed an application for reconsideration of Order No. 17697 on December 12, 2014, which the Commission denied on January 22, 2015. Formal Case No. 1116, Order No. 17769 (Jan. 22, 2015).

<sup>7</sup> On December 12, 2014, Pepco and DDOT filed an application for clarification or in the alternative, reconsideration of certain findings in Order No. 17697 which the Commission granted on January 22, 2015. Formal Case No. 1116, Order No. 17770 (Jan. 22, 2015).

<sup>8</sup> *In the Matter of the Application of the Potomac Electric Power Company for a Financing Order*, Formal Case No. 1121, Order No. 17714 (Nov. 24, 2014). AOBA filed an application for reconsideration of Order No. 17714 on December 23, 2014, which the Commission denied on February 2, 2015. Formal Case No. 1121, Order No. 17797 (Feb. 2, 2015).

<sup>9</sup> *Joint Stipulation of the Office of the People’s Counsel, Potomac Electric Power Company, and the District Department of Transportation Resolving Recommendations 1-13 and 16-25 of the Protest of the Office of People’s Counsel in Formal Case No. 1116*, Formal Case No. 1116 (Sept. 15, 2014) (“2014 Stipulation”).

Plan. The Commission accepted the 2014 Stipulation in Order No. 17697.<sup>10</sup> In March 2016, DDOT, Pepco and OPC entered into another stipulation (“the 2016 Stipulation”) regarding padmounted transformers.<sup>11</sup> DDOT and Pepco have incorporated the agreements set forth in the 2014 Stipulation and the 2016 Stipulation by reference or explicitly into the Third Biennial Plan and continue to be committed to fulfilling the applicable obligations.

In March 2015, the Apartment and Office Building Association of Metropolitan Washington D.C. (“AOBA”) appealed the final orders in Formal Case Nos. 1116 and 1121 to the District of Columbia Court of Appeals (“D.C. Court of Appeals”), challenging the Commission’s interpretation of certain provisions of the Original Act. Effective October 22, 2015, the Council amended the Original Act to include a specific definition of “distribution service customer class cost allocations,”<sup>12</sup> which amendment was included in the appeal heard by the D.C. Court of Appeals. The D.C. Court of Appeals affirmed the Commission orders on January 14, 2016<sup>13</sup> and denied AOBA’s request for rehearing *en banc* on March 17, 2016.

Also in 2014, in Formal Case No. 1121, the U.S. General Services Administration (“GSA”) challenged the surcharge recouping the cost of DDOT’s activity under the Original Act. Pepco, the District and DDOT sought to address the GSA challenge in a manner that would allow the DC PLUG initiative to proceed under the Original Act but ultimately decided to amend the Original

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<sup>10</sup> Order No. 17697 at ¶149.

<sup>11</sup> *Motion to Approve Joint Stipulation and Joint Stipulation of the Office of the People’s Counsel, Potomac Electric Power Company, and the District Department of Transportation regarding Consideration of Pad-Mounted Transformers for DC PLUG Initiative Feeders in Formal Case No. 1116*, Formal Case No. 1116 (Mar. 8, 2016).

<sup>12</sup> *Electric Company Infrastructure Improvement Financing Amendment Act of 2015*, Subtitle K, Title II of the *Fiscal Year 2016 Budget Support Act of 2015*, D.C. Law 21-36 (codified at DC Code § 34-1311.01(8A)).

<sup>13</sup> *Apt. and Office Bldg. Ass’n of Metro Wash. v. PSC of the Dist. of Columbia*, 129 A.3d 925 (D.C. 2016).

Act and, to that end, developed an alternative structure. On July 21, 2017, the Amendment Act became law.<sup>14</sup>

On July 3, 2017, pursuant to DC Code §§34-1313.02 and 34-1313.07(a), the Joint Applicants filed applications for the approval of the First Biennial Plan and Financing Order. The Commission granted the Joint Application for Approval of the First Biennial Plan and Financing Order in Order No. 19167 on November 9, 2017.<sup>15</sup> On December 11, 2017, AOBA filed an Application for Reconsideration of Order No. 19167, and the Joint Applicants filed an Application for Clarification or, in the alternative, Reconsideration of Order No. 19167. The Commission denied AOBA's Application for Reconsideration and granted Joint Applicants Application for Clarification or, in the alternative, Reconsideration of Order No. 19167 on January 18, 2018, in Order No. 19237.<sup>16</sup> AOBA appealed the final orders in Formal Case No. 1145 to the D.C. Court of Appeals. On March 7, 2019, the D.C. Court of Appeals affirmed the orders of the Commission.<sup>17</sup>

On September 30, 2019, pursuant to DC Code §§34-1313.02 and 34-1313.07(a), the Joint Applicants filed applications for the approval of the Second Biennial Plan and Financing Order. The Commission granted the Joint Application for Approval of the Second Biennial Plan and Financing Order in Order No. 20285 on January 24, 2020.<sup>18</sup>

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<sup>14</sup> D.C. Law 22-005.

<sup>15</sup> *In the Matter of Applications for Approval of Biennial Underground Infrastructure Improvement Projects Plans and Financing Orders*, Formal Case No. 1145, Order No. 19167 (Nov. 9, 2017).

<sup>16</sup> *In the Matter of Applications for Approval of Biennial Underground Infrastructure Improvement Projects Plans and Financing Orders*, Formal Case No. 1145, Order No. 19237 (Jan. 18, 2018).

<sup>17</sup> *Apartment & Office Bldg. Ass'n of Metro. Washington v. Pub. Serv. Comm'n of D.C.*, 203 A.3d 772, 775 (D.C. 2019).

<sup>18</sup> *In the Matter of the Applications for Approval of Biennial Underground Infrastructure Improvement Projects Plans and Financing Orders*, Formal Case No. 1159, Order No. 20285 (Jan. 24, 2020).

Pursuant to DC Code §§34-1313.01, 34-1313.02, 34-1313.07(a) and 34-1313.08, DDOT and Pepco are submitting the Joint Application and the Financing Order Application, both of which comply in all respects with the Undergrounding Act and provide extensive data and other information that support the undergrounding activities proposed and funded in the Joint Application and the Financing Order Application. The Applications are based on and use the same methodologies the Commission has previously approved.

#### **IV. Summary of Request**

In the Joint Application, DDOT and Pepco seek approval of the Third Biennial Plan to place underground specified electric power lines and ancillary facilities and permission to impose the Underground Project Charge (“UPC”). In the Financing Order Application, Pepco seeks approval to implement the Underground Rider to recover the funds Pepco is required to remit to the District for the DDOT Underground Electric Company Infrastructure Improvement Charge (“DDOT Charge”), approval of the DDOT Underground Electric Company Infrastructure Improvement Costs, and approval of the DDOT Charge. The Applications are supported by the Third Biennial Plan, which includes all required appendices, and the supporting direct testimonies and exhibits.

The following testimonies and exhibits support the Applications and the Third Biennial Plan. Company Witness McGowan, Vice President, Regulatory Policy & Strategy of Pepco Holdings LLC (“PHI”), *inter alia*, describes the funding structure under the Undergrounding Act and the recovery mechanisms and demonstrates that the Financing Order Application complies

with the requirements of DC Code §34-1313.02.<sup>19</sup> Company Witness Musser, Manager, Reliability for PHI, discusses the selection process for the feeders recommended for placement underground in the Third Biennial Plan. Company Witness Smith, Manager, Project Management for PHI, *inter alia*, discusses certain aspects of the Third Biennial Plan that relate to the construction efforts under the Third Biennial Plan as well as procurement from certified business enterprises (“CBEs”) and the hiring of District residents. Company Witness Holden, Senior Rate Analyst in the Rate Administration Department for Pepco, discusses the rate impacts and revenue requirement associated with the DC PLUG initiative and provides support for the Financing Order Application. Company Witness Pittman, Director External Affairs for the District of Columbia Pepco region, discusses customer and community education and outreach activities associated with the DC PLUG initiative. DDOT Witness Williams, DDOT Program Manager, discusses, *inter alia*, the DDOT Underground Electric Company Infrastructure Improvement Costs, the DDOT Charges, and other information, such as CBE procurement.

The Applications and the Third Biennial Plan are also supported by the following appendices:

Appendix A	Feeder Ranking (SAIFI, SAIDI, CMI/\$)
Appendix B	Feeder Prioritization
Appendix C	Feeder Description Summary Sheets
Appendix D	Feeder Locations and One-Line Drawings
Appendix E	Existing Overhead Electrical Schematics
Appendix F	Preliminary Electrical Schematics
Appendix G	Preliminary Civil Schematics

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<sup>19</sup> Company Witness McGowan also addresses a feeder selection and recovery issue that is unique to the Third Biennial Plan given that it will be the last biennial plan and the statutory and budgetary limitations applicable to funding for the DC PLUG initiative.

Appendix H	Itemized Feeder Cost Estimates (Confidential)
Appendix I	Underground Project Charge Revenue Requirement and Rate Design
Appendix J	Underground Rider Revenue Requirement and Rate Design
Appendix K	Underground Project Charge Bill Impacts
Appendix L	Underground Rider Bill Impacts
Appendix M	Underground Project Charge and Underground Rider Tariff Sheets
Appendix N	DC PLUG Education Plan and Budget
Appendix O	Utility Coordination Protocol
Appendix P	Status Report Regarding First and Second Biennial Plans

**V. Joint Application and Third Biennial Plan Compliance with the Undergrounding Act**

DC Code §34-1313.08 specifies the contents of the Joint Application and the Third Biennial Plan and the requirements that Pepco and DDOT must meet in the Joint Application and Third Biennial Plan. The Joint Application and Third Biennial Plan provide the information necessary for Commission approval, which will allow Pepco and DDOT to begin construction activities for the feeders included in the Third Biennial Plan and authorize the Company to begin collecting the UPC.

**A. DC Code §34-1313.08(a)(1)(A)**

DC Code §34-1313.08(a)(1)(A) requires that the Third Biennial Plan include a measurement and ranking of each overhead and combined overhead-underground mainline primary and lateral feeder in the District of Columbia.<sup>20</sup> The section of the Third Biennial Plan entitled “Feeder Selection” discusses the measurement and ranking of the required mainline

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<sup>20</sup> DC Code §34-1313.08(a)(1)(A) directs that the measurement and ranking be based on feeder data from January 1, 2010 through the most recently completed calendar year (here, 2020) and use of the primary selection criteria specified in DC Code §34-1313.08(a)(2).



primary and lateral feeders based on data from 2010-2020, using the primary selection criteria (DC Code §34-1313.08(a)(2)) discussed below, as supported by Appendix A. The testimony of Company Witness Musser and his accompanying exhibits discuss the ranking and prioritization processes in detail, including the ranking process used to select the feeders for the Third Biennial Plan shown in Appendix B. The Joint Application, Third Biennial Plan, and the accompanying testimony and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(1)(A).

**B. DC Code §34-1313.08(a)(1)(B)**

DC Code §34-1313.08(a)(1)(B) requires that the Third Biennial Plan use the aforementioned rankings to identify which of Pepco's mainline and lateral feeders will utilize the DDOT Underground Electric Company Infrastructure Improvements. Appendices B and C identify the selected mainline primary and lateral feeders and the section of the Third Biennial Plan entitled "Feeder Selection" discusses the process used to select the feeders to be placed underground in the Third Biennial Plan. The testimony of Company Witness Musser and accompanying exhibits also address the feeder selection process. The Joint Application, Third Biennial Plan, and the accompanying testimony and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(1)(B).

**C. DC Code §34-1313.08(a)(2)**

DC Code §34-1313.08(a)(2) requires a showing of certain enumerated metrics based on all sustained interruptions that affect the public welfare (inclusive of major service outages) on each overhead and combined overhead-underground mainline primary and lateral feeder circuit in the District of Columbia from January 1, 2010, through the most recently completed calendar year. In compliance with DC Code §34-1313.08(a)(2), Appendix A includes a weighted average, for 2010-

2020, of the (1) number of outages per feeder, (2) duration of the outages per feeder, and (3) cost per customer minutes of interruption per feeder. The section of the Third Biennial Plan entitled “Feeder Selection” discusses this analysis. The testimony of Company Witness Musser and his accompanying exhibits address the weighting based on the criteria required in DC Code §34-1313.08(a)(2). The Joint Application, Third Biennial Plan, and the accompanying testimony and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(2).

**D. DC Code §34-1313.08(a)(3)(A)**

DC Code §34-1313.08(a)(3)(A) requires that the Third Biennial Plan describe each mainline primary and lateral feeder that the Joint Applicants selected to be placed underground and identify and describe the feeder number and feeder location, including street address, neighborhood and Ward. The section of the Third Biennial Plan entitled “Feeder Descriptions” and Appendices C, D, E, F, and G identify and describe the feeder number and feeder location, including street address, neighborhood and Ward for the selected mainline primary and lateral feeders, as supported by the testimony of Company Witness Smith. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(A).

**E. DC Code §34-1313.08(a)(3)(B)**

DC Code §34-1313.08(a)(3)(B) requires that the Third Biennial Plan include overhead electrical cables, fuses, switches, transformers, and ancillary equipment, including poles, that will either be placed underground or removed. Appendices E and F of the Third Biennial Plan identify overhead electrical cables, fuses, switches, transformers, and ancillary equipment that will either be placed underground or removed, as discussed in the “Feeder Descriptions” section of the Third

Biennial Plan and supported by the testimony of Company Witness Smith. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(B).

**F. DC Code §34-1313.08(a)(3)(C)**

DC Code §34-1313.08(a)(3)(C) requires that the Third Biennial Plan include overhead primary and lateral feeders that are currently located parallel to the primary and lateral feeders selected to be placed underground. Appendices B and F to the Third Biennial Plan identify overhead primary and lateral feeders that are currently located parallel to the primary and lateral feeders selected to be placed underground, as discussed in the section of the Third Biennial Plan entitled “Feeder Descriptions” and supported by the testimony of Company Witness Smith. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(C).

**G. DC Code §34-1313.08(a)(3)(D)**

DC Code §34-1313.08(a)(3)(D) requires that the Third Biennial Plan identify the overhead secondary feeder circuits and ancillary facilities, and telecommunications and cable television cables and ancillary above-ground equipment that will not be placed underground. The section of the Third Biennial Plan entitled “Remaining Overhead Power Lines and Associated Equipment” discusses the fact that all overhead secondary feeder circuits and ancillary facilities, and telecommunications and cable television cables and ancillary above-ground equipment will remain above ground, as supported by the testimony of Company Witness Smith. Moreover, from the time that the Joint Applicants file the Third Biennial Plan to the time that civil and electrical engineering designs are finalized, DDOT and Pepco will look for opportunities to allow certain limited portions of DC PLUG initiative feeders to remain overhead, potentially reducing costs for

the selected feeder, without impacting the anticipated reliability and resilience gains associated with placing the feeder underground. This will allow DDOT and Pepco to apply the cost of placing that section of the feeder underground to another DC PLUG initiative feeder. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(D).

**H. DC Code §34-1313.08(a)(3)(E)**

DC Code §34-1313.08(a)(3)(E) requires that the Third Biennial Plan identify the proposed Electric Company Infrastructure Improvements funded by the UPC and the DDOT Underground Electric Company Infrastructure Improvements funded by DDOT Charges. Appendices C, F, and G to the Third Biennial Plan identify the proposed Electric Company Infrastructure Improvements funded by the UPC and DDOT Underground Electric Company Infrastructure Improvements to be funded by DDOT Charges, as discussed in the sections of the Third Biennial Plan entitled “Feeder Descriptions” and “Interties, Future Load, and Feeder Conversions” and supported by the testimonies of Company Witness Smith and DDOT Witness Williams. The Joint Application, Third Biennial Plan, and the accompanying testimonies provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(E).

**I. DC Code §34-1313.08(a)(3)(F)**

DC Code §34-1313.08(a)(3)(F) requires that the Third Biennial Plan identify new distribution automation devices and segmentation capability to be obtained through the DC PLUG initiative. The section of the Third Biennial Plan entitled “Incorporation of Innovative Methods and Advanced Technology,” as supported by the testimony of Company Witness Smith, discusses distribution automation devices and segmentation capability that may be obtained through the DC

PLUG initiative. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(F).

**J. DC Code §34-1313.08(a)(3)(G)**

DC Code §34-1313.08(a)(3)(G) requires that the Third Biennial Plan identify interties that will enable the feeder to receive power from multiple directions or sources. The section of the Third Biennial Plan entitled “Interties, Future Load and Feeder Conversions” and Appendices B, E and F identify interties that will enable the feeder to receive power from multiple directions or sources, as supported by the testimony of Company Witness Smith. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(G).

**K. DC Code §34-1313.08(a)(3)(H)**

DC Code §34-1313.08(a)(3)(H) requires that the Third Biennial Plan identify the capability to meet current load and future load projections. The section of the Third Biennial Plan entitled “Interties, Future Load and Feeder Conversions” and Appendix C discuss the capability to meet current load and future load projections, as supported by the testimony of Company Witness Smith. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(a)(3)(H).

**L. DC Code §34-1313.08(a)(3)(I)**

DC Code §34-1313.08(a)(3)(I) requires that the Third Biennial Plan include a status report and an explanation of the reasons why DDOT Underground Electric Company Infrastructure Improvement Activity or Electric Company Infrastructure Improvement Activity associated with projects contained in the First Biennial Plan or Second Biennial Plan approved by the Commission have not been completed and the dates upon which the projects are expected to be completed. A

status report regarding the feeders included in the First and Second Biennial Plans is provided at Appendix P, fulfilling the requirement of DC Code §34-1313.08(a)(3)(I).

**M. DC Code §34-1313.08(b)**

DC Code §34-1313.08(b) requires that DDOT and Pepco identify estimated start and end dates for each approved project not more than 90 days after approval of the Joint Application and Third Biennial Plan. As Company Witness Smith testifies, DDOT and Pepco will identify estimated start and end dates within 90 days of approval of the Joint Application and Third Biennial Plan, in compliance with DC Code §34-1313.08(b).

**N. DC Code §34-1313.08(c)(1)**

DC Code §34-1313.08(c)(1) requires that the Third Biennial Plan include an itemized estimate of the Electric Company Infrastructure Improvement Costs and the proposed UPCs. The section of the Third Biennial Plan entitled “Project Cost” and Appendix H provide the itemized estimates of the Electric Company Infrastructure Improvement Costs,<sup>21</sup> as supported by the testimony of Company Witness Smith. The section of the Third Biennial Plan entitled “Cost Recovery” and Appendices I, K and M discuss the proposed UPC, as supported by the testimony and exhibits of Company Witness Holden. The Joint Application, Third Biennial Plan, and the accompanying testimonies and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(1).

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<sup>21</sup> Due to the sensitivity of providing bidders with cost estimates and based on DDOT and Pepco’s experience with the First Triennial Plan and the First and Second Biennial Plans, DDOT and Pepco are providing the itemized Electric Company Infrastructure Improvement Costs and DDOT Underground Electric Company Infrastructure Improvement Costs under confidential cover pursuant to 15 D.C.M.R. § 150. Aggregate amounts for DDOT, Pepco and Total Costs appear in the public version of Appendices B and C.

**O. DC Code §34-1313.08(c)(2)**

DC Code §34-1313.08(c)(2) requires that the Third Biennial Plan include an itemized estimate of the DDOT Underground Electric Company Infrastructure Improvement Costs. The section of the Third Biennial Plan entitled “Project Cost” and Appendix H provide the itemized estimates of the DDOT Underground Electric Company Infrastructure Improvement Costs, as supported by the testimony of Company Witness Smith and DDOT Witness Williams. The Joint Application, Third Biennial Plan, and the accompanying testimonies provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(2).

**P. DC Code §34-1313.08(c)(3)**

DC Code §34-1313.08(c)(3) requires that the Third Biennial Plan include an assessment of potential obstacles to timely completion of a project. The section of the Third Biennial Plan entitled “Obstacles to Timely Completion” provides an assessment of potential obstacles to timely completion for the projects in the DC PLUG initiative, as supported by the testimony of Company Witness Smith. The Joint Application, Third Biennial Plan, and the accompanying testimony provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(3).

**Q. DC Code §34-1313.08(c)(4)**

DC Code §34-1313.08(c)(4) requires that the Third Biennial Plan include a description of the efforts taken to identify District of Columbia residents to be employed by DDOT and Pepco contractors during the planned construction of the DDOT Underground Electric Company Infrastructure Improvements and the Electric Company Infrastructure Improvements in the Third Biennial Plan. The section of the Third Biennial Plan entitled “Focus on District of Columbia Residents and CBEs” provides a description of the efforts taken to identify District of Columbia residents to be employed by DDOT and Pepco and their contractors during the planned

construction of the DDOT Underground Electric Company Infrastructure Improvements and the Electric Company Infrastructure Improvements, as supported by the testimonies of Company Witness Smith and DDOT Witness Williams. The Joint Application, Third Biennial Plan, and the accompanying testimonies provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(4).

**R. DC Code §34-1313.08(c)(5)**

DC Code §34-1313.08(c)(5) requires that the Third Biennial Plan include an explanation of the availability of alternate funding sources, if any, for relocation of the overhead equipment and ancillary facilities. The section of the Third Biennial Plan entitled “Alternate Funding Sources” and the testimonies of Company Witness Smith and DDOT Witness Williams explain that neither the Company nor DDOT is aware of any alternate sources of funds, satisfying the requirements of DC Code §34-1313.08(c)(5).

**S. DC Code §34-1313.08(c)(6)(A)**

DC Code §34-1313.08(c)(6)(A) requires that the Third Biennial Plan include an exhibit setting forth the proposed UPCs, workpapers calculating the derivation of these charges, and the proposed allocation of billing responsibility among Pepco’s distribution service customer classes for the UPCs. The section also requires a worksheet showing the (1) projected total expenses, (2) capital costs, (3) depreciation expenses, (4) annual revenue requirement and rate of return on equity, as set by the Commission in Formal Case No. 1156,<sup>22</sup> and (5) allocation of billing responsibility utilized in these calculations. The exhibits providing this information can be found in Appendices I, K, and M of the Third Biennial Plan and further discussion of the contents can be

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<sup>22</sup> Formal Case No. 1156 is the Company’s most recently decided base rate case.



found in the section of the Third Biennial Plan entitled “Cost Recovery.” In addition, the testimony and exhibits of Company Witness Holden support the Third Biennial Plan. The Joint Application, Third Biennial Plan, and the accompanying testimony and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(6)(A).

**T. DC Code §34-1313.08(c)(6)(B)**

DC Code §34-1313.08(c)(6)(B) requires that the aforementioned exhibit in DC Code §34-1313.08(c)(6)(A) include the proposed accounting treatment for the costs to be recovered through the UPCs. It also requires that no costs recovered through the UPC be included in rate base or otherwise be incorporated in base tariff rates unless or until Pepco requests that these costs be transferred into rate base and discontinues recovery through the UPC. The section of the Third Biennial Plan entitled “Cost Recovery” provides this information, as supported by the testimony and exhibits of Company Witness Holden. The Joint Application, Third Biennial Plan, and the accompanying testimony and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(6)(B).

**U. DC Code §34-1313.08(c)(7)**

DC Code §34-1313.08(c)(7) requires that the Third Biennial Plan include any other information that DDOT or Pepco considers material to the Commission’s consideration of the Joint Application. The DC PLUG Education Plan (“Education Plan”) and accompanying budget in Appendix N are material parts of the Third Biennial Plan. The Education Plan and accompanying budget are discussed in the “DC PLUG Education Plan” section of the Third Biennial Plan. Company Witness Pittman testifies about the importance of the Education Plan to the DC PLUG initiative, including the origin of the Education Plan, the Commission’s approval of the Education Plan in the First Triennial Plan as well as the First and Second Biennial Plans, the general strategy

underlying the Education Plan, the Education Plan budget, and the reasonableness of the Education Plan. The Joint Application, Third Biennial Plan, and the accompanying testimony and exhibit provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(7).

**V. DC Code §34-1313.08(c)(8)**

DC Code §34-1313.08(c)(8) requires that the Third Biennial Plan include identification and contact information of one or more individuals who may be contacted by the Commission with formal or informal requests for clarification of any material set forth in the Joint Application and Third Biennial Plan or requests for additional information. Part II (Identification and Contact Information) of the Applications provides the required identification and contact information to satisfy the requirements of DC Code §34-1313.08(c)(8).

**W. DC Code §34-1313.08(c)(9)**

DC Code §34-1313.08(c)(9) requires that the Joint Application and Third Biennial Plan include a proposed form of notice of the application for Commission publication. The required form of notice is attached to Pepco's transmittal letter, satisfying the requirements of DC Code §34-1313.08(c)(9).

**X. DC Code §34-1313.08(c)(10)**

DC Code §34-1313.08(c)(10) requires that the Third Biennial Plan include

[a] protocol to be followed by the electric company and DDOT to provide notice and to coordinate engineering, design, and construction work performed pursuant to this act with the gas company, water utility, and other utilities that own or plan to construct, as approved by the Commission where applicable, facilities that may be affected by DDOT Underground Electric Company Infrastructure Improvement Activity or Electric Company Infrastructure Improvement Activity.

The "Utility Coordination" section of the Third Biennial Plan describes the coordination measures to be pursued and Appendix O presents the utility coordination protocol, as supported by the testimony of DDOT Witness Williams and Company Witness Smith. The Joint Application, Third

Biennial Plan, and the accompanying testimonies provide the information necessary to satisfy the requirements of DC Code §34-1313.08(c)(10).

**VI. Requested Commission Findings Regarding the Joint Application**

Based on the data and information provided in this Joint Application (including the Third Biennial Plan and the accompanying testimony and exhibits) and the Financing Order Application, DDOT and Pepco respectfully request that the Commission make the following findings, as contemplated by DC Code §34-1313.10(b).

**A. DC Code §34-1313.10(b)(1)**

The Joint Application satisfies the applicable requirements of DC Code §34-1313.08, as detailed above.

**B. DC Code §34-1313.10(b)(2)**

The proposed Electric Company Underground Infrastructure Improvements are appropriately designed and located, based on the Commission's review of this Joint Application (including the Third Biennial Plan and the accompanying testimony and exhibits).

**C. DC Code §34-1313.10(b)(3)**

The intended reliability improvements will accrue to the benefit of Pepco's customers because placing the feeders selected in the Third Biennial Plan underground is expected to reduce the duration and frequencies of outages from severe weather events.

**D. DC Code §34-1313.10(b)(4)**

The projected costs associated with the proposed Electric Company Underground Infrastructure Improvement Activity are prudent, based on the Commission's review of the cost

and other information provided in the Joint Application (including the Third Biennial Plan and the accompanying testimony and exhibits).

**E. DC Code §34-1313.10(b)(5)**

The projected DDOT Underground Electric Company Infrastructure Improvement Costs funded by DDOT Charges are prudent, based on the Commission’s review of the cost and other information provided in the Joint Application (including the Third Biennial Plan and the accompanying testimony and exhibits).

**F. DC Code §34-1313.10(b)(6)**

Pepco’s proposed UPCs are just and reasonable, based on the Commission’s review of the customer charge and other information provided in the Joint Application (including the Third Biennial Plan and the accompanying testimony and exhibits). The UPCs appropriately allow Pepco to recoup its prudently incurred costs, and their amounts are reasonable and consistent with the Undergrounding Act.

**G. DC Code §34-1313.10(b)(7)**

The grant of the authorizations and approvals sought by DDOT and Pepco in the Joint Application are otherwise in the public interest. The District is expected to experience increasing effects from severe weather events, including those due to climate change—as was found in the Task Force’s Final Report,<sup>23</sup> by the Council in enacting the Undergrounding Act,<sup>24</sup> and by the Commission in Order No. 19167.<sup>25</sup> The Joint Application represents a reasonable, cost-effective, and prudent next step in addressing those challenges, and one that is consistent with the

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<sup>23</sup> Final Report at 53.

<sup>24</sup> DC Code §34-1311.02(1)-(2).

<sup>25</sup> Order No. 19167 ¶¶ 241-42.

Undergrounding Act. The improvements contemplated by the Joint Application, when completed, will substantially benefit Pepco's customers and the District as a whole. The Commission should therefore find that the grant of the authorizations and approvals sought by DDOT and Pepco in the Joint Application are in the public interest.

**VII. Requested Commission Authorizations and Approvals in Accordance with the Undergrounding Act**

Based on the data and information provided in this Joint Application (including the Third Biennial Plan and the accompanying testimony and exhibits), DDOT and Pepco respectfully request that the Commission grant the following authorizations and approvals, as contemplated by DC Code §34-1313.10(c).

**A. DC Code §34-1313.10(c)(1)**

Authorization for Pepco to impose on and collect from its distribution service customers in the District of Columbia the UPCs in accordance with the distribution service customer class cost allocations approved in Formal Case No. 1156, provided that no such charge shall be assessed against customers served under Pepco's Residential Aid Discount ("RAD") program.

**B. DC Code §34-1313.10(c)(2)**

Authorization for Pepco to bill the UPCs to customers as a volumetric surcharge, provided that no such surcharge shall be assessed against customers served under Pepco's RAD program.

**C. DC Code §34-1313.10(c)(3)**

Approval of the annual revenue requirement, which shall include the rate of return on equity approved by the Commission in Formal Case No. 1156 used in calculating the UPCs.

**D. DC Code §34-1313.10(c)(4)**

DC Code §34-1313.10(c)(4) requires that the Commission provide a description of the frequency of project construction update reports for the DDOT Underground Electric Company Infrastructure Improvements funded by DDOT Charges and the Electric Company Infrastructure Improvements in the Third Biennial Plan and approved by the Commission. The Joint Applicants propose that the Commission continue the requirement to file annual update reports no later than September 30 of each year in the years in which a biennial plan is not filed. The update report should be made concurrently with the status report required pursuant to DC Code §34-1313.07(b). In addition, pursuant to the 2014 Stipulation, DDOT and Pepco will continue to hold the semi-annual meetings and will continue to file the thirty-day reports on those meetings.

**VIII. Financing Order Application Compliance with the Undergrounding Act**

DC Code §34-1313.02 specifies the contents to be included in the Financing Order Application and the requirements that Pepco must meet in that application. The Financing Order Application, the Third Biennial Plan, and the accompanying testimony and exhibits provide the information necessary for the Commission to approve the Financing Order Application, thereby allowing the District to impose the DDOT Charge on Pepco and Pepco to begin collecting based on the Underground Rider. The Commission should find that the Financing Order Application satisfies the applicable requirements of DC Code §34-1313.02.

**A. DC Code §34-1313.02(b)(1)**

DC Code §34-1313.02(b)(1) requires that Pepco file a Financing Order Application concurrently with each joint application and biennial plan. Pursuant to DC Code §34-1313.02(a), Pepco has filed the Financing Order Application as part of the Joint Application and Third Biennial Plan. The Financing Order Application is supported in the “Cost Recovery” section of the Third

Biennial Plan and by the testimonies and exhibits of Company Witnesses McGowan and Holden and DDOT Witness Williams.

**B. DC Code §34-1313.02(b)(2)(A)**

DC Code §34-1313.02(b)(2)(A) requires that Pepco include in the Financing Order Application the DDOT Charges for the next two-year period. The DDOT Charges for the next two-year period are found in the testimonies and exhibits of Company Witnesses Holden and McGowan and DDOT Witness Williams. Appendices J, L and M and the “Cost Recovery” section of the Third Biennial Plan provide additional support. The Financing Order Application, the Third Biennial Plan, and the accompanying testimonies and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.02(b)(2)(A).

**C. DC Code §34-1313.02(b)(2)(B)**

DC Code §34-1313.02(b)(2)(B) requires that Pepco include in the Financing Order Application a calculation of the Underground Rider by distribution service customer class estimated to be sufficient to generate an amount equal to the DDOT Charges for the next two-year period. Appendix J to the Third Biennial Plan contains the revenue requirement and the design of the Underground Rider, as further discussed in the “Cost Recovery” section of the Third Biennial Plan and the testimony and exhibits of Company Witness Holden. Appendix M to the Third Biennial Plan contains the Underground Rider, as further discussed in the “Cost Recovery” section of the Third Biennial Plan and the testimony and exhibits of Company Witness Holden. Appendix L to the Third Biennial Plan contains the customer bill impact of the Underground Rider. The Financing Order Application, the Third Biennial Plan, and the accompanying testimony and exhibits provide the information necessary to satisfy the requirements of DC Code §34-1313.02(b)(2)(B).

**D. DC Code §34-1313.02(b)(2)(C)**

DC Code §34-1313.02(b)(2)(C) requires that Pepco include in the Financing Order Application a proposed form of notice of the application suitable for publication by the Commission, which may be combined with the notice of the Joint Application and Third Biennial Plan. The required form of notice is attached to the transmittal letter, satisfying the requirements of DC Code §34-1313.02(b)(2)(c).

**IX. Required Provisions for the Issuance of a Financing Order**

The Undergrounding Act requires that the Commission must include certain provisions in any financing order. DC Code §34-1313.01 states that all financing orders, among other provisions, shall:

1. “Describe the DDOT Underground Electric Infrastructure Improvement Activities to be paid through the [DDOT Charge] for the next 2-year period.” (DC Code §34-1313.01(a)(1)). Information addressing this can be found in the testimonies of Company Witness Smith and DDOT Witness Williams, the Third Biennial Plan and Appendices B, C, G, and H.
2. “Assess the [DDOT Charge] on [Pepco] for the next 2-year period sufficient to fully satisfy the DDOT Underground Electric Company Infrastructure Annual Revenue Requirement to enable DDOT Underground Electric Company Infrastructure Improvement Activity to be undertaken in the next 2-year period plus an amount necessary to recover any DDOT Underground Electric Company Infrastructure Improvement Costs incurred by DDOT but not reimbursed through prior collections of the [DDOT Charge]; provided, that the [DDOT Charges] approved by the Commission under [the Undergrounding Act] cannot exceed \$187.5 million in the aggregate; provided further, that any amounts collected with respect to the [DDOT Charge] and not expended for DDOT Underground Electric Company Infrastructure Improvement Costs as contemplated by [the Undergrounding Act] will be refunded to [Pepco] and thereafter credited to customers as the Commission may direct.” (DC Code §34-1313.01(a)(2)(A)). Information regarding this can be found in the testimonies and exhibits of Company Witnesses Holden and Smith and DDOT Witness Williams, the Third Biennial Plan and Appendices C and H.
3. Direct Pepco to remit by the 10<sup>th</sup> day of each month during the applicable two-year period “a payment equal to 1/24 of the [DDOT Charges] approved for the applicable 2-year period pursuant to the financing order to the DDOT Underground



Electric Company Infrastructure Improvement Fund established pursuant to DC Code §34-1313.03a.” (DC Code §34-1313.01(a)(2)(B)). Information regarding this can be found in the testimonies and exhibits of Company Witnesses Holden and McGowan and DDOT Witness Williams, and the Third Biennial Plan.

4. “Assess the Underground Rider for the next two-year period among [Pepco’s] distribution service customer classes in accordance with the distribution service customer class cost allocations approved by the Commission for [Pepco] and in effect pursuant to [Pepco’s] most recently decided base rate case [*i.e.*, Formal Case No. 1156] in an amount sufficient for [Pepco] to recover the [DDOT Charge]; provided, that no such charges shall be assessed against [Pepco’s RAD] customer class or any succeeding customer class approved by the Commission for the purpose of providing economic relief to a specified low-income customer class; provided further, that the Underground Rider shall be billed by [Pepco] on a volumetric basis.” (DC Code §34-1313.01(a)(3)). Information concerning this can be found in the testimonies and exhibits of Company Witnesses Holden and McGowan, the Third Biennial Plan and Appendices J, L and M.
5. “Describe the true-up mechanism as provided in § 34-1313.14 to reconcile actual collections of the Underground Rider with the forecasted collection on at least an annual basis to ensure that the collections of the Underground Rider are adequate for [Pepco] to recover an amount equal to the aggregate amount of the [DDOT Charges].” (DC Code §34-1313.01(a)(4)). Information regarding the true-up mechanism can be found in the testimonies and exhibits of Company Witnesses Holden and McGowan and the Third Biennial Plan.
6. “Prescribe the filing of billing and collection reports relating to the [DDOT Charges] and the Underground Rider.” (DC Code §34-1313.01(a)(5)).

**X. Requested Findings for the Issuance of a Financing Order**

The Commission should find that the Financing Order Application satisfies the applicable requirements of DC Code §34-1313.02. In addition, the Commission should find the following, in accordance with DC Code §34-1313.03(c).

1. The projected DDOT Underground Electric Company Infrastructure Improvement Costs to be funded by the DDOT Charges are prudent; and
2. The \$67.5 million DDOT Charge for the Third Biennial Plan is reasonable, and the Underground Rider reasonably can be expected to generate sufficient revenues to permit Pepco to recover the DDOT Charges.

The information required for finding (1) above can be found in the testimonies of Company Witness Smith and DDOT Witness Williams, the Third Biennial Plan and Appendix H. The information required for finding (2) above can be found in the testimony of Company Witness Holden and DDOT Witness Williams, the Third Biennial Plan and Appendices J, L and M. Together this information satisfies the requirements of DC Code §34-1313.03(c).

**XI. Conclusion**

WHEREFORE, DDOT and Pepco respectfully request that the Commission: 1) approve the Joint Application and Third Biennial Plan; 2) issue the Financing Order; 3) permit Pepco and DDOT to commence the Electric Company Infrastructure Improvements and DDOT Underground Electric Company Infrastructure Improvements necessary to complete the placement underground of the feeders identified in the Third Biennial Plan; 4) authorize the UPC, the DDOT Charge, and the Underground Rider; 5) make the findings and grant the authorizations and approvals requested in the Joint Application and the Financing Order Application; and 6) make such other findings as the Commission may determine to be necessary to approve the Joint Application and the Financing Order Application.

Respectfully submitted,

POTOMAC ELECTRIC POWER COMPANY	DISTRICT DEPARTMENT OF TRANSPORTATION
By: <u>Andrea H. Harper</u>	By: Karl A. Racine
Andrea H. Harper	Attorney General for the District of Columbia
	Kathleen Konopka
Kim F. Hassan, D.C. Bar No. 489367	Deputy Attorney General
Andrea H. Harper, D.C. Bar No. 483246	Public Advocacy Division
Dennis P. Jamouneau, D.C. Bar No. 983375	Jennifer Berger
Taylor Beckham, D.C Bar No. 1542117	Chief, Social Justice Section
701 Ninth Street, N.W.	
9th Floor	
Washington, D.C. 20068	<u>Brian Caldwell</u>
	Brian Caldwell, D.C. Bar No. 979680
Counsel For Potomac Electric Power Company	Assistant Attorney General Office of the Attorney General for the District of Columbia 400 Sixth St. N.W. 10th Floor Washington, D.C. 20001 (202) 727-6211 – Direct Brian.caldwell@dc.gov
	<u>Cheri Hance Staples</u> Cheri Hance Staples, D.C. Bar No. 1044838
	Assistant General Counsel Office of the General Counsel District Department of Transportation 250 M Street, S.E. Washington, D.C. 20003 (202) 671-3237 (office) (202) 497-7173 (cell) Cheri.Staples@dc.gov
	<i>Attorneys for the District Department of Transportation</i>

Washington, D.C.  
September 30, 2021

**Third Biennial Underground Infrastructure Improvement Projects Plan**

Submitted by

District of Columbia Department of Transportation

and

Potomac Electric Power Company

Pursuant to

Chapter 13A of Title 34 of the District of Columbia Official Code

September 30, 2021

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## INTRODUCTION

### Background

On August 16, 2012, Mayor Vincent Gray established the Mayor’s Power Line Undergrounding Task Force (“Task Force”).<sup>1</sup> The purpose of the Task Force was to pool the collective resources available in the District of Columbia to analyze the technical feasibility, infrastructure options and reliability implications of placing new or existing overhead electric distribution facilities underground in the District of Columbia.<sup>2</sup> These resources included a legislative body, regulators, utility personnel, community representatives, experts and other parties who could contribute in a meaningful way to the Task Force.<sup>3</sup> The Task Force also analyzed the financing, legislative and regulatory actions associated with placing power lines underground.<sup>4</sup> The Task Force published its Final Report in October 2013.<sup>5</sup> The Final Report found that significant improvements to the District of Columbia’s aging electric distribution system to reduce extended power outages caused primarily by storms would require significant new investment.<sup>6</sup>

On May 3, 2014, the *Electric Company Infrastructure Improvement Financing Act of 2014* (the “Original Act”)<sup>7</sup> became effective, establishing the District of Columbia Power Line Undergrounding (“DC PLUG”) initiative. The Original Act required the District Department of Transportation (“DDOT”) and the Potomac Electric Power

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<sup>1</sup> Mayor’s Order No. 2012-130, 59 D.C. Register 10544 (Aug. 27, 2012).

<sup>2</sup> Government of the District of Columbia, Executive Office of the Mayor. Mayor’s Power Line Undergrounding Task Force Findings and Recommendations: Final Report, at 6 (Oct. 2013) (“Final Report”).

<sup>3</sup> *Id.* at 8.

<sup>4</sup> *Id.* at 8.

<sup>5</sup> *Id.* at 1.

<sup>6</sup> *Id.* at 73.

<sup>7</sup> *Electric Company Infrastructure Improvement Act of 2014*, D.C. Law 20-102 (May 3, 2014).

Company (“Pepco”) (collectively, the “Joint Applicants”) to jointly file with the Public Service Commission of the District of Columbia (“Commission”) and concurrently serve upon the Office of the People’s Council for the District of Columbia (“OPC”) an application for approval of their First Triennial Underground Infrastructure Improvement Projects Plan (“First Triennial Plan”).<sup>8</sup>

Through a collaborative effort and in response to the requirements established in the Original Act, DDOT and Pepco jointly submitted the First Triennial Plan to the Commission on June 17, 2014. On November 12, 2014, the Commission, pursuant to the Original Act, approved the First Triennial Plan in Order No. 17697,<sup>9</sup> as clarified in Order No. 17770.<sup>10</sup> Pepco also filed with the Commission, pursuant to the Original Act, an application for issuance of a financing order on August 1, 2014, which the Commission approved on November 24, 2014 (“Financing Order”).<sup>11</sup> As a result of several legal challenges to the First Triennial Plan as well as the structure of the Original Act, the DC PLUG initiative was delayed.

The Original Act was amended by the *Electric Company Infrastructure Improvement Financing Amendment Act of 2017*<sup>12</sup> as well as other amendments (collectively, as amended, the “Undergrounding Act”).<sup>13</sup> The DC Code directs DDOT and

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<sup>8</sup> Original Act, §307(a).

<sup>9</sup> *In the Matter of the Applications for Approval of Triennial Underground Infrastructure Improvement Projects Plan*, Formal Case No. 1116, Order No. 17697 (Nov. 12, 2014).

<sup>10</sup> *In the Matter of the Applications for Approval of Triennial Underground Infrastructure Improvement Projects Plan*, Formal Case No. 1116, Order No. 17770 (Jan. 22, 2015).

<sup>11</sup> *In The Matter of Application of Potomac Electric Power Company for Issuance of a Financing Order Under the Electric Company Infrastructure Improvement Financing Act*, Formal Case No. 1121, Order No. 17714 (November 24, 2014).

<sup>12</sup> D.C. Law 22-5 (effective July 11, 2017).

<sup>13</sup> The Underground Act is codified at Chapter 13A of Title 34 of the District of Columbia Official Code (“DC Code”).

Pepco to bury certain overhead power lines in order to improve the resilience of the electric distribution system in the District of Columbia. DC Code §34-1313.07(a) required DDOT and Pepco to file a joint application for approval by the Commission of the first biennial Underground Infrastructure Improvements Projects Plan (“First Biennial Plan”) within 45 days of the effective date of the Undergrounding Act. DC Code §34-1313.02(b)(1) required Pepco to file an application for a financing order concurrently with the First Biennial Plan.<sup>14</sup>

On June 15, 2017, in Order No. 18801, the Commission opened a proceeding (“Formal Case No. 1145”), among other things, to consider approval of the First Biennial Plan. The Joint Applicants filed an application for the approvals of the First Biennial Plan and the First Financing Order Application on July 3, 2017, which was approved by the Commission on November 9, 2017.<sup>15</sup>

Pursuant to DC Code §34-1313.07(a), the Joint Applicants filed the Second Biennial Underground Infrastructure Improvements Project Plan (“Second Biennial Plan”) and the associated financing order application for Commission review and approval on September 30, 2019, after receiving approval from the Commission to synchronize the dates of the biennial plan filing and the annual construction status report.<sup>16</sup> On January 24, 2020, in Order No. 20285, the Commission approved the Second Biennial Plan and the financing order application under Formal Case No. 1159.<sup>17</sup>

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<sup>14</sup> DC Code §34-1313.02(a) provides that the biennial plans and the financing order applications may be filed in a single application.

<sup>15</sup> *In the Matter of Applications for Approval of Biennial Underground Infrastructure Improvement Projects Plans and Financing Orders*, Formal Case No. 1145, Order No. 19167 (Nov. 9, 2017).

<sup>16</sup> Formal Case No. 1145, Order No. 19885 (April 5, 2019).

<sup>17</sup> *In the Matter of the Applications for Approval of Biennial Underground Infrastructure Improvement Projects Plans and Financing Orders*, Formal Case No. 1159, Order No. 20285 (Jan. 24, 2020).



Order Nos. 19167 and 20285 incorporated the 2014 and 2016 Joint Stipulations filed by OPC, Pepco, and DDOT with respect to certain technical aspects of system design, construction, and operation of the Biennial Plan and the DC PLUG Education Plan (“Education Plan”). The Orders also adopted additional provisions outlined in Order No. 17697, as clarified by Order No. 17770, with respect to the Education Plan and Undergrounding Project Consumer Education Task Force (“UPCE Task Force”).<sup>18</sup>

## **Purpose**

The Third Biennial Plan identifies the DDOT Underground Electric Company Infrastructure Improvement Activity<sup>19</sup> and the Electric Company Infrastructure Improvement Activity<sup>20</sup> to be undertaken in the years following its approval and describes the collection and rate impacts of the Underground Project Charge (“UPC”).<sup>21</sup> The Third Financing Order Application describes the structure of the DDOT Underground Electric Company Infrastructure Improvement Charge (“DDOT Charge”)<sup>22</sup> and the recovery under and rate impacts of the Underground Rider.<sup>23</sup> Given the funding limitations established under the Undergrounding Act, the Third Biennial Plan will be the final Underground Infrastructure Improvement Plan submitted for the DC PLUG initiative.<sup>24</sup>

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<sup>18</sup> Formal Case No. 1116, Order No. 17697 (Nov. 12, 2014); Formal Case No. 1116, Order No. 17770 (Jan. 22, 2015).

<sup>19</sup> DC Code §34-1311.01(11).

<sup>20</sup> DC Code §34-1311.01(20).

<sup>21</sup> DC Code §34-1311.01(42).

<sup>22</sup> DC Code §34-1311.01(13).

<sup>23</sup> DC Code §34-1311.01(42A).

<sup>24</sup> DC Code §34-1311.19(a) requires a report to be submitted to the Council by December 31, 2022, that, *inter alia*, will provide recommendations regarding whether the Council should adjust the Undergrounding Act’s funding limitations.

## **FEEDER SELECTION**

The method by which DDOT and Pepco selected feeders to be placed underground in this Third Biennial Plan generally reflects the same methodology that was used to select feeders in the First and Second Biennial Plans. The Commission found that methodology complied with the Undergrounding Act in Order No. 19167 in Formal Case No. 1145 and in Order No. 20285 in Formal Case No. 1159. The criteria to select feeders include, but are not limited to, reliability performance indices such as the System Average Interruption Frequency Index (“SAIFI”), System Average Interruption Duration Index (“SAIDI”), and Customer Minutes of Interruption per dollar cost to place feeders underground (“CMI/\$”).<sup>25</sup> The difference between the feeder selection methodology described in the Third Biennial Plan and the one used to select the Second Biennial Plan feeders is that, pursuant to DC Code §34-1313.08(a)(2), the selection in the Third Biennial Plan relied on eleven years of data (2010-2020) rather than nine years of data (2010-2018) as used in the Second Biennial Plan. Additionally, because the Third Biennial Plan will cover the remainder of the DC PLUG initiative, the funds for placing selected feeders underground that can be recovered through the UPC are limited by the Undergrounding Act to \$250 million (excluding rate of return) and the total amount of the initiative is capped at \$500 million (inclusive of the portions that DDOT funds from its capital budget). Therefore, the selection process was designed to result in all the Wards in the DC PLUG initiative having a total of four feeders selected to be placed underground so as to maximize the overall

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<sup>25</sup> DC Code §34-1313.08(a)(2).

benefit to each Ward<sup>26</sup> and result in an equitable distribution of DC PLUG initiative improvements across the five Wards (Wards 3, 4, 5, 7 and 8) of the District of Columbia characterized by a large concentration of overhead power lines and susceptibility to overhead outages.

In selecting the feeders, DDOT and Pepco followed a five-step process:

1. Rank power lines (feeders) by historical reliability and customer minutes of interruptions reduced per dollar spent (SAIFI, SAIDI, CMI/\$);
2. Identify the highest-ranked feeders in each of Wards 3, 5, 7 and 8;
3. Analyze ongoing reliability work as well as current and planned system work;
4. Identify opportunities to take advantage of existing or planned DDOT roadway reconstruction projects; and
5. Finalize the feeder selection for inclusion in the Third Biennial Plan.

## **Feeder Ranking**

The Primary Selection Criteria for selecting the feeders in the Third Biennial Plan include three metrics for each feeder—SAIDI, SAIFI and CMI/\$. These Primary Selection Criteria facilitate the selection of feeders that result in the greatest reduction in duration and frequency of outages once the feeders are placed underground as well as the greatest reduction in the minutes of interruption for every dollar spent to place those feeders underground.<sup>27</sup>

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<sup>26</sup> As a result of the First and Second Biennial Plans, Ward 4 already has four feeders approved for placement underground (Feeders 14900, 15009, 15021, 15001).

<sup>27</sup> Final Report at 61.

DDOT and Pepco began the feeder selection process by ranking each of Pepco’s overhead (and combined overhead/underground) mainline primary and lateral feeders in the District of Columbia according to SAIFI, SAIDI and CMI/\$. The feeder ranking presented in Appendix A is based on reliability performance data from January 1, 2010 through December 31, 2020, as required by DC Code §34-1313.08(a)(2), and includes Major Service Outages (“MSOs”).<sup>28</sup> The inclusion of MSOs in the outage data upon which the feeder ranking model is based ensures that the resulting feeder ranking accurately reflects the impact of severe weather on the electric distribution system in the District of Columbia and allows DDOT and Pepco to identify the most appropriate feeders to place underground to fulfill the purpose of the DC PLUG initiative—to make the electric distribution system more resilient during severe weather events.

### **Feeder Prioritization**

DDOT and Pepco also used Secondary Evaluation Criteria to further optimize the selection, prioritization and sequencing of feeders to be placed underground. The Secondary Evaluation Criteria include value of service (“VoS”), coordination with other District projects, community impact and customer impact. Consideration of these Secondary Evaluation Criteria allows the most reliability benefits to be gained from placing the selected feeders underground. First, VoS represents the economic benefits of reduced outages to customers. DDOT and Pepco will consider VoS as they sequence the feeders for construction and VoS will be reflected in the 90-day supplemental filing.<sup>29</sup> Second,

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<sup>28</sup> 15 D.C.M.R. § 3699.1.

<sup>29</sup> DC Code §34-1313.08(b).

coordination with other District projects (*e.g.*, major road reconstruction work) allows Pepco to reduce paving costs and achieve efficiencies of scale. Third, the community impact of this magnitude of construction work can be significant. By limiting the number of concurrent projects in a Ward at any one time, DDOT and Pepco can minimize that impact. Finally, the evaluation of customers supplied by each feeder allows DDOT and Pepco to consider special needs of customers as they schedule feeders to be placed underground.

In addition to the Primary Selection Criteria and Secondary Evaluation Criteria described above, DDOT and Pepco included other considerations in the selection process. As with the First Biennial Plan approved in Formal Case No. 1145 and the Second Biennial Plan approved in Formal Case No. 1159, those additional considerations include the consideration of reliability enhancement programs already being performed, coordination with future economic and infrastructure developments in the feeder area, coordination with other utility and local government infrastructure projects, the number of customers served by each feeder, and the overall schedule.

The following steps describe the process by which DDOT and Pepco selected the feeders to be placed underground in this Third Biennial Plan.

**Step 1:** To begin the feeder selection process, DDOT and Pepco ranked each overhead and combined overhead/underground mainline primary and lateral feeder in the District of Columbia using the Commission-approved Feeder Ranking Model. The reliability performance data used in the Feeder Ranking Model for the Third Biennial Plan covered the eleven-year period from January 1, 2010 through

December 31, 2020, in accordance with DC Code §34-1313.08(a)(2). No outage data were excluded from the data set. The result of the Feeder Ranking Model run is a ranking of 192 feeders, where the least resilient or least reliable feeder (according to the criteria) is ranked first. That ranking is included as Appendix A.

**Step 2:** To achieve an equitable distribution of DC PLUG initiative improvements across the District of Columbia, DDOT and Pepco then identified the highest-ranked (*i.e.*, least resilient) feeder in each of Wards 3, 5, 7 and 8 so that each Ward in the DC PLUG initiative will have a total of four feeders selected to be placed underground. By dispersing construction work over the Wards in the DC PLUG initiative, DDOT and Pepco will minimize disruptions to communities around the work sites. Additionally, by spreading out work among the Wards, DDOT and Pepco maximize the number of customers in each Ward who will realize the benefits associated with the DC PLUG initiative.

**Step 3:** DDOT and Pepco analyzed ongoing reliability work as well as current and planned system work on the most highly ranked feeders in each applicable Ward. As a result, in some Wards, the feeder selected to be placed underground may not have ranked as the highest-ranked feeder in that Ward.

**Step 4:** Identify “opportunity project” feeders. To comply with the DC Code’s directive to minimize total costs and maximize the opportunity for collaboration, DDOT and

Pepco analyzed but were unable to identify any opportunities for inclusion in the Third Biennial Plan.

**Step 5:** Finalize feeder selection for the Third Biennial Plan.

Below, for each Ward, is a description of the process by which DDOT and Pepco identified the feeder in each of Wards 3, 5, 7 and 8 that was selected for placement underground in the Third Biennial Plan.

**Ward 3 – Feeder 75**

<b>Ranking</b>	<b>Ward</b>	<b>Feeder</b>	<b>VoS</b>	<b>Customers</b>	<b>CMI /\$</b>
6	3	14767	\$307,126	1,044	0.016
10	3	467	\$52,963	433	0.039
13	3	14766	\$285,606	731	0.020
17	3	394	\$11,280	297	0.014
<b>21</b>	<b>3</b>	<b>75</b>	<b>\$34,587</b>	<b>364</b>	<b>0.029</b>

Feeders not selected:

- Feeder 14767
  - Feeder 14767 was previously selected in the Second Biennial Plan.
- Feeder 467
  - Feeder 467 was previously selected in the Second Biennial Plan.
- Feeder 14766
  - Feeder 14766 is part of the priority feeder program.
- Feeder 394
  - Feeder 349 is part of the comprehensive feeder program and has a lower VoS and customer count than Feeder 75.

Feeder selected:

- Feeder 75
  - Feeder 75 was selected because it is the next least resilient feeder in Ward 3.

### Ward 5 – Feeder 14009

Ranking	Ward	Feeder	VoS	Customers	CMI /\$
7	5	14014	\$260,345	2,221	0.019
9	5	14008	\$484,619	1,055	0.019
12	5	14007	\$172,972	1,624	0.027
18	5	14093	\$306,079	1,346	0.017
27	5	14200	\$168,219	2,669	0.039
<b>36</b>	<b>5</b>	<b>14009</b>	<b>\$67,164</b>	<b>1,631</b>	<b>0.023</b>

Feeders not selected:

- Feeder 14014
  - Feeder 14014 is part of the Irving Area Plan.
- Feeder 14008
  - Feeder 14008 was previously selected in the Second Biennial Plan.
- Feeder 14007
  - Feeder 14007 was previously selected in the First Biennial Plan.
- Feeder 14093
  - Feeder was previously selected in the Second Biennial Plan.
- Feeder 14200
  - Feeder 14200 was not selected due to the feeder having fewer undergrounding opportunities as compared to Feeder 14009.

Feeder selected:

- Feeder 14009
  - Feeder 14009 is the next least resilient feeder in Ward 5.



**Ward 7 – Feeder 347**

<b>Ranking</b>	<b>Ward</b>	<b>Feeder</b>	<b>VoS</b>	<b>Customers</b>	<b>CMI /\$</b>
1	7	15707	\$991,754	3,197	0.051
3	7	15705	\$114,247	2,151	0.032
11	7	14702	\$443,707	1,096	0.015
15	7	368	\$146,267	697	0.017
20	7	14717	\$122,932	4,335	0.025
30	7	118	\$183,489	528	0.010
37	7	15170	\$56,261	1,728	0.021
51	7	15130	\$136,265	2,044	0.011
53	7	15710	\$137,530	2,227	0.010
<b>59</b>	<b>7</b>	<b>347</b>	<b>\$69,018</b>	<b>826</b>	<b>0.013</b>

Feeders not selected:

- Feeders 15707, 15705, 14717 and 15710 are part of the Benning Area Reliability Plan. These feeders were not selected because load transfers and work to improve their reliability has just been completed. The ranking model uses data through December 2020 and, thus, does not reflect data regarding improved reliability on these feeders.
- Feeder 14702
  - Feeder 14702 was selected as part of the Second Biennial Plan.
- Feeder 368
  - Feeder 368 was selected as part of the First Biennial Plan.
- Feeder 118
  - Feeder 118 was selected as part of the Second Biennial Plan.
- Feeder 15170
  - Feeder 15170 was not selected due to limited undergrounding opportunities and the development of Skyland Town Center and surrounding areas.
- Feeder 15130
  - Feeder 15130 was not selected because the majority of the feeder is in Maryland.

Feeder selected:

- Feeder 347
  - Feeder 347 is the next least resilient feeder in Ward 7.

**Ward 8 – Feeder 15174**

<b>Ranking</b>	<b>Ward</b>	<b>Feeder</b>	<b>VoS</b>	<b>Customers</b>	<b>CMI /\$</b>
4	8	14758	\$273,276	2,173	0.029
5	8	15166	\$310,337	1,919	0.034
33	8	165	\$102,024	418	0.020
34	8	15172	\$89,008	1,813	0.016
<b>41</b>	<b>8</b>	<b>15174</b>	<b>\$181,333</b>	<b>2,393</b>	<b>0.014</b>

Feeders not selected:

- Feeder 14758
  - Feeder 14758 was previously selected in the First Biennial Plan.
- Feeder 15166
  - Feeder 15166 was previously selected in the Second Biennial Plan.
- Feeder 165
  - Feeder 165 was not selected due to the feeder’s customer count.
- Feeder 15172
  - Feeder 15172 was not selected due to the feeder having fewer undergrounding opportunities as compared to Feeder 15174.

Feeders selected:

- Feeder 15174
  - Feeder 15174 was selected because it is the next least resilient feeder.

Application of the methodology discussed above yields the following list of four feeders selected for placement underground in the Third Biennial Plan.

<b>Third Biennial Plan Feeders</b>					
<b>Ranking</b>	<b>Ward</b>	<b>Feeder</b>	<b>VoS</b>	<b>Customers</b>	<b>CMI/\$</b>
21	<b>3</b>	75	\$34,587	364	0.029
36	<b>5</b>	14009	\$67,164	1,631	0.023
41	<b>8</b>	15174	\$181,333	2,393	0.014
59	<b>7</b>	347	\$69,018	826	.0130

The Feeder Prioritization for the Third Biennial Plan is presented in Appendix B (Feeder Prioritization).

## Feeder Descriptions

DC Code §34-1313.08(a)(3) requires DDOT and Pepco to present, among other things, a description of each feeder recommended to be placed underground. Appendix C provides two-page summary sheets for each feeder selected to be placed underground in the Third Biennial Plan. The summary sheets in Appendix C provide a description of each feeder, including feeder number, location (Ward and neighborhood), the proposed scope of work for that feeder that will be funded by the DDOT Charges and the UPC as well as other pertinent information. DC Code §34-1313.08(a)(3) also requires DDOT and Pepco to present:

1. A description of the feeder, including feeder number and location (street address, Ward and neighborhood).<sup>30</sup>

Please see Appendices C (Feeder Description Summary Sheets) and D (Feeder Locations and One-Line Drawings).

2. The overhead electrical cables, fuses, switches, transformers and ancillary equipment, including poles, to be relocated underground or removed.<sup>31</sup>

Please see Appendices E (Existing Overhead Electrical Schematics) and F (Preliminary Electrical Schematics).

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<sup>30</sup> DC Code §34-1313.08(a)(3)(A).

<sup>31</sup> DC Code §34-1313.08(a)(3)(B).

3. The overhead primary and lateral feeders that are currently located parallel to the selected primary and lateral feeders that Pepco recommends to be placed underground.<sup>32</sup>

Please see Appendices B (Feeder Prioritization), D (Feeder Locations and One-Line Drawings) and F (Preliminary Electrical Schematics).

4. The above ground equipment that will not be relocated underground or removed.<sup>33</sup>

Please see the section below entitled “Remaining Overhead Power Lines and Associated Equipment”.

5. The proposed Electric Company Infrastructure Improvements and DDOT Underground Electric Company Infrastructure Improvements funded by the UPC and the DDOT Charges.<sup>34</sup>

Please see Appendices C (Feeder Description Summary Sheets), F (Preliminary Electrical Schematics) and G (Preliminary Civil Schematics).

6. Distribution automation (DA) devices and segmentation capability.<sup>35</sup>

Please see the section below captioned “Incorporation of Innovative Methods and Advanced Technology”.

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<sup>32</sup> DC Code §34-1313.08(a)(3)(C).

<sup>33</sup> DC Code §34-1313.08(a)(3)(D).

<sup>34</sup> DC Code §34-1313.08(a)(3)(E).

<sup>35</sup> DC Code §34-1313.08(a)(3)(F).

7. The interties that will enable the feeder to receive power from multiple directions or sources.<sup>36</sup>

Please see Appendices B (Feeder Prioritization) and F (Preliminary Electrical Schematics). Please also see the “Interties, Future Load and Feeder Conversions” section below.

8. A description of the 10-year load projections.<sup>37</sup>

Please see Appendix C (Feeder Description Summary Sheets). Please also see the “Interties, Future Load and Feeder Conversions” section below.

### **Remaining Overhead Power Lines and Associated Equipment**

After DDOT and Pepco place a selected feeder underground, the overhead secondary lines and associated ancillary equipment and poles will remain overhead. Generally, all overhead equipment associated with the primary lines—such as overhead fuses, switches, transformers and other ancillary equipment associated with the primary lines—will be removed and placed underground.

From the time that DDOT and Pepco file the Third Biennial Plan to the time that civil and electrical engineering designs are finalized, DDOT and Pepco will continue to look for opportunities to allow certain limited portions of DC PLUG initiative feeders to

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<sup>36</sup> DC Code §34-1313.08(a)(3)(G).

<sup>37</sup> DC Code §34-1313.08(a)(3)(H). Additionally, DC Code §34-1313.08(a)(3)(I) requires the Company to provide a “status report and an explanation of the reasons why DDOT Underground Electric Company Infrastructure Improvement Activity or Electric Company Infrastructure Improvement Activity associated with projects contained in a biennial Underground Infrastructure Projects Plan previously approved by the Commission have not been completed and the dates upon which the projects are expected to be completed.” A status report on the First and Second Biennial Plans is provided as Appendix P.

remain overhead without impacting the anticipated reliability and resilience gains associated with placing the feeder underground. For instance, if DDOT and Pepco identify a section of a selected feeder's primary lateral line that has neither experienced nor is susceptible to overhead outages, the final engineering designs may call for that section of the feeder to remain overhead. This will allow DDOT and Pepco to apply the cost associated with placing that section of the feeder underground to another DC PLUG initiative feeder.

In most cases, the poles will remain in place. DDOT and Pepco will remove poles if those poles have only primary feeder cable on them. If poles support other lines, such as telecommunications lines or existing overhead secondary cables, DDOT and Pepco will leave them in place.

### **Interties, Future Load and Feeder Conversions**

Pepco prepared the Preliminary Electrical Schematics in Appendix F according to its standard methodology for designing the 4kV and 13kV electric distribution system. This methodology provides capacity for future load increases as well as limited additional conduit space for replacement of failed cables and additional feeder expansion. Pepco also has created its feeder designs to ensure that loops within the feeder are established and ties to other feeders are maintained so customer disruptions are minimized during planned and unplanned outages. These loops on the laterals of the feeders represent a significant improvement in resiliency compared to existing overhead laterals, where very limited looped or transfer capability exists.

As part of its commitment to enhance reliability, Pepco continues to convert its 4kV primary feeders to 13kV primary feeders. Pepco's 4kV to 13kV conversion program is intended to address increasing load demands, maintain reliability, replace aging equipment and infrastructure and provide for future demands so that they can be met even under adverse conditions.<sup>38</sup> As Pepco prioritized the feeders to be placed underground as part of the DC PLUG initiative, it considered other reliability enhancement programs already being performed in the District of Columbia. As a result, 4kV to 13kV conversion projects and projects that involve placing those same (or associated) feeders underground may impact the selection of feeders to be placed underground as part of the DC PLUG initiative.

Under the Third Biennial Plan, DDOT and Pepco will place underground Feeder 75 as a 4kV primary network feeder and Feeder 347 as a radial feeder because they are necessary to ensure the performance of the existing 4kV network. When these feeders are placed underground, DDOT and Pepco intend to use cable and associated equipment that is rated for 13kV, but the feeders will continue to operate at 4kV to allow them to remain part of their associated 4kV network once placed underground. By designing and constructing these feeders to 13kV standards, Pepco will be able to convert them to 13kV in the future at minimal cost.

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<sup>38</sup> For additional information on Pepco's conversion projects, please see the 2021 Annual Consolidated Report, pages 83-93 filed on April 15, 2021 in PEPACR-2021-01 and Formal Case No. 1119.

## **Incorporation of Innovative Methods and Advanced Technology**

DC Code §34-1313.08(a)(3)(F) requires Pepco to report on new Distribution Automation (“DA”) devices and segmentation capability to be obtained by placing the selected feeders and advanced technology underground.<sup>39</sup>

In September 2014, Pepco initiated its Underground Technology Enhancement Program (“UTE”) by releasing a request for proposals (“RFP”) for DA devices as well as configurations that comply with Pepco’s standards to be deployed on its 13kV underground distribution system. Pepco considered four responses to its RFP, which included proposals for DA equipment, including switches and interrupters at various stages of development and recommendations for communications protocols. Pepco then met with vendors to discuss their proposed devices and strategies for deploying DA on the underground distribution system and, in some cases, observed the operation of those devices in a test environment. After studying vendors’ RFP responses, meeting with vendors, observing tests and researching other companies’ practices, Pepco identified a configuration of DA devices for use on its underground system (including future DC PLUG initiative feeders) and moved forward with the installation of DA devices on existing underground feeders.

Through UTE, the Company has identified an effective and feasible underground DA design. Pepco’s underground DA design includes installing one mid-line interrupter and one automated feeder tie switch to adjacent feeders on the main trunk of each feeder chosen for DA installation. The mid-line interrupter allows for automatic isolation of customers in the event of a fault past the location of the interrupter so that customers located

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<sup>39</sup> DC Code §34-1313.08(a)(3)(F).



between the substation and the interrupter will not experience an outage. In the event a fault occurs between the substation circuit breaker and the mid-line interrupter, the automated tie switch allows restoration of service to customers between the interrupter and the end of the circuit. In this case, the customers between the interrupter and the end of the circuit will only experience a momentary interruption while the switching operation is performed remotely.

Many of Pepco's distribution substations have available fault currents that require devices rated for 40kA. The widely-used interrupting devices are typically rated at 25kA. As a result, many of the responses to Pepco's UTEP RFP included devices that were either not rated for a 40kA fault current or were still under development. To address this issue, Pepco has used fault current analysis to identify the existing underground feeders (and locations thereon) on which it is safe to install interrupting devices that are rated at 25kA. In addition, Pepco continues to work with vendors to develop acceptable non-oil 40kA automated switches for tie points. Thus, under Pepco's underground DA design, switches will be installed in locations on existing underground feeders that are sufficiently far away from the substation to allow Pepco to use a 25kA-rated device. This serves to further control cost and allow Pepco to use products that are more readily available in the marketplace.

Pepco received two interrupters in November 2015 and two additional interrupters in January 2016. Pepco has installed devices on three existing 13kV underground feeders—Feeders 14722, 14786 and 15703. Installation of these devices required modifications of the manholes that will house them, including enlarging the size of the manholes. As of this Third Biennial Plan, the installation of Pepco Control Center

Emergency Management System control was completed on Feeder 14722 in October 2018, on Feeder 14786 in December 2018, and on Feeder 15703 in March 2021. The installation on Feeder 15004 is still in progress.

Pepco will monitor and evaluate the performance of those devices on its system and further refine its procedures for the safe operation of underground DA devices.

DDOT and Pepco plan to include accommodations for DA in the final civil and electrical engineering designs for two of the feeders selected for placement underground in the Third Biennial Plan: Feeders 14009 and 15174. Feeder 14009 has DA devices installed and is part of an activated Automatic Sectionalizing and Reclosing (ASR) scheme. Feeder 15174 has DA devices installed on it and is planned to be part of an ASR scheme. This configuration will enhance resiliency and reliability as well as improve Pepco's ability to restore power during outages.

DDOT continues to examine the feasibility of using mobile lidar to create the required Computer-Automated Design ("CAD") drawings of the streets and areas around the feeders that will be placed underground. Mobile lidar uses laser scanning equipment mounted on vehicles in combination with GPS and inertial measurement units to rapidly and safely capture large datasets necessary to create accurate digital representations of roadways and their surroundings. These virtual survey datasets can then be used in the planning, design, construction and maintenance of highways and other structures.<sup>40</sup> DDOT is also looking into using Building Information Modeling, which is an intelligent 3-D model-based process for planning, design, construction and management of inventory.

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<sup>40</sup> "Guidelines for the Use of Mobile LIDAR in Transportation Applications," Foreward, Transportation Research Board of the National Academies (2013).

These new technologies and processes may potentially expedite and enhance accuracy and reduce costs associated with the field survey activities that are a fundamental part of each project in the DC PLUG initiative.

## **Project Cost**

DDOT/District and Pepco will each cover approximately 50% of the cost to place the overhead feeders underground, as set forth in the Third Biennial Plan. DDOT primarily will perform the required civil engineering design and construction work, while Pepco primarily will perform the electrical engineering design and construction work. However, because of the nature of the work involved, the cost associated with the civil portion of the Third Biennial Plan will outweigh the cost associated with the electrical portion of the Third Biennial Plan. To achieve the 50/50 cost-sharing arrangement between DDOT and Pepco, the Company will reimburse DDOT for the Civil Engineering/Program Management Services and other fees DDOT pays to their contractors. Additionally, Pepco will furnish the manhole and conduit material for each DC PLUG initiative project. DDOT and Pepco expect, based on their analysis of the estimated costs of the Third Biennial Plan, that when these civil costs are allocated to Pepco, the cost sharing becomes more balanced. The confidential version of Appendix H provides itemized feeder cost estimates for the Third Biennial Plan that reflect this re-allocation of costs between DDOT and Pepco. Upon agreement between DDOT and Pepco, Pepco may perform some civil engineering design or construction to ensure Pepco pays its share of the cost of placing the feeders underground. DDOT and Pepco will continue to look for opportunities to reallocate costs

in order to more evenly share the costs of the DC PLUG initiative within the limits the DC Code imposes.

DC Code §34-1313.10(d) describes the Commission’s ability to authorize Pepco to recover Electric Company Infrastructure Improvement Costs in an amount not to exceed \$250 million through the UPC. Additionally, DC Code §34-1313.01(a)(2)(A) provides for DDOT Charges in the amount of \$187.5 million to finance DDOT’s construction of underground facilities. The \$187.5 million will also be recovered from customers through the Underground Rider. To supplement the \$187.5 million, DDOT can also provide up to \$62.5 million in DDOT Capital Improvement funding to the DC PLUG initiative;<sup>41</sup> however, none of this supplementary funding will be recovered from Pepco’s customers.

The fact that the Third Biennial Plan is the final biennial Underground Infrastructure Improvement Projects Plan creates unique circumstances for this plan. Because the Third Biennial Plan will cover the remainder of the feeders to be undergrounded in the DC PLUG initiative, it needs to address that the funds for placing selected feeders underground that can be recovered through the UPC are limited, as the entire amount recovered through the UPC (excluding rate of return) cannot exceed \$250 million under DC Code §34-1313.10(d).<sup>42</sup> To come within this limitation, the Joint Applicants have selected four feeders for the Third Biennial Plan.

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<sup>41</sup> Report of the Committee on Business and Economic Development of the Council of the District of Columbia on Bill 22-184, the “Electric Company Infrastructure Improvement Financing Amendment Act of 2017” at 6 (March 24, 2017).

<sup>42</sup> DC Code §34-1313.10(d) provides:

Notwithstanding the foregoing, the Commission shall have no authority to issue any order that would cause the total amount of Electric Company Infrastructure Improvements Costs recovered through Underground Project Charges to exceed \$250 million; provided, that

As a result of the First and Second Biennial Plans, Ward 3 has three feeders approved for undergrounding (308, 14767, 467), Ward 5 has three feeders approved for undergrounding (14007, 14008, 14093), Ward 7 has three feeders approved for undergrounding (368, 118, 14702) and Ward 8 has three feeders approved for undergrounding (14758, 15166, 15171). However, Ward 4 has four feeders approved for undergrounding (14900, 15009, 15021, 15001). The four feeders selected for the Third Biennial Plan will result in all the Wards in the DC PLUG initiative having a total of four feeders selected to be placed underground, which will maximize the overall benefit to each Ward and result in an equitable distribution of DC PLUG initiative improvements across the District of Columbia.

Although the cost estimates for the four feeders selected for the Third Biennial Plan comport with the limitations of the DC Code, it is still possible that the cost could exceed the \$250 million limit for the UPC. The costs that DDOT and Pepco have provided are best estimates at the time that they are filed. However, it takes several years to design, permit, construct, and energize each underground feeder project, and, thus, by the time the plan is executed, the actual costs may have risen. To cover this situation, the Company requests that the Commission specifically find that the Company can seek recovery of the costs related to approved feeders that exceed the \$250 million limit for the UPC recovery in a subsequent rate case. Conversely, should there be additional funding after all approved

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this limit shall not apply to the recovery of the electric company's rate of return, as approved by the Commission in the most recently decided base rate case, included in the calculation of the Underground Project Charges. The electric company shall have no obligation to incur Electric Company Infrastructure Improvement Costs in excess of the aggregate amount approved for current recovery through the Underground Project Charge pursuant to one or more final orders of the Commission.

feeders have been placed underground (e.g., actual costs are lower than estimates), those funds will be returned through the required annual true up of the Underground Rider and UPC.

There is also a possibility that the total budget available for the DC PLUG initiative may ultimately be less than the \$500 million contemplated by the Undergrounding Act and assumed in the Third Biennial Plan. As noted above, \$62.5 million of the DC PLUG initiative's funding is anticipated to be funded from DDOT Capital Improvement funds. However, funds for this use are required to be included in the District-approved DDOT capital budgets. The full \$62.5 million has not yet been budgeted and approved. Through the Fiscal Year 2027 budget, the total amount budgeted to the DC PLUG initiative in the DDOT capital budgets is \$39.6 million. DDOT is unable to expend funds in excess of its approved budgetary limits.

### **Obstacles to Timely Completion**

DDOT and Pepco have not identified any specific obstacles to the design and construction of the feeders selected for placement underground in the Third Biennial Plan. Throughout the DC PLUG initiative, DDOT and Pepco will continue to identify potential risk factors and mitigation techniques. At this stage, DDOT and Pepco recognize that risks commonly associated with this program are the same as the obstacles and risks associated with any large capital project DDOT and/or Pepco may undertake. Common sources of risk include adverse weather, availability of qualified contractor resources, and the availability of materials. DDOT and Pepco intend to take all proper precautions to minimize risk and maintain safety. To the greatest extent possible, DDOT and Pepco will

also address the concern of traffic disruptions by prioritizing and scheduling feeders to be placed underground in such a way that the work is spread out among the five Wards.

### **Alternate Funding Sources**

DDOT and Pepco are not aware of available alternate funding sources for the relocation of the overhead equipment and ancillary facilities at this time. Thus, there are no alternate funding sources described in the Third Biennial Plan.

### **Project Cost Estimates Calculation**

Cost estimates to place each feeder underground use the following subcategories:

1. Cost Estimate for the proposed underground civil infrastructure (Estimated by DDOT)
2. Cost Estimate for the proposed underground electrical infrastructure (Estimated by PEPCO)
3. Cost Estimate for the removal of existing overhead infrastructure (Estimated by PEPCO)<sup>43</sup>

DDOT developed the civil cost estimates included in the Third Biennial Plan in a manner consistent with standard DDOT practices for estimating the civil cost of a DDOT project in the development phase. Accordingly, DDOT used historical bid-based and cost-based methodologies as well as its engineering judgment and experience to develop the

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<sup>43</sup> In compliance with Order No. 17697, undergrounding-related removal costs are recovered through the base rate case process and not through the UPC. Formal Case No. 1116, Order No. 17697 at ¶218. *See also* Formal Case No. 1145, Order No. 19167 at ¶236; Formal Case No. 1159, Order No. 20285 at ¶167.

cost estimates. DDOT's cost estimates assume that the stage of design is at approximately 10-25%.

DDOT employed the historical bid-based methodology because it allowed DDOT to leverage its experience bidding the types of pay items and quantities that will be included in the DC PLUG initiative projects to calculate an accurate estimated cost. DDOT maintains a database of contractor's bid prices in its project cost estimating database called AASHTOWare. DDOT analyzed historical bid prices from previous years to calculate its cost estimates.

DDOT used RSMean's library of Construction Cost Data ("RSMean") to cross-check and spot-check random items. RSMean was also used to evaluate cost-based estimates for specific items where historical cost-related data on material, equipment and labor has not been recorded or is different from conventional DDOT data. RSMean also provides an estimated daily output and crew size to determine overall productivity. DDOT also used the cost-based estimating methodology to verify the validity of the civil cost estimates calculated using historical bid-based cost estimating data.

Finally, DDOT employed its engineering judgment and experience in conjunction with the methods described above. This includes using sound judgment as well as guidelines, such as DDOT's Standards and Specifications for Highways and Structures.

Pepco's cost estimates are calculated using Pepco's asset management system, Asset Suite 8. This is consistent with Pepco's standard method for estimating its cost for constructing new distribution facilities. The price of each unit consists of the following categories:



1. Labor – The labor cost is the activity-type pricing cost incurred by the craft, management and inspector assigned to oversee the work. This pricing method includes the actual labor cost as well as corporate overheads, vehicle and facility costs for each classification of employee that is assigned to the project.
2. Material – Material costs are based on the moving average price of the material. The material price depends on the monthly increase and/or decrease in the commodities’ market price. The purchase price includes the manufacturer’s average base cost, inventory services, warehousing (if needed), and inbound freight costs.
3. Administrative and General (“A&G”) – A&G costs are the cost of management employees who support the construction activities indirectly and are limited to those employees who are involved in the capital process. A&G percentages are based on the planned activity of the cost center compared to the distribution capital projects planned for the year. This is consistent with Pepco’s standard capitalization policy and procedures.
4. Miscellaneous Costs (Stores) – Stores overhead rates are based on the cost required to operate the stores.

## **UTILITY COORDINATION**

DDOT and Pepco recognize the importance of coordinating work on the DC PLUG initiative with other utilities. Additionally, DC Code §34-1313.08(c)(10) requires DDOT and Pepco to present the protocol for such coordination as part of this Third Biennial Plan.

That protocol, which is consistent with the protocol the Commission approved as part of both the First and Second Biennial Plans, is set forth in Appendix O.

DDOT and Pepco have jointly hosted, and will continue hosting, utility coordination meetings with the gas company, water utility and other utilities. The purpose of those meetings is to discuss the planned work associated with the DC PLUG initiative and, together with the attending utilities, to identify conflicts and workarounds as well as opportunities for collaboration or other involvement.

## **COST RECOVERY**

### **Underground Project Charge**

The UPC is a volumetric surcharge that will be collected from all distribution customers, excluding customers enrolled in the Residential Aid Discount (“RAD”) program, to recover Pepco’s portion of the DC PLUG initiative investments. DC Code §34-1311.01(42) defines the UPC as “an annually adjusted surcharge paid by all distribution service customers of the electric company (except for customers served under the electric company’s residential aid discount or a succeeding discount program) for its recovery of the Electric Company Infrastructure Improvement Costs, together with the electric company’s rate of return as approved by the Commission.” The UPC will recover Pepco’s \$250 million investment in the DC PLUG initiative in the same manner as approved in Order No. 17697, and as clarified by Order No. 17770, in Formal Case No.

1116, Order No. 19167 in Formal Case No. 1145, and Order No. 20285 in Formal Case No. 1159 and affirmed by the D.C. Court of Appeals.<sup>44</sup>

### **Accounting Treatment**

DC Code §34-1313.08(c)(6)(B) requires Pepco to present the proposed accounting treatment for the costs to be recovered through the UPC. The accounting treatment for the DC PLUG initiative will follow traditional regulatory accounting for capital projects and development of revenue requirements. Consistent with DC Code §34-1313.08(c)(6)(B), costs recovered through the UPC will only be afforded rate base or other treatment when Pepco requests to transfer these costs into rate base and to discontinue the costs being recovered in the UPC.

### **O&M expenses included in the UPC**

The UPC includes recovery of the following O&M expenses:

- Costs associated with the Company's portion of the Education Plan, which incorporates costs associated with the community outreach events.<sup>45</sup>

This cost category was previously approved to be included in the UPC in Order No. 17697, as clarified by Order No. 17770, and again in both Order No. 19167 and Order No. 20285.

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<sup>44</sup> *Apt. and Office Bldg. Ass'n of Metro Wash. v. Pub. Serv. Comm'n of D.C.*, 129 A.3d 925 (D.C. 2016); *Apt. and Office Bldg. Ass'n of Metro Washington v. Pub. Serv. Comm'n of D.C.*, 203 A.3d 772 (D.C. 2019).

<sup>45</sup> Costs associated with the Commission's evaluation of and OPC's review of the Third Biennial Plan were included in the O&M expenses in the Second Biennial Plan. The Third Biennial Plan will be the last biennial plan that will be filed with the Commission.

## **Methodology for the development of the UPC**

The revenue requirement and resulting rates included in the UPC are calculated using Pepco's portion of the projected capital cost data including, but not limited to, the actual costs of engineering; design and construction; and actual labor, materials, and Allowance for Funds Used During Construction. Additionally, the revenue requirement includes the O&M expenses described above. The revenue requirement includes a return of investment through depreciation based on the plant investment that is placed in service and that is associated with Electric Company Infrastructure Improvement Activity. Pursuant to DC Code §34-1313.10(c)(3), the revenue requirement also includes a return on investment based on a rate of return of 7.17%, as authorized in Pepco's most recently decided base rate case, Formal Case No. 1156.<sup>46</sup> The O&M expenses do not earn a return on investment.

Pursuant to DC Code §34-1313.10(c)(1), the total revenue requirement is allocated among the customer classes in proportion to non-customer charge-related distribution revenue for the period January 1, 2022 through December 31, 2022, as approved in Formal Case No. 1156, which is the Company's most recently decided multi-year distribution base rate case. This aligns the share of revenues collected from each class via the UPC with the share of non-customer charge-related base distribution revenue assigned to that class in Formal Case No. 1156. As also required by DC Code §34-1313.10(c)(1), customers served under the RAD program are not subject to the UPC and are excluded from the allocation of the revenue requirement. Consistent with DC Code §34-1311.01(8A) and as the

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<sup>46</sup> Formal Case No. 1156, Order No. 20755 (Jun. 8, 2021).

Commission approved in Order Nos. 17697, 19167, and 20285 and affirmed by the D.C. Court of Appeals, customer charge revenues were excluded from the allocation on the basis that the DC PLUG initiative does not include infrastructure, such as meters and services, that would normally be recovered through a customer charge.

For each customer class, a UPC volumetric rate is developed on a per-kilowatt-hour basis by dividing the class revenue requirement by the forecasted billing determinants for that class for the applicable 12-month period.

### **Specific development of the UPC**

Consistent with the Commission's decision in Order No. 20285 approving the Second Biennial Plan, the Company proposes to make the updated UPC effective within thirty days of the issuance of the Commission's order approving the UPC. The charge will be based on Pepco's forecasted project costs of approximately \$29.4 million that are associated with feeders to be placed into service during the Third Biennial Plan.<sup>47</sup> These costs are detailed in the appendices to this Third Biennial Plan. Appendix I provides the development of the annual UPC revenue requirement and the allocation of the revenue requirement among the Company's distribution service customer classes (excluding customers served under the RAD Rider) based on the non-customer charge-related base distribution revenues for the period January 1, 2022 through December 31, 2022, as approved in Order No. 20755 in Formal Case No. 1156, which is the Company's most recently decided multiyear distribution base rate case. Appendix I also summarizes the

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<sup>47</sup> Pepco expects to place project costs of approximately \$202 million in service during the three year period following the Third Biennial Plan.

resulting UPC volumetric rates, developed on a per kilowatt-hour (kWh) basis, for each distribution service customer class based on forecasted billing determinants for calendar years 2022 and 2023.

### **Annual adjustment of the UPC**

Pursuant to DC Code §34-1313.15, the Company will file an adjustment to the UPC on or before April 1 of each year following issuance of an order authorizing the imposition and collection of the UPC and for as long as the order remains in effect. The next adjustment filing is expected to be made on or before April 1, 2022.

The adjustment will include all of the requirements in DC Code §34-1313.15 including a true-up of UPCs for the prior calendar year. For each class, an over- or under-recovery amount will be calculated as the difference between actual Electric Company Infrastructure Improvement Costs incurred during the prior calendar year (based on actual capital expenditures, plant closings, depreciation expense and O&M expenses) and actual booked UPC revenues for the same time period. For the purpose of calculating each class's true-up amount, actual Electric Company Infrastructure Improvement Costs will be allocated among the classes in proportion to the UPC revenue requirement that was in effect during the true-up period being reconciled. Rider UPC collections are tracked by distribution service customer class and will be directly assigned. For each class, the under-recovery amount will be added to, or the over-recovery amount credited to, that class's revenue requirement for the next rate period. Pepco has filed three annual adjustments to

the UPC to date, each of which has been approved by the Commission.<sup>48</sup> Because this Third Biennial Plan is the last biennial plan that will be filed with the Commission, the annual adjustment mechanism under DC Code §34-1313.15 will be used to adjust rates through the remainder of the DC PLUG initiative.

The Electric Company Infrastructure Improvement Costs will be incorporated into distribution rate base as part of the distribution rate case filing following completion of all Electric Company Infrastructure Improvement Activity and closing of all associated investment to electric plant. Consistent with the Commission’s directive in Order No. 20285,<sup>49</sup> the Company’s distribution rate base filing will include a separate ratemaking adjustment indicating the date of transfer of Electric Company Infrastructure Improvement Costs into rate base. In addition, Pepco will file a final adjustment to the UPC to true-up actual costs and collections for each class as of the effective date of the Company’s updated base rates, with refunds or surcharges to occur during the following rate period. At the end of that rate period, the UPC will be terminated.

### **Updated Tariff sheets to reflect the UPC**

An updated Underground Project Charge Rider – Rider ‘UPC’ is provided in Appendix M. Rider UPC is applicable to all rate schedules with the exception of customers served under the RAD Rider. The UPC will continue to be shown on customer bills as “Underground Charge, Pepco.”

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<sup>48</sup> See Formal Case No. 1145, Order No. 19930 (May 16, 2019); Formal Case No. 1159, Order No. 20343 (May 13, 2020); and Formal Case No. 1159, Order No. 20739 (May 12, 2021).

<sup>49</sup> Formal Case No. 1159 Order No. 20285 at ¶116.

## **DDOT Charge and Underground Rider**

The DC Code defines the financing structure for the District-funded portion of the DC PLUG initiative (*i.e.*, \$187.5 million). Pursuant to DC Code §34-1313.01(a)(2)(A), the District will assess Pepco the DDOT Charge in an amount equal to the cost of the work DDOT will perform in the next two-year period. Pursuant to DC Code §34-1313.01(a)(2)(B), Pepco will remit the funds to DDOT equal to 1/24 of the DDOT Charge, within the first 10 days of each month during the applicable billing period. Consistent with DC Code §§34-1313.03a, the District has established the DDOT Underground Electric Company Infrastructure Improvement Fund (“DDOT Improvement Fund”). The Pepco funds remitted to DDOT to pay the DDOT Charge will be placed in the DDOT Improvement Fund and will be exclusively used to pay the DDOT Underground Electric Company Infrastructure Improvement Costs.

To recover the DDOT Charges, the Company will allocate the Underground Rider revenue requirement to its distribution service customer classes, with the exception of RAD customers (DC Code §34-1313.01(a)(3)) in proportion to non-customer charge-related distribution revenue for the period January 1, 2022 through December 31, 2022, as approved in Formal Case No. 1156, which is the Company’s most recently decided multiyear distribution base rate case, and in an amount sufficient to ensure that the Underground Rider can reasonably be expected to generate sufficient revenues to permit Pepco to recover the DDOT Charges. To ensure that the Company recovers aggregate costs equal to the annual DDOT Charges (approximately \$33.75 million per year), pursuant to DC Code §34-1313.14, the Underground Rider will be subject to a true-up on, at most, a semi-annual basis to account for any over- or under-collection.



## **DDOT Charge**

Pursuant to DC Code §34-1311.01(13), the DDOT Charge is a charge the District imposes on Pepco pursuant to a Commission-issued financing order and the District uses to pay the DDOT Underground Electric Company Infrastructure Improvement Costs.

Pursuant to DC Code §34-1313.01(a)(2)(B), in each month of the applicable two-year period, Pepco will remit to DDOT 1/24th of the DDOT Charges approved for that period.

## **Underground Rider**

The Underground Rider is an annually adjusted rider to Pepco's volumetric distribution service rates paid by all of Pepco's distribution service customers (except for customers served through the RAD program) that reasonably can be expected to generate sufficient revenues to permit Pepco to recover the DDOT Charges.

The annual revenue requirement to be collected under the Underground Rider is one-half (or 12/24ths) of the DDOT Charges approved in the financing order. Pursuant to DC Code §34-1313.01(a)(3), the Underground Rider will allocate costs to Pepco's distribution service customer classes, excluding customers served through the RAD program, in proportion to non-customer charge-related distribution revenue for the period January 1, 2022 through December 31, 2022, as approved in Formal Case No. 1156, which is the Company's most recently decided multiyear distribution base rate case. The distribution service customer class cost allocation methodology for the Underground Rider's revenue requirement is the same as the Commission-approved allocation methodology in Formal Case Nos. 1116, 1145 and 1159, which was affirmed by the D.C.

Court of Appeals, and is based on the allocations approved in Order No. 20755 in Formal Case No. 1156. This methodology aligns each class's revenue responsibility under the Underground Rider with that class's non-customer charge-related base distribution revenue responsibility, as the Commission determined in Formal Case No. 1156.

Consistent with DC Code §34-1313.01(a)(3), the Underground Rider rates are developed for each applicable distribution service customer class as a volumetric surcharge (*i.e.*, on a per kilowatt-hour basis). The billing determinants used to set the rates are forecasted kWh sales for the applicable 12-month period, which ensures that the Underground Rider reasonably can be expected to generate sufficient revenues to permit Pepco to recover the DDOT Charges.

Under DC Code §34-1313.14, rates under the Underground Rider will be subject to true-up on, at most, a semi-annual basis. For each distribution service customer class subject to the Underground Rider, an over- or under-collection amount will be calculated as that class's Underground Rider collections less actual DDOT Charges imposed on Pepco attributable to that class during the true-up period. For the purpose of calculating each class's over- or under-collection amount, DDOT Charges imposed on Pepco will be imputed to distribution service customer classes consistent with the distribution service customer class cost allocation of the revenue requirement that was used to develop the Underground Rider rates that were in effect during the period being reconciled. Collections from each class under the Underground Rider will be tracked separately and will be directly assigned to the applicable class. The amount of the true-up of the Underground Rider will be allocated to each distribution service customer class in proportion to its contribution to the under-collection or over-collection. This methodology will ensure that the true-up is

performed consistent with DC Code §34-1313.14(f)(1). The Underground Rider can be found in Appendix M.

### **Bill comparisons showing the impact of the UPC and the Underground Rider**

Bill comparisons for the UPC and the Underground Rider for the major distribution service customer classes are provided in Appendices K and L. Based on current base rates, the typical residential customer using an average of 692 kWh per month would see an estimated monthly bill impact in 2022 of \$0.02 or 0.02% due to the UPC and \$0.03 or 0.03% due to the Underground Rider.

### **DC PLUG EDUCATION PLAN**

Education and communication are critical to the success of the DC PLUG initiative. The DC PLUG initiative is committed to transparency in project planning and implementation. DC PLUG initiative communications will help residents, businesses, and other stakeholders understand the initiative's scope and expected impact, planned activities for the target areas, the infrastructure improvement process and the multi-year implementation schedule. As with all infrastructure improvements, the impact of construction work on daily activity will be a particularly important communication message for residents, businesses, and other stakeholders. Pursuant to DC Code §34-1313.08(c)(7), DDOT and Pepco have included in Appendix N the Education Plan, which is substantially the same as the Education Plans approved in connection with the First and Second Biennial Plans.

DC Code §34-1311.01(21) includes customer communications among the Electric Company Infrastructure Improvement Costs recoverable through the UPC associated with the DC PLUG initiative. The Education Plan attached in Appendix N includes an estimated annual budget of up to approximately \$900,000 for Pepco community outreach and education and associated materials. This budget is slightly lower than the budget included in the Second Biennial Plan, which the Commission in Order No. 20285 approved and found to be prudent.<sup>50</sup>

## **FOCUS ON DISTRICT OF COLUMBIA RESIDENTS AND CBEs**

DC Code §34-1311.02(7) requires that the Mayor (through DDOT) and Pepco to make every practical effort to ensure that District residents, where qualified, are hired for newly created jobs funded by any mechanism wherein the costs of such funding are paid by the District from the DDOT Charges or recovered by Pepco through the UPC, with a goal being that at least 100% of all related jobs are filled by District of Columbia residents and 100% of the construction contracts are awarded, where qualified, to certified business enterprises (“CBEs”) or certified joint ventures in which a CBE holds a majority interest.<sup>51</sup> Pepco intends to comply with these requirements through the Company’s partnership with DDOT, the District Government and various contracting and workforce recruitment activities. Additionally, although DC Code §34-1311.02(7) specifically applies to

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<sup>50</sup> Formal Case No. 1159, Order No. 20285 at ¶¶120, 145.

<sup>51</sup> See *Power Line Undergrounding Program Certified Business Enterprise Utilization Act of 2019*, D.C. Law 23-20, effective September 11, 2019; *Power Line Undergrounding Program Certified Joint Venture Majority Interest Amendment Act of 2020*, D.C. Law 23-244, effective March 16, 2021. The Original Act had established the goal as “100% of construction contracts are awarded to District businesses.”

construction contracts awarded to CBE businesses, DDOT and Pepco will make every effort to procure materials from and award engineering design contracts to CBE businesses for DC PLUG initiative work, where these businesses are qualified to perform such work.

First, Pepco will determine its hiring and contracting needs. The direct hiring opportunities may include journey electrical workers, electrical apprentices, skilled laborers and engineers. Pepco will make every practical effort to identify and hire qualified local residents for all of these positions.

Second, Pepco will identify employment and contracting opportunities. These opportunities may include the installation of cable and other electrical equipment and engineering design.

Third, Pepco will identify local qualified candidates for opportunities. To that end, DDOT and Pepco have jointly hosted forums for contractors, during which DDOT and Pepco familiarized contractors with the DC PLUG initiative, the work that would be required, the Pepco procurement process, and explained how to register as an approved Pepco supplier or CBE in the District of Columbia. Further, Pepco participated in The Greater Washington Hispanic Chamber of Commerce Expo event at the Walter E. Washington Convention Center in Washington, DC. on September 16, 2021. Pepco has also used these opportunities to underscore the District of Columbia-focused goal prescribed by DC Code §34-1311.02(7).

Fourth, Pepco will provide training and internships to prepare additional local candidates to be qualified. To this end, Pepco will also work with local universities to recruit interns for engineering and other roles.

DDOT and Pepco will draw on a wide range of resources and initiatives to proactively support District resident hiring and DDOT's and Pepco's CBE contracting. Appropriate information and guidelines will be included in the bid process so that contractors understand the procurement standards for the DC PLUG initiative. DDOT and Pepco will reach out to CBEs and coordinate with key agencies, such as the Department of Small and Local Business Development ("DSLBD") and the Department of Employment Services ("DOES"). Pre-procurement efforts with the District's Office of Contracting and Procurement and DSLBD will promote CBE participation.

Where feasible, work scope may be unbundled or subdivided to expand participation opportunities for smaller CBEs, a strategy which also promotes networking and teaming among CBE contractors, including smaller CBE contractors who may not have the resources individually to undertake larger projects.

Both DDOT and Pepco have engaged with the Laborer's International Union of North America regarding recruiting, training and placement of District of Columbia residents through its workforce development program. DDOT and Pepco will conduct and participate in job fairs and other community outreach activities directed towards District of Columbia residents and designed to provide notice of employment opportunities and to recruit candidates for employment.

### **Capability and Capacity Building Program**

Pepco continues to search for and identify local CBE businesses to partner with directly and/or as subcontractors with our prime contractor base. With this approach, Pepco strives to assess the capability and capacity ("C&C") of CBEs to expand and develop

the pool of qualified CBE construction contractors, particularly to perform work on projects similar to those associated with the DC PLUG initiative. This C&C approach creates opportunities for CBE firms to become qualified by setting up and awarding discrete work packages for existing feeders that are similar to the type of work that contractors perform on DC PLUG initiative projects. Pepco provides CBE construction contractors the opportunity to demonstrate their capability and capacity to perform work in accordance with Pepco standards on existing Pepco projects and become qualified to bid on and perform DC PLUG initiative construction projects as well as normal Pepco projects. Pepco exclusively invites CBE firms to respond to its RFPs for C&C Program work.

The work packages offered through the C&C Program are funded in the same manner as Pepco's normal capital projects, are outside of the DC PLUG initiative and are not funded through the DC PLUG initiative's funding mechanism. Therefore, the C&C Program represents additional contracting opportunities for CBE firms beyond those specifically related to the DC PLUG initiative. The type of work that characterizes the C&C Program includes civil and electrical construction work, installation of conduit and manholes, installation of electrical cable, and civil construction quality assurance and quality control. DDOT and Pepco believe that the C&C Program will increase the number of CBE construction contractors qualified to bid on and perform DC PLUG initiative construction work as well as increase the number of qualified contractors for Pepco's existing feeder work.

Pepco continues to work with the DSLBD to identify local CBE construction and engineering firms as well as upcoming projects that will create future opportunities to further engage CBEs.

**APPENDIX A: Feeder Ranking (SAIFI, SAIDI, CMI/\$)**



Feeder Ranking (SAIFI, SAIDI, CMI/\$)						
Rank	Feeder	Ward	SAIFI	SAIDI	CMI	CMI/\$
1	15707	7	2.53	762	2,437,641	0.051
2	14890	4	1.24	1196	2,099,824	0.181
3	15705	7	2.85	558	1,199,527	0.032
4	14758	8	2.68	401	870,456	0.029
5	15166	8	1.71	426	817,185	0.034
6	14767	3	2.01	809	844,992	0.016
7	14014	5	2.58	365	811,398	0.019
8	15021	4	1.79	364	810,670	0.023
9	14008	5	2.27	564	594,910	0.019
10	467	3	0.78	1095	474,178	0.039
11	14702	7	1.90	528	578,196	0.015
12	14007	5	1.28	709	1,151,739	0.027
13	14766	3	1.24	895	654,323	0.020
14	15009	4	1.70	397	557,250	0.017
15	368	7	1.30	394	274,549	0.017
16	14900	4	2.29	496	679,968	0.011
17	394	3	1.62	727	215,917	0.014
18	14093	5	1.08	436	586,555	0.017
19	15001	4	1.35	593	798,727	0.016
20	14717	7	1.82	236	1,021,002	0.025
21	75	3	1.71	935	340,366	0.029
22	15199	4	1.65	570	1,158,368	0.015
23	15801	3	1.13	408	1,096,490	0.019
24	15701	6	1.25	319	1,000,751	0.056
25	482	4	1.27	562	295,734	0.045
26	14135	4	1.20	462	405,212	0.014
27	14200	5	1.18	402	1,073,555	0.039
28	65	3	1.04	516	271,371	0.013
29	14894	3	0.37	765	328,368	0.398
30	118	7	1.77	454	239,706	0.010
31	14136	3	1.39	318	1,025,097	0.067
32	14896	4	1.01	418	561,204	0.014
33	165	8	0.72	397	165,983	0.020
34	15172	8	1.09	212	383,929	0.016
35	15264	4	0.49	495	816,832	0.025
36	14009	5	1.14	201	327,815	0.023
37	15170	7	1.38	299	516,384	0.021
38	490	4	1.38	547	345,556	0.017
39	485	4	0.80	430	312,407	0.108
40	64	3	1.25	569	164,370	0.007
41	15174	8	1.48	170	406,951	0.014
42	15943	2	1.63	713	1,460,343	0.030
43	14701	8	1.40	139	222,581	0.019
44	14768	3	0.91	476	696,220	0.015
45	348	8	1.01	437	112,814	0.012
46	14015	5	1.30	448	636,732	0.012
47	14023	5	1.19	479	462,853	0.014
48	16000	6	1.25	136	146,516	0.014
49	132	3	0.55	960	241,951	0.012
50	15197	4	1.28	217	394,488	0.010
51	15130	7	1.36	173	353,437	0.011

52	15014	4	1.68	465	885,156	0.012
53	15710	7	1.79	362	805,599	0.010
54	15176	8	0.62	120	132,390	0.005
55	14006	5	0.93	122	244,751	0.021
56	117	4	1.06	364	110,513	0.008
57	15171	8	0.74	308	564,174	0.017
58	308	3	0.70	320	190,148	0.010
59	347	7	0.91	337	278,501	0.013
60	495	7	0.61	230	142,491	0.015
61	97	7	0.90	182	197,333	0.010
62	15945	3	1.48	193	239,059	0.006
63	488	4	0.88	533	452,837	0.026
64	14133	3	0.89	319	259,708	0.009
65	15200	4	0.32	340	490,350	0.014
66	101	3	0.63	425	95,694	0.005
67	451	7	1.42	179	40,510	0.003
68	133	4	0.69	676	322,547	0.007
69	333	8	0.81	172	94,173	0.012
70	15013	4	0.83	157	519,540	0.012
71	328	7	0.71	185	76,038	0.008
72	386	7	0.50	204	96,128	0.010
73	14891	4	0.16	357	670,513	0.506
74	14016	5	0.94	277	196,027	0.005
75	144	3	1.65	434	123,570	0.004
76	16001	6	1.06	138	124,709	0.008
77	15706	7	0.71	113	258,620	0.013
78	14809	7	1.43	357	4,993	0.000
79	15944	4	0.53	361	662,118	0.010
80	14055	7	0.16	174	324,330	0.038
81	15177	7	0.79	138	290,485	0.010
82	383	7	0.63	156	60,412	0.009
83	372	7	0.60	169	131,204	0.006
84	385	7	0.26	217	194,994	0.012
85	87	3	0.48	342	123,343	0.007
86	14753	8	1.25	230	192,087	0.005
87	14005	5	0.88	221	104,990	0.005
88	499	8	0.46	295	71,922	0.009
89	205	7	1.14	82	45,316	0.003
90	15175	8	0.53	146	303,140	0.011
91	15709	7	1.12	72	202,669	0.006
92	15010	4	0.48	110	312,466	0.009
93	15011	4	0.81	115	174,844	0.006
94	82	3	0.64	242	149,483	0.006
95	15198	4	0.35	174	298,717	0.008
96	380	7	0.54	206	129,441	0.006
97	15085	8	1.11	96	168,176	0.004
98	102	3	0.79	145	84,171	0.003
99	15008	4	0.54	180	37,536	0.011
100	327	7	0.38	164	52,815	0.006
101	15003	4	0.43	47	79,291	0.002
102	15173	7	0.71	81	163,889	0.004
103	181	3	0.59	250	63,762	0.003
104	369	7	0.55	94	51,225	0.003

105	14150	3	0.49	123	343,485	0.038
106	14755	8	0.47	61	217,991	0.008
107	367	7	0.44	135	70,179	0.006
108	365	7	0.18	141	104,618	0.008
109	14752	8	0.60	95	137,104	0.004
110	15012	4	0.58	138	401,762	0.006
111	292	3	0.80	289	38,782	0.002
112	323	8	0.41	74	49,283	0.008
113	366	7	0.53	87	43,127	0.003
114	128	3	0.63	197	105,325	0.003
115	14813	7	0.11	215	47,105	0.005
116	15015	4	0.51	60	230,309	0.007
117	14261	7	0.85	46	63,332	0.002
118	15867	3	0.76	79	103,194	0.004
119	15006	4	0.33	105	276,933	0.008
120	345	7	0.71	135	45,032	0.005
121	14158	7	1.28	95	756	0.000
122	152	7	0.14	167	56,947	0.005
123	15004	4	0.47	90	150,400	0.030
124	494	7	0.53	66	22,141	0.003
125	14146	2	0.60	262	152,495	0.003
126	14031	7	0.83	72	92,242	0.002
127	309	3	0.66	129	67,517	0.003
128	14765	3	0.53	70	58,593	0.002
129	15007	4	0.40	172	48,291	0.007
130	388	7	0.50	407	282,571	0.005
131	329	8	0.48	75	25,067	0.002
132	167	7	0.62	86	48,272	0.003
133	414	4	0.47	139	37,610	0.002
134	15094	5	0.62	77	194,104	0.004
135	14713	6	0.94	205	430,076	0.018
136	14806	7	0.18	35	70,817	0.006
137	244	7	0.66	253	92,884	0.003
138	14035	7	0.75	66	81,890	0.002
139	14132	3	0.72	115	127,273	0.003

140	63	3	0.75	92	11,372	0.001
141	479	7	0.59	48	40,333	0.002
142	120	8	0.35	119	68,160	0.004
143	15165	8	0.22	22	28,410	0.010
144	15016	4	0.40	57	112,009	0.004
145	14145	3	0.27	45	126,220	0.004
146	15947	3	0.56	68	4,464	0.000
147	14718	8	0.70	105	315	0.000
148	491	4	0.44	216	51,133	0.003
149	15018	5	0.20	16	31,838	0.001
150	349	7	0.14	40	23,018	0.003
151	14987	4	0.27	25	53,988	0.002
152	496	8	0.39	228	137,280	0.002
153	413	3	0.61	148	11,535	0.001
154	52	3	0.27	54	6,875	0.001
155	228	6	1.04	306	98,443	0.003
156	324	8	0.30	51	13,065	0.001
157	15949	3	0.31	25	16,244	0.001
158	489	4	0.24	20	8,749	0.002
159	15169	8	0.45	34	34	0.000
160	183	8	0.18	35	36,998	0.003
161	14019	5	0.39	59	30,306	0.002
162	14017	5	0.24	54	123,712	0.002
163	476	4	0.59	55	19,246	0.001
164	14812	7	0.21	42	9,139	0.001
165	14022	5	0.25	14	26,086	0.001
166	15711	7	0.16	17	28,497	0.001
167	14002	5	0.17	17	6,386	0.001
168	229	6	0.19	60	42,203	0.001
169	14159	7	0.19	14	491	0.000
170	15950	3	0.16	10	4,285	0.000
171	60	3	0.08	21	2,728	0.000
172	387	7	0.11	13	10,903	0.001
173	14709	8	0.24	12	188	0.000
174	381	7	0.04	19	897	0.000
175	164	8	0.06	9	2,146	0.001
176	14711	7	0.17	23	42,971	0.001
177	14021	5	0.44	136	5,573	0.000
178	15946	3	0.04	24	8,225	0.000
179	14811	7	0.11	14	63,846	0.001
180	14716	7	0.18	3	1,429	0.000
181	481	4	0.11	6	1,233	0.001
182	56	8	0.69	91	7,220	0.000
183	15777	1	0.54	198	340,945	0.001
184	227	6	1.06	340	182,670	0.001
185	14756	8	0.09	7	7	0.000
186	14715	7	0.22	536	1,165,141	0.000
187	15458	5	0.09	46	91	0.000
188	14020	6	0.46	105	4,004	0.000
189	14058	7	0.10	141	537,858	0.000
190	15702	6	0.94	120	369,656	0.000
191	15178	8	0.00	0	333	0.000
192	119	8	0.03	3	1,150	0.000

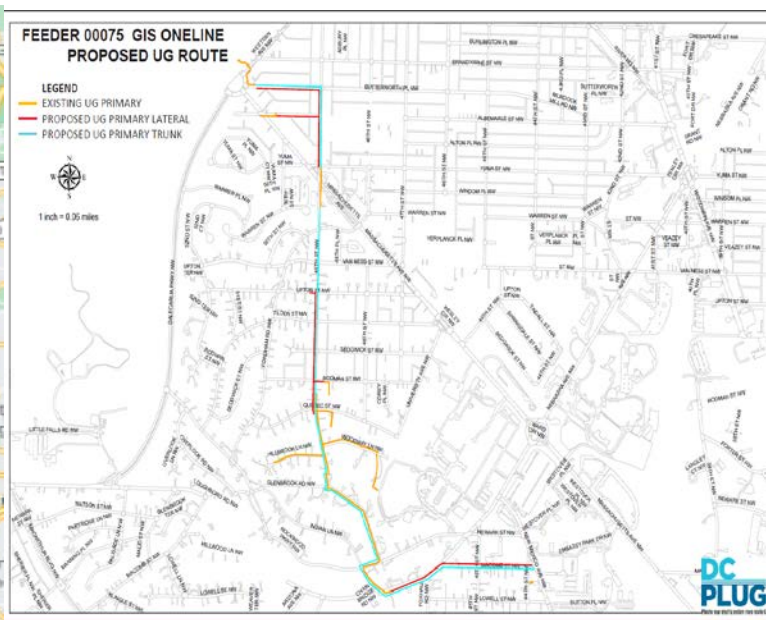
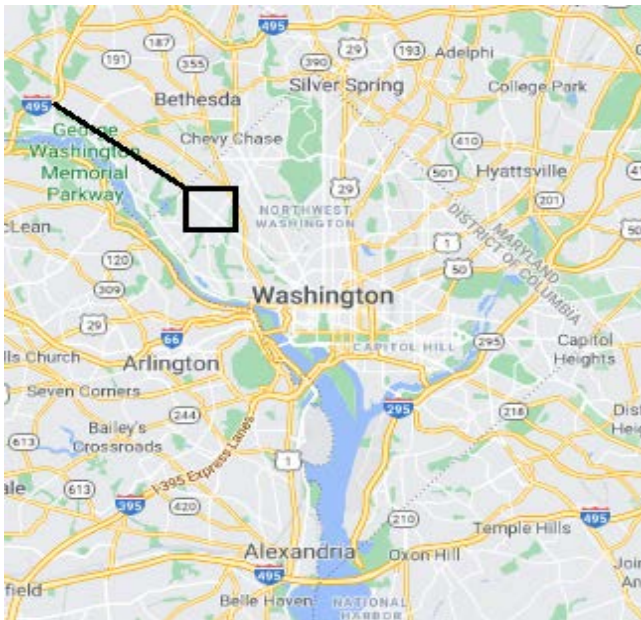
## **APPENDIX B: Feeder Prioritization**

Feeder	Ranking	Ward	# Custs Served	Estimated Total Cost	Estimated Pepco Cost	Estimated DDOT Cost	Parallel Feeders	Intertie Feeders
75	21	3	364	\$15,075,013	\$6,245,680	\$8,829,332	292, 64, 14132, 144, 14766	144, 292
14009	36	5	1631	\$21,029,643	\$9,152,828	\$11,876,815	14006	14006, 14200, 14023
347	59	7	826	\$13,395,054	\$6,110,438	\$7,284,617	15178, 495, 14702	348, 495, 118
15174	41	8	2393	\$35,474,956	\$14,922,869	\$20,552,087	15179, 15170, 15173, 15171	15172, 15171, 14700, 15170
<b>Third Biennial Plan Total:</b>			<b>5214</b>	<b>\$84,974,666</b>	<b>\$36,431,815</b>	<b>\$48,542,851</b>		

**APPENDIX C: Feeder Description Summary Sheets**

# Feeder 75

Ward	Voltage	Customers on Feeder	Feeder Miles			Neighborhood(s)	Description
			Total	OH	UG		
3	4 kV	364	3.04	55%	45%	American University, Spring Valley, Fort Drive, Wesley Heights	Feeder 00075 serves customers in vicinity of 49th St, NW between Butterworth Pl, NW and Macomb St, NW. Approximately 97% of customers are residential and 3% are commercial.



Average Annual Reliability Performance Indices (January 2010 - December 2020) - MSO Inclusive						
Cause	CI	% of Total CI	CMI	% of Total CMI	SAIFI	SAIDI (Minutes)
Animal	2	0.320%	366	0.110%	0.005	1
Other <sup>1</sup>	86	13.810%	27,591	8.110%	0.236	76
Equipment Failure	362	58.190%	74,685	21.940%	0.996	205
Tree	136	21.820%	231,701	68.070%	0.373	637
Weather	36	5.850%	6,024	1.770%	0.100	17
<b>Total</b>	<b>623</b>	<b>100%</b>	<b>340,366</b>	<b>100%</b>	<b>1.7</b>	<b>935</b>

<sup>1</sup> Causes include vandalism, motor vehicle, load, foreign contact, employee and other causes



# Feeder 75

## Future Load Projections

	Normal Capacity	Emergency Capacity	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Load (MVA)	2.0	2.2	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

## Proposed Scope of Work

- Remove existing OH primary wire and transformers
- Install approximately 29 manholes
- Install approximately 8 UG tap holes
- Install approximately 2.09 miles of duct bank in an underground trench
- Install ancillary civil equipment including associated paving milling
- Install approximately 15 transformers
- Install approximately 7 switches
- Install approximately 2.2 miles of mainline cable
- Install approximately 1.89 miles of lateral cable
- Install ancillary electrical equipment including cable supports, joints and insulators

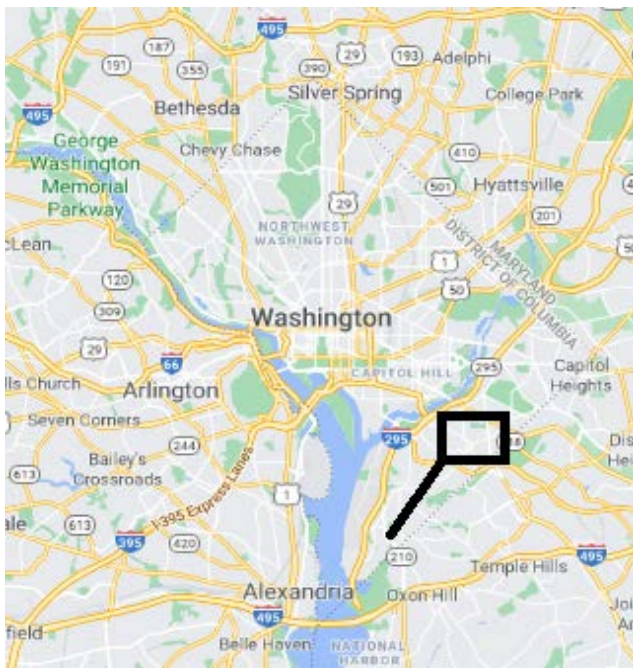
Pepco estimated cost for this feeder <sup>2</sup> :	\$	6,245,680
DDOT estimated cost for this feeder <sup>3</sup> :	\$	8,829,332
<b>Total estimated cost for this feeder:</b>	<b>\$</b>	<b>15,075,013</b>

<sup>2</sup> Estimate includes but is not limited to engineering, overhead, equipment, select materials, electrical construction, and overhead removal

<sup>3</sup> Estimate includes but is not limited to engineering, overhead, select materials, civil construction, construction management, and program management

# Feeder 347

Ward	Voltage	Customers on Feeder	Feeder Miles			Neighborhood(s)	Description
			Total	OH	UG		
7	4 kV	826	1.93	97%	3%	Randall Heights, Hillcrest	Feeder 00347 serves customers in vicinity of S ST, SE between 18th ST, SE and 28th ST, SE. Approximately 94% of customers are residential and 6% are commercial.



Average Annual Reliability Performance Indices (January 2010 - December 2020) - MSO Inclusive						
Cause	CI	% of Total CI	CMI	% of Total CMI	SAIFI	SAIDI (Minutes)
Other <sup>1</sup>	331	44.103%	233,140	83.713%	0.401	282
Equipment Failure	203	26.992%	23,179	8.323%	0.245	28
Tree	151	20.114%	11,621	4.173%	0.183	14
Weather	66	8.791%	10,561	3.792%	0.080	13
<b>Total</b>	<b>750</b>	<b>100%</b>	<b>278,501</b>	<b>100%</b>	<b>0.9</b>	<b>337</b>

<sup>1</sup> Causes include vandalism, motor vehicle, load, foreign contact, employee and other causes

# Feeder 347

## Future Load Projections

	Normal Capacity	Emergency Capacity	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Load (MVA)	2.2	2.5	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1

## Proposed Scope of Work

- Remove existing OH primary wire and transformers
- Install approximately 26 manholes
- Install approximately 14 UG tap holes
- Install approximately 1.75 miles of duct bank in an underground trench
- Install ancillary civil equipment including associated paving milling
- Install approximately 20 transformers
- Install approximately 4 switches
- Install approximately 1.02 miles of mainline cable
- Install approximately 2.24 miles of lateral cable
- Install ancillary electrical equipment including cable supports, joints and insulators

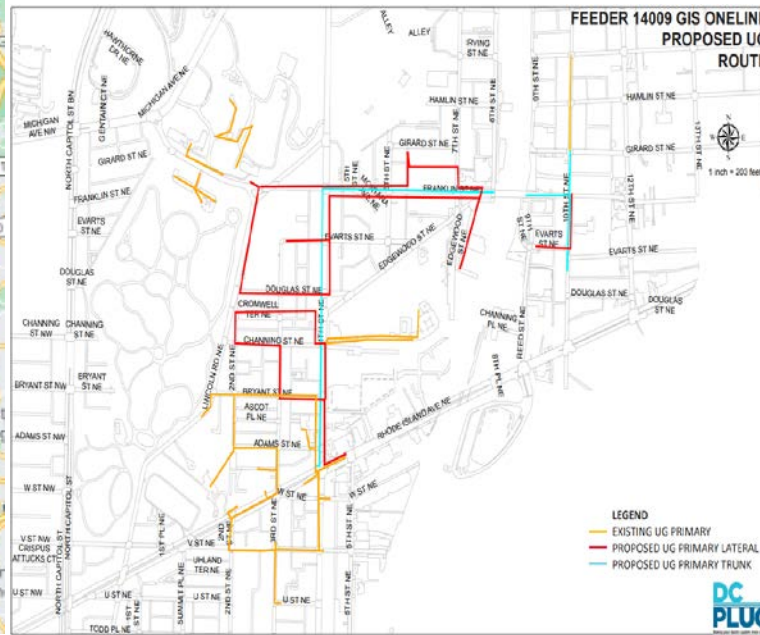
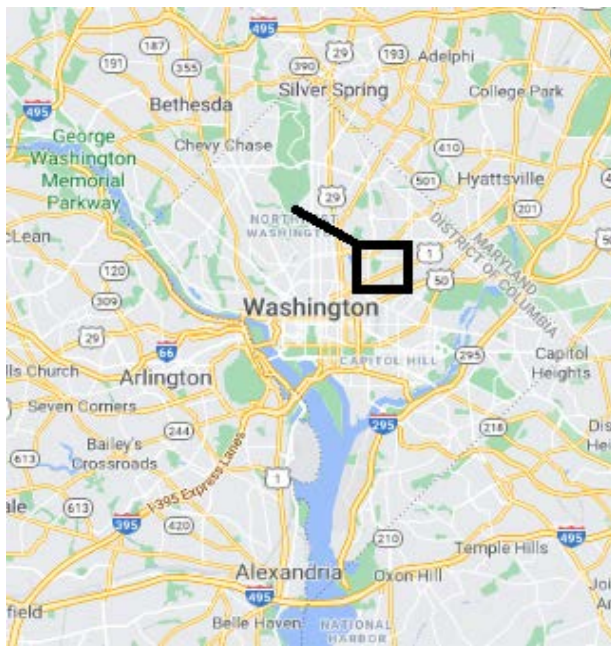
Pepco estimated cost for this feeder <sup>2</sup> :	\$	6,110,438
DDOT estimated cost for this feeder <sup>3</sup> :	\$	7,284,617
<b>Total estimated cost for this feeder:</b>	<b>\$</b>	<b>13,395,054</b>

<sup>2</sup> Estimate includes but is not limited to engineering, overhead, equipment, select materials, electrical construction, and overhead removal

<sup>3</sup> Estimate includes but is not limited to engineering, overhead, select materials, civil construction, construction management, and program management

# Feeder 14009

Ward	Voltage	Customers on Feeder	Feeder Miles			Neighborhood(s)	Description
			Total	OH	UG		
5	13 kV	1,631	5.63	45%	55%	Brookland, Eckington	Feeder 14009 serves customers in vicinity of Franklin ST, NE between Girard ST, NE and 3rd ST, NE. Approximately 93% of customers are residential and 7% are commercial.



Average Annual Reliability Performance Indices (January 2010 - December 2020) - MSO Inclusive						
Cause	CI	% of Total CI	CMI	% of Total CMI	SAIFI	SAIDI (Minutes)
Animal	310	16.650%	22,732	6.934%	0.190	14
Other <sup>1</sup>	427	22.906%	106,259	32.414%	0.262	65
Equipment Failure	819	43.920%	90,369	27.567%	0.502	55
Tree	159	8.552%	62,368	19.025%	0.098	38
Weather	149	7.972%	46,088	14.059%	0.091	28
<b>Total</b>	<b>1,864</b>	<b>100%</b>	<b>327,815</b>	<b>100%</b>	<b>1.1</b>	<b>201</b>

<sup>1</sup> Causes include vandalism, motor vehicle, load, foreign contact, employee and other causes

# Feeder 14009

## Future Load Projections

	Normal Capacity	Emergency Capacity	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Load (MVA)	7.5	8.5	7.0	6.8	6.2	6.2	6.3	6.3	6.3	6.3	6.3	6.3

## Proposed Scope of Work

- Remove existing OH primary wire and transformers
- Install approximately 51 manholes
- Install approximately 24 UG tap holes
- Install approximately 2.82 miles of duct bank in an underground trench
- Install ancillary civil equipment including associated paving milling
- Install approximately 44 transformers
- Install approximately 10 switches
- Install approximately 1.51 miles of mainline cable
- Install approximately 4.54 miles of lateral cable
- Install ancillary electrical equipment including cable supports, joints and insulators

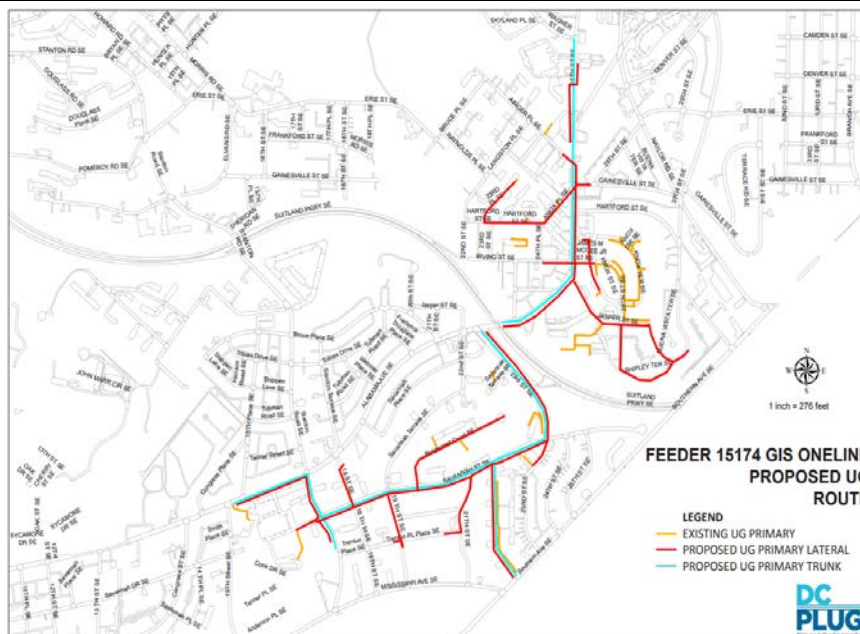
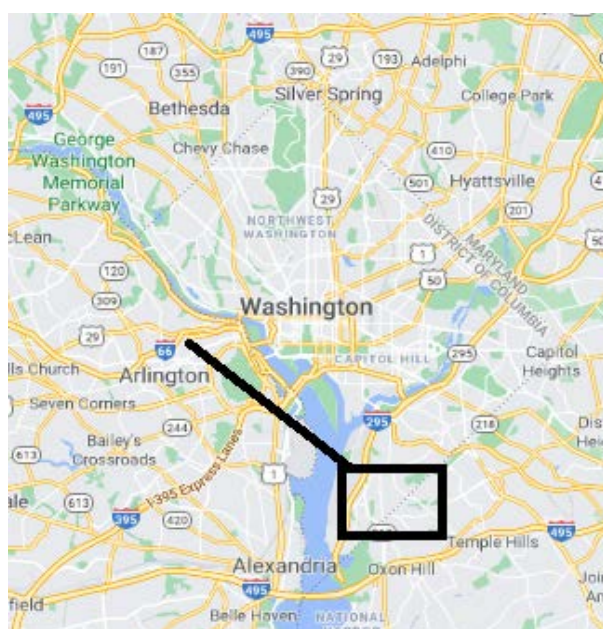
Pepco estimated cost for this feeder <sup>2</sup> :	\$	9,152,828
DDOT estimated cost for this feeder <sup>3</sup> :	\$	11,876,815
<b>Total estimated cost for this feeder:</b>	<b>\$</b>	<b>21,029,643</b>

<sup>2</sup> Estimate includes but is not limited to engineering, overhead, equipment, select materials, electrical construction, and overhead removal

<sup>3</sup> Estimate includes but is not limited to engineering, overhead, select materials, civil construction, construction management, and program management

# Feeder 15174

Ward	Voltage	Customers on Feeder	Feeder Miles			Neighborhood(s)	Description
			Total	OH	UG		
8	13 kV	2,393	7.55	68%	32%	Randle Heights	Feeder 15174 serves customers in vicinity of Alabama Ave, SE and Savannah ST, SE between Woodland and Shipley. Approximately 91% of customers are residential and 9% are commercial.



Average Annual Reliability Performance Indices (January 2010 - December 2020) - MSO Inclusive						
Cause	CI	% of Total CI	CMI	% of Total CMI	SAIFI	SAIDI (Minutes)
Animal	310	8.728%	22,906	5.629%	0.129	10
Other <sup>1</sup>	1,461	41.144%	127,394	31.304%	0.610	53
Equipment Failure	853	24.034%	58,174	14.295%	0.357	24
Tree	428	12.058%	70,936	17.431%	0.179	30
Weather	498	14.036%	127,541	31.341%	0.208	53
<b>Total</b>	<b>3,550</b>	<b>100%</b>	<b>406,951</b>	<b>100%</b>	<b>1.5</b>	<b>170</b>

<sup>1</sup> Causes include vandalism, motor vehicle, load, foreign contact, employee and other causes

# Feeder 15174

## Future Load Projections

	Normal Capacity	Emergency Capacity	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Load (MVA)	9.0	10.0	6.3	6.2	6.2	6.2	6.0	6.0	6.0	6.0	6.0	6.0

## Proposed Scope of Work

- Remove existing OH primary wire and transformers
- Install approximately 83 manholes
- Install approximately 59 UG tap holes
- Install approximately 4.80 miles of duct bank in an underground trench
- Install ancillary civil equipment including associated paving milling
- Install approximately 63 transformers
- Install approximately 15 switches
- Install approximately 2.95 miles of mainline cable
- Install approximately 10.69 miles of lateral cable
- Install ancillary electrical equipment including cable supports, joints and insulators

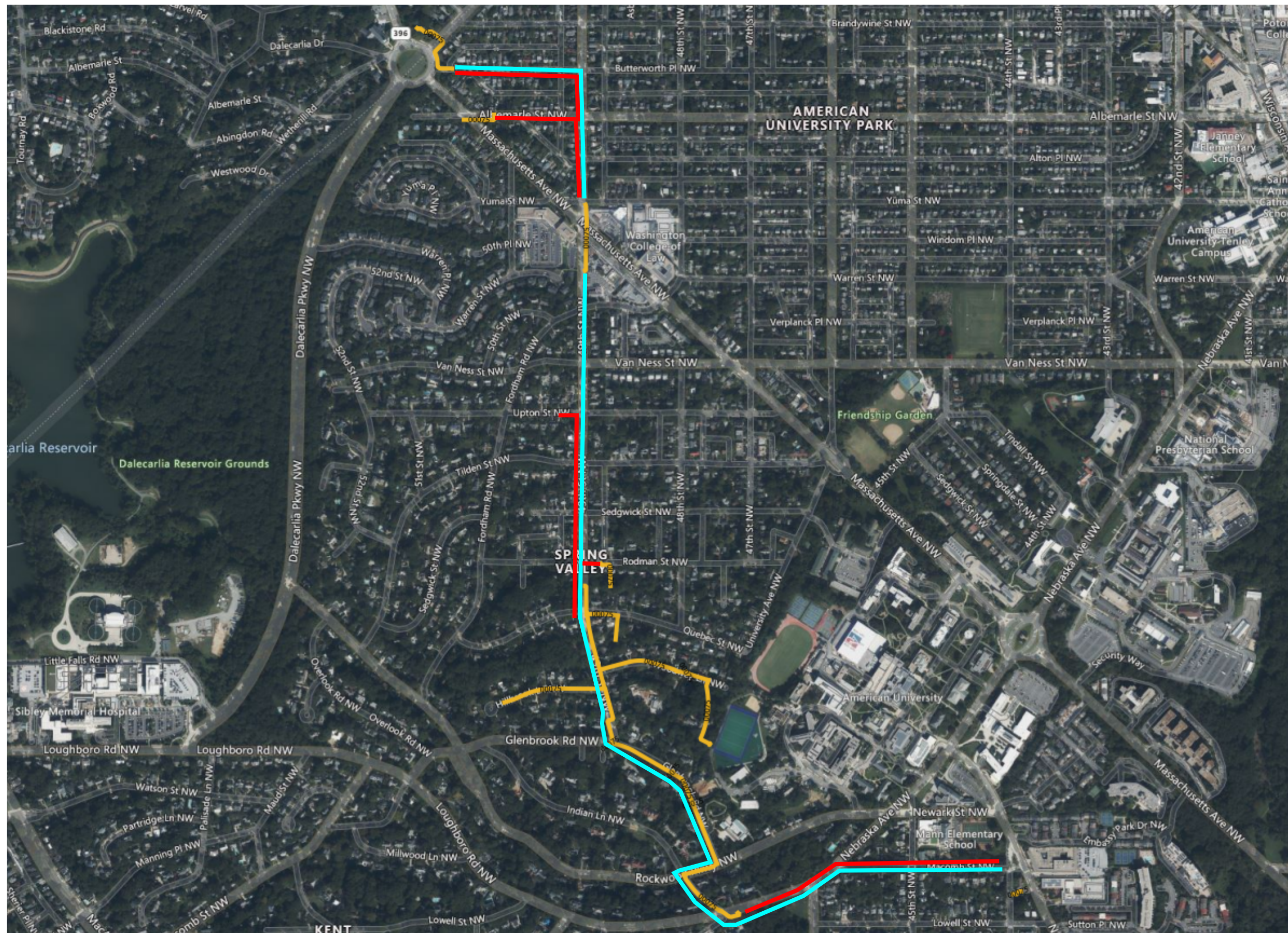
Pepco estimated cost for this feeder <sup>2</sup> :	\$	14,922,869
DDOT estimated cost for this feeder <sup>3</sup> :	\$	20,552,087
<b>Total estimated cost for this feeder:</b>	<b>\$</b>	<b>35,474,956</b>

<sup>2</sup> Estimate includes but is not limited to engineering, overhead, equipment, select materials, electrical construction, and overhead removal

<sup>3</sup> Estimate includes but is not limited to engineering, overhead, select materials, civil construction, construction management, and program management

**APPENDIX D: Feeder Locations and One-Line Drawings**





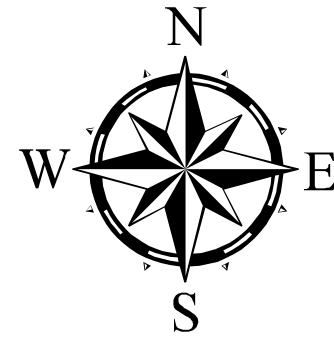
- LEGEND**
- EXISTING UG PRIMARY
  - PROPOSED UG PRIMARY LATERAL
  - PROPOSED UG PRIMARY TRUNK

## FEEDER 00075 AERIAL OVERVIEW PROPOSED UG ROUTE

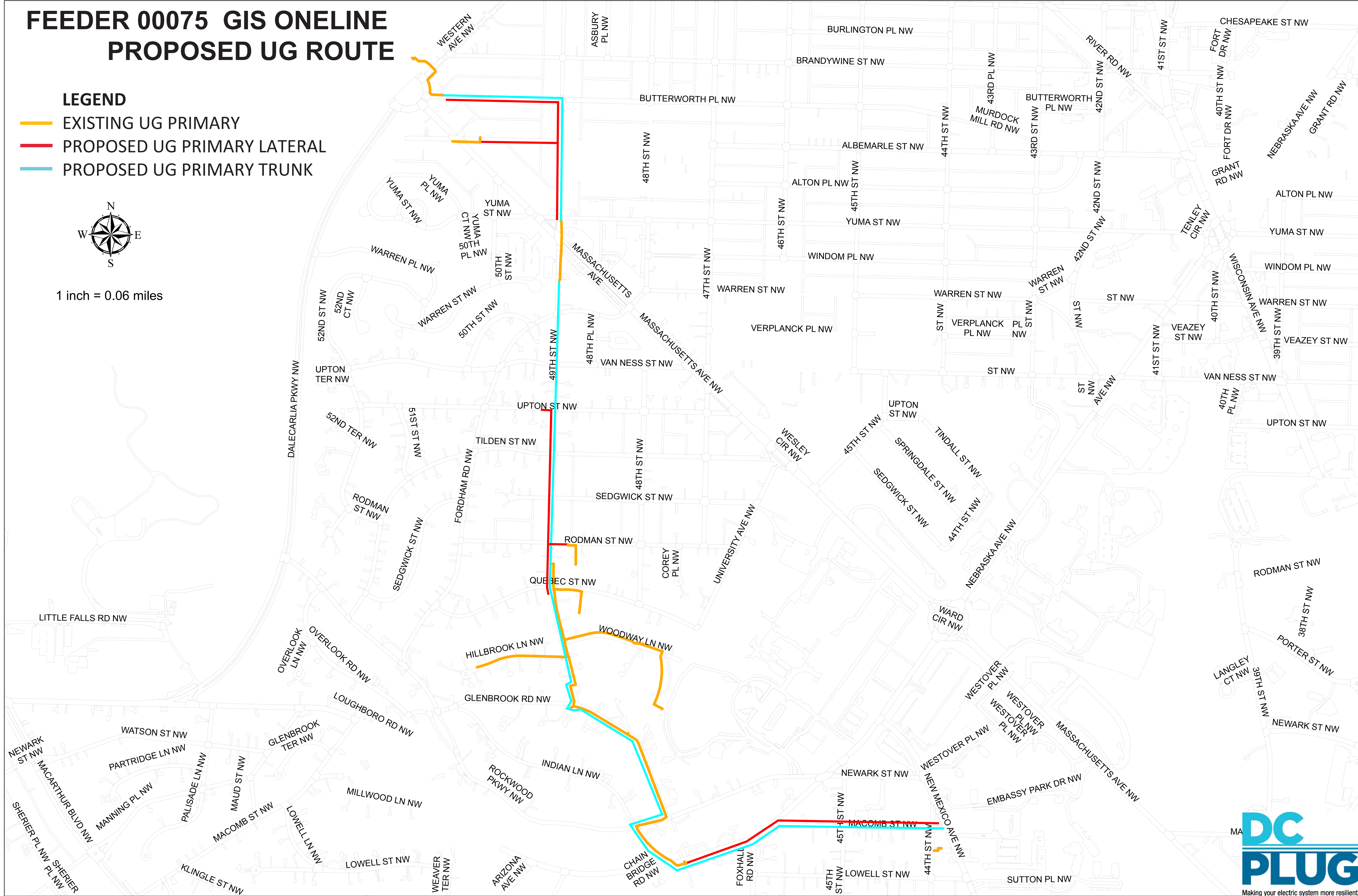
# FEEDER 00075 GIS ONELINE PROPOSED UG ROUTE

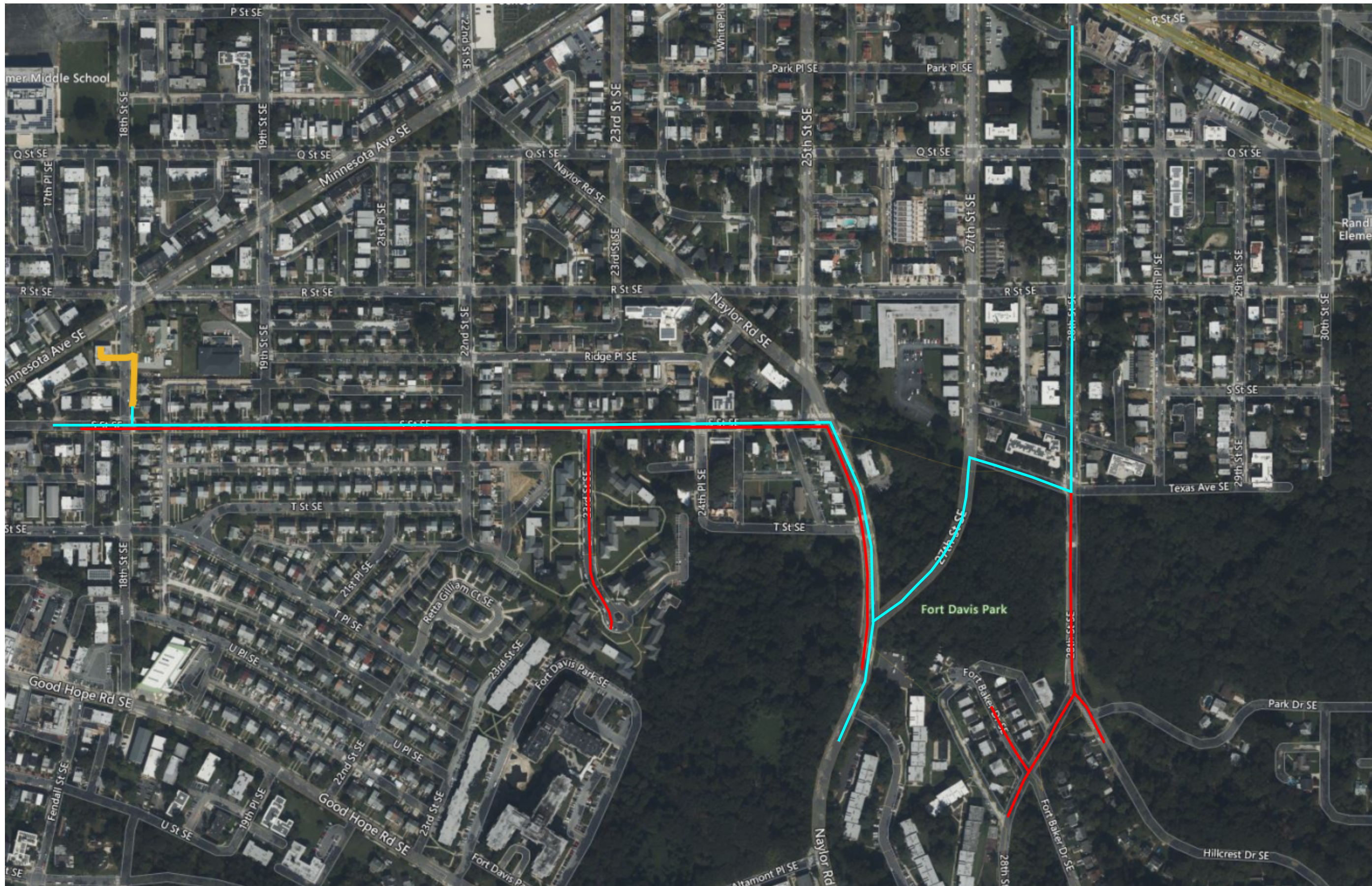
## LEGEND

- EXISTING UG PRIMARY
- PROPOSED UG PRIMARY LATERAL
- PROPOSED UG PRIMARY TRUNK



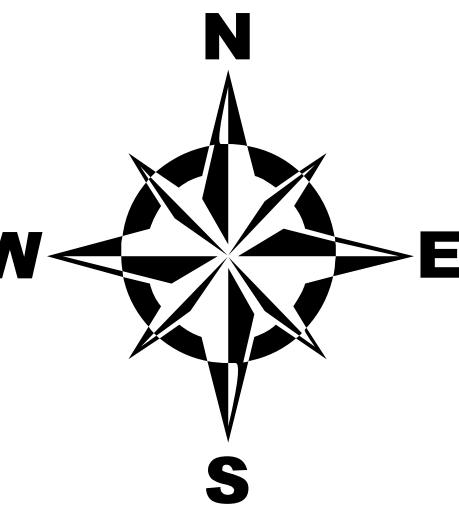
1 inch = 0.06 miles





- LEGEND**
- EXISTING UG PRIMARY
  - PROPOSED UG PRIMARY LATERAL
  - PROPOSED UG PRIMARY TRUNK

## FEEDER 347 AERIAL OVERVIEW PROPOSED UG ROUTE






1 in = 157 ft

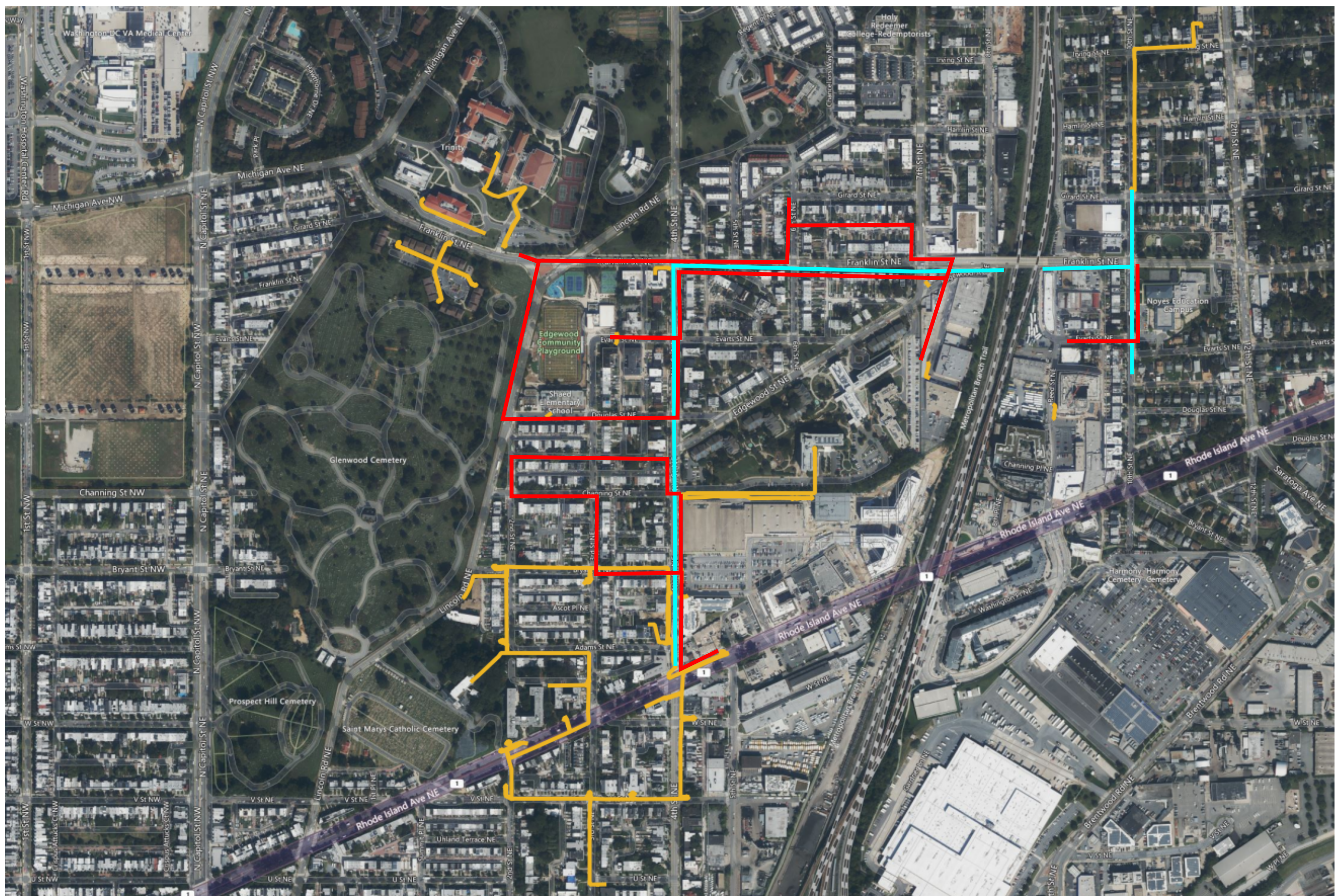


# FEEDER 00347 GIS ONELINE PROPOSED UG ROUTE

### LEGEND

-  EXISTING UG PRIMARY
-  PROPOSED UG PRIMARY LATERAL
-  PROPOSED UG PRIMARY TRUNK

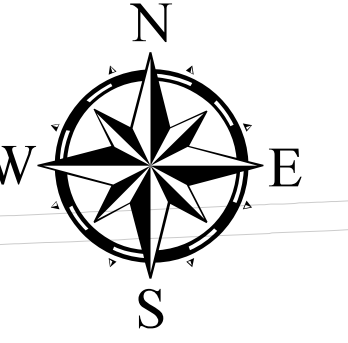




- LEGEND**
- EXISTING UG PRIMARY
  - PROPOSED UG PRIMARY LATERAL
  - PROPOSED UG PRIMARY TRUNK

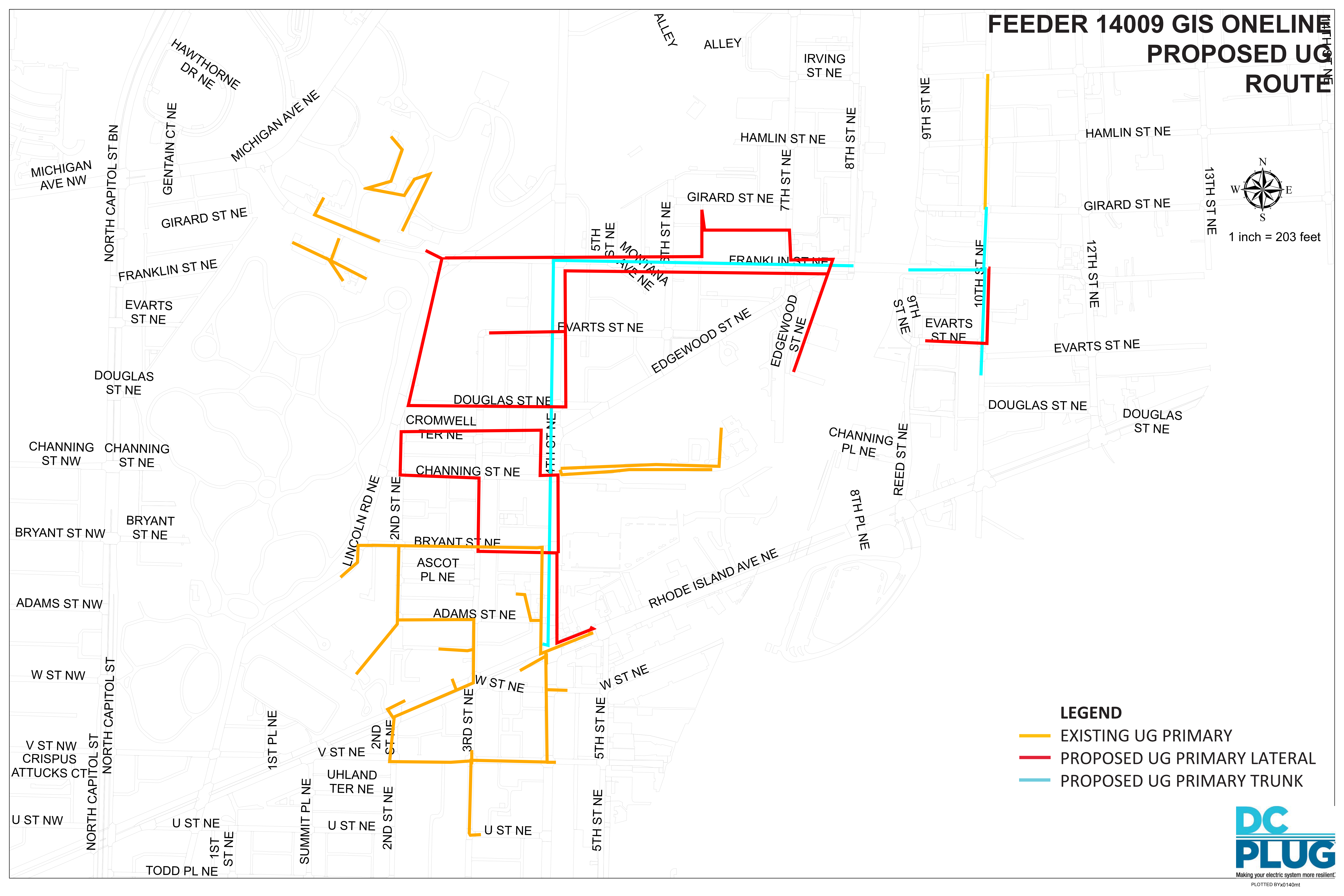
## FEEDER 14009 AERIAL OVERVIEW PROPOSED UG ROUTE

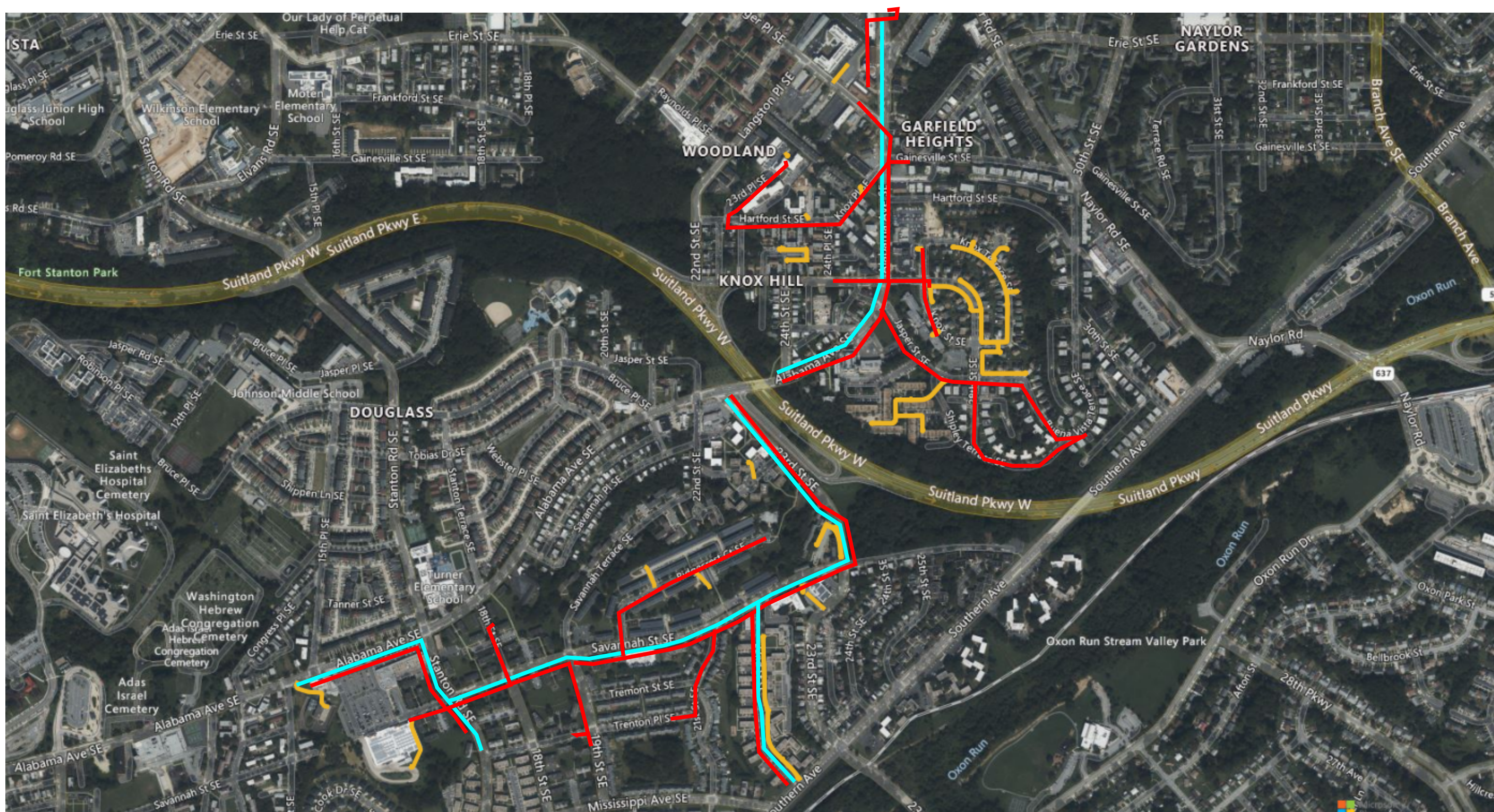
# FEEDER 14009 GIS ONELINE PROPOSED UG ROUTE



1 inch = 203 feet

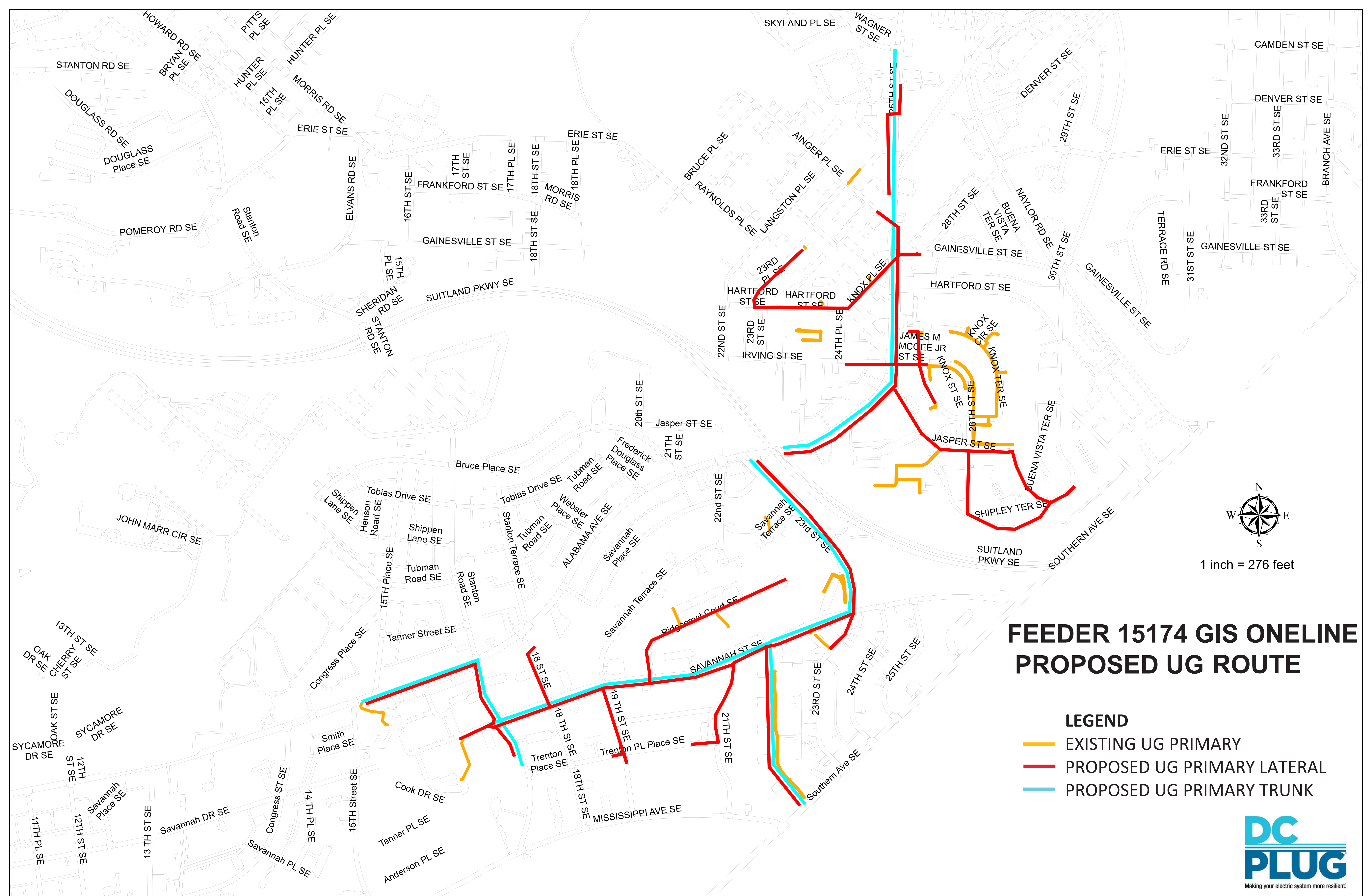
- LEGEND**
- EXISTING UG PRIMARY
  - PROPOSED UG PRIMARY LATERAL
  - PROPOSED UG PRIMARY TRUNK





- LEGEND**
- EXISTING UG PRIMARY
  - PROPOSED UG PRIMARY LATERAL
  - PROPOSED UG PRIMARY TRUNK

## FEEDER 15174 AERIAL OVERVIEW PROPOSED UG ROUTE



# FEEDER 15174 GIS ONLINE PROPOSED UG ROUTE

- LEGEND**
- EXISTING UG PRIMARY
  - PROPOSED UG PRIMARY LATERAL
  - PROPOSED UG PRIMARY TRUNK



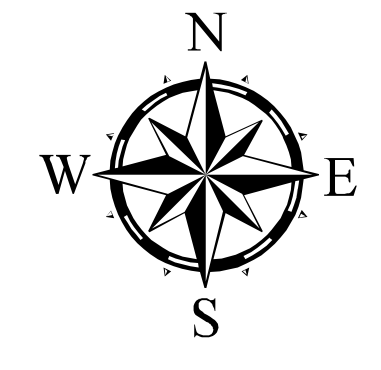


**APPENDIX E: Existing Overhead Electrical Schematics**

# EXISTING OVERHEAD ELECTRICAL SCHEMATIC



















## FEEDER 00075

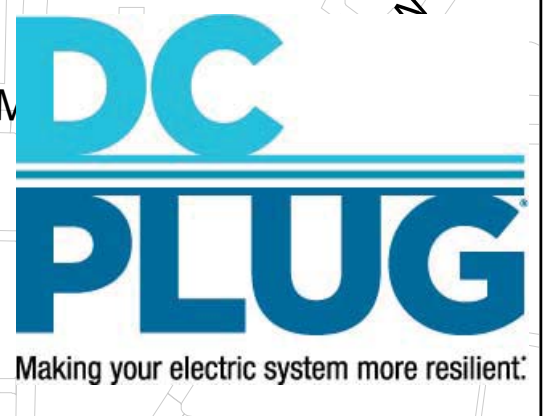
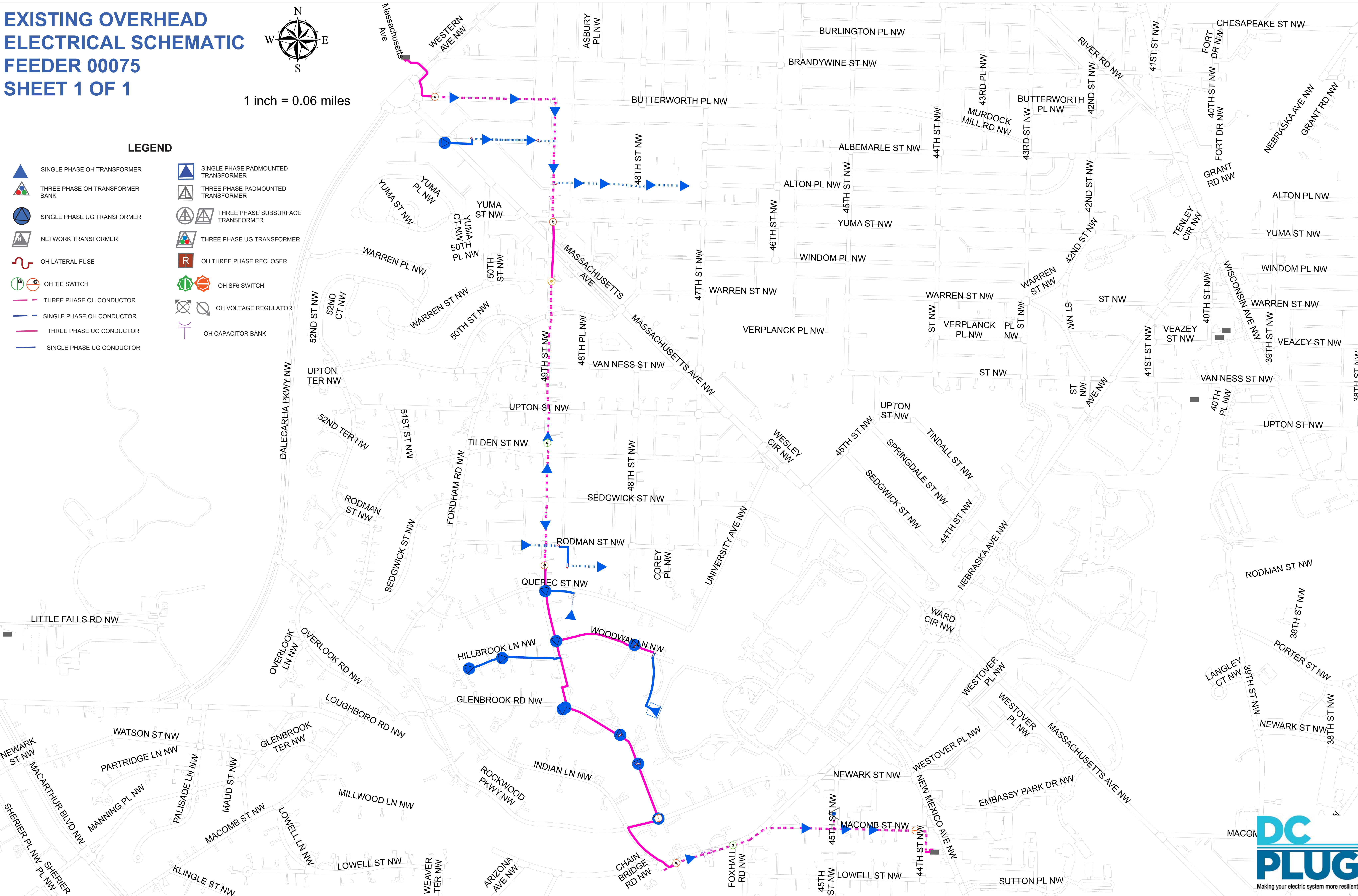
### SHEET 1 OF 1





















1 inch = 0.06 miles

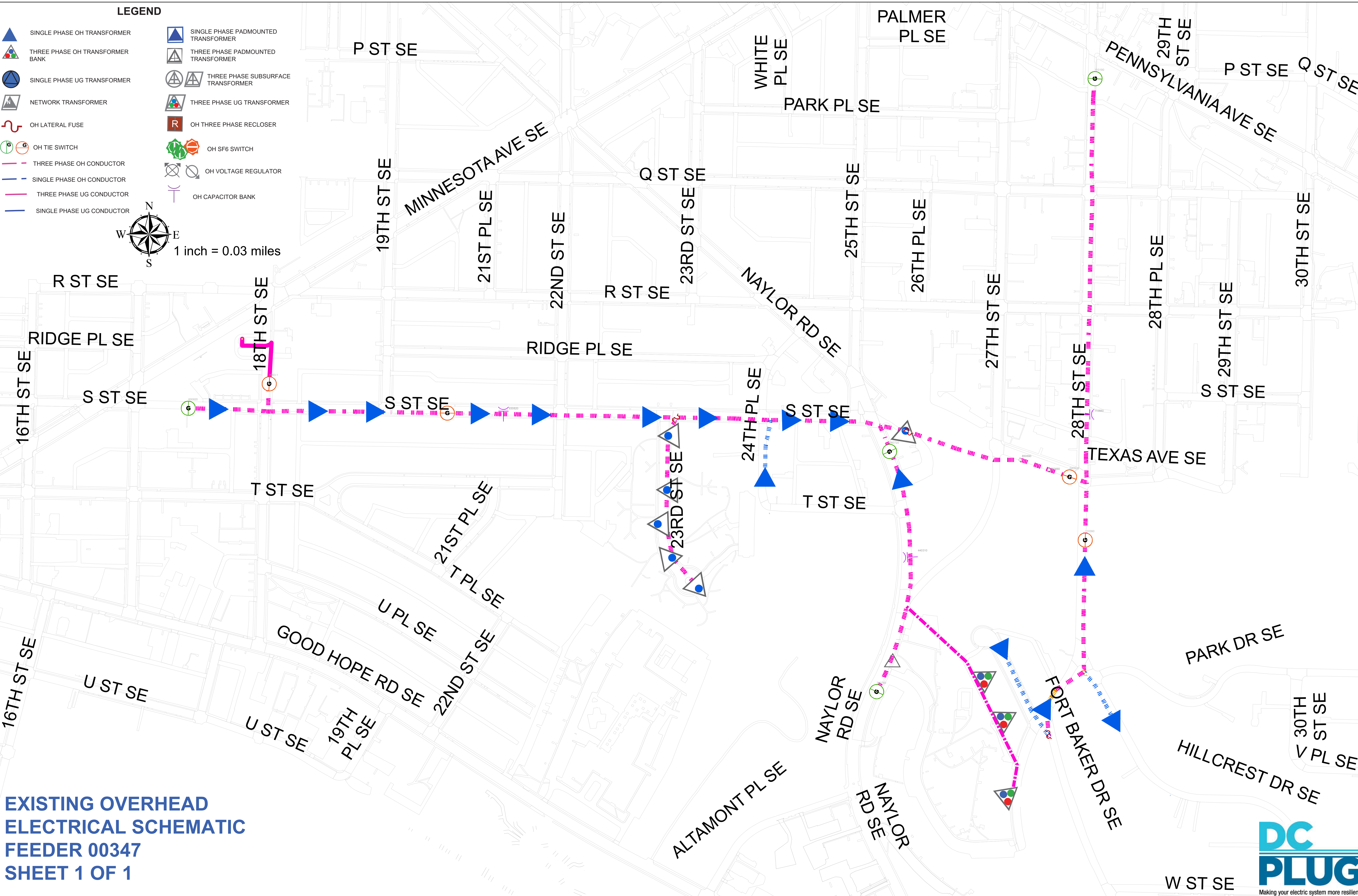
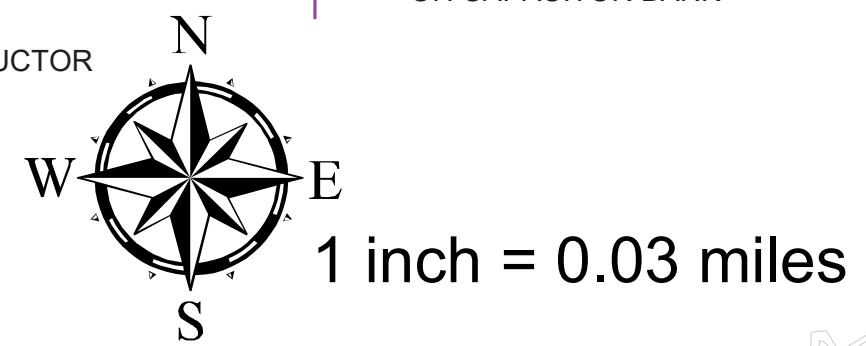
#### LEGEND

-  SINGLE PHASE OH TRANSFORMER
-  THREE PHASE OH TRANSFORMER BANK
-  SINGLE PHASE UG TRANSFORMER
-  NETWORK TRANSFORMER
-  OH LATERAL FUSE
-  OH TIE SWITCH
-  THREE PHASE OH CONDUCTOR
-  SINGLE PHASE OH CONDUCTOR
-  THREE PHASE UG CONDUCTOR
-  SINGLE PHASE UG CONDUCTOR
-  SINGLE PHASE PADMOUNTED TRANSFORMER
-  THREE PHASE PADMOUNTED TRANSFORMER
-  THREE PHASE SUBSURFACE TRANSFORMER
-  THREE PHASE UG TRANSFORMER
-  OH THREE PHASE RECLOSER
-  OH SF6 SWITCH
-  OH VOLTAGE REGULATOR
-  OH CAPACITOR BANK



**LEGEND**

-  SINGLE PHASE OH TRANSFORMER
-  THREE PHASE OH TRANSFORMER BANK
-  SINGLE PHASE UG TRANSFORMER
-  NETWORK TRANSFORMER
-  OH LATERAL FUSE
-  OH TIE SWITCH
-  THREE PHASE OH CONDUCTOR
-  SINGLE PHASE OH CONDUCTOR
-  THREE PHASE UG CONDUCTOR
-  SINGLE PHASE UG CONDUCTOR
-  SINGLE PHASE PADMOUNTED TRANSFORMER
-  THREE PHASE PADMOUNTED TRANSFORMER
-  THREE PHASE SUBSURFACE TRANSFORMER
-  THREE PHASE UG TRANSFORMER
-  OH THREE PHASE RECLOSER
-  OH SF6 SWITCH
-  OH VOLTAGE REGULATOR
-  OH CAPACITOR BANK



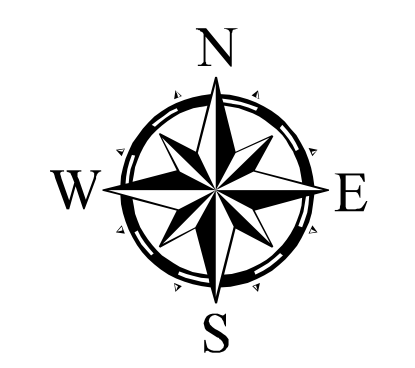
**EXISTING OVERHEAD  
ELECTRICAL SCHEMATIC  
FEEDER 00347  
SHEET 1 OF 1**



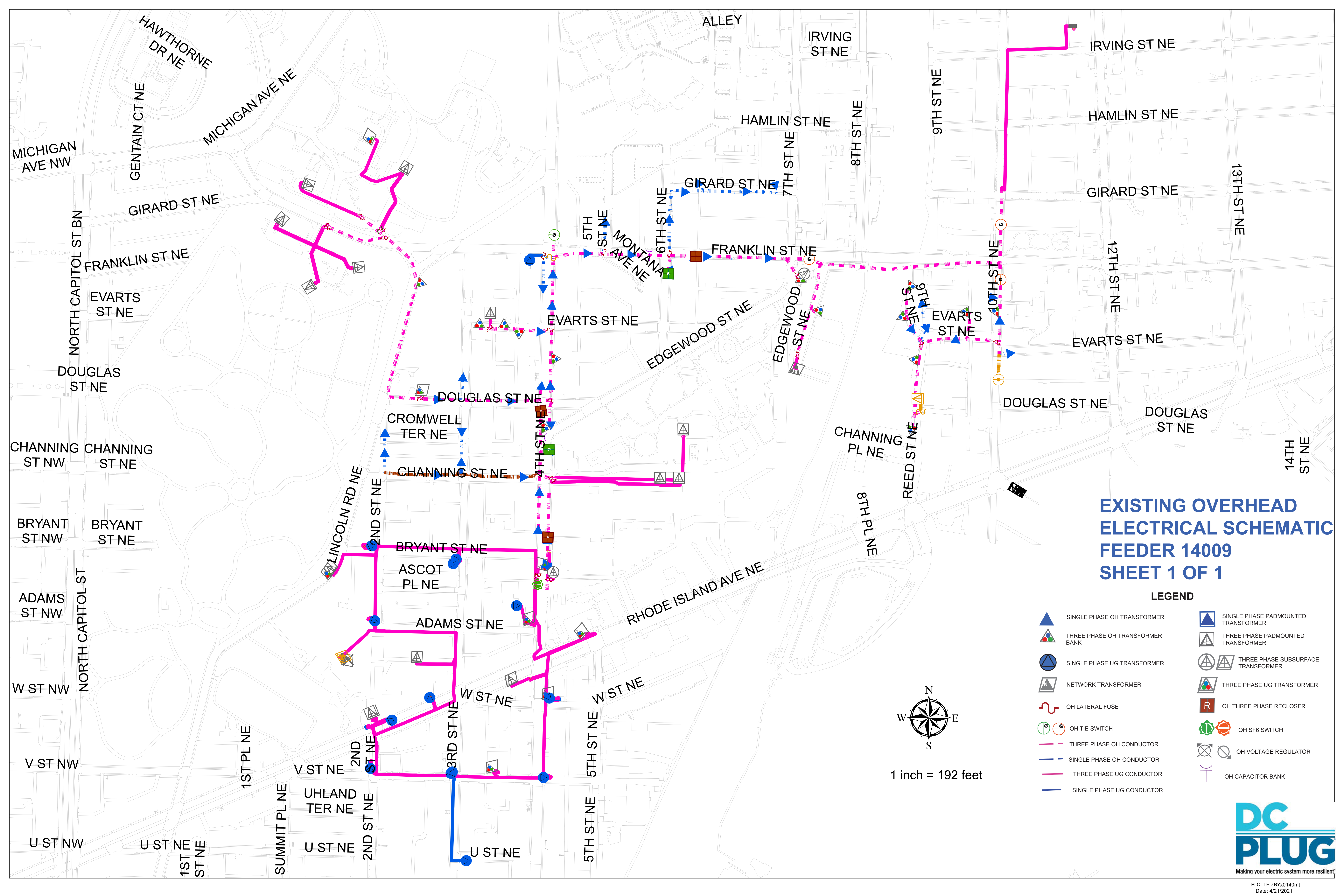
# EXISTING OVERHEAD ELECTRICAL SCHEMATIC FEEDER 14009 SHEET 1 OF 1

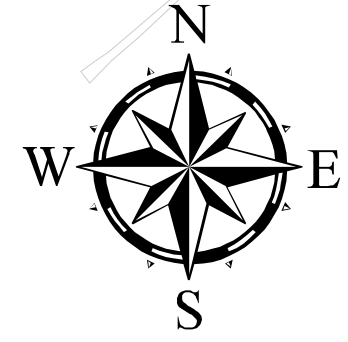
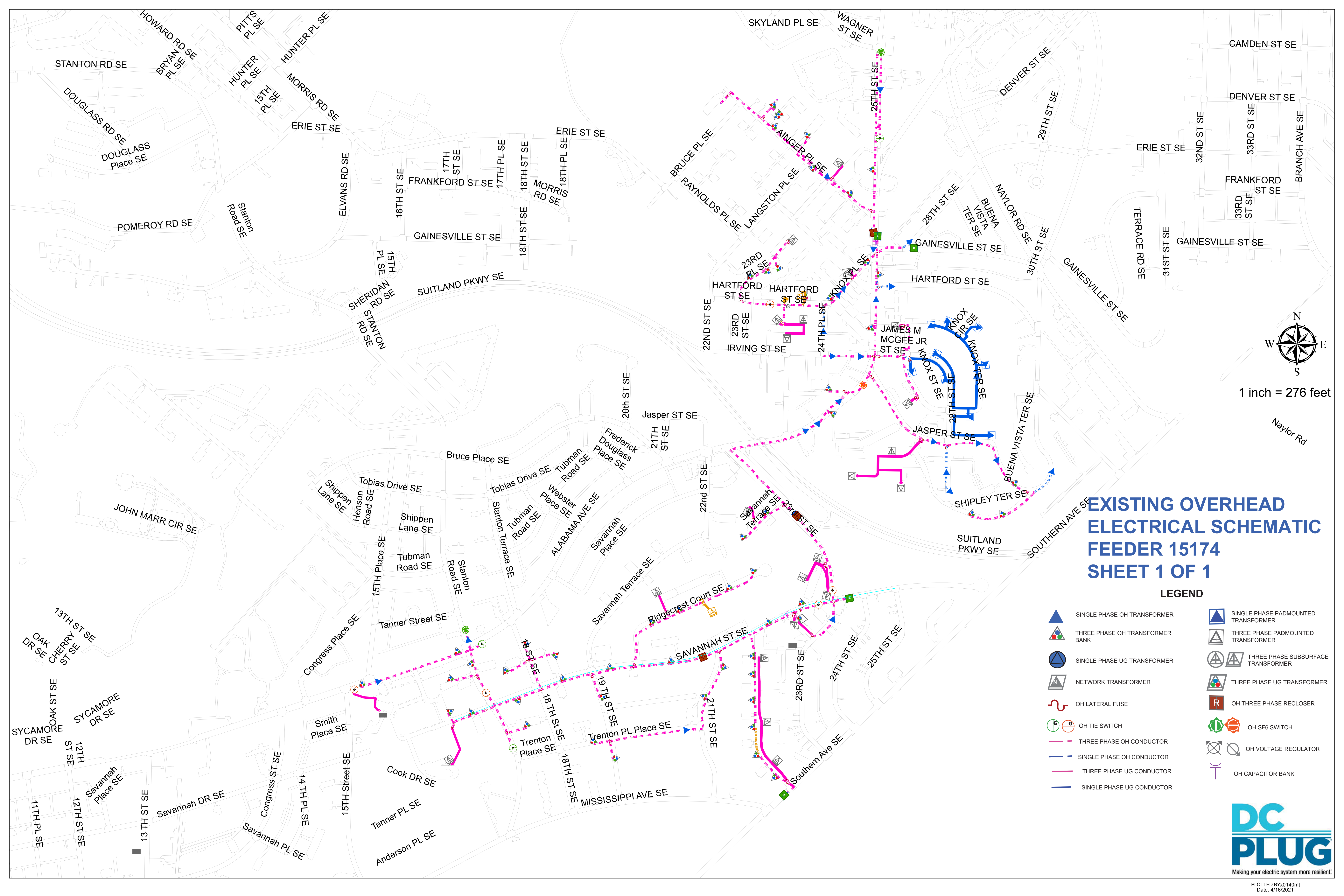
## LEGEND

- |  |                                 |  |                                     |
|--|---------------------------------|--|-------------------------------------|
|  | SINGLE PHASE OH TRANSFORMER     |  | SINGLE PHASE PADMOUNTED TRANSFORMER |
|  | THREE PHASE OH TRANSFORMER BANK |  | THREE PHASE PADMOUNTED TRANSFORMER  |
|  | SINGLE PHASE UG TRANSFORMER     |  | THREE PHASE SUBSURFACE TRANSFORMER  |
|  | NETWORK TRANSFORMER             |  | THREE PHASE UG TRANSFORMER          |
|  | OH LATERAL FUSE                 |  | OH THREE PHASE RECLOSER             |
|  | OH TIE SWITCH                   |  | OH SF6 SWITCH                       |
|  | THREE PHASE OH CONDUCTOR        |  | OH VOLTAGE REGULATOR                |
|  | SINGLE PHASE OH CONDUCTOR       |  | OH CAPACITOR BANK                   |
|  | THREE PHASE UG CONDUCTOR        |  |                                     |
|  | SINGLE PHASE UG CONDUCTOR       |  |                                     |



1 inch = 192 feet





1 inch = 276 feet

# EXISTING OVERHEAD ELECTRICAL SCHEMATIC FEEDER 15174 SHEET 1 OF 1

## LEGEND

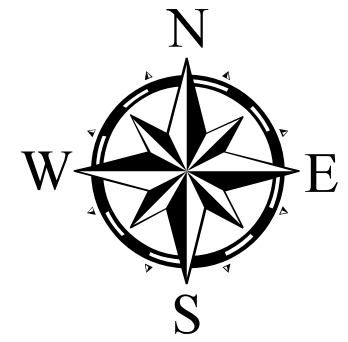
- |  |                                 |  |                                     |
|--|---------------------------------|--|-------------------------------------|
|  | SINGLE PHASE OH TRANSFORMER     |  | SINGLE PHASE PADMOUNTED TRANSFORMER |
|  | THREE PHASE OH TRANSFORMER BANK |  | THREE PHASE PADMOUNTED TRANSFORMER  |
|  | SINGLE PHASE UG TRANSFORMER     |  | THREE PHASE SUBSURFACE TRANSFORMER  |
|  | NETWORK TRANSFORMER             |  | THREE PHASE UG TRANSFORMER          |
|  | OH LATERAL FUSE                 |  | OH THREE PHASE RECLOSER             |
|  | OH TIE SWITCH                   |  | OH SF6 SWITCH                       |
|  | THREE PHASE OH CONDUCTOR        |  | OH VOLTAGE REGULATOR                |
|  | SINGLE PHASE OH CONDUCTOR       |  | OH CAPACITOR BANK                   |
|  | THREE PHASE UG CONDUCTOR        |  |                                     |
|  | SINGLE PHASE UG CONDUCTOR       |  |                                     |



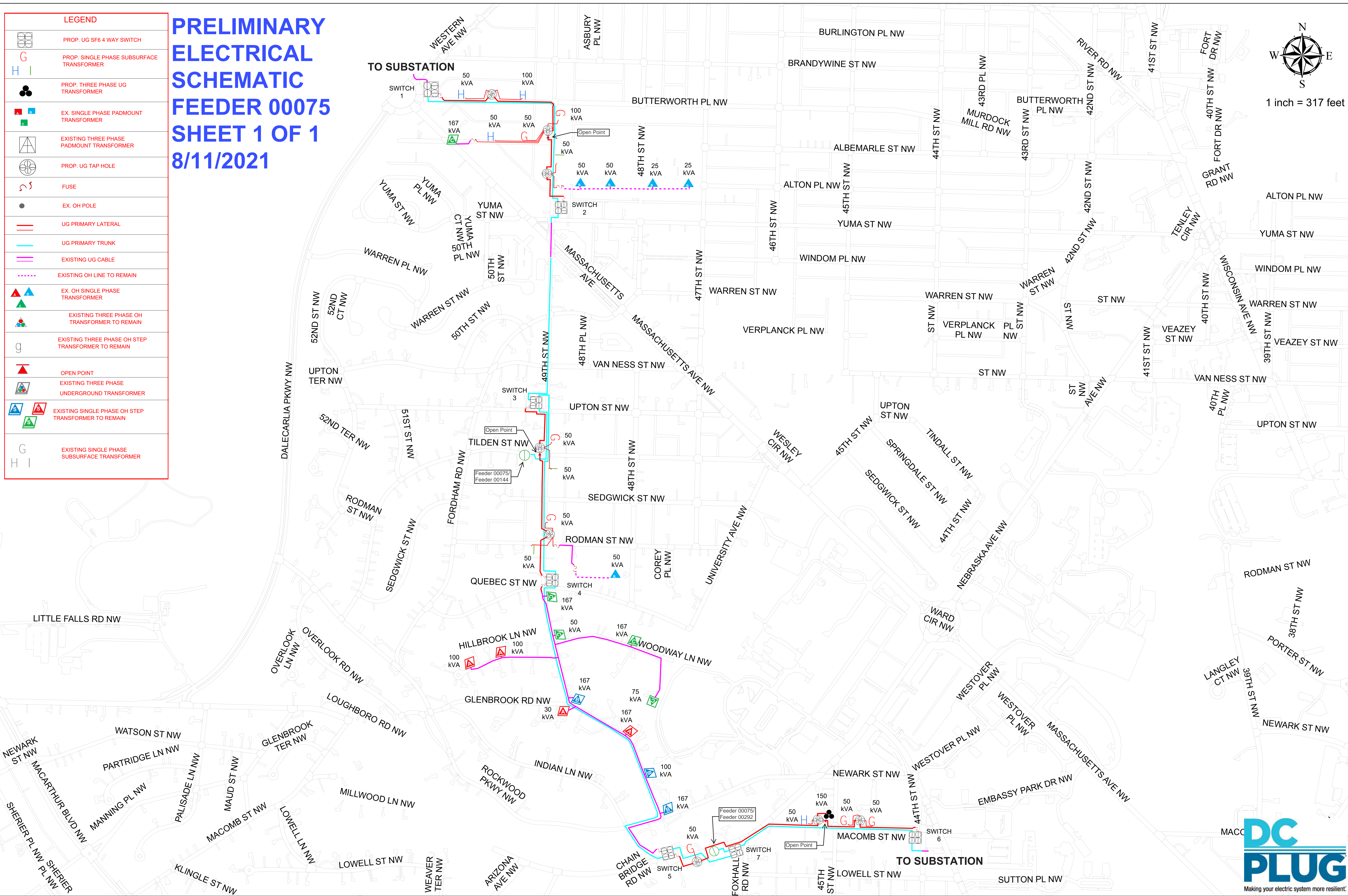
## **APPENDIX F: Preliminary Electrical Schematics**

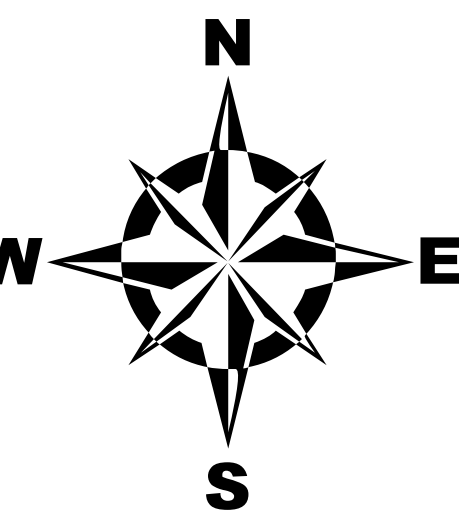
LEGEND	
	PROP. UG SF6 4 WAY SWITCH
	PROP. SINGLE PHASE SUBSURFACE TRANSFORMER
	PROP. THREE PHASE UG TRANSFORMER
	EX. SINGLE PHASE PADMOUNT TRANSFORMER
	EXISTING THREE PHASE PADMOUNT TRANSFORMER
	PROP. UG TAP HOLE
	FUSE
	EX. OH POLE
	UG PRIMARY LATERAL
	UG PRIMARY TRUNK
	EXISTING UG CABLE
	EXISTING OH LINE TO REMAIN
	EX. OH SINGLE PHASE TRANSFORMER
	EXISTING THREE PHASE OH TRANSFORMER TO REMAIN
	EXISTING THREE PHASE OH STEP TRANSFORMER TO REMAIN
	OPEN POINT
	EXISTING THREE PHASE UNDERGROUND TRANSFORMER
	EXISTING SINGLE PHASE OH STEP TRANSFORMER TO REMAIN
	EXISTING SINGLE PHASE SUBSURFACE TRANSFORMER

# PRELIMINARY ELECTRICAL SCHEMATIC FEEDER 00075 SHEET 1 OF 1 8/11/2021

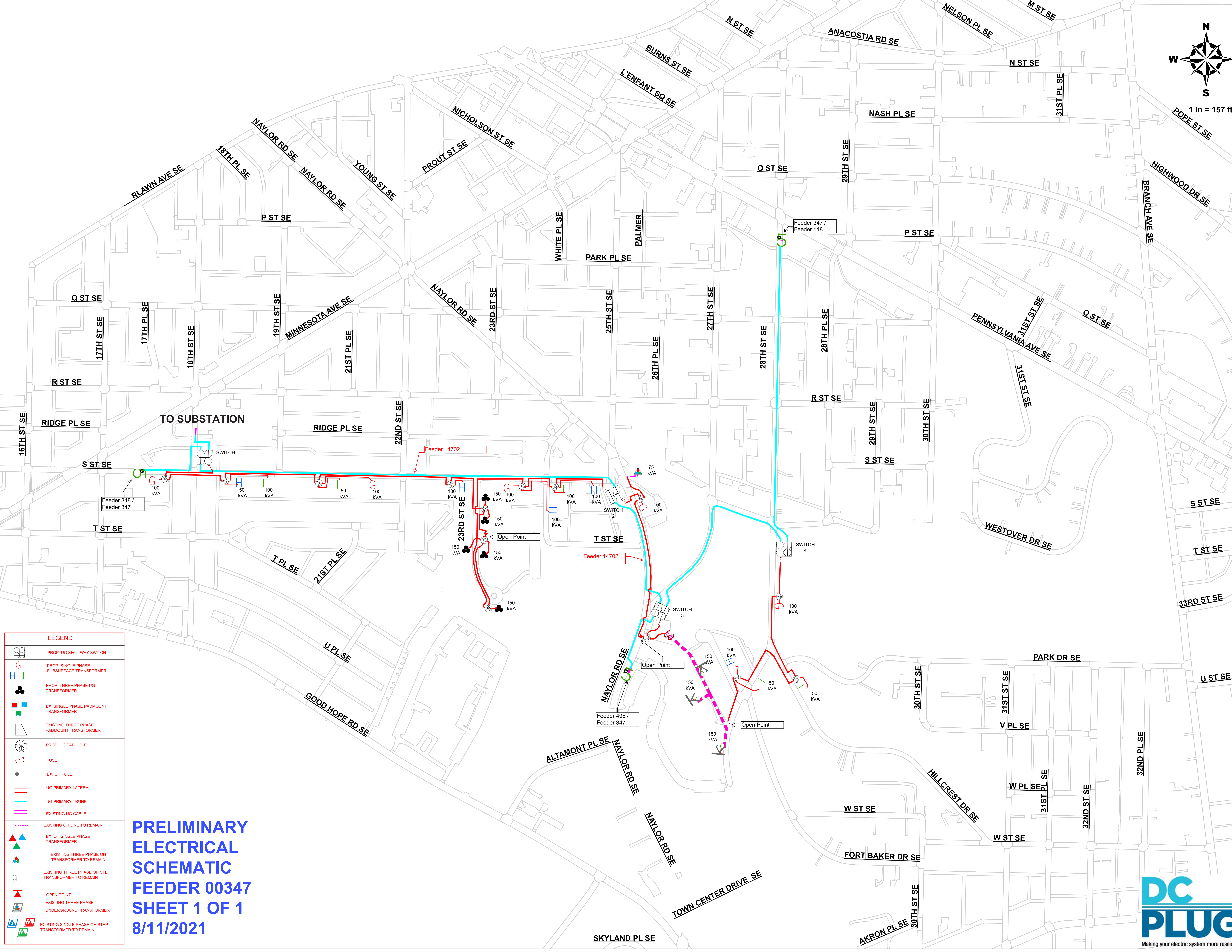


1 inch = 317 feet





1 in = 157 ft



LEGEND	
	PROP. UG SF6 4 WAY SWITCH
	PROP. SINGLE PHASE SUBSURFACE TRANSFORMER
	PROP. THREE PHASE UG TRANSFORMER
	EX. SINGLE PHASE PADMOUNT TRANSFORMER
	EXISTING THREE PHASE PADMOUNT TRANSFORMER
	PROP. UG TAP HOLE
	FUSE
	EX. OH POLE
	UG PRIMARY LATERAL
	UG PRIMARY TRUNK
	EXISTING UG CABLE
	EXISTING OH LINE TO REMAIN
	EX. OH SINGLE PHASE TRANSFORMER
	EXISTING THREE PHASE OH TRANSFORMER TO REMAIN
	EXISTING THREE PHASE OH STEP TRANSFORMER TO REMAIN
	OPEN POINT
	EXISTING THREE PHASE UNDERGROUND TRANSFORMER
	EXISTING SINGLE PHASE OH STEP TRANSFORMER TO REMAIN

**PRELIMINARY  
ELECTRICAL  
SCHEMATIC  
FEEDER 00347  
SHEET 1 OF 1  
8/11/2021**

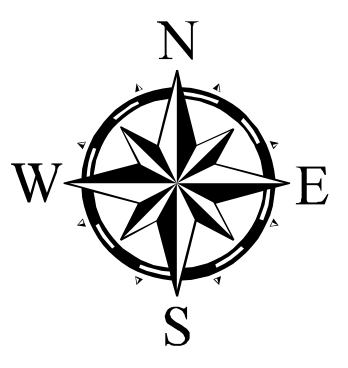




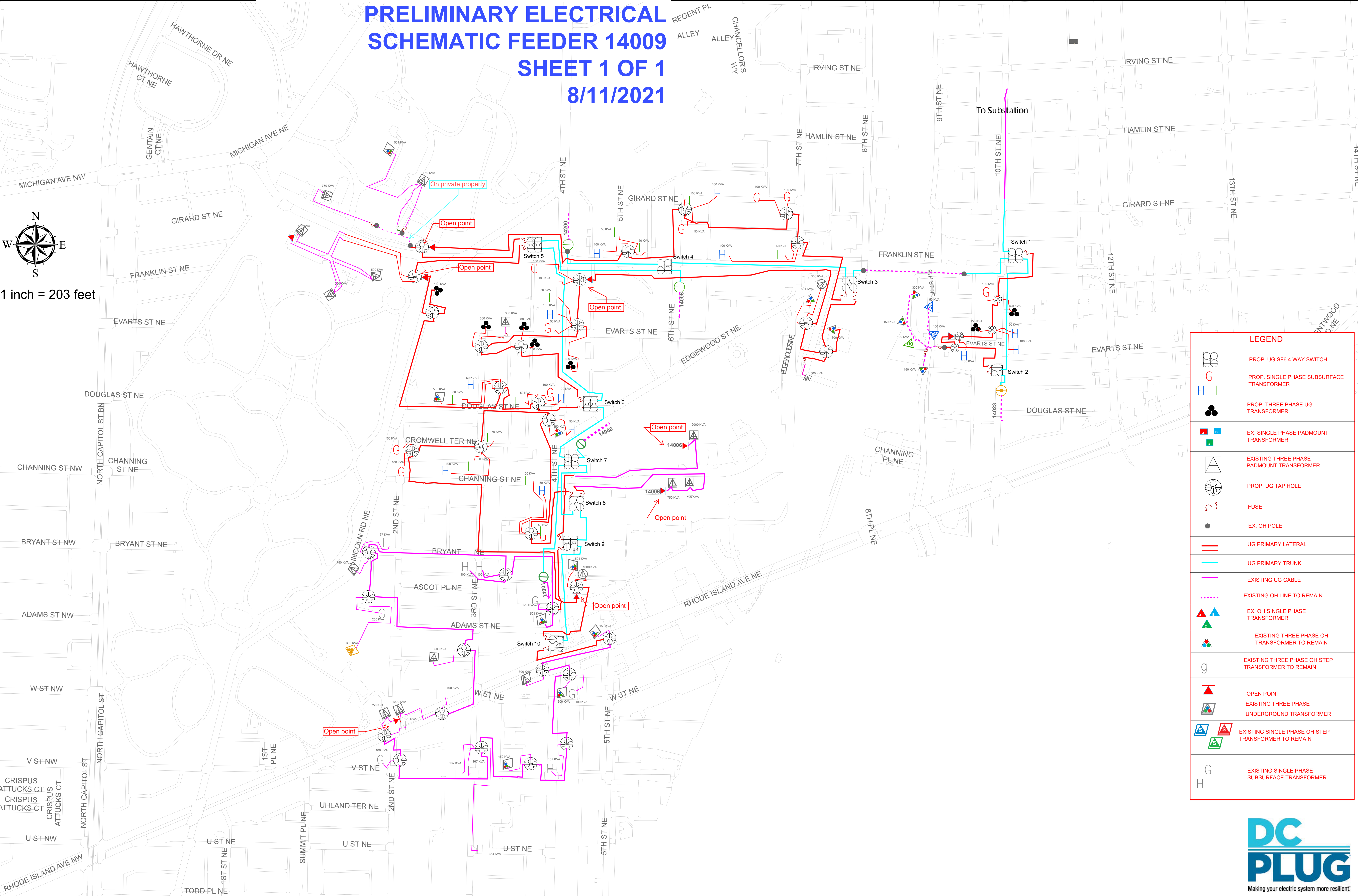
# PRELIMINARY ELECTRICAL SCHEMATIC FEEDER 14009

## SHEET 1 OF 1

8/11/2021



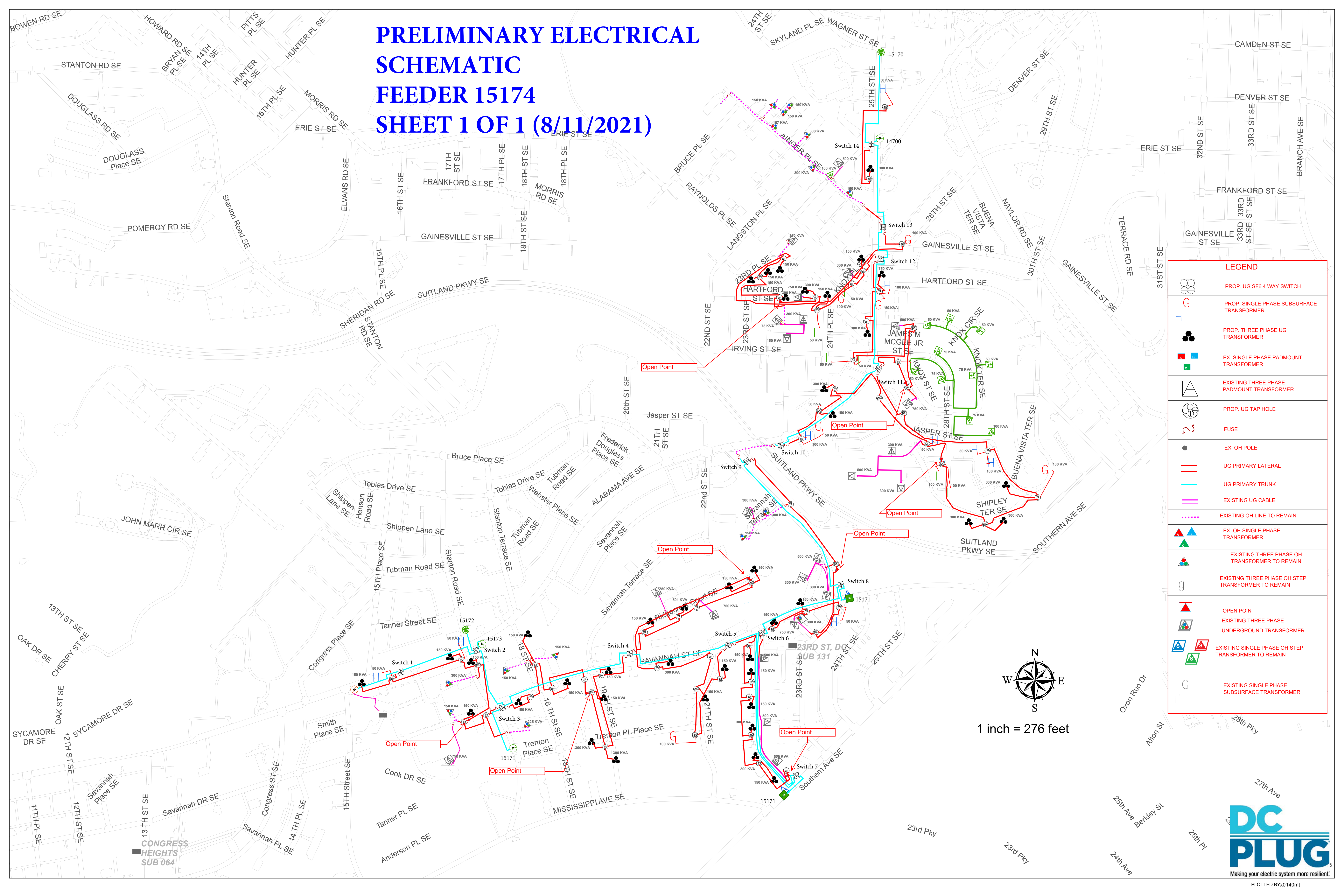
1 inch = 203 feet



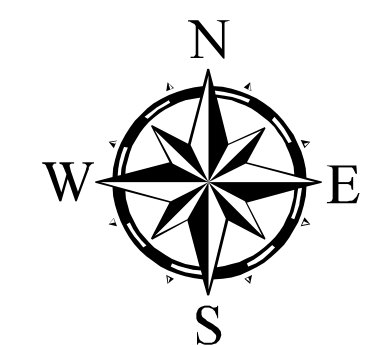
LEGEND	
	PROP. UG SF6 4 WAY SWITCH
	PROP. SINGLE PHASE SUBSURFACE TRANSFORMER
	PROP. THREE PHASE UG TRANSFORMER
	EX. SINGLE PHASE PADMOUNT TRANSFORMER
	EXISTING THREE PHASE PADMOUNT TRANSFORMER
	PROP. UG TAP HOLE
	FUSE
	EX. OH POLE
	UG PRIMARY LATERAL
	UG PRIMARY TRUNK
	EXISTING UG CABLE
	EXISTING OH LINE TO REMAIN
	EX. OH SINGLE PHASE TRANSFORMER
	EXISTING THREE PHASE OH TRANSFORMER TO REMAIN
	EXISTING THREE PHASE OH STEP TRANSFORMER TO REMAIN
	OPEN POINT
	EXISTING THREE PHASE UNDERGROUND TRANSFORMER
	EXISTING SINGLE PHASE OH STEP TRANSFORMER TO REMAIN
	EXISTING SINGLE PHASE SUBSURFACE TRANSFORMER



# PRELIMINARY ELECTRICAL SCHEMATIC FEEDER 15174 SHEET 1 OF 1 (8/11/2021)



LEGEND	
	PROP. UG SF6 4 WAY SWITCH
	PROP. SINGLE PHASE SUBSURFACE TRANSFORMER
	PROP. THREE PHASE UG TRANSFORMER
	EX. SINGLE PHASE PADMOUNT TRANSFORMER
	EXISTING THREE PHASE PADMOUNT TRANSFORMER
	PROP. UG TAP HOLE
	FUSE
	EX. OH POLE
	UG PRIMARY LATERAL
	UG PRIMARY TRUNK
	EXISTING UG CABLE
	EXISTING OH LINE TO REMAIN
	EX. OH SINGLE PHASE TRANSFORMER
	EXISTING THREE PHASE OH TRANSFORMER TO REMAIN
	EXISTING THREE PHASE OH STEP TRANSFORMER TO REMAIN
	OPEN POINT
	EXISTING THREE PHASE UNDERGROUND TRANSFORMER
	EXISTING SINGLE PHASE OH STEP TRANSFORMER TO REMAIN
	EXISTING SINGLE PHASE SUBSURFACE TRANSFORMER



1 inch = 276 feet

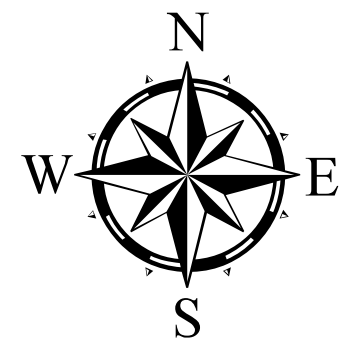
CONGRESS HEIGHTS SUB 064



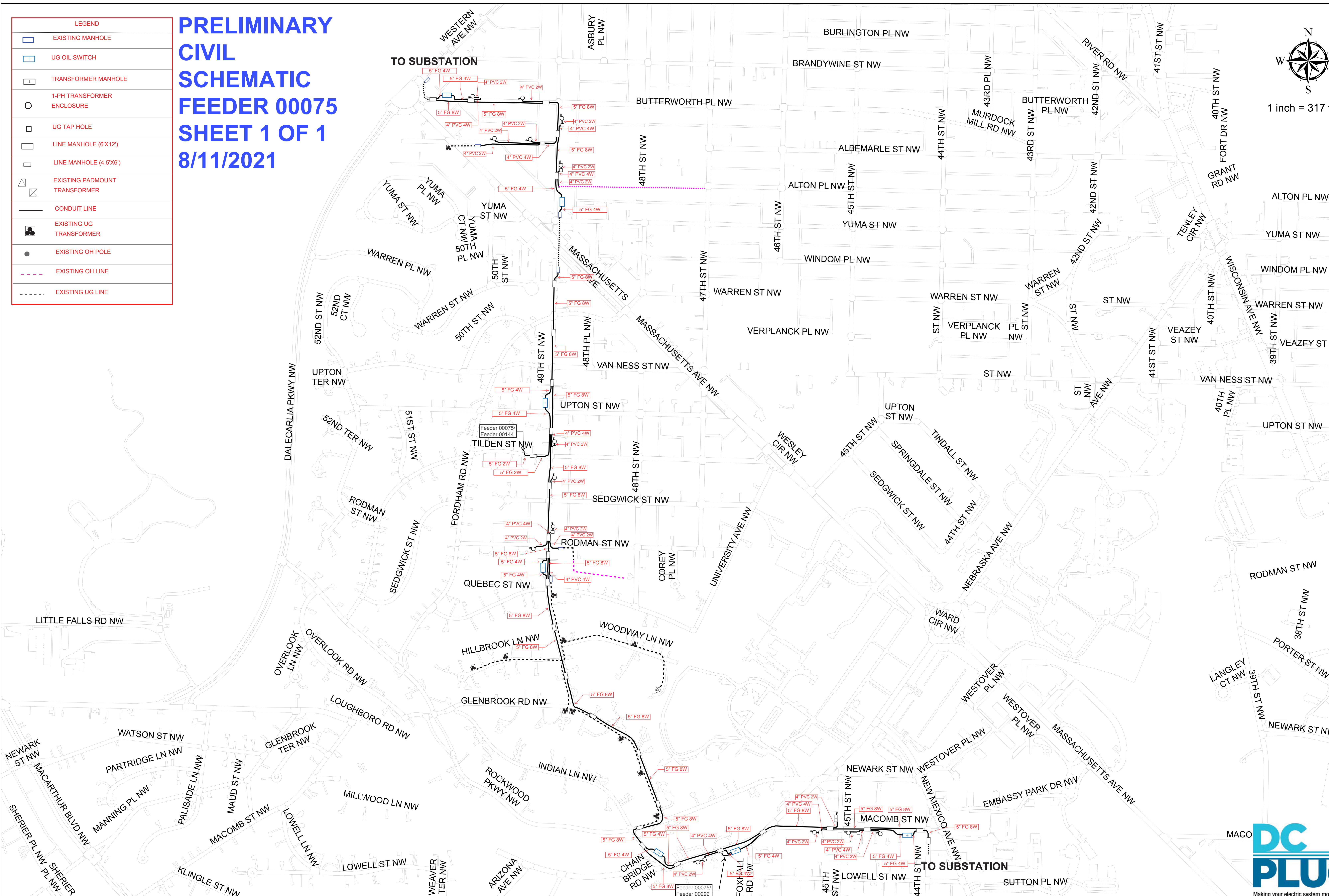
**APPENDIX G: Preliminary Civil Schematics**

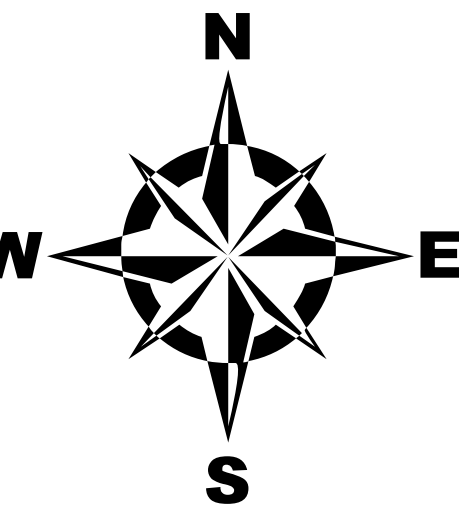
LEGEND	
	EXISTING MANHOLE
	UG OIL SWITCH
	TRANSFORMER MANHOLE
	1-PH TRANSFORMER ENCLOSURE
	UG TAP HOLE
	LINE MANHOLE (6'X12')
	LINE MANHOLE (4.5'X6')
	EXISTING PADMOUNT TRANSFORMER
	CONDUIT LINE
	EXISTING UG TRANSFORMER
	EXISTING OH POLE
	EXISTING OH LINE
	EXISTING UG LINE

# PRELIMINARY CIVIL SCHEMATIC FEEDER 00075 SHEET 1 OF 1 8/11/2021

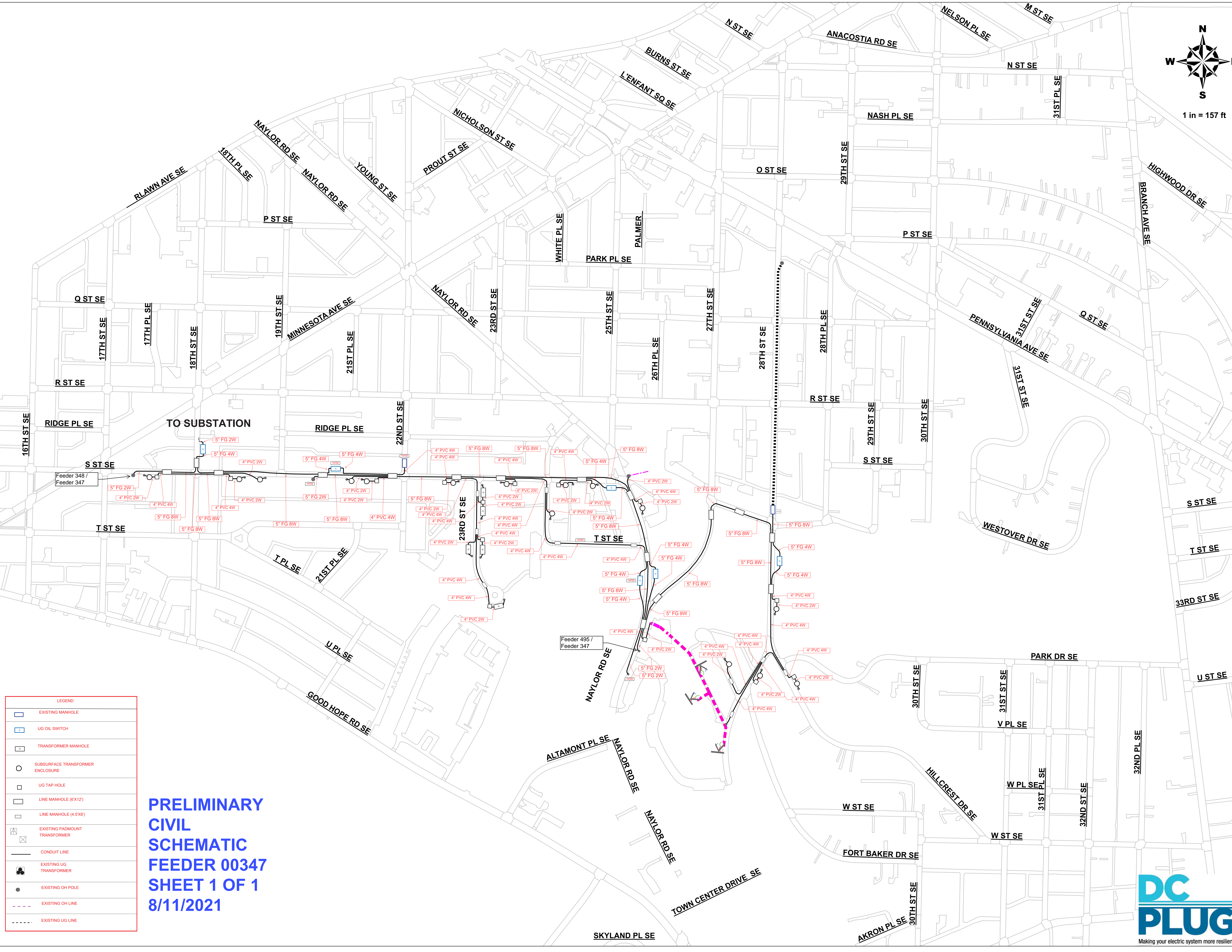


1 inch = 317 feet





1 in = 157 ft

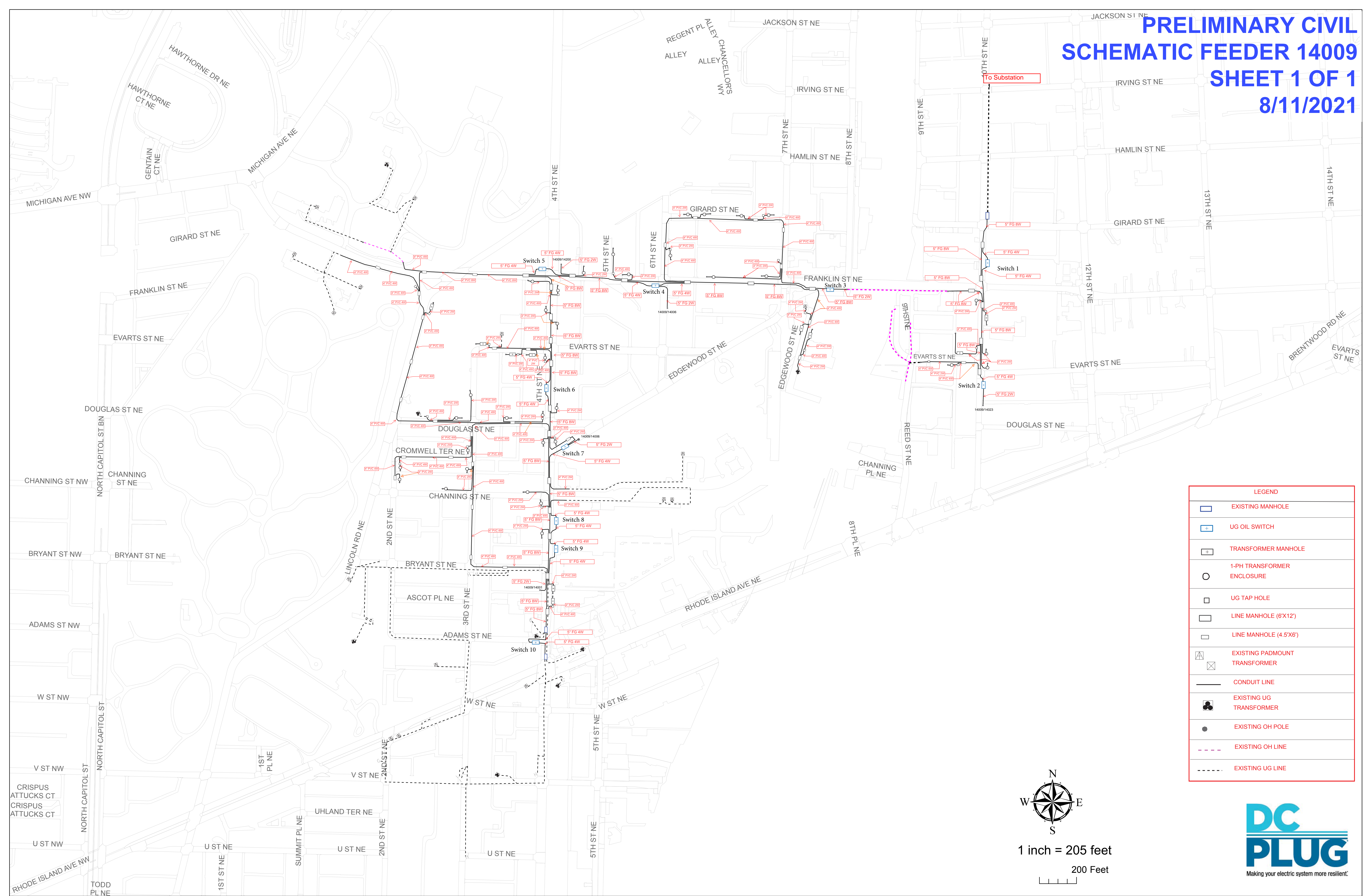


LEGEND	
	EXISTING MANHOLE
	UG OIL SWITCH
	TRANSFORMER MANHOLE
	SUBSURFACE TRANSFORMER ENCLOSURE
	UG TAP HOLE
	LINE MANHOLE (8'x12)
	LINE MANHOLE (4'x6)
	EXISTING PADMOUNT TRANSFORMER
	CONDUIT LINE
	EXISTING UG TRANSFORMER
	EXISTING OH POLE
	EXISTING OH LINE
	EXISTING UG LINE

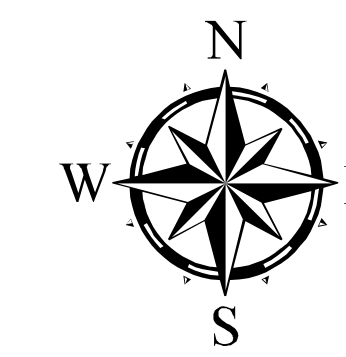
**PRELIMINARY  
CIVIL  
SCHEMATIC  
FEEDER 00347  
SHEET 1 OF 1  
8/11/2021**



# PRELIMINARY CIVIL SCHEMATIC FEEDER 14009 SHEET 1 OF 1 8/11/2021



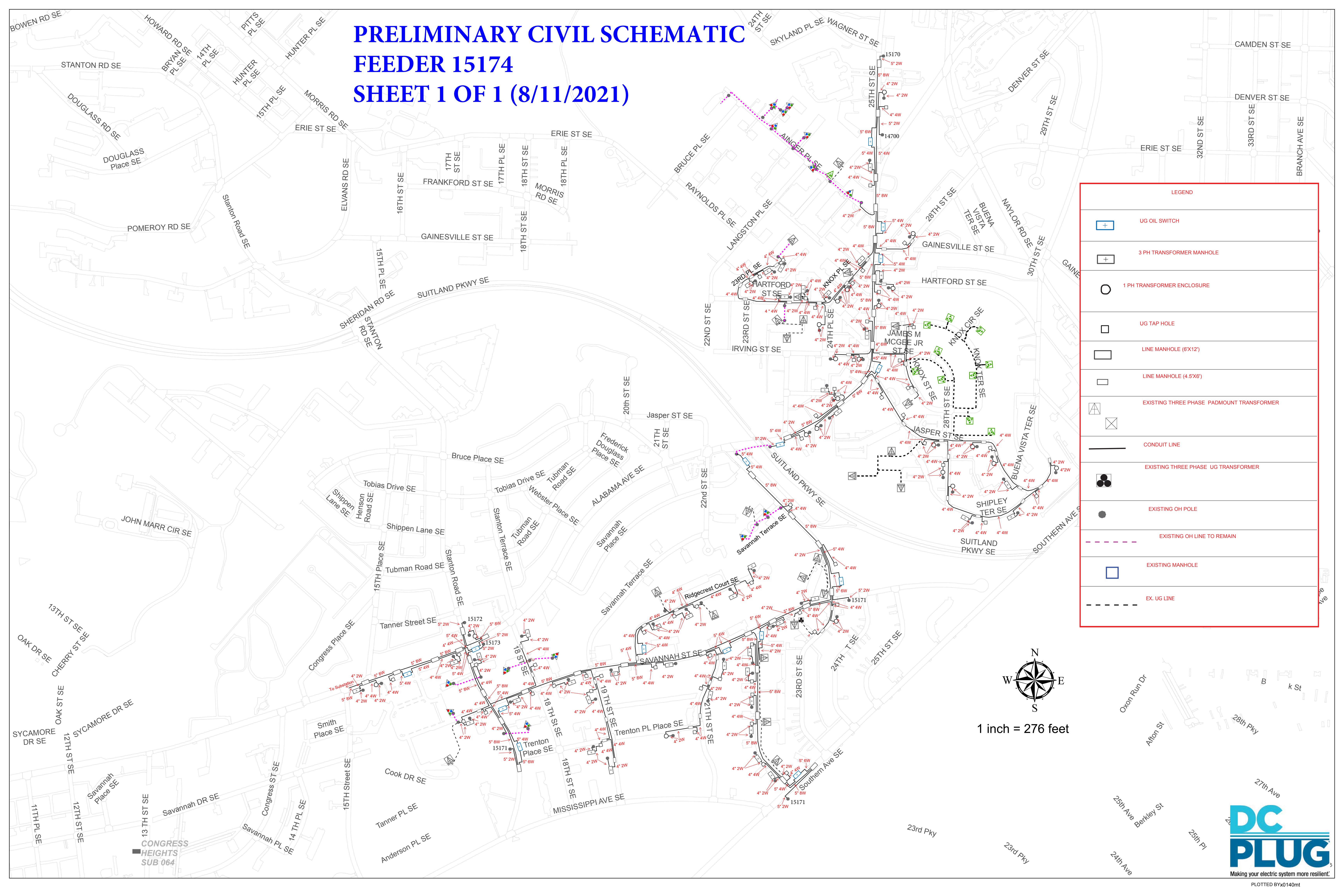
LEGEND	
	EXISTING MANHOLE
	UG OIL SWITCH
	TRANSFORMER MANHOLE
	1-PH TRANSFORMER ENCLOSURE
	UG TAP HOLE
	LINE MANHOLE (6'X12')
	LINE MANHOLE (4.5'X6')
	EXISTING PADMOUNT TRANSFORMER
	CONDUIT LINE
	EXISTING UG TRANSFORMER
	EXISTING OH POLE
	EXISTING OH LINE
	EXISTING UG LINE



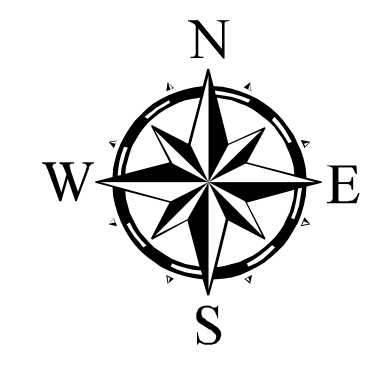
1 inch = 205 feet  
200 Feet



# PRELIMINARY CIVIL SCHEMATIC FEEDER 15174 SHEET 1 OF 1 (8/11/2021)



LEGEND	
	UG OIL SWITCH
	3 PH TRANSFORMER MANHOLE
	1 PH TRANSFORMER ENCLOSURE
	UG TAP HOLE
	LINE MANHOLE (6'X12')
	LINE MANHOLE (4.5'X6')
	EXISTING THREE PHASE PADMOUNT TRANSFORMER
	CONDUIT LINE
	EXISTING THREE PHASE UG TRANSFORMER
	EXISTING OH POLE
	EXISTING OH LINE TO REMAIN
	EXISTING MANHOLE
	EX. UG LINE



1 inch = 276 feet

CONGRESS  
HEIGHTS  
SUB 064



**APPENDIX H: Itemized Feeder Cost Estimates (CONFIDENTIAL)**



**Appendix I:    Underground Project Charge Revenue  
Requirement and Rate Design**

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Revenue Requirement		2022	2023
<b>I. Calculation of Average Rate Base</b>			
(1)	Gross Plant	\$ 11,050,083	\$ 20,284,607
(2)	Accumulated Depreciation	\$ (389,455)	\$ (722,045)
(3)	Deferred Tax Liability	\$ (280,769)	\$ (522,053)
(4)	<b>Net Rate Base</b>	<b>\$ 10,379,859</b>	<b>\$ 19,040,508</b>
<b>II. Calculation of Operating Income</b>			
(5)	Operation & Maintenance Expense	\$ 400,000	\$ 700,000
(6)	Depreciation Expense	\$ 261,065	\$ 467,848
(7)	<b>Subtotal</b>	<b>\$ 661,065</b>	<b>\$ 1,167,848</b>
(8)	State Income Tax	\$ (74,748)	\$ (133,451)
(9)	Federal Income Tax	\$ (174,572)	\$ (311,668)
(10)	Required Operating Income	\$ 411,745	\$ 722,730
(11)	Return Required	\$ 744,236	\$ 1,365,204
(12)	<b>Revenue Requirement</b>	<b>\$ 1,594,841</b>	<b>\$ 2,880,604</b>
<b>III. Income Statement Check</b>			
(13)	Revenue	\$ 1,594,841	\$ 2,880,604
(14)	Operation and Maintenance Expense	\$ 400,000	\$ 700,000
(15)	Depreciation Expense	\$ 261,065	\$ 467,848
(16)	Interest Expense	\$ 256,383	\$ 470,301
(17)	<b>Net Income Before Taxes</b>	<b>\$ 677,394</b>	<b>\$ 1,242,455</b>
(18)	State Income Tax	\$ 56,826	\$ 104,199
(19)	Federal Income Tax	\$ 132,714	\$ 243,352
(20)	<b>Earnings</b>	<b>\$ 487,853</b>	<b>\$ 894,904</b>
(21)	<b>Return on Equity per WACC</b>	<b>\$ 487,853</b>	<b>\$ 894,904</b>
(22)	Book Depreciation (AFUDC Equity)	\$ 11,406	\$ 20,564
<b>IV. Electric Plant In-Service (EPIS)</b>			
(23)	EPIS Additions	\$ 3,530,555	\$ 25,825,877
(24)	Cumulative EPIS	9,692,177	\$ 39,048,609

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Allocation of Forecasted 2022 and 2023 Revenue Requirements by Class and Calculation of Rider "UPC" by Class

Revenue Recovery Method - 2022 (Formal Case No. 1156 "RY3")	Total	Residential	MMA	GS-ND	T	GS-D-LV	GS-3A	MGT-LV	GT-LV	GT-3A	GT-3B	RT	SL/TS/OL LED	TN
(1) Total Authorized Base Revenue Requirement	\$ 475,060,611	\$ 90,294,911	\$ 12,571,390	\$ 15,900,613	\$ 1,541,009	\$ 37,611,589	\$ 51,756	\$ 156,397,770	\$ 89,374,065	\$ 61,320,167	\$ 497,496	\$ 7,953,600	\$ 1,472,372	\$ 73,873
(2) Authorized Energy Charge Recovery (Net of EDIT Credit)	\$ 154,759,505	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 18,735,626	\$ 20,902	\$ 42,115,537	\$ 24,210,385	\$ 14,858,281	\$ -	\$ -	\$ 747,145	\$ 17,757
(3) Authorized Demand Charge Recovery (Net of EDIT Credit)	\$ 226,884,677	\$ -	\$ -	\$ -	\$ -	\$ 16,507,187	\$ 25,511	\$ 104,932,582	\$ 58,832,007	\$ 46,093,620	\$ 493,770	\$ -	\$ -	\$ -
(4) Other (Net of EDIT Credit)	\$ 8,670,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,953,600	\$ 716,878	\$ -
(5) Total Applicable Revenues	\$ 390,314,660	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 35,242,813	\$ 46,413	\$ 147,048,119	\$ 83,042,392	\$ 60,951,901	\$ 493,770	\$ 7,953,600	\$ 1,464,023	\$ 17,757
(6) Percentage Share of Total Energy and Demand Charge Recovery	100.00%	8.31%	2.85%	2.33%	0.37%	9.03%	0.01%	37.67%	21.28%	15.62%	0.13%	2.04%	0.38%	0.00%
(7) Annual Revenue Requirement (2022)	\$ 1,594,841													
(8) Annual Revenue Requirement by Class (2022)	\$ 1,594,841	\$ 132,505	\$ 45,391	\$ 37,132	\$ 5,839	\$ 144,004	\$ 190	\$ 600,844	\$ 339,314	\$ 249,052	\$ 2,018	\$ 32,499	\$ 5,982	\$ 73
(9) Forecasted Sales by Class (kWh) (2022)	10,070,989,204	2,115,140,609	278,560,702	206,221,283	16,317,990	516,778,047	1,277,314	2,664,163,418	1,557,946,291	2,108,621,943	204,578,653	317,818,570	80,767,500	2,796,885
(10) Underground Project Charge Rate (\$/kWh) by Class (2022)		\$ 0.00006	\$ 0.00016	\$ 0.00018	\$ 0.00036	\$ 0.00028	\$ 0.00015	\$ 0.00023	\$ 0.00022	\$ 0.00012	\$ 0.00001	\$ 0.00010	\$ 0.00007	\$ 0.00003
(11) Percentage Increase in Distribution Revenues (2022)	0.34%	0.15%	0.36%	0.23%	0.38%	0.38%	0.37%	0.38%	0.38%	0.41%	0.41%	0.41%	0.41%	0.10%
(12) Annual Revenue Requirement (2023)	\$ 2,880,604													
(13) Annual Revenue Requirement by Class (2023)	\$ 2,880,604	\$ 239,331	\$ 81,984	\$ 67,067	\$ 10,546	\$ 260,099	\$ 343	\$ 1,085,246	\$ 612,870	\$ 449,838	\$ 3,644	\$ 58,699	\$ 10,805	\$ 131
(14) Forecasted Sales by Class (kWh) (2023)	9,907,520,617	2,135,286,470	281,215,214	200,873,700	15,894,843	503,377,329	1,244,191	2,595,078,241	1,517,546,744	2,053,942,670	199,273,666	320,331,270	80,731,920	2,724,358
(15) Underground Project Charge Rate (\$/kWh) by Class (2023)		\$ 0.00011	\$ 0.00029	\$ 0.00033	\$ 0.00066	\$ 0.00052	\$ 0.00028	\$ 0.00042	\$ 0.00040	\$ 0.00022	\$ 0.00002	\$ 0.00018	\$ 0.00013	\$ 0.00005
(16) Percentage Increase in Distribution Revenues (2023)	0.61%	0.27%	0.65%	0.42%	0.68%	0.69%	0.66%	0.69%	0.69%	0.73%	0.73%	0.74%	0.73%	0.18%

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Operation and Maintenance ("O&M") Expense (2022 - 2023)

Description	2022	2023
(1) Customer Communication (Education Plan)	\$ 400,000	\$ 700,000
(2) Total	\$ 400,000	\$ 700,000

**Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation**

**Forecasted Capital Expenditure and Electric Plant In-Service (2022-2023)**

	Through December 31, 2021	
	CWIP Balance	EPIS Balance
Cash	\$ 23,920,392	\$ 9,055,595
AFUDC-Debt	\$ 547,467	\$ 212,759
AFUDC-Equity	\$ 562,563	\$ 423,823

	Month	Capital Expenditure (Excluding AFUDC)	Electric Plant In-Service (Excluding AFUDC)
(1)	Jan-22	\$ 4,539,787	\$ -
(2)	Feb-22	\$ 3,055,157	\$ -
(3)	Mar-22	\$ 2,721,857	\$ -
(4)	Apr-22	\$ 2,536,444	\$ -
(5)	May-22	\$ 2,046,208	\$ -
(6)	Jun-22	\$ 1,736,620	\$ -
(7)	Jul-22	\$ 2,808,332	\$ -
(8)	Aug-22	\$ 1,837,575	\$ 3,220,518
(9)	Sep-22	\$ 3,309,121	\$ -
(10)	Oct-22	\$ 1,960,301	\$ -
(11)	Nov-22	\$ 4,512,488	\$ -
(12)	Dec-22	\$ 2,844,657	\$ -
(13)	Jan-23	\$ 1,141,462	\$ -
(14)	Feb-23	\$ 1,430,124	\$ -
(15)	Mar-23	\$ 2,284,156	\$ -
(16)	Apr-23	\$ 3,918,565	\$ -
(17)	May-23	\$ 6,385,414	\$ -
(18)	Jun-23	\$ 2,241,658	\$ 7,952,839
(19)	Jul-23	\$ 5,484,828	\$ -
(20)	Aug-23	\$ 6,433,495	\$ -
(21)	Sep-23	\$ 2,796,518	\$ -
(22)	Oct-23	\$ 2,926,279	\$ -
(23)	Nov-23	\$ 3,695,601	\$ 12,505,677
(24)	Dec-23	\$ 1,606,509	\$ 3,112,357
(25)	<b>Total</b>	<b>\$ 74,253,154</b>	<b>\$ 26,791,391</b>











Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecast as of 12/31/2021

I. Electric Plant In Service

		<b>Balance</b>
		<b>12/31/2021</b>
(1)	<b>Total Electric Plant In Service</b>	\$ 9,692,177
(2)	<b>Cash</b>	\$ 9,055,595
(3)	<b>AFUDC Debt</b>	\$ 212,759
(4)	<b>AFUDC Equity</b>	\$ 423,823

II. Accumulated Depreciation

(5)	<b>Accumulated Depreciation</b>	\$ 267,850
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III. Accumulated Depreciation - Equity

(6)	<b>Accumulated Depreciation - Equity</b>	\$ 11,139
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IV. Construction Work In Progress

(7)	<b>Construction Work In Progress</b>	\$ 25,030,422
(8)	<b>Cash</b>	\$ 23,920,392
(9)	<b>AFUDC Debt</b>	\$ 547,467
(10)	<b>AFUDC Equity</b>	\$ 562,563

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Electric Plant In-Service Calculation (2022 - 2023)

	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2022 Total	2023 Total
(1) AFUDC Debt		2.265%																									
(2) AFUDC Equity		4.439%																									
(3) Construction Work In Progress - Starting Balance (December 31, 2021)	\$ 25,030,422	\$ 29,735,408	\$ 32,973,755	\$ 35,895,031	\$ 38,646,179	\$ 40,919,722	\$ 42,894,648	\$ 45,958,307	\$ 44,514,355	\$ 48,090,649	\$ 50,330,568	\$ 55,149,446	\$ 58,318,097	\$ 69,791,740	\$ 61,563,890	\$ 64,204,744	\$ 68,503,891	\$ 75,307,687	\$ 69,226,068	\$ 75,128,282	\$ 82,017,435	\$ 85,287,780	\$ 88,706,881	\$ 79,142,876	\$ 3,908,546	\$ 40,344,608	
(4) Capital Expenditure (Excl. AFUDC)	\$ 23,920,392	\$ 4,539,787	\$ 3,055,157	\$ 2,721,857	\$ 2,536,444	\$ 2,046,208	\$ 1,736,620	\$ 2,808,332	\$ 1,837,575	\$ 3,309,121	\$ 1,960,301	\$ 4,512,488	\$ 2,844,657	\$ 1,141,462	\$ 1,430,124	\$ 2,284,156	\$ 3,918,565	\$ 6,385,414	\$ 2,341,658	\$ 5,484,828	\$ 6,433,495	\$ 2,795,518	\$ 2,926,279	\$ 3,695,601	\$ 1,606,509	\$ 3,220,518	\$ 23,908,546
(5) Plant In-Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,220,518	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,952,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,908,546
(6) AFUDC Debt - Existing CWIP	\$ 547,467	\$ 77,250	\$ 87,505	\$ 95,820	\$ 103,531	\$ 110,217	\$ 115,916	\$ 123,313	\$ 274,020	\$ 128,690	\$ 136,083	\$ 146,911	\$ 157,146	\$ 162,769	\$ 167,356	\$ 173,797	\$ 184,055	\$ 200,402	\$ 564,138	\$ 200,748	\$ 218,742	\$ 231,088	\$ 240,336	\$ 808,684	\$ 368,146	\$ 1,566,400	\$ 3,510,260
(7) AFUDC Debt - Capital Expenditure	\$ 4,226	\$ 2,844	\$ 2,534	\$ 2,361	\$ 1,905	\$ 1,617	\$ 2,614	\$ 1,711	\$ 3,081	\$ 1,825	\$ 4,201	\$ 2,648	\$ 1,063	\$ 1,331	\$ 2,126	\$ 3,648	\$ 5,944	\$ 2,287	\$ 5,106	\$ 5,989	\$ 2,603	\$ 2,724	\$ 3,440	\$ 1,496	\$ 3,112,357	\$ 37,557	
(8) AFUDC Debt - Plant In-Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (152,910)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (374,462)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (152,910)	\$ (1,112,168)
(9) AFUDC Debt - Total	\$ 547,467	\$ 81,476	\$ 90,349	\$ 98,354	\$ 105,892	\$ 112,122	\$ 117,533	\$ 125,927	\$ 122,820	\$ 131,770	\$ 137,908	\$ 151,111	\$ 159,794	\$ 163,832	\$ 168,687	\$ 175,923	\$ 187,703	\$ 206,346	\$ 191,762	\$ 205,854	\$ 224,731	\$ 233,692	\$ 243,060	\$ 220,143	\$ 213,917	\$ 1,435,056	\$ 2,435,650
(10) AFUDC Equity - Existing CWIP	\$ 562,563	\$ 75,212	\$ 87,113	\$ 95,963	\$ 104,057	\$ 111,377	\$ 117,518	\$ 124,135	\$ 279,889	\$ 129,200	\$ 138,035	\$ 146,819	\$ 156,867	\$ 166,209	\$ 170,658	\$ 176,492	\$ 185,533	\$ 200,065	\$ 577,636	\$ 201,248	\$ 218,867	\$ 234,893	\$ 244,276	\$ 827,590	\$ 366,547	\$ 1,568,185	\$ 3,670,013
(11) AFUDC Equity - Capital Expenditure	\$ 8,511	\$ 5,728	\$ 5,103	\$ 4,755	\$ 3,836	\$ 3,256	\$ 5,265	\$ 3,445	\$ 6,204	\$ 3,675	\$ 8,460	\$ 5,333	\$ 2,140	\$ 2,681	\$ 4,282	\$ 7,346	\$ 11,971	\$ 4,203	\$ 10,283	\$ 12,061	\$ 5,243	\$ 5,486	\$ 6,928	\$ 3,012	\$ 63,570	\$ 75,636	
(12) AFUDC Equity - Plant In-Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (157,127)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (384,788)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (157,127)	\$ (1,142,836)
(13) AFUDC Equity - Total	\$ 562,563	\$ 83,723	\$ 92,841	\$ 101,066	\$ 108,812	\$ 115,213	\$ 120,774	\$ 129,400	\$ 126,207	\$ 135,404	\$ 141,710	\$ 155,278	\$ 164,200	\$ 168,349	\$ 173,339	\$ 180,774	\$ 192,879	\$ 212,036	\$ 197,050	\$ 211,531	\$ 230,928	\$ 240,136	\$ 249,762	\$ 226,214	\$ 219,815	\$ 1,474,628	\$ 2,602,813
(14) Construction Work In Progress - Ending Balance	\$ 25,030,422	\$ 29,735,408	\$ 32,973,755	\$ 35,895,031	\$ 38,646,179	\$ 40,919,722	\$ 42,894,648	\$ 45,958,307	\$ 44,514,355	\$ 48,090,649	\$ 50,330,568	\$ 55,149,446	\$ 58,318,097	\$ 69,791,740	\$ 61,563,890	\$ 64,204,744	\$ 68,503,891	\$ 75,307,687	\$ 69,226,068	\$ 75,128,282	\$ 82,017,435	\$ 85,287,780	\$ 88,706,881	\$ 79,142,876	\$ 77,775,292		
(15) Plant In-Service	\$ 9,055,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,220,518	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,952,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,220,518	\$ 23,908,546
(16) AFUDC Debt - Plant In-Service	\$ 212,759	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 152,910	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 374,462	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 152,910	\$ 1,112,168
(17) AFUDC Equity - Plant In-Service	\$ 423,823	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 157,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 384,788	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 157,127	\$ 1,142,836
(18) Total Plant In-Service	\$ 9,692,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,530,555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,712,089	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,407,825	\$ 25,825,877
(19) Cumulative Plant In Service	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	21,934,821	21,934,821	21,934,821	21,934,821	21,934,821	35,640,783	39,048,609	13-Month Average 11,050,083 20,284,607	

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Riser ("UPC")  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Accumulated Depreciation Calculation (2022 - 2023)

Table with columns for Month, Year, and various depreciation metrics. Includes sections for Distribution Feeder Undergrounding - Conduit, Distribution Feeder Undergrounding - Conductors and Devices, Distribution Services - Underground, and Line Transformers. Total values for 2022 and 2023 are provided at the end of each section.

Summary table with columns (A) and (B), comparing 2022 and 2023 values for Depreciation Expense, Accumulated Depreciation, and Average Rate Base.





**Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan**

**September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation**

**Weighted Average Cost of Capital**

	<b>Rate</b>	<b>Weight</b>	<b>Weighted Rate</b>
(1) Long-Term Debt	5.01%	49.32%	2.47%
(2) Common Equity	9.275%	50.68%	4.70%
(3) <b>Weighted Average Cost of Capital</b>			<b>7.17%</b>

Source: Page 99 of Order No. 20755 in Formal Case No. 1156.

**Allowance for Funds Used During Construction (AFUDC) Rates**

(4) AFUDC - Debt	2.265%
(5) AFUDC - Equity	4.439%

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Revenue Conversion Factor

<u>Tax Rates</u>	<u>2022</u>	<u>2023</u>
(1) Federal Income Tax	0.21000	0.21000
(2) D.C. Franchise Tax Rate	0.08250	0.08250
 <u>Conversion Factor</u>		
(3) D.C. Taxable Income	1.00000	1.00000
(4) D.C. Franchise Tax Rate	0.08250	0.08250
(5) Federal Taxable Income	0.91750	0.91750
(6) Federal Income Tax	0.19268	0.19268
(7) Total Additional Taxes	0.27518	0.27518
(8) Increase in Earnings (1 - Additional Taxes)	0.72483	0.72483
(9) Revenue Conversion Factor	<b>1.37964</b>	<b>1.37964</b>



Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

I. Forecasted Billing Determinants (2022) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(1)	Jan-22	197,555,907	26,180,763	1,322,698	16,715,811	41,888,811	103,536	215,950,812	126,283,457	170,919,928	16,582,664	19,327,755	7,876,390	226,709	840,935,241
(2)	Feb-22	181,779,569	24,071,917	1,286,764	16,261,696	40,750,826	100,723	210,084,115	122,852,737	166,276,578	16,132,166	27,099,286	7,872,780	220,550	814,789,707
(3)	Mar-22	172,725,842	22,936,838	1,300,509	16,435,398	41,186,112	101,799	212,328,160	124,165,007	168,052,686	16,304,484	27,036,730	6,915,740	222,906	809,712,210
(4)	Apr-22	156,146,889	20,587,676	1,238,792	15,655,441	39,231,588	96,968	202,251,939	118,272,647	160,077,597	15,530,740	25,318,458	6,368,820	212,328	760,989,883
(5)	May-22	135,465,225	17,796,797	1,317,668	16,652,250	41,729,530	103,142	215,129,661	125,803,266	170,270,007	16,519,608	26,504,035	5,633,380	225,847	773,150,417
(6)	Jun-22	172,499,633	22,632,170	1,386,829	17,526,277	43,919,788	108,556	226,421,177	132,406,304	179,206,973	17,386,673	24,789,933	4,876,370	237,701	843,398,384
(7)	Jul-22	207,579,171	27,352,953	1,500,030	18,956,873	47,504,776	117,417	244,902,986	143,214,075	193,834,885	18,805,875	32,529,672	5,483,970	257,103	942,039,786
(8)	Aug-22	214,679,014	27,961,236	1,534,409	19,391,346	48,593,540	120,108	250,515,926	146,496,403	198,277,394	19,236,887	27,245,945	5,674,660	262,996	959,989,865
(9)	Sep-22	196,240,582	25,669,423	1,402,807	17,728,202	44,425,802	109,807	229,029,844	133,931,798	181,271,671	17,586,991	32,952,667	6,420,300	240,440	887,010,332
(10)	Oct-22	164,656,076	21,760,175	1,365,235	17,253,387	43,235,943	106,866	222,895,726	130,344,695	176,416,662	17,115,957	20,155,651	7,886,070	234,000	823,426,444
(11)	Nov-22	148,984,861	19,498,947	1,325,441	16,750,476	41,975,678	103,751	216,398,640	126,545,338	171,274,374	16,617,052	28,049,368	7,881,610	227,179	795,632,715
(12)	Dec-22	166,827,840	22,111,807	1,336,807	16,894,125	42,335,653	104,641	218,254,430	127,630,564	172,743,187	16,759,557	26,809,070	7,877,410	229,127	819,914,219
(13)	<b>Total</b>	<b>2,115,140,609</b>	<b>278,560,702</b>	<b>16,317,990</b>	<b>206,221,283</b>	<b>516,778,047</b>	<b>1,277,314</b>	<b>2,664,163,418</b>	<b>1,557,946,291</b>	<b>2,108,621,943</b>	<b>204,578,653</b>	<b>317,818,570</b>	<b>80,767,500</b>	<b>2,796,885</b>	<b>10,070,989,204</b>

II. Forecasted Billing Determinants (2023) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(14)	Jan-23	199,260,280	26,406,632	1,323,494	16,725,875	41,914,029	103,598	216,080,816	126,359,481	171,022,824	16,592,647	19,499,552	7,873,660	226,845	843,389,733
(15)	Feb-23	183,782,150	24,337,106	1,275,906	16,124,466	40,406,936	99,873	208,311,251	121,816,003	164,873,397	15,996,029	27,319,330	7,870,080	218,689	812,431,215
(16)	Mar-23	174,493,211	23,171,533	1,280,926	16,187,918	40,565,942	100,266	209,130,979	122,295,363	165,522,193	16,058,975	27,250,447	6,913,030	219,549	803,190,332
(17)	Apr-23	158,192,674	20,857,409	1,218,648	15,400,861	38,593,626	95,391	198,963,032	116,349,363	157,474,505	15,278,188	25,518,167	6,366,040	208,875	754,516,779
(18)	May-23	136,868,039	17,981,092	1,291,623	16,323,104	40,904,710	101,104	210,877,441	123,316,657	166,904,476	16,193,084	26,706,591	5,630,550	221,383	763,319,855
(19)	Jun-23	174,027,705	22,832,655	1,352,483	17,092,231	42,832,097	105,868	220,813,765	129,127,209	174,768,840	16,956,085	24,977,192	4,873,480	231,814	829,991,423
(20)	Jul-23	208,946,267	27,533,097	1,453,326	18,366,647	46,025,706	113,761	237,277,883	138,755,076	187,799,798	18,220,350	32,768,848	5,481,040	249,098	922,990,896
(21)	Aug-23	216,129,229	28,150,122	1,480,044	18,704,303	46,871,850	115,853	241,640,038	141,305,972	191,252,339	18,555,316	27,453,529	5,671,670	253,678	937,583,942
(22)	Sep-23	197,762,158	25,868,454	1,351,468	17,079,398	42,799,936	105,788	220,647,965	129,030,252	174,637,613	16,943,354	33,200,441	6,417,220	231,640	866,075,687
(23)	Oct-23	166,380,812	21,988,108	1,312,516	16,587,137	41,566,361	102,739	214,288,472	125,311,356	169,604,226	16,455,014	20,333,114	7,882,880	224,964	802,037,700
(24)	Nov-23	150,813,388	19,738,262	1,273,105	16,089,076	40,318,251	99,654	207,854,048	121,548,641	164,511,532	15,960,921	28,276,001	7,878,280	218,209	774,579,369
(25)	Dec-23	168,630,558	22,350,744	1,281,304	16,192,684	40,577,886	100,296	209,192,552	122,331,370	165,570,927	16,063,703	27,028,059	7,873,990	219,614	797,413,687
(26)	<b>Total</b>	<b>2,135,286,470</b>	<b>281,215,214</b>	<b>15,894,843</b>	<b>200,873,700</b>	<b>503,377,329</b>	<b>1,244,191</b>	<b>2,595,078,241</b>	<b>1,517,546,744</b>	<b>2,053,942,670</b>	<b>199,273,666</b>	<b>320,331,270</b>	<b>80,731,920</b>	<b>2,724,358</b>	<b>9,907,520,617</b>

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Revenue Requirement		2024	2025	2026
<b>I. Calculation of Average Rate Base</b>				
(1)	Gross Plant	\$ 47,926,959	\$ 148,432,693	\$ 225,626,411
(2)	Accumulated Depreciation	\$ (1,486,525)	\$ (3,795,535)	\$ (8,224,007)
(3)	Deferred Tax Liability	\$ (1,101,478)	\$ (2,150,488)	\$ (3,894,118)
(4)	<b>Net Rate Base</b>	<b>\$ 45,338,956</b>	<b>\$ 142,486,670</b>	<b>\$ 213,508,286</b>
<b>II. Calculation of Operating Income</b>				
(5)	Operation & Maintenance Expense	\$ 900,000	\$ 800,000	\$ 500,000
(6)	Depreciation Expense	\$ 1,106,340	\$ 3,547,422	\$ 5,359,967
(7)	<b>Subtotal</b>	<b>\$ 2,006,340</b>	<b>\$ 4,347,422</b>	<b>\$ 5,859,967</b>
(8)	State Income Tax	\$ (253,883)	\$ (635,771)	\$ (899,052)
(9)	Federal Income Tax	\$ (592,932)	\$ (1,484,814)	\$ (2,099,695)
(10)	Required Operating Income	\$ 1,159,526	\$ 2,226,838	\$ 2,861,219
(11)	Return Required	\$ 3,250,803	\$ 10,216,294	\$ 15,308,544
(12)	<b>Revenue Requirement</b>	<b>\$ 6,084,682</b>	<b>\$ 17,167,084</b>	<b>\$ 25,067,794</b>
<b>III. Income Statement Check</b>				
(13)	Revenue	\$ 6,084,682	\$ 17,167,084	\$ 25,067,794
(14)	Operation and Maintenance Expense	\$ 900,000	\$ 800,000	\$ 500,000
(15)	Depreciation Expense	\$ 1,106,340	\$ 3,547,422	\$ 5,359,967
(16)	Interest Expense	\$ 1,119,872	\$ 3,519,421	\$ 5,273,655
(17)	<b>Net Income Before Taxes</b>	<b>\$ 2,958,469</b>	<b>\$ 9,300,242</b>	<b>\$ 13,934,172</b>
(18)	State Income Tax	\$ 248,104	\$ 780,514	\$ 1,169,041
(19)	Federal Income Tax	\$ 579,435	\$ 1,822,854	\$ 2,730,242
(20)	<b>Earnings</b>	<b>\$ 2,130,931</b>	<b>\$ 6,696,873</b>	<b>\$ 10,034,889</b>
(21)	<b>Return on Equity per WACC</b>	<b>\$ 2,130,931</b>	<b>\$ 6,696,873</b>	<b>\$ 10,034,889</b>
(22)	Book Depreciation (AFUDC Equity)	\$ 48,847	\$ 160,531	\$ 236,021
<b>IV. Electric Plant In-Service (EPIS)</b>				
(23)	EPIS Additions	\$ 42,163,412	\$ 83,185,085	\$ 76,617,347
(24)	Cumulative EPIS	\$ 39,048,609	\$ 81,212,021	\$ 241,014,452

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
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Allocation of Forecasted 2024 through 2026 Revenue Requirements by Class and Calculation of Rider "UPC" by Class

Revenue Recovery Method - 2022 (FC 1156 "RY3")	Total	Residential	MMA	GS-ND	T	GS-D-LV	GS-3A	MGT-LV	GT-LV	GT-3A	GT-3B	RT	SL/TS/OL LED	TN
(1) Total Authorized Base Revenue Requirement	\$ 475,060,611	\$ 90,294,911	\$ 12,571,390	\$ 15,900,613	\$ 1,541,009	\$ 37,611,589	\$ 51,756	\$ 156,397,770	\$ 89,374,065	\$ 61,320,167	\$ 497,496	\$ 7,953,600	\$ 1,472,372	\$ 73,873
(2) Authorized Energy Charge Recovery (Net of EDIT Credit)	\$ 154,759,505	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 18,735,626	\$ 20,902	\$ 42,115,537	\$ 24,210,385	\$ 14,858,281	\$ -	\$ -	\$ 747,145	\$ 17,757
(3) Authorized Demand Charge Recovery (Net of EDIT Credit)	\$ 226,884,677	\$ -	\$ -	\$ -	\$ -	\$ 16,507,187	\$ 25,511	\$ 104,932,582	\$ 58,832,007	\$ 46,093,620	\$ 493,770	\$ -	\$ -	\$ -
(4) Other (Net of EDIT Credit)	\$ 8,670,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,953,600	\$ 716,878	\$ -
(5) Total Applicable Revenues	\$ 390,314,660	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 35,242,813	\$ 46,413	\$ 147,048,119	\$ 83,042,392	\$ 60,951,901	\$ 493,770	\$ 7,953,600	\$ 1,464,023	\$ 17,757
(6) Percentage Share of Total Energy and Demand Charge Recovery	100.00%	8.31%	2.85%	2.33%	0.37%	9.03%	0.01%	37.67%	21.28%	15.62%	0.13%	2.04%	0.38%	0.00%
(7) Annual Revenue Requirement (2024)	\$ 6,084,682													
(8) Annual Revenue Requirement by Class (2024)	\$ 6,084,682	\$ 505,537	\$ 173,175	\$ 141,666	\$ 22,277	\$ 549,406	\$ 724	\$ 2,292,358	\$ 1,294,562	\$ 950,190	\$ 7,697	\$ 123,990	\$ 22,823	\$ 277
(9) Forecasted Sales by Class (kWh) (2024)	9,713,626,775	2,156,748,309	284,041,057	194,679,740	15,404,724	487,855,640	1,205,827	2,515,058,748	1,470,753,040	1,990,609,145	193,129,043	320,810,240	80,690,910	2,640,352
(10) Underground Project Charge Rate (\$/kWh) by Class (2024)		\$ 0.00023	\$ 0.00061	\$ 0.00073	\$ 0.00145	\$ 0.00113	\$ 0.00060	\$ 0.00091	\$ 0.00088	\$ 0.00048	\$ 0.00004	\$ 0.00039	\$ 0.00028	\$ 0.00010
(11) Percentage Increase in Distribution Revenues (2024)	1.28%	0.56%	1.38%	0.89%	1.45%	1.46%	1.40%	1.47%	1.45%	1.55%	1.55%	1.56%	1.55%	0.37%
(12) Annual Revenue Requirement (2025)	\$ 17,167,084													
(13) Annual Revenue Requirement by Class (2025)	\$ 17,167,084	\$ 1,426,302	\$ 488,590	\$ 399,691	\$ 62,851	\$ 1,550,073	\$ 2,041	\$ 6,467,570	\$ 3,652,427	\$ 2,680,828	\$ 21,717	\$ 349,821	\$ 64,392	\$ 781
(14) Forecasted Sales by Class (kWh) (2025)	9,549,635,896	2,179,855,681	287,084,484	189,296,950	14,978,792	474,366,695	1,172,486	2,445,518,731	1,430,087,513	1,935,569,877	187,789,129	320,690,220	80,657,990	2,567,348
(15) Underground Project Charge Rate (\$/kWh) by Class (2025)		\$ 0.00065	\$ 0.00170	\$ 0.00211	\$ 0.00420	\$ 0.00327	\$ 0.00174	\$ 0.00264	\$ 0.00255	\$ 0.00139	\$ 0.00012	\$ 0.00109	\$ 0.00080	\$ 0.00030
(16) Percentage Increase in Distribution Revenues (2025)	3.61%	1.58%	3.89%	2.51%	4.08%	4.12%	3.94%	4.14%	4.09%	4.37%	4.37%	4.40%	4.37%	1.06%
(17) Annual Revenue Requirement (2026)	\$ 25,067,794													
(18) Annual Revenue Requirement by Class (2026)	\$ 25,067,794	\$ 2,082,720	\$ 713,451	\$ 583,639	\$ 91,777	\$ 2,263,455	\$ 2,981	\$ 9,444,103	\$ 5,333,362	\$ 3,914,610	\$ 31,712	\$ 510,817	\$ 94,026	\$ 1,140
(19) Forecasted Sales by Class (kWh) (2026)	9,397,022,626	2,204,891,544	290,382,002	184,174,295	14,573,444	461,529,631	1,140,757	2,379,339,379	1,391,387,230	1,883,190,495	182,707,278	320,578,200	80,630,500	2,497,872
(20) Underground Project Charge Rate (\$/kWh) by Class (2026)		\$ 0.00094	\$ 0.00246	\$ 0.00317	\$ 0.00630	\$ 0.00490	\$ 0.00261	\$ 0.00397	\$ 0.00383	\$ 0.00208	\$ 0.00017	\$ 0.00159	\$ 0.00117	\$ 0.00046
(21) Percentage Increase in Distribution Revenues (2026)	5.28%	2.31%	5.68%	3.67%	5.96%	6.02%	5.76%	6.04%	5.97%	6.38%	6.37%	6.42%	6.39%	1.54%

**Potomac Electric Power Company - District of Columbia**

**Underground Project Charge - Rider "UPC"**

**Third Biennial Plan**

**September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)**

**Forecasted Operation and Maintenance ("O&M") Expense (2024 - 2026)**

	<b>Description</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>
(1)	Customer Communication (Education Plan)	\$ 900,000	\$ 800,000	\$ 500,000
(2)	<b>Total</b>	<b>\$ 900,000</b>	<b>\$ 800,000</b>	<b>\$ 500,000</b>

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Capital Expenditure and Electric Plant In-Service (2024-2026)

	Through December 31, 2023	
	CWIP Balance	EPIS Balance
Cash	\$ 71,382,155	\$ 35,846,986
AFUDC-Debt	\$ 3,153,095	\$ 1,477,837
AFUDC-Equity	\$ 3,240,042	\$ 1,723,786

	Month	Capital Expenditure (Excluding AFUDC)	Electric Plant In-Service (Excluding AFUDC)
(1)	Jan-24	\$ 3,059,307	\$ -
(2)	Feb-24	\$ 3,345,024	\$ -
(3)	Mar-24	\$ 4,317,556	\$ -
(4)	Apr-24	\$ 3,146,503	\$ -
(5)	May-24	\$ 5,502,060	\$ -
(6)	Jun-24	\$ 3,425,511	\$ -
(7)	Jul-24	\$ 8,809,079	\$ -
(8)	Aug-24	\$ 6,129,090	\$ 9,454,215
(9)	Sep-24	\$ 4,680,090	\$ -
(10)	Oct-24	\$ 8,486,911	\$ -
(11)	Nov-24	\$ 4,074,505	\$ 29,021,778
(12)	Dec-24	\$ 7,693,382	\$ -
(13)	Jan-25	\$ 3,476,118	\$ 29,070,326
(14)	Feb-25	\$ 2,964,268	\$ 27,919,946
(15)	Mar-25	\$ 1,450,193	\$ 12,545,123
(16)	Apr-25	\$ 985,439	\$ -
(17)	May-25	\$ 1,641,649	\$ -
(18)	Jun-25	\$ 3,001,958	\$ -
(19)	Jul-25	\$ 3,568,908	\$ -
(20)	Aug-25	\$ 6,569,130	\$ -
(21)	Sep-25	\$ 2,920,377	\$ -
(22)	Oct-25	\$ 3,909,421	\$ -
(23)	Nov-25	\$ 3,058,401	\$ 6,215,787
(24)	Dec-25	\$ 4,649,385	\$ -
(25)	Jan-26	\$ 5,373,769	\$ 27,139,526
(26)	Feb-26	\$ 2,087,794	\$ -
(27)	Mar-26	\$ 2,525,306	\$ 29,070,198
(28)	Apr-26	\$ 1,531,258	\$ -
(29)	May-26	\$ 858,915	\$ 14,186,563
(30)	Jun-26	\$ -	\$ -
(31)	Jul-26	\$ -	\$ -
(32)	Aug-26	\$ -	\$ -
(33)	Sep-26	\$ -	\$ -
(34)	Oct-26	\$ -	\$ -
(35)	Nov-26	\$ -	\$ -
(36)	Dec-26	\$ -	\$ -
(37)	<b>Total</b>	<b>\$ 113,241,307</b>	<b>\$ 184,623,462</b>









Installation - Allowance for Funds Used During Construction (AFUDC) (2025)

Ending Balance Construction Work In Progress (CWIP) - Allowance for Funds Used During Construction (AFUDC)

	Feeder	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
(1)	308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(2)	368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(3)	14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(4)	14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(5)	14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(6)	15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(7)	15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(8)	118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(9)	14702	\$ 899,483	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(10)	15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(11)	15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(12)	14093	\$ 1,063,533	\$ 1,136,232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(13)	14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(14)	15001	\$ 1,829,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(15)	15021	\$ 686,476	\$ 740,205	\$ 794,830	\$ 850,385	\$ 906,847	\$ 964,220	\$ 1,022,538	\$ 1,109,817	\$ 1,200,781	\$ 1,295,756	\$ 1,394,001	\$ 1,504,719
(16)	467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(17)	14767	\$ 1,418,511	\$ 1,494,121	\$ 1,570,766	\$ 1,648,481	\$ 1,727,243	\$ 1,819,492	\$ 1,923,320	\$ 2,030,699	\$ 2,141,647	\$ 2,263,377	\$ 2,388,332	\$ 2,516,956
(18)	15174	\$ 319,475	\$ 344,629	\$ 371,145	\$ 399,103	\$ 431,355	\$ 465,108	\$ 499,947	\$ 535,801	\$ 572,713	\$ 610,729	\$ 649,737	\$ 689,861
(19)	14009	\$ 218,917	\$ 236,597	\$ 255,074	\$ 274,651	\$ 296,959	\$ 320,049	\$ 343,987	\$ 368,715	\$ 394,270	\$ 420,687	\$ 453,913	\$ 494,145
(20)	75	\$ 201,910	\$ 218,609	\$ 235,966	\$ 254,012	\$ 272,751	\$ 292,160	\$ 317,670	\$ 346,357	\$ 377,993	\$ 413,130	\$ -	\$ -
(21)	347	\$ 158,003	\$ 170,694	\$ 184,535	\$ 199,810	\$ 215,782	\$ 232,427	\$ 249,806	\$ 267,865	\$ 291,837	\$ 319,179	\$ 349,333	\$ 383,016
(22)	Total	\$ 6,796,246	\$ 4,341,085	\$ 3,412,316	\$ 3,626,442	\$ 3,850,936	\$ 4,093,455	\$ 4,357,268	\$ 4,659,253	\$ 4,979,241	\$ 5,322,858	\$ 5,235,316	\$ 5,588,698

Capital Expenditure - Allowance for Funds Used During Construction (AFUDC)

	Feeder	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
(23)	308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(24)	368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(25)	14007	\$ 11,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,009
(26)	14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(27)	14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(28)	15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(29)	15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(30)	118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(31)	14702	\$ 52,219	\$ 5,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,244
(32)	15171	\$ 6,387	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,387
(33)	15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(34)	14093	\$ 67,357	\$ 72,699	\$ 6,348	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146,404
(35)	14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(36)	15001	\$ 113,464	\$ 10,223	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,688
(37)	15021	\$ 52,866	\$ 53,729	\$ 54,625	\$ 55,555	\$ 56,462	\$ 57,373	\$ 58,318	\$ 87,279	\$ 90,964	\$ 94,974	\$ 98,245	\$ 110,719	\$ 871,110
(38)	467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(39)	14767	\$ 74,610	\$ 75,610	\$ 76,645	\$ 77,715	\$ 78,762	\$ 92,249	\$ 103,828	\$ 107,379	\$ 110,949	\$ 121,730	\$ 124,956	\$ 128,624	\$ 1,173,056
(40)	15174	\$ 24,055	\$ 25,154	\$ 26,516	\$ 27,958	\$ 32,251	\$ 33,753	\$ 34,839	\$ 35,853	\$ 36,912	\$ 38,016	\$ 39,009	\$ 40,124	\$ 394,442
(41)	14009	\$ 16,693	\$ 17,680	\$ 18,477	\$ 19,577	\$ 22,308	\$ 23,090	\$ 23,938	\$ 24,729	\$ 25,555	\$ 26,417	\$ 33,225	\$ 40,233	\$ 291,922
(42)	75	\$ 14,588	\$ 16,699	\$ 17,357	\$ 18,046	\$ 18,739	\$ 19,409	\$ 25,510	\$ 28,686	\$ 31,636	\$ 35,137	\$ 2,308	\$ -	\$ 228,116
(43)	347	\$ 10,693	\$ 12,690	\$ 13,841	\$ 15,275	\$ 15,972	\$ 16,646	\$ 17,378	\$ 18,060	\$ 23,972	\$ 27,342	\$ 30,154	\$ 33,683	\$ 235,705
(44)	Total	\$ 443,942	\$ 289,510	\$ 213,810	\$ 214,126	\$ 224,494	\$ 242,519	\$ 263,812	\$ 301,986	\$ 319,988	\$ 343,616	\$ 327,897	\$ 353,382	\$ 3,539,082

Closings to Electric Plant In-Service (EPIS) - Allowance for Funds Used During Construction

	Feeder	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
(45)	308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(46)	368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(47)	14007	\$ (1,981,587)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,981,587)
(48)	14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(49)	14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(50)	15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(51)	15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52)	118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(53)	14702	\$ -	\$ (904,508)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (904,508)
(54)	15171	\$ (1,149,628)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,149,628)
(55)	15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(56)	14093	\$ -	\$ -	\$ (1,142,579)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,142,579)
(57)	14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(58)	15001	\$ -	\$ (1,840,163)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,840,163)
(59)	15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(60)	467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(61)	14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(62)	15174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(63)	14009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(64)	75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (415,438)	\$ -	\$ (415,438)
(65)	347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(66)	Total	\$ (3,131,214)	\$ (2,744,671)	\$ (1,142,579)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (415,438)	\$ -	\$ (7,433,902)





Potomac Electric Power Company - District of Columbia

Underground Project Charge - Rider "UPC"

Third Biennial Plan

September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecast as of 12/31/2023

I. Electric Plant In Service

		<b>Balance</b>
		<b>12/31/2023</b>
(1)	<b>Total Electric Plant In Service</b>	\$ 39,048,609
(2)	<b>Cash</b>	\$ 35,846,986
(3)	<b>AFUDC Debt</b>	\$ 1,477,837
(4)	<b>AFUDC Equity</b>	\$ 1,723,786

II. Accumulated Depreciation

(5)	<b>Accumulated Depreciation</b>	\$ 996,763
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III. Accumulated Depreciation - Equity

(6)	<b>Accumulated Depreciation - Equity</b>	\$ 43,109
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IV. Construction Work In Progress

(7)	<b>Construction Work In Progress</b>	\$ 77,775,292
(8)	<b>Cash</b>	\$ 71,382,155
(9)	<b>AFUDC Debt</b>	\$ 3,153,095
(10)	<b>AFUDC Equity</b>	\$ 3,240,042

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Electric Plant In-Service Calculation (2024 - 2026)

	2024	2025	2026
(1) AFUDC Debt	2.265%		
(2) AFUDC Equity	4.439%		
	Thru Dec 31, 2023	Jan-24	Feb-24
(3) Construction Work In Progress - Starting Balance (December 31, 2023)	\$ 77,775,292	\$ 81,286,195	\$ 85,104,025
(4) Capital Expenditure (Excl. AFUDC)	\$ 71,382,155	\$ 3,059,307	\$ 3,345,024
(5) Plant In-Service	\$ -	\$ -	\$ -
(6) AFUDC Debt - Existing CWIP	\$ 3,153,095	\$ 219,879	\$ 230,074
(7) AFUDC Debt - Capital Expenditure	\$ 2,948	\$ 3,114	\$ 4,019
(8) AFUDC Debt - Plant In-Service	\$ -	\$ -	\$ -
(9) AFUDC Debt - Total	\$ 3,153,095	\$ 222,727	\$ 233,188
(10) AFUDC Equity - Existing CWIP	\$ 3,240,042	\$ 223,133	\$ 233,347
(11) AFUDC Equity - Capital Expenditure	\$ 5,735	\$ 6,271	\$ 8,094
(12) AFUDC Equity - Plant In-Service	\$ -	\$ -	\$ -
(13) AFUDC Equity - Total	\$ 3,240,042	\$ 228,869	\$ 239,618
(14) Construction Work In Progress - Ending Balance	\$ 77,775,292	\$ 81,286,195	\$ 85,104,025
(15) Plant In-Service	\$ 35,846,986	\$ -	\$ -
(16) AFUDC Debt - Plant In-Service	\$ 1,477,837	\$ -	\$ -
(17) AFUDC Equity - Plant In-Service	\$ 1,723,786	\$ -	\$ -
(18) Total Plant In-Service	\$ 39,048,609	\$ -	\$ -
(19) Cumulative Plant In Service (2024 - 2025)	39,048,609	39,048,609	39,048,609
	Thru Dec 31, 2025	Jan-26	Feb-26
(20) Construction Work In Progress - Starting Balance (December 31, 2025)	\$ 63,607,943	\$ 39,159,771	\$ 41,478,002
(21) Capital Expenditure (Excl. AFUDC)	\$ 58,019,245	\$ 5,373,769	\$ 2,087,794
(22) Plant In-Service	\$ 27,139,526	\$ -	\$ 29,070,198
(23) AFUDC Debt - Existing CWIP	\$ 2,756,346	\$ 1,548,544	\$ 111,708
(24) AFUDC Debt - Capital Expenditure	\$ 5,003	\$ 1,944	\$ 1,192,636
(25) AFUDC Debt - Plant In-Service	\$ (1,438,257)	\$ -	\$ (1,153,841)
(26) AFUDC Debt - Total	\$ 2,756,346	\$ 115,290	\$ 113,651
(27) AFUDC Equity - Existing CWIP	\$ 2,832,352	\$ 1,586,311	\$ 112,871
(28) AFUDC Equity - Capital Expenditure	\$ 10,074	\$ 3,914	\$ 4,734
(29) AFUDC Equity - Plant In-Service	\$ (1,477,917)	\$ -	\$ (1,185,658)
(30) AFUDC Equity - Total	\$ 2,832,352	\$ 116,469	\$ 116,785
(31) Construction Work In Progress - Ending Balance	\$ 63,607,943	\$ 39,159,771	\$ 41,478,002
(32) Plant In-Service	\$ 150,074,161	\$ 27,139,526	\$ 29,070,198
(33) AFUDC Debt - Plant In-Service	\$ 6,962,873	\$ 1,438,257	\$ -
(34) AFUDC Equity - Plant In-Service	\$ 7,360,072	\$ 1,477,917	\$ -
(35) Total Plant In-Service	\$ 164,397,106	\$ 30,055,699	\$ 31,409,697
(36) Cumulative Plant In Service (2026 - 2027)	164,397,106	194,452,805	194,452,805

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Riser "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Accumulated Depreciation Calculation (2024 - 2025)

Month	Thru Dec 31, 2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
(1) Total EPIS	\$ 39,048,609	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,363,999	\$ -	\$ -	\$ 31,799,603	\$ -	\$ 32,291,841	\$ 30,664,616	\$ 13,687,703	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,831,225	\$ -	\$ 164,391,106

I. Distribution Feeder Undergrounding - Conduit

Month	Thru Dec 31, 2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total		
(4) EPIS - Conduit	\$ 15,769,884	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,185,492	\$ -	\$ -	\$ 12,842,314	\$ -	\$ 13,004,678	\$ 12,363,087	\$ 5,027,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,676,036	\$ -	\$ 66,392,207
(17) 2024 Total	\$ 15,769,884	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,185,492	\$ -	\$ -	\$ 12,842,314	\$ -	\$ 13,004,678	\$ 12,363,087	\$ 5,027,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,676,036	\$ -	\$ 66,392,207
(18) 2025 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Month	Thru Dec 31, 2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
(18) Jan-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,220	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,220
(19) Feb-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(20) Mar-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(21) Apr-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(22) May-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(23) Jun-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(24) Jul-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(25) Aug-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(26) Sep-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(27) Oct-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(28) Nov-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(29) Dec-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(30) 2025 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

II. Distribution Feeder Undergrounding - Conductors and Devices

Month	Thru Dec 31, 2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total		
(33) EPIS - Conductors and Devices	\$ 15,906,016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,921,623	\$ -	\$ -	\$ 12,853,174	\$ -	\$ 13,116,899	\$ 12,490,890	\$ 5,075,533	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,701,156	\$ -	\$ 66,865,331
(47) Jan-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(48) Feb-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(49) Mar-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(50) Apr-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(51) May-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52) Jun-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(53) Jul-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(54) Aug-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(55) Sep-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(56) Oct-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(57) Nov-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(58) Dec-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(59) 2025 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

III. Distribution Services - Underground

Month	Thru Dec 31, 2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total		
(62) EPIS - Dist. Servs - UG	\$ 4,333,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,151,758	\$ -	\$ -	\$ 3,633,930	\$ -	\$ 3,670,800	\$ 3,407,806	\$ 1,211,136	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 785,930	\$ -	\$ 18,153,028
(76) Jan-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(77) Feb-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(78) Mar-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(79) Apr-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(80) May-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(81) Jun-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(82) Jul-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(83) Aug-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(84) Sep-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(85) Oct-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(86) Nov-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(87) Dec-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(88) 2025 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

IV. Line Transformers

Month	Thru Dec 31, 2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
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Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Accumulated Depreciation Calculation (2026)

(1)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
	Total EPIS	\$ 164,397,106	\$ 30,055,699	\$ -	\$ 31,409,697	\$ -	\$ 15,151,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241,014,452

I. Distribution Feeder Undergrounding - Conduit

(2)	% Conduit	40%
(3)	Depreciation Rate	2.07%

Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(4)	EPIS - Conduit	\$ 66,392,207	\$ 12,138,074	\$ -	\$ 12,684,889	\$ -	\$ 6,119,155	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,334,326
(5)	Jan-26	\$ 114,568	\$ 10,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,037
(6)	Feb-26	\$ 114,568	\$ 20,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 135,506
(7)	Mar-26	\$ 114,568	\$ 20,938	\$ -	\$ 10,941	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146,447
(8)	Apr-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 157,388
(9)	May-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 5,278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 162,665
(10)	Jun-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(11)	Jul-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(12)	Aug-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(13)	Sep-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(14)	Oct-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(15)	Nov-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(16)	Dec-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(17)	2026 Total	\$ 1,374,817	\$ 240,789	\$ -	\$ 207,874	\$ -	\$ 79,167	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,902,646

Month	Accumulated Depreciation
	\$ 2,006,134
	\$ 2,131,171
	\$ 2,266,677
	\$ 2,413,124
	\$ 2,570,512
	\$ 2,733,177
	\$ 2,901,121
	\$ 3,069,064
	\$ 3,237,007
	\$ 3,404,950
	\$ 3,572,894
	\$ 3,740,837
	\$ 3,908,780
13-Month Average	\$ 2,919,650

2026 Depreciation Expense - Conduits \$ 1,902,646  
12/31/2026 Accumulated Depreciation - Conduits \$ 3,908,780

II. Distribution Feeder Undergrounding - Conductors and Devices

(18)	% Conductors and Devices	41%
(19)	Depreciation Rate	2.19%

Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(20)	EPIS - Conductors and Devices	\$ 66,965,331	\$ 12,242,855	\$ -	\$ 12,794,390	\$ -	\$ 6,171,978	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 98,174,555
(21)	Jan-26	\$ 122,292	\$ 11,172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133,463
(22)	Feb-26	\$ 122,292	\$ 22,343	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,635
(23)	Mar-26	\$ 122,292	\$ 22,343	\$ -	\$ 11,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 156,310
(24)	Apr-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,985
(25)	May-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 5,632	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,617
(26)	Jun-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(27)	Jul-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(28)	Aug-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(29)	Sep-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(30)	Oct-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(31)	Nov-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(32)	Dec-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(33)	2026 Total	\$ 1,467,502	\$ 256,947	\$ -	\$ 221,823	\$ -	\$ 84,479	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,030,751

Month	Accumulated Depreciation
	\$ 2,147,281
	\$ 2,280,745
	\$ 2,425,380
	\$ 2,581,690
	\$ 2,749,674
	\$ 2,923,291
	\$ 3,102,540
	\$ 3,281,789
	\$ 3,461,037
	\$ 3,640,286
	\$ 3,819,535
	\$ 3,998,783
	\$ 4,178,032
13-Month Average	\$ 3,122,313

2026 Depreciation Expense - Conductors \$ 2,030,751  
12/31/2026 Accumulated Depreciation - Conductors \$ 4,178,032

III. Distribution Services - Underground

(34)	% Distribution Services -UG	11%
(35)	Depreciation Rate	2.88%

Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(36)	EPIS - Dist. Services - UG	\$ 18,269,714	\$ 3,340,138	\$ -	\$ 3,490,610	\$ -	\$ 1,683,861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,784,322
(37)	Jan-26	\$ 43,856	\$ 4,008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,864
(38)	Feb-26	\$ 43,856	\$ 8,016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,873
(39)	Mar-26	\$ 43,856	\$ 8,016	\$ -	\$ 4,189	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,061
(40)	Apr-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,250
(41)	May-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 2,021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,271
(42)	Jun-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(43)	Jul-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(44)	Aug-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(45)	Sep-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(46)	Oct-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(47)	Nov-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(48)	Dec-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(49)	2026 Total	\$ 526,275	\$ 92,188	\$ -	\$ 79,586	\$ -	\$ 30,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 728,359

Month	Accumulated Depreciation
	\$ 765,302
	\$ 813,166
	\$ 865,039
	\$ 921,100
	\$ 981,350
	\$ 1,043,621
	\$ 1,107,912
	\$ 1,172,203
	\$ 1,236,495
	\$ 1,300,786
	\$ 1,365,077
	\$ 1,429,369
	\$ 1,493,660
13-Month Average	\$ 1,115,006

2026 Depreciation Expense - UG Distribution Services \$ 728,359  
12/31/2026 Accumulated Depreciation - UG Distribution Services \$ 1,493,660

IV. Line Transformers

(50)	% Line Transformers	8%
(51)	Depreciation Rate	3.95%

Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(52)	EPIS - Line Transformers	\$ 12,769,854	\$ 2,334,633	\$ -	\$ 2,439,807	\$ -	\$ 1,176,956	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,721,250
(53)	Jan-26	\$ 42,040	\$ 3,842	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,883
(54)	Feb-26	\$ 42,040	\$ 7,685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,725
(55)	Mar-26	\$ 42,040	\$ 7,685	\$ -	\$ 4,016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,741
(56)	Apr-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,756
(57)	May-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 1,937	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,693
(58)	Jun-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(59)	Jul-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(60)	Aug-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(61)	Sep-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(62)	Oct-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(63)	Nov-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(64)	Dec-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(65)	2026 Total	\$ 504,485	\$ 88,376	\$ -	\$ 76,295	\$ -	\$ 29,056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 698,211

Month	Accumulated Depreciation
	\$ 731,809
	\$ 777,692
	\$ 827,417
	\$ 881,158
	\$ 938,914
	\$ 998,607
	\$ 1,060,238
	\$ 1,121,868
	\$ 1,183,498
	\$ 1,245,129
	\$ 1,306,759
	\$ 1,368,390
	\$ 1,430,020
13-Month Average	\$ 1,067,038

2026 Depreciation Expense - Line Transformers \$ 698,211  
12/31/202









**Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan**

**September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)**

**Weighted Average Cost of Capital**

	<b>Rate</b>	<b>Weight</b>	<b>Weighted Rate</b>
(1) Long-Term Debt	5.01%	49.32%	2.47%
(2) Common Equity	9.275%	50.68%	4.70%
(3) <b>Weighted Average Cost of Capital</b>			<b>7.17%</b>

Source: Page 99 of Order No. 20755 in Formal Case 1156.

**Allowance for Funds Used During Construction (AFUDC) Rates**

(4) AFUDC - Debt	2.265%
(5) AFUDC - Equity	4.439%

**APPENDIX J:      Underground Rider Revenue Requirement and  
Rate Design**

Potomac Electric Power Company - District of Columbia  
Underground Rider  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Allocation of Forecasted 2022 and 2023 Revenue Requirements by Class and Calculation of the Underground Rider by Class

Revenue Recovery Method - 2022 (FC 1156 "RY3")	Total	Residential	MMA	GS-ND	T	GS-D-LV	GS-3A	MGT-LV	GT-LV	GT-3A	GT-3B	RT	SL/TS/OL LED	TN
(1) Total Authorized Base Revenue Requirement	\$ 475,060,611	\$ 90,294,911	\$ 12,571,390	\$ 15,900,613	\$ 1,541,009	\$ 37,611,589	\$ 51,756	\$ 156,397,770	\$ 89,374,065	\$ 61,320,167	\$ 497,496	\$ 7,953,600	\$ 1,472,372	\$ 73,873
(2) Authorized Energy Charge Recovery (Net of EDIT Credit)	\$ 154,759,505	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 18,735,626	\$ 20,902	\$ 42,115,537	\$ 24,210,385	\$ 14,858,281	\$ -	\$ -	\$ 747,145	\$ 17,757
(3) Authorized Demand Charge Recovery (Net of EDIT Credit)	\$ 226,884,677	\$ -	\$ -	\$ -	\$ -	\$ 16,507,167	\$ 25,511	\$ 104,932,582	\$ 58,832,007	\$ 46,093,620	\$ 493,770	\$ -	\$ -	\$ -
(4) Other (Net of EDIT Credit)	\$ 8,670,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,953,600	\$ 716,878	\$ -
(5) Total Applicable Revenues	\$ 390,314,660	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 35,242,813	\$ 46,413	\$ 147,048,119	\$ 83,042,392	\$ 60,951,901	\$ 493,770	\$ 7,953,600	\$ 1,464,023	\$ 17,757
(6) Percentage Share of Total Energy and Demand Charge Recovery - 2022	100.00%	8.31%	2.85%	2.33%	0.37%	9.03%	0.01%	37.67%	21.28%	15.62%	0.13%	2.04%	0.38%	0.00%
(7) Forecasted Revenue Requirement (2022)	\$ 33,750,000													
(8) Forecasted Revenue Requirement (2022) by Class	\$ 33,750,000	\$ 2,804,068	\$ 960,554	\$ 785,782	\$ 123,563	\$ 3,047,400	\$ 4,013	\$ 12,715,059	\$ 7,180,567	\$ 5,270,431	\$ 42,696	\$ 687,737	\$ 126,592	\$ 1,535
(9) Forecasted Sales by Class (kWh) (2022)	10,070,989,204	2,115,140,609	278,560,702	206,221,283	16,317,990	516,778,047	1,277,314	2,664,163,418	1,557,946,291	2,108,621,943	204,578,653	317,818,570	80,767,500	2,796,885
(10) Underground Rider Rate (\$/kWh) by Class (2022)		\$ 0.00133	\$ 0.00345	\$ 0.00381	\$ 0.00757	\$ 0.00590	\$ 0.00314	\$ 0.00477	\$ 0.00461	\$ 0.00250	\$ 0.00021	\$ 0.00216	\$ 0.00157	\$ 0.00055
(11) Percentage Increase in Distribution Revenue (2022)	7.10%	3.11%	7.64%	4.94%	8.02%	8.10%	7.75%	8.13%	8.03%	8.59%	8.58%	8.65%	8.60%	2.08%
(12) Forecasted Revenue Requirement (2023)	\$ 33,750,000													
(13) Forecasted Revenue Requirement (2023) by Class	\$ 33,750,000	\$ 2,804,068	\$ 960,554	\$ 785,782	\$ 123,563	\$ 3,047,400	\$ 4,013	\$ 12,715,059	\$ 7,180,567	\$ 5,270,431	\$ 42,696	\$ 687,737	\$ 126,592	\$ 1,535
(14) Forecasted Sales by Class (kWh) (2023)	9,907,520,617	2,135,286,470	281,215,214	200,873,700	15,894,843	503,377,329	1,244,191	2,595,078,241	1,517,546,744	2,053,942,670	199,273,666	320,331,270	80,731,920	2,724,358
(15) Underground Rider Rate (\$/kWh) by Class (2023)		\$ 0.00131	\$ 0.00342	\$ 0.00391	\$ 0.00777	\$ 0.00605	\$ 0.00323	\$ 0.00490	\$ 0.00473	\$ 0.00257	\$ 0.00021	\$ 0.00215	\$ 0.00157	\$ 0.00056
(16) Percentage Increase in Distribution Revenue (2023)	7.10%	3.11%	7.64%	4.94%	8.02%	8.10%	7.75%	8.13%	8.03%	8.59%	8.58%	8.65%	8.60%	2.08%

Notes:

- (1) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (2) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (3) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (4) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (5) Calculation: Line (2) + Line (3) + Line (4).
- (6) Calculation: For each class, Line (5) divided by Total Applicable Revenues, Line (5).
- (7) Source: DC Code §34-1313.01(a)(2)(A); remainder of the authorized \$187.5 million over a two-year period.
- (8) Calculation: For each class, Line (6) multiplied by Line (7).
- (9) Source: See Page 2 of 2, Line (13).
- (10) Calculation: For each class, Line (8) divided by Line (9), rounded to 5 decimal points.
- (11) Calculation: For each class, Line (8) divided by Line (1).
- (12) Source: DC Code §34-1313.01(a)(2)(A); remainder of the authorized \$187.5 million over a two-year period.
- (13) Calculation: For each class, Line (6) multiplied by Line (12).
- (14) Source: See Page 2 of 2, Line (26).
- (15) Calculation: For each class, Line (13) divided by Line (14), rounded to 5 decimal points.
- (16) Calculation: For each class, Line (13) divided by Line (1).

Potomac Electric Power Company - District of Columbia  
Underground Rider  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

I. Forecasted Billing Determinants (2022) (kWh)

Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(1) Jan-22	197,555,907	26,180,763	1,322,698	16,715,811	41,888,811	103,536	215,950,812	126,283,457	170,919,928	16,582,664	19,327,755	7,876,390	226,709	840,935,241
(2) Feb-22	181,779,569	24,071,917	1,286,764	16,261,696	40,750,826	100,723	210,084,115	122,852,737	166,276,578	16,132,166	27,099,286	7,872,780	220,550	814,789,707
(3) Mar-22	172,725,842	22,936,838	1,300,509	16,435,398	41,186,112	101,799	212,328,160	124,165,007	168,052,686	16,304,484	27,036,730	6,915,740	222,906	809,712,210
(4) Apr-22	156,146,889	20,587,676	1,238,792	15,655,441	39,231,588	96,968	202,251,939	118,272,647	160,077,597	15,530,740	25,318,458	6,368,820	212,328	760,989,883
(5) May-22	135,465,225	17,796,797	1,317,668	16,652,250	41,729,530	103,142	215,129,661	125,803,266	170,270,007	16,519,608	26,504,035	5,633,380	225,847	773,150,417
(6) Jun-22	172,499,633	22,632,170	1,386,829	17,526,277	43,919,788	108,556	226,421,177	132,406,304	179,206,973	17,386,673	24,789,933	4,876,730	237,701	843,398,384
(7) Jul-22	207,579,171	27,352,953	1,500,030	18,956,873	47,504,776	117,417	244,902,986	143,214,075	193,834,885	18,805,875	32,529,672	5,483,970	257,103	942,039,786
(8) Aug-22	214,679,014	27,961,236	1,534,409	19,391,346	48,593,540	120,108	250,515,926	146,496,403	198,277,394	19,236,887	27,245,945	5,674,660	262,996	959,989,865
(9) Sep-22	196,240,582	25,669,423	1,402,807	17,728,202	44,425,802	109,807	229,029,844	133,931,798	181,271,671	17,586,991	32,952,667	6,420,300	240,440	887,010,332
(10) Oct-22	164,656,076	21,760,175	1,365,235	17,253,387	43,235,943	106,866	222,895,726	130,344,695	176,416,662	17,115,957	20,155,651	7,886,070	234,000	823,426,444
(11) Nov-22	148,984,861	19,498,947	1,325,441	16,750,476	41,975,678	103,751	216,398,640	126,545,338	171,274,374	16,617,052	28,049,368	7,881,610	227,179	795,632,715
(12) Dec-22	166,827,840	22,111,807	1,336,807	16,894,125	42,335,653	104,641	218,254,430	127,630,564	172,743,187	16,759,557	26,809,070	7,877,410	229,127	819,914,219
(13) Total	2,115,140,609	278,560,702	16,317,990	206,221,283	516,778,047	1,277,314	2,664,163,418	1,557,946,291	2,108,621,943	204,578,653	317,818,570	80,767,500	2,796,885	10,070,989,204

II. Forecasted Billing Determinants (2023) (kWh)

Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(14) Jan-23	199,260,280	26,406,632	1,323,494	16,725,875	41,914,029	103,598	216,080,816	126,359,481	171,022,824	16,592,647	19,499,552	7,873,660	226,845	843,389,733
(15) Feb-23	183,782,150	24,337,106	1,275,906	16,124,466	40,406,936	99,873	208,311,251	121,816,003	164,873,397	15,996,029	27,319,330	7,870,080	218,689	812,431,215
(16) Mar-23	174,493,211	23,171,533	1,280,926	16,187,918	40,565,942	100,266	209,130,979	122,295,363	165,522,193	16,058,975	27,250,447	6,913,030	219,549	803,190,332
(17) Apr-23	158,192,674	20,857,409	1,218,648	15,400,861	38,593,626	95,391	198,963,032	116,349,363	157,474,505	15,278,188	25,518,167	6,366,040	208,875	754,516,779
(18) May-23	136,868,039	17,981,092	1,291,623	16,323,104	40,904,710	101,104	210,877,441	123,316,657	166,904,476	16,193,084	26,706,591	5,630,550	221,383	763,319,855
(19) Jun-23	174,027,705	22,832,655	1,352,483	17,092,231	42,832,097	105,868	220,813,765	129,127,209	174,768,840	16,956,085	24,977,192	4,873,480	231,814	829,991,423
(20) Jul-23	208,946,267	27,533,097	1,453,326	18,366,647	46,025,706	113,761	237,277,883	138,755,076	187,799,798	18,220,350	32,768,848	5,481,040	249,098	922,990,896
(21) Aug-23	216,129,229	28,150,122	1,480,044	18,704,303	46,871,850	115,853	241,640,038	141,305,972	191,252,339	18,555,316	27,453,529	5,671,670	253,678	937,583,942
(22) Sep-23	197,762,158	25,868,454	1,351,468	17,079,398	42,799,936	105,788	220,647,965	129,030,252	174,637,613	16,943,354	33,200,441	6,417,220	231,640	866,075,687
(23) Oct-23	166,380,812	21,988,108	1,312,516	16,587,137	41,566,361	102,739	214,288,472	125,311,356	169,604,226	16,455,014	20,333,114	7,882,880	224,964	802,037,700
(24) Nov-23	150,813,388	19,738,262	1,273,105	16,089,076	40,318,251	99,654	207,854,048	121,548,641	164,511,532	15,960,921	28,276,001	7,878,280	218,209	774,579,369
(25) Dec-23	168,630,558	22,350,744	1,281,304	16,192,684	40,577,886	100,296	209,192,552	122,331,370	165,570,927	16,063,703	27,028,059	7,873,990	219,614	797,413,687
(26) Total	2,135,286,470	281,215,214	15,894,843	200,873,700	503,377,329	1,244,191	2,595,078,241	1,517,546,744	2,053,942,670	199,273,666	320,331,270	80,731,920	2,724,358	9,907,520,617

**APPENDIX K:    Underground Project Charge Bill Impacts**



**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)**  
**SCHEDULE "R"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.38	18.45	1.83848	1.84548	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93248	0.93598	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.91	18.98	0.63048	0.63281	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49780	0.50015	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41820	0.42055	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.13	0.25898	0.26135	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	35.87	36.34	0.17935	0.18172	35.88	36.35	0.17938	0.18175	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	45.84	46.56	0.15281	0.15519	45.85	46.56	0.15284	0.15522	0.01	0.01	0.02%	0.02%	0.01	0.02%
400	55.82	56.77	0.13954	0.14192	55.83	56.78	0.13957	0.14195	0.01	0.01	0.02%	0.02%	0.01	0.02%
500	67.35	67.81	0.13469	0.13563	67.36	67.83	0.13472	0.13566	0.02	0.02	0.03%	0.03%	0.02	0.03%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.54</b>	<b>89.07</b>	<b>0.12934</b>	<b>0.12866</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02%</b>	<b>0.02%</b>	<b>0.02</b>	<b>0.02%</b>
700	90.41	89.90	0.12915	0.12843	90.43	89.92	0.12918	0.12846	0.02	0.02	0.02%	0.02%	0.02	0.02%
750	96.17	95.43	0.12823	0.12723	96.19	95.45	0.12826	0.12726	0.02	0.02	0.02%	0.02%	0.02	0.02%
800	101.94	100.95	0.12742	0.12618	101.96	100.97	0.12745	0.12621	0.02	0.02	0.02%	0.02%	0.02	0.02%
850	107.70	106.47	0.12671	0.12526	107.73	106.50	0.12674	0.12529	0.03	0.03	0.03%	0.03%	0.03	0.03%
900	113.47	111.99	0.12607	0.12444	113.49	112.02	0.12610	0.12447	0.03	0.03	0.03%	0.03%	0.03	0.03%
950	119.23	117.52	0.12551	0.12370	119.26	117.54	0.12554	0.12373	0.03	0.03	0.03%	0.03%	0.03	0.03%
1,000	125.00	123.04	0.12500	0.12304	125.03	123.07	0.12503	0.12307	0.03	0.03	0.02%	0.02%	0.03	0.02%
1,250	153.82	150.65	0.12306	0.12052	153.86	150.69	0.12309	0.12055	0.04	0.04	0.03%	0.03%	0.04	0.03%
1,500	182.65	178.26	0.12176	0.11884	182.69	178.31	0.12179	0.11887	0.04	0.05	0.02%	0.03%	0.05	0.03%
1,750	211.47	205.88	0.12084	0.11764	211.52	205.93	0.12087	0.11767	0.05	0.05	0.02%	0.02%	0.05	0.02%
2,000	240.30	233.49	0.12015	0.11674	240.36	233.55	0.12018	0.11677	0.06	0.06	0.02%	0.03%	0.06	0.03%
2,250	269.12	261.10	0.11961	0.11604	269.19	261.17	0.11964	0.11607	0.07	0.07	0.03%	0.03%	0.07	0.03%
2,500	297.95	288.71	0.11918	0.11549	298.02	288.79	0.11921	0.11552	0.07	0.07	0.02%	0.02%	0.07	0.02%
3,000	355.60	343.94	0.11853	0.11465	355.69	344.03	0.11856	0.11468	0.09	0.09	0.03%	0.03%	0.09	0.03%
3,500	413.25	399.16	0.11807	0.11405	413.35	399.27	0.11810	0.11408	0.11	0.10	0.03%	0.03%	0.10	0.03%
4,000	470.90	454.39	0.11772	0.11360	471.02	454.51	0.11775	0.11363	0.12	0.12	0.03%	0.03%	0.12	0.03%
5,000	586.20	564.84	0.11724	0.11297	586.35	564.99	0.11727	0.11300	0.15	0.15	0.03%	0.03%	0.15	0.03%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)**  
**SCHEDULE "MMA"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.60	15.39	0.13605	0.15388	0.01	0.01	0.07%	0.07%	0.01	0.07%
200	25.21	28.78	0.12603	0.14389	25.23	28.81	0.12617	0.14403	0.03	0.03	0.12%	0.10%	0.03	0.11%
300	36.82	42.18	0.12274	0.14061	36.86	42.23	0.12288	0.14075	0.04	0.04	0.11%	0.09%	0.04	0.10%
400	48.44	55.59	0.12109	0.13897	48.49	55.64	0.12123	0.13911	0.06	0.06	0.12%	0.11%	0.06	0.11%
500	65.75	72.04	0.13150	0.14408	65.82	72.11	0.13164	0.14422	0.07	0.07	0.11%	0.10%	0.07	0.10%
1000	152.33	154.30	0.15233	0.15430	152.47	154.44	0.15247	0.15444	0.14	0.14	0.09%	0.09%	0.14	0.09%
2000	325.49	318.82	0.16275	0.15941	325.77	319.10	0.16289	0.15955	0.28	0.28	0.09%	0.09%	0.28	0.09%
3000	498.65	483.34	0.16622	0.16111	499.07	483.76	0.16636	0.16125	0.42	0.42	0.08%	0.09%	0.42	0.09%
4000	671.81	647.86	0.16795	0.16197	672.37	648.42	0.16809	0.16211	0.56	0.56	0.08%	0.09%	0.56	0.09%
5000	844.97	812.38	0.16899	0.16248	845.67	813.08	0.16913	0.16262	0.70	0.70	0.08%	0.09%	0.70	0.08%
6000	1,018.13	976.90	0.16969	0.16282	1,018.97	977.74	0.16983	0.16296	0.84	0.84	0.08%	0.09%	0.84	0.08%
7000	1,191.29	1,141.42	0.17018	0.16306	1,192.27	1,142.40	0.17032	0.16320	0.98	0.98	0.08%	0.09%	0.98	0.08%
7500	1,277.87	1,223.68	0.17038	0.16316	1,278.92	1,224.73	0.17052	0.16330	1.05	1.05	0.08%	0.09%	1.05	0.08%
8000	1,364.45	1,305.94	0.17056	0.16324	1,365.57	1,307.06	0.17070	0.16338	1.12	1.12	0.08%	0.09%	1.12	0.08%
8500	1,451.03	1,388.20	0.17071	0.16332	1,452.22	1,389.39	0.17085	0.16346	1.19	1.19	0.08%	0.09%	1.19	0.08%
9000	1,537.61	1,470.46	0.17085	0.16338	1,538.87	1,471.72	0.17099	0.16352	1.26	1.26	0.08%	0.09%	1.26	0.08%
9500	1,624.19	1,552.72	0.17097	0.16344	1,625.52	1,554.05	0.17111	0.16358	1.33	1.33	0.08%	0.09%	1.33	0.08%
10000	1,710.77	1,634.98	0.17108	0.16350	1,712.17	1,636.38	0.17122	0.16364	1.40	1.40	0.08%	0.09%	1.40	0.08%
12500	2,143.67	2,046.28	0.17149	0.16370	2,145.42	2,048.03	0.17163	0.16384	1.75	1.75	0.08%	0.09%	1.75	0.08%
15000	2,576.57	2,457.58	0.17177	0.16384	2,578.67	2,459.68	0.17191	0.16398	2.10	2.10	0.08%	0.09%	2.10	0.08%
17500	3,009.47	2,868.88	0.17197	0.16394	3,011.92	2,871.33	0.17211	0.16408	2.45	2.45	0.08%	0.09%	2.45	0.08%
20000	3,442.37	3,280.18	0.17212	0.16401	3,445.17	3,282.98	0.17226	0.16415	2.80	2.80	0.08%	0.09%	2.80	0.08%
22500	3,875.27	3,691.48	0.17223	0.16407	3,878.42	3,694.63	0.17237	0.16421	3.15	3.15	0.08%	0.09%	3.15	0.08%
25000	4,308.17	4,102.78	0.17233	0.16411	4,311.67	4,106.28	0.17247	0.16425	3.50	3.50	0.08%	0.09%	3.50	0.08%
30000	5,173.97	4,925.38	0.17247	0.16418	5,178.17	4,929.58	0.17261	0.16432	4.20	4.20	0.08%	0.09%	4.20	0.08%
35000	6,039.77	5,747.98	0.17256	0.16423	6,044.67	5,752.88	0.17270	0.16437	4.90	4.90	0.08%	0.09%	4.90	0.08%
40000	6,905.57	6,570.58	0.17264	0.16426	6,911.17	6,576.18	0.17278	0.16440	5.60	5.60	0.08%	0.09%	5.60	0.08%
50000	8,637.17	8,215.78	0.17274	0.16432	8,644.17	8,222.78	0.17288	0.16446	7.00	7.00	0.08%	0.09%	7.00	0.08%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.28	34.18	3.42810	3.41841	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	35.68	35.49	1.78400	1.77431	35.68	35.49	1.78410	1.77441	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	37.08	36.79	1.23600	1.22631	37.08	36.79	1.23610	1.22641	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	38.48	38.09	0.96200	0.95231	38.48	38.10	0.96210	0.95241	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	39.88	39.40	0.79760	0.78791	39.89	39.40	0.79770	0.78801	0.01	0.01	0.03%	0.03%	0.01	0.03%
100	46.88	45.91	0.46880	0.45911	46.89	45.92	0.46890	0.45921	0.01	0.01	0.02%	0.02%	0.01	0.02%
150	53.88	52.43	0.35920	0.34951	53.90	52.44	0.35930	0.34961	0.02	0.02	0.04%	0.04%	0.02	0.04%
200	60.88	58.94	0.30440	0.29471	60.90	58.96	0.30450	0.29481	0.02	0.02	0.03%	0.03%	0.02	0.03%
250	67.88	65.46	0.27152	0.26183	67.91	65.48	0.27162	0.26193	0.03	0.03	0.04%	0.05%	0.03	0.05%
300	74.88	71.97	0.24960	0.23991	74.91	72.00	0.24970	0.24001	0.03	0.03	0.04%	0.04%	0.03	0.04%
400	88.88	85.00	0.22220	0.21251	88.92	85.04	0.22230	0.21261	0.04	0.04	0.05%	0.05%	0.04	0.05%
500	102.88	98.04	0.20576	0.19607	102.93	98.09	0.20586	0.19617	0.05	0.05	0.05%	0.05%	0.05	0.05%
600	116.88	111.07	0.19480	0.18511	116.94	111.13	0.19490	0.18521	0.06	0.06	0.05%	0.05%	0.06	0.05%
700	130.88	124.10	0.18697	0.17728	130.95	124.17	0.18707	0.17738	0.07	0.07	0.05%	0.06%	0.07	0.06%
800	144.88	137.13	0.18110	0.17141	144.96	137.21	0.18120	0.17151	0.08	0.08	0.06%	0.06%	0.08	0.06%
900	158.88	150.16	0.17653	0.16684	158.97	150.25	0.17663	0.16694	0.09	0.09	0.06%	0.06%	0.09	0.06%
1,000	172.88	163.19	0.17288	0.16319	172.98	163.29	0.17298	0.16329	0.10	0.10	0.06%	0.06%	0.10	0.06%
1,250	207.88	195.77	0.16630	0.15661	208.01	195.89	0.16640	0.15671	0.13	0.13	0.06%	0.07%	0.13	0.06%
1,500	242.88	228.35	0.16192	0.15223	243.03	228.50	0.16202	0.15233	0.15	0.15	0.06%	0.07%	0.15	0.06%
1,750	277.88	260.92	0.15879	0.14910	278.06	261.10	0.15889	0.14920	0.18	0.17	0.06%	0.07%	0.17	0.06%
2,000	312.88	293.50	0.15644	0.14675	313.08	293.70	0.15654	0.14685	0.20	0.20	0.06%	0.07%	0.20	0.07%
2,500	382.88	358.66	0.15315	0.14346	383.13	358.91	0.15325	0.14356	0.25	0.25	0.07%	0.07%	0.25	0.07%
3,000	452.88	423.81	0.15096	0.14127	453.18	424.11	0.15106	0.14137	0.30	0.30	0.07%	0.07%	0.30	0.07%
3,500	522.88	488.97	0.14939	0.13970	523.23	489.32	0.14949	0.13980	0.35	0.35	0.07%	0.07%	0.35	0.07%
4,000	592.88	554.12	0.14822	0.13853	593.28	554.52	0.14832	0.13863	0.40	0.40	0.07%	0.07%	0.40	0.07%
5,000	732.88	684.43	0.14658	0.13689	733.38	684.93	0.14668	0.13699	0.50	0.50	0.07%	0.07%	0.50	0.07%
6,000	872.88	814.74	0.14548	0.13579	873.48	815.34	0.14558	0.13589	0.60	0.60	0.07%	0.07%	0.60	0.07%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)

SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.58	258.41	0.26158	0.25841	0.20	0.20	0.08%	0.08%
	200	2000	389.11	382.77	0.19456	0.19139	389.51	383.17	0.19476	0.19159	0.40	0.40	0.10%	0.10%
	300	3000	516.84	507.33	0.17228	0.16911	517.44	507.93	0.17248	0.16931	0.60	0.60	0.12%	0.12%
	400	4000	644.57	631.89	0.16114	0.15797	645.37	632.69	0.16134	0.15817	0.80	0.80	0.12%	0.13%
	500	5000	772.30	756.45	0.15446	0.15129	773.30	757.45	0.15466	0.15149	1.00	1.00	0.13%	0.13%
	600	6000	900.03	881.01	0.15001	0.14684	901.23	882.21	0.15021	0.14704	1.20	1.20	0.13%	0.14%
25	100	2,500	595.33	587.40	0.23813	0.23496	595.83	587.90	0.23833	0.23516	0.50	0.50	0.08%	0.09%
	200	5,000	914.65	898.80	0.18293	0.17976	915.65	899.80	0.18313	0.17996	1.00	1.00	0.11%	0.11%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,235.48	1,211.70	0.16473	0.16156	1.50	1.50	0.12%	0.12%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,555.30	1,523.60	0.15553	0.15236	2.00	2.00	0.13%	0.13%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,875.13	1,835.50	0.15001	0.14684	2.50	2.50	0.13%	0.14%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,194.95	2,147.40	0.14633	0.14316	3.00	3.00	0.14%	0.14%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,152.90	1,137.05	0.23058	0.22741	1.00	1.00	0.09%	0.09%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,792.55	1,760.85	0.17926	0.17609	2.00	2.00	0.11%	0.11%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,432.20	2,384.65	0.16215	0.15898	3.00	3.00	0.12%	0.13%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,071.85	3,008.45	0.15359	0.15042	4.00	4.00	0.13%	0.13%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,711.50	3,632.25	0.14846	0.14529	5.00	5.00	0.13%	0.14%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,351.15	4,256.05	0.14504	0.14187	6.00	6.00	0.14%	0.14%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,709.98	1,686.20	0.22800	0.22483	1.50	1.50	0.09%	0.09%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,669.45	2,621.90	0.17796	0.17479	3.00	3.00	0.11%	0.11%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,628.93	3,557.60	0.16129	0.15812	4.50	4.50	0.12%	0.13%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,588.40	4,493.30	0.15295	0.14978	6.00	6.00	0.13%	0.13%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,547.88	5,429.00	0.14794	0.14477	7.50	7.50	0.14%	0.14%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,507.35	6,364.70	0.14461	0.14144	9.00	9.00	0.14%	0.14%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
 SCHEDULE "MGT LV "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	809.55	809.55	0.16191	0.16191	0.75	0.75	0.09%	0.09%
300	7,500	895.20	895.20	0.11936	0.11936	896.33	896.33	0.11951	0.11951	1.13	1.13	0.13%	0.13%
400	10,000	981.60	981.60	0.09816	0.09816	983.10	983.10	0.09831	0.09831	1.50	1.50	0.15%	0.15%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,069.88	1,069.88	0.08559	0.08559	1.88	1.88	0.18%	0.18%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,156.65	1,156.65	0.07711	0.07711	2.25	2.25	0.19%	0.19%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,382.10	1,382.10	0.13821	0.13821	1.50	1.50	0.11%	0.11%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,555.65	1,555.65	0.10371	0.10371	2.25	2.25	0.14%	0.14%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,729.20	1,729.20	0.08646	0.08646	3.00	3.00	0.17%	0.17%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,902.75	1,902.75	0.07611	0.07611	3.75	3.75	0.20%	0.20%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,076.30	2,076.30	0.06921	0.06921	4.50	4.50	0.22%	0.22%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,954.65	1,954.65	0.13031	0.13031	2.25	2.25	0.12%	0.12%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,214.98	2,214.98	0.09844	0.09844	3.38	3.38	0.15%	0.15%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,475.30	2,475.30	0.08251	0.08251	4.50	4.50	0.18%	0.18%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,735.63	2,735.63	0.07295	0.07295	5.63	5.63	0.21%	0.21%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	2,995.95	2,995.95	0.06658	0.06658	6.75	6.75	0.23%	0.23%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,527.20	2,527.20	0.12636	0.12636	3.00	3.00	0.12%	0.12%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,874.30	2,874.30	0.09581	0.09581	4.50	4.50	0.16%	0.16%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,221.40	3,221.40	0.08054	0.08054	6.00	6.00	0.19%	0.19%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,568.50	3,568.50	0.07137	0.07137	7.50	7.50	0.21%	0.21%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,915.60	3,915.60	0.06526	0.06526	9.00	9.00	0.23%	0.23%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
 SCHEDULE "MGT LV "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,817.40	4,817.40	0.12044	0.12044	6.00	6.00	0.12%	0.12%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,511.60	5,511.60	0.09186	0.09186	9.00	9.00	0.16%	0.16%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,205.80	6,205.80	0.07757	0.07757	12.00	12.00	0.19%	0.19%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,900.00	6,900.00	0.06900	0.06900	15.00	15.00	0.22%	0.22%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,594.20	7,594.20	0.06329	0.06329	18.00	18.00	0.24%	0.24%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,397.80	9,397.80	0.11747	0.11747	12.00	12.00	0.13%	0.13%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,786.20	10,786.20	0.08989	0.08989	18.00	18.00	0.17%	0.17%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,174.60	12,174.60	0.07609	0.07609	24.00	24.00	0.20%	0.20%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,563.00	13,563.00	0.06782	0.06782	30.00	30.00	0.22%	0.22%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,951.40	14,951.40	0.06230	0.06230	36.00	36.00	0.24%	0.24%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	13,978.20	13,978.20	0.11649	0.11649	18.00	18.00	0.13%	0.13%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,060.80	16,060.80	0.08923	0.08923	27.00	27.00	0.17%	0.17%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,143.40	18,143.40	0.07560	0.07560	36.00	36.00	0.20%	0.20%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,226.00	20,226.00	0.06742	0.06742	45.00	45.00	0.22%	0.22%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,308.60	22,308.60	0.06197	0.06197	54.00	54.00	0.24%	0.24%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,558.60	18,558.60	0.11599	0.11599	24.00	24.00	0.13%	0.13%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,335.40	21,335.40	0.08890	0.08890	36.00	36.00	0.17%	0.17%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,112.20	24,112.20	0.07535	0.07535	48.00	48.00	0.20%	0.20%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,889.00	26,889.00	0.06722	0.06722	60.00	60.00	0.22%	0.22%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,665.80	29,665.80	0.06180	0.06180	72.00	72.00	0.24%	0.24%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200 HOURS USE =		31%	29%	40%
300 HOURS USE =		33%	27%	40%
400 HOURS USE =		30%	26%	44%
500 HOURS USE =		27%	25%	48%
600 HOURS USE =		25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)

SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,025.48	4,025.48	0.20127	0.20127	2.80	2.80	0.07%	0.07%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,360.08	4,360.08	0.14534	0.14534	4.20	4.20	0.10%	0.10%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,694.68	4,694.68	0.11737	0.11737	5.60	5.60	0.12%	0.12%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,029.28	5,029.28	0.10059	0.10059	7.00	7.00	0.14%	0.14%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,363.88	5,363.88	0.08940	0.08940	8.40	8.40	0.16%	0.16%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,259.88	8,259.88	0.13766	0.13766	8.40	8.40	0.10%	0.10%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,263.68	9,263.68	0.10293	0.10293	12.60	12.60	0.14%	0.14%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,267.48	10,267.48	0.08556	0.08556	16.80	16.80	0.16%	0.16%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,271.28	11,271.28	0.07514	0.07514	21.00	21.00	0.19%	0.19%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,275.08	12,275.08	0.06819	0.06819	25.20	25.20	0.21%	0.21%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,494.28	12,494.28	0.12494	0.12494	14.00	14.00	0.11%	0.11%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,167.28	14,167.28	0.09445	0.09445	21.00	21.00	0.15%	0.15%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,840.28	15,840.28	0.07920	0.07920	28.00	28.00	0.18%	0.18%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,513.28	17,513.28	0.07005	0.07005	35.00	35.00	0.20%	0.20%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,186.28	19,186.28	0.06395	0.06395	42.00	42.00	0.22%	0.22%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,080.28	23,080.28	0.11540	0.11540	28.00	28.00	0.12%	0.12%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,426.28	26,426.28	0.08809	0.08809	42.00	42.00	0.16%	0.16%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,772.28	29,772.28	0.07443	0.07443	56.00	56.00	0.19%	0.19%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,118.28	33,118.28	0.06624	0.06624	70.00	70.00	0.21%	0.21%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,464.28	36,464.28	0.06077	0.06077	84.00	84.00	0.23%	0.23%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,252.28	44,252.28	0.11063	0.11063	56.00	56.00	0.13%	0.13%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	50,944.28	50,944.28	0.08491	0.08491	84.00	84.00	0.17%	0.17%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,636.28	57,636.28	0.07205	0.07205	112.00	112.00	0.19%	0.19%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,328.28	64,328.28	0.06433	0.06433	140.00	140.00	0.22%	0.22%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	71,020.28	71,020.28	0.05918	0.05918	168.00	168.00	0.24%	0.24%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,596.28	86,596.28	0.10825	0.10825	112.00	112.00	0.13%	0.13%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	99,980.28	99,980.28	0.08332	0.08332	168.00	168.00	0.17%	0.17%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	113,364.28	113,364.28	0.07085	0.07085	224.00	224.00	0.20%	0.20%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	126,748.28	126,748.28	0.06337	0.06337	280.00	280.00	0.22%	0.22%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	140,132.28	140,132.28	0.05839	0.05839	336.00	336.00	0.24%	0.24%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	128,940.28	128,940.28	0.10745	0.10745	168.00	168.00	0.13%	0.13%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	149,016.28	149,016.28	0.08279	0.08279	252.00	252.00	0.17%	0.17%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	169,092.28	169,092.28	0.07046	0.07046	336.00	336.00	0.20%	0.20%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	189,168.28	189,168.28	0.06306	0.06306	420.00	420.00	0.22%	0.22%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	209,244.28	209,244.28	0.05812	0.05812	504.00	504.00	0.24%	0.24%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	171,284.28	171,284.28	0.10705	0.10705	224.00	224.00	0.13%	0.13%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	198,052.28	198,052.28	0.08252	0.08252	336.00	336.00	0.17%	0.17%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	224,820.28	224,820.28	0.07026	0.07026	448.00	448.00	0.20%	0.20%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	251,588.28	251,588.28	0.06290	0.06290	560.00	560.00	0.22%	0.22%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	278,356.28	278,356.28	0.05799	0.05799	672.00	672.00	0.24%	0.24%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,447.49	14,445.49	0.07224	0.07223	14.00	14.00	0.10%	0.10%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,797.49	16,794.49	0.05599	0.05598	21.00	21.00	0.13%	0.13%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,147.49	19,143.49	0.04787	0.04786	28.00	28.00	0.15%	0.15%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,497.49	21,492.49	0.04299	0.04298	35.00	35.00	0.16%	0.16%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,847.49	23,841.49	0.03975	0.03974	42.00	42.00	0.18%	0.18%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,697.49	28,693.49	0.07174	0.07173	28.00	28.00	0.10%	0.10%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,397.49	33,391.49	0.05566	0.05565	42.00	42.00	0.13%	0.13%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	38,097.49	38,089.49	0.04762	0.04761	56.00	56.00	0.15%	0.15%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,797.49	42,787.49	0.04280	0.04279	70.00	70.00	0.16%	0.16%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,497.49	47,485.49	0.03958	0.03957	84.00	84.00	0.18%	0.18%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,447.49	71,437.49	0.07145	0.07144	70.00	70.00	0.10%	0.10%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	83,197.49	83,182.49	0.05546	0.05545	105.00	105.00	0.13%	0.13%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	94,947.49	94,927.49	0.04747	0.04746	140.00	140.00	0.15%	0.15%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	106,697.49	106,672.49	0.04268	0.04267	175.00	175.00	0.16%	0.16%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	118,447.49	118,417.49	0.03948	0.03947	210.00	210.00	0.18%	0.18%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	107,072.49	107,057.49	0.07138	0.07137	105.00	105.00	0.10%	0.10%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	124,697.49	124,674.99	0.05542	0.05541	157.50	157.50	0.13%	0.13%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	142,322.49	142,292.49	0.04744	0.04743	210.00	210.00	0.15%	0.15%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	159,947.49	159,909.99	0.04265	0.04264	262.50	262.50	0.16%	0.16%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	177,572.49	177,527.49	0.03946	0.03945	315.00	315.00	0.18%	0.18%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	142,697.49	142,677.49	0.07135	0.07134	140.00	140.00	0.10%	0.10%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	166,197.49	166,167.49	0.05540	0.05539	210.00	210.00	0.13%	0.13%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	189,697.49	189,657.49	0.04742	0.04741	280.00	280.00	0.15%	0.15%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	213,197.49	213,147.49	0.04264	0.04263	350.00	350.00	0.16%	0.16%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	236,697.49	236,637.49	0.03945	0.03944	420.00	420.00	0.18%	0.18%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	285,197.49	285,157.49	0.07130	0.07129	280.00	280.00	0.10%	0.10%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	332,197.49	332,137.49	0.05537	0.05536	420.00	420.00	0.13%	0.13%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	379,197.49	379,117.49	0.04740	0.04739	560.00	560.00	0.15%	0.15%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	426,197.49	426,097.49	0.04262	0.04261	700.00	700.00	0.16%	0.16%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	473,197.49	473,077.49	0.03943	0.03942	840.00	840.00	0.18%	0.18%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	427,697.49	427,637.49	0.07128	0.07127	420.00	420.00	0.10%	0.10%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	498,197.49	498,107.49	0.05536	0.05535	630.00	630.00	0.13%	0.13%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	568,697.49	568,577.49	0.04739	0.04738	840.00	840.00	0.15%	0.15%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	639,197.49	639,047.49	0.04261	0.04260	1,050.00	1,050.00	0.16%	0.16%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	709,697.49	709,517.49	0.03943	0.03942	1,260.00	1,260.00	0.18%	0.18%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	570,197.49	570,117.49	0.07127	0.07126	560.00	560.00	0.10%	0.10%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	664,197.49	664,077.49	0.05535	0.05534	840.00	840.00	0.13%	0.13%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	758,197.49	758,037.49	0.04739	0.04738	1,120.00	1,120.00	0.15%	0.15%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	852,197.49	851,997.49	0.04261	0.04260	1,400.00	1,400.00	0.16%	0.16%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	946,197.49	945,957.49	0.03942	0.03941	1,680.00	1,680.00	0.18%	0.18%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)**  
**SCHEDULE "GT 3B "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,591.66	45,691.66	0.02230	0.02285	20.00	20.00	0.04%	0.04%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,931.66	60,031.66	0.01964	0.02001	30.00	30.00	0.05%	0.05%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,271.66	74,371.66	0.01832	0.01859	40.00	40.00	0.05%	0.05%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,611.66	88,711.66	0.01752	0.01774	50.00	50.00	0.06%	0.06%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	101,951.66	103,051.66	0.01699	0.01718	60.00	60.00	0.06%	0.06%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,871.66	91,071.66	0.02222	0.02277	40.00	40.00	0.05%	0.04%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,551.66	119,751.66	0.01959	0.01996	60.00	60.00	0.05%	0.05%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	146,231.66	148,431.66	0.01828	0.01855	80.00	80.00	0.05%	0.05%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	174,911.66	177,111.66	0.01749	0.01771	100.00	100.00	0.06%	0.06%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,591.66	205,791.66	0.01697	0.01715	120.00	120.00	0.06%	0.06%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,151.66	136,451.66	0.02219	0.02274	60.00	60.00	0.05%	0.04%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	176,171.66	179,471.66	0.01957	0.01994	90.00	90.00	0.05%	0.05%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	219,191.66	222,491.66	0.01827	0.01854	120.00	120.00	0.05%	0.05%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	262,211.66	265,511.66	0.01748	0.01770	150.00	150.00	0.06%	0.06%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	305,231.66	308,531.66	0.01696	0.01714	180.00	180.00	0.06%	0.06%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,431.66	181,831.66	0.02218	0.02273	80.00	80.00	0.05%	0.04%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,791.66	239,191.66	0.01957	0.01993	120.00	120.00	0.05%	0.05%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	292,151.66	296,551.66	0.01826	0.01853	160.00	160.00	0.05%	0.05%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	349,511.66	353,911.66	0.01748	0.01770	200.00	200.00	0.06%	0.06%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	406,871.66	411,271.66	0.01695	0.01714	240.00	240.00	0.06%	0.06%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)**  
**SCHEDULE "R"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83853	1.84553	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93253	0.93603	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.92	18.99	0.63053	0.63286	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49785	0.50020	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41825	0.42060	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.14	0.25903	0.26140	0.01	0.01	0.04%	0.04%	0.01	0.04%
200	35.87	36.34	0.17935	0.18172	35.89	36.36	0.17943	0.18180	0.02	0.02	0.06%	0.06%	0.02	0.06%
300	45.84	46.56	0.15281	0.15519	45.87	46.58	0.15289	0.15527	0.02	0.02	0.04%	0.04%	0.02	0.04%
400	55.82	56.77	0.13954	0.14192	55.85	56.80	0.13962	0.14200	0.03	0.03	0.05%	0.05%	0.03	0.05%
500	67.35	67.81	0.13469	0.13563	67.39	67.85	0.13477	0.13571	0.04	0.04	0.06%	0.06%	0.04	0.06%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.57</b>	<b>89.11</b>	<b>0.12939</b>	<b>0.12871</b>	<b>0.06</b>	<b>0.06</b>	<b>0.07%</b>	<b>0.07%</b>	<b>0.06</b>	<b>0.07%</b>
700	90.41	89.90	0.12915	0.12843	90.46	89.96	0.12923	0.12851	0.06	0.06	0.07%	0.07%	0.06	0.07%
750	96.17	95.43	0.12823	0.12723	96.23	95.49	0.12831	0.12731	0.06	0.06	0.06%	0.06%	0.06	0.06%
800	101.94	100.95	0.12742	0.12618	102.00	101.01	0.12750	0.12626	0.06	0.06	0.06%	0.06%	0.06	0.06%
850	107.70	106.47	0.12671	0.12526	107.77	106.54	0.12679	0.12534	0.07	0.07	0.06%	0.07%	0.07	0.07%
900	113.47	111.99	0.12607	0.12444	113.54	112.06	0.12615	0.12452	0.07	0.07	0.06%	0.06%	0.07	0.06%
950	119.23	117.52	0.12551	0.12370	119.31	117.59	0.12559	0.12378	0.08	0.08	0.07%	0.07%	0.08	0.07%
1,000	125.00	123.04	0.12500	0.12304	125.08	123.12	0.12508	0.12312	0.08	0.08	0.06%	0.07%	0.08	0.06%
1,250	153.82	150.65	0.12306	0.12052	153.92	150.75	0.12314	0.12060	0.10	0.10	0.07%	0.07%	0.10	0.07%
1,500	182.65	178.26	0.12176	0.11884	182.77	178.38	0.12184	0.11892	0.12	0.12	0.07%	0.07%	0.12	0.07%
1,750	211.47	205.88	0.12084	0.11764	211.61	206.02	0.12092	0.11772	0.14	0.14	0.07%	0.07%	0.14	0.07%
2,000	240.30	233.49	0.12015	0.11674	240.46	233.65	0.12023	0.11682	0.16	0.16	0.07%	0.07%	0.16	0.07%
2,250	269.12	261.10	0.11961	0.11604	269.30	261.28	0.11969	0.11612	0.18	0.18	0.07%	0.07%	0.18	0.07%
2,500	297.95	288.71	0.11918	0.11549	298.15	288.91	0.11926	0.11557	0.20	0.20	0.07%	0.07%	0.20	0.07%
3,000	355.60	343.94	0.11853	0.11465	355.84	344.18	0.11861	0.11473	0.24	0.24	0.07%	0.07%	0.24	0.07%
3,500	413.25	399.16	0.11807	0.11405	413.53	399.44	0.11815	0.11413	0.28	0.28	0.07%	0.07%	0.28	0.07%
4,000	470.90	454.39	0.11772	0.11360	471.22	454.71	0.11780	0.11368	0.32	0.32	0.07%	0.07%	0.32	0.07%
5,000	586.20	564.84	0.11724	0.11297	586.60	565.24	0.11732	0.11305	0.40	0.40	0.07%	0.07%	0.40	0.07%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)**  
**SCHEDULE "MMA"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.62	15.40	0.13618	0.15401	0.03	0.03	0.22%	0.20%	0.03	0.21%
200	25.21	28.78	0.12603	0.14389	25.26	28.83	0.12630	0.14416	0.05	0.05	0.20%	0.17%	0.05	0.18%
300	36.82	42.18	0.12274	0.14061	36.90	42.26	0.12301	0.14088	0.08	0.08	0.22%	0.19%	0.08	0.20%
400	48.44	55.59	0.12109	0.13897	48.54	55.70	0.12136	0.13924	0.11	0.11	0.23%	0.20%	0.11	0.21%
500	65.75	72.04	0.13150	0.14408	65.89	72.18	0.13177	0.14435	0.13	0.13	0.20%	0.18%	0.13	0.19%
1000	152.33	154.30	0.15233	0.15430	152.60	154.57	0.15260	0.15457	0.27	0.27	0.18%	0.17%	0.27	0.18%
2000	325.49	318.82	0.16275	0.15941	326.03	319.36	0.16302	0.15968	0.54	0.54	0.17%	0.17%	0.54	0.17%
3000	498.65	483.34	0.16622	0.16111	499.46	484.15	0.16649	0.16138	0.81	0.81	0.16%	0.17%	0.81	0.17%
4000	671.81	647.86	0.16795	0.16197	672.89	648.94	0.16822	0.16224	1.08	1.08	0.16%	0.17%	1.08	0.16%
5000	844.97	812.38	0.16899	0.16248	846.32	813.73	0.16926	0.16275	1.35	1.35	0.16%	0.17%	1.35	0.16%
6000	1,018.13	976.90	0.16969	0.16282	1,019.75	978.52	0.16996	0.16309	1.62	1.62	0.16%	0.17%	1.62	0.16%
7000	1,191.29	1,141.42	0.17018	0.16306	1,193.18	1,143.31	0.17045	0.16333	1.89	1.89	0.16%	0.17%	1.89	0.16%
7500	1,277.87	1,223.68	0.17038	0.16316	1,279.90	1,225.71	0.17065	0.16343	2.03	2.02	0.16%	0.17%	2.02	0.16%
8000	1,364.45	1,305.94	0.17056	0.16324	1,366.61	1,308.10	0.17083	0.16351	2.16	2.16	0.16%	0.17%	2.16	0.16%
8500	1,451.03	1,388.20	0.17071	0.16332	1,453.33	1,390.50	0.17098	0.16359	2.30	2.30	0.16%	0.17%	2.30	0.16%
9000	1,537.61	1,470.46	0.17085	0.16338	1,540.04	1,472.89	0.17112	0.16365	2.43	2.43	0.16%	0.17%	2.43	0.16%
9500	1,624.19	1,552.72	0.17097	0.16344	1,626.76	1,555.29	0.17124	0.16371	2.57	2.57	0.16%	0.17%	2.57	0.16%
10000	1,710.77	1,634.98	0.17108	0.16350	1,713.47	1,637.68	0.17135	0.16377	2.70	2.70	0.16%	0.17%	2.70	0.16%
12500	2,143.67	2,046.28	0.17149	0.16370	2,147.05	2,049.66	0.17176	0.16397	3.38	3.37	0.16%	0.16%	3.37	0.16%
15000	2,576.57	2,457.58	0.17177	0.16384	2,580.62	2,461.63	0.17204	0.16411	4.05	4.05	0.16%	0.16%	4.05	0.16%
17500	3,009.47	2,868.88	0.17197	0.16394	3,014.20	2,873.61	0.17224	0.16421	4.72	4.73	0.16%	0.16%	4.73	0.16%
20000	3,442.37	3,280.18	0.17212	0.16401	3,447.77	3,285.58	0.17239	0.16428	5.40	5.40	0.16%	0.16%	5.40	0.16%
22500	3,875.27	3,691.48	0.17223	0.16407	3,881.35	3,697.56	0.17250	0.16434	6.07	6.07	0.16%	0.16%	6.07	0.16%
25000	4,308.17	4,102.78	0.17233	0.16411	4,314.92	4,109.53	0.17260	0.16438	6.75	6.75	0.16%	0.16%	6.75	0.16%
30000	5,173.97	4,925.38	0.17247	0.16418	5,182.07	4,933.48	0.17274	0.16445	8.10	8.10	0.16%	0.16%	8.10	0.16%
35000	6,039.77	5,747.98	0.17256	0.16423	6,049.22	5,757.43	0.17283	0.16450	9.45	9.45	0.16%	0.16%	9.45	0.16%
40000	6,905.57	6,570.58	0.17264	0.16426	6,916.37	6,581.38	0.17291	0.16453	10.80	10.80	0.16%	0.16%	10.80	0.16%
50000	8,637.17	8,215.78	0.17274	0.16432	8,650.67	8,229.28	0.17301	0.16459	13.50	13.50	0.16%	0.16%	13.50	0.16%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.28	34.19	3.42825	3.41856	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	35.68	35.49	1.78400	1.77431	35.69	35.49	1.78425	1.77456	0.00	0.01	0.00%	0.03%	0.01	0.02%
30	37.08	36.79	1.23600	1.22631	37.09	36.80	1.23625	1.22656	0.01	0.01	0.03%	0.03%	0.01	0.03%
40	38.48	38.09	0.96200	0.95231	38.49	38.10	0.96225	0.95256	0.01	0.01	0.03%	0.03%	0.01	0.03%
50	39.88	39.40	0.79760	0.78791	39.89	39.41	0.79785	0.78816	0.01	0.01	0.03%	0.03%	0.01	0.03%
100	46.88	45.91	0.46880	0.45911	46.91	45.94	0.46905	0.45936	0.02	0.02	0.04%	0.04%	0.02	0.04%
150	53.88	52.43	0.35920	0.34951	53.92	52.46	0.35945	0.34976	0.04	0.04	0.07%	0.08%	0.04	0.08%
200	60.88	58.94	0.30440	0.29471	60.93	58.99	0.30465	0.29496	0.05	0.05	0.08%	0.08%	0.05	0.08%
250	67.88	65.46	0.27152	0.26183	67.94	65.52	0.27177	0.26208	0.06	0.06	0.09%	0.09%	0.06	0.09%
300	74.88	71.97	0.24960	0.23991	74.96	72.05	0.24985	0.24016	0.08	0.08	0.11%	0.11%	0.08	0.11%
400	88.88	85.00	0.22220	0.21251	88.98	85.10	0.22245	0.21276	0.10	0.10	0.11%	0.12%	0.10	0.12%
500	102.88	98.04	0.20576	0.19607	103.01	98.16	0.20601	0.19632	0.13	0.13	0.13%	0.13%	0.13	0.13%
600	116.88	111.07	0.19480	0.18511	117.03	111.22	0.19505	0.18536	0.15	0.15	0.13%	0.14%	0.15	0.13%
700	130.88	124.10	0.18697	0.17728	131.06	124.27	0.18722	0.17753	0.17	0.17	0.13%	0.14%	0.17	0.13%
800	144.88	137.13	0.18110	0.17141	145.08	137.33	0.18135	0.17166	0.20	0.20	0.14%	0.15%	0.20	0.14%
900	158.88	150.16	0.17653	0.16684	159.11	150.38	0.17678	0.16709	0.22	0.22	0.14%	0.15%	0.22	0.14%
1,000	172.88	163.19	0.17288	0.16319	173.13	163.44	0.17313	0.16344	0.25	0.25	0.14%	0.15%	0.25	0.15%
1,250	207.88	195.77	0.16630	0.15661	208.19	196.08	0.16655	0.15686	0.31	0.31	0.15%	0.16%	0.31	0.15%
1,500	242.88	228.35	0.16192	0.15223	243.26	228.72	0.16217	0.15248	0.38	0.38	0.16%	0.17%	0.38	0.16%
1,750	277.88	260.92	0.15879	0.14910	278.32	261.36	0.15904	0.14935	0.44	0.44	0.16%	0.17%	0.44	0.16%
2,000	312.88	293.50	0.15644	0.14675	313.38	294.00	0.15669	0.14700	0.50	0.50	0.16%	0.17%	0.50	0.17%
2,500	382.88	358.66	0.15315	0.14346	383.51	359.28	0.15340	0.14371	0.63	0.63	0.16%	0.18%	0.63	0.17%
3,000	452.88	423.81	0.15096	0.14127	453.63	424.56	0.15121	0.14152	0.75	0.75	0.17%	0.18%	0.75	0.17%
3,500	522.88	488.97	0.14939	0.13970	523.76	489.84	0.14964	0.13995	0.88	0.88	0.17%	0.18%	0.88	0.17%
4,000	592.88	554.12	0.14822	0.13853	593.88	555.12	0.14847	0.13878	1.00	1.00	0.17%	0.18%	1.00	0.18%
5,000	732.88	684.43	0.14658	0.13689	734.13	685.68	0.14683	0.13714	1.25	1.25	0.17%	0.18%	1.25	0.18%
6,000	872.88	814.74	0.14548	0.13579	874.38	816.24	0.14573	0.13604	1.50	1.50	0.17%	0.18%	1.50	0.18%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)

SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.82	258.65	0.26182	0.25865	0.44	0.44	0.17%	0.17%
	200	2000	389.11	382.77	0.19456	0.19139	389.99	383.65	0.19500	0.19183	0.88	0.88	0.23%	0.23%
	300	3000	516.84	507.33	0.17228	0.16911	518.16	508.65	0.17272	0.16955	1.32	1.32	0.26%	0.26%
	400	4000	644.57	631.89	0.16114	0.15797	646.33	633.65	0.16158	0.15841	1.76	1.76	0.27%	0.28%
	500	5000	772.30	756.45	0.15446	0.15129	774.50	758.65	0.15490	0.15173	2.20	2.20	0.28%	0.29%
	600	6000	900.03	881.01	0.15001	0.14684	902.67	883.65	0.15045	0.14728	2.64	2.64	0.29%	0.30%
25	100	2,500	595.33	587.40	0.23813	0.23496	596.43	588.50	0.23857	0.23540	1.10	1.10	0.18%	0.19%
	200	5,000	914.65	898.80	0.18293	0.17976	916.85	901.00	0.18337	0.18020	2.20	2.20	0.24%	0.24%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,237.28	1,213.50	0.16497	0.16180	3.30	3.30	0.27%	0.27%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,557.70	1,526.00	0.15577	0.15260	4.40	4.40	0.28%	0.29%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,878.13	1,838.50	0.15025	0.14708	5.50	5.50	0.29%	0.30%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,198.55	2,151.00	0.14657	0.14340	6.60	6.60	0.30%	0.31%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,154.10	1,138.25	0.23082	0.22765	2.20	2.20	0.19%	0.19%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,794.95	1,763.25	0.17950	0.17633	4.40	4.40	0.25%	0.25%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,435.80	2,388.25	0.16239	0.15922	6.60	6.60	0.27%	0.28%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,076.65	3,013.25	0.15383	0.15066	8.80	8.80	0.29%	0.29%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,717.50	3,638.25	0.14870	0.14553	11.00	11.00	0.30%	0.30%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,358.35	4,263.25	0.14528	0.14211	13.20	13.20	0.30%	0.31%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,711.78	1,688.00	0.22824	0.22507	3.30	3.30	0.19%	0.20%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,673.05	2,625.50	0.17820	0.17503	6.60	6.60	0.25%	0.25%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,634.33	3,563.00	0.16153	0.15836	9.90	9.90	0.27%	0.28%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,595.60	4,500.50	0.15319	0.15002	13.20	13.20	0.29%	0.29%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,556.88	5,438.00	0.14818	0.14501	16.50	16.50	0.30%	0.30%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,518.15	6,375.50	0.14485	0.14168	19.80	19.80	0.30%	0.31%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
 SCHEDULE "MGT LV "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	810.50	810.50	0.16210	0.16210	1.70	1.70	0.21%	0.21%
300	7,500	895.20	895.20	0.11936	0.11936	897.75	897.75	0.11970	0.11970	2.55	2.55	0.28%	0.28%
400	10,000	981.60	981.60	0.09816	0.09816	985.00	985.00	0.09850	0.09850	3.40	3.40	0.35%	0.35%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,072.25	1,072.25	0.08578	0.08578	4.25	4.25	0.40%	0.40%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,159.50	1,159.50	0.07730	0.07730	5.10	5.10	0.44%	0.44%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,384.00	1,384.00	0.13840	0.13840	3.40	3.40	0.25%	0.25%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,558.50	1,558.50	0.10390	0.10390	5.10	5.10	0.33%	0.33%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,733.00	1,733.00	0.08665	0.08665	6.80	6.80	0.39%	0.39%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,907.50	1,907.50	0.07630	0.07630	8.50	8.50	0.45%	0.45%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,082.00	2,082.00	0.06940	0.06940	10.20	10.20	0.49%	0.49%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,957.50	1,957.50	0.13050	0.13050	5.10	5.10	0.26%	0.26%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,219.25	2,219.25	0.09863	0.09863	7.65	7.65	0.35%	0.35%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,481.00	2,481.00	0.08270	0.08270	10.20	10.20	0.41%	0.41%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,742.75	2,742.75	0.07314	0.07314	12.75	12.75	0.47%	0.47%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,004.50	3,004.50	0.06677	0.06677	15.30	15.30	0.51%	0.51%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,531.00	2,531.00	0.12655	0.12655	6.80	6.80	0.27%	0.27%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,880.00	2,880.00	0.09600	0.09600	10.20	10.20	0.36%	0.36%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,229.00	3,229.00	0.08073	0.08073	13.60	13.60	0.42%	0.42%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,578.00	3,578.00	0.07156	0.07156	17.00	17.00	0.48%	0.48%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,927.00	3,927.00	0.06545	0.06545	20.40	20.40	0.52%	0.52%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,825.00	4,825.00	0.12063	0.12063	13.60	13.60	0.28%	0.28%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,523.00	5,523.00	0.09205	0.09205	20.40	20.40	0.37%	0.37%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,221.00	6,221.00	0.07776	0.07776	27.20	27.20	0.44%	0.44%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,919.00	6,919.00	0.06919	0.06919	34.00	34.00	0.49%	0.49%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,617.00	7,617.00	0.06348	0.06348	40.80	40.80	0.54%	0.54%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,413.00	9,413.00	0.11766	0.11766	27.20	27.20	0.29%	0.29%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,809.00	10,809.00	0.09008	0.09008	40.80	40.80	0.38%	0.38%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,205.00	12,205.00	0.07628	0.07628	54.40	54.40	0.45%	0.45%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,601.00	13,601.00	0.06801	0.06801	68.00	68.00	0.50%	0.50%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,997.00	14,997.00	0.06249	0.06249	81.60	81.60	0.55%	0.55%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,001.00	14,001.00	0.11668	0.11668	40.80	40.80	0.29%	0.29%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,095.00	16,095.00	0.08942	0.08942	61.20	61.20	0.38%	0.38%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,189.00	18,189.00	0.07579	0.07579	81.60	81.60	0.45%	0.45%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,283.00	20,283.00	0.06761	0.06761	102.00	102.00	0.51%	0.51%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,377.00	22,377.00	0.06216	0.06216	122.40	122.40	0.55%	0.55%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,589.00	18,589.00	0.11618	0.11618	54.40	54.40	0.29%	0.29%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,381.00	21,381.00	0.08909	0.08909	81.60	81.60	0.38%	0.38%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,173.00	24,173.00	0.07554	0.07554	108.80	108.80	0.45%	0.45%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,965.00	26,965.00	0.06741	0.06741	136.00	136.00	0.51%	0.51%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,757.00	29,757.00	0.06199	0.06199	163.20	163.20	0.55%	0.55%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)

SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,029.08	4,029.08	0.20145	0.20145	6.40	6.40	0.16%	0.16%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,365.48	4,365.48	0.14552	0.14552	9.60	9.60	0.22%	0.22%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,701.88	4,701.88	0.11755	0.11755	12.80	12.80	0.27%	0.27%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,038.28	5,038.28	0.10077	0.10077	16.00	16.00	0.32%	0.32%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,374.68	5,374.68	0.08958	0.08958	19.20	19.20	0.36%	0.36%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,270.68	8,270.68	0.13784	0.13784	19.20	19.20	0.23%	0.23%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,279.88	9,279.88	0.10311	0.10311	28.80	28.80	0.31%	0.31%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,289.08	10,289.08	0.08574	0.08574	38.40	38.40	0.37%	0.37%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,298.28	11,298.28	0.07532	0.07532	48.00	48.00	0.43%	0.43%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,307.48	12,307.48	0.06837	0.06837	57.60	57.60	0.47%	0.47%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,512.28	12,512.28	0.12512	0.12512	32.00	32.00	0.26%	0.26%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,194.28	14,194.28	0.09463	0.09463	48.00	48.00	0.34%	0.34%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,876.28	15,876.28	0.07938	0.07938	64.00	64.00	0.40%	0.40%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,558.28	17,558.28	0.07023	0.07023	80.00	80.00	0.46%	0.46%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,240.28	19,240.28	0.06413	0.06413	96.00	96.00	0.50%	0.50%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,116.28	23,116.28	0.11558	0.11558	64.00	64.00	0.28%	0.28%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,480.28	26,480.28	0.08827	0.08827	96.00	96.00	0.36%	0.36%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,844.28	29,844.28	0.07461	0.07461	128.00	128.00	0.43%	0.43%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,208.28	33,208.28	0.06642	0.06642	160.00	160.00	0.48%	0.48%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,572.28	36,572.28	0.06095	0.06095	192.00	192.00	0.53%	0.53%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,324.28	44,324.28	0.11081	0.11081	128.00	128.00	0.29%	0.29%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	51,052.28	51,052.28	0.08509	0.08509	192.00	192.00	0.38%	0.38%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,780.28	57,780.28	0.07223	0.07223	256.00	256.00	0.45%	0.45%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,508.28	64,508.28	0.06451	0.06451	320.00	320.00	0.50%	0.50%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	71,236.28	71,236.28	0.05936	0.05936	384.00	384.00	0.54%	0.54%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,740.28	86,740.28	0.10843	0.10843	256.00	256.00	0.30%	0.30%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	100,196.28	100,196.28	0.08350	0.08350	384.00	384.00	0.38%	0.38%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	113,652.28	113,652.28	0.07103	0.07103	512.00	512.00	0.45%	0.45%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	127,108.28	127,108.28	0.06355	0.06355	640.00	640.00	0.51%	0.51%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	140,564.28	140,564.28	0.05857	0.05857	768.00	768.00	0.55%	0.55%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	129,156.28	129,156.28	0.10763	0.10763	384.00	384.00	0.30%	0.30%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	149,340.28	149,340.28	0.08297	0.08297	576.00	576.00	0.39%	0.39%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	169,524.28	169,524.28	0.07064	0.07064	768.00	768.00	0.46%	0.46%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	189,708.28	189,708.28	0.06324	0.06324	960.00	960.00	0.51%	0.51%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	209,892.28	209,892.28	0.05830	0.05830	1,152.00	1,152.00	0.55%	0.55%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	171,572.28	171,572.28	0.10723	0.10723	512.00	512.00	0.30%	0.30%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	198,484.28	198,484.28	0.08270	0.08270	768.00	768.00	0.39%	0.39%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	225,396.28	225,396.28	0.07044	0.07044	1,024.00	1,024.00	0.46%	0.46%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	252,308.28	252,308.28	0.06308	0.06308	1,280.00	1,280.00	0.51%	0.51%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	279,220.28	279,220.28	0.05817	0.05817	1,536.00	1,536.00	0.55%	0.55%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,467.49	14,465.49	0.07234	0.07233	34.00	34.00	0.24%	0.24%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,827.49	16,824.49	0.05609	0.05608	51.00	51.00	0.30%	0.30%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,187.49	19,183.49	0.04797	0.04796	68.00	68.00	0.36%	0.36%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,547.49	21,542.49	0.04309	0.04308	85.00	85.00	0.40%	0.40%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,907.49	23,901.49	0.03985	0.03984	102.00	102.00	0.43%	0.43%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,737.49	28,733.49	0.07184	0.07183	68.00	68.00	0.24%	0.24%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,457.49	33,451.49	0.05576	0.05575	102.00	102.00	0.31%	0.31%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	38,177.49	38,169.49	0.04772	0.04771	136.00	136.00	0.36%	0.36%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,897.49	42,887.49	0.04290	0.04289	170.00	170.00	0.40%	0.40%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,617.49	47,605.49	0.03968	0.03967	204.00	204.00	0.43%	0.43%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,547.49	71,537.49	0.07155	0.07154	170.00	170.00	0.24%	0.24%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	83,347.49	83,332.49	0.05556	0.05555	255.00	255.00	0.31%	0.31%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	95,147.49	95,127.49	0.04757	0.04756	340.00	340.00	0.36%	0.36%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	106,947.49	106,922.49	0.04278	0.04277	425.00	425.00	0.40%	0.40%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	118,747.49	118,717.49	0.03958	0.03957	510.00	510.00	0.43%	0.43%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	107,222.49	107,207.49	0.07148	0.07147	255.00	255.00	0.24%	0.24%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	124,922.49	124,899.99	0.05552	0.05551	382.50	382.50	0.31%	0.31%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	142,622.49	142,592.49	0.04754	0.04753	510.00	510.00	0.36%	0.36%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	160,322.49	160,284.99	0.04275	0.04274	637.50	637.50	0.40%	0.40%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	178,022.49	177,977.49	0.03956	0.03955	765.00	765.00	0.43%	0.43%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	142,897.49	142,877.49	0.07145	0.07144	340.00	340.00	0.24%	0.24%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	166,497.49	166,467.49	0.05550	0.05549	510.00	510.00	0.31%	0.31%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	190,097.49	190,057.49	0.04752	0.04751	680.00	680.00	0.36%	0.36%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	213,697.49	213,647.49	0.04274	0.04273	850.00	850.00	0.40%	0.40%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	237,297.49	237,237.49	0.03955	0.03954	1,020.00	1,020.00	0.43%	0.43%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	285,597.49	285,557.49	0.07140	0.07139	680.00	680.00	0.24%	0.24%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	332,797.49	332,737.49	0.05547	0.05546	1,020.00	1,020.00	0.31%	0.31%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	379,997.49	379,917.49	0.04750	0.04749	1,360.00	1,360.00	0.36%	0.36%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	427,197.49	427,097.49	0.04272	0.04271	1,700.00	1,700.00	0.40%	0.40%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	474,397.49	474,277.49	0.03953	0.03952	2,040.00	2,040.00	0.43%	0.43%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	428,297.49	428,237.49	0.07138	0.07137	1,020.00	1,020.00	0.24%	0.24%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	499,097.49	499,007.49	0.05546	0.05545	1,530.00	1,530.00	0.31%	0.31%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	569,897.49	569,777.49	0.04749	0.04748	2,040.00	2,040.00	0.36%	0.36%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	640,697.49	640,547.49	0.04271	0.04270	2,550.00	2,550.00	0.40%	0.40%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	711,497.49	711,317.49	0.03953	0.03952	3,060.00	3,060.00	0.43%	0.43%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	570,997.49	570,917.49	0.07137	0.07136	1,360.00	1,360.00	0.24%	0.24%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	665,397.49	665,277.49	0.05545	0.05544	2,040.00	2,040.00	0.31%	0.31%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	759,797.49	759,637.49	0.04749	0.04748	2,720.00	2,720.00	0.36%	0.36%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	854,197.49	853,997.49	0.04271	0.04270	3,400.00	3,400.00	0.40%	0.40%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	948,597.49	948,357.49	0.03952	0.03951	4,080.00	4,080.00	0.43%	0.43%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)**  
**SCHEDULE "GT 3B "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)		
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER		
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>															
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,611.66	45,711.66	0.02231	0.02286	40.00	40.00	0.09%	0.09%		
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,961.66	60,061.66	0.01965	0.02002	60.00	60.00	0.10%	0.10%		
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,311.66	74,411.66	0.01833	0.01860	80.00	80.00	0.11%	0.11%		
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,661.66	88,761.66	0.01753	0.01775	100.00	100.00	0.11%	0.11%		
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,011.66	103,111.66	0.01700	0.01719	120.00	120.00	0.12%	0.12%		
<b>20,000 KW</b>															
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,911.66	91,111.66	0.02223	0.02278	80.00	80.00	0.09%	0.09%		
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,611.66	119,811.66	0.01960	0.01997	120.00	120.00	0.10%	0.10%		
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	146,311.66	148,511.66	0.01829	0.01856	160.00	160.00	0.11%	0.11%		
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	175,011.66	177,211.66	0.01750	0.01772	200.00	200.00	0.11%	0.11%		
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,711.66	205,911.66	0.01698	0.01716	240.00	240.00	0.12%	0.12%		
<b>30,000 KW</b>															
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,211.66	136,511.66	0.02220	0.02275	120.00	120.00	0.09%	0.09%		
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	176,261.66	179,561.66	0.01958	0.01995	180.00	180.00	0.10%	0.10%		
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	219,311.66	222,611.66	0.01828	0.01855	240.00	240.00	0.11%	0.11%		
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	262,361.66	265,661.66	0.01749	0.01771	300.00	300.00	0.11%	0.11%		
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	305,411.66	308,711.66	0.01697	0.01715	360.00	360.00	0.12%	0.12%		
<b>40,000 KW</b>															
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,511.66	181,911.66	0.02219	0.02274	160.00	160.00	0.09%	0.09%		
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,911.66	239,311.66	0.01958	0.01994	240.00	240.00	0.10%	0.10%		
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	292,311.66	296,711.66	0.01827	0.01854	320.00	320.00	0.11%	0.11%		
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	349,711.66	354,111.66	0.01749	0.01771	400.00	400.00	0.11%	0.11%		
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	407,111.66	411,511.66	0.01696	0.01715	480.00	480.00	0.12%	0.12%		

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL**  
**SCHEDULE "R"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83865	1.84565	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93265	0.93615	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.92	18.99	0.63065	0.63298	0.01	0.01	0.05%	0.05%	0.01	0.05%
40	19.91	20.00	0.49777	0.50012	19.92	20.01	0.49797	0.50032	0.01	0.01	0.05%	0.05%	0.01	0.05%
50	20.91	21.03	0.41817	0.42052	20.92	21.04	0.41837	0.42072	0.01	0.01	0.05%	0.05%	0.01	0.05%
100	25.90	26.13	0.25895	0.26132	25.92	26.15	0.25915	0.26152	0.02	0.02	0.08%	0.08%	0.02	0.08%
200	35.87	36.34	0.17935	0.18172	35.91	36.38	0.17955	0.18192	0.04	0.04	0.11%	0.11%	0.04	0.11%
300	45.84	46.56	0.15281	0.15519	45.90	46.62	0.15301	0.15539	0.06	0.06	0.13%	0.13%	0.06	0.13%
400	55.82	56.77	0.13954	0.14192	55.90	56.85	0.13974	0.14212	0.08	0.08	0.14%	0.14%	0.08	0.14%
500	67.35	67.81	0.13469	0.13563	67.45	67.91	0.13489	0.13583	0.10	0.10	0.15%	0.15%	0.10	0.15%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.66</b>	<b>89.19</b>	<b>0.12951</b>	<b>0.12883</b>	<b>0.14</b>	<b>0.14</b>	<b>0.16%</b>	<b>0.16%</b>	<b>0.14</b>	<b>0.16%</b>
700	90.41	89.90	0.12915	0.12843	90.55	90.04	0.12935	0.12863	0.14	0.14	0.15%	0.16%	0.14	0.16%
750	96.17	95.43	0.12823	0.12723	96.32	95.58	0.12843	0.12743	0.15	0.15	0.16%	0.16%	0.15	0.16%
800	101.94	100.95	0.12742	0.12618	102.10	101.11	0.12762	0.12638	0.16	0.16	0.16%	0.16%	0.16	0.16%
850	107.70	106.47	0.12671	0.12526	107.87	106.64	0.12691	0.12546	0.17	0.17	0.16%	0.16%	0.17	0.16%
900	113.47	111.99	0.12607	0.12444	113.65	112.17	0.12627	0.12464	0.18	0.18	0.16%	0.16%	0.18	0.16%
950	119.23	117.52	0.12551	0.12370	119.42	117.71	0.12571	0.12390	0.19	0.19	0.16%	0.16%	0.19	0.16%
1,000	125.00	123.04	0.12500	0.12304	125.20	123.24	0.12520	0.12324	0.20	0.20	0.16%	0.16%	0.20	0.16%
1,250	153.82	150.65	0.12306	0.12052	154.07	150.90	0.12326	0.12072	0.25	0.25	0.16%	0.17%	0.25	0.16%
1,500	182.65	178.26	0.12176	0.11884	182.95	178.56	0.12196	0.11904	0.30	0.30	0.16%	0.17%	0.30	0.17%
1,750	211.47	205.88	0.12084	0.11764	211.82	206.23	0.12104	0.11784	0.35	0.35	0.17%	0.17%	0.35	0.17%
2,000	240.30	233.49	0.12015	0.11674	240.70	233.89	0.12035	0.11694	0.40	0.40	0.17%	0.17%	0.40	0.17%
2,250	269.12	261.10	0.11961	0.11604	269.57	261.55	0.11981	0.11624	0.45	0.45	0.17%	0.17%	0.45	0.17%
2,500	297.95	288.71	0.11918	0.11549	298.45	289.21	0.11938	0.11569	0.50	0.50	0.17%	0.17%	0.50	0.17%
3,000	355.60	343.94	0.11853	0.11465	356.20	344.54	0.11873	0.11485	0.60	0.60	0.17%	0.17%	0.60	0.17%
3,500	413.25	399.16	0.11807	0.11405	413.95	399.86	0.11827	0.11425	0.70	0.70	0.17%	0.18%	0.70	0.17%
4,000	470.90	454.39	0.11772	0.11360	471.70	455.19	0.11792	0.11380	0.80	0.80	0.17%	0.18%	0.80	0.17%
5,000	586.20	564.84	0.11724	0.11297	587.20	565.84	0.11744	0.11317	1.00	1.00	0.17%	0.18%	1.00	0.17%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL**  
**SCHEDULE "MMA"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.65	15.43	0.13650	0.15433	0.06	0.06	0.44%	0.39%	0.06	0.41%
200	25.21	28.78	0.12603	0.14389	25.32	28.90	0.12662	0.14448	0.12	0.12	0.48%	0.42%	0.12	0.44%
300	36.82	42.18	0.12274	0.14061	37.00	42.36	0.12333	0.14120	0.18	0.18	0.49%	0.43%	0.18	0.45%
400	48.44	55.59	0.12109	0.13897	48.67	55.82	0.12168	0.13956	0.24	0.24	0.50%	0.43%	0.24	0.46%
500	65.75	72.04	0.13150	0.14408	66.05	72.34	0.13209	0.14467	0.29	0.30	0.44%	0.42%	0.30	0.43%
1000	152.33	154.30	0.15233	0.15430	152.92	154.89	0.15292	0.15489	0.59	0.59	0.39%	0.38%	0.59	0.38%
2000	325.49	318.82	0.16275	0.15941	326.67	320.00	0.16334	0.16000	1.18	1.18	0.36%	0.37%	1.18	0.37%
3000	498.65	483.34	0.16622	0.16111	500.42	485.11	0.16681	0.16170	1.77	1.77	0.35%	0.37%	1.77	0.36%
4000	671.81	647.86	0.16795	0.16197	674.17	650.22	0.16854	0.16256	2.36	2.36	0.35%	0.36%	2.36	0.36%
5000	844.97	812.38	0.16899	0.16248	847.92	815.33	0.16958	0.16307	2.95	2.95	0.35%	0.36%	2.95	0.36%
6000	1,018.13	976.90	0.16969	0.16282	1,021.67	980.44	0.17028	0.16341	3.54	3.54	0.35%	0.36%	3.54	0.36%
7000	1,191.29	1,141.42	0.17018	0.16306	1,195.42	1,145.55	0.17077	0.16365	4.13	4.13	0.35%	0.36%	4.13	0.36%
7500	1,277.87	1,223.68	0.17038	0.16316	1,282.30	1,228.11	0.17097	0.16375	4.42	4.42	0.35%	0.36%	4.42	0.35%
8000	1,364.45	1,305.94	0.17056	0.16324	1,369.17	1,310.66	0.17115	0.16383	4.72	4.72	0.35%	0.36%	4.72	0.35%
8500	1,451.03	1,388.20	0.17071	0.16332	1,456.05	1,393.22	0.17130	0.16391	5.01	5.02	0.35%	0.36%	5.02	0.35%
9000	1,537.61	1,470.46	0.17085	0.16338	1,542.92	1,475.77	0.17144	0.16397	5.31	5.31	0.35%	0.36%	5.31	0.35%
9500	1,624.19	1,552.72	0.17097	0.16344	1,629.80	1,558.33	0.17156	0.16403	5.61	5.61	0.35%	0.36%	5.61	0.35%
10000	1,710.77	1,634.98	0.17108	0.16350	1,716.67	1,640.88	0.17167	0.16409	5.90	5.90	0.34%	0.36%	5.90	0.35%
12500	2,143.67	2,046.28	0.17149	0.16370	2,151.05	2,053.66	0.17208	0.16429	7.38	7.37	0.34%	0.36%	7.37	0.35%
15000	2,576.57	2,457.58	0.17177	0.16384	2,585.42	2,466.43	0.17236	0.16443	8.85	8.85	0.34%	0.36%	8.85	0.35%
17500	3,009.47	2,868.88	0.17197	0.16394	3,019.80	2,879.21	0.17256	0.16453	10.32	10.32	0.34%	0.36%	10.32	0.35%
20000	3,442.37	3,280.18	0.17212	0.16401	3,454.17	3,291.98	0.17271	0.16460	11.80	11.80	0.34%	0.36%	11.80	0.35%
22500	3,875.27	3,691.48	0.17223	0.16407	3,888.55	3,704.76	0.17282	0.16466	13.28	13.28	0.34%	0.36%	13.28	0.35%
25000	4,308.17	4,102.78	0.17233	0.16411	4,322.92	4,117.53	0.17292	0.16470	14.75	14.75	0.34%	0.36%	14.75	0.35%
30000	5,173.97	4,925.38	0.17247	0.16418	5,191.67	4,943.08	0.17306	0.16477	17.70	17.70	0.34%	0.36%	17.70	0.35%
35000	6,039.77	5,747.98	0.17256	0.16423	6,060.42	5,768.63	0.17315	0.16482	20.65	20.65	0.34%	0.36%	20.65	0.35%
40000	6,905.57	6,570.58	0.17264	0.16426	6,929.17	6,594.18	0.17323	0.16485	23.60	23.60	0.34%	0.36%	23.60	0.35%
50000	8,637.17	8,215.78	0.17274	0.16432	8,666.67	8,245.28	0.17333	0.16491	29.50	29.50	0.34%	0.36%	29.50	0.35%



POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.29	34.19	3.42865	3.41896	0.01	0.01	0.03%	0.03%	0.01	0.03%
20	35.68	35.49	1.78400	1.77431	35.69	35.50	1.78465	1.77496	0.01	0.01	0.03%	0.03%	0.01	0.03%
30	37.08	36.79	1.23600	1.22631	37.10	36.81	1.23665	1.22696	0.02	0.02	0.05%	0.05%	0.02	0.05%
40	38.48	38.09	0.96200	0.95231	38.51	38.12	0.96265	0.95296	0.03	0.03	0.08%	0.08%	0.03	0.08%
50	39.88	39.40	0.79760	0.78791	39.91	39.43	0.79825	0.78856	0.03	0.03	0.08%	0.08%	0.03	0.08%
100	46.88	45.91	0.46880	0.45911	46.95	45.98	0.46945	0.45976	0.06	0.06	0.13%	0.13%	0.06	0.13%
150	53.88	52.43	0.35920	0.34951	53.98	52.52	0.35985	0.35016	0.10	0.10	0.19%	0.19%	0.10	0.19%
200	60.88	58.94	0.30440	0.29471	61.01	59.07	0.30505	0.29536	0.13	0.13	0.21%	0.22%	0.13	0.22%
250	67.88	65.46	0.27152	0.26183	68.04	65.62	0.27217	0.26248	0.16	0.16	0.24%	0.24%	0.16	0.24%
300	74.88	71.97	0.24960	0.23991	75.08	72.17	0.25025	0.24056	0.19	0.19	0.25%	0.26%	0.19	0.26%
400	88.88	85.00	0.22220	0.21251	89.14	85.26	0.22285	0.21316	0.26	0.26	0.29%	0.31%	0.26	0.30%
500	102.88	98.04	0.20576	0.19607	103.21	98.36	0.20641	0.19672	0.32	0.32	0.31%	0.33%	0.32	0.32%
600	116.88	111.07	0.19480	0.18511	117.27	111.46	0.19545	0.18576	0.39	0.39	0.33%	0.35%	0.39	0.34%
700	130.88	124.10	0.18697	0.17728	131.34	124.55	0.18762	0.17793	0.45	0.45	0.34%	0.36%	0.45	0.35%
800	144.88	137.13	0.18110	0.17141	145.40	137.65	0.18175	0.17206	0.52	0.52	0.36%	0.38%	0.52	0.37%
900	158.88	150.16	0.17653	0.16684	159.47	150.74	0.17718	0.16749	0.59	0.58	0.37%	0.39%	0.58	0.38%
1,000	172.88	163.19	0.17288	0.16319	173.53	163.84	0.17353	0.16384	0.65	0.65	0.38%	0.40%	0.65	0.39%
1,250	207.88	195.77	0.16630	0.15661	208.69	196.58	0.16695	0.15726	0.81	0.81	0.39%	0.41%	0.81	0.40%
1,500	242.88	228.35	0.16192	0.15223	243.86	229.32	0.16257	0.15288	0.97	0.97	0.40%	0.42%	0.97	0.41%
1,750	277.88	260.92	0.15879	0.14910	279.02	262.06	0.15944	0.14975	1.14	1.14	0.41%	0.44%	1.14	0.43%
2,000	312.88	293.50	0.15644	0.14675	314.18	294.80	0.15709	0.14740	1.30	1.30	0.42%	0.44%	1.30	0.43%
2,500	382.88	358.66	0.15315	0.14346	384.51	360.28	0.15380	0.14411	1.63	1.63	0.43%	0.45%	1.63	0.44%
3,000	452.88	423.81	0.15096	0.14127	454.83	425.76	0.15161	0.14192	1.95	1.95	0.43%	0.46%	1.95	0.45%
3,500	522.88	488.97	0.14939	0.13970	525.16	491.24	0.15004	0.14035	2.27	2.28	0.43%	0.47%	2.28	0.45%
4,000	592.88	554.12	0.14822	0.13853	595.48	556.72	0.14887	0.13918	2.60	2.60	0.44%	0.47%	2.60	0.46%
5,000	732.88	684.43	0.14658	0.13689	736.13	687.68	0.14723	0.13754	3.25	3.25	0.44%	0.47%	3.25	0.46%
6,000	872.88	814.74	0.14548	0.13579	876.78	818.64	0.14613	0.13644	3.90	3.90	0.45%	0.48%	3.90	0.46%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL

SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	262.43	259.26	0.26243	0.25926	1.05	1.05	0.40%	0.41%
	200	2000	389.11	382.77	0.19456	0.19139	391.21	384.87	0.19561	0.19244	2.10	2.10	0.54%	0.55%
	300	3000	516.84	507.33	0.17228	0.16911	519.99	510.48	0.17333	0.17016	3.15	3.15	0.61%	0.62%
	400	4000	644.57	631.89	0.16114	0.15797	648.77	636.09	0.16219	0.15902	4.20	4.20	0.65%	0.66%
	500	5000	772.30	756.45	0.15446	0.15129	777.55	761.70	0.15551	0.15234	5.25	5.25	0.68%	0.69%
	600	6000	900.03	881.01	0.15001	0.14684	906.33	887.31	0.15106	0.14789	6.30	6.30	0.70%	0.72%
25	100	2,500	595.33	587.40	0.23813	0.23496	597.95	590.03	0.23918	0.23601	2.63	2.63	0.44%	0.45%
	200	5,000	914.65	898.80	0.18293	0.17976	919.90	904.05	0.18398	0.18081	5.25	5.25	0.57%	0.58%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,241.85	1,218.08	0.16558	0.16241	7.88	7.88	0.64%	0.65%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,563.80	1,532.10	0.15638	0.15321	10.50	10.50	0.68%	0.69%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,885.75	1,846.13	0.15086	0.14769	13.13	13.13	0.70%	0.72%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,207.70	2,160.15	0.14718	0.14401	15.75	15.75	0.72%	0.73%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,157.15	1,141.30	0.23143	0.22826	5.25	5.25	0.46%	0.46%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,801.05	1,769.35	0.18011	0.17694	10.50	10.50	0.59%	0.60%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,444.95	2,397.40	0.16300	0.15983	15.75	15.75	0.65%	0.66%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,088.85	3,025.45	0.15444	0.15127	21.00	21.00	0.68%	0.70%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,732.75	3,653.50	0.14931	0.14614	26.25	26.25	0.71%	0.72%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,376.65	4,281.55	0.14589	0.14272	31.50	31.50	0.72%	0.74%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,716.35	1,692.58	0.22885	0.22568	7.88	7.88	0.46%	0.47%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,682.20	2,634.65	0.17881	0.17564	15.75	15.75	0.59%	0.60%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,648.05	3,576.73	0.16214	0.15897	23.63	23.63	0.65%	0.67%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,613.90	4,518.80	0.15380	0.15063	31.50	31.50	0.69%	0.70%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,579.75	5,460.88	0.14879	0.14562	39.38	39.38	0.71%	0.73%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,545.60	6,402.95	0.14546	0.14229	47.25	47.25	0.73%	0.74%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	812.95	812.95	0.16259	0.16259	4.15	4.15	0.51%	0.51%
300	7,500	895.20	895.20	0.11936	0.11936	901.43	901.43	0.12019	0.12019	6.22	6.22	0.69%	0.69%
400	10,000	981.60	981.60	0.09816	0.09816	989.90	989.90	0.09899	0.09899	8.30	8.30	0.85%	0.85%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,078.38	1,078.38	0.08627	0.08627	10.38	10.38	0.97%	0.97%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,166.85	1,166.85	0.07779	0.07779	12.45	12.45	1.08%	1.08%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,388.90	1,388.90	0.13889	0.13889	8.30	8.30	0.60%	0.60%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,565.85	1,565.85	0.10439	0.10439	12.45	12.45	0.80%	0.80%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,742.80	1,742.80	0.08714	0.08714	16.60	16.60	0.96%	0.96%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,919.75	1,919.75	0.07679	0.07679	20.75	20.75	1.09%	1.09%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,096.70	2,096.70	0.06989	0.06989	24.90	24.90	1.20%	1.20%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,964.85	1,964.85	0.13099	0.13099	12.45	12.45	0.64%	0.64%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,230.28	2,230.28	0.09912	0.09912	18.67	18.67	0.84%	0.84%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,495.70	2,495.70	0.08319	0.08319	24.90	24.90	1.01%	1.01%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,761.13	2,761.13	0.07363	0.07363	31.13	31.13	1.14%	1.14%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,026.55	3,026.55	0.06726	0.06726	37.35	37.35	1.25%	1.25%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,540.80	2,540.80	0.12704	0.12704	16.60	16.60	0.66%	0.66%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,894.70	2,894.70	0.09649	0.09649	24.90	24.90	0.87%	0.87%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,248.60	3,248.60	0.08122	0.08122	33.20	33.20	1.03%	1.03%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,602.50	3,602.50	0.07205	0.07205	41.50	41.50	1.17%	1.17%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,956.40	3,956.40	0.06594	0.06594	49.80	49.80	1.27%	1.27%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
 SCHEDULE "MGT LV"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,844.60	4,844.60	0.12112	0.12112	33.20	33.20	0.69%	0.69%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,552.40	5,552.40	0.09254	0.09254	49.80	49.80	0.91%	0.91%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,260.20	6,260.20	0.07825	0.07825	66.40	66.40	1.07%	1.07%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,968.00	6,968.00	0.06968	0.06968	83.00	83.00	1.21%	1.21%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,675.80	7,675.80	0.06397	0.06397	99.60	99.60	1.31%	1.31%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,452.20	9,452.20	0.11815	0.11815	66.40	66.40	0.71%	0.71%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,867.80	10,867.80	0.09057	0.09057	99.60	99.60	0.92%	0.92%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,283.40	12,283.40	0.07677	0.07677	132.80	132.80	1.09%	1.09%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,699.00	13,699.00	0.06850	0.06850	166.00	166.00	1.23%	1.23%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	15,114.60	15,114.60	0.06298	0.06298	199.20	199.20	1.34%	1.34%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,059.80	14,059.80	0.11717	0.11717	99.60	99.60	0.71%	0.71%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,183.20	16,183.20	0.08991	0.08991	149.40	149.40	0.93%	0.93%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,306.60	18,306.60	0.07628	0.07628	199.20	199.20	1.10%	1.10%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,430.00	20,430.00	0.06810	0.06810	249.00	249.00	1.23%	1.23%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,553.40	22,553.40	0.06265	0.06265	298.80	298.80	1.34%	1.34%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,667.40	18,667.40	0.11667	0.11667	132.80	132.80	0.72%	0.72%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,498.60	21,498.60	0.08958	0.08958	199.20	199.20	0.94%	0.94%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,329.80	24,329.80	0.07603	0.07603	265.60	265.60	1.10%	1.10%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	27,161.00	27,161.00	0.06790	0.06790	332.00	332.00	1.24%	1.24%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,992.20	29,992.20	0.06248	0.06248	398.40	398.40	1.35%	1.35%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL

SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,038.68	4,038.68	0.20193	0.20193	16.00	16.00	0.40%	0.40%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,379.88	4,379.88	0.14600	0.14600	24.00	24.00	0.55%	0.55%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,721.08	4,721.08	0.11803	0.11803	32.00	32.00	0.68%	0.68%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,062.28	5,062.28	0.10125	0.10125	40.00	40.00	0.80%	0.80%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,403.48	5,403.48	0.09006	0.09006	48.00	48.00	0.90%	0.90%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,299.48	8,299.48	0.13832	0.13832	48.00	48.00	0.58%	0.58%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,323.08	9,323.08	0.10359	0.10359	72.00	72.00	0.78%	0.78%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,346.68	10,346.68	0.08622	0.08622	96.00	96.00	0.94%	0.94%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,370.28	11,370.28	0.07580	0.07580	120.00	120.00	1.07%	1.07%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,393.88	12,393.88	0.06885	0.06885	144.00	144.00	1.18%	1.18%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,560.28	12,560.28	0.12560	0.12560	80.00	80.00	0.64%	0.64%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,266.28	14,266.28	0.09511	0.09511	120.00	120.00	0.85%	0.85%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,972.28	15,972.28	0.07986	0.07986	160.00	160.00	1.01%	1.01%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,678.28	17,678.28	0.07071	0.07071	200.00	200.00	1.14%	1.14%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,384.28	19,384.28	0.06461	0.06461	240.00	240.00	1.25%	1.25%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,212.28	23,212.28	0.11606	0.11606	160.00	160.00	0.69%	0.69%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,624.28	26,624.28	0.08875	0.08875	240.00	240.00	0.91%	0.91%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	30,036.28	30,036.28	0.07509	0.07509	320.00	320.00	1.08%	1.08%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,448.28	33,448.28	0.06690	0.06690	400.00	400.00	1.21%	1.21%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,860.28	36,860.28	0.06143	0.06143	480.00	480.00	1.32%	1.32%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,516.28	44,516.28	0.11129	0.11129	320.00	320.00	0.72%	0.72%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	51,340.28	51,340.28	0.08557	0.08557	480.00	480.00	0.94%	0.94%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	58,164.28	58,164.28	0.07271	0.07271	640.00	640.00	1.11%	1.11%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,988.28	64,988.28	0.06499	0.06499	800.00	800.00	1.25%	1.25%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	71,812.28	71,812.28	0.05984	0.05984	960.00	960.00	1.35%	1.35%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	87,124.28	87,124.28	0.10891	0.10891	640.00	640.00	0.74%	0.74%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	100,772.28	100,772.28	0.08398	0.08398	960.00	960.00	0.96%	0.96%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	114,420.28	114,420.28	0.07151	0.07151	1,280.00	1,280.00	1.13%	1.13%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	128,068.28	128,068.28	0.06403	0.06403	1,600.00	1,600.00	1.27%	1.27%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	141,716.28	141,716.28	0.05905	0.05905	1,920.00	1,920.00	1.37%	1.37%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	129,732.28	129,732.28	0.10811	0.10811	960.00	960.00	0.75%	0.75%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	150,204.28	150,204.28	0.08345	0.08345	1,440.00	1,440.00	0.97%	0.97%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	170,676.28	170,676.28	0.07112	0.07112	1,920.00	1,920.00	1.14%	1.14%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	191,148.28	191,148.28	0.06372	0.06372	2,400.00	2,400.00	1.27%	1.27%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	211,620.28	211,620.28	0.05878	0.05878	2,880.00	2,880.00	1.38%	1.38%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	172,340.28	172,340.28	0.10771	0.10771	1,280.00	1,280.00	0.75%	0.75%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	199,636.28	199,636.28	0.08318	0.08318	1,920.00	1,920.00	0.97%	0.97%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	226,932.28	226,932.28	0.07092	0.07092	2,560.00	2,560.00	1.14%	1.14%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	254,228.28	254,228.28	0.06356	0.06356	3,200.00	3,200.00	1.27%	1.27%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	281,524.28	281,524.28	0.05865	0.05865	3,840.00	3,840.00	1.38%	1.38%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,519.49	14,517.49	0.07260	0.07259	86.00	86.00	0.60%	0.60%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,905.49	16,902.49	0.05635	0.05634	129.00	129.00	0.77%	0.77%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,291.49	19,287.49	0.04823	0.04822	172.00	172.00	0.90%	0.90%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,677.49	21,672.49	0.04335	0.04334	215.00	215.00	1.00%	1.00%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	24,063.49	24,057.49	0.04011	0.04010	258.00	258.00	1.08%	1.08%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,841.49	28,837.49	0.07210	0.07209	172.00	172.00	0.60%	0.60%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,613.49	33,607.49	0.05602	0.05601	258.00	258.00	0.77%	0.77%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	38,385.49	38,377.49	0.04798	0.04797	344.00	344.00	0.90%	0.90%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	43,157.49	43,147.49	0.04316	0.04315	430.00	430.00	1.01%	1.01%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,929.49	47,917.49	0.03994	0.03993	516.00	516.00	1.09%	1.09%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,807.49	71,797.49	0.07181	0.07180	430.00	430.00	0.60%	0.60%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	83,737.49	83,722.49	0.05582	0.05581	645.00	645.00	0.78%	0.78%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	95,667.49	95,647.49	0.04783	0.04782	860.00	860.00	0.91%	0.91%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	107,597.49	107,572.49	0.04304	0.04303	1,075.00	1,075.00	1.01%	1.01%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	119,527.49	119,497.49	0.03984	0.03983	1,290.00	1,290.00	1.09%	1.09%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	107,612.49	107,597.49	0.07174	0.07173	645.00	645.00	0.60%	0.60%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	125,507.49	125,484.99	0.05578	0.05577	967.50	967.50	0.78%	0.78%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	143,402.49	143,372.49	0.04780	0.04779	1,290.00	1,290.00	0.91%	0.91%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	161,297.49	161,259.99	0.04301	0.04300	1,612.50	1,612.50	1.01%	1.01%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	179,192.49	179,147.49	0.03982	0.03981	1,935.00	1,935.00	1.09%	1.09%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
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POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "GT 3A"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	143,417.49	143,397.49	0.07171	0.07170	860.00	860.00	0.60%	0.60%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	167,277.49	167,247.49	0.05576	0.05575	1,290.00	1,290.00	0.78%	0.78%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	191,137.49	191,097.49	0.04778	0.04777	1,720.00	1,720.00	0.91%	0.91%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	214,997.49	214,947.49	0.04300	0.04299	2,150.00	2,150.00	1.01%	1.01%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	238,857.49	238,797.49	0.03981	0.03980	2,580.00	2,580.00	1.09%	1.09%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	286,637.49	286,597.49	0.07166	0.07165	1,720.00	1,720.00	0.60%	0.60%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	334,357.49	334,297.49	0.05573	0.05572	2,580.00	2,580.00	0.78%	0.78%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	382,077.49	381,997.49	0.04776	0.04775	3,440.00	3,440.00	0.91%	0.91%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	429,797.49	429,697.49	0.04298	0.04297	4,300.00	4,300.00	1.01%	1.01%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	477,517.49	477,397.49	0.03979	0.03978	5,160.00	5,160.00	1.09%	1.09%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	429,857.49	429,797.49	0.07164	0.07163	2,580.00	2,580.00	0.60%	0.60%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	501,437.49	501,347.49	0.05572	0.05571	3,870.00	3,870.00	0.78%	0.78%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	573,017.49	572,897.49	0.04775	0.04774	5,160.00	5,160.00	0.91%	0.91%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	644,597.49	644,447.49	0.04297	0.04296	6,450.00	6,450.00	1.01%	1.01%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	716,177.49	715,997.49	0.03979	0.03978	7,740.00	7,740.00	1.09%	1.09%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	573,077.49	572,997.49	0.07163	0.07162	3,440.00	3,440.00	0.60%	0.60%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	668,517.49	668,397.49	0.05571	0.05570	5,160.00	5,160.00	0.78%	0.78%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	763,957.49	763,797.49	0.04775	0.04774	6,880.00	6,880.00	0.91%	0.91%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	859,397.49	859,197.49	0.04297	0.04296	8,600.00	8,600.00	1.01%	1.01%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	954,837.49	954,597.49	0.03978	0.03977	10,320.00	10,320.00	1.09%	1.09%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
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**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "GT 3B "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,651.66	45,751.66	0.02233	0.02288	80.00	80.00	0.18%	0.18%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	59,021.66	60,121.66	0.01967	0.02004	120.00	120.00	0.20%	0.20%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,391.66	74,491.66	0.01835	0.01862	160.00	160.00	0.22%	0.22%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,761.66	88,861.66	0.01755	0.01777	200.00	200.00	0.23%	0.23%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,131.66	103,231.66	0.01702	0.01721	240.00	240.00	0.24%	0.23%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,991.66	91,191.66	0.02225	0.02280	160.00	160.00	0.18%	0.18%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,731.66	119,931.66	0.01962	0.01999	240.00	240.00	0.20%	0.20%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	146,471.66	148,671.66	0.01831	0.01858	320.00	320.00	0.22%	0.22%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	175,211.66	177,411.66	0.01752	0.01774	400.00	400.00	0.23%	0.23%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,951.66	206,151.66	0.01700	0.01718	480.00	480.00	0.24%	0.23%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,331.66	136,631.66	0.02222	0.02277	240.00	240.00	0.18%	0.18%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	176,441.66	179,741.66	0.01960	0.01997	360.00	360.00	0.20%	0.20%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	219,551.66	222,851.66	0.01830	0.01857	480.00	480.00	0.22%	0.22%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	262,661.66	265,961.66	0.01751	0.01773	600.00	600.00	0.23%	0.23%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	305,771.66	309,071.66	0.01699	0.01717	720.00	720.00	0.24%	0.23%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,671.66	182,071.66	0.02221	0.02276	320.00	320.00	0.18%	0.18%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	235,151.66	239,551.66	0.01960	0.01996	480.00	480.00	0.20%	0.20%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	292,631.66	297,031.66	0.01829	0.01856	640.00	640.00	0.22%	0.22%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	350,111.66	354,511.66	0.01751	0.01773	800.00	800.00	0.23%	0.23%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	407,591.66	411,991.66	0.01698	0.01717	960.00	960.00	0.24%	0.23%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL  
SCHEDULE "R"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE							
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)		(\$)		(%)	
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%		
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83907	1.84607	0.01	0.01	0.05%	0.05%	0.01	0.05%		
20	18.65	18.72	0.93245	0.93595	18.66	18.73	0.93307	0.93657	0.01	0.01	0.05%	0.05%	0.01	0.05%		
30	18.91	18.98	0.63045	0.63278	18.93	19.00	0.63107	0.63340	0.02	0.02	0.11%	0.11%	0.02	0.11%		
40	19.91	20.00	0.49777	0.50012	19.94	20.03	0.49839	0.50074	0.02	0.02	0.10%	0.10%	0.02	0.10%		
50	20.91	21.03	0.41817	0.42052	20.94	21.06	0.41879	0.42114	0.03	0.03	0.14%	0.14%	0.03	0.14%		
100	25.90	26.13	0.25895	0.26132	25.96	26.19	0.25957	0.26194	0.06	0.06	0.23%	0.23%	0.06	0.23%		
200	35.87	36.34	0.17935	0.18172	35.99	36.47	0.17997	0.18234	0.12	0.12	0.33%	0.33%	0.12	0.33%		
300	45.84	46.56	0.15281	0.15519	46.03	46.74	0.15343	0.15581	0.19	0.19	0.41%	0.41%	0.19	0.41%		
400	55.82	56.77	0.13954	0.14192	56.07	57.02	0.14016	0.14254	0.25	0.25	0.45%	0.44%	0.25	0.44%		
500	67.35	67.81	0.13469	0.13563	67.66	68.12	0.13531	0.13625	0.31	0.31	0.46%	0.46%	0.31	0.46%		
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.95</b>	<b>89.48</b>	<b>0.12993</b>	<b>0.12925</b>	<b>0.43</b>	<b>0.43</b>	<b>0.48%</b>	<b>0.48%</b>	<b>0.43</b>	<b>0.48%</b>		
700	90.41	89.90	0.12915	0.12843	90.84	90.34	0.12977	0.12905	0.43	0.43	0.48%	0.48%	0.43	0.48%		
750	96.17	95.43	0.12823	0.12723	96.64	95.89	0.12885	0.12785	0.47	0.46	0.49%	0.48%	0.46	0.48%		
800	101.94	100.95	0.12742	0.12618	102.43	101.44	0.12804	0.12680	0.50	0.50	0.49%	0.50%	0.50	0.49%		
850	107.70	106.47	0.12671	0.12526	108.23	107.00	0.12733	0.12588	0.53	0.53	0.49%	0.50%	0.53	0.50%		
900	113.47	111.99	0.12607	0.12444	114.03	112.55	0.12669	0.12506	0.56	0.56	0.49%	0.50%	0.56	0.50%		
950	119.23	117.52	0.12551	0.12370	119.82	118.10	0.12613	0.12432	0.59	0.59	0.49%	0.50%	0.59	0.50%		
1,000	125.00	123.04	0.12500	0.12304	125.62	123.66	0.12562	0.12366	0.62	0.62	0.50%	0.50%	0.62	0.50%		
1,250	153.82	150.65	0.12306	0.12052	154.60	151.43	0.12368	0.12114	0.77	0.78	0.50%	0.52%	0.78	0.51%		
1,500	182.65	178.26	0.12176	0.11884	183.58	179.19	0.12238	0.11946	0.93	0.93	0.51%	0.52%	0.93	0.52%		
1,750	211.47	205.88	0.12084	0.11764	212.56	206.96	0.12146	0.11826	1.09	1.08	0.52%	0.52%	1.08	0.52%		
2,000	240.30	233.49	0.12015	0.11674	241.54	234.73	0.12077	0.11736	1.24	1.24	0.52%	0.53%	1.24	0.52%		
2,250	269.12	261.10	0.11961	0.11604	270.52	262.50	0.12023	0.11666	1.39	1.40	0.52%	0.54%	1.40	0.53%		
2,500	297.95	288.71	0.11918	0.11549	299.50	290.26	0.11980	0.11611	1.55	1.55	0.52%	0.54%	1.55	0.53%		
3,000	355.60	343.94	0.11853	0.11465	357.46	345.80	0.11915	0.11527	1.86	1.86	0.52%	0.54%	1.86	0.53%		
3,500	413.25	399.16	0.11807	0.11405	415.42	401.33	0.11869	0.11467	2.17	2.17	0.53%	0.54%	2.17	0.54%		
4,000	470.90	454.39	0.11772	0.11360	473.38	456.87	0.11834	0.11422	2.48	2.48	0.53%	0.55%	2.48	0.54%		
5,000	586.20	564.84	0.11724	0.11297	589.30	567.94	0.11786	0.11359	3.10	3.10	0.53%	0.55%	3.10	0.54%		

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL  
SCHEDULE "MMA"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.76	15.54	0.13759	0.15542	0.17	0.17	1.25%	1.11%	0.17	1.16%
200	25.21	28.78	0.12603	0.14389	25.54	29.11	0.12771	0.14557	0.34	0.34	1.35%	1.18%	0.34	1.25%
300	36.82	42.18	0.12274	0.14061	37.32	42.69	0.12442	0.14229	0.50	0.50	1.36%	1.19%	0.50	1.25%
400	48.44	55.59	0.12109	0.13897	49.11	56.26	0.12277	0.14065	0.67	0.67	1.38%	1.21%	0.67	1.27%
500	65.75	72.04	0.13150	0.14408	66.59	72.88	0.13318	0.14576	0.84	0.84	1.28%	1.17%	0.84	1.21%
1000	152.33	154.30	0.15233	0.15430	154.01	155.98	0.15401	0.15598	1.68	1.68	1.10%	1.09%	1.68	1.09%
2000	325.49	318.82	0.16275	0.15941	328.85	322.18	0.16443	0.16109	3.36	3.36	1.03%	1.05%	3.36	1.04%
3000	498.65	483.34	0.16622	0.16111	503.69	488.38	0.16790	0.16279	5.04	5.04	1.01%	1.04%	5.04	1.03%
4000	671.81	647.86	0.16795	0.16197	678.53	654.58	0.16963	0.16365	6.72	6.72	1.00%	1.04%	6.72	1.02%
5000	844.97	812.38	0.16899	0.16248	853.37	820.78	0.17067	0.16416	8.40	8.40	0.99%	1.03%	8.40	1.02%
6000	1,018.13	976.90	0.16969	0.16282	1,028.21	986.98	0.17137	0.16450	10.08	10.08	0.99%	1.03%	10.08	1.01%
7000	1,191.29	1,141.42	0.17018	0.16306	1,203.05	1,153.18	0.17186	0.16474	11.76	11.76	0.99%	1.03%	11.76	1.01%
7500	1,277.87	1,223.68	0.17038	0.16316	1,290.47	1,236.28	0.17206	0.16484	12.60	12.60	0.99%	1.03%	12.60	1.01%
8000	1,364.45	1,305.94	0.17056	0.16324	1,377.89	1,319.38	0.17224	0.16492	13.44	13.44	0.99%	1.03%	13.44	1.01%
8500	1,451.03	1,388.20	0.17071	0.16332	1,465.31	1,402.48	0.17239	0.16500	14.28	14.28	0.98%	1.03%	14.28	1.01%
9000	1,537.61	1,470.46	0.17085	0.16338	1,552.73	1,485.58	0.17253	0.16506	15.12	15.12	0.98%	1.03%	15.12	1.01%
9500	1,624.19	1,552.72	0.17097	0.16344	1,640.15	1,568.68	0.17265	0.16512	15.96	15.96	0.98%	1.03%	15.96	1.01%
10000	1,710.77	1,634.98	0.17108	0.16350	1,727.57	1,651.78	0.17276	0.16518	16.80	16.80	0.98%	1.03%	16.80	1.01%
12500	2,143.67	2,046.28	0.17149	0.16370	2,164.67	2,067.28	0.17317	0.16538	21.00	21.00	0.98%	1.03%	21.00	1.01%
15000	2,576.57	2,457.58	0.17177	0.16384	2,601.77	2,482.78	0.17345	0.16552	25.20	25.20	0.98%	1.03%	25.20	1.01%
17500	3,009.47	2,868.88	0.17197	0.16394	3,038.87	2,898.28	0.17365	0.16562	29.40	29.40	0.98%	1.02%	29.40	1.00%
20000	3,442.37	3,280.18	0.17212	0.16401	3,475.97	3,313.78	0.17380	0.16569	33.60	33.60	0.98%	1.02%	33.60	1.00%
22500	3,875.27	3,691.48	0.17223	0.16407	3,913.07	3,729.28	0.17391	0.16575	37.80	37.80	0.98%	1.02%	37.80	1.00%
25000	4,308.17	4,102.78	0.17233	0.16411	4,350.17	4,144.78	0.17401	0.16579	42.00	42.00	0.97%	1.02%	42.00	1.00%
30000	5,173.97	4,925.38	0.17247	0.16418	5,224.37	4,975.78	0.17415	0.16586	50.40	50.40	0.97%	1.02%	50.40	1.00%
35000	6,039.77	5,747.98	0.17256	0.16423	6,098.57	5,806.78	0.17424	0.16591	58.80	58.80	0.97%	1.02%	58.80	1.00%
40000	6,905.57	6,570.58	0.17264	0.16426	6,972.77	6,637.78	0.17432	0.16594	67.20	67.20	0.97%	1.02%	67.20	1.00%
50000	8,637.17	8,215.78	0.17274	0.16432	8,721.17	8,299.78	0.17442	0.16600	84.00	84.00	0.97%	1.02%	84.00	1.00%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.30	34.20	3.43003	3.42034	0.02	0.02	0.06%	0.06%	0.02	0.06%
20	35.68	35.49	1.78400	1.77431	35.72	35.53	1.78603	1.77634	0.04	0.04	0.11%	0.11%	0.04	0.11%
30	37.08	36.79	1.23600	1.22631	37.14	36.85	1.23803	1.22834	0.06	0.06	0.16%	0.16%	0.06	0.16%
40	38.48	38.09	0.96200	0.95231	38.56	38.17	0.96403	0.95434	0.08	0.08	0.21%	0.21%	0.08	0.21%
50	39.88	39.40	0.79760	0.78791	39.98	39.50	0.79963	0.78994	0.10	0.10	0.25%	0.25%	0.10	0.25%
100	46.88	45.91	0.46880	0.45911	47.08	46.11	0.47083	0.46114	0.20	0.20	0.43%	0.44%	0.20	0.43%
150	53.88	52.43	0.35920	0.34951	54.18	52.73	0.36123	0.35154	0.30	0.30	0.56%	0.57%	0.30	0.57%
200	60.88	58.94	0.30440	0.29471	61.29	59.35	0.30643	0.29674	0.41	0.41	0.67%	0.70%	0.41	0.69%
250	67.88	65.46	0.27152	0.26183	68.39	65.97	0.27355	0.26386	0.51	0.51	0.75%	0.78%	0.51	0.77%
300	74.88	71.97	0.24960	0.23991	75.49	72.58	0.25163	0.24194	0.61	0.61	0.81%	0.85%	0.61	0.83%
400	88.88	85.00	0.22220	0.21251	89.69	85.82	0.22423	0.21454	0.81	0.81	0.91%	0.95%	0.81	0.94%
500	102.88	98.04	0.20576	0.19607	103.90	99.05	0.20779	0.19810	1.02	1.01	0.99%	1.03%	1.01	1.01%
600	116.88	111.07	0.19480	0.18511	118.10	112.28	0.19683	0.18714	1.22	1.22	1.04%	1.10%	1.22	1.07%
700	130.88	124.10	0.18697	0.17728	132.30	125.52	0.18900	0.17931	1.42	1.42	1.08%	1.14%	1.42	1.12%
800	144.88	137.13	0.18110	0.17141	146.50	138.75	0.18313	0.17344	1.62	1.62	1.12%	1.18%	1.62	1.15%
900	158.88	150.16	0.17653	0.16684	160.71	151.99	0.17856	0.16887	1.83	1.83	1.15%	1.22%	1.83	1.19%
1,000	172.88	163.19	0.17288	0.16319	174.91	165.22	0.17491	0.16522	2.03	2.03	1.17%	1.24%	2.03	1.21%
1,250	207.88	195.77	0.16630	0.15661	210.42	198.31	0.16833	0.15864	2.54	2.54	1.22%	1.30%	2.54	1.26%
1,500	242.88	228.35	0.16192	0.15223	245.93	231.39	0.16395	0.15426	3.04	3.04	1.25%	1.33%	3.04	1.30%
1,750	277.88	260.92	0.15879	0.14910	281.43	264.48	0.16082	0.15113	3.55	3.55	1.28%	1.36%	3.55	1.32%
2,000	312.88	293.50	0.15644	0.14675	316.94	297.56	0.15847	0.14878	4.06	4.06	1.30%	1.38%	4.06	1.35%
2,500	382.88	358.66	0.15315	0.14346	387.96	363.73	0.15518	0.14549	5.07	5.07	1.32%	1.41%	5.07	1.37%
3,000	452.88	423.81	0.15096	0.14127	458.97	429.90	0.15299	0.14330	6.09	6.09	1.34%	1.44%	6.09	1.40%
3,500	522.88	488.97	0.14939	0.13970	529.99	496.07	0.15142	0.14173	7.11	7.11	1.36%	1.45%	7.11	1.41%
4,000	592.88	554.12	0.14822	0.13853	601.00	562.24	0.15025	0.14056	8.12	8.12	1.37%	1.47%	8.12	1.42%
5,000	732.88	684.43	0.14658	0.13689	743.03	694.58	0.14861	0.13892	10.15	10.15	1.38%	1.48%	10.15	1.44%
6,000	872.88	814.74	0.14548	0.13579	885.06	826.92	0.14751	0.13782	12.18	12.18	1.40%	1.49%	12.18	1.45%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL

SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	264.57	261.40	0.26457	0.26140	3.19	3.19	1.22%	1.24%
	200	2000	389.11	382.77	0.19456	0.19139	395.49	389.15	0.19775	0.19458	6.38	6.38	1.64%	1.67%
	300	3000	516.84	507.33	0.17228	0.16911	526.41	516.90	0.17547	0.17230	9.57	9.57	1.85%	1.89%
	400	4000	644.57	631.89	0.16114	0.15797	657.33	644.65	0.16433	0.16116	12.76	12.76	1.98%	2.02%
	500	5000	772.30	756.45	0.15446	0.15129	788.25	772.40	0.15765	0.15448	15.95	15.95	2.07%	2.11%
	600	6000	900.03	881.01	0.15001	0.14684	919.17	900.15	0.15320	0.15003	19.14	19.14	2.13%	2.17%
25	100	2,500	595.33	587.40	0.23813	0.23496	603.30	595.38	0.24132	0.23815	7.97	7.97	1.34%	1.36%
	200	5,000	914.65	898.80	0.18293	0.17976	930.60	914.75	0.18612	0.18295	15.95	15.95	1.74%	1.77%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,257.90	1,234.13	0.16772	0.16455	23.93	23.93	1.94%	1.98%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,585.20	1,553.50	0.15852	0.15535	31.90	31.90	2.05%	2.10%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,912.50	1,872.88	0.15300	0.14983	39.88	39.88	2.13%	2.18%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,239.80	2,192.25	0.14932	0.14615	47.85	47.85	2.18%	2.23%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,167.85	1,152.00	0.23357	0.23040	15.95	15.95	1.38%	1.40%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,822.45	1,790.75	0.18225	0.17908	31.90	31.90	1.78%	1.81%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,477.05	2,429.50	0.16514	0.16197	47.85	47.85	1.97%	2.01%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,131.65	3,068.25	0.15658	0.15341	63.80	63.80	2.08%	2.12%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,786.25	3,707.00	0.15145	0.14828	79.75	79.75	2.15%	2.20%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,440.85	4,345.75	0.14803	0.14486	95.70	95.70	2.20%	2.25%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,732.40	1,708.63	0.23099	0.22782	23.93	23.93	1.40%	1.42%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,714.30	2,666.75	0.18095	0.17778	47.85	47.85	1.79%	1.83%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,696.20	3,624.88	0.16428	0.16111	71.78	71.78	1.98%	2.02%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,678.10	4,583.00	0.15594	0.15277	95.70	95.70	2.09%	2.13%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,660.00	5,541.13	0.15093	0.14776	119.63	119.63	2.16%	2.21%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,641.90	6,499.25	0.14760	0.14443	143.55	143.55	2.21%	2.26%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
 SCHEDULE "MGT LV "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	821.60	821.60	0.16432	0.16432	12.80	12.80	1.58%	1.58%
300	7,500	895.20	895.20	0.11936	0.11936	914.40	914.40	0.12192	0.12192	19.20	19.20	2.14%	2.14%
400	10,000	981.60	981.60	0.09816	0.09816	1,007.20	1,007.20	0.10072	0.10072	25.60	25.60	2.61%	2.61%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,100.00	1,100.00	0.08800	0.08800	32.00	32.00	3.00%	3.00%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,192.80	1,192.80	0.07952	0.07952	38.40	38.40	3.33%	3.33%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,406.20	1,406.20	0.14062	0.14062	25.60	25.60	1.85%	1.85%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,591.80	1,591.80	0.10612	0.10612	38.40	38.40	2.47%	2.47%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,777.40	1,777.40	0.08887	0.08887	51.20	51.20	2.97%	2.97%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,963.00	1,963.00	0.07852	0.07852	64.00	64.00	3.37%	3.37%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,148.60	2,148.60	0.07162	0.07162	76.80	76.80	3.71%	3.71%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,990.80	1,990.80	0.13272	0.13272	38.40	38.40	1.97%	1.97%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,269.20	2,269.20	0.10085	0.10085	57.60	57.60	2.60%	2.60%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,547.60	2,547.60	0.08492	0.08492	76.80	76.80	3.11%	3.11%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,826.00	2,826.00	0.07536	0.07536	96.00	96.00	3.52%	3.52%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,104.40	3,104.40	0.06899	0.06899	115.20	115.20	3.85%	3.85%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,575.40	2,575.40	0.12877	0.12877	51.20	51.20	2.03%	2.03%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,946.60	2,946.60	0.09822	0.09822	76.80	76.80	2.68%	2.68%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,317.80	3,317.80	0.08295	0.08295	102.40	102.40	3.18%	3.18%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,689.00	3,689.00	0.07378	0.07378	128.00	128.00	3.59%	3.59%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	4,060.20	4,060.20	0.06767	0.06767	153.60	153.60	3.93%	3.93%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,913.80	4,913.80	0.12285	0.12285	102.40	102.40	2.13%	2.13%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,656.20	5,656.20	0.09427	0.09427	153.60	153.60	2.79%	2.79%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,398.60	6,398.60	0.07998	0.07998	204.80	204.80	3.31%	3.31%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	7,141.00	7,141.00	0.07141	0.07141	256.00	256.00	3.72%	3.72%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,883.40	7,883.40	0.06570	0.06570	307.20	307.20	4.05%	4.05%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,590.60	9,590.60	0.11988	0.11988	204.80	204.80	2.18%	2.18%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	11,075.40	11,075.40	0.09230	0.09230	307.20	307.20	2.85%	2.85%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,560.20	12,560.20	0.07850	0.07850	409.60	409.60	3.37%	3.37%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	14,045.00	14,045.00	0.07023	0.07023	512.00	512.00	3.78%	3.78%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	15,529.80	15,529.80	0.06471	0.06471	614.40	614.40	4.12%	4.12%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,267.40	14,267.40	0.11890	0.11890	307.20	307.20	2.20%	2.20%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,494.60	16,494.60	0.09164	0.09164	460.80	460.80	2.87%	2.87%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,721.80	18,721.80	0.07801	0.07801	614.40	614.40	3.39%	3.39%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,949.00	20,949.00	0.06983	0.06983	768.00	768.00	3.81%	3.81%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	23,176.20	23,176.20	0.06438	0.06438	921.60	921.60	4.14%	4.14%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,944.20	18,944.20	0.11840	0.11840	409.60	409.60	2.21%	2.21%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,913.80	21,913.80	0.09131	0.09131	614.40	614.40	2.88%	2.88%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,883.40	24,883.40	0.07776	0.07776	819.20	819.20	3.40%	3.40%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	27,853.00	27,853.00	0.06963	0.06963	1,024.00	1,024.00	3.82%	3.82%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	30,822.60	30,822.60	0.06421	0.06421	1,228.80	1,228.80	4.15%	4.15%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL

SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,072.08	4,072.08	0.20360	0.20360	49.40	49.40	1.23%	1.23%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,429.98	4,429.98	0.14767	0.14767	74.10	74.10	1.70%	1.70%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,787.88	4,787.88	0.11970	0.11970	98.80	98.80	2.11%	2.11%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,145.78	5,145.78	0.10292	0.10292	123.50	123.50	2.46%	2.46%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,503.68	5,503.68	0.09173	0.09173	148.20	148.20	2.77%	2.77%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,399.68	8,399.68	0.13999	0.13999	148.20	148.20	1.80%	1.80%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,473.38	9,473.38	0.10526	0.10526	222.30	222.30	2.40%	2.40%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,547.08	10,547.08	0.08789	0.08789	296.40	296.40	2.89%	2.89%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,620.78	11,620.78	0.07747	0.07747	370.50	370.50	3.29%	3.29%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,694.48	12,694.48	0.07052	0.07052	444.60	444.60	3.63%	3.63%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,727.28	12,727.28	0.12727	0.12727	247.00	247.00	1.98%	1.98%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,516.78	14,516.78	0.09678	0.09678	370.50	370.50	2.62%	2.62%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	16,306.28	16,306.28	0.08153	0.08153	494.00	494.00	3.12%	3.12%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	18,095.78	18,095.78	0.07238	0.07238	617.50	617.50	3.53%	3.53%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,885.28	19,885.28	0.06628	0.06628	741.00	741.00	3.87%	3.87%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,546.28	23,546.28	0.11773	0.11773	494.00	494.00	2.14%	2.14%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	27,125.28	27,125.28	0.09042	0.09042	741.00	741.00	2.81%	2.81%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	30,704.28	30,704.28	0.07676	0.07676	988.00	988.00	3.32%	3.32%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	34,283.28	34,283.28	0.06857	0.06857	1,235.00	1,235.00	3.74%	3.74%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	37,862.28	37,862.28	0.06310	0.06310	1,482.00	1,482.00	4.07%	4.07%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	45,184.28	45,184.28	0.11296	0.11296	988.00	988.00	2.24%	2.24%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	52,342.28	52,342.28	0.08724	0.08724	1,482.00	1,482.00	2.91%	2.91%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	59,500.28	59,500.28	0.07438	0.07438	1,976.00	1,976.00	3.44%	3.44%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	66,658.28	66,658.28	0.06666	0.06666	2,470.00	2,470.00	3.85%	3.85%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	73,816.28	73,816.28	0.06151	0.06151	2,964.00	2,964.00	4.18%	4.18%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	88,460.28	88,460.28	0.11058	0.11058	1,976.00	1,976.00	2.28%	2.28%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	102,776.28	102,776.28	0.08565	0.08565	2,964.00	2,964.00	2.97%	2.97%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	117,092.28	117,092.28	0.07318	0.07318	3,952.00	3,952.00	3.49%	3.49%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	131,408.28	131,408.28	0.06570	0.06570	4,940.00	4,940.00	3.91%	3.91%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	145,724.28	145,724.28	0.06072	0.06072	5,928.00	5,928.00	4.24%	4.24%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	131,736.28	131,736.28	0.10978	0.10978	2,964.00	2,964.00	2.30%	2.30%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	153,210.28	153,210.28	0.08512	0.08512	4,446.00	4,446.00	2.99%	2.99%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	174,684.28	174,684.28	0.07279	0.07279	5,928.00	5,928.00	3.51%	3.51%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	196,158.28	196,158.28	0.06539	0.06539	7,410.00	7,410.00	3.93%	3.93%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	217,632.28	217,632.28	0.06045	0.06045	8,892.00	8,892.00	4.26%	4.26%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	175,012.28	175,012.28	0.10938	0.10938	3,952.00	3,952.00	2.31%	2.31%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	203,644.28	203,644.28	0.08485	0.08485	5,928.00	5,928.00	3.00%	3.00%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	232,276.28	232,276.28	0.07259	0.07259	7,904.00	7,904.00	3.52%	3.52%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	260,908.28	260,908.28	0.06523	0.06523	9,880.00	9,880.00	3.94%	3.94%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	289,540.28	289,540.28	0.06032	0.06032	11,856.00	11,856.00	4.27%	4.27%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,701.49	14,699.49	0.07351	0.07350	268.00	268.00	1.86%	1.86%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	17,178.49	17,175.49	0.05726	0.05725	402.00	402.00	2.40%	2.40%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,655.49	19,651.49	0.04914	0.04913	536.00	536.00	2.80%	2.80%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	22,132.49	22,127.49	0.04426	0.04425	670.00	670.00	3.12%	3.12%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	24,609.49	24,603.49	0.04102	0.04101	804.00	804.00	3.38%	3.38%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	29,205.49	29,201.49	0.07301	0.07300	536.00	536.00	1.87%	1.87%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	34,159.49	34,153.49	0.05693	0.05692	804.00	804.00	2.41%	2.41%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	39,113.49	39,105.49	0.04889	0.04888	1,072.00	1,072.00	2.82%	2.82%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	44,067.49	44,057.49	0.04407	0.04406	1,340.00	1,340.00	3.14%	3.14%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	49,021.49	49,009.49	0.04085	0.04084	1,608.00	1,608.00	3.39%	3.39%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	72,717.49	72,707.49	0.07272	0.07271	1,340.00	1,340.00	1.88%	1.88%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	85,102.49	85,087.49	0.05673	0.05672	2,010.00	2,010.00	2.42%	2.42%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	97,487.49	97,467.49	0.04874	0.04873	2,680.00	2,680.00	2.83%	2.83%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	109,872.49	109,847.49	0.04395	0.04394	3,350.00	3,350.00	3.14%	3.15%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	122,257.49	122,227.49	0.04075	0.04074	4,020.00	4,020.00	3.40%	3.40%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	108,977.49	108,962.49	0.07265	0.07264	2,010.00	2,010.00	1.88%	1.88%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	127,554.99	127,532.49	0.05669	0.05668	3,015.00	3,015.00	2.42%	2.42%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	146,132.49	146,102.49	0.04871	0.04870	4,020.00	4,020.00	2.83%	2.83%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	164,709.99	164,672.49	0.04392	0.04391	5,025.00	5,025.00	3.15%	3.15%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	183,287.49	183,242.49	0.04073	0.04072	6,030.00	6,030.00	3.40%	3.40%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
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POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "GT 3A"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	145,237.49	145,217.49	0.07262	0.07261	2,680.00	2,680.00	1.88%	1.88%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	170,007.49	169,977.49	0.05667	0.05666	4,020.00	4,020.00	2.42%	2.42%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	194,777.49	194,737.49	0.04869	0.04868	5,360.00	5,360.00	2.83%	2.83%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	219,547.49	219,497.49	0.04391	0.04390	6,700.00	6,700.00	3.15%	3.15%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	244,317.49	244,257.49	0.04072	0.04071	8,040.00	8,040.00	3.40%	3.40%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	290,277.49	290,237.49	0.07257	0.07256	5,360.00	5,360.00	1.88%	1.88%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	339,817.49	339,757.49	0.05664	0.05663	8,040.00	8,040.00	2.42%	2.42%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	389,357.49	389,277.49	0.04867	0.04866	10,720.00	10,720.00	2.83%	2.83%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	438,897.49	438,797.49	0.04389	0.04388	13,400.00	13,400.00	3.15%	3.15%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	488,437.49	488,317.49	0.04070	0.04069	16,080.00	16,080.00	3.40%	3.41%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	435,317.49	435,257.49	0.07255	0.07254	8,040.00	8,040.00	1.88%	1.88%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	509,627.49	509,537.49	0.05663	0.05662	12,060.00	12,060.00	2.42%	2.42%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	583,937.49	583,817.49	0.04866	0.04865	16,080.00	16,080.00	2.83%	2.83%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	658,247.49	658,097.49	0.04388	0.04387	20,100.00	20,100.00	3.15%	3.15%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	732,557.49	732,377.49	0.04070	0.04069	24,120.00	24,120.00	3.40%	3.41%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	580,357.49	580,277.49	0.07254	0.07253	10,720.00	10,720.00	1.88%	1.88%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	679,437.49	679,317.49	0.05662	0.05661	16,080.00	16,080.00	2.42%	2.42%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	778,517.49	778,357.49	0.04866	0.04865	21,440.00	21,440.00	2.83%	2.83%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	877,597.49	877,397.49	0.04388	0.04387	26,800.00	26,800.00	3.15%	3.15%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	976,677.49	976,437.49	0.04069	0.04068	32,160.00	32,160.00	3.40%	3.41%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "GT 3B "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,811.66	45,911.66	0.02241	0.02296	240.00	240.00	0.54%	0.53%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	59,261.66	60,361.66	0.01975	0.02012	360.00	360.00	0.61%	0.60%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,711.66	74,811.66	0.01843	0.01870	480.00	480.00	0.66%	0.65%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	88,161.66	89,261.66	0.01763	0.01785	600.00	600.00	0.69%	0.68%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,611.66	103,711.66	0.01710	0.01729	720.00	720.00	0.71%	0.70%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	89,311.66	91,511.66	0.02233	0.02288	480.00	480.00	0.54%	0.53%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	118,211.66	120,411.66	0.01970	0.02007	720.00	720.00	0.61%	0.60%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	147,111.66	149,311.66	0.01839	0.01866	960.00	960.00	0.66%	0.65%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	176,011.66	178,211.66	0.01760	0.01782	1,200.00	1,200.00	0.69%	0.68%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	204,911.66	207,111.66	0.01708	0.01726	1,440.00	1,440.00	0.71%	0.70%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,811.66	137,111.66	0.02230	0.02285	720.00	720.00	0.54%	0.53%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	177,161.66	180,461.66	0.01968	0.02005	1,080.00	1,080.00	0.61%	0.60%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	220,511.66	223,811.66	0.01838	0.01865	1,440.00	1,440.00	0.66%	0.65%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	263,861.66	267,161.66	0.01759	0.01781	1,800.00	1,800.00	0.69%	0.68%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	307,211.66	310,511.66	0.01707	0.01725	2,160.00	2,160.00	0.71%	0.70%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	178,311.66	182,711.66	0.02229	0.02284	960.00	960.00	0.54%	0.53%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	236,111.66	240,511.66	0.01968	0.02004	1,440.00	1,440.00	0.61%	0.60%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	293,911.66	298,311.66	0.01837	0.01864	1,920.00	1,920.00	0.66%	0.65%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	351,711.66	356,111.66	0.01759	0.01781	2,400.00	2,400.00	0.69%	0.68%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	409,511.66	413,911.66	0.01706	0.01725	2,880.00	2,880.00	0.71%	0.70%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL  
 SCHEDULE "R"  
 DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83936	1.84636	0.01	0.01	0.05%	0.05%	0.01	0.05%
20	18.65	18.72	0.93245	0.93595	18.67	18.74	0.93336	0.93686	0.02	0.02	0.11%	0.11%	0.02	0.11%
30	18.91	18.98	0.63045	0.63278	18.94	19.01	0.63136	0.63369	0.03	0.03	0.16%	0.16%	0.03	0.16%
40	19.91	20.00	0.49777	0.50012	19.95	20.04	0.49868	0.50103	0.04	0.04	0.20%	0.20%	0.04	0.20%
50	20.91	21.03	0.41817	0.42052	20.95	21.07	0.41908	0.42143	0.05	0.05	0.24%	0.24%	0.05	0.24%
100	25.90	26.13	0.25895	0.26132	25.99	26.22	0.25986	0.26223	0.09	0.09	0.35%	0.34%	0.09	0.35%
200	35.87	36.34	0.17935	0.18172	36.05	36.53	0.18026	0.18263	0.18	0.18	0.50%	0.50%	0.18	0.50%
300	45.84	46.56	0.15281	0.15519	46.12	46.83	0.15372	0.15610	0.27	0.27	0.59%	0.58%	0.27	0.58%
400	55.82	56.77	0.13954	0.14192	56.18	57.13	0.14045	0.14283	0.36	0.36	0.64%	0.63%	0.36	0.64%
500	67.35	67.81	0.13469	0.13563	67.80	68.27	0.13560	0.13654	0.46	0.45	0.68%	0.66%	0.45	0.67%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>90.15</b>	<b>89.68</b>	<b>0.13022</b>	<b>0.12954</b>	<b>0.63</b>	<b>0.63</b>	<b>0.70%</b>	<b>0.71%</b>	<b>0.63</b>	<b>0.71%</b>
700	90.41	89.90	0.12915	0.12843	91.04	90.54	0.13006	0.12934	0.64	0.64	0.71%	0.71%	0.64	0.71%
750	96.17	95.43	0.12823	0.12723	96.85	96.11	0.12914	0.12814	0.68	0.68	0.71%	0.71%	0.68	0.71%
800	101.94	100.95	0.12742	0.12618	102.67	101.68	0.12833	0.12709	0.73	0.73	0.72%	0.72%	0.73	0.72%
850	107.70	106.47	0.12671	0.12526	108.48	107.24	0.12762	0.12617	0.77	0.77	0.71%	0.72%	0.77	0.72%
900	113.47	111.99	0.12607	0.12444	114.29	112.81	0.12698	0.12535	0.82	0.82	0.72%	0.73%	0.82	0.73%
950	119.23	117.52	0.12551	0.12370	120.10	118.38	0.12642	0.12461	0.86	0.86	0.72%	0.73%	0.86	0.73%
1,000	125.00	123.04	0.12500	0.12304	125.91	123.95	0.12591	0.12395	0.91	0.91	0.73%	0.74%	0.91	0.73%
1,250	153.82	150.65	0.12306	0.12052	154.96	151.79	0.12397	0.12143	1.14	1.14	0.74%	0.76%	1.14	0.75%
1,500	182.65	178.26	0.12176	0.11884	184.01	179.63	0.12267	0.11975	1.37	1.37	0.75%	0.77%	1.37	0.76%
1,750	211.47	205.88	0.12084	0.11764	213.06	207.47	0.12175	0.11855	1.59	1.59	0.75%	0.77%	1.59	0.76%
2,000	240.30	233.49	0.12015	0.11674	242.12	235.31	0.12106	0.11765	1.82	1.82	0.76%	0.78%	1.82	0.77%
2,250	269.12	261.10	0.11961	0.11604	271.17	263.15	0.12052	0.11695	2.05	2.05	0.76%	0.79%	2.05	0.78%
2,500	297.95	288.71	0.11918	0.11549	300.22	290.99	0.12009	0.11640	2.27	2.28	0.76%	0.79%	2.28	0.78%
3,000	355.60	343.94	0.11853	0.11465	358.33	346.67	0.11944	0.11556	2.73	2.73	0.77%	0.79%	2.73	0.78%
3,500	413.25	399.16	0.11807	0.11405	416.43	402.35	0.11898	0.11496	3.19	3.19	0.77%	0.80%	3.19	0.79%
4,000	470.90	454.39	0.11772	0.11360	474.54	458.03	0.11863	0.11451	3.64	3.64	0.77%	0.80%	3.64	0.79%
5,000	586.20	564.84	0.11724	0.11297	590.75	569.39	0.11815	0.11388	4.55	4.55	0.78%	0.81%	4.55	0.79%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL  
 SCHEDULE "MMA"  
 DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.83	15.62	0.13835	0.15618	0.24	0.24	1.77%	1.56%	0.24	1.64%
200	25.21	28.78	0.12603	0.14389	25.69	29.27	0.12847	0.14633	0.49	0.49	1.94%	1.70%	0.49	1.80%
300	36.82	42.18	0.12274	0.14061	37.55	42.92	0.12518	0.14305	0.73	0.73	1.98%	1.73%	0.73	1.83%
400	48.44	55.59	0.12109	0.13897	49.41	56.56	0.12353	0.14141	0.98	0.98	2.02%	1.76%	0.98	1.86%
500	65.75	72.04	0.13150	0.14408	66.97	73.26	0.13394	0.14652	1.22	1.22	1.86%	1.69%	1.22	1.76%
1000	152.33	154.30	0.15233	0.15430	154.77	156.74	0.15477	0.15674	2.44	2.44	1.60%	1.58%	2.44	1.59%
2000	325.49	318.82	0.16275	0.15941	330.37	323.70	0.16519	0.16185	4.88	4.88	1.50%	1.53%	4.88	1.52%
3000	498.65	483.34	0.16622	0.16111	505.97	490.66	0.16866	0.16355	7.32	7.32	1.47%	1.51%	7.32	1.49%
4000	671.81	647.86	0.16795	0.16197	681.57	657.62	0.17039	0.16441	9.76	9.76	1.45%	1.51%	9.76	1.48%
5000	844.97	812.38	0.16899	0.16248	857.17	824.58	0.17143	0.16492	12.20	12.20	1.44%	1.50%	12.20	1.48%
6000	1,018.13	976.90	0.16969	0.16282	1,032.77	991.54	0.17213	0.16526	14.64	14.64	1.44%	1.50%	14.64	1.47%
7000	1,191.29	1,141.42	0.17018	0.16306	1,208.37	1,158.50	0.17262	0.16550	17.08	17.08	1.43%	1.50%	17.08	1.47%
7500	1,277.87	1,223.68	0.17038	0.16316	1,296.17	1,241.98	0.17282	0.16560	18.30	18.30	1.43%	1.50%	18.30	1.47%
8000	1,364.45	1,305.94	0.17056	0.16324	1,383.97	1,325.46	0.17300	0.16568	19.52	19.52	1.43%	1.49%	19.52	1.47%
8500	1,451.03	1,388.20	0.17071	0.16332	1,471.77	1,408.94	0.17315	0.16576	20.74	20.74	1.43%	1.49%	20.74	1.47%
9000	1,537.61	1,470.46	0.17085	0.16338	1,559.57	1,492.42	0.17329	0.16582	21.96	21.96	1.43%	1.49%	21.96	1.47%
9500	1,624.19	1,552.72	0.17097	0.16344	1,647.37	1,575.90	0.17341	0.16588	23.18	23.18	1.43%	1.49%	23.18	1.46%
10000	1,710.77	1,634.98	0.17108	0.16350	1,735.17	1,659.38	0.17352	0.16594	24.40	24.40	1.43%	1.49%	24.40	1.46%
12500	2,143.67	2,046.28	0.17149	0.16370	2,174.17	2,076.78	0.17393	0.16614	30.50	30.50	1.42%	1.49%	30.50	1.46%
15000	2,576.57	2,457.58	0.17177	0.16384	2,613.17	2,494.18	0.17421	0.16628	36.60	36.60	1.42%	1.49%	36.60	1.46%
17500	3,009.47	2,868.88	0.17197	0.16394	3,052.17	2,911.58	0.17441	0.16638	42.70	42.70	1.42%	1.49%	42.70	1.46%
20000	3,442.37	3,280.18	0.17212	0.16401	3,491.17	3,328.98	0.17456	0.16645	48.80	48.80	1.42%	1.49%	48.80	1.46%
22500	3,875.27	3,691.48	0.17223	0.16407	3,930.17	3,746.38	0.17467	0.16651	54.90	54.90	1.42%	1.49%	54.90	1.46%
25000	4,308.17	4,102.78	0.17233	0.16411	4,369.17	4,163.78	0.17477	0.16655	61.00	61.00	1.42%	1.49%	61.00	1.46%
30000	5,173.97	4,925.38	0.17247	0.16418	5,247.17	4,998.58	0.17491	0.16662	73.20	73.20	1.41%	1.49%	73.20	1.46%
35000	6,039.77	5,747.98	0.17256	0.16423	6,125.17	5,833.38	0.17500	0.16667	85.40	85.40	1.41%	1.49%	85.40	1.45%
40000	6,905.57	6,570.58	0.17264	0.16426	7,003.17	6,668.18	0.17508	0.16670	97.60	97.60	1.41%	1.49%	97.60	1.45%
50000	8,637.17	8,215.78	0.17274	0.16432	8,759.17	8,337.78	0.17518	0.16676	122.00	122.00	1.41%	1.48%	122.00	1.45%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.31	34.21	3.43109	3.42140	0.03	0.03	0.09%	0.09%	0.03	0.09%
20	35.68	35.49	1.78400	1.77431	35.74	35.55	1.78709	1.77740	0.06	0.06	0.17%	0.17%	0.06	0.17%
30	37.08	36.79	1.23600	1.22631	37.17	36.88	1.23909	1.22940	0.09	0.09	0.24%	0.24%	0.09	0.24%
40	38.48	38.09	0.96200	0.95231	38.60	38.22	0.96509	0.95540	0.12	0.12	0.31%	0.32%	0.12	0.31%
50	39.88	39.40	0.79760	0.78791	40.03	39.55	0.80069	0.79100	0.15	0.15	0.38%	0.38%	0.15	0.38%
100	46.88	45.91	0.46880	0.45911	47.19	46.22	0.47189	0.46220	0.31	0.31	0.66%	0.68%	0.31	0.67%
150	53.88	52.43	0.35920	0.34951	54.34	52.89	0.36229	0.35260	0.46	0.46	0.85%	0.88%	0.46	0.87%
200	60.88	58.94	0.30440	0.29471	61.50	59.56	0.30749	0.29780	0.62	0.62	1.02%	1.05%	0.62	1.04%
250	67.88	65.46	0.27152	0.26183	68.65	66.23	0.27461	0.26492	0.77	0.77	1.13%	1.18%	0.77	1.16%
300	74.88	71.97	0.24960	0.23991	75.81	72.90	0.25269	0.24300	0.93	0.93	1.24%	1.29%	0.93	1.27%
400	88.88	85.00	0.22220	0.21251	90.12	86.24	0.22529	0.21560	1.24	1.24	1.40%	1.46%	1.24	1.43%
500	102.88	98.04	0.20576	0.19607	104.43	99.58	0.20885	0.19916	1.54	1.54	1.50%	1.57%	1.54	1.54%
600	116.88	111.07	0.19480	0.18511	118.73	112.92	0.19789	0.18820	1.85	1.85	1.58%	1.67%	1.85	1.63%
700	130.88	124.10	0.18697	0.17728	133.04	126.26	0.19006	0.18037	2.16	2.16	1.65%	1.74%	2.16	1.70%
800	144.88	137.13	0.18110	0.17141	147.35	139.60	0.18419	0.17450	2.47	2.47	1.70%	1.80%	2.47	1.76%
900	158.88	150.16	0.17653	0.16684	161.66	152.94	0.17962	0.16993	2.78	2.78	1.75%	1.85%	2.78	1.81%
1,000	172.88	163.19	0.17288	0.16319	175.97	166.28	0.17597	0.16628	3.09	3.09	1.79%	1.89%	3.09	1.85%
1,250	207.88	195.77	0.16630	0.15661	211.74	199.63	0.16939	0.15970	3.86	3.86	1.86%	1.97%	3.86	1.92%
1,500	242.88	228.35	0.16192	0.15223	247.52	232.98	0.16501	0.15532	4.63	4.64	1.91%	2.03%	4.64	1.98%
1,750	277.88	260.92	0.15879	0.14910	283.29	266.33	0.16188	0.15219	5.41	5.41	1.95%	2.07%	5.41	2.02%
2,000	312.88	293.50	0.15644	0.14675	319.06	299.68	0.15953	0.14984	6.18	6.18	1.98%	2.11%	6.18	2.05%
2,500	382.88	358.66	0.15315	0.14346	390.61	366.38	0.15624	0.14655	7.73	7.72	2.02%	2.15%	7.72	2.09%
3,000	452.88	423.81	0.15096	0.14127	462.15	433.08	0.15405	0.14436	9.27	9.27	2.05%	2.19%	9.27	2.13%
3,500	522.88	488.97	0.14939	0.13970	533.70	499.78	0.15248	0.14279	10.82	10.82	2.07%	2.21%	10.82	2.15%
4,000	592.88	554.12	0.14822	0.13853	605.24	566.48	0.15131	0.14162	12.36	12.36	2.08%	2.23%	12.36	2.17%
5,000	732.88	684.43	0.14658	0.13689	748.33	699.88	0.14967	0.13998	15.45	15.45	2.11%	2.26%	15.45	2.19%
6,000	872.88	814.74	0.14548	0.13579	891.42	833.28	0.14857	0.13888	18.54	18.54	2.12%	2.28%	18.54	2.21%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL

SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	266.20	263.03	0.26620	0.26303	4.82	4.82	1.84%	1.87%
	200	2000	389.11	382.77	0.19456	0.19139	398.75	392.41	0.19938	0.19621	9.64	9.64	2.48%	2.52%
	300	3000	516.84	507.33	0.17228	0.16911	531.30	521.79	0.17710	0.17393	14.46	14.46	2.80%	2.85%
	400	4000	644.57	631.89	0.16114	0.15797	663.85	651.17	0.16596	0.16279	19.28	19.28	2.99%	3.05%
	500	5000	772.30	756.45	0.15446	0.15129	796.40	780.55	0.15928	0.15611	24.10	24.10	3.12%	3.19%
	600	6000	900.03	881.01	0.15001	0.14684	928.95	909.93	0.15483	0.15166	28.92	28.92	3.21%	3.28%
25	100	2,500	595.33	587.40	0.23813	0.23496	607.38	599.45	0.24295	0.23978	12.05	12.05	2.02%	2.05%
	200	5,000	914.65	898.80	0.18293	0.17976	938.75	922.90	0.18775	0.18458	24.10	24.10	2.63%	2.68%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,270.13	1,246.35	0.16935	0.16618	36.15	36.15	2.93%	2.99%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,601.50	1,569.80	0.16015	0.15698	48.20	48.20	3.10%	3.17%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,932.88	1,893.25	0.15463	0.15146	60.25	60.25	3.22%	3.29%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,264.25	2,216.70	0.15095	0.14778	72.30	72.30	3.30%	3.37%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,176.00	1,160.15	0.23520	0.23203	24.10	24.10	2.09%	2.12%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,838.75	1,807.05	0.18388	0.18071	48.20	48.20	2.69%	2.74%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,501.50	2,453.95	0.16677	0.16360	72.30	72.30	2.98%	3.04%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,164.25	3,100.85	0.15821	0.15504	96.40	96.40	3.14%	3.21%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,827.00	3,747.75	0.15308	0.14991	120.50	120.50	3.25%	3.32%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,489.75	4,394.65	0.14966	0.14649	144.60	144.60	3.33%	3.40%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,744.63	1,720.85	0.23262	0.22945	36.15	36.15	2.12%	2.15%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,738.75	2,691.20	0.18258	0.17941	72.30	72.30	2.71%	2.76%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,732.88	3,661.55	0.16591	0.16274	108.45	108.45	2.99%	3.05%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,727.00	4,631.90	0.15757	0.15440	144.60	144.60	3.16%	3.22%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,721.13	5,602.25	0.15256	0.14939	180.75	180.75	3.26%	3.33%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,715.25	6,572.60	0.14923	0.14606	216.90	216.90	3.34%	3.41%



**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	828.25	828.25	0.16565	0.16565	19.45	19.45	2.40%	2.40%
300	7,500	895.20	895.20	0.11936	0.11936	924.38	924.38	0.12325	0.12325	29.18	29.18	3.26%	3.26%
400	10,000	981.60	981.60	0.09816	0.09816	1,020.50	1,020.50	0.10205	0.10205	38.90	38.90	3.96%	3.96%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,116.63	1,116.63	0.08933	0.08933	48.63	48.63	4.55%	4.55%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,212.75	1,212.75	0.08085	0.08085	58.35	58.35	5.05%	5.05%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,419.50	1,419.50	0.14195	0.14195	38.90	38.90	2.82%	2.82%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,611.75	1,611.75	0.10745	0.10745	58.35	58.35	3.76%	3.76%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,804.00	1,804.00	0.09020	0.09020	77.80	77.80	4.51%	4.51%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,996.25	1,996.25	0.07985	0.07985	97.25	97.25	5.12%	5.12%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,188.50	2,188.50	0.07295	0.07295	116.70	116.70	5.63%	5.63%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	2,010.75	2,010.75	0.13405	0.13405	58.35	58.35	2.99%	2.99%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,299.13	2,299.13	0.10218	0.10218	87.52	87.52	3.96%	3.96%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,587.50	2,587.50	0.08625	0.08625	116.70	116.70	4.72%	4.72%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,875.88	2,875.88	0.07669	0.07669	145.88	145.88	5.34%	5.34%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,164.25	3,164.25	0.07032	0.07032	175.05	175.05	5.86%	5.86%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,602.00	2,602.00	0.13010	0.13010	77.80	77.80	3.08%	3.08%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,986.50	2,986.50	0.09955	0.09955	116.70	116.70	4.07%	4.07%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,371.00	3,371.00	0.08428	0.08428	155.60	155.60	4.84%	4.84%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,755.50	3,755.50	0.07511	0.07511	194.50	194.50	5.46%	5.46%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	4,140.00	4,140.00	0.06900	0.06900	233.40	233.40	5.97%	5.97%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,967.00	4,967.00	0.12418	0.12418	155.60	155.60	3.23%	3.23%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,736.00	5,736.00	0.09560	0.09560	233.40	233.40	4.24%	4.24%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,505.00	6,505.00	0.08131	0.08131	311.20	311.20	5.02%	5.02%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	7,274.00	7,274.00	0.07274	0.07274	389.00	389.00	5.65%	5.65%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	8,043.00	8,043.00	0.06703	0.06703	466.80	466.80	6.16%	6.16%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,697.00	9,697.00	0.12121	0.12121	311.20	311.20	3.32%	3.32%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	11,235.00	11,235.00	0.09363	0.09363	466.80	466.80	4.33%	4.33%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,773.00	12,773.00	0.07983	0.07983	622.40	622.40	5.12%	5.12%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	14,311.00	14,311.00	0.07156	0.07156	778.00	778.00	5.75%	5.75%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	15,849.00	15,849.00	0.06604	0.06604	933.60	933.60	6.26%	6.26%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,427.00	14,427.00	0.12023	0.12023	466.80	466.80	3.34%	3.34%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,734.00	16,734.00	0.09297	0.09297	700.20	700.20	4.37%	4.37%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	19,041.00	19,041.00	0.07934	0.07934	933.60	933.60	5.16%	5.16%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	21,348.00	21,348.00	0.07116	0.07116	1,167.00	1,167.00	5.78%	5.78%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	23,655.00	23,655.00	0.06571	0.06571	1,400.40	1,400.40	6.29%	6.29%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	19,157.00	19,157.00	0.11973	0.11973	622.40	622.40	3.36%	3.36%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	22,233.00	22,233.00	0.09264	0.09264	933.60	933.60	4.38%	4.38%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	25,309.00	25,309.00	0.07909	0.07909	1,244.80	1,244.80	5.17%	5.17%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	28,385.00	28,385.00	0.07096	0.07096	1,556.00	1,556.00	5.80%	5.80%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	31,461.00	31,461.00	0.06554	0.06554	1,867.20	1,867.20	6.31%	6.31%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL

SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,097.68	4,097.68	0.20488	0.20488	75.00	75.00	1.86%	1.86%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,468.38	4,468.38	0.14895	0.14895	112.50	112.50	2.58%	2.58%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,839.08	4,839.08	0.12098	0.12098	150.00	150.00	3.20%	3.20%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,209.78	5,209.78	0.10420	0.10420	187.50	187.50	3.73%	3.73%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,580.48	5,580.48	0.09301	0.09301	225.00	225.00	4.20%	4.20%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,476.48	8,476.48	0.14127	0.14127	225.00	225.00	2.73%	2.73%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,588.58	9,588.58	0.10654	0.10654	337.50	337.50	3.65%	3.65%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,700.68	10,700.68	0.08917	0.08917	450.00	450.00	4.39%	4.39%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,812.78	11,812.78	0.07875	0.07875	562.50	562.50	5.00%	5.00%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,924.88	12,924.88	0.07180	0.07180	675.00	675.00	5.51%	5.51%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,855.28	12,855.28	0.12855	0.12855	375.00	375.00	3.00%	3.00%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,708.78	14,708.78	0.09806	0.09806	562.50	562.50	3.98%	3.98%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	16,562.28	16,562.28	0.08281	0.08281	750.00	750.00	4.74%	4.74%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	18,415.78	18,415.78	0.07366	0.07366	937.50	937.50	5.36%	5.36%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	20,269.28	20,269.28	0.06756	0.06756	1,125.00	1,125.00	5.88%	5.88%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,802.28	23,802.28	0.11901	0.11901	750.00	750.00	3.25%	3.25%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	27,509.28	27,509.28	0.09170	0.09170	1,125.00	1,125.00	4.26%	4.26%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	31,216.28	31,216.28	0.07804	0.07804	1,500.00	1,500.00	5.05%	5.05%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	34,923.28	34,923.28	0.06985	0.06985	1,875.00	1,875.00	5.67%	5.67%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	38,630.28	38,630.28	0.06438	0.06438	2,250.00	2,250.00	6.18%	6.18%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
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**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	45,696.28	45,696.28	0.11424	0.11424	1,500.00	1,500.00	3.39%	3.39%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	53,110.28	53,110.28	0.08852	0.08852	2,250.00	2,250.00	4.42%	4.42%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	60,524.28	60,524.28	0.07566	0.07566	3,000.00	3,000.00	5.22%	5.22%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	67,938.28	67,938.28	0.06794	0.06794	3,750.00	3,750.00	5.84%	5.84%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	75,352.28	75,352.28	0.06279	0.06279	4,500.00	4,500.00	6.35%	6.35%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	89,484.28	89,484.28	0.11186	0.11186	3,000.00	3,000.00	3.47%	3.47%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	104,312.28	104,312.28	0.08693	0.08693	4,500.00	4,500.00	4.51%	4.51%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	119,140.28	119,140.28	0.07446	0.07446	6,000.00	6,000.00	5.30%	5.30%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	133,968.28	133,968.28	0.06698	0.06698	7,500.00	7,500.00	5.93%	5.93%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	148,796.28	148,796.28	0.06200	0.06200	9,000.00	9,000.00	6.44%	6.44%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	133,272.28	133,272.28	0.11106	0.11106	4,500.00	4,500.00	3.49%	3.49%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	155,514.28	155,514.28	0.08640	0.08640	6,750.00	6,750.00	4.54%	4.54%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	177,756.28	177,756.28	0.07407	0.07407	9,000.00	9,000.00	5.33%	5.33%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	199,998.28	199,998.28	0.06667	0.06667	11,250.00	11,250.00	5.96%	5.96%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	222,240.28	222,240.28	0.06173	0.06173	13,500.00	13,500.00	6.47%	6.47%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	177,060.28	177,060.28	0.11066	0.11066	6,000.00	6,000.00	3.51%	3.51%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	206,716.28	206,716.28	0.08613	0.08613	9,000.00	9,000.00	4.55%	4.55%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	236,372.28	236,372.28	0.07387	0.07387	12,000.00	12,000.00	5.35%	5.35%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	266,028.28	266,028.28	0.06651	0.06651	15,000.00	15,000.00	5.98%	5.98%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	295,684.28	295,684.28	0.06160	0.06160	18,000.00	18,000.00	6.48%	6.48%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
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POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,839.49	14,837.49	0.07420	0.07419	406.00	406.00	2.81%	2.81%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	17,385.49	17,382.49	0.05795	0.05794	609.00	609.00	3.63%	3.63%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,931.49	19,927.49	0.04983	0.04982	812.00	812.00	4.25%	4.25%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	22,477.49	22,472.49	0.04495	0.04494	1,015.00	1,015.00	4.73%	4.73%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	25,023.49	25,017.49	0.04171	0.04170	1,218.00	1,218.00	5.12%	5.12%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	29,481.49	29,477.49	0.07370	0.07369	812.00	812.00	2.83%	2.83%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	34,573.49	34,567.49	0.05762	0.05761	1,218.00	1,218.00	3.65%	3.65%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	39,665.49	39,657.49	0.04958	0.04957	1,624.00	1,624.00	4.27%	4.27%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	44,757.49	44,747.49	0.04476	0.04475	2,030.00	2,030.00	4.75%	4.75%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	49,849.49	49,837.49	0.04154	0.04153	2,436.00	2,436.00	5.14%	5.14%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	73,407.49	73,397.49	0.07341	0.07340	2,030.00	2,030.00	2.84%	2.84%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	86,137.49	86,122.49	0.05742	0.05741	3,045.00	3,045.00	3.66%	3.67%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	98,867.49	98,847.49	0.04943	0.04942	4,060.00	4,060.00	4.28%	4.28%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	111,597.49	111,572.49	0.04464	0.04463	5,075.00	5,075.00	4.76%	4.77%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	124,327.49	124,297.49	0.04144	0.04143	6,090.00	6,090.00	5.15%	5.15%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	110,012.49	109,997.49	0.07334	0.07333	3,045.00	3,045.00	2.85%	2.85%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	129,107.49	129,084.99	0.05738	0.05737	4,567.50	4,567.50	3.67%	3.67%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	148,202.49	148,172.49	0.04940	0.04939	6,090.00	6,090.00	4.29%	4.29%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	167,297.49	167,259.99	0.04461	0.04460	7,612.50	7,612.50	4.77%	4.77%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	186,392.49	186,347.49	0.04142	0.04141	9,135.00	9,135.00	5.15%	5.15%

KWH DISTRIBUTION			
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**POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	146,617.49	146,597.49	0.07331	0.07330	4,060.00	4,060.00	2.85%	2.85%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	172,077.49	172,047.49	0.05736	0.05735	6,090.00	6,090.00	3.67%	3.67%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	197,537.49	197,497.49	0.04938	0.04937	8,120.00	8,120.00	4.29%	4.29%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	222,997.49	222,947.49	0.04460	0.04459	10,150.00	10,150.00	4.77%	4.77%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	248,457.49	248,397.49	0.04141	0.04140	12,180.00	12,180.00	5.15%	5.16%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	293,037.49	292,997.49	0.07326	0.07325	8,120.00	8,120.00	2.85%	2.85%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	343,957.49	343,897.49	0.05733	0.05732	12,180.00	12,180.00	3.67%	3.67%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	394,877.49	394,797.49	0.04936	0.04935	16,240.00	16,240.00	4.29%	4.29%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	445,797.49	445,697.49	0.04458	0.04457	20,300.00	20,300.00	4.77%	4.77%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	496,717.49	496,597.49	0.04139	0.04138	24,360.00	24,360.00	5.16%	5.16%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	439,457.49	439,397.49	0.07324	0.07323	12,180.00	12,180.00	2.85%	2.85%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	515,837.49	515,747.49	0.05732	0.05731	18,270.00	18,270.00	3.67%	3.67%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	592,217.49	592,097.49	0.04935	0.04934	24,360.00	24,360.00	4.29%	4.29%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	668,597.49	668,447.49	0.04457	0.04456	30,450.00	30,450.00	4.77%	4.77%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	744,977.49	744,797.49	0.04139	0.04138	36,540.00	36,540.00	5.16%	5.16%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	585,877.49	585,797.49	0.07323	0.07322	16,240.00	16,240.00	2.85%	2.85%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	687,717.49	687,597.49	0.05731	0.05730	24,360.00	24,360.00	3.67%	3.67%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	789,557.49	789,397.49	0.04935	0.04934	32,480.00	32,480.00	4.29%	4.29%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	891,397.49	891,197.49	0.04457	0.04456	40,600.00	40,600.00	4.77%	4.77%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	993,237.49	992,997.49	0.04138	0.04137	48,720.00	48,720.00	5.16%	5.16%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
SCHEDULE "GT 3B "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND =</b>										<b>10,000 KW</b>			
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,911.66	46,011.66	0.02246	0.02301	340.00	340.00	0.76%	0.74%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	59,411.66	60,511.66	0.01980	0.02017	510.00	510.00	0.87%	0.85%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,911.66	75,011.66	0.01848	0.01875	680.00	680.00	0.93%	0.91%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	88,411.66	89,511.66	0.01768	0.01790	850.00	850.00	0.97%	0.96%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,911.66	104,011.66	0.01715	0.01734	1,020.00	1,020.00	1.00%	0.99%
										<b>20,000 KW</b>			
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	89,511.66	91,711.66	0.02238	0.02293	680.00	680.00	0.77%	0.75%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	118,511.66	120,711.66	0.01975	0.02012	1,020.00	1,020.00	0.87%	0.85%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	147,511.66	149,711.66	0.01844	0.01871	1,360.00	1,360.00	0.93%	0.92%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	176,511.66	178,711.66	0.01765	0.01787	1,700.00	1,700.00	0.97%	0.96%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	205,511.66	207,711.66	0.01713	0.01731	2,040.00	2,040.00	1.00%	0.99%
										<b>30,000 KW</b>			
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	134,111.66	137,411.66	0.02235	0.02290	1,020.00	1,020.00	0.77%	0.75%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	177,611.66	180,911.66	0.01973	0.02010	1,530.00	1,530.00	0.87%	0.85%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	221,111.66	224,411.66	0.01843	0.01870	2,040.00	2,040.00	0.93%	0.92%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	264,611.66	267,911.66	0.01764	0.01786	2,550.00	2,550.00	0.97%	0.96%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	308,111.66	311,411.66	0.01712	0.01730	3,060.00	3,060.00	1.00%	0.99%
										<b>40,000 KW</b>			
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	178,711.66	183,111.66	0.02234	0.02289	1,360.00	1,360.00	0.77%	0.75%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	236,711.66	241,111.66	0.01973	0.02009	2,040.00	2,040.00	0.87%	0.85%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	294,711.66	299,111.66	0.01842	0.01869	2,720.00	2,720.00	0.93%	0.92%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	352,711.66	357,111.66	0.01764	0.01786	3,400.00	3,400.00	0.97%	0.96%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	410,711.66	415,111.66	0.01711	0.01730	4,080.00	4,080.00	1.00%	0.99%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**APPENDIX L:     Underground Rider Bill Impacts**



**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)**  
**SCHEDULE "R"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83850	1.84550	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93250	0.93600	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.92	18.99	0.63050	0.63283	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49782	0.50017	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41822	0.42057	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.14	0.25900	0.26137	0.01	0.01	0.04%	0.04%	0.01	0.04%
200	35.87	36.34	0.17935	0.18172	35.88	36.35	0.17940	0.18177	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	45.84	46.56	0.15281	0.15519	45.86	46.57	0.15286	0.15524	0.02	0.02	0.04%	0.04%	0.02	0.04%
400	55.82	56.77	0.13954	0.14192	55.84	56.79	0.13959	0.14197	0.02	0.02	0.04%	0.04%	0.02	0.04%
500	67.35	67.81	0.13469	0.13563	67.37	67.84	0.13474	0.13568	0.03	0.02	0.04%	0.03%	0.02	0.04%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.55</b>	<b>89.09</b>	<b>0.12936</b>	<b>0.12868</b>	<b>0.03</b>	<b>0.03</b>	<b>0.03%</b>	<b>0.03%</b>	<b>0.03</b>	<b>0.03%</b>
700	90.41	89.90	0.12915	0.12843	90.44	89.94	0.12920	0.12848	0.03	0.03	0.03%	0.03%	0.03	0.03%
750	96.17	95.43	0.12823	0.12723	96.21	95.46	0.12828	0.12728	0.04	0.04	0.04%	0.04%	0.04	0.04%
800	101.94	100.95	0.12742	0.12618	101.98	100.99	0.12747	0.12623	0.04	0.04	0.04%	0.04%	0.04	0.04%
850	107.70	106.47	0.12671	0.12526	107.74	106.51	0.12676	0.12531	0.04	0.04	0.04%	0.04%	0.04	0.04%
900	113.47	111.99	0.12607	0.12444	113.51	112.04	0.12612	0.12449	0.05	0.04	0.04%	0.04%	0.04	0.04%
950	119.23	117.52	0.12551	0.12370	119.28	117.56	0.12556	0.12375	0.05	0.05	0.04%	0.04%	0.05	0.04%
1,000	125.00	123.04	0.12500	0.12304	125.05	123.09	0.12505	0.12309	0.05	0.05	0.04%	0.04%	0.05	0.04%
1,250	153.82	150.65	0.12306	0.12052	153.88	150.71	0.12311	0.12057	0.06	0.06	0.04%	0.04%	0.06	0.04%
1,500	182.65	178.26	0.12176	0.11884	182.72	178.34	0.12181	0.11889	0.07	0.08	0.04%	0.04%	0.08	0.04%
1,750	211.47	205.88	0.12084	0.11764	211.56	205.96	0.12089	0.11769	0.09	0.09	0.04%	0.04%	0.09	0.04%
2,000	240.30	233.49	0.12015	0.11674	240.40	233.59	0.12020	0.11679	0.10	0.10	0.04%	0.04%	0.10	0.04%
2,250	269.12	261.10	0.11961	0.11604	269.23	261.21	0.11966	0.11609	0.11	0.11	0.04%	0.04%	0.11	0.04%
2,500	297.95	288.71	0.11918	0.11549	298.07	288.84	0.11923	0.11554	0.13	0.13	0.04%	0.05%	0.13	0.04%
3,000	355.60	343.94	0.11853	0.11465	355.75	344.09	0.11858	0.11470	0.15	0.15	0.04%	0.04%	0.15	0.04%
3,500	413.25	399.16	0.11807	0.11405	413.42	399.34	0.11812	0.11410	0.18	0.18	0.04%	0.05%	0.18	0.04%
4,000	470.90	454.39	0.11772	0.11360	471.10	454.59	0.11777	0.11365	0.20	0.20	0.04%	0.04%	0.20	0.04%
5,000	586.20	564.84	0.11724	0.11297	586.45	565.09	0.11729	0.11302	0.25	0.25	0.04%	0.04%	0.25	0.04%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)**  
**SCHEDULE "MMA"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.82	15.61	0.13824	0.15607	0.23	0.23	1.69%	1.50%	0.23	1.57%
200	25.21	28.78	0.12603	0.14389	25.67	29.24	0.12836	0.14622	0.47	0.47	1.86%	1.63%	0.47	1.72%
300	36.82	42.18	0.12274	0.14061	37.52	42.88	0.12507	0.14294	0.70	0.70	1.90%	1.66%	0.70	1.75%
400	48.44	55.59	0.12109	0.13897	49.37	56.52	0.12342	0.14130	0.93	0.93	1.92%	1.67%	0.93	1.77%
500	65.75	72.04	0.13150	0.14408	66.92	73.21	0.13383	0.14641	1.16	1.16	1.76%	1.61%	1.16	1.67%
1000	152.33	154.30	0.15233	0.15430	154.66	156.63	0.15466	0.15663	2.33	2.33	1.53%	1.51%	2.33	1.52%
2000	325.49	318.82	0.16275	0.15941	330.15	323.48	0.16508	0.16174	4.66	4.66	1.43%	1.46%	4.66	1.45%
3000	498.65	483.34	0.16622	0.16111	505.64	490.33	0.16855	0.16344	6.99	6.99	1.40%	1.45%	6.99	1.43%
4000	671.81	647.86	0.16795	0.16197	681.13	657.18	0.17028	0.16430	9.32	9.32	1.39%	1.44%	9.32	1.42%
5000	844.97	812.38	0.16899	0.16248	856.62	824.03	0.17132	0.16481	11.65	11.65	1.38%	1.43%	11.65	1.41%
6000	1,018.13	976.90	0.16969	0.16282	1,032.11	990.88	0.17202	0.16515	13.98	13.98	1.37%	1.43%	13.98	1.41%
7000	1,191.29	1,141.42	0.17018	0.16306	1,207.60	1,157.73	0.17251	0.16539	16.31	16.31	1.37%	1.43%	16.31	1.40%
7500	1,277.87	1,223.68	0.17038	0.16316	1,295.35	1,241.16	0.17271	0.16549	17.48	17.47	1.37%	1.43%	17.47	1.40%
8000	1,364.45	1,305.94	0.17056	0.16324	1,383.09	1,324.58	0.17289	0.16557	18.64	18.64	1.37%	1.43%	18.64	1.40%
8500	1,451.03	1,388.20	0.17071	0.16332	1,470.84	1,408.01	0.17304	0.16565	19.80	19.81	1.36%	1.43%	19.81	1.40%
9000	1,537.61	1,470.46	0.17085	0.16338	1,558.58	1,491.43	0.17318	0.16571	20.97	20.97	1.36%	1.43%	20.97	1.40%
9500	1,624.19	1,552.72	0.17097	0.16344	1,646.33	1,574.86	0.17330	0.16577	22.14	22.14	1.36%	1.43%	22.14	1.40%
10000	1,710.77	1,634.98	0.17108	0.16350	1,734.07	1,658.28	0.17341	0.16583	23.30	23.30	1.36%	1.43%	23.30	1.40%
12500	2,143.67	2,046.28	0.17149	0.16370	2,172.80	2,075.41	0.17382	0.16603	29.13	29.12	1.36%	1.42%	29.12	1.40%
15000	2,576.57	2,457.58	0.17177	0.16384	2,611.52	2,492.53	0.17410	0.16617	34.95	34.95	1.36%	1.42%	34.95	1.39%
17500	3,009.47	2,868.88	0.17197	0.16394	3,050.25	2,909.66	0.17430	0.16627	40.77	40.78	1.35%	1.42%	40.78	1.39%
20000	3,442.37	3,280.18	0.17212	0.16401	3,488.97	3,326.78	0.17445	0.16634	46.60	46.60	1.35%	1.42%	46.60	1.39%
22500	3,875.27	3,691.48	0.17223	0.16407	3,927.70	3,743.91	0.17456	0.16640	52.42	52.43	1.35%	1.42%	52.43	1.39%
25000	4,308.17	4,102.78	0.17233	0.16411	4,366.42	4,161.03	0.17466	0.16644	58.25	58.25	1.35%	1.42%	58.25	1.39%
30000	5,173.97	4,925.38	0.17247	0.16418	5,243.87	4,995.28	0.17480	0.16651	69.90	69.90	1.35%	1.42%	69.90	1.39%
35000	6,039.77	5,747.98	0.17256	0.16423	6,121.32	5,829.53	0.17489	0.16656	81.55	81.55	1.35%	1.42%	81.55	1.39%
40000	6,905.57	6,570.58	0.17264	0.16426	6,998.77	6,663.78	0.17497	0.16659	93.20	93.20	1.35%	1.42%	93.20	1.39%
50000	8,637.17	8,215.78	0.17274	0.16432	8,753.67	8,332.28	0.17507	0.16665	116.50	116.50	1.35%	1.42%	116.50	1.39%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.27	34.17	3.42710	3.41741	-0.01	-0.01	-0.03%	-0.03%	-0.01	-0.03%
20	35.68	35.49	1.78400	1.77431	35.66	35.47	1.78310	1.77341	-0.02	-0.02	-0.06%	-0.06%	-0.02	-0.06%
30	37.08	36.79	1.23600	1.22631	37.05	36.76	1.23510	1.22541	-0.03	-0.03	-0.08%	-0.08%	-0.03	-0.08%
40	38.48	38.09	0.96200	0.95231	38.44	38.06	0.96110	0.95141	-0.04	-0.04	-0.10%	-0.11%	-0.04	-0.10%
50	39.88	39.40	0.79760	0.78791	39.84	39.35	0.79670	0.78701	-0.05	-0.05	-0.13%	-0.13%	-0.05	-0.13%
100	46.88	45.91	0.46880	0.45911	46.79	45.82	0.46790	0.45821	-0.09	-0.09	-0.19%	-0.20%	-0.09	-0.19%
150	53.88	52.43	0.35920	0.34951	53.75	52.29	0.35830	0.34861	-0.13	-0.14	-0.24%	-0.27%	-0.14	-0.26%
200	60.88	58.94	0.30440	0.29471	60.70	58.76	0.30350	0.29381	-0.18	-0.18	-0.30%	-0.31%	-0.18	-0.30%
250	67.88	65.46	0.27152	0.26183	67.66	65.23	0.27062	0.26093	-0.22	-0.22	-0.32%	-0.34%	-0.22	-0.33%
300	74.88	71.97	0.24960	0.23991	74.61	71.70	0.24870	0.23901	-0.27	-0.27	-0.36%	-0.38%	-0.27	-0.37%
400	88.88	85.00	0.22220	0.21251	88.52	84.64	0.22130	0.21161	-0.36	-0.36	-0.41%	-0.42%	-0.36	-0.42%
500	102.88	98.04	0.20576	0.19607	102.43	97.59	0.20486	0.19517	-0.45	-0.45	-0.44%	-0.46%	-0.45	-0.45%
600	116.88	111.07	0.19480	0.18511	116.34	110.53	0.19390	0.18421	-0.54	-0.54	-0.46%	-0.49%	-0.54	-0.48%
700	130.88	124.10	0.18697	0.17728	130.25	123.47	0.18607	0.17638	-0.63	-0.63	-0.48%	-0.51%	-0.63	-0.50%
800	144.88	137.13	0.18110	0.17141	144.16	136.41	0.18020	0.17051	-0.72	-0.72	-0.50%	-0.53%	-0.72	-0.51%
900	158.88	150.16	0.17653	0.16684	158.07	149.35	0.17563	0.16594	-0.81	-0.81	-0.51%	-0.54%	-0.81	-0.53%
1,000	172.88	163.19	0.17288	0.16319	171.98	162.29	0.17198	0.16229	-0.90	-0.90	-0.52%	-0.55%	-0.90	-0.54%
1,250	207.88	195.77	0.16630	0.15661	206.76	194.64	0.16540	0.15571	-1.13	-1.13	-0.54%	-0.58%	-1.13	-0.56%
1,500	242.88	228.35	0.16192	0.15223	241.53	227.00	0.16102	0.15133	-1.35	-1.35	-0.56%	-0.59%	-1.35	-0.58%
1,750	277.88	260.92	0.15879	0.14910	276.31	259.35	0.15789	0.14820	-1.57	-1.58	-0.56%	-0.61%	-1.58	-0.59%
2,000	312.88	293.50	0.15644	0.14675	311.08	291.70	0.15554	0.14585	-1.80	-1.80	-0.58%	-0.61%	-1.80	-0.60%
2,500	382.88	358.66	0.15315	0.14346	380.63	356.41	0.15225	0.14256	-2.25	-2.25	-0.59%	-0.63%	-2.25	-0.61%
3,000	452.88	423.81	0.15096	0.14127	450.18	421.11	0.15006	0.14037	-2.70	-2.70	-0.60%	-0.64%	-2.70	-0.62%
3,500	522.88	488.97	0.14939	0.13970	519.73	485.82	0.14849	0.13880	-3.15	-3.15	-0.60%	-0.64%	-3.15	-0.63%
4,000	592.88	554.12	0.14822	0.13853	589.28	550.52	0.14732	0.13763	-3.60	-3.60	-0.61%	-0.65%	-3.60	-0.63%
5,000	732.88	684.43	0.14658	0.13689	728.38	679.93	0.14568	0.13599	-4.50	-4.50	-0.61%	-0.66%	-4.50	-0.64%
6,000	872.88	814.74	0.14548	0.13579	867.48	809.34	0.14458	0.13489	-5.40	-5.40	-0.62%	-0.66%	-5.40	-0.64%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)

SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.10	257.93	0.26110	0.25793	-0.28	-0.28	-0.11%	-0.11%
	200	2000	389.11	382.77	0.19456	0.19139	388.55	382.21	0.19428	0.19111	-0.56	-0.56	-0.14%	-0.15%
	300	3000	516.84	507.33	0.17228	0.16911	516.00	506.49	0.17200	0.16883	-0.84	-0.84	-0.16%	-0.17%
	400	4000	644.57	631.89	0.16114	0.15797	643.45	630.77	0.16086	0.15769	-1.12	-1.12	-0.17%	-0.18%
	500	5000	772.30	756.45	0.15446	0.15129	770.90	755.05	0.15418	0.15101	-1.40	-1.40	-0.18%	-0.19%
	600	6000	900.03	881.01	0.15001	0.14684	898.35	879.33	0.14973	0.14656	-1.68	-1.68	-0.19%	-0.19%
25	100	2,500	595.33	587.40	0.23813	0.23496	594.63	586.70	0.23785	0.23468	-0.70	-0.70	-0.12%	-0.12%
	200	5,000	914.65	898.80	0.18293	0.17976	913.25	897.40	0.18265	0.17948	-1.40	-1.40	-0.15%	-0.16%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,231.88	1,208.10	0.16425	0.16108	-2.10	-2.10	-0.17%	-0.17%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,550.50	1,518.80	0.15505	0.15188	-2.80	-2.80	-0.18%	-0.18%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,869.13	1,829.50	0.14953	0.14636	-3.50	-3.50	-0.19%	-0.19%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,187.75	2,140.20	0.14585	0.14268	-4.20	-4.20	-0.19%	-0.20%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,150.50	1,134.65	0.23010	0.22693	-1.40	-1.40	-0.12%	-0.12%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,787.75	1,756.05	0.17878	0.17561	-2.80	-2.80	-0.16%	-0.16%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,425.00	2,377.45	0.16167	0.15850	-4.20	-4.20	-0.17%	-0.18%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,062.25	2,998.85	0.15311	0.14994	-5.60	-5.60	-0.18%	-0.19%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,699.50	3,620.25	0.14798	0.14481	-7.00	-7.00	-0.19%	-0.19%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,336.75	4,241.65	0.14456	0.14139	-8.40	-8.40	-0.19%	-0.20%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,706.38	1,682.60	0.22752	0.22435	-2.10	-2.10	-0.12%	-0.12%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,662.25	2,614.70	0.17748	0.17431	-4.20	-4.20	-0.16%	-0.16%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,618.13	3,546.80	0.16081	0.15764	-6.30	-6.30	-0.17%	-0.18%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,574.00	4,478.90	0.15247	0.14930	-8.40	-8.40	-0.18%	-0.19%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,529.88	5,411.00	0.14746	0.14429	-10.50	-10.50	-0.19%	-0.19%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,485.75	6,343.10	0.14413	0.14096	-12.60	-12.60	-0.19%	-0.20%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	808.65	808.65	0.16173	0.16173	(0.15)	(0.15)	-0.02%	-0.02%
300	7,500	895.20	895.20	0.11936	0.11936	894.98	894.98	0.11933	0.11933	(0.23)	(0.23)	-0.03%	-0.03%
400	10,000	981.60	981.60	0.09816	0.09816	981.30	981.30	0.09813	0.09813	(0.30)	(0.30)	-0.03%	-0.03%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,067.63	1,067.63	0.08541	0.08541	(0.38)	(0.38)	-0.04%	-0.04%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,153.95	1,153.95	0.07693	0.07693	(0.45)	(0.45)	-0.04%	-0.04%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,380.30	1,380.30	0.13803	0.13803	(0.30)	(0.30)	-0.02%	-0.02%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,552.95	1,552.95	0.10353	0.10353	(0.45)	(0.45)	-0.03%	-0.03%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,725.60	1,725.60	0.08628	0.08628	(0.60)	(0.60)	-0.03%	-0.03%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,898.25	1,898.25	0.07593	0.07593	(0.75)	(0.75)	-0.04%	-0.04%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,070.90	2,070.90	0.06903	0.06903	(0.90)	(0.90)	-0.04%	-0.04%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,951.95	1,951.95	0.13013	0.13013	(0.45)	(0.45)	-0.02%	-0.02%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,210.93	2,210.93	0.09826	0.09826	(0.68)	(0.68)	-0.03%	-0.03%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,469.90	2,469.90	0.08233	0.08233	(0.90)	(0.90)	-0.04%	-0.04%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,728.88	2,728.88	0.07277	0.07277	(1.13)	(1.13)	-0.04%	-0.04%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	2,987.85	2,987.85	0.06640	0.06640	(1.35)	(1.35)	-0.05%	-0.05%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,523.60	2,523.60	0.12618	0.12618	(0.60)	(0.60)	-0.02%	-0.02%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,868.90	2,868.90	0.09563	0.09563	(0.90)	(0.90)	-0.03%	-0.03%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,214.20	3,214.20	0.08036	0.08036	(1.20)	(1.20)	-0.04%	-0.04%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,559.50	3,559.50	0.07119	0.07119	(1.50)	(1.50)	-0.04%	-0.04%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,904.80	3,904.80	0.06508	0.06508	(1.80)	(1.80)	-0.05%	-0.05%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,810.20	4,810.20	0.12026	0.12026	(1.20)	(1.20)	-0.02%	-0.02%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,500.80	5,500.80	0.09168	0.09168	(1.80)	(1.80)	-0.03%	-0.03%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,191.40	6,191.40	0.07739	0.07739	(2.40)	(2.40)	-0.04%	-0.04%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,882.00	6,882.00	0.06882	0.06882	(3.00)	(3.00)	-0.04%	-0.04%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,572.60	7,572.60	0.06311	0.06311	(3.60)	(3.60)	-0.05%	-0.05%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,383.40	9,383.40	0.11729	0.11729	(2.40)	(2.40)	-0.03%	-0.03%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,764.60	10,764.60	0.08971	0.08971	(3.60)	(3.60)	-0.03%	-0.03%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,145.80	12,145.80	0.07591	0.07591	(4.80)	(4.80)	-0.04%	-0.04%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,527.00	13,527.00	0.06764	0.06764	(6.00)	(6.00)	-0.04%	-0.04%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,908.20	14,908.20	0.06212	0.06212	(7.20)	(7.20)	-0.05%	-0.05%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	13,956.60	13,956.60	0.11631	0.11631	(3.60)	(3.60)	-0.03%	-0.03%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,028.40	16,028.40	0.08905	0.08905	(5.40)	(5.40)	-0.03%	-0.03%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,100.20	18,100.20	0.07542	0.07542	(7.20)	(7.20)	-0.04%	-0.04%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,172.00	20,172.00	0.06724	0.06724	(9.00)	(9.00)	-0.04%	-0.04%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,243.80	22,243.80	0.06179	0.06179	(10.80)	(10.80)	-0.05%	-0.05%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,529.80	18,529.80	0.11581	0.11581	(4.80)	(4.80)	-0.03%	-0.03%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,292.20	21,292.20	0.08872	0.08872	(7.20)	(7.20)	-0.03%	-0.03%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,054.60	24,054.60	0.07517	0.07517	(9.60)	(9.60)	-0.04%	-0.04%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,817.00	26,817.00	0.06704	0.06704	(12.00)	(12.00)	-0.04%	-0.04%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,579.40	29,579.40	0.06162	0.06162	(14.40)	(14.40)	-0.05%	-0.05%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200 HOURS USE =		31%	29%	40%
300 HOURS USE =		33%	27%	40%
400 HOURS USE =		30%	26%	44%
500 HOURS USE =		27%	25%	48%
600 HOURS USE =		25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)

SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,018.88	4,018.88	0.20094	0.20094	(3.80)	(3.80)	-0.09%	-0.09%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,350.18	4,350.18	0.14501	0.14501	(5.70)	(5.70)	-0.13%	-0.13%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,681.48	4,681.48	0.11704	0.11704	(7.60)	(7.60)	-0.16%	-0.16%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,012.78	5,012.78	0.10026	0.10026	(9.50)	(9.50)	-0.19%	-0.19%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,344.08	5,344.08	0.08907	0.08907	(11.40)	(11.40)	-0.21%	-0.21%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,240.08	8,240.08	0.13733	0.13733	(11.40)	(11.40)	-0.14%	-0.14%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,233.98	9,233.98	0.10260	0.10260	(17.10)	(17.10)	-0.18%	-0.18%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,227.88	10,227.88	0.08523	0.08523	(22.80)	(22.80)	-0.22%	-0.22%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,221.78	11,221.78	0.07481	0.07481	(28.50)	(28.50)	-0.25%	-0.25%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,215.68	12,215.68	0.06786	0.06786	(34.20)	(34.20)	-0.28%	-0.28%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,461.28	12,461.28	0.12461	0.12461	(19.00)	(19.00)	-0.15%	-0.15%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,117.78	14,117.78	0.09412	0.09412	(28.50)	(28.50)	-0.20%	-0.20%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,774.28	15,774.28	0.07887	0.07887	(38.00)	(38.00)	-0.24%	-0.24%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,430.78	17,430.78	0.06972	0.06972	(47.50)	(47.50)	-0.27%	-0.27%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,087.28	19,087.28	0.06362	0.06362	(57.00)	(57.00)	-0.30%	-0.30%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,014.28	23,014.28	0.11507	0.11507	(38.00)	(38.00)	-0.16%	-0.16%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,327.28	26,327.28	0.08776	0.08776	(57.00)	(57.00)	-0.22%	-0.22%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,640.28	29,640.28	0.07410	0.07410	(76.00)	(76.00)	-0.26%	-0.26%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	32,953.28	32,953.28	0.06591	0.06591	(95.00)	(95.00)	-0.29%	-0.29%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,266.28	36,266.28	0.06044	0.06044	(114.00)	(114.00)	-0.31%	-0.31%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,120.28	44,120.28	0.11030	0.11030	(76.00)	(76.00)	-0.17%	-0.17%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	50,746.28	50,746.28	0.08458	0.08458	(114.00)	(114.00)	-0.22%	-0.22%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,372.28	57,372.28	0.07172	0.07172	(152.00)	(152.00)	-0.26%	-0.26%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	63,998.28	63,998.28	0.06400	0.06400	(190.00)	(190.00)	-0.30%	-0.30%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	70,624.28	70,624.28	0.05885	0.05885	(228.00)	(228.00)	-0.32%	-0.32%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,332.28	86,332.28	0.10792	0.10792	(152.00)	(152.00)	-0.18%	-0.18%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	99,584.28	99,584.28	0.08299	0.08299	(228.00)	(228.00)	-0.23%	-0.23%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	112,836.28	112,836.28	0.07052	0.07052	(304.00)	(304.00)	-0.27%	-0.27%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	126,088.28	126,088.28	0.06304	0.06304	(380.00)	(380.00)	-0.30%	-0.30%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	139,340.28	139,340.28	0.05806	0.05806	(456.00)	(456.00)	-0.33%	-0.33%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	128,544.28	128,544.28	0.10712	0.10712	(228.00)	(228.00)	-0.18%	-0.18%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	148,422.28	148,422.28	0.08246	0.08246	(342.00)	(342.00)	-0.23%	-0.23%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	168,300.28	168,300.28	0.07013	0.07013	(456.00)	(456.00)	-0.27%	-0.27%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	188,178.28	188,178.28	0.06273	0.06273	(570.00)	(570.00)	-0.30%	-0.30%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	208,056.28	208,056.28	0.05779	0.05779	(684.00)	(684.00)	-0.33%	-0.33%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	170,756.28	170,756.28	0.10672	0.10672	(304.00)	(304.00)	-0.18%	-0.18%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	197,260.28	197,260.28	0.08219	0.08219	(456.00)	(456.00)	-0.23%	-0.23%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	223,764.28	223,764.28	0.06993	0.06993	(608.00)	(608.00)	-0.27%	-0.27%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	250,268.28	250,268.28	0.06257	0.06257	(760.00)	(760.00)	-0.30%	-0.30%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	276,772.28	276,772.28	0.05766	0.05766	(912.00)	(912.00)	-0.33%	-0.33%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,377.49	14,375.49	0.07189	0.07188	(56.00)	(56.00)	-0.39%	-0.39%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,692.49	16,689.49	0.05564	0.05563	(84.00)	(84.00)	-0.50%	-0.50%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,007.49	19,003.49	0.04752	0.04751	(112.00)	(112.00)	-0.59%	-0.59%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,322.49	21,317.49	0.04264	0.04263	(140.00)	(140.00)	-0.65%	-0.65%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,637.49	23,631.49	0.03940	0.03939	(168.00)	(168.00)	-0.71%	-0.71%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,557.49	28,553.49	0.07139	0.07138	(112.00)	(112.00)	-0.39%	-0.39%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,187.49	33,181.49	0.05531	0.05530	(168.00)	(168.00)	-0.50%	-0.50%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	37,817.49	37,809.49	0.04727	0.04726	(224.00)	(224.00)	-0.59%	-0.59%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,447.49	42,437.49	0.04245	0.04244	(280.00)	(280.00)	-0.66%	-0.66%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,077.49	47,065.49	0.03923	0.03922	(336.00)	(336.00)	-0.71%	-0.71%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,097.49	71,087.49	0.07110	0.07109	(280.00)	(280.00)	-0.39%	-0.39%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	82,672.49	82,657.49	0.05511	0.05510	(420.00)	(420.00)	-0.51%	-0.51%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	94,247.49	94,227.49	0.04712	0.04711	(560.00)	(560.00)	-0.59%	-0.59%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	105,822.49	105,797.49	0.04233	0.04232	(700.00)	(700.00)	-0.66%	-0.66%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	117,397.49	117,367.49	0.03913	0.03912	(840.00)	(840.00)	-0.71%	-0.71%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	106,547.49	106,532.49	0.07103	0.07102	(420.00)	(420.00)	-0.39%	-0.39%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	123,909.99	123,887.49	0.05507	0.05506	(630.00)	(630.00)	-0.51%	-0.51%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	141,272.49	141,242.49	0.04709	0.04708	(840.00)	(840.00)	-0.59%	-0.59%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	158,634.99	158,597.49	0.04230	0.04229	(1,050.00)	(1,050.00)	-0.66%	-0.66%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	175,997.49	175,952.49	0.03911	0.03910	(1,260.00)	(1,260.00)	-0.71%	-0.71%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200 HOURS USE =		31%	29%	40%
300 HOURS USE =		33%	27%	40%
400 HOURS USE =		30%	26%	44%
500 HOURS USE =		27%	25%	48%
600 HOURS USE =		25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
SCHEDULE "GT 3A"  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	141,997.49	141,977.49	0.07100	0.07099	(560.00)	(560.00)	-0.39%	-0.39%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	165,147.49	165,117.49	0.05505	0.05504	(840.00)	(840.00)	-0.51%	-0.51%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	188,297.49	188,257.49	0.04707	0.04706	(1,120.00)	(1,120.00)	-0.59%	-0.59%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	211,447.49	211,397.49	0.04229	0.04228	(1,400.00)	(1,400.00)	-0.66%	-0.66%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	234,597.49	234,537.49	0.03910	0.03909	(1,680.00)	(1,680.00)	-0.71%	-0.71%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	283,797.49	283,757.49	0.07095	0.07094	(1,120.00)	(1,120.00)	-0.39%	-0.39%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	330,097.49	330,037.49	0.05502	0.05501	(1,680.00)	(1,680.00)	-0.51%	-0.51%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	376,397.49	376,317.49	0.04705	0.04704	(2,240.00)	(2,240.00)	-0.59%	-0.59%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	422,697.49	422,597.49	0.04227	0.04226	(2,800.00)	(2,800.00)	-0.66%	-0.66%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	468,997.49	468,877.49	0.03908	0.03907	(3,360.00)	(3,360.00)	-0.71%	-0.71%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	425,597.49	425,537.49	0.07093	0.07092	(1,680.00)	(1,680.00)	-0.39%	-0.39%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	495,047.49	494,957.49	0.05501	0.05500	(2,520.00)	(2,520.00)	-0.51%	-0.51%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	564,497.49	564,377.49	0.04704	0.04703	(3,360.00)	(3,360.00)	-0.59%	-0.59%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	633,947.49	633,797.49	0.04226	0.04225	(4,200.00)	(4,200.00)	-0.66%	-0.66%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	703,397.49	703,217.49	0.03908	0.03907	(5,040.00)	(5,040.00)	-0.71%	-0.71%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	567,397.49	567,317.49	0.07092	0.07091	(2,240.00)	(2,240.00)	-0.39%	-0.39%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	659,997.49	659,877.49	0.05500	0.05499	(3,360.00)	(3,360.00)	-0.51%	-0.51%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	752,597.49	752,437.49	0.04704	0.04703	(4,480.00)	(4,480.00)	-0.59%	-0.59%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	845,197.49	844,997.49	0.04226	0.04225	(5,600.00)	(5,600.00)	-0.66%	-0.66%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	937,797.49	937,557.49	0.03907	0.03906	(6,720.00)	(6,720.00)	-0.71%	-0.71%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
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POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3B"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,531.66	45,631.66	0.02227	0.02282	(40.00)	(40.00)	-0.09%	-0.09%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,841.66	59,941.66	0.01961	0.01998	(60.00)	(60.00)	-0.10%	-0.10%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,151.66	74,251.66	0.01829	0.01856	(80.00)	(80.00)	-0.11%	-0.11%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,461.66	88,561.66	0.01749	0.01771	(100.00)	(100.00)	-0.11%	-0.11%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	101,771.66	102,871.66	0.01696	0.01715	(120.00)	(120.00)	-0.12%	-0.12%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,751.66	90,951.66	0.02219	0.02274	(80.00)	(80.00)	-0.09%	-0.09%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,371.66	119,571.66	0.01956	0.01993	(120.00)	(120.00)	-0.10%	-0.10%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	145,991.66	148,191.66	0.01825	0.01852	(160.00)	(160.00)	-0.11%	-0.11%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	174,611.66	176,811.66	0.01746	0.01768	(200.00)	(200.00)	-0.11%	-0.11%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,231.66	205,431.66	0.01694	0.01712	(240.00)	(240.00)	-0.12%	-0.12%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	132,971.66	136,271.66	0.02216	0.02271	(120.00)	(120.00)	-0.09%	-0.09%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	175,901.66	179,201.66	0.01954	0.01991	(180.00)	(180.00)	-0.10%	-0.10%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	218,831.66	222,131.66	0.01824	0.01851	(240.00)	(240.00)	-0.11%	-0.11%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	261,761.66	265,061.66	0.01745	0.01767	(300.00)	(300.00)	-0.11%	-0.11%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	304,691.66	307,991.66	0.01693	0.01711	(360.00)	(360.00)	-0.12%	-0.12%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,191.66	181,591.66	0.02215	0.02270	(160.00)	(160.00)	-0.09%	-0.09%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,431.66	238,831.66	0.01954	0.01990	(240.00)	(240.00)	-0.10%	-0.10%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	291,671.66	296,071.66	0.01823	0.01850	(320.00)	(320.00)	-0.11%	-0.11%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	348,911.66	353,311.66	0.01745	0.01767	(400.00)	(400.00)	-0.11%	-0.11%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	406,151.66	410,551.66	0.01692	0.01711	(480.00)	(480.00)	-0.12%	-0.12%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)  
 SCHEDULE "R"  
 DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.38	18.45	1.83848	1.84548	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93248	0.93598	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.91	18.98	0.63048	0.63281	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49780	0.50015	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41820	0.42055	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.13	0.25898	0.26135	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	35.87	36.34	0.17935	0.18172	35.88	36.35	0.17938	0.18175	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	45.84	46.56	0.15281	0.15519	45.85	46.56	0.15284	0.15522	0.01	0.01	0.02%	0.02%	0.01	0.02%
400	55.82	56.77	0.13954	0.14192	55.83	56.78	0.13957	0.14195	0.01	0.01	0.02%	0.02%	0.01	0.02%
500	67.35	67.81	0.13469	0.13563	67.36	67.83	0.13472	0.13566	0.02	0.02	0.03%	0.03%	0.02	0.03%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.54</b>	<b>89.07</b>	<b>0.12934</b>	<b>0.12866</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02%</b>	<b>0.02%</b>	<b>0.02</b>	<b>0.02%</b>
700	90.41	89.90	0.12915	0.12843	90.43	89.92	0.12918	0.12846	0.02	0.02	0.02%	0.02%	0.02	0.02%
750	96.17	95.43	0.12823	0.12723	96.19	95.45	0.12826	0.12726	0.02	0.02	0.02%	0.02%	0.02	0.02%
800	101.94	100.95	0.12742	0.12618	101.96	100.97	0.12745	0.12621	0.02	0.02	0.02%	0.02%	0.02	0.02%
850	107.70	106.47	0.12671	0.12526	107.73	106.50	0.12674	0.12529	0.03	0.03	0.03%	0.03%	0.03	0.03%
900	113.47	111.99	0.12607	0.12444	113.49	112.02	0.12610	0.12447	0.03	0.03	0.03%	0.03%	0.03	0.03%
950	119.23	117.52	0.12551	0.12370	119.26	117.54	0.12554	0.12373	0.03	0.03	0.03%	0.03%	0.03	0.03%
1,000	125.00	123.04	0.12500	0.12304	125.03	123.07	0.12503	0.12307	0.03	0.03	0.02%	0.02%	0.03	0.02%
1,250	153.82	150.65	0.12306	0.12052	153.86	150.69	0.12309	0.12055	0.04	0.04	0.03%	0.03%	0.04	0.03%
1,500	182.65	178.26	0.12176	0.11884	182.69	178.31	0.12179	0.11887	0.04	0.04	0.02%	0.02%	0.04	0.02%
1,750	211.47	205.88	0.12084	0.11764	211.52	205.93	0.12087	0.11767	0.05	0.05	0.02%	0.02%	0.05	0.02%
2,000	240.30	233.49	0.12015	0.11674	240.36	233.55	0.12018	0.11677	0.06	0.06	0.02%	0.03%	0.06	0.03%
2,250	269.12	261.10	0.11961	0.11604	269.19	261.17	0.11964	0.11607	0.07	0.07	0.03%	0.03%	0.07	0.03%
2,500	297.95	288.71	0.11918	0.11549	298.02	288.79	0.11921	0.11552	0.07	0.07	0.02%	0.02%	0.07	0.02%
3,000	355.60	343.94	0.11853	0.11465	355.69	344.03	0.11856	0.11468	0.09	0.09	0.03%	0.03%	0.09	0.03%
3,500	413.25	399.16	0.11807	0.11405	413.35	399.27	0.11810	0.11408	0.11	0.10	0.03%	0.03%	0.10	0.03%
4,000	470.90	454.39	0.11772	0.11360	471.02	454.51	0.11775	0.11363	0.12	0.12	0.03%	0.03%	0.12	0.03%
5,000	586.20	564.84	0.11724	0.11297	586.35	564.99	0.11727	0.11300	0.15	0.15	0.03%	0.03%	0.15	0.03%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)  
 SCHEDULE "MMA"  
 DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.82	15.60	0.13821	0.15604	0.23	0.23	1.69%	1.50%	0.23	1.57%
200	25.21	28.78	0.12603	0.14389	25.67	29.24	0.12833	0.14619	0.46	0.46	1.82%	1.60%	0.46	1.69%
300	36.82	42.18	0.12274	0.14061	37.51	42.87	0.12504	0.14291	0.69	0.69	1.87%	1.64%	0.69	1.73%
400	48.44	55.59	0.12109	0.13897	49.36	56.51	0.12339	0.14127	0.92	0.92	1.90%	1.66%	0.92	1.75%
500	65.75	72.04	0.13150	0.14408	66.90	73.19	0.13380	0.14638	1.15	1.15	1.75%	1.60%	1.15	1.66%
1000	152.33	154.30	0.15233	0.15430	154.63	156.60	0.15463	0.15660	2.30	2.30	1.51%	1.49%	2.30	1.50%
2000	325.49	318.82	0.16275	0.15941	330.09	323.42	0.16505	0.16171	4.60	4.60	1.41%	1.44%	4.60	1.43%
3000	498.65	483.34	0.16622	0.16111	505.55	490.24	0.16852	0.16341	6.90	6.90	1.38%	1.43%	6.90	1.41%
4000	671.81	647.86	0.16795	0.16197	681.01	657.06	0.17025	0.16427	9.20	9.20	1.37%	1.42%	9.20	1.40%
5000	844.97	812.38	0.16899	0.16248	856.47	823.88	0.17129	0.16478	11.50	11.50	1.36%	1.42%	11.50	1.39%
6000	1,018.13	976.90	0.16969	0.16282	1,031.93	990.70	0.17199	0.16512	13.80	13.80	1.36%	1.41%	13.80	1.39%
7000	1,191.29	1,141.42	0.17018	0.16306	1,207.39	1,157.52	0.17248	0.16536	16.10	16.10	1.35%	1.41%	16.10	1.39%
7500	1,277.87	1,223.68	0.17038	0.16316	1,295.12	1,240.93	0.17268	0.16546	17.25	17.25	1.35%	1.41%	17.25	1.38%
8000	1,364.45	1,305.94	0.17056	0.16324	1,382.85	1,324.34	0.17286	0.16554	18.40	18.40	1.35%	1.41%	18.40	1.38%
8500	1,451.03	1,388.20	0.17071	0.16332	1,470.58	1,407.75	0.17301	0.16562	19.55	19.55	1.35%	1.41%	19.55	1.38%
9000	1,537.61	1,470.46	0.17085	0.16338	1,558.31	1,491.16	0.17315	0.16568	20.70	20.70	1.35%	1.41%	20.70	1.38%
9500	1,624.19	1,552.72	0.17097	0.16344	1,646.04	1,574.57	0.17327	0.16574	21.85	21.85	1.35%	1.41%	21.85	1.38%
10000	1,710.77	1,634.98	0.17108	0.16350	1,733.77	1,657.98	0.17338	0.16580	23.00	23.00	1.34%	1.41%	23.00	1.38%
12500	2,143.67	2,046.28	0.17149	0.16370	2,172.42	2,075.03	0.17379	0.16600	28.75	28.75	1.34%	1.40%	28.75	1.38%
15000	2,576.57	2,457.58	0.17177	0.16384	2,611.07	2,492.08	0.17407	0.16614	34.50	34.50	1.34%	1.40%	34.50	1.38%
17500	3,009.47	2,868.88	0.17197	0.16394	3,049.72	2,909.13	0.17427	0.16624	40.25	40.25	1.34%	1.40%	40.25	1.37%
20000	3,442.37	3,280.18	0.17212	0.16401	3,488.37	3,326.18	0.17442	0.16631	46.00	46.00	1.34%	1.40%	46.00	1.37%
22500	3,875.27	3,691.48	0.17223	0.16407	3,927.02	3,743.23	0.17453	0.16637	51.75	51.75	1.34%	1.40%	51.75	1.37%
25000	4,308.17	4,102.78	0.17233	0.16411	4,365.67	4,160.28	0.17463	0.16641	57.50	57.50	1.33%	1.40%	57.50	1.37%
30000	5,173.97	4,925.38	0.17247	0.16418	5,242.97	4,994.38	0.17477	0.16648	69.00	69.00	1.33%	1.40%	69.00	1.37%
35000	6,039.77	5,747.98	0.17256	0.16423	6,120.27	5,828.48	0.17486	0.16653	80.50	80.50	1.33%	1.40%	80.50	1.37%
40000	6,905.57	6,570.58	0.17264	0.16426	6,997.57	6,662.58	0.17494	0.16656	92.00	92.00	1.33%	1.40%	92.00	1.37%
50000	8,637.17	8,215.78	0.17274	0.16432	8,752.17	8,330.78	0.17504	0.16662	115.00	115.00	1.33%	1.40%	115.00	1.37%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.27	34.18	3.42720	3.41751	-0.01	-0.01	-0.03%	-0.03%	-0.01	-0.03%
20	35.68	35.49	1.78400	1.77431	35.66	35.47	1.78320	1.77351	-0.02	-0.02	-0.06%	-0.06%	-0.02	-0.06%
30	37.08	36.79	1.23600	1.22631	37.06	36.77	1.23520	1.22551	-0.02	-0.02	-0.05%	-0.05%	-0.02	-0.05%
40	38.48	38.09	0.96200	0.95231	38.45	38.06	0.96120	0.95151	-0.03	-0.03	-0.08%	-0.08%	-0.03	-0.08%
50	39.88	39.40	0.79760	0.78791	39.84	39.36	0.79680	0.78711	-0.04	-0.04	-0.10%	-0.10%	-0.04	-0.10%
100	46.88	45.91	0.46880	0.45911	46.80	45.83	0.46800	0.45831	-0.08	-0.08	-0.17%	-0.17%	-0.08	-0.17%
150	53.88	52.43	0.35920	0.34951	53.76	52.31	0.35840	0.34871	-0.12	-0.12	-0.22%	-0.23%	-0.12	-0.23%
200	60.88	58.94	0.30440	0.29471	60.72	58.78	0.30360	0.29391	-0.16	-0.16	-0.26%	-0.27%	-0.16	-0.27%
250	67.88	65.46	0.27152	0.26183	67.68	65.26	0.27072	0.26103	-0.20	-0.20	-0.29%	-0.31%	-0.20	-0.30%
300	74.88	71.97	0.24960	0.23991	74.64	71.73	0.24880	0.23911	-0.24	-0.24	-0.32%	-0.33%	-0.24	-0.33%
400	88.88	85.00	0.22220	0.21251	88.56	84.68	0.22140	0.21171	-0.32	-0.32	-0.36%	-0.38%	-0.32	-0.37%
500	102.88	98.04	0.20576	0.19607	102.48	97.64	0.20496	0.19527	-0.40	-0.40	-0.39%	-0.41%	-0.40	-0.40%
600	116.88	111.07	0.19480	0.18511	116.40	110.59	0.19400	0.18431	-0.48	-0.48	-0.41%	-0.43%	-0.48	-0.42%
700	130.88	124.10	0.18697	0.17728	130.32	123.54	0.18617	0.17648	-0.56	-0.56	-0.43%	-0.45%	-0.56	-0.44%
800	144.88	137.13	0.18110	0.17141	144.24	136.49	0.18030	0.17061	-0.64	-0.64	-0.44%	-0.47%	-0.64	-0.46%
900	158.88	150.16	0.17653	0.16684	158.16	149.44	0.17573	0.16604	-0.72	-0.72	-0.45%	-0.48%	-0.72	-0.47%
1,000	172.88	163.19	0.17288	0.16319	172.08	162.39	0.17208	0.16239	-0.80	-0.80	-0.46%	-0.49%	-0.80	-0.48%
1,250	207.88	195.77	0.16630	0.15661	206.88	194.77	0.16550	0.15581	-1.00	-1.00	-0.48%	-0.51%	-1.00	-0.50%
1,500	242.88	228.35	0.16192	0.15223	241.68	227.15	0.16112	0.15143	-1.20	-1.20	-0.49%	-0.53%	-1.20	-0.51%
1,750	277.88	260.92	0.15879	0.14910	276.48	259.52	0.15799	0.14830	-1.40	-1.40	-0.50%	-0.54%	-1.40	-0.52%
2,000	312.88	293.50	0.15644	0.14675	311.28	291.90	0.15564	0.14595	-1.60	-1.60	-0.51%	-0.55%	-1.60	-0.53%
2,500	382.88	358.66	0.15315	0.14346	380.88	356.66	0.15235	0.14266	-2.00	-2.00	-0.52%	-0.56%	-2.00	-0.54%
3,000	452.88	423.81	0.15096	0.14127	450.48	421.41	0.15016	0.14047	-2.40	-2.40	-0.53%	-0.57%	-2.40	-0.55%
3,500	522.88	488.97	0.14939	0.13970	520.08	486.17	0.14859	0.13890	-2.80	-2.80	-0.54%	-0.57%	-2.80	-0.56%
4,000	592.88	554.12	0.14822	0.13853	589.68	550.92	0.14742	0.13773	-3.20	-3.20	-0.54%	-0.58%	-3.20	-0.56%
5,000	732.88	684.43	0.14658	0.13689	728.88	680.43	0.14578	0.13609	-4.00	-4.00	-0.55%	-0.58%	-4.00	-0.57%
6,000	872.88	814.74	0.14548	0.13579	868.08	809.94	0.14468	0.13499	-4.80	-4.80	-0.55%	-0.59%	-4.80	-0.57%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)

SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.25	258.08	0.26125	0.25808	-0.13	-0.13	-0.05%	-0.05%
	200	2000	389.11	382.77	0.19456	0.19139	388.85	382.51	0.19443	0.19126	-0.26	-0.26	-0.07%	-0.07%
	300	3000	516.84	507.33	0.17228	0.16911	516.45	506.94	0.17215	0.16898	-0.39	-0.39	-0.08%	-0.08%
	400	4000	644.57	631.89	0.16114	0.15797	644.05	631.37	0.16101	0.15784	-0.52	-0.52	-0.08%	-0.08%
	500	5000	772.30	756.45	0.15446	0.15129	771.65	755.80	0.15433	0.15116	-0.65	-0.65	-0.08%	-0.09%
	600	6000	900.03	881.01	0.15001	0.14684	899.25	880.23	0.14988	0.14671	-0.78	-0.78	-0.09%	-0.09%
25	100	2,500	595.33	587.40	0.23813	0.23496	595.00	587.08	0.23800	0.23483	-0.33	-0.33	-0.06%	-0.06%
	200	5,000	914.65	898.80	0.18293	0.17976	914.00	898.15	0.18280	0.17963	-0.65	-0.65	-0.07%	-0.07%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,233.00	1,209.23	0.16440	0.16123	-0.97	-0.97	-0.08%	-0.08%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,552.00	1,520.30	0.15520	0.15203	-1.30	-1.30	-0.08%	-0.09%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,871.00	1,831.38	0.14968	0.14651	-1.63	-1.63	-0.09%	-0.09%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,190.00	2,142.45	0.14600	0.14283	-1.95	-1.95	-0.09%	-0.09%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,151.25	1,135.40	0.23025	0.22708	-0.65	-0.65	-0.06%	-0.06%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,789.25	1,757.55	0.17893	0.17576	-1.30	-1.30	-0.07%	-0.07%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,427.25	2,379.70	0.16182	0.15865	-1.95	-1.95	-0.08%	-0.08%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,065.25	3,001.85	0.15326	0.15009	-2.60	-2.60	-0.08%	-0.09%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,703.25	3,624.00	0.14813	0.14496	-3.25	-3.25	-0.09%	-0.09%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,341.25	4,246.15	0.14471	0.14154	-3.90	-3.90	-0.09%	-0.09%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,707.50	1,683.73	0.22767	0.22450	-0.97	-0.97	-0.06%	-0.06%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,664.50	2,616.95	0.17763	0.17446	-1.95	-1.95	-0.07%	-0.07%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,621.50	3,550.18	0.16096	0.15779	-2.92	-2.92	-0.08%	-0.08%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,578.50	4,483.40	0.15262	0.14945	-3.90	-3.90	-0.09%	-0.09%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,535.50	5,416.63	0.14761	0.14444	-4.88	-4.88	-0.09%	-0.09%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,492.50	6,349.85	0.14428	0.14111	-5.85	-5.85	-0.09%	-0.09%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	809.30	809.30	0.16186	0.16186	0.50	0.50	0.06%	0.06%
300	7,500	895.20	895.20	0.11936	0.11936	895.95	895.95	0.11946	0.11946	0.75	0.75	0.08%	0.08%
400	10,000	981.60	981.60	0.09816	0.09816	982.60	982.60	0.09826	0.09826	1.00	1.00	0.10%	0.10%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,069.25	1,069.25	0.08554	0.08554	1.25	1.25	0.12%	0.12%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,155.90	1,155.90	0.07706	0.07706	1.50	1.50	0.13%	0.13%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,381.60	1,381.60	0.13816	0.13816	1.00	1.00	0.07%	0.07%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,554.90	1,554.90	0.10366	0.10366	1.50	1.50	0.10%	0.10%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,728.20	1,728.20	0.08641	0.08641	2.00	2.00	0.12%	0.12%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,901.50	1,901.50	0.07606	0.07606	2.50	2.50	0.13%	0.13%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,074.80	2,074.80	0.06916	0.06916	3.00	3.00	0.14%	0.14%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,953.90	1,953.90	0.13026	0.13026	1.50	1.50	0.08%	0.08%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,213.85	2,213.85	0.09839	0.09839	2.25	2.25	0.10%	0.10%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,473.80	2,473.80	0.08246	0.08246	3.00	3.00	0.12%	0.12%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,733.75	2,733.75	0.07290	0.07290	3.75	3.75	0.14%	0.14%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	2,993.70	2,993.70	0.06653	0.06653	4.50	4.50	0.15%	0.15%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,526.20	2,526.20	0.12631	0.12631	2.00	2.00	0.08%	0.08%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,872.80	2,872.80	0.09576	0.09576	3.00	3.00	0.10%	0.10%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,219.40	3,219.40	0.08049	0.08049	4.00	4.00	0.12%	0.12%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,566.00	3,566.00	0.07132	0.07132	5.00	5.00	0.14%	0.14%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,912.60	3,912.60	0.06521	0.06521	6.00	6.00	0.15%	0.15%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,815.40	4,815.40	0.12039	0.12039	4.00	4.00	0.08%	0.08%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,508.60	5,508.60	0.09181	0.09181	6.00	6.00	0.11%	0.11%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,201.80	6,201.80	0.07752	0.07752	8.00	8.00	0.13%	0.13%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,895.00	6,895.00	0.06895	0.06895	10.00	10.00	0.15%	0.15%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,588.20	7,588.20	0.06324	0.06324	12.00	12.00	0.16%	0.16%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,393.80	9,393.80	0.11742	0.11742	8.00	8.00	0.09%	0.09%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,780.20	10,780.20	0.08984	0.08984	12.00	12.00	0.11%	0.11%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,166.60	12,166.60	0.07604	0.07604	16.00	16.00	0.13%	0.13%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,553.00	13,553.00	0.06777	0.06777	20.00	20.00	0.15%	0.15%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,939.40	14,939.40	0.06225	0.06225	24.00	24.00	0.16%	0.16%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	13,972.20	13,972.20	0.11644	0.11644	12.00	12.00	0.09%	0.09%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,051.80	16,051.80	0.08918	0.08918	18.00	18.00	0.11%	0.11%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,131.40	18,131.40	0.07555	0.07555	24.00	24.00	0.13%	0.13%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,211.00	20,211.00	0.06737	0.06737	30.00	30.00	0.15%	0.15%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,290.60	22,290.60	0.06192	0.06192	36.00	36.00	0.16%	0.16%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,550.60	18,550.60	0.11594	0.11594	16.00	16.00	0.09%	0.09%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,323.40	21,323.40	0.08885	0.08885	24.00	24.00	0.11%	0.11%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,096.20	24,096.20	0.07530	0.07530	32.00	32.00	0.13%	0.13%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,869.00	26,869.00	0.06717	0.06717	40.00	40.00	0.15%	0.15%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,641.80	29,641.80	0.06175	0.06175	48.00	48.00	0.16%	0.16%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)

SCHEDULE "GT LV"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,021.28	4,021.28	0.20106	0.20106	(1.40)	(1.40)	-0.03%	-0.03%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,353.78	4,353.78	0.14513	0.14513	(2.10)	(2.10)	-0.05%	-0.05%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,686.28	4,686.28	0.11716	0.11716	(2.80)	(2.80)	-0.06%	-0.06%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,018.78	5,018.78	0.10038	0.10038	(3.50)	(3.50)	-0.07%	-0.07%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,351.28	5,351.28	0.08919	0.08919	(4.20)	(4.20)	-0.08%	-0.08%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,247.28	8,247.28	0.13745	0.13745	(4.20)	(4.20)	-0.05%	-0.05%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,244.78	9,244.78	0.10272	0.10272	(6.30)	(6.30)	-0.07%	-0.07%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,242.28	10,242.28	0.08535	0.08535	(8.40)	(8.40)	-0.08%	-0.08%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,239.78	11,239.78	0.07493	0.07493	(10.50)	(10.50)	-0.09%	-0.09%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,237.28	12,237.28	0.06798	0.06798	(12.60)	(12.60)	-0.10%	-0.10%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,473.28	12,473.28	0.12473	0.12473	(7.00)	(7.00)	-0.06%	-0.06%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,135.78	14,135.78	0.09424	0.09424	(10.50)	(10.50)	-0.07%	-0.07%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,798.28	15,798.28	0.07899	0.07899	(14.00)	(14.00)	-0.09%	-0.09%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,460.78	17,460.78	0.06984	0.06984	(17.50)	(17.50)	-0.10%	-0.10%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,123.28	19,123.28	0.06374	0.06374	(21.00)	(21.00)	-0.11%	-0.11%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,038.28	23,038.28	0.11519	0.11519	(14.00)	(14.00)	-0.06%	-0.06%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,363.28	26,363.28	0.08788	0.08788	(21.00)	(21.00)	-0.08%	-0.08%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,688.28	29,688.28	0.07422	0.07422	(28.00)	(28.00)	-0.09%	-0.09%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,013.28	33,013.28	0.06603	0.06603	(35.00)	(35.00)	-0.11%	-0.11%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,338.28	36,338.28	0.06056	0.06056	(42.00)	(42.00)	-0.12%	-0.12%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT LV"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,168.28	44,168.28	0.11042	0.11042	(28.00)	(28.00)	-0.06%	-0.06%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	50,818.28	50,818.28	0.08470	0.08470	(42.00)	(42.00)	-0.08%	-0.08%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,468.28	57,468.28	0.07184	0.07184	(56.00)	(56.00)	-0.10%	-0.10%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,118.28	64,118.28	0.06412	0.06412	(70.00)	(70.00)	-0.11%	-0.11%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	70,768.28	70,768.28	0.05897	0.05897	(84.00)	(84.00)	-0.12%	-0.12%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,428.28	86,428.28	0.10804	0.10804	(56.00)	(56.00)	-0.06%	-0.06%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	99,728.28	99,728.28	0.08311	0.08311	(84.00)	(84.00)	-0.08%	-0.08%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	113,028.28	113,028.28	0.07064	0.07064	(112.00)	(112.00)	-0.10%	-0.10%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	126,328.28	126,328.28	0.06316	0.06316	(140.00)	(140.00)	-0.11%	-0.11%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	139,628.28	139,628.28	0.05818	0.05818	(168.00)	(168.00)	-0.12%	-0.12%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	128,688.28	128,688.28	0.10724	0.10724	(84.00)	(84.00)	-0.07%	-0.07%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	148,638.28	148,638.28	0.08258	0.08258	(126.00)	(126.00)	-0.08%	-0.08%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	168,588.28	168,588.28	0.07025	0.07025	(168.00)	(168.00)	-0.10%	-0.10%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	188,538.28	188,538.28	0.06285	0.06285	(210.00)	(210.00)	-0.11%	-0.11%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	208,488.28	208,488.28	0.05791	0.05791	(252.00)	(252.00)	-0.12%	-0.12%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	170,948.28	170,948.28	0.10684	0.10684	(112.00)	(112.00)	-0.07%	-0.07%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	197,548.28	197,548.28	0.08231	0.08231	(168.00)	(168.00)	-0.08%	-0.08%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	224,148.28	224,148.28	0.07005	0.07005	(224.00)	(224.00)	-0.10%	-0.10%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	250,748.28	250,748.28	0.06269	0.06269	(280.00)	(280.00)	-0.11%	-0.11%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	277,348.28	277,348.28	0.05778	0.05778	(336.00)	(336.00)	-0.12%	-0.12%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,391.49	14,389.49	0.07196	0.07195	(42.00)	(42.00)	-0.29%	-0.29%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,713.49	16,710.49	0.05571	0.05570	(63.00)	(63.00)	-0.38%	-0.38%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,035.49	19,031.49	0.04759	0.04758	(84.00)	(84.00)	-0.44%	-0.44%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,357.49	21,352.49	0.04271	0.04270	(105.00)	(105.00)	-0.49%	-0.49%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,679.49	23,673.49	0.03947	0.03946	(126.00)	(126.00)	-0.53%	-0.53%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,585.49	28,581.49	0.07146	0.07145	(84.00)	(84.00)	-0.29%	-0.29%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,229.49	33,223.49	0.05538	0.05537	(126.00)	(126.00)	-0.38%	-0.38%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	37,873.49	37,865.49	0.04734	0.04733	(168.00)	(168.00)	-0.44%	-0.44%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,517.49	42,507.49	0.04252	0.04251	(210.00)	(210.00)	-0.49%	-0.49%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,161.49	47,149.49	0.03930	0.03929	(252.00)	(252.00)	-0.53%	-0.53%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,167.49	71,157.49	0.07117	0.07116	(210.00)	(210.00)	-0.29%	-0.29%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	82,777.49	82,762.49	0.05518	0.05517	(315.00)	(315.00)	-0.38%	-0.38%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	94,387.49	94,367.49	0.04719	0.04718	(420.00)	(420.00)	-0.44%	-0.44%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	105,997.49	105,972.49	0.04240	0.04239	(525.00)	(525.00)	-0.49%	-0.49%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	117,607.49	117,577.49	0.03920	0.03919	(630.00)	(630.00)	-0.53%	-0.53%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	106,652.49	106,637.49	0.07110	0.07109	(315.00)	(315.00)	-0.29%	-0.29%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	124,067.49	124,044.99	0.05514	0.05513	(472.50)	(472.50)	-0.38%	-0.38%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	141,482.49	141,452.49	0.04716	0.04715	(630.00)	(630.00)	-0.44%	-0.44%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	158,897.49	158,859.99	0.04237	0.04236	(787.50)	(787.50)	-0.49%	-0.49%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	176,312.49	176,267.49	0.03918	0.03917	(945.00)	(945.00)	-0.53%	-0.53%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT 3A"  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	142,137.49	142,117.49	0.07107	0.07106	(420.00)	(420.00)	-0.29%	-0.29%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	165,357.49	165,327.49	0.05512	0.05511	(630.00)	(630.00)	-0.38%	-0.38%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	188,577.49	188,537.49	0.04714	0.04713	(840.00)	(840.00)	-0.44%	-0.44%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	211,797.49	211,747.49	0.04236	0.04235	(1,050.00)	(1,050.00)	-0.49%	-0.49%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	235,017.49	234,957.49	0.03917	0.03916	(1,260.00)	(1,260.00)	-0.53%	-0.53%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	284,077.49	284,037.49	0.07102	0.07101	(840.00)	(840.00)	-0.29%	-0.29%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	330,517.49	330,457.49	0.05509	0.05508	(1,260.00)	(1,260.00)	-0.38%	-0.38%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	376,957.49	376,877.49	0.04712	0.04711	(1,680.00)	(1,680.00)	-0.44%	-0.44%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	423,397.49	423,297.49	0.04234	0.04233	(2,100.00)	(2,100.00)	-0.49%	-0.49%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	469,837.49	469,717.49	0.03915	0.03914	(2,520.00)	(2,520.00)	-0.53%	-0.53%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	426,017.49	425,957.49	0.07100	0.07099	(1,260.00)	(1,260.00)	-0.29%	-0.29%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	495,677.49	495,587.49	0.05508	0.05507	(1,890.00)	(1,890.00)	-0.38%	-0.38%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	565,337.49	565,217.49	0.04711	0.04710	(2,520.00)	(2,520.00)	-0.44%	-0.44%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	634,997.49	634,847.49	0.04233	0.04232	(3,150.00)	(3,150.00)	-0.49%	-0.49%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	704,657.49	704,477.49	0.03915	0.03914	(3,780.00)	(3,780.00)	-0.53%	-0.53%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	567,957.49	567,877.49	0.07099	0.07098	(1,680.00)	(1,680.00)	-0.29%	-0.29%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	660,837.49	660,717.49	0.05507	0.05506	(2,520.00)	(2,520.00)	-0.38%	-0.38%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	753,717.49	753,557.49	0.04711	0.04710	(3,360.00)	(3,360.00)	-0.44%	-0.44%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	846,597.49	846,397.49	0.04233	0.04232	(4,200.00)	(4,200.00)	-0.49%	-0.49%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	939,477.49	939,237.49	0.03914	0.03913	(5,040.00)	(5,040.00)	-0.53%	-0.53%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT 3B"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,531.66	45,631.66	0.02227	0.02282	(40.00)	(40.00)	-0.09%	-0.09%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,841.66	59,941.66	0.01961	0.01998	(60.00)	(60.00)	-0.10%	-0.10%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,151.66	74,251.66	0.01829	0.01856	(80.00)	(80.00)	-0.11%	-0.11%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,461.66	88,561.66	0.01749	0.01771	(100.00)	(100.00)	-0.11%	-0.11%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	101,771.66	102,871.66	0.01696	0.01715	(120.00)	(120.00)	-0.12%	-0.12%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,751.66	90,951.66	0.02219	0.02274	(80.00)	(80.00)	-0.09%	-0.09%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,371.66	119,571.66	0.01956	0.01993	(120.00)	(120.00)	-0.10%	-0.10%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	145,991.66	148,191.66	0.01825	0.01852	(160.00)	(160.00)	-0.11%	-0.11%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	174,611.66	176,811.66	0.01746	0.01768	(200.00)	(200.00)	-0.11%	-0.11%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,231.66	205,431.66	0.01694	0.01712	(240.00)	(240.00)	-0.12%	-0.12%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	132,971.66	136,271.66	0.02216	0.02271	(120.00)	(120.00)	-0.09%	-0.09%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	175,901.66	179,201.66	0.01954	0.01991	(180.00)	(180.00)	-0.10%	-0.10%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	218,831.66	222,131.66	0.01824	0.01851	(240.00)	(240.00)	-0.11%	-0.11%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	261,761.66	265,061.66	0.01745	0.01767	(300.00)	(300.00)	-0.11%	-0.11%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	304,691.66	307,991.66	0.01693	0.01711	(360.00)	(360.00)	-0.12%	-0.12%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,191.66	181,591.66	0.02215	0.02270	(160.00)	(160.00)	-0.09%	-0.09%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,431.66	238,831.66	0.01954	0.01990	(240.00)	(240.00)	-0.10%	-0.10%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	291,671.66	296,071.66	0.01823	0.01850	(320.00)	(320.00)	-0.11%	-0.11%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	348,911.66	353,311.66	0.01745	0.01767	(400.00)	(400.00)	-0.11%	-0.11%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	406,151.66	410,551.66	0.01692	0.01711	(480.00)	(480.00)	-0.12%	-0.12%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**APPENDIX M: Underground Project Charge and Underground Rider Tariff Sheets**

**PEPCO CLEAN VERSION**



**DC**

Electricity--P.S.C. of D.C. No. 1  
One Hundred-Twentieth Revised Page No. R-1

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**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



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An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

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## UNDERGROUND PROJECT CHARGE – RIDER “UPC”

### AVAILABILITY

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Project Charge as specified in the terms of this Rider UPC. Customers who take serviced under "Rider RAD – Residential Aid Discount" shall not be subject to Rider UPC.

The Underground Project Charge is intended to recover costs associated with work performed by Pepco to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to Rider UPC (including any true-up of such amounts as described in "Adjustment to Charge" below) will be shown on customer bills as a separate line item, "Underground Project Charge, Pepco".

### DETERMINATION OF CHARGE

The Underground Project Charge will be based on revenue requirements calculated using projected annual expenditures and other authorized items and adjustments as follows:

1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

### MONTHLY CHARGES AND RATES:

Rate Schedule	January 1, 2022	
R	\$0.00006	per kWh
R-PIV	\$0.00006	per kWh
MMA	\$0.00016	per kWh
GS ND	\$0.00018	per kWh
T	\$0.00036	per kWh
GS LV	\$0.00028	per kWh
GS 3A	\$0.00015	per kWh
MGT LV	\$0.00023	per kWh
GT LV	\$0.00022	per kWh
GT 3A	\$0.00012	per kWh
GT 3B	\$0.00001	per kWh
RT	\$0.00010	per kWh
SL/TS/OL LED	\$0.00007	per kWh
TN	\$0.00003	per kWh

### ADJUSTMENT TO CHARGE

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

**DC**

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**DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT  
CHARGE RECOVERY – UNDERGROUND RIDER**

**APPLICABILITY**

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Rider as specified in the terms of this Underground Rider. Customers who take service under "Rider RAD - Residential Aid Discount" shall not be subject to this Underground Rider.

The Underground Rider is intended to recover DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco to pay costs associated with work performed by the District Department of Transportation ("DDOT") to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to the Underground Rider (including any true-up of such amounts as described in "Adjustment to Charge" below) will be included in the distribution energy charge on customer bills. Underground Rider charges for Schedules "RT", "TS", "SL", and "GT 3B" will be shown as a separate line item on customer bills.

**DETERMINATION OF CHARGE**

Amounts payable with respect to the Underground Rider will be calculated based on the DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco in the applicable year.

**MONTHLY CHARGES AND RATES:**

Rate Schedule	January 1, 2022	
R	\$0.00133	per kWh
R-PIV	\$0.00133	per kWh
MMA	\$0.00345	per kWh
GS ND	\$0.00381	per kWh
T	\$0.00757	per kWh
GS LV	\$0.00590	per kWh
GS 3A	\$0.00314	per kWh
MGT LV	\$0.00477	per kWh
GT LV	\$0.00461	per kWh
GT 3A	\$0.00250	per kWh
GT 3B	\$0.00021	per kWh
RT	\$0.00216	per kWh
SL/TS/OL LED	\$0.00157	per kWh
TN	\$0.00055	per kWh

**ADJUSTMENT TO UNDERGROUND RIDER**

The Company will file an update to true-up amounts collected with respect to the Underground Rider not more frequently than twice per calendar year. The true-up shall be the difference between DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco for the period for which the update is filed and actual amounts collected by Pepco through the Underground Rider for the corresponding period. The true-up will be added to (for under-collection) or deducted from (for over-collection) the revenue requirement for the applicable period and will be allocated to each distribution service customer class in the proportion to the customer classes' contribution to the under-collection or over-collection.

**PEPCO REDLINE VERSION**

DC

Electricity--P.S.C. of D.C. No. 1  
One Hundred-~~Nineteenth~~-Twentieth Revised Page No. R-1

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**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



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An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

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Date of Issue: ~~August 17~~September 30, 2021

Date Effective: Usage on and after  
~~August 6, 2021~~January 1, 2022



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~~Seventh~~Eighth Revised Page No. R-51

## UNDERGROUND PROJECT CHARGE – RIDER “UPC”

### AVAILABILITY

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Project Charge as specified in the terms of this Rider UPC. Customers who take serviced under "Rider RAD – Residential Aid Discount" shall not be subject to Rider UPC.

The Underground Project Charge is intended to recover costs associated with work performed by Pepco to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to Rider UPC (including any true-up of such amounts as described in "Adjustment to Charge" below) will be shown on customer bills as a separate line item, "Underground Project Charge, Pepco".

### DETERMINATION OF CHARGE

The Underground Project Charge will be based on revenue requirements calculated using projected annual expenditures and other authorized items and adjustments as follows:

1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

### MONTHLY CHARGES AND RATES:

Rate Schedule	<del>2021</del> <u>April 1,</u> <u>2021</u> <u>January 1,</u> <u>2022</u>	
R	<del>\$0.000030.00006</del>	per kWh
R-PIV	<del>\$0.000030.00006</del>	per kWh
MMA	<del>\$0.000020.00016</del>	per kWh
GS ND	<del>\$0.000080.00018</del>	per kWh
T	<del>\$0.000080.00036</del>	per kWh
GS LV	<del>\$0.000080.00028</del>	per kWh
GS 3A	<del>\$0.000120.00015</del>	per kWh
MGT LV	<del>\$0.000080.00023</del>	per kWh
GT LV	<del>\$0.000080.00022</del>	per kWh
GT 3A	<del>\$0.000050.00012</del>	per kWh
GT 3B	<del>\$0.000000.00001</del>	per kWh
RT	<del>\$0.000030.00010</del>	per kWh
SL/TS/OL LED	<del>\$0.000020.00007</del>	per kWh
TN	<del>\$0.000000.00003</del>	per kWh

### ADJUSTMENT TO CHARGE

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

Date of Issue: ~~April 1~~September 30, 2021

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April 1, 2021January 1, 2022

DC

Electric--P.S.C. of D.C. No. 1  
~~Sixth~~ Seventh Revised Page No. R-54

**DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER**

**APPLICABILITY**

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Rider as specified in the terms of this Underground Rider. Customers who take service under "Rider RAD - Residential Aid Discount" shall not be subject to this Underground Rider.

The Underground Rider is intended to recover DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco to pay costs associated with work performed by the District Department of Transportation ("DDOT") to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to the Underground Rider (including any true-up of such amounts as described in "Adjustment to Charge" below) will be included in the distribution energy charge on customer bills. Underground Rider charges for Schedules "RT", "TS", "SL", and "GT 3B" will be shown as a separate line item on customer bills.

**DETERMINATION OF CHARGE**

Amounts payable with respect to the Underground Rider will be calculated based on the DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco in the applicable year.

**MONTHLY CHARGES AND RATES:**

Rate Schedule	<del>April 1, 2021</del> <u>January 1, 2022</u>	
R	<del>\$0.001280.00133</del>	per kWh
R-PIV	<del>\$0.001280.00133</del>	per kWh
MMA	<del>\$0.001120.00345</del>	per kWh
GS ND	<del>\$0.004710.00381</del>	per kWh
T	<del>\$0.004710.00757</del>	per kWh
GS LV	<del>\$0.006180.00590</del>	per kWh
GS 3A	<del>\$0.005050.00314</del>	per kWh
MGT LV	<del>\$0.004800.00477</del>	per kWh
GT LV	<del>\$0.004800.00461</del>	per kWh
GT 3A	<del>\$0.002780.00250</del>	per kWh
GT 3B	<del>\$0.000230.00021</del>	per kWh
RT	<del>\$0.001890.00216</del>	per kWh
SL/TS/OL LED	<del>\$0.001680.00157</del>	per kWh
TN	<del>\$0.000600.00055</del>	per kWh

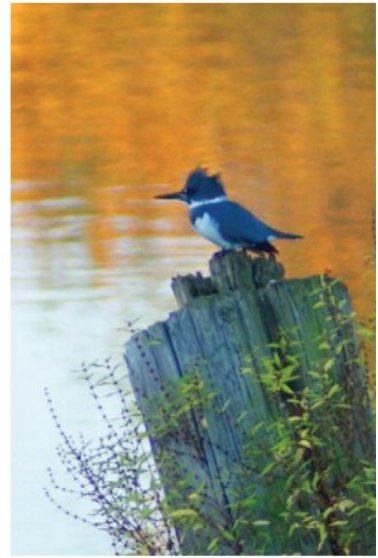
**ADJUSTMENT TO UNDERGROUND RIDER**

The Company will file an update to true-up amounts collected with respect to the Underground Rider not more frequently than twice per calendar year. The true-up shall be the difference between DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco for the period for which the update is filed and actual amounts collected by Pepco through the Underground Rider for the corresponding period. The true-up will be added to (for under-collection) or deducted from (for over-collection) the revenue requirement for the applicable period and will be allocated to each distribution service customer class in the proportion to the customer classes' contribution to the under-collection or over-collection.

Date of Issue: ~~April 1~~ September 30, 2021

Date Effective: Usage on and after  
~~April 1~~ January 1, 2021-2022

**APPENDIX N: DC PLUG Education Plan and Budget**



# INTEGRATED COMMUNICATIONS STRATEGY

DC Power Line Undergrounding Education Plan

September 30, 2021

By participating agencies and utilities:



## INTRODUCTION

The Mayor's Power Line Undergrounding Task Force ("Task Force") recommended a unique public-private partnership between Potomac Electric Power Company ("Pepco") and the District that would result in a "game changer" to dramatically improve grid resiliency and reliability in the District of Columbia. As storms increased in frequency and severity, the importance of placing parts of the electric system underground grew.

On August 16, 2012, the Mayor of the District of Columbia, Vincent C. Gray, issued Executive Order 2012-130, to establish the Task Force.<sup>1</sup> The purpose of the Task Force was to "advise the Mayor on the general causes of storm-related power outages in the District, actions that may be taken to reduce future storm-related power outages, and the undergrounding of power lines."<sup>2</sup> The Task Force pooled the collective resources available in the District of Columbia to produce an analysis of the technical feasibility, infrastructure options and reliability implications of placing new or existing overhead distribution facilities underground in the District of Columbia. The 18-member Task Force — co-chaired by City Administrator Allen Y. Lew and Pepco Holdings Inc. Chairman, President and Chief Executive Officer Joseph M. Rigby — included representatives from the Council of the District of Columbia ("DC Council"), the District of Columbia Public Service Commission ("Commission"), the District of Columbia Office of the People's Counsel ("OPC"), city agencies, utilities, community representatives, experts and other parties.<sup>3</sup>

The Task Force recommended that further placing parts of Pepco's distribution system underground will make important contributions in the system's resiliency — hardening it against major storm events, with the added benefit of further improving overall reliability. Specifically, it chose one of five proposed scenarios for the selective undergrounding of power lines in the District.<sup>4</sup> Following is the scenario it chose:

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<sup>1</sup> Executive Order No. 2012-130, D.C. Register Vol. 59 – No. 33 (August 27, 2012).

<sup>2</sup> Government of the District of Columbia, Executive Office of the Mayor. Mayor's Power Line Undergrounding Task Force Findings and Recommendations: Final Report, at 6 (Oct. 2013) ("Final Report").

<sup>3</sup> Final Report at 8.

<sup>4</sup> Final Report at 11.



- A multi-year program focused on up to 60 of the most vulnerable overhead distribution lines at an approximate cost of \$1 billion, with an annual limit on expenditures of approximately \$200 million.<sup>5</sup>
- On May 17, 2017, Mayor Muriel Bowser signed amended legislation into law that allows the District Department of Transportation (DDOT) and Pepco to move forward with DC PLUG. DDOT and Pepco submitted their application for approval of the First Biennial Underground Infrastructure Improvement Projects Plan to the Public Service Commission of the District of Columbia on July 3, 2017.

This multi-year initiative for “DC PLUG,” which stands for **DC Power Line Undergrounding**, is being undertaken by the District, through the District Department of Transportation (“DDOT”), and Pepco.

The Task Force concluded that for District of Columbia electric system residents, businesses, and other stakeholders a project of this magnitude will limit the impact storms have on the electric system as it improves the infrastructure.<sup>6</sup> The most obvious benefits are the improved resiliency and enhanced service for all residents, businesses, and stakeholders.<sup>7</sup>

For all of those reasons, the District and Pepco must educate and communicate early and often with residents, businesses, and other stakeholders so that they understand the details and the benefits of the DC PLUG initiative –for those impacted directly as well as indirectly. The Task Force recommended the development and rollout of a comprehensive education and outreach program to explain the DC PLUG initiative and its impacts on District of Columbia residents, businesses, and other stakeholders (“Education Plan”).

The District and Pepco, including the DDOT, will update residents, businesses, and stakeholders in the affected wards – 3, 4, 5, 7 and 8 – throughout the entirety of the DC PLUG initiative. These updates will touch on all aspects of the work, including the schedule, locations and results.

Since the approval of the First Biennial Plan, the DC PLUG team has engaged residents and District businesses regarding the project, hosted semi-annual meetings for stakeholders, and executed community outreach activities per the DC

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<sup>5</sup> Final Report at 11.

<sup>6</sup> Final Report at 11.

<sup>7</sup> Final Report at 68.

PLUG education plan. Feeder 308 in the American University Park neighborhood of Ward 3 was the first feeder placed underground and was completed in January 2021. Pepco and DDOT have also moved work forward on Feeder 14900 in Ward 4. Outreach and engagement are underway in preparation for feeder undergrounding work in Wards 5, 7 and 8. This filing marks the Third Biennial Plan that will be filed with the Commission in furtherance of the DC PLUG initiative, outlining Pepco's and DDOT's commitment to ensuring that residents and communities are engaged throughout the life the execution of this critical initiative.

This document contains:

- 1. Objectives**
- 2. Overview**
- 3. Research and Review**
- 4. Education Outreach, Materials and Coordination Process**
  - 4.1** Community Outreach
  - 4.2** Customer Communications
  - 4.3** Media Relations
  - 4.4** Digital Communications
  - 4.5** Paid Media
  - 4.6** Pepco Customer Service
  - 4.7** Internal Communications
  - 4.8** Thought Leadership
  - 4.9** Project Identity and Logo
  - 4.10** Communications Coordination Process
  - 4.11** Resources
- 5. Messages**
- 6. Timeline**
- 7. Budget**
- 8. Risk Mitigation**
- 9. Conclusion**
- 10. Appendix**



## 1. Objectives

## 1. OBJECTIVES

The goal of this Education Plan is to educate and update District of Columbia residential and commercial utility customers, businesses, and other stakeholders on the implementation of the Task Force's DC PLUG initiative. To that end, there are two sets of objectives – first, to educate residents, businesses, and other stakeholders about how the Task Force came to its decision:

- Explain the impact continuing, storm-related power outages have on residents, businesses, and other stakeholders;
- Explain that inaction to respond to the increasing storm frequency and intensity is not a viable option;
- Explain the analysis the Task Force performed to examine existing conditions, technical solutions and financing options, to develop a common understanding of the costs and benefits; and
- Explain the impact of placing power lines underground, including financial (pocketbook) and physical (lifestyle), on residents, businesses, and other stakeholders.

The second set of objectives is specific to the planning and implementation of the DC PLUG initiative:

- Educate residents, businesses, and other stakeholders about DC PLUG initiative planning, including the construction schedule for each ward and coordination with compatible and/or concurrent initiatives, work-effort progress and performance and infrastructure improvement benefits;
- Develop coherent community outreach and public awareness activities to provide timely notice to residents, businesses, and other stakeholders and to collect their feedback, throughout DC PLUG initiative implementation; and
- Present clear and reliable information (with user-friendly language) on resiliency and reliability improvements related to the DC PLUG construction work.

As the DC PLUG initiative progresses, objectives may evolve. The Education Plan applies to business audiences as well as residential audiences.



## 2. Overview

## 2. OVERVIEW

Education and communication will be critical to the success of the DC PLUG initiative. With the Mayor's announcement of the Task Force recommendations, efforts began to educate residents, businesses, and other stakeholders on the DC PLUG process, costs and achievable benefits. As the initiative moves through regulatory approval and implementation, those communication efforts will ramp up.

The DC PLUG initiative is committed to transparency in project planning and implementation. Effective communication and education for residents, businesses, and other stakeholders are fundamental components of the DC PLUG initiative. DC PLUG communications will help residents, businesses, and other stakeholders understand the scope and expected impact of the DC PLUG initiative, planned activities for the target areas and the infrastructure improvement process and the multi-year implementation schedule. As with all infrastructure improvements, the impact of construction work on daily activity will be a particularly important communication message for residents, businesses, and other stakeholders.

Development of the Education Plan, outreach and materials will consider resident, business, and other stakeholder needs and issues. The type of information, communication channels, and frequency of outreach, for instance, can be tailored for electric utility residents, businesses and other stakeholders.

Research will help guide all messaging to help ensure it is clear and engaging. In addition, the right messengers must be selected to champion the DC PLUG initiative, develop credibility and meaningfully engage residents, businesses, and other stakeholders. Messengers may include a variety of public faces such as elected officials, Pepco and DDOT representatives, OPC representatives, and Metropolitan Apartment and Office Building Association ("AOBA") representatives. The overall campaign theme and messaging, as well as supporting design and graphics, will be representative of the Task Force's directives while being informed by research, and the DC PLUG initiative will be positioned as a collaborative initiative.



### 3. Research and Review



### **3. RESEARCH AND REVIEW**

Research and review are critical components of the Education Plan. The Education Plan anticipates existing and additional research will be conducted and used to guide the design, development, and delivery of education and outreach information. Research will help ensure that all messaging is useful and useable, clear and engaging to residents, businesses, and other stakeholders. The research will also help identify messengers that representative consumers determined to be the most credible and effective communicators for the campaign. Periodic review will help guide any changes to or evolution of the Education Plan.

#### **3.1 Campaign Research and Review**

**3.1a** Existing research: Any proprietary research the District may have, as well as Pepco's customer satisfaction and other research will be helpful to inform the Education Plan and messaging framework. This research will also be used to review the effectiveness of the messaging used in this Education Plan.

**3.1b** Customer panel: Pepco Holdings convenes a panel as a standard business practice. It can also be leveraged to periodically check the effectiveness of DC PLUG materials and messaging.



#### **4. Education Outreach, Materials and Coordination Process**

- 4.1** Community Outreach
- 4.2** Residents, Businesses, and Other Stakeholders Communications
- 4.3** Media Relations
- 4.4** Digital Communications
- 4.5** Paid Media
- 4.6** Customer Service
- 4.7** Internal Communications
- 4.8** Thought Leadership
- 4.9** Project Identity and Logo
- 4.10** Communications Coordination Process
- 4.11** Resources

## **4. COMMUNITY OUTREACH AND EDUCATION MATERIALS**

The development of the community outreach and education materials outlined below is primarily focused on mechanisms and approaches that will educate electric utility customers, residents, businesses, and other stakeholders about the DC PLUG initiative. While information designed to present background, common questions and answers, and processes, progress, and next steps in each phase of project implementation are customary strategies, success stories derived from actual work and improvements will also be used to educate residents, businesses, and other stakeholders. The Education Plan is intended to accommodate and integrate the planning, development and execution of DDOT outreach and education materials to avoid unnecessary redundancy and to leverage resources.

The DC PLUG initiative will benefit from the resources that Pepco will make available through its Corporate Communications team and DDOT's relationships. This full-service unit will bring proven experience in executing successful communication strategies for electric service programs. These resources will help ensure complete alignment of all messaging, quick development of outreach and materials, and coordination with DDOT and other counterparts. In addition, by utilizing existing channels and Pepco in-house resources for photography and other materials, cost efficiencies will be realized. Pepco has engaged a District of Columbia-based, woman-owned agency to manage all education, paid media and media planning contained in this plan.

### **4.1 Community Outreach**

A variety of community outreach and education materials will be imperative in the DC PLUG education initiative. These activities and materials focus both generally on the overall initiative and its District of Columbia-wide impacts and benefits and directly on the affected wards and the diverse resident segments within them. Some materials may also contain information regarding job inquires. The execution of outreach will be a collaborative effort between the DDOT, Pepco, the Commission and OPC's consumer education and outreach divisions. The collaboration allows for synergies and benefits derived from input and participation of these entities and their ability to leverage their respective relationships. DDOT has experience conducting person-to-person community outreach, such as engaging customers, business, and stakeholders at community events and meetings, and will be supported by Pepco's proven model for direct community outreach.

The outreach and materials discussed here represent mechanisms and strategies that will enable the DC PLUG initiative to build communication for specific

audiences and information exchange objectives. The intent is to use the best mechanism and strategy to achieve information distribution and education objectives throughout project development and implementation to all residents, businesses, and other stakeholders.

**4.1a** Community meetings: Throughout project development and implementation, Pepco and DDOT will proactively participate in public assemblies to discuss the DC PLUG initiative, expected reliability improvements, and incremental updates. The two entities will identify planned meetings and coordinate presentation slots to discuss the various projects and get resident, business, and other stakeholder feedback. As necessary, Pepco and DDOT will also convene and host meetings to achieve widespread outreach. Meeting venues will encompass the five target wards, specific feeder improvement neighborhoods, as well as the broader District of Columbia community. Public awareness and education is for direct and indirect residents, businesses, and other stakeholders of the DC PLUG initiative.

**4.1b** Advisory Neighborhood Commission (“ANC”), community and civic association engagement: Meetings, presentations, briefing letters and information kits will be used to directly educate the impacted Advisory Neighborhood Commissions and community and civic associations. The District and Pepco will partner with these organizations to organize educational events.

**4.1c** Community-based organizations and special population advocacy group coordination: The District and Pepco will partner with community-based organizations and associations, including social services agencies, senior citizen support, special interest groups, faith-based organizations and non-English speaking advocacy groups to explain the DC PLUG initiative and leverage these organizations’ outreach channels. District of Columbia agencies, OPC and the PSC’s Office of Customer Services will also be critical resources for accessing special populations. Outreach will include forums that reach low-income recipients of “Residential Aid Discounts” to inform these customers that they will be exempt from the Underground Project Charge and the DDOT Underground Electric Company Infrastructure Improvement Charge. Additionally, business customers will be reached through membership associations such as AOBA.

**4.1d** Community outreach coordination: Local community representatives with experience and credibility will coordinate and conduct meetings in areas affected by the initiative. They will use materials created specifically for DC PLUG outreach.

**4.1e** Community open houses: Pepco and DDOT will host community open house meetings during targeted periods to provide residents, businesses, and other

stakeholders with information and updates on DC PLUG activities. Staff will be appropriately trained to respond to stakeholder inquiries. The objective is to provide residents convenient access to the Pepco and DDOT team. Residents, businesses, and other stakeholders can speak with representatives and receive educational materials about the DC PLUG projects for the targeted neighborhoods.

**4.1f** Special events: Making information available and being present where residents, businesses, and other stakeholders gather will help achieve far-reaching public awareness. In addition to the District of Columbia's array of neighborhood festivals throughout the summer, events hosted by community libraries and local schools and universities can be prime forums to extend outreach. DC PLUG will consider strategies such as staffing a booth to promote the program, distribute information and answer questions.

**4.1g** Community groups will be educated on the DC PLUG projects within their various wards and will use community outreach vehicles to educate impacted residents, businesses, and other stakeholders.

**4.1h** Government official and regulator meetings and conference calls: This outreach will begin before construction commences and will continue consistently throughout the program. This outreach will include quarterly conference calls with government officials and agency staff.

## **4.2 Customer Communications**

A variety of residents, businesses, and other stakeholder communications materials will be used to reach direct and indirect beneficiaries of the DC PLUG initiative. Outreach and materials will be targeted to the information needs of residents, businesses, and other stakeholders. Research will help determine which channels will achieve effective outreach and are the most engaging to the various stakeholders.

**4.2a** Information kit: The DC PLUG initiative will maintain publicly accessible information on the latest and most current project planning and implementation activities. Fact sheets, frequently asked questions and answers, press releases and other materials identified as communication tools will be organized into information kits that can be distributed to residents, businesses, and other stakeholders during community outreach events, posted to websites for easy access, and converted, as necessary, for media briefings.

**4.2b** Fact sheets: The DC PLUG initiative will use succinct fact sheets to describe the “what” and “why” (DC PLUG initiative scope and rationale); “how” (Pepco/DDOT roles and responsibilities); “when” (schedule for the multi-year program); and “where” (target wards) information for residents, businesses, and other stakeholders. In addition to explaining the initiative, fact sheets can also highlight project work and results (impact for direct and indirect beneficiaries). Fact sheets will be translated into Spanish and, based on demand, can be replicated for other languages through District translation resources.

**4.2c** Door hangers: Generally, residents immediately notice door hangers and recognize that the conveyed information requires special attention. While door hangers can be used to notify residents, businesses, and other stakeholders about work being done in the area, door hangers are particularly effective in announcing schedules, changes, and key events.

**4.2d** Meeting posters and notices: DC PLUG project work will be featured as posters and notices at community meetings to educate residents, businesses, and other stakeholders.

**4.2e** Talking points: To achieve information consistency and reliability, talking points will be developed to guide customer service representatives, Speakers’ Bureau presenters, District and Pepco spokespersons, and field crews. The preparedness of these “ambassadors” is essential to give stakeholders confidence in DC PLUG information. Throughout project planning and implementation talking points will be revised to remain current and relevant to residents, businesses, and other stakeholders.

**4.2f** Pepco bill inserts: Features in the Pepco customer newsletter LINES and, if feasible, bill inserts in affected areas each month will provide regular updates on the DC PLUG project efforts and results. If bill inserts are provided, those customers who participate in eBill will receive electronic bill inserts.

**4.2g** District Agency and DC Council newsletters – The DC PLUG initiative will leverage organization newsletters and DC Council members’ constituent newsletters to help provide updates and information regarding the projects within their communities.

**4.2h** Worksite signs: “DC PLUG Work in Progress” signs will quickly identify project worksites for pedestrians and drivers. These signs will not only demarcate the

current work areas but also convey the need for extra safety when approaching worksites.

### **4.3 Media Relations**

As the DC PLUG initiative evolves, this Education Plan will evolve to include new ideas around media relations and thought leadership.

**4.3a** News release program: A joint District-Pepco news release will announce the DC PLUG initiative kickoff followed by frequent updates on ongoing projects, project activities and results. In addition to frequently scheduled releases, on an ongoing basis, releases will highlight specific projects, results and dedicated crew members to ensure information continually stays in front of target audiences.

**4.3b** Press events/announcements: For major milestones associated with the initiative, Pepco and DDOT will execute press events/announcements.

**4.3c** Media kits: District and Pepco communications teams will develop printed and electronic media kits that include fact sheets that feature information on progress to date and project-specific data, bios on key leaders and photos of projects for ease of use by the media.

**4.3d** Media interviews: Prepare District and Pepco leadership and potentially crew members to effectively answer questions from media and coordinate interviews with print and broadcast reporters.

**4.3e** Reporter engagement: When appropriate, plan for local reporters to visit identified work sites to view construction in progress.

**4.3f** Editorial board meetings and desk-side briefings: Coordinate and prepare leadership for editorial and briefing meetings with editorial staff of key large and neighborhood print outlets. These meetings give leaders the opportunity to explain in detail the DC PLUG initiative, specific projects and results, as well as set the expectation for the work to come and the expected timeline.

### **4.4 Digital Communications**

The District's and Pepco's websites and social media channels will be leveraged to spread the word to residents, businesses, and other stakeholders about the initiative and allow them to engage in active communication about it.

**4.4a** Social media: Regularly post updates on Twitter and Facebook about the DC PLUG project work and initiative benefits and results. In addition, Pepco and

DDOT will engage residents, businesses, and other stakeholders in ongoing conversations about the work and answer any questions they might have.

**4.4b** Microsite: A microsite has been developed that directs residents, business and other stakeholders to the official DC PLUG website.

**4.4c** Website: A DC PLUG website has been created to highlight project work and phases of the initiative, its benefits and its results. The website will be updated as the project progresses.

**4.4d** Photography: Capture images which will be used to enhance outreach and materials. Photography will help put the project into perspective for residents, businesses, and other stakeholders, and help educate them through imagery.

**4.4e** Videos: Create videos for use on Channel 16, websites, and social media capturing project activities, community meetings and special events.

**4.4f** DC Council Websites: DC Council members' constituent newsletters and websites can be used as a means to house information and provide updates concerning projects within their respective communities. Those sites also can link to the DC PLUG microsite.

## **4.5 Paid media**

Paid media may be used to help educate residents, businesses, and other stakeholders based on available budget. All paid media would reflect the collaborative nature of the DC PLUG initiative, the work being done for the community and the direct and indirect benefits of the initiative for all residents, businesses, and other stakeholders. Paid media would be tested to help ensure stakeholder education. The same District of Columbia-based, woman-owned agency managing communications outreach and materials will manage paid media.

Outreach and materials include:

**4.5a** Transit: DC PLUG project work to be featured as dioramas at Metro bus shelters showing the work being done and the benefits (direct and indirect) residents, businesses, and other stakeholders can expect.



**4.5b** Newspaper inserts: Free-standing inserts in District of Columbia newspapers and mailed to homes could be used, translated for Spanish-language media when appropriate.

**4.5c** Paid media: Digital, print, and radio should be considered for community outreach and education.

**4.5d** Strategic media planning: A strategic media planner will purchase paid media to ensure it reaches key audiences and that the most cost-effective rates are negotiated. Pepco has engaged with a District of Columbia-based, woman-owned agency to manage all media planning and buying. A contingency media budget has been included in the event that one is needed for issues that develop throughout the year.

## **4.6 Pepco Customer Service**

In addition to all of the community outreach around the program, Pepco will leverage customer service outreach and materials to help ensure residents and businesses reaching out to Pepco will receive helpful, accurate and timely information.

**4.6a** Dedicated DC PLUG phone number: In addition to customer care centers for general inquiries, a phone number and voice messaging system will be created to provide residents, businesses, and other stakeholders with the opportunity to have their detailed and specific questions, which may require additional research, addressed by the DC PLUG initiative team. The voice messaging system will be checked daily, and all calls will be returned by Pepco representatives within 48 hours.

**4.6b** Dedicated DC PLUG email address: An email address will be created to provide residents, businesses, and other stakeholders with the opportunity to email their questions to DC PLUG representatives. All emails will be checked daily, and all responses will be provided by Pepco representatives within 48 hours.

**4.6c** Customer service training: Pepco Customer Care Representatives will receive relevant talking points as highlighted in the communications section of this document to help ensure that they can effectively address customer inquiries regarding the DC PLUG initiative.

## **4.7 Internal Communications**

Some of the greatest champions for the DC PLUG will be those who are closest to it – District and Pepco employees. Materials will be developed to educate employees so they understand and can effectively communicate about the benefits of the DC PLUG initiative, fully engaging our colleagues and energizing the diverse, local communities where we live and work.

**4.7a** Regular updates: Post regular updates in internal publications and intranet resources for the District and at Pepco as well as about the DC PLUG efforts and results.

**4.7b** Educational materials: Continue to develop and distribute educational materials on DC PLUG work to employees such as internal briefing sheets.

**4.7c** Face-to-face communications: Engage in face-to-face communications with employees, leveraging executives, subject matter experts, managers, supervisors, communications staff and other resources such as change networks.

## **4.8 Thought Leadership**

As Pepco and the District look to position themselves as vanguards for their unique public-private partnership and for the success stories expected to come out of it, they will seek opportunities to tell the many facets of their story, including:

**4.8a** Strategic partnerships: Pepco and DDOT will look into partnerships with organizations that will help advance the DC PLUG initiative.

**4.8b** Speaking opportunities: Pepco and DDOT will place District officials and members of the Pepco leadership team as speakers at events or developing events of their own.

## **4.9 Project Identity and Logo**

The District expressed an interest early in the process for the project to have its own identity. That identity would help residents, businesses, and stakeholders make the important connection between the different components of and entities involved in the DC PLUG initiative.

**4.9a** Project identity: The objective was to develop a simple identity and tagline that residents, businesses, and other stakeholders can remember that also clearly identifies what the initiative is designed to deliver. The proposed identity—“DC

PLUG”—is clean and clear, and meets these objectives. The tagline will enhance stakeholders’ understanding of the identity. This item is included in Appendix 10.10 to the Education Plan.

**4.9b** Logo: A simple logo and tagline have been developed for the “DC PLUG” identity as part of the creative development of the education outreach and materials. This item is included in Appendix 10.10 to the Education Plan.

A trademark search has been conducted to ensure the identity is not being used by another party, and the name has been secured.

**4.9c** Stipulations governing the logo: Pepco and DDOT will include the tagline “Making your electric system more resilient” with the DC PLUG logo and will also include the full name “District of Columbia Power Line Undergrounding.” Where the logo and the tagline appear on materials that contained or in some way linked to other explanatory text, including but not limited to press releases and other written materials, use of the logo and tagline alone is sufficient. However, where the logo and tagline are stand-alone components, Pepco and DDOT agree to include the full name of the initiative where space permits.

## **4.10 Communications Coordination Process**

A clear process for high-level coordination of messaging and materials is imperative to keep the flow and rhythm of production on pace with the initiative and aligned with the communication needs of residents, businesses, and stakeholders. The process will also ensure communications outreach and materials are clear and consistent, helping to eliminate confusion about the DC PLUG initiative. Once parties have offered feedback and the messaging approaches in this Education Plan are final, the following process will be implemented to ensure a coordinated approach to all engagement outreach and materials.

**4.10a** Undergrounding Project Consumer Education Task Force (“UPCE Committee”): In Order Nos. 17697 and 17770, the Commission established the Undergrounding Project Consumer Education Task Force in lieu of the Communications Coordination Committee and the Community Action Group that DDOT and Pepco had originally proposed in the approved Education Plan. The Mayor established the UPCE Committee on June 11, 2015 (Mayor’s Order 2015-162), including representatives from the City Administrator, Office of the Deputy Mayor for Planning and Economic Development, DDOT, Pepco, the Commission, OPC, the Apartment and Office Building Association of Metropolitan Washington,

D.C. Climate Action, ANC Commissioners from Wards 3, 4, 5, 7, 8, and additional District Government representatives as deemed appropriate by the Mayor. The UPCE Committee is an advisory group that was formed to:

- 1) monitor the implementation of the consumer education and outreach provisions of the DC PLUG initiative Education Plan, to help ensure that the communication and engagement needs of the power line undergrounding initiative are achieved;
- 2) advise the DC PLUG project team on the structure, content, and distribution of materials designed to educate and inform the public on DC PLUG project planning, implementation timelines, potential consumer impacts and work progress;
- 3) contribute guidance on the proper development of a community input management system that includes transparent information on how to submit community comments, questions, recommendations, and complaints and procedures for internally processing, tracking, and following up on input received through the system;
- 4) recommend improvements to the undergrounding process based on consumer feedback and complaints filed with the UPCE Committee, the DC PLUG project team, or UPCE Committee entities; and
- 5) transmit to the Commission reports, as required by Section VI.C of the Mayor's Order, on education and engagement performance issues identified by the UPCE Committee, consumer communication improvement recommendations from the UPCE Committee, and UPCE Committee meeting minutes.

**4.10b** Communications coordination process: Once the Education Plan has been developed and is considered final, development of outreach and materials will begin in order to remain on track for early outreach to stakeholders. As mentioned above, a focused yet swift, high-level coordination of communications is critical to remaining on schedule. The proposed coordination process is as follows:

1. Messaging and materials are developed for the weeks ahead based on the approved Education Plan.
2. All members of the committee gather to share messaging and materials.
3. Alignment of messaging and materials is coordinated through the committee members for final material development.

## **4.11 Resources**

Because this Education Plan will be a focused effort to engage and educate residents, businesses, and stakeholders, it will require dedicated staff who are able to focus on the Education Plan and its components.

**4.11a** Creative and media buying agency resources: As previously discussed, Pepco has engaged with a District of Columbia-based, woman-owned creative agency to manage all creative strategy and execution as well as all strategic media planning and buying.

**4.11b** Community relations coordinator: A full-time, contract resource retained by Pepco to manage all of the community communications, outreach, and materials listed in this Education Plan. This resource will be responsible for attending community meetings in support of DDOT's and Pepco's community outreach activities, coordinating outreach activities and materials and managing overall communications with residents, businesses, and stakeholders throughout the life of the DC PLUG initiative to ensure consistency. The community relations coordinator will be a resident of the District of Columbia.

## 5. Messages

## 5. MESSAGES

Specific messages will be used for outreach and materials listed in the section above and will be framed in such a way as to be agreeable to residents, businesses, and stakeholders based on research. This section of the document will be updated regularly as messages or resident, business, and stakeholder needs change.

The key messages for this project are as follows:

- DC PLUG will substantially improve resiliency of the electrical system – hardening it against increasingly severe storms. Added benefits will include reduced outages and faster restoration.
- Over the life of DC PLUG, a number of direct employment opportunities will be created for the existing workforce of Pepco and DDOT, and additional positions may be created. These opportunities will span across all levels of engineers to design the projects, skilled laborers to construct the conduit systems and journey workers to install the electrical equipment. There will be additional indirect employment created along the regional supply chain from various outside entities that provide materials and services to Pepco, the District of Columbia government and their respective contractors. There will also be additional indirect jobs created when the taxes generated from this work stimulate the growth of District businesses that respond to the supply and demand created by large-scale construction. And of course, electric customers throughout the District will benefit from increased resilience and reliance of the electric distribution system, thereby promoting economic productivity generally. Overall, the project brings significant positive economic impacts, with a commitment to using diverse suppliers, helping us energize the diverse, local communities where we live and work.
- Pepco will coordinate its work, where possible, with other construction projects in the District of Columbia to reduce costs, minimize inconvenience, and make the work occur more efficiently.

Additional specific messaging will be developed to serve as a basis for testing. That message development will be a collaborative effort between the District and Pepco and will focus on the following areas:

- General information such as the costs to all consumers and how this will appear on their bill, and explanation of basic terminology (*i.e.*, feeders)
- Project benefits including improved resiliency against storms and day to day
- Community benefits such as the economic benefits of quicker storm restoration and new jobs

- Reduced restoration times will bring substantial health, safety and welfare component benefits
- Inconveniences will be temporary, but the benefits will be long-lasting
- Primary selection criteria will develop a ranking of all feeders so that the feeders with the greatest overall benefits are undergrounded first
- A secondary evaluation is used to determine the sequence of undergrounding the feeders selected by the primary selection process

As the DC PLUG initiative progresses, messages will evolve.





## 6. Timeline

## 6. TIMELINE

Below is a high-level timeline for the Education Plan to ensure the project stays on track. This will be adjusted as needed as the DC PLUG initiative matures.



## 7. Budget

## 7. BUDGET

This Education Plan includes a detailed annual budget for the outreach and materials listed in the preceding pages. Materials such as worksite signs may not have to be reprinted each year.

Note that in addition to the outreach and materials, the budget includes a dedicated Pepco community relations coordinator, as discussed in the Resources section (4.11) of this Education Plan.

The budget combines Pepco and DDOT outreach and materials, and if OPC or other agencies agree that it is beneficial to coordinate all outreach and education materials for the DC PLUG initiative through one entity, the budget will be updated to include their outreach and materials as well.

The budget can also be updated as stakeholder needs change.



## 8. Risk Mitigation

## 8. RISK MITIGATION

For a project of this magnitude, it is important to anticipate and prepare for any risks associated with the initiative.

This section may be updated over time as risks are identified or effectively mitigated.

POTENTIAL RISK	RISK MITIGATION
Residents, businesses, and stakeholders are outraged by prolonged traffic and parking disruption (permits that restrict parking excessively)	Explain at outset what can be expected and measures to mitigate the impact (such as doing work on only one feeder in an area at a time; work is coordinated with DDOT to avoid repeated disruptions)
Residents, businesses, and stakeholders don't understand why poles and wires are left	Explain at outset that only primary lines will be undergrounded; secondary and service lines as well as communications lines will remain overhead
Microsite is inoperable or inaccurate	Ensure microsite is appropriately tested prior to launch and that all content is reviewed through the Coordination Committee
Public concerns in areas of the District of Columbia that are not part of the DC PLUG initiative	Community outreach to and prepared information for areas not included in the DC PLUG initiative regarding the benefits of the initiative to those residents, businesses and other stakeholders as well
DC PLUG initiative comes in over budget	Regular updates on targets
DC PLUG initiative schedule slips	Regular updates on targets

Residents, businesses, and stakeholders don't think they are seeing the benefits they were promised	Explain how reliability statistics work and that although this will improve day-to-day, critical benefits will be experienced during and after severe storms
Messaging between different entities is inconsistent	Coordination Committee reviews all messaging to ensure consistency
Residents, businesses, and stakeholders are outraged about impact to public parking space between the curb and their front door	Explain at outset what can be expected and measures to mitigate the impact
Vegetation impact	Explain at outset what can be expected and measures to be taken to mitigate the impact (e.g., arborists will be used to help ensure proper vegetation management)
Business owner litigation for loss of revenue or preventing access	Work closely with potentially impacted businesses and communicate initiative activities to ensure minimal business impacts

Additionally, both DDOT and Pepco have well-established crisis communications plans for current operations. Pepco and DDOT will create a briefing specific to the DC PLUG initiative so that Pepco and DDOT crisis communications and on-site field personnel understand the initiative and are able to incorporate it into normal crisis communications operating procedures and have clear instructions about what to do in case of a crisis or media at the job site. Moreover, the public will be informed of the applicability of Pepco's and DDOT's current respective crisis communications plans/protocols.



## 9. Conclusion



## 9. CONCLUSION

The collaborative DC PLUG initiative will add grid resiliency to the District of Columbia's electricity infrastructure against the frequent and severe storms of the recent past.

Pepco's and the District's collective goal is to communicate to all residents, businesses, and stakeholders that the DC PLUG initiative will improve the infrastructure, limit the impact storms have on the electric system and stimulate economic growth through job creation. This Education Plan achieves that goal.

Pepco and the District will communicate early and often with residents, businesses, and stakeholders about all aspects of the work, including the schedule, locations and results so they understand the details and the benefits of this Education Plan and – equally as important to the plan's success – support it.



**10. Appendix**

Included in the appendix are several files relevant to the development of materials for this Education Plan.

**10.1** Filing Excerpts

**10.2** ANC's and Civic Associations Affected

**10.3** Budget

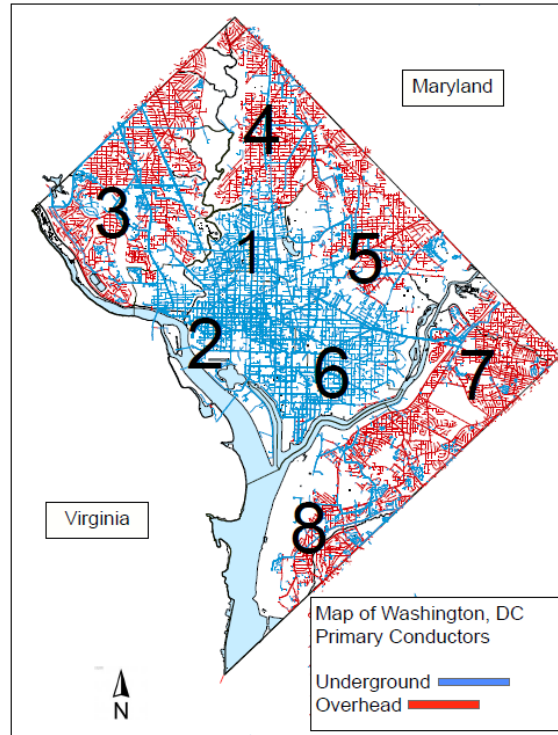
**10.4** Logo and Tagline

## **10.1 EXCERPTS: MAYOR'S POWER LINE UNDERGROUND TASK FORCE FINDINGS AND RECOMMENDATIONS REPORT**

### **Description of Existing Facilities**

The existing electric distribution system within the District of Columbia contains a mix of overhead and underground facilities. The red portions found in the map below represent the overhead power lines whereas the blue portions represent the underground power lines. It is also important to note that a significant portion of the electric grid is already constructed underground. For example, some key facts are as follow:

- 4,070 miles of distribution lines
  - 1,430 miles of overhead lines
  - 2,640 miles of underground lines
- 102,000 citizens connected to overhead lines
- 155,000 citizens connected to underground lines
- 40,000 citizens supplied by underground lines are attached to lines that also contain some portion of overhead lines
- Majority of high voltage lines that supply the substations are already constructed underground

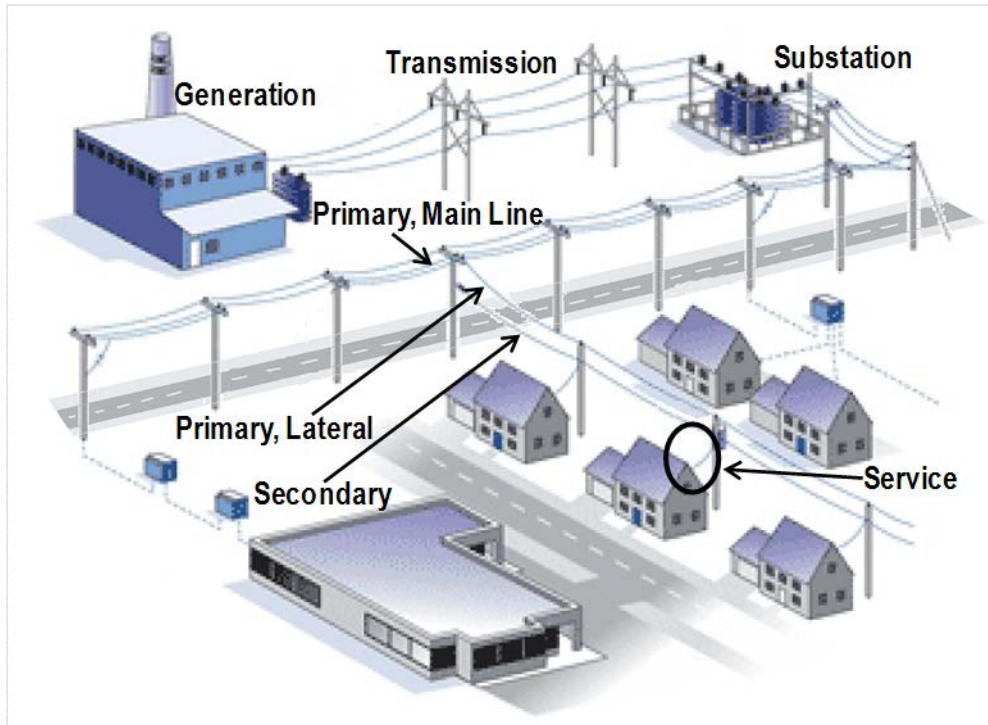


## System Configuration

System design typically consists of distribution circuits having multiple interconnections with other circuits through the use of switches or other automated devices, which can be remotely controlled. This design provides the ability to transfer or move customers from one circuit to another without interruption of service to the customers to allow work to be performed on lines. In addition, this design also helps assure that fewer customers on the system will experience a sustained service interruption in the case of a problem on the system and faster restoration when an outage does occur, thus, increasing overall system reliability.

The typical electric system consists of several sections that are used to deliver various levels of electric power to different portions of the system. Each section is designed to operate at a voltage level required to provide safe and efficient operation of the electric system. The figure below provides an overview of the portions of the electric system. The areas of the electric system that the Task Force is focused on are the distribution lines that originate at the substations across the District. These lines consist of the main line which extends from the substation to the residential or commercial communities. From the main line are lateral connections that are extended off of the main line and provide power to

the local transformers that provide service to the customers. The transformers reduce the level of voltage to the lower voltage services that are connected directly to each customer. These connections are made by extending secondary cables from the transformer to the individual service cables that are connected to each customer's internal electric service equipment.



*Overview of Portions of Electric System*

## **UNDERGROUNDING OPTIONS**

For the District of Columbia, there are fundamentally five different options for undertaking the process of undergrounding power lines. These five options are presented below:

- Scenario 1: Underground the overhead three phase primary mainlines retaining existing overhead transformers, secondary and service poles and overhead laterals.
- Scenario 2: Underground the primary laterals including secondary and services. Replace overhead pole mounted transformers with padmount transformers.

- Scenario 3: Underground primary mainline and laterals. Replace overhead pole mounted transformers with padmount transformers. Leave existing overhead secondary and services.
- Scenario 4: Underground all primary mainline and laterals, transformers, secondary, and services up to the service delivery point.
- Scenario 5: Underground the primary laterals, retaining existing overhead secondary and services. Replace overhead pole mounted transformers with padmount transformers.

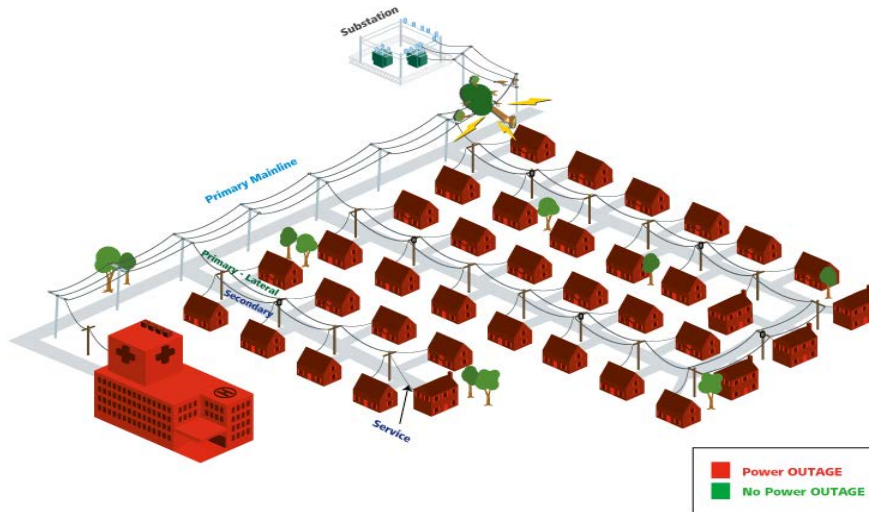
The Task Force recommends proceeding with Scenario 3. In this scenario, the primary mainline and laterals will be undergrounded. In addition, the overhead primary wire and equipment as well as the pole mounted transformers will be removed from the poles. New transformers will be placed on the ground and will be supplied from the underground lines. The existing overhead secondary and service lines will be left in place. This will be the general design to be applied to the vast majority of feeders. In isolated cases, the exact design may vary somewhat depending on conditions on the ground, coordination with other utility or road projects and economic development activities. In these instances, the precise design would be determined on a case-by-case basis.

Scenario 3 is recommended because it will result in the greatest benefits to costs compared with the other four options. The cost for Scenario 3 would be \$3.0 billion to underground all primary lines and transformers in the District that are not already underground. The benefits would be very significant. Of the outages found on overhead power lines, the Scenario 3 option is anticipated to result in a 97% reduction in customer frequency of outages for those customers supplied by the overhead lines. Of the outages found throughout the system, Scenario 3 is anticipated to result in a 56% reduction in the total number of customer frequency of outages for all customers across the entire City including both the overhead and underground supplied customers.

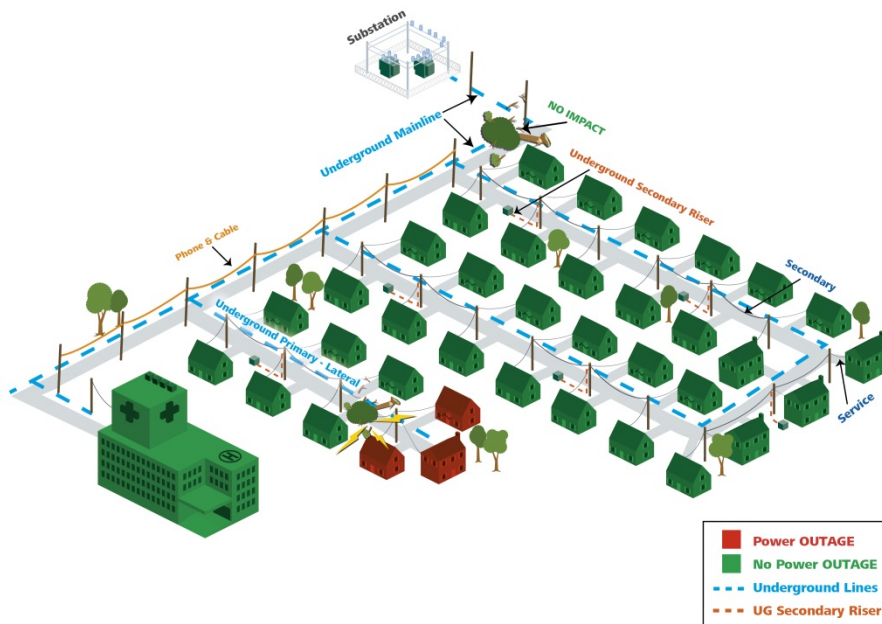
The benefits expected to be obtained with this method of undergrounding are depicted in the following renderings of the number of customers that would be impacted when an outage occurs. In the current situation when an outage does occur then all customers on the line will lose power and must wait until repairs can be made. Once the lines are placed underground only the few customers connected to the secondary lines, where the damage occurs, are out of power. This is a significant reduction in the total number of customers out of service and allows Pepco to respond faster to make repairs to the individual customers. In addition to the improved reliability there will be fewer lines and equipment

remaining on the poles and thereby reducing the visual impact from the overhead lines.

## EXISTING OVERHEAD SYSTEM



## PROPOSED UNDERGROUND PLAN



## **10.2 ANCs AND CIVIC ASSOCIATIONS AFFECTED**

The following ANCs will be impacted by the undergrounding project by construction anticipated to take place in their wards:

### Ward 3

ANC 3B, ANC 3C, ANC 3D, ANC 3E, ANC 3F, ANC 3G

### Ward 4

ANC 4A, ANC 4B, ANC 4C, ANC 4D

### Ward 5

ANC 5A, ANC 5B, ANC 5C, ANC 5D, ANC 5E

### Ward 7

ANC 7B, ANC 7C, ANC 7D, ANC 7E, ANC 7F

### Ward 8

ANC 8A, ANC 8B, ANC 8C, ANC 8D, ANC 8E

### **Associations within the Federation of Civic Associations that will be affected by the undergrounding project include:**

16th Street Neighborhood Association  
American University Park Citizens Association  
Association of Oldest Inhabitants  
Bates Street Civic Association  
Benning Ridge Civic Association  
Bloomingdale Civic Association  
Brentwood Community Civic Association  
Brightwood Community Civic Association  
Brookland Neighborhood Civic Association  
Burleith Citizens Association  
Burville Civic Association  
Cardozo-Shaw Neighborhood Association  
Central Northeast Civic Association  
Chevy Chase Citizens Association  
Cleveland Park Citizens Association  
Cloisters Homeowners Association  
Concerned Neighbors Coalition  
Congress Heights Community Association  
Crestwood Neighborhood League  
Deanwood Citizens Association



Eastland Gardens Civic Association  
Edgewood Civic Association  
Fairlawn Citizens Association  
Forest Hills Citizens Association  
Forest Hills Citizens Association  
Fort Lincoln Civic Association  
Fort Stanton Civic Association  
Foxhall Community Citizens Association  
Friends of Kingman Park  
Friendship-Tenleytown Citizens Association  
Georgetown Residents Alliance  
Glover Park Citizens Association  
Hillandale Homeowners Association  
Hillcrest Community Civic Association  
Lamond-Riggs Citizens Association  
Marshall Heights Civic Association  
Michigan Park Citizens Association  
Mount Olivet Heights Citizens Association  
North Michigan Park Civic Association  
North Portal Estates Civic League  
Northeast Boundary Civic Association  
Palisades Citizens Association  
Penn-Branch Citizen/Civic Association  
Pleasant Hills Community & Civic Association  
Public Interest Civic Association  
Queens Chapel Civic Association  
Rock Creek East/Takoma Civic Association  
Shepherd Park Citizens Association  
Sixteenth Street Heights Citizens Association  
South Manor Neighborhood Association  
Spring Valley Court Citizens Association  
Spring Valley-Wesley Heights Citizens Association  
Takoma Park Citizens Association  
Woodley Park Community Association  
Woodridge Civic Association

**10.3 DETAILED PROPOSED BUDGET**  
(See attached)

## 10.4 DC PLUG LOGO AND TAGLINE



Making your electric system more resilient.

Third Biennial Plan DC PLUG Education Plan Budget - Annual				
9.30.2021				
OUTREACH AND MATERIALS	DESCRIPTION	AUDIENCE	PEPCO COSTS	DISTRICT COSTS
<b>Research</b>				
Customer panel	Ongoing feedback	Customers	\$0.00	\$0.00
<b>SUBTOTAL</b>			<b>\$0.00</b>	<b>\$0.00</b>
<b>Community Outreach</b>				
Community information kits	Collection of materials developed as part of this plan	Customers, Elected officials		
- Write			\$0.00	\$0.00
- Print			\$2,000.00	\$0.00
- Digital info kit	Set of materials ready for electronic distribution		\$0.00	\$0.00
Mobile Pop-Up	Open Houses and Community office hours	Customers	\$6,000.00	
Community meetings	Executed by Pepco/DDOT, led by Community Relations Coordinator(s)	Customers	\$6,000.00	\$0.00
<b>SUBTOTAL</b>			<b>\$14,000.00</b>	<b>\$0.00</b>
<b>Education</b>				
<b>Door hangers</b>	Pre-work	Customers		
- Write / design refresh			\$2,000.00	\$0.00
- Print			\$2,000.00	\$0.00
<b>Fact sheets</b>	One overall fact sheet - one pagers for each feeder	All stakeholders	\$0.00	
- Write / design			\$10,000.00	\$0.00
- Print			\$2,000.00	\$0.00
<b>Community meeting and special event posters</b>	May include maps of affected areas, general project information, and benefits and status of work	Customers	\$0.00	
- Design			\$5,000.00	\$0.00
- Print			\$2,000.00	\$0.00
<b>Fliers</b>	Community meeting announcement flier		\$0.00	
- Design / layout			\$5,000.00	\$0.00
- Print			\$2,000.00	\$0.00
<b>Worksite signs</b>	One sign per crew identifying where work is occurring	All stakeholders	\$0.00	
- Design & Production			\$15,000.00	\$0.00
<b>DCPLUGInfo.com</b>	Microsite to provide customers information at their fingertips about DC PLUG and projects in their neighborhoods.	All stakeholders	\$0.00	
- Site Refresh	Re-examine layout, design	All stakeholders	\$50,000.00	\$0.00
- Maps	Development of new map interface	All stakeholders	\$20,000.00	\$0.00
- Site Maintenance, troubleshooting	Back-end work as needed	All stakeholders	\$20,000.00	\$0.00
<b>Photography</b>	Captures images to be used in outreach and materials	All stakeholders	\$25,000.00	\$0.00
<b>Videos</b>	Video storytelling - economic benefits of the initiative	All stakeholders	\$40,000.00	\$0.00
<b>Translation/Interpretation</b>	ASL interpretation for meetings; Spanish Translation for written communication	All Stakeholders	\$30,000.00	\$0.00
<b>SUBTOTAL</b>			<b>\$230,000.00</b>	<b>\$0.00</b>

Paid Media				
<b>Transit</b>	Metro stations/buses	Customers		
- Design			\$20,000.00	\$0.00
- Print			\$35,000.00	\$0.00
- Diorama			\$2,000.00	\$0.00
- Bus curb side			\$7,000.00	\$0.00
- Media costs			\$0.00	\$0.00
<b>Digital</b>	Targeted digital advertising campaign to drive awareness of upcoming project work, benefits of the initiative (e.g., display network, Facebook, Twitter)	Customers	\$0.00	
- Creative			\$20,000.00	
- Ad Buy			\$200,000.00	
<b>Newspaper insert</b>	Pre and during construction. English versions in Washington Informer and Washington African American. Spanish version in El Pregundo, El Tiempo Latino and Washington	Customers	\$0.00	
- Write/Design			\$24,000.00	\$0.00
- Layout			\$8,000.00	\$0.00
- Media buy (includes printing)			\$240,000.00	\$0.00
<b>SUBTOTAL</b>			<b>\$556,000.00</b>	<b>\$0.00</b>
Strategy				
*Logo and tag line	Development of an overall creative approach and theme line	All stakeholders		\$0.00
<b>SUBTOTAL</b>			<b>\$0.00</b>	<b>\$0.00</b>
Resources				
Community relations coordinators	Management of communications and community relations programs	All stakeholders	\$100,000.00	\$0.00
<b>RESOURCES TOTAL</b>			<b>\$100,000.00</b>	<b>\$0.00</b>

Free space from DDOT.

<b>DDOT BUDGET</b>	<b>\$0</b>
<b>PEPCO BUDGET</b>	<b>\$900,000</b>
<b>BUDGET (TOTAL)</b>	<b>\$900,000</b>

\*Budget reflects maximum that could be spent in a given year of the Biennial Plan

**APPENDIX O: Utility Coordination Protocol**

## UTILITY COORDINATION PROTOCOL

Section 34-1313.08(c)(10) of the District of Columbia Official Code (“D.C. Code”) requires “[a] protocol to be followed by the electric company and DDOT to provide notice and to coordinate engineering, design, and construction work performed pursuant to this act with the gas company, water utility, and other utilities that own or plan to construct, as approved by the Commission where applicable, facilities that may be affected by the DDOT Underground Electric Company Infrastructure Improvement Activity or Electric Company Infrastructure Improvement Activity.” This Utility Coordination Protocol (“Protocol”) is to establish the basic principles concerning how the District of Columbia Government, through DDOT, and Pepco will coordinate work affecting the public space of the District of Columbia in connection with the District of Columbia Power Line Undergrounding (“DC PLUG”) initiative undertaken pursuant to the Undergrounding Act.<sup>1</sup> This Protocol is separate and apart from any other Memoranda of Understanding (“MOU”), Memoranda of Agreement (“MOA”) or other agreement entered into between DDOT or Pepco and any other utility company and is not intended to supersede any MOUs, MOAs, or other agreements.

### 1. Design Scope Development

- a. DDOT and Pepco shall, as early in the project planning and design process as possible, provide information to the utility companies regarding the scope and schedule of DC PLUG initiative work.<sup>2</sup> Based on information provided by the utility companies, DDOT and Pepco will utilize the information to design the DC PLUG initiative work to minimize impact on the facilities of the utility companies to the greatest extent reasonably possible.
- b. At 30% design, DDOT and Pepco will provide preliminary civil schematic information for each electric feeder to the utility companies. DDOT and Pepco will coordinate with the utility companies to identify any utility company’s facilities that will be impacted due to the requirements of the DC PLUG initiative.
- c. At 65% design, any subsequent design revisions from the preliminary civil schematic of the DC PLUG initiative work, including design revisions of any other utility company with respect to relocation work, shall be shared with all the utility companies for their review to ensure that such changes have not changed the original determination of impact or conflict.
- d. Throughout the construction of a particular DC PLUG initiative project and as soon as DDOT and Pepco are aware of any changes in the DC PLUG initiative work or schedule, DDOT and Pepco will promptly inform the utility companies regarding

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<sup>1</sup> The term “Undergrounding Act” refers to the *Electric Company Infrastructure Improvement Financing Act of 2014*, D.C. Law 20-102, as amended (codified at D.C. Code §§34-1311.01 *et seq.*)

<sup>2</sup> In accordance with the Commission’s directive in Order No. 20285, prior to finalizing the program schedule included in the 90-day Compliance Filing following the Commission’s approval of the Third Biennial Plan, DDOT and Pepco will send electronic draft copies of the estimated start and end dates, request feedback, and if required, meet with the other utilities to coordinate and sequence work. Formal Case No. 1159, Order No. 20285 at ¶125.

any changes in the DC PLUG initiative work or schedule that may affect the facilities of a utility company.

## **2. Design**

- a. Based on the information provided by any utility company as described in Section 1 above, DDOT and Pepco, in consultation with the utility companies, will coordinate the engineering, design and construction of the DC PLUG initiative work so that the impact on the public is minimized to the greatest extent reasonably possible and infrastructure conflicts are avoided to the greatest extent reasonably possible. Where a conflict with the facilities of a utility company is deemed by DDOT and Pepco to be unavoidable, DDOT and Pepco will provide written notice to the utility company identifying the facilities of the utility company that must be relocated prior to the commencement of the DC PLUG initiative work on the feeder that has the conflict.
- b. In addition, DDOT and Pepco, in consultation with the utility companies, will evaluate and coordinate the engineering, design and construction work so that the cost, construction, sequencing and other impact on the facilities and customers of DDOT, Pepco and each of the utility companies is minimized to the greatest extent reasonably possible.
- c. On occasions when a relocation of a utility company's facilities is not necessary due to DC PLUG initiative work, but DDOT, Pepco and one or more utility companies agree that it is to their mutual benefit to combine work, DDOT and Pepco and the utility company will enter into a written agreement to detail the process for the performance of any combined work.
- d. All designs will be in accordance with DDOT's Design and Engineering manual and Pepco's Distribution Standards.

## **3. Construction and Costs for Relocation**

- a. Where a utility company must undertake work to relocate or modify its facilities such work will be undertaken by the utility company in a manner consistent with existing law, rule or regulation.
- b. Where a utility company, with the exception of DC Water, must undertake work to relocate or modify its facilities, such work will be undertaken by the utility company in a manner consistent with existing law, rule or regulation, and all costs associated with relocation to accommodate DC PLUG initiative infrastructure will be paid by the affected utility company, except as otherwise required by existing law, rule or regulation.
- c. Where DC Water must undertake work to relocate or modify its facilities, such work shall be undertaken by DC Water in a manner consistent with existing law, rule or regulation, and all costs associated with relocation to accommodate DC



PLUG initiative infrastructure shall be paid in conformity with any existing Memorandum of Agreement between DC Water and DDOT.

#### **4. Utilities Coordination Meetings**

DDOT and Pepco will jointly host utility coordination meetings with the utility companies. The purpose of these meetings is to accomplish and promote the following:

- Discuss the planned work associated with the DC PLUG initiative
- Introductions of key personnel and contact representatives of each participant
- Identify opportunities for collaboration and provide a forum for resolution of conflicts between participants

DDOT and Pepco will hold regular utility coordination meetings, but not less frequently than monthly, commencing not later than the month following the issuance by DDOT and Pepco to the utility companies of the 30% preliminary design package.

#### **5. Media and Community Relations**

DDOT and Pepco shall coordinate with utility companies to handle media and community relations inquiries regarding the DC PLUG work.

**APPENDIX P: First and Second Biennial Plans Status Report**

**First and Second Biennial Plans Status Report  
Required Pursuant to D.C. Code §34-1313.08(a)(3)(I)**

The six feeders selected to be placed underground pursuant to the First Biennial Plan are Feeders 308, 14900, 368, 14758, 15009, and 14007. The ten feeders selected to be placed underground pursuant to the Second Biennial Plan are Feeders 118, 14008, 467, 15166, 15171, 14702, 15001, 14093, 14767, and 15021. Feeder 308 was completed and placed in service in December 2020. None of the other feeders were projected to be completed by September 30, 2021.

*Feeder 14900:* Construction on Feeder 14900 is being completed as part of the federally- funded Oregon Avenue Project. Notice to Proceed for the Oregon Avenue DDOT Reconstruction project, which encompasses the Feeder 14900 opportunity project, was issued in December 2019. Currently DC PLUG initiative civil work on the feeder is 98% complete, with the remainder of the civil work scheduled to be completed by December 2021. Electrical construction is anticipated to begin by the first quarter of 2022, with project completion expected by the third quarter of 2022.

*Feeder 368:* The civil design work for Feeder 368 is completed, and the Notice to Proceed for the civil construction is anticipated to be issued in the fourth quarter of 2021. Electrical construction is anticipated to begin by the fourth quarter of 2022, and project completion is expected by the second quarter of 2023.

*Feeders 14758, 15009, 14007, 15001, 15166 and 14008:* The civil design work for each of these feeders has started, and they are at different phases in the design process ranging from 30% submission to plans, specifications and estimate design phase. The electrical engineering procurement for each of

these feeders will commence following the completion of the civil engineering design. The projected completion date for each of these feeders is shown in the table below.

*Feeders 118, 14702, 14767, 467, 15171, 14093, and 15021:* The civil design consultants that will perform civil engineering work on each of these feeders have been selected. Civil design work will start once the Task Orders are negotiated and executed. The electrical engineering procurement for each of the feeders will commence following the completion of the civil engineering design. The projected completion date for each of these feeders is shown in the table below.

First Biennial Feeder	Current Projected End Date
14900	August 2022
368	June 2023
14758	November 2023
15009	November 2024
14007	January 2025

Second Biennial Feeder	Current Projected End Date
118	December 2023
14008	August 2024
467	November 2024
15166	November 2024
15171	January 2025
14702	February 2025
15001	February 2025
14093	March 2025
14767	January 2026
15021	March 2026

**POTOMAC ELECTRIC POWER COMPANY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA**  
**DIRECT TESTIMONY OF KEVIN M. MCGOWAN**  
**FORMAL CASE NO. 1168**

1 **Q1. Please state your name and position.**

2 A1. My name is Kevin M. McGowan, and I am Vice President, Regulatory  
3 Policy & Strategy of Pepco Holdings LLC (PHI), formerly Pepco Holdings, Inc. I  
4 am testifying on behalf of Potomac Electric Power Company (Pepco or the  
5 Company).

6 **Q2. What are your responsibilities in your role as Vice President, Regulatory**  
7 **Policy & Strategy?**

8 A2. I am responsible for regulatory, utility of the future, and energy procurement  
9 matters in the Maryland and District of Columbia service territory for PHI and its  
10 regulated utility subsidiaries: Delmarva Power and Pepco. In this capacity, I am  
11 responsible for regulatory affairs related to PHI's utility business before the  
12 Maryland Public Service Commission, the Public Service Commission of the  
13 District of Columbia (the Commission), and participate in matters before the  
14 Federal Energy Regulatory Commission. I also participate in PHI's analysis of  
15 regulatory issues and the development of positions on those issues.

16 **Q3. What is your educational and professional background and experience?**

17 A3. I hold a Bachelor of Business Administration degree in both Accounting  
18 and Business Data Systems from the University of Texas at San Antonio and a  
19 Masters of Business Administration in Finance from the University of Chicago  
20 Booth School of Business. I am also a Certified Public Accountant.

1           In 1998, I joined Potomac Capital Investments, a subsidiary of Pepco, as  
2           the Vice President and Treasurer. In 2004, I transferred to PHI's Power Delivery  
3           group and eventually to PHI, where I have managed various financial functions  
4           including Strategic Planning, Financial Planning, Treasury and Corporate Risk. In  
5           March 2009, I was promoted to Vice President and Treasurer of PHI. In November  
6           2012, I became Vice President, Regulatory Affairs and, upon closing of the merger  
7           between Exelon Corporation (Exelon) and PHI, I was named Vice President,  
8           Regulatory Policy and Strategy. Prior to joining Pepco, I worked for Duty Free  
9           International, an international retail company, and prior to that I worked for Ernst  
10          & Young.

11   **Q4. Have you previously presented testimony with respect to the District of**  
12   **Columbia Power Line Undergrounding (DC PLUG) initiative before this**  
13   **Commission?**

14   A4.           Yes. I previously testified in the DC PLUG proceedings (Formal Case Nos.  
15           1116, 1121, 1145, and 1159). In addition, I have testified before this Commission  
16           and other commissions in previous Company rate case proceedings and other  
17           matters.

18   **Q5. What is the purpose of your testimony?**

19   A5.           The purpose of my testimony is to (i) introduce the Pepco and District  
20           Department of Transportation (DDOT) witnesses who are providing testimony in  
21           support of this application for approval of the Third Biennial Plan and the Financing  
22           Order Application (collectively, the Applications), (ii) provide a description of the  
23           funding structure under the Undergrounding Act, as defined below, (iii) explain the

1 surcharges that customers can expect to see on their electric bills, (iv) discuss a  
2 feeder selection and recovery issue that is unique to the Third Biennial Plan,  
3 (v) demonstrate that the Financing Order Application is in compliance with the  
4 requirements of DC Code §34-1313.02, and (vi) identify the provisions the  
5 Undergrounding Act mandates be included in the Commission’s Financing Order  
6 (DC Code §§34-1313.01 and 34-1313.03).

7 This testimony was prepared by me or under my direct supervision and  
8 control. The source documents for my testimony are District and Pepco records,  
9 public documents, and my personal knowledge and experience.

10 **Q6. What topics are discussed by other Company and DDOT witnesses in the**  
11 **Third Biennial Plan testimony?**

12 A6. There are five other witnesses presenting testimony in support of the  
13 Applications. They are:

- 14 • Company Witness Mark Musser, Manager, Reliability for PHI, will discuss the  
15 feeder ranking model and feeder selection for the Third Biennial Plan.
- 16 • Company Witness Aaron Smith, Manager, Project Management for PHI, will  
17 discuss certain aspects of the Third Biennial Plan that relate to the construction  
18 effort as well as the Applications’ compliance with various requirements of the  
19 Undergrounding Act.
- 20 • Company Witness Amanda Holden, Senior Rate Analyst, Rate Administration  
21 for Pepco, will discuss the rate impacts and revenue requirement associated  
22 with the DC PLUG initiative and provide support for the Financing Order  
23 Application.

- 1 • Company Witness James Pittman, Director External Affairs for Pepco, will  
2 discuss customer and community education and outreach activities associated  
3 with the DC PLUG initiative.
- 4 • DDOT Witness Ronald Williams, Program Manager, DDOT, will discuss the  
5 DDOT Underground Electric Company Infrastructure Improvement Costs  
6 (DDOT Costs), the DDOT Underground Electric Company Infrastructure  
7 Improvement Charge (DDOT Charge), and other information, such as certified  
8 business enterprise (CBE) procurement and the hiring of District residents.

9 **Q7. Please describe the Undergrounding Act.**

10 A7. On May 3, 2014, the *Electric Company Infrastructure Improvement*  
11 *Financing Act of 2014* (the Original Act) became effective as D.C. Law 20-102.  
12 Effective July 11, 2017, the Original Act was amended by the *Electric Company*  
13 *Infrastructure Improvement Financing Amendment Act of 2017*, D.C. Law 22-5  
14 (the Amendment Act). When I refer to the Undergrounding Act in my testimony,  
15 it is to the Original Act as amended by the Amendment Act and any other  
16 amendments thereto. The Undergrounding Act is codified in Chapter 13A of Title  
17 34 of the District of Columbia Official Code (DC Code), therefore, I will cite to the  
18 applicable provisions of the DC Code rather than the Undergrounding Act itself.<sup>1</sup>

19 **Q8. What is the funding structure under the DC Code for the DC PLUG initiative?**

20 A8. Under the DC Code, the Pepco-funded portion of the initiative is  
21 recoverable through the Underground Project Charge (UPC), which is limited to  
22 \$250 million,<sup>2</sup> and the District-funded portion funded by the DDOT Charges may

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<sup>1</sup> DC Code §§34-1311.01 *et seq.*

<sup>2</sup> DC Code §34-1313.10(d).



1 not exceed \$187.5 million.<sup>3</sup> DDOT will also fund up to \$62.5 million of the DC  
2 PLUG initiative from DDOT Capital Improvement funds.

3 **Q9. How will DDOT recover the \$187.5 million District-funded portion of the DC**  
4 **PLUG initiative?**

5 A9. Pursuant to DC Code §34-1313.01(a)(2)(A), the District will assess Pepco  
6 a fee equal to the cost of the work DDOT will perform for the next two-year period,  
7 in the form of the DDOT Charge. Pursuant to DC Code §34-1313.01(a)(2)(B),  
8 Pepco will remit a payment, equal to 1/24 of the DDOT Charge, within the first 10  
9 days of each month during the applicable billing period. Consistent with DC Code  
10 §34-1313.03a(a), Pepco funds remitted to DDOT to pay the DDOT Charge will be  
11 placed in the Underground Electric Company Infrastructure Improvement Fund  
12 (DDOT Improvement Fund).

13 To recover the DDOT Charge, the Company will assess an Underground  
14 Rider surcharge on its distribution service customer classes, with the exception of  
15 Residential Aid Discount (RAD) customers (DC Code §34-1313.01(a)(3)) on a  
16 volumetric basis, and in, at most, an amount sufficient for Pepco to recover the  
17 DDOT Charges. To ensure that the Company recovers aggregate costs equal to the  
18 annual DDOT Charge (approximately \$33.75 million per year for the Third  
19 Biennial Plan), pursuant to DC Code §34-1313.14, the Underground Rider will be  
20 subject to a true-up on no more than a semi-annual basis to account for over- or  
21 under-collection.

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<sup>3</sup> DC Code §34-1313.01(a)(2)(A).

1 **Q10. How will Pepco recover its \$250 million in costs associated with the DC PLUG**  
2 **initiative?**

3 A10. Pepco will recover its \$250 million investment through an UPC surcharge,  
4 in the same manner as was approved in Order No. 19167 for the First Biennial Plan  
5 and Order No. 20285 for the Second Biennial Plan.<sup>4</sup> The surcharge will appear on  
6 electric distribution customers' bills in the same manner as the Commission  
7 approved in the First and Second Biennial Plans. Company Witness Holden  
8 discusses the UPC and its development in more detail.

9 **Q11. What costs are included in the UPC?**

10 A11. The UPC consists of the revenue requirement for the Electric Company  
11 Infrastructure Improvements projected to be placed in service plus certain O&M  
12 costs. Company Witness Holden reviews each of these elements.

13 **Q12. Does the fact that the Third Biennial Plan is the final DC PLUG initiative**  
14 **application create any circumstances unique to this plan?**

15 A12. Yes. DC Code §34-1313.10(d) provides that

16 Notwithstanding the foregoing, the Commission shall have no  
17 authority to issue any order that would cause the total amount of  
18 Electric Company Infrastructure Improvements Costs recovered  
19 through Underground Project Charges to exceed \$250 million;  
20 provided, that this limit shall not apply to the recovery of the  
21 electric company's rate of return, as approved by the  
22 Commission in the most recently decided base rate case,  
23 included in the calculation of the Underground Project Charges.  
24 The electric company shall have no obligation to incur Electric  
25 Company Infrastructure Improvement Costs in excess of the  
26 aggregate amount approved for current recovery through the  
27 Underground Project Charge pursuant to one or more final  
28 orders of the Commission.

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<sup>4</sup> Order No. 19167 at ¶ 230; Order No. 20285 at ¶¶111-112

1 Because the Third Biennial Plan will cover the remainder of the DC PLUG  
2 initiative, the funds for placing selected feeders underground that can be recovered  
3 through the UPC are limited, as the entire amount recovered through the UPC  
4 (excluding rate of return) cannot exceed \$250 million.<sup>5</sup> To come within this  
5 limitation, the DC PLUG team has selected four feeders for the final biennial plan.  
6 As a result of the First and Second Biennial Plans, Ward 3 has three feeders  
7 approved for undergrounding (308, 14767, 467), Ward 5 has three feeders approved  
8 for undergrounding (14007, 14008, 14093), Ward 7 has three feeders approved for  
9 undergrounding (368, 118, 14702) and Ward 8 has three feeders approved for  
10 undergrounding (14758, 15166, 15171). However, Ward 4 has four feeders  
11 approved for undergrounding (14900, 15009, 15021, 15001). The four feeders  
12 selected for the Third Biennial Plan will result in all the Wards in the DC PLUG  
13 initiative having a total of four feeders selected for placement underground,  
14 maximizing the overall benefit to each Ward and resulting in an equitable  
15 distribution of DC PLUG initiative improvements across the District of Columbia.

16 **Q13. Is it possible that the Company's costs could exceed the \$250 million limit for**  
17 **the UPC?**

18 A13. Yes. The costs that DDOT and Pepco have provided are best estimates at  
19 the time that they are filed. By the time the plan is executed, costs could rise. To  
20 cover this situation, the Company requests that the Commission specifically find  
21 that the Company can seek recovery of the costs related to approved feeders that  
22 exceed the \$250 million limit for the UPC recovery in a subsequent rate case.

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<sup>5</sup> The total for the entire DC PLUG initiative is capped at \$500 million.

1 **Q14. Are there reasons that the total budget for the DC PLUG initiative may**  
2 **ultimately be less than the total \$500 million contemplated by the**  
3 **Undergrounding Act and assumed in the Third Biennial Plan?**

4 A14. Yes. As I noted above, \$62.5 million of the DC PLUG initiative’s funding  
5 is anticipated to be funded from DDOT Capital Improvement funds. However, as  
6 DDOT Witness Williams explains, funds for this use are required to be included in  
7 the District-approved DDOT capital budgets. The full \$62.5 million has not yet  
8 been budgeted and approved. Through the Fiscal Year 2027 budget, the total  
9 allocated to the DC PLUG initiative currently is approximately \$39.6 million.  
10 DDOT is unable to expend funds in excess of its approved budgetary limits.

11 **Q15. In the event that there is a surplus of funds remaining once all the feeders**  
12 **approved in the biennial plans have been placed underground, will DDOT and**  
13 **Pepco seek to place more feeders underground?**

14 A15. No. Should there be additional funding after all the approved feeders have  
15 been placed underground as a result of, for example, the construction and/or  
16 material costs being lower than estimated, those additional funds will be returned  
17 to customers through the required annual true up of the Underground Rider and  
18 UPC charges.

19 **Q16. Does the Financing Order Application comply with the requirements of the**  
20 **Financing Order request in the Undergrounding Act?**

21 A16. Yes. The requirements for an application for a financing orders under DC  
22 Code §34-1313.02 are, in summary, as follows:

- 1 • DC Code §34-1313.02(b)(2)(A) —the DDOT Charge for the next two-year  
2 period is set forth in Appendix J and further discussed in the testimony of  
3 Company Witness Holden.
- 4 • DC Code §34-1313.02(b)(2)(B) —the Direct Testimony of Company  
5 Witness Holden sets forth: the Underground Rider; the allocation of the  
6 Underground Rider among Pepco’s distribution service customer classes,  
7 other than customers enrolled in the RAD program, in accordance with the  
8 distribution service customer class cost allocations approved by the  
9 Commission in Formal Case No. 1156 (the Company’s last rate case),  
10 sufficient to generate an amount at least equal to the annual DDOT Charge  
11 for the next two-year period. The proposed tariff changes to implement the  
12 Underground Rider are described and supported in Company Witness  
13 Holden’s testimony.
- 14 • DC Code §34-1313.02(b)(2)(C) —a proposed form of public notice of the  
15 application suitable for Commission publication, in addition to the form of  
16 public notice for the application for approval of the biennial Underground  
17 Infrastructure Improvement Projects Plan (Third Biennial Plan), is attached  
18 to the transmittal letter.

19 **Q17. Does the DC Code mandate provisions that the Commission must include in**  
20 **any financing order?**

21 A17. Yes. DC Code §§34-1313.01 and 34-1313.03 specify the provisions that  
22 are required to be included in any financing order. The Financing Order

1           Application includes a reference to where each item is addressed in the Financing  
2           Order Application and the Third Biennial Plan.

3   **Q18. What is the Company's recommendation with regard to the third Financing**  
4   **Order Application?**

5   A18.           The Company has complied with all requirements of the DC Code and  
6           recommends the Commission issue the Financing Order, in accordance with DC  
7           Code §34-1313.03(c).

8   **Q19. Does this conclude your testimony?**

9   A19.           Yes, it does.

**POTOMAC ELECTRIC POWER COMPANY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA**  
**DIRECT TESTIMONY OF MARK MUSSER**  
**FORMAL CASE NO. 1168**

1 **Q1. Please state your name and position.**

2 A1. My name is Mark Musser. I am the Manager of Reliability at Pepco Holdings  
3 (PHI). I am testifying on behalf of Potomac Electric Power Company (Pepco or the  
4 Company).

5 **Q2. What are your responsibilities in your role as Manager of Reliability?**

6 A2. I am responsible for PHI's management of a multifunctional data reporting and  
7 analytics team within PHI's Technical Services division, which includes the Delmarva  
8 Power & Light Company (Delmarva Power), Atlantic City Electric, and Pepco service  
9 territories. This division is primarily responsible for reliability reporting across the PHI  
10 service territory, and reliability analytics to help drive system performance  
11 improvements.

12 **Q3. Could you please describe your educational and professional background and**  
13 **experience?**

14 A3. I earned a Bachelor of Science in Engineering in Electrical Engineering from  
15 Drexel University and a Master of Science in Engineering Management from Drexel  
16 University. I joined Delmarva Power in my first years at PHI, progressing from the  
17 role of capacity planning engineer to supervisor of reliability and subsequently serving  
18 as an engineer in our Investment Strategy group and in our Operations Division. I have  
19 held two management positions prior to my current position, including Supervisor of  
20 Reliability and Manager of Reliability Programs. In 2020, I was promoted to my

1 current position of Manager of Reliability. I also served as an Adjunct Professor of  
2 Electrical Engineering at Delaware Technical Community College from 2015 through  
3 2018.

4 **Q4. Have you previously presented testimony before the Public Service Commission**  
5 **of the District of Columbia (Commission)?**

6 A4. No.

7 **Q5. Was your testimony prepared by you or under your direct supervision and**  
8 **control?**

9 A5. Yes. This testimony and accompanying exhibits were prepared by me or under  
10 my direct supervision and control. The sources for my testimony are Company records,  
11 public documents, and my personal knowledge and experience.

12 **Q6. What is the purpose of your testimony?**

13 A6. The District Department of Transportation (DDOT) and Pepco are required to  
14 file a Biennial Underground Infrastructure Improvement Projects Plan (Third Biennial  
15 Plan) in compliance with the Undergrounding Act.<sup>1</sup> The purpose of my testimony is  
16 to support certain aspects of the DC PLUG initiative that relate broadly to the  
17 construction effort under the Third Biennial Plan. Specifically, I am testifying about  
18 such topics as the Feeder Ranking Model and the feeder selection methodology.

19 **Q7. About which components of DC Code §34-1313.08 are you testifying?**

20 A7. I address requirements of DC Code §34-1313.08 relating to the selection of  
21 feeders for the Third Biennial Plan, in particular DC Code §34-1313.08(a). I also

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<sup>1</sup> As used in this testimony, the term “Undergrounding Act” refers to the *Electric Company Infrastructure Improvement Financing Act of 2014*, as amended. The Undergrounding Act is codified in Chapter 13A of Title 34 of the District of Columbia Official Code (DC Code).



1 address the Third Biennial Plan’s support for the finding required by DC Code §34-  
2 1313.10(b)(3).

3 **Q8. Have DDOT and Pepco provided a measurement and ranking of the reliability**  
4 **performance of each of Pepco’s overhead and combined overhead-underground**  
5 **feeders in the District of Columbia over the preceding eleven years, using the**  
6 **primary selection criteria the DC Code specified?**

7 A8. Yes. Appendix A of the Third Biennial Plan presents the ranking of the  
8 reliability performance of Pepco’s overhead and combined overhead/underground  
9 mainline primary and lateral feeders in the District of Columbia based on an eleven-  
10 calendar-years average of (a) the number of outages per feeder (SAIFI), (b) the duration  
11 of the outages occurring on the feeder (SAIDI), and (c) the customer minutes of  
12 interruption (CMI) on the feeder per dollar of estimated cost to place the feeder  
13 underground (CMI/\$), weighted equally, for all sustained interruptions occurring on  
14 each overhead and combined overhead-underground feeder in the District of Columbia.

15 In accordance with DC Code §1313.08(a)(1)(A), DDOT and Pepco used eleven  
16 full years (January 1, 2010 through December 31, 2020) of reliability data to rank its  
17 overhead feeders.

18 **Q9. Please describe generally the process for identifying and evaluating feeders to be**  
19 **placed underground.**

20 A9. DDOT and Pepco used the same process that they used to identify feeders for  
21 selection in the First Triennial Plan as well as the First and Second Biennial Plans;  
22 however, as Company Witness McGowan noted, the Third Biennial Plan also had to  
23 consider the Undergrounding Act’s funding limitations. The Commission has found

1 this process to be in compliance with the Undergrounding Act. First, DDOT and Pepco  
2 started the feeder selection process by ranking all of Pepco's overhead and combined  
3 overhead/underground feeders in the District of Columbia using a quantitative model.  
4 That quantitative model is included as Exhibit PEPCO (B)-1 and is explained further  
5 in the Third Biennial Plan. Second, they identified an equitable distribution of DC  
6 PLUG initiative improvements across the District of Columbia by selecting the highest-  
7 ranked (*i.e.*, least resilient) feeder in each Ward to be placed underground so that each  
8 Ward in the DC PLUG initiative will have a total of four feeders selected for placement  
9 underground. Third, they analyzed ongoing reliability work as well as current and  
10 planned system work on the most highly-ranked feeders in each of the applicable  
11 Wards. Fourth, DDOT and Pepco analyzed whether there were opportunities to take  
12 advantage of existing or planned DDOT roadway work. Last, DDOT and Pepco  
13 finalized the feeder selection for the Third Biennial Plan.

14 **Q10. How did DDOT and Pepco perform the feeder ranking analysis?**

15 A10. DDOT and Pepco used a quantitative model to rank Pepco's overhead and  
16 combined overhead/underground feeders in the District of Columbia, in accordance  
17 with the DC Code. The results of the model are attached to my testimony as PEPCO  
18 (B)-1. As the DC Code requires, the model incorporates the historical reliability  
19 performance data for each of Pepco's District of Columbia overhead and combined  
20 overhead/underground feeders from 2010 through 2020. Model inputs include (for  
21 each feeder):

- 22 • Reliability performance data (*e.g.*, Number of customer interruptions (CI)  
23 and Customer minutes of interruption),

- 1 • Estimated cost to place the primary mainline and lateral lines underground,
- 2 • Number of customers served,
- 3 • Value of service calculation, and
- 4 • Physical characteristics of each feeder, such as geographical location and
- 5 number of circuit miles.

6 **Q11. Does the model exclude major service outages (MSO)?**

7 A11. No. In accordance with DC Code §34-1313.08(a)(2), the outage data used in  
8 the model includes all outage data during the eleven-year period, including MSO data.  
9 This is consistent with the approach DDOT and Pepco followed in the First and Second  
10 Biennial Plans.

11 **Q12. Is it appropriate to include MSO data in the outage data?**

12 A12. Yes. It is appropriate to include MSO data because the primary purpose of the  
13 DC PLUG initiative is to improve system reliability and resilience during severe  
14 weather events. In addition, these enhancements will also improve system reliability  
15 during blue sky conditions. Indeed, DC Code §34-1311.02(2) states that “Electric  
16 system modernization is necessary to establish 21st century electric distribution  
17 systems to promote the public interest through increased system reliability, resiliency,  
18 and flexibility during all types of weather events, including major storms.”

19 **Q13. How did Pepco use this feeder ranking to select feeders to be placed underground**  
20 **during the Third Biennial Plan of the DC PLUG initiative?**

21 A13. First, as discussed above, Pepco ranked its overhead District of Columbia  
22 feeders according to SAIFI, SAIDI and CMI/\$. Second, DDOT and Pepco identified  
23 the highest-ranked feeders in each of Wards 3, 5, 7 and 8 so that the DC PLUG initiative

1 will result in all of the Wards in the initiative having a total of four feeders selected for  
2 placement underground. This will maximize the overall benefit to each Ward and result  
3 in an equitable distribution of DC PLUG initiative improvements across the District of  
4 Columbia in each of the Wards characterized by a large concentration of overhead  
5 power lines and susceptibility to overhead outages (*i.e.*, Wards 3, 4, 5, 7 and 8). Third,  
6 DDOT and Pepco analyzed ongoing reliability work as well as current and planned  
7 system work on the most highly ranked feeders in each Ward. As a result, in some  
8 Wards the feeder selected to be placed underground may not have ranked as the worst-  
9 performing feeder in that Ward. For a detailed description of which feeders were  
10 selected from each Ward, please see the Feeder Selection section of the Third Biennial  
11 Plan. Fourth, DDOT and Pepco analyzed opportunities to take advantage of existing  
12 or planned DDOT roadway reconstruction projects to place an adjacent highly ranked  
13 feeder underground. DDOT and Pepco call these projects “opportunity projects.” The  
14 fifth and final step in the feeder selection process is to finalize the feeder selection for  
15 inclusion in the Third Biennial Plan.

16 **Q14. Please provide an example of a feeder selected for placement underground that is**  
17 **not the highest-ranked feeder in its Ward.**

18 A14. An example of a feeder selected for placement underground that was not the  
19 highest-ranked feeder in its Ward is Feeder 14009. Feeder 14009 ranks as the sixth  
20 least resilient feeder in Ward 5, with feeders 14014, 14008, 14007, 14093 and 14200  
21 ranked above it in the ranking model. Feeders 14008, 14007 and 14093 were selected  
22 in the First and Second Biennial Plans. Feeder 14014, which is the least resilient ranked  
23 feeder, is part of the Irving Area Reliability Plan. As noted in the Second Biennial

1 Plan, Pepco has continued to proactively and aggressively improve the reliability and  
2 resilience of its system through projects like the Irving Area Reliability Plan—a holistic  
3 program to improve the reliability and resilience of feeders fed from the Irving  
4 Substation. Finally, Feeder 14200 was determined to have fewer undergrounding  
5 opportunities as compared to Feeder 14009.

6 **Q15. Did DDOT and Pepco analyze planned DDOT capital projects in an effort to**  
7 **identify opportunities for the Third Biennial Plan?**

8 A15. Yes, however, Pepco and DDOT did not identify additional opportunities for  
9 undergrounding that can take advantage of planned DDOT capital projects beyond  
10 Feeder 14900, which was identified as part of the First Biennial Plan.

11 **Q16. Which feeders are DDOT and Pepco recommending for placement underground**  
12 **in the Third Biennial Plan?**

13 A16. DDOT and Pepco recommend the following four feeders for placement  
14 underground in the Third Biennial Plan. These feeders are described in greater detail  
15 throughout the Third Biennial Plan and its appendices.

- 16 • Feeder 75 (4kV) – Ward 3
- 17 • Feeder 14009 (13kV) – Ward 5
- 18 • Feeder 347 (4kV) – Ward 7
- 19 • Feeder 15174 (13kV) – Ward 8

20 For Feeders 75, 14009, 347 and 15174, DDOT and Pepco intend to place the primary  
21 mainline and primary lateral sections underground.

1 **Q17. Why did DDOT and Pepco select one feeder in each of Wards 3, 5, 7 and 8 for**  
2 **placement underground in the Third Biennial Plan?**

3 A17. DDOT and Pepco selected one feeder in each of these Wards in order to  
4 minimize customer impact in a given Ward and to equitably enhance resilience and  
5 reliability benefits among the Wards by providing that all five Wards in the initiative  
6 will have four feeders selected to be placed underground as a result of the DC PLUG  
7 initiative. Road or utility construction work can have a significant impact on a  
8 community and economic impact on businesses. Throughout the DC PLUG initiative,  
9 DDOT and Pepco have attempted to spread the planned construction work across the  
10 five Wards in an effort to minimize the impact on any one Ward by limiting the number  
11 of feeders being worked on at the same time within a given Ward.

12 **Q18. Where in the Third Biennial Plan can the Commission find the feeders selected to**  
13 **be placed underground?**

14 A18. DDOT and Pepco present the feeders selected for the Third Biennial Plan of the  
15 DC PLUG initiative in Appendix B.

16 **Q19. Will Pepco's District of Columbia customers realize reliability and resilience**  
17 **improvements as a result of placing the feeders underground, as specified in the**  
18 **Third Biennial Plan?**

19 A19. Yes. As described above, Pepco used a quantitative model to rank its overhead  
20 feeders. Based on the eleven years of historical reliability data included in that model,  
21 customer interruptions that occurred on the overhead primary mainline and overhead  
22 lateral portions of the feeders scheduled to be placed underground in the Third Biennial  
23 Plan will be significantly reduced, and the total system reliability performance indices

1 will be improved. The Feeder Ranking Model assumes that all of the outages  
2 associated with faults that occurred on the primary main lines and laterals will be  
3 avoided once those portions of the feeder are placed underground.

4 **Q20. How does Pepco measure the improvement in feeder performance as a result of**  
5 **placement underground?**

6 A20. Pepco measures feeder performance using industry-standard reliability  
7 performance indices. These indices include, but are not limited to, SAIFI, SAIDI, and  
8 CMI.

9 **Q21. Do the expected reliability improvements discussed above support the finding DC**  
10 **Code §34-1313.10(b)(3) requires?<sup>2</sup>**

11 A21. Yes. The expected reliability improvements associated with the DC PLUG  
12 initiative will benefit Pepco's District of Columbia customers, as the DC Code requires.  
13 These benefits will be realized both by customers on the specific feeder being placed  
14 underground as well as on feeders that are not part of the DC PLUG initiative because  
15 having fewer overhead lines will result in less storm damage and associated restoration  
16 cost, faster restoration when outages do occur, and lower economic impact to customers  
17 from loss of electric power during major storms.

18 **Q22. Should the Commission approve the Third Biennial Plan?**

19 A22. Yes.

20 **Q23. Does this complete your Direct Testimony?**

21 A23. Yes.

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<sup>2</sup> DC Code §34-1313.10(b)(3) requires that the Commission find that "[t]he intended reliability improvements will accrue to the benefit of the electric company's customers."

**Pepco (B)-1**



DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20				Customers						System Reductions ▶	CI 50.2%	CMI 46.7%	Avg 48.4%	CMI/\$	System
				UG Cost/Feeder		VOS	Total		Resi- dential						
System Totals: ▶		751	\$3,246,659,068		\$14,002,391		464,023			423,833	40,190	SAIDI, SAIFI, CMI/\$	CMI/\$	SAIDI	SAIFI
Selected Impact ▶		26%	99.8%		98.8%	47.5%		36.4%	29.3%	na	na				
Feeder Totals: ▶		192	\$3,240,796,219		\$13,833,704	220,236		154,373	11,777	0.012	0.9				
Rank	Ward	Feeder	\$	Cum	\$	n	Cum	n	n	n	n	n	n	n	n
1	7	15707	\$45,079,597	\$45,079,597	\$991,754	3,197	3,197	3,011	186	6.0	7.0	7.0	4.0	0.051	2.5
2	4	14890	\$11,468,102	\$56,547,699	\$63,312	1,755	4,952	321	10	9.0	3.0	1.0	23.0	0.181	1.2
3	7	15705	\$26,279,235	\$82,826,934	\$114,247	2,151	7,103	1,421	80	12.7	14.0	21.0	3.0	0.032	2.9
4	8	14758	\$28,443,279	\$111,270,213	\$273,276	2,173	9,276	2,003	170	14.0	17.0	24.0	1.0	0.029	2.7
5	8	15166	\$22,853,441	\$134,123,654	\$310,337	1,919	11,195	1,183	75	14.7	13.0	20.0	11.0	0.034	1.7
6	3	14767	\$49,955,261	\$184,078,915	\$307,126	1,044	12,239	908	60	17.3	42.0	5.0	5.0	0.016	2.0
7	5	14014	\$41,337,383	\$225,416,298	\$260,345	2,221	14,460	1,906	170	19.7	30.0	27.0	2.0	0.019	2.6
8	4	15021	\$33,799,522	\$259,215,820	\$105,957	2,230	16,690	2,134	96	20.0	23.0	28.0	9.0	0.023	1.8
9	5	14008	\$21,894,725	\$281,110,545	\$484,619	1,055	17,745	940	111	20.7	32.0	23.0	7.0	0.019	2.3
10	3	467	\$12,043,519	\$293,154,064	\$52,963	433	18,178	420	13	22.0	10.0	2.0	54.0	0.039	0.8
11	7	14702	\$32,565,841	\$325,719,904	\$443,707	1,096	19,274	978	103	22.7	45.0	15.0	8.0	0.015	1.9
12	5	14007	\$26,507,557	\$352,227,462	\$172,972	1,624	20,898	874	32	22.7	19.0	14.0	35.0	0.027	1.3
13	3	14766	\$16,616,537	\$368,843,999	\$285,606	731	21,629	539	55	25.0	27.0	12.0	36.0	0.020	1.2
14	4	15009	\$30,743,403	\$399,587,402	\$80,150	1,402	23,031	1,299	80	25.3	37.0	26.0	13.0	0.017	1.7
15	7	368	\$15,931,053	\$415,518,455	\$146,267	697	23,728	551	42	25.7	35.0	22.0	20.0	0.017	1.3
16	4	14900	\$60,611,673	\$476,130,128	\$36,873	1,371	25,099	1,333	27	27.7	66.0	11.0	6.0	0.011	2.3
17	3	394	\$13,840,649	\$489,970,776	\$11,280	297	25,396	292	3	27.7	51.0	8.0	24.0	0.014	1.6
18	5	14093	\$33,258,752	\$523,229,529	\$306,079	1,346	26,742	809	116	29.3	36.0	18.0	34.0	0.017	1.1
19	4	15001	\$36,257,737	\$559,487,266	\$294,605	1,346	28,088	1,233	113	30.3	41.0	13.0	37.0	0.016	1.4
20	7	14717	\$31,861,437	\$591,348,702	\$122,932	4,335	32,423	1,439	122	32.0	22.0	64.0	10.0	0.025	1.8
21	3	75	\$9,224,752	\$600,573,454	\$34,587	364	32,787	313	10	32.0	18.0	6.0	72.0	0.029	1.7
22	4	15199	\$36,773,466	\$637,346,920	\$785,483	2,032	34,819	1,812	220	36.0	46.0	44.0	18.0	0.015	1.7
23	3	15801	\$47,403,861	\$684,750,781	\$145,655	2,688	37,507	924	70	36.0	31.0	29.0	48.0	0.019	1.1
24	6	15701	\$14,931,235	\$699,682,016	\$737,523	3,142	40,649	2,757	385	36.3	6.0	43.0	60.0	0.056	1.3
25	4	482	\$3,437,404	\$703,119,420	\$11,468	526	41,175	55	6	36.3	8.0	39.0	62.0	0.045	1.3
26	4	14135	\$27,134,515	\$730,253,935	\$140,389	878	42,053	568	55	36.3	53.0	17.0	39.0	0.014	1.2
27	5	14200	\$13,606,650	\$743,860,585	\$168,219	2,669	44,722	1,331	73	37.3	9.0	59.0	44.0	0.039	1.2
28	3	65	\$19,303,703	\$763,164,287	\$116,679	526	45,248	483	29	38.7	56.0	10.0	50.0	0.013	1.0
29	3	14894	\$824,908	\$763,989,195	\$17,449	429	45,677	0	9	39.7	2.0	4.0	113.0	0.398	0.4
30	7	118	\$15,508,473	\$779,497,668	\$183,489	528	46,205	444	49	39.7	68.0	37.0	14.0	0.010	1.8
31	3	14136	\$10,973,635	\$790,471,304	\$40,838	3,226	49,431	1,242	88	40.3	5.0	51.0	65.0	0.067	1.4
32	4	14896	\$29,581,279	\$820,052,583	\$74,435	1,342	50,773	938	29	41.0	48.0	34.0	41.0	0.014	1.0
33	8	165	\$8,072,359	\$828,124,942	\$102,024	418	51,191	377	32	42.0	28.0	25.0	73.0	0.020	0.7
34	8	15172	\$21,599,843	\$849,724,785	\$89,008	1,813	53,004	1,684	129	43.3	40.0	61.0	29.0	0.016	1.1
35	4	15264	\$32,323,106	\$882,047,891	\$139,537	1,651	54,655	1,594	57	43.7	21.0	9.0	101.0	0.025	0.5
36	5	14009	\$12,350,594	\$894,398,485	\$67,164	1,631	56,286	1,498	113	44.0	24.0	68.0	40.0	0.023	1.1
37	7	15170	\$19,180,973	\$913,579,457	\$56,261	1,728	58,014	1,612	116	44.3	26.0	50.0	57.0	0.021	1.4
38	4	490	\$6,085,348	\$919,664,805	\$158,519	632	58,646	519	59	46.0	34.0	72.0	32.0	0.017	1.4
39	4	485	\$1,332,590	\$920,997,395	\$3,048	727	59,373	51	1	48.3	4.0	60.0	81.0	0.108	0.8

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Impacts by feeder (sort Desc)							
					SAIFI		SAIDI			CAIDI		
		UG Cost/Feeder			OH	New	System	OH	New	System	OH	New
System Totals:▶		751	\$3,246,659,068		0.3	0.3	175	100	75	280	297	260
Selected Impact▶		26%	99.8%		na	na	na	na	na	na	na	na
Feeder Totals:▶		192	\$3,240,796,219		0.7	0.2	244	172	72	272	260	305
Rank	Ward	Feeder	\$	Cum	n	n	n	n	n	n	n	n
1	7	15707	\$45,079,597	\$45,079,597	1.9	0.6	762	723	39	300.9	372.1	66.4
2	4	14890	\$11,468,102	\$56,547,699	1.1	0.1	1196	1186	10	961.5	1,036.9	104.3
3	7	15705	\$26,279,235	\$82,826,934	2.1	0.7	558	392	166	195.5	186.0	222.6
4	8	14758	\$28,443,279	\$111,270,213	2.4	0.2	401	381	20	149.4	155.9	82.4
5	8	15166	\$22,853,441	\$134,123,654	1.5	0.2	426	401	25	249.2	265.7	123.8
6	3	14767	\$49,955,261	\$184,078,915	1.9	0.1	809	759	50	403.5	405.5	375.3
7	5	14014	\$41,337,383	\$225,416,298	2.3	0.2	365	352	13	141.8	150.9	53.8
8	4	15021	\$33,799,522	\$259,215,820	1.6	0.2	364	346	18	203.0	217.0	90.0
9	5	14008	\$21,894,725	\$281,110,545	1.6	0.6	564	388	176	248.3	238.9	272.1
10	3	467	\$12,043,519	\$293,154,064	0.7	0.0	1095	1085	10	1,411.2	1,474.5	254.9
11	7	14702	\$32,565,841	\$325,719,904	1.6	0.3	528	435	92	277.0	272.2	302.2
12	5	14007	\$26,507,557	\$352,227,462	1.0	0.3	709	437	272	554.4	443.8	925.4
13	3	14766	\$16,616,537	\$368,843,999	1.0	0.3	895	465	430	721.3	474.7	1,647.0
14	4	15009	\$30,743,403	\$399,587,402	1.5	0.2	397	369	29	234.4	247.5	139.9
15	7	368	\$15,931,053	\$415,518,455	1.3	0.0	394	391	3	303.4	305.2	175.0
16	4	14900	\$60,611,673	\$476,130,128	1.7	0.5	496	466	30	216.3	266.6	55.5
17	3	394	\$13,840,649	\$489,970,776	1.1	0.5	727	645	82	447.7	573.2	164.9
18	5	14093	\$33,258,752	\$523,229,529	1.0	0.1	436	418	17	403.8	424.0	188.3
19	4	15001	\$36,257,737	\$559,487,266	1.0	0.4	593	438	155	439.4	454.4	401.8
20	7	14717	\$31,861,437	\$591,348,702	1.5	0.3	236	184	51	129.6	120.3	179.1
21	3	75	\$9,224,752	\$600,573,454	0.6	1.1	935	727	208	546.4	1,161.2	192.0
22	4	15199	\$36,773,466	\$637,346,920	1.3	0.3	570	265	305	345.2	199.3	950.0
23	3	15801	\$47,403,861	\$684,750,781	0.8	0.4	408	333	75	361.1	435.0	206.2
24	6	15701	\$14,931,235	\$699,682,016	0.7	0.5	319	267	51	254.7	373.5	95.6
25	4	482	\$3,437,404	\$703,119,420	0.7	0.6	562	297	265	443.4	418.1	475.6
26	4	14135	\$27,134,515	\$730,253,935	0.9	0.3	462	423	38	385.1	447.6	151.3
27	5	14200	\$13,606,650	\$743,860,585	0.8	0.3	402	201	202	340.9	240.1	585.8
28	3	65	\$19,303,703	\$763,164,287	0.7	0.3	516	466	50	495.9	622.6	170.2
29	3	14894	\$824,908	\$763,989,195	0.4	0.0	765	765	0	2,049.8	2,050.9	144.3
30	7	118	\$15,508,473	\$779,497,668	1.4	0.4	454	304	150	256.5	218.0	398.0
31	3	14136	\$10,973,635	\$790,471,304	0.7	0.7	318	229	89	228.9	327.8	129.1
32	4	14896	\$29,581,279	\$820,052,583	0.9	0.1	418	317	101	412.9	354.0	866.9
33	8	165	\$8,072,359	\$828,124,942	0.6	0.1	397	377	20	550.5	629.3	163.4
34	8	15172	\$21,599,843	\$849,724,785	1.0	0.0	212	195	17	194.9	187.3	373.7
35	4	15264	\$32,323,106	\$882,047,891	0.4	0.0	495	492	3	1,019.1	1,103.2	74.7
36	5	14009	\$12,350,594	\$894,398,485	0.9	0.2	201	173	28	175.9	192.4	115.7
37	7	15170	\$19,180,973	\$913,579,457	0.7	0.7	299	229	70	215.9	313.6	107.1
38	4	490	\$6,085,348	\$919,664,805	1.0	0.4	547	165	382	396.8	165.1	1,008.9
39	4	485	\$1,332,590	\$920,997,395	0.5	0.3	430	198	232	534.1	372.2	849.2

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Interruptions (CI)						
		UG Cost/Feeder			System	OH		UG impacts on CI			
System Totals:▶		751	\$3,246,659,068		290,534	156,086		Total System		OH only	
Selected Impact▶		26%	99.8%		68.1%	93.4%		50.2%		93.4%	
Feeder Totals:▶		192	\$3,240,796,219		197,774	145,828					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
1	7	15707	\$45,079,597	\$45,079,597	8,102	6,215.0	6,215	2.14%	2.14%	3.98%	3.98%
2	4	14890	\$11,468,102	\$56,547,699	2,184	2,007.4	8,222	0.69%	2.83%	1.29%	5.27%
3	7	15705	\$26,279,235	\$82,826,934	6,134	4,533.3	12,756	1.56%	4.39%	2.90%	8.17%
4	8	14758	\$28,443,279	\$111,270,213	5,827	5,309.6	18,065	1.83%	6.22%	3.40%	11.57%
5	8	15166	\$22,853,441	\$134,123,654	3,279	2,898.3	20,964	1.00%	7.22%	1.86%	13.43%
6	3	14767	\$49,955,261	\$184,078,915	2,094	1,953.9	22,917	0.67%	7.89%	1.25%	14.68%
7	5	14014	\$41,337,383	\$225,416,298	5,721	5,185.0	28,102	1.78%	9.67%	3.32%	18.00%
8	4	15021	\$33,799,522	\$259,215,820	3,993	3,555.0	31,657	1.22%	10.90%	2.28%	20.28%
9	5	14008	\$21,894,725	\$281,110,545	2,396	1,715.1	33,372	0.59%	11.49%	1.10%	21.38%
10	3	467	\$12,043,519	\$293,154,064	336	318.6	33,691	0.11%	11.60%	0.20%	21.58%
11	7	14702	\$32,565,841	\$325,719,904	2,087	1,753.0	35,444	0.60%	12.20%	1.12%	22.71%
12	5	14007	\$26,507,557	\$352,227,462	2,078	1,600.6	37,045	0.55%	12.75%	1.03%	23.73%
13	3	14766	\$16,616,537	\$368,843,999	907	716.4	37,761	0.25%	13.00%	0.46%	24.19%
14	4	15009	\$30,743,403	\$399,587,402	2,377	2,088.4	39,849	0.72%	13.72%	1.34%	25.53%
15	7	368	\$15,931,053	\$415,518,455	905	892.4	40,742	0.31%	14.02%	0.57%	26.10%
16	4	14900	\$60,611,673	\$476,130,128	3,143	2,394.5	43,136	0.82%	14.85%	1.53%	27.64%
17	3	394	\$13,840,649	\$489,970,776	482	334.0	43,470	0.11%	14.96%	0.21%	27.85%
18	5	14093	\$33,258,752	\$523,229,529	1,453	1,327.9	44,798	0.46%	15.42%	0.85%	28.70%
19	4	15001	\$36,257,737	\$559,487,266	1,818	1,297.9	46,096	0.45%	15.87%	0.83%	29.53%
20	7	14717	\$31,861,437	\$591,348,702	7,879	6,639.2	52,735	2.29%	18.15%	4.25%	33.79%
21	3	75	\$9,224,752	\$600,573,454	623	227.8	52,963	0.08%	18.23%	0.15%	33.93%
22	4	15199	\$36,773,466	\$637,346,920	3,355	2,703.1	55,666	0.93%	19.16%	1.73%	35.66%
23	3	15801	\$47,403,861	\$684,750,781	3,037	2,055.8	57,722	0.71%	19.87%	1.32%	36.98%
24	6	15701	\$14,931,235	\$699,682,016	3,930	2,249.2	59,971	0.77%	20.64%	1.44%	38.42%
25	4	482	\$3,437,404	\$703,119,420	667	373.6	60,345	0.13%	20.77%	0.24%	38.66%
26	4	14135	\$27,134,515	\$730,253,935	1,052	830.2	61,175	0.29%	21.06%	0.53%	39.19%
27	5	14200	\$13,606,650	\$743,860,585	3,149	2,230.1	63,405	0.77%	21.82%	1.43%	40.62%
28	3	65	\$19,303,703	\$763,164,287	547	394.0	63,799	0.14%	21.96%	0.25%	40.87%
29	3	14894	\$824,908	\$763,989,195	160	160.1	63,959	0.06%	22.01%	0.10%	40.98%
30	7	118	\$15,508,473	\$779,497,668	935	735.0	64,694	0.25%	22.27%	0.47%	41.45%
31	3	14136	\$10,973,635	\$790,471,304	4,479	2,249.3	66,944	0.77%	23.04%	1.44%	42.89%
32	4	14896	\$29,581,279	\$820,052,583	1,359	1,203.4	68,147	0.41%	23.46%	0.77%	43.66%
33	8	165	\$8,072,359	\$828,124,942	301	250.5	68,398	0.09%	23.54%	0.16%	43.82%
34	8	15172	\$21,599,843	\$849,724,785	1,970	1,889.4	70,287	0.65%	24.19%	1.21%	45.03%
35	4	15264	\$32,323,106	\$882,047,891	802	736.0	71,023	0.25%	24.45%	0.47%	45.50%
36	5	14009	\$12,350,594	\$894,398,485	1,864	1,462.7	72,486	0.50%	24.95%	0.94%	46.44%
37	7	15170	\$19,180,973	\$913,579,457	2,392	1,260.6	73,746	0.43%	25.38%	0.81%	47.25%
38	4	490	\$6,085,348	\$919,664,805	871	631.7	74,378	0.22%	25.60%	0.40%	47.65%
39	4	485	\$1,332,590	\$920,997,395	585	386.4	74,764	0.13%	25.73%	0.25%	47.90%

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Minutes/Interruption (CMI)							
		UG Cost/Feeder			System	OH		UG impacts on CMI				
System Totals:▶		751	\$3,246,659,068		81,263,894	46,339,829		Total System		OH only		
Selected Impact▶		26%	99.8%		66.2%	81.8%		46.7%		81.8%		
Feeder Totals:▶		192	\$3,240,796,219		53,769,841	37,916,091						
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum	
1	7	15707	\$45,079,597	\$45,079,597	2,437,641	2,312,321	2,312,321	2.85%	2.85%	4.99%	4.99%	
2	4	14890	\$11,468,102	\$56,547,699	2,099,824	2,081,402	4,393,723	2.56%	5.41%	4.49%	9.48%	
3	7	15705	\$26,279,235	\$82,826,934	1,199,527	843,061	5,236,784	1.04%	6.44%	1.82%	11.30%	
4	8	14758	\$28,443,279	\$111,270,213	870,456	827,803	6,064,587	1.02%	7.46%	1.79%	13.09%	
5	8	15166	\$22,853,441	\$134,123,654	817,185	770,067	6,834,654	0.95%	8.41%	1.66%	14.75%	
6	3	14767	\$49,955,261	\$184,078,915	844,992	792,411	7,627,066	0.98%	9.39%	1.71%	16.46%	
7	5	14014	\$41,337,383	\$225,416,298	811,398	782,537	8,409,603	0.96%	10.35%	1.69%	18.15%	
8	4	15021	\$33,799,522	\$259,215,820	810,670	771,255	9,180,858	0.95%	11.30%	1.66%	19.81%	
9	5	14008	\$21,894,725	\$281,110,545	594,910	409,722	9,590,581	0.50%	11.80%	0.88%	20.70%	
10	3	467	\$12,043,519	\$293,154,064	474,178	469,731	10,060,311	0.58%	12.38%	1.01%	21.71%	
11	7	14702	\$32,565,841	\$325,719,904	578,196	477,193	10,537,504	0.59%	12.97%	1.03%	22.74%	
12	5	14007	\$26,507,557	\$352,227,462	1,151,739	710,388	11,247,892	0.87%	13.84%	1.53%	24.27%	
13	3	14766	\$16,616,537	\$368,843,999	654,323	340,043	11,587,935	0.42%	14.26%	0.73%	25.01%	
14	4	15009	\$30,743,403	\$399,587,402	557,250	516,860	12,104,795	0.64%	14.90%	1.12%	26.12%	
15	7	368	\$15,931,053	\$415,518,455	274,549	272,339	12,377,134	0.34%	15.23%	0.59%	26.71%	
16	4	14900	\$60,611,673	\$476,130,128	679,968	638,408	13,015,542	0.79%	16.02%	1.38%	28.09%	
17	3	394	\$13,840,649	\$489,970,776	215,917	191,469	13,207,011	0.24%	16.25%	0.41%	28.50%	
18	5	14093	\$33,258,752	\$523,229,529	586,555	563,062	13,770,073	0.69%	16.94%	1.22%	29.72%	
19	4	15001	\$36,257,737	\$559,487,266	798,727	589,782	14,359,855	0.73%	17.67%	1.27%	30.99%	
20	7	14717	\$31,861,437	\$591,348,702	1,021,002	799,020	15,158,875	0.98%	18.65%	1.72%	32.71%	
21	3	75	\$9,224,752	\$600,573,454	340,366	264,525	15,423,400	0.33%	18.98%	0.57%	33.28%	
22	4	15199	\$36,773,466	\$637,346,920	1,158,368	538,835	15,962,235	0.66%	19.64%	1.16%	34.45%	
23	3	15801	\$47,403,861	\$684,750,781	1,096,490	894,217	16,856,452	1.10%	20.74%	1.93%	36.38%	
24	6	15701	\$14,931,235	\$699,682,016	1,000,751	840,032	17,696,484	1.03%	21.78%	1.81%	38.19%	
25	4	482	\$3,437,404	\$703,119,420	295,734	156,208	17,852,691	0.19%	21.97%	0.34%	38.53%	
26	4	14135	\$27,134,515	\$730,253,935	405,212	371,614	18,224,306	0.46%	22.43%	0.80%	39.33%	
27	5	14200	\$13,606,650	\$743,860,585	1,073,555	535,384	18,759,690	0.66%	23.08%	1.16%	40.48%	
28	3	65	\$19,303,703	\$763,164,287	271,371	245,302	19,004,992	0.30%	23.39%	0.53%	41.01%	
29	3	14894	\$824,908	\$763,989,195	328,368	328,355	19,333,347	0.40%	23.79%	0.71%	41.72%	
30	7	118	\$15,508,473	\$779,497,668	239,706	160,253	19,493,600	0.20%	23.99%	0.35%	42.07%	
31	3	14136	\$10,973,635	\$790,471,304	1,025,097	737,349	20,230,949	0.91%	24.90%	1.59%	43.66%	
32	4	14896	\$29,581,279	\$820,052,583	561,204	426,041	20,656,990	0.52%	25.42%	0.92%	44.58%	
33	8	165	\$8,072,359	\$828,124,942	165,983	157,655	20,814,646	0.19%	25.61%	0.34%	44.92%	
34	8	15172	\$21,599,843	\$849,724,785	383,929	353,943	21,168,588	0.44%	26.05%	0.76%	45.68%	
35	4	15264	\$32,323,106	\$882,047,891	816,832	811,939	21,980,527	1.00%	27.05%	1.75%	47.43%	
36	5	14009	\$12,350,594	\$894,398,485	327,815	281,441	22,261,968	0.35%	27.39%	0.61%	48.04%	
37	7	15170	\$19,180,973	\$913,579,457	516,384	395,252	22,657,219	0.49%	27.88%	0.85%	48.89%	
38	4	490	\$6,085,348	\$919,664,805	345,556	104,284	22,761,504	0.13%	28.01%	0.23%	49.12%	
39	4	485	\$1,332,590	\$920,997,395	312,407	143,801	22,905,305	0.18%	28.19%	0.31%	49.43%	

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Costs							
					Main line			Primary Lateral		OH Line	Permitting	
		UG Cost/Feeder			Main Line	Transformers	Risers	Cables	Transformers	Removal		
System Totals:▶		751	\$3,246,659,068			NA						
Selected Impact▶		26%	99.8%			NA						
Feeder Totals:▶		192	\$3,240,796,219			\$1,632,143,520	\$327,402,875	N/A	\$938,263,738	\$266,716,911	\$51,079,180	\$25,189,994
Rank	Ward	Feeder	\$	Cum	\$	\$	\$	\$	\$	\$	\$	
1	7	15707	\$45,079,597	\$45,079,597	\$20,396,858	\$6,946,367	N/A	\$11,478,135	\$5,320,199	\$628,225	\$309,813	
2	4	14890	\$11,468,102	\$56,547,699	\$5,235,772	\$319,238	N/A	\$5,331,070	\$394,323	\$125,706	\$61,992	
3	7	15705	\$26,279,235	\$82,826,934	\$9,783,389	\$4,994,327	N/A	\$6,196,069	\$4,844,084	\$308,987	\$152,379	
4	8	14758	\$28,443,279	\$111,270,213	\$20,108,211	\$3,341,401	N/A	\$3,380,205	\$693,157	\$616,349	\$303,956	
5	8	15166	\$22,853,441	\$134,123,654	\$15,822,227	\$4,396,584	N/A	\$1,431,942	\$518,405	\$458,279	\$226,003	
6	3	14767	\$49,955,261	\$184,078,915	\$16,476,841	\$3,278,697	N/A	\$23,404,875	\$6,001,501	\$531,323	\$262,025	
7	5	14014	\$41,337,383	\$225,416,298	\$18,071,121	\$6,020,564	N/A	\$11,382,226	\$4,954,839	\$608,532	\$300,101	
8	4	15021	\$33,799,522	\$259,215,820	\$10,504,741	\$3,250,827	N/A	\$13,897,056	\$5,628,800	\$346,982	\$171,116	
9	5	14008	\$21,894,725	\$281,110,545	\$9,581,626	\$3,924,445	N/A	\$5,084,900	\$2,860,236	\$297,033	\$146,484	
10	3	467	\$12,043,519	\$293,154,064	\$6,788,038	\$1,536,862	N/A	\$2,747,701	\$741,140	\$153,887	\$75,890	
11	7	14702	\$32,565,841	\$325,719,904	\$20,113,672	\$3,431,859	N/A	\$6,660,244	\$1,464,280	\$599,927	\$295,858	
12	5	14007	\$26,507,557	\$352,227,462	\$11,095,639	\$3,600,800	N/A	\$7,791,922	\$3,513,766	\$338,497	\$166,932	
13	3	14766	\$16,616,537	\$368,843,999	\$3,408,982	\$924,926	N/A	\$8,758,918	\$3,346,267	\$118,838	\$58,606	
14	4	15009	\$30,743,403	\$399,587,402	\$9,073,767	\$2,526,788	N/A	\$13,310,920	\$5,296,569	\$358,543	\$176,818	
15	7	368	\$15,931,053	\$415,518,455	\$9,934,224	\$2,214,013	N/A	\$2,630,568	\$742,513	\$274,409	\$135,326	
16	4	14900	\$60,611,673	\$476,130,128	\$21,865,668	\$2,621,526	N/A	\$30,613,917	\$4,688,648	\$550,455	\$271,460	
17	3	394	\$13,840,649	\$489,970,776	\$8,795,540	\$1,671,024	N/A	\$2,528,220	\$582,635	\$176,291	\$86,939	
18	5	14093	\$33,258,752	\$523,229,529	\$18,330,370	\$5,243,042	N/A	\$6,509,655	\$2,398,858	\$520,259	\$256,569	
19	4	15001	\$36,257,737	\$559,487,266	\$10,797,881	\$3,047,804	N/A	\$15,914,784	\$5,959,198	\$360,357	\$177,712	
20	7	14717	\$31,861,437	\$591,348,702	\$9,837,468	\$3,907,466	N/A	\$10,483,491	\$7,006,104	\$419,854	\$207,053	
21	3	75	\$9,224,752	\$600,573,454	\$5,791,124	\$1,041,103	N/A	\$1,817,125	\$398,773	\$118,291	\$58,336	
22	4	15199	\$36,773,466	\$637,346,920	\$6,539,955	\$1,182,713	N/A	\$22,332,671	\$6,040,869	\$453,575	\$223,683	
23	3	15801	\$47,403,861	\$684,750,781	\$18,996,083	\$3,398,689	N/A	\$19,941,665	\$4,466,876	\$402,200	\$198,348	
24	6	15701	\$14,931,235	\$699,682,016	\$4,962,862	\$1,587,987	N/A	\$5,397,297	\$2,579,787	\$270,100	\$133,201	
25	4	482	\$3,437,404	\$703,119,420	\$3,034,117	\$285,437	N/A	\$0	\$0	\$78,927	\$38,923	
26	4	14135	\$27,134,515	\$730,253,935	\$15,367,969	\$2,346,208	N/A	\$7,467,348	\$1,403,785	\$367,815	\$181,390	
27	5	14200	\$13,606,650	\$743,860,585	\$7,756,169	\$2,647,172	N/A	\$1,970,796	\$919,291	\$209,772	\$103,450	
28	3	65	\$19,303,703	\$763,164,287	\$11,656,887	\$1,890,963	N/A	\$4,482,026	\$928,176	\$231,490	\$114,161	
29	3	14894	\$824,908	\$763,989,195	\$601,218	\$0	N/A	\$196,707	\$0	\$18,071	\$8,912	
30	7	118	\$15,508,473	\$779,497,668	\$8,824,298	\$1,709,574	N/A	\$3,659,720	\$981,374	\$223,357	\$110,150	
31	3	14136	\$10,973,635	\$790,471,304	\$4,978,869	\$1,018,934	N/A	\$3,848,526	\$980,531	\$98,299	\$48,477	
32	4	14896	\$29,581,279	\$820,052,583	\$10,002,393	\$844,042	N/A	\$16,333,021	\$1,894,330	\$339,879	\$167,613	
33	8	165	\$8,072,359	\$828,124,942	\$5,404,947	\$1,489,451	N/A	\$718,623	\$260,693	\$133,036	\$65,608	
34	8	15172	\$21,599,843	\$849,724,785	\$7,481,832	\$2,179,466	N/A	\$8,074,925	\$3,275,289	\$394,018	\$194,312	
35	4	15264	\$32,323,106	\$882,047,891	\$15,809,555	\$1,489,627	N/A	\$12,668,109	\$1,541,211	\$545,559	\$269,046	
36	5	14009	\$12,350,594	\$894,398,485	\$6,287,617	\$2,331,710	N/A	\$2,325,367	\$1,120,344	\$191,243	\$94,312	
37	7	15170	\$19,180,973	\$913,579,457	\$12,228,405	\$2,353,816	N/A	\$3,212,354	\$800,924	\$392,106	\$193,369	
38	4	490	\$6,085,348	\$919,664,805	\$3,173,285	\$1,124,333	N/A	\$1,069,844	\$588,380	\$86,732	\$42,773	
39	4	485	\$1,332,590	\$920,997,395	\$1,073,030	\$181,693	N/A	\$33,417	\$9,415	\$23,464	\$11,572	

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20			UG Cost/Feeder		VOS	Customers				System Reductions ▶	CI	CMI	Avg	CMI/\$	System
						Total	Resi- dential	Com- mercial	50.2%		46.7%	48.4%			
System Totals: ▶		751	\$3,246,659,068		\$14,002,391	464,023		423,833	40,190	SAIDI, SAIFI, CMI/\$	CMI/\$	SAIDI	SAIFI	na	0.6
Selected Impact ▶		26%	99.8%		98.8%	47.5%		36.4%	29.3%					na	na
Feeder Totals: ▶		192	\$3,240,796,219		\$13,833,704	220,236		154,373	11,777					0.012	0.9
Rank	Ward	Feeder	\$	Cum	\$	n	Cum	n	n	n	n	n	n	n	n
40	3	64	\$17,956,044	\$938,953,439	\$19,395	289	59,662	260	7	49.0	93.0	16.0	38.0	0.007	1.3
41	8	15174	\$26,028,641	\$964,982,079	\$181,333	2,393	62,055	2,124	204	49.3	49.0	82.0	17.0	0.014	1.5
42	2	15943	\$21,737,350	\$986,719,429	\$75,192	2,047	64,102	1,582	56	49.3	16.0	35.0	97.0	0.030	1.6
43	8	14701	\$9,485,951	\$996,205,380	\$21,706	1,606	65,708	437	29	49.7	29.0	95.0	25.0	0.019	1.4
44	3	14768	\$26,470,913	\$1,022,676,294	\$415,340	1,463	67,171	1,161	117	51.3	43.0	42.0	69.0	0.015	0.9
45	8	348	\$5,306,899	\$1,027,983,193	\$89,524	258	67,429	191	41	52.0	63.0	47.0	46.0	0.012	1.0
46	5	14015	\$25,756,291	\$1,053,739,484	\$276,478	1,420	68,849	844	120	52.3	61.0	54.0	42.0	0.012	1.3
47	5	14023	\$11,311,700	\$1,065,051,184	\$366,470	966	69,815	394	140	52.3	50.0	74.0	33.0	0.014	1.2
48	6	16000	\$8,743,562	\$1,073,794,745	\$62,939	1,080	70,895	957	63	53.7	52.0	97.0	12.0	0.014	1.2
49	3	132	\$16,727,379	\$1,090,522,124	\$20,633	252	71,147	243	9	55.3	57.0	3.0	106.0	0.012	0.5
50	4	15197	\$36,636,297	\$1,127,158,421	\$77,914	1,819	72,966	1,207	118	56.0	76.0	62.0	30.0	0.010	1.3
51	7	15130	\$30,539,056	\$1,157,697,478	\$136,265	2,044	75,010	1,850	194	57.3	67.0	78.0	27.0	0.011	1.4
52	4	15014	\$22,620,539	\$1,180,318,017	\$251,028	1,903	76,913	1,307	91	57.3	58.0	83.0	31.0	0.012	1.7
53	7	15710	\$31,819,834	\$1,212,137,851	\$137,530	2,227	79,140	2,075	152	58.0	74.0	84.0	16.0	0.010	1.8
54	8	15176	\$50,641,674	\$1,262,779,525	\$64,873	1,104	80,244	630	88	58.3	105.0	48.0	22.0	0.005	0.6
55	5	14006	\$10,277,485	\$1,273,057,011	\$46,838	1,998	82,242	1,326	96	59.7	25.0	99.0	55.0	0.021	0.9
56	4	117	\$13,039,629	\$1,286,096,640	\$45,061	304	82,546	259	23	60.0	88.0	33.0	59.0	0.008	1.1
57	8	15171	\$25,866,702	\$1,311,963,342	\$139,889	1,829	84,375	1,726	103	60.3	39.0	49.0	93.0	0.017	0.7
58	3	308	\$17,957,042	\$1,329,920,384	\$22,689	595	84,970	560	13	61.0	71.0	38.0	74.0	0.010	0.7
59	7	347	\$9,314,206	\$1,339,234,590	\$69,018	826	85,796	554	34	62.0	54.0	80.0	52.0	0.013	0.9
60	7	495	\$9,562,758	\$1,348,797,348	\$46,561	619	86,415	585	34	62.3	44.0	52.0	91.0	0.015	0.6
61	7	97	\$18,328,332	\$1,367,125,680	\$28,264	1,084	87,499	725	58	65.3	73.0	70.0	53.0	0.010	0.9
62	3	15945	\$36,232,914	\$1,403,358,594	\$94,673	1,241	88,740	869	114	66.0	103.0	76.0	19.0	0.006	1.5
63	4	488	\$3,358,467	\$1,406,717,061	\$4,943	849	89,589	849	0	66.7	20.0	100.0	80.0	0.026	0.9
64	3	14133	\$23,070,616	\$1,429,787,678	\$49,769	813	90,402	290	32	67.0	79.0	45.0	77.0	0.009	0.9
65	4	15200	\$33,048,594	\$1,462,836,272	\$231,549	1,441	91,843	1,301	139	67.7	47.0	30.0	126.0	0.014	0.3
66	3	101	\$16,909,012	\$1,479,745,284	\$22,991	225	92,068	217	8	68.3	104.0	19.0	82.0	0.005	0.6
67	7	451	\$11,245,954	\$1,490,991,238	\$6,107	226	92,294	208	6	69.7	123.0	71.0	15.0	0.003	1.4
68	4	133	\$21,297,187	\$1,512,288,425	\$33,742	477	92,771	439	12	70.0	89.0	32.0	89.0	0.007	0.7
69	8	333	\$7,393,603	\$1,519,682,028	\$10,703	548	93,319	524	24	70.0	62.0	77.0	71.0	0.012	0.8
70	4	15013	\$32,641,282	\$1,552,323,310	\$56,018	3,312	96,631	1,740	115	70.7	60.0	94.0	58.0	0.012	0.8
71	7	328	\$9,400,360	\$1,561,723,670	\$18,528	410	97,041	401	9	71.7	84.0	65.0	66.0	0.008	0.7
72	7	386	\$9,425,006	\$1,571,148,676	\$64,622	471	97,512	423	48	72.7	70.0	58.0	90.0	0.010	0.5
73	4	14891	\$1,051,955	\$1,572,200,632	\$4	1,879	99,391	6	0	73.0	1.0	41.0	177.0	0.506	0.2
74	5	14016	\$32,901,283	\$1,605,101,915	\$186,564	708	100,099	604	104	73.0	106.0	46.0	67.0	0.005	0.9
75	3	144	\$15,573,277	\$1,620,675,192	\$12,316	285	100,384	278	5	73.3	118.0	55.0	47.0	0.004	1.7
76	6	16001	\$9,470,630	\$1,630,145,822	\$57,147	901	101,285	791	82	74.0	86.0	108.0	28.0	0.008	1.1
77	7	15706	\$19,389,324	\$1,649,535,145	\$21,337	2,288	103,573	673	48	74.3	55.0	98.0	70.0	0.013	0.7
78	7	14809	\$9,915,796	\$1,659,450,941	\$103	14	103,587	12	0	75.3	174.0	31.0	21.0	0.000	1.4

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20				Impacts by feeder (sort Desc)								
				SAIFI		SAIDI			CAIDI			
System Totals:▶		751	\$3,246,659,068		0.3	0.3	175	100	75	280	297	260
Selected Impact▶		26%	99.8%		na	na	na	na	na	na	na	na
Feeder Totals:▶		192	\$3,240,796,219		0.7	0.2	244	172	72	272	260	305
Rank	Ward	Feeder	\$	Cum	n	n	n	n	n	n	n	n
40	3	64	\$17,956,044	\$938,953,439	1.0	0.3	569	431	138	454.7	450.9	467.1
41	8	15174	\$26,028,641	\$964,982,079	1.4	0.1	170	151	19	114.6	111.3	151.9
42	2	15943	\$21,737,350	\$986,719,429	0.5	1.2	713	317	396	438.3	668.6	343.6
43	8	14701	\$9,485,951	\$996,205,380	1.1	0.3	139	114	25	99.2	101.5	89.8
44	3	14768	\$26,470,913	\$1,022,676,294	0.7	0.2	476	268	208	522.4	400.5	861.0
45	8	348	\$5,306,899	\$1,027,983,193	0.8	0.2	437	237	200	435.0	288.2	1,092.3
46	5	14015	\$25,756,291	\$1,053,739,484	0.9	0.4	448	217	231	346.1	252.4	531.7
47	5	14023	\$11,311,700	\$1,065,051,184	1.0	0.2	479	162	317	401.8	163.8	1,565.1
48	6	16000	\$8,743,562	\$1,073,794,745	1.5	-0.2	136	111	24	108.6	74.6	-99.3
49	3	132	\$16,727,379	\$1,090,522,124	0.4	0.1	960	820	140	1,757.6	1,961.1	1,092.8
50	4	15197	\$36,636,297	\$1,127,158,421	1.0	0.3	217	194	23	170.0	191.8	86.5
51	7	15130	\$30,539,056	\$1,157,697,478	1.1	0.3	173	157	16	127.2	145.4	57.0
52	4	15014	\$22,620,539	\$1,180,318,017	1.0	0.7	465	147	319	276.8	145.0	475.6
53	7	15710	\$31,819,834	\$1,212,137,851	1.4	0.4	362	141	221	202.1	103.2	517.8
54	8	15176	\$50,641,674	\$1,262,779,525	1.1	-0.5	120	235	-115	193.9	204.8	217.5
55	5	14006	\$10,277,485	\$1,273,057,011	0.7	0.2	122	108	14	131.7	147.4	72.8
56	4	117	\$13,039,629	\$1,286,096,640	0.7	0.3	364	327	36	341.4	452.3	105.9
57	8	15171	\$25,866,702	\$1,311,963,342	0.5	0.2	308	234	74	418.0	474.0	304.4
58	3	308	\$17,957,042	\$1,329,920,384	0.6	0.1	320	302	17	456.2	509.3	162.3
59	7	347	\$9,314,206	\$1,339,234,590	0.7	0.2	337	152	185	371.2	205.0	1,100.6
60	7	495	\$9,562,758	\$1,348,797,348	0.5	0.1	230	227	3	378.1	455.9	28.7
61	7	97	\$18,328,332	\$1,367,125,680	0.7	0.2	182	168	14	202.9	227.5	88.9
62	3	15945	\$36,232,914	\$1,403,358,594	1.3	0.2	193	161	31	130.3	125.1	165.5
63	4	488	\$3,358,467	\$1,406,717,061	0.5	0.3	533	104	429	609.2	189.3	1,315.9
64	3	14133	\$23,070,616	\$1,429,787,678	0.6	0.3	319	243	76	357.1	421.1	240.1
65	4	15200	\$33,048,594	\$1,462,836,272	0.3	0.0	340	332	8	1,053.6	1,055.9	967.9
66	3	101	\$16,909,012	\$1,479,745,284	0.5	0.1	425	409	17	674.2	779.7	155.5
67	7	451	\$11,245,954	\$1,490,991,238	1.4	0.0	179	166	14	125.9	119.3	378.4
68	4	133	\$21,297,187	\$1,512,288,425	0.5	0.2	676	331	345	980.6	657.4	1,856.3
69	8	333	\$7,393,603	\$1,519,682,028	0.6	0.2	172	159	13	212.5	246.7	77.3
70	4	15013	\$32,641,282	\$1,552,323,310	0.7	0.1	157	121	36	189.2	165.8	357.3
71	7	328	\$9,400,360	\$1,561,723,670	0.7	0.0	185	184	2	260.9	263.3	135.9
72	7	386	\$9,425,006	\$1,571,148,676	0.5	0.0	204	203	1	404.4	405.5	258.6
73	4	14891	\$1,051,955	\$1,572,200,632	0.1	0.1	357	283	74	2,255.3	4,299.4	797.7
74	5	14016	\$32,901,283	\$1,605,101,915	0.7	0.3	277	237	39	294.8	353.0	147.9
75	3	144	\$15,573,277	\$1,620,675,192	0.8	0.8	434	215	218	262.3	265.2	259.6
76	6	16001	\$9,470,630	\$1,630,145,822	1.1	0.0	138	81	57	130.4	76.0	-6,012.8
77	7	15706	\$19,389,324	\$1,649,535,145	0.7	0.0	113	108	5	160.1	162.3	121.3
78	7	14809	\$9,915,796	\$1,659,450,941	1.2	0.3	357	331	25	248.6	285.1	93.4

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Interruptions (CI)						
		UG Cost/Feeder			System	OH		UG impacts on CI			
System Totals: ▶		751	\$3,246,659,068		290,534	156,086		Total System		OH only	
Selected Impact ▶		26%	99.8%		68.1%	93.4%		50.2%		93.4%	
Feeder Totals: ▶		192	\$3,240,796,219		197,774	145,828					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
40	3	64	\$17,956,044	\$938,953,439	361	276.3	75,041	0.10%	25.83%	0.18%	48.08%
41	8	15174	\$26,028,641	\$964,982,079	3,550	3,255.7	78,296	1.12%	26.95%	2.09%	50.16%
42	2	15943	\$21,737,350	\$986,719,429	3,332	970.5	79,267	0.33%	27.28%	0.62%	50.78%
43	8	14701	\$9,485,951	\$996,205,380	2,244	1,797.6	81,064	0.62%	27.90%	1.15%	51.94%
44	3	14768	\$26,470,913	\$1,022,676,294	1,333	979.9	82,044	0.34%	28.24%	0.63%	52.56%
45	8	348	\$5,306,899	\$1,027,983,193	259	212.0	82,256	0.07%	28.31%	0.14%	52.70%
46	5	14015	\$25,756,291	\$1,053,739,484	1,840	1,223.0	83,479	0.42%	28.73%	0.78%	53.48%
47	5	14023	\$11,311,700	\$1,065,051,184	1,152	956.4	84,436	0.33%	29.06%	0.61%	54.10%
48	6	16000	\$8,743,562	\$1,073,794,745	1,349	1,612.5	86,048	0.56%	29.62%	1.03%	55.13%
49	3	132	\$16,727,379	\$1,090,522,124	138	105.4	86,154	0.04%	29.65%	0.07%	55.20%
50	4	15197	\$36,636,297	\$1,127,158,421	2,321	1,840.0	87,994	0.63%	30.29%	1.18%	56.38%
51	7	15130	\$30,539,056	\$1,157,697,478	2,778	2,207.2	90,201	0.76%	31.05%	1.41%	57.79%
52	4	15014	\$22,620,539	\$1,180,318,017	3,198	1,923.4	92,124	0.66%	31.71%	1.23%	59.02%
53	7	15710	\$31,819,834	\$1,212,137,851	3,986	3,034.4	95,159	1.04%	32.75%	1.94%	60.97%
54	8	15176	\$50,641,674	\$1,262,779,525	683	1,266.5	96,425	0.44%	33.19%	0.81%	61.78%
55	5	14006	\$10,277,485	\$1,273,057,011	1,858	1,466.8	97,892	0.50%	33.69%	0.94%	62.72%
56	4	117	\$13,039,629	\$1,286,096,640	324	220.1	98,112	0.08%	33.77%	0.14%	62.86%
57	8	15171	\$25,866,702	\$1,311,963,342	1,350	904.3	99,016	0.31%	34.08%	0.58%	63.44%
58	3	308	\$17,957,042	\$1,329,920,384	417	353.0	99,369	0.12%	34.20%	0.23%	63.66%
59	7	347	\$9,314,206	\$1,339,234,590	750	611.2	99,980	0.21%	34.41%	0.39%	64.05%
60	7	495	\$9,562,758	\$1,348,797,348	377	308.2	100,288	0.11%	34.52%	0.20%	64.25%
61	7	97	\$18,328,332	\$1,367,125,680	973	800.1	101,089	0.28%	34.79%	0.51%	64.76%
62	3	15945	\$36,232,914	\$1,403,358,594	1,835	1,599.9	102,688	0.55%	35.34%	1.03%	65.79%
63	4	488	\$3,358,467	\$1,406,717,061	743	466.3	103,155	0.16%	35.51%	0.30%	66.09%
64	3	14133	\$23,070,616	\$1,429,787,678	727	470.0	103,625	0.16%	35.67%	0.30%	66.39%
65	4	15200	\$33,048,594	\$1,462,836,272	465	453.4	104,078	0.16%	35.82%	0.29%	66.68%
66	3	101	\$16,909,012	\$1,479,745,284	142	117.9	104,196	0.04%	35.86%	0.08%	66.76%
67	7	451	\$11,245,954	\$1,490,991,238	322	313.7	104,510	0.11%	35.97%	0.20%	66.96%
68	4	133	\$21,297,187	\$1,512,288,425	329	240.2	104,750	0.08%	36.05%	0.15%	67.11%
69	8	333	\$7,393,603	\$1,519,682,028	443	353.6	105,104	0.12%	36.18%	0.23%	67.34%
70	4	15013	\$32,641,282	\$1,552,323,310	2,747	2,411.8	107,516	0.83%	37.01%	1.55%	68.88%
71	7	328	\$9,400,360	\$1,561,723,670	291	285.9	107,801	0.10%	37.10%	0.18%	69.07%
72	7	386	\$9,425,006	\$1,571,148,676	238	235.9	108,037	0.08%	37.19%	0.15%	69.22%
73	4	14891	\$1,051,955	\$1,572,200,632	297	123.8	108,161	0.04%	37.23%	0.08%	69.30%
74	5	14016	\$32,901,283	\$1,605,101,915	665	476.4	108,637	0.16%	37.39%	0.31%	69.60%
75	3	144	\$15,573,277	\$1,620,675,192	471	231.3	108,869	0.08%	37.47%	0.15%	69.75%
76	6	16001	\$9,470,630	\$1,630,145,822	956	964.8	109,834	0.33%	37.80%	0.62%	70.37%
77	7	15706	\$19,389,324	\$1,649,535,145	1,615	1,528.8	111,362	0.53%	38.33%	0.98%	71.35%
78	7	14809	\$9,915,796	\$1,659,450,941	20	16.3	111,379	0.01%	38.34%	0.01%	71.36%



DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Minutes/Interruption (CMI)						
		UG Cost/Feeder			System	OH		UG impacts on CMI			
System Totals:▶		751	\$3,246,659,068		81,263,894	46,339,829		Total System		OH only	
Selected Impact▶		26%	99.8%		66.2%	81.8%		46.7%		81.8%	
Feeder Totals:▶		192	\$3,240,796,219		53,769,841	37,916,091					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
40	3	64	\$17,956,044	\$938,953,439	164,370	124,600	23,029,905	0.15%	28.34%	0.27%	49.70%
41	8	15174	\$26,028,641	\$964,982,079	406,951	362,246	23,392,151	0.45%	28.79%	0.78%	50.48%
42	2	15943	\$21,737,350	\$986,719,429	1,460,343	648,849	24,040,999	0.80%	29.58%	1.40%	51.88%
43	8	14701	\$9,485,951	\$996,205,380	222,581	182,503	24,223,502	0.22%	29.81%	0.39%	52.27%
44	3	14768	\$26,470,913	\$1,022,676,294	696,220	392,434	24,615,936	0.48%	30.29%	0.85%	53.12%
45	8	348	\$5,306,899	\$1,027,983,193	112,814	61,104	24,677,040	0.08%	30.37%	0.13%	53.25%
46	5	14015	\$25,756,291	\$1,053,739,484	636,732	308,687	24,985,727	0.38%	30.75%	0.67%	53.92%
47	5	14023	\$11,311,700	\$1,065,051,184	462,853	156,672	25,142,399	0.19%	30.94%	0.34%	54.26%
48	6	16000	\$8,743,562	\$1,073,794,745	146,516	120,329	25,262,728	0.15%	31.09%	0.26%	54.52%
49	3	132	\$16,727,379	\$1,090,522,124	241,951	206,701	25,469,429	0.25%	31.34%	0.45%	54.96%
50	4	15197	\$36,636,297	\$1,127,158,421	394,488	352,867	25,822,296	0.43%	31.78%	0.76%	55.72%
51	7	15130	\$30,539,056	\$1,157,697,478	353,437	320,904	26,143,199	0.39%	32.17%	0.69%	56.42%
52	4	15014	\$22,620,539	\$1,180,318,017	885,156	278,984	26,422,183	0.34%	32.51%	0.60%	57.02%
53	7	15710	\$31,819,834	\$1,212,137,851	805,599	313,065	26,735,248	0.39%	32.90%	0.68%	57.69%
54	8	15176	\$50,641,674	\$1,262,779,525	132,390	259,326	26,994,575	0.32%	33.22%	0.56%	58.25%
55	5	14006	\$10,277,485	\$1,273,057,011	244,751	216,258	27,210,833	0.27%	33.48%	0.47%	58.72%
56	4	117	\$13,039,629	\$1,286,096,640	110,513	99,529	27,310,362	0.12%	33.61%	0.21%	58.93%
57	8	15171	\$25,866,702	\$1,311,963,342	564,174	428,604	27,738,966	0.53%	34.13%	0.92%	59.86%
58	3	308	\$17,957,042	\$1,329,920,384	190,148	179,795	27,918,762	0.22%	34.36%	0.39%	60.25%
59	7	347	\$9,314,206	\$1,339,234,590	278,501	125,290	28,044,052	0.15%	34.51%	0.27%	60.52%
60	7	495	\$9,562,758	\$1,348,797,348	142,491	140,520	28,184,572	0.17%	34.68%	0.30%	60.82%
61	7	97	\$18,328,332	\$1,367,125,680	197,333	181,979	28,366,551	0.22%	34.91%	0.39%	61.21%
62	3	15945	\$36,232,914	\$1,403,358,594	239,059	200,141	28,566,693	0.25%	35.15%	0.43%	61.65%
63	4	488	\$3,358,467	\$1,406,717,061	452,837	88,263	28,654,956	0.11%	35.26%	0.19%	61.84%
64	3	14133	\$23,070,616	\$1,429,787,678	259,708	197,952	28,852,908	0.24%	35.51%	0.43%	62.26%
65	4	15200	\$33,048,594	\$1,462,836,272	490,350	478,741	29,331,649	0.59%	36.09%	1.03%	63.30%
66	3	101	\$16,909,012	\$1,479,745,284	95,694	91,964	29,423,614	0.11%	36.21%	0.20%	63.50%
67	7	451	\$11,245,954	\$1,490,991,238	40,510	37,416	29,461,029	0.05%	36.25%	0.08%	63.58%
68	4	133	\$21,297,187	\$1,512,288,425	322,547	157,927	29,618,956	0.19%	36.45%	0.34%	63.92%
69	8	333	\$7,393,603	\$1,519,682,028	94,173	87,255	29,706,211	0.11%	36.56%	0.19%	64.11%
70	4	15013	\$32,641,282	\$1,552,323,310	519,540	399,933	30,106,143	0.49%	37.05%	0.86%	64.97%
71	7	328	\$9,400,360	\$1,561,723,670	76,038	75,272	30,181,416	0.09%	37.14%	0.16%	65.13%
72	7	386	\$9,425,006	\$1,571,148,676	96,128	95,658	30,277,073	0.12%	37.26%	0.21%	65.34%
73	4	14891	\$1,051,955	\$1,572,200,632	670,513	532,077	30,809,150	0.65%	37.91%	1.15%	66.49%
74	5	14016	\$32,901,283	\$1,605,101,915	196,027	168,147	30,977,297	0.21%	38.12%	0.36%	66.85%
75	3	144	\$15,573,277	\$1,620,675,192	123,570	61,343	31,038,640	0.08%	38.19%	0.13%	66.98%
76	6	16001	\$9,470,630	\$1,630,145,822	124,709	73,353	31,111,994	0.09%	38.29%	0.16%	67.14%
77	7	15706	\$19,389,324	\$1,649,535,145	258,620	248,152	31,360,145	0.31%	38.59%	0.54%	67.67%
78	7	14809	\$9,915,796	\$1,659,450,941	4,993	4,636	31,364,782	0.01%	38.60%	0.01%	67.68%

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Costs						
					Main line			Primary Lateral		OH Line	Permitting
		UG Cost/Feeder		Main Line	Transformers	Risers	Cables	Transformers	Removal		
System Totals: ▶		751	\$3,246,659,068		NA						
Selected Impact ▶		26%	99.8%								
Feeder Totals: ▶		192	\$3,240,796,219		\$1,632,143,520	\$327,402,875	N/A	\$938,263,738	\$266,716,911	\$51,079,180	\$25,189,994
Rank	Ward	Feeder	\$	Cum	\$	\$	\$	\$	\$	\$	\$
40	3	64	\$17,956,044	\$938,953,439	\$8,981,706	\$1,645,087	N/A	\$5,673,730	\$1,393,369	\$175,569	\$86,583
41	8	15174	\$26,028,641	\$964,982,079	\$13,178,684	\$4,023,294	N/A	\$5,666,115	\$2,452,083	\$474,474	\$233,990
42	2	15943	\$21,737,350	\$986,719,429	\$5,389,982	\$1,735,190	N/A	\$9,860,712	\$4,597,068	\$103,404	\$50,994
43	8	14701	\$9,485,951	\$996,205,380	\$2,848,662	\$2,476,750	N/A	\$1,475,081	\$2,555,235	\$87,213	\$43,010
44	3	14768	\$26,470,913	\$1,022,676,294	\$7,941,508	\$41,580	N/A	\$17,999,707	\$108,582	\$254,183	\$125,352
45	8	348	\$5,306,899	\$1,027,983,193	\$3,590,208	\$755,749	N/A	\$627,303	\$224,475	\$73,110	\$36,055
46	5	14015	\$25,756,291	\$1,053,739,484	\$11,761,656	\$4,714,131	N/A	\$5,633,654	\$3,123,488	\$350,508	\$172,855
47	5	14023	\$11,311,700	\$1,065,051,184	\$5,644,637	\$2,065,596	N/A	\$2,234,823	\$1,071,354	\$197,762	\$97,527
48	6	16000	\$8,743,562	\$1,073,794,745	\$6,277,137	\$0	N/A	\$1,971,544	\$0	\$331,433	\$163,448
49	3	132	\$16,727,379	\$1,090,522,124	\$9,312,652	\$2,004,892	N/A	\$4,070,305	\$1,046,823	\$196,032	\$96,674
50	4	15197	\$36,636,297	\$1,127,158,421	\$13,266,784	\$2,510,795	N/A	\$16,141,378	\$4,034,028	\$457,629	\$225,683
51	7	15130	\$30,539,056	\$1,157,697,478	\$16,103,957	\$2,693,313	N/A	\$9,032,368	\$1,889,044	\$549,423	\$270,951
52	4	15014	\$22,620,539	\$1,180,318,017	\$9,057,478	\$3,333,903	N/A	\$6,469,419	\$3,286,124	\$317,191	\$156,425
53	7	15710	\$31,819,834	\$1,212,137,851	\$15,829,514	\$5,990,937	N/A	\$6,180,889	\$3,149,364	\$448,131	\$220,998
54	8	15176	\$50,641,674	\$1,262,779,525	\$37,403,105	\$0	N/A	\$10,578,035	\$0	\$1,781,820	\$878,715
55	5	14006	\$10,277,485	\$1,273,057,011	\$4,801,182	\$2,078,772	N/A	\$2,016,036	\$1,137,497	\$163,412	\$80,587
56	4	117	\$13,039,629	\$1,286,096,640	\$5,785,517	\$956,637	N/A	\$5,008,036	\$1,075,635	\$143,190	\$70,615
57	8	15171	\$25,866,702	\$1,311,963,342	\$17,391,344	\$3,957,230	N/A	\$2,915,337	\$856,526	\$499,791	\$246,475
58	3	308	\$17,957,042	\$1,329,920,384	\$8,416,476	\$1,836,804	N/A	\$5,908,620	\$1,532,309	\$176,025	\$86,808
59	7	347	\$9,314,206	\$1,339,234,590	\$6,323,871	\$1,471,758	N/A	\$953,700	\$318,422	\$165,056	\$81,398
60	7	495	\$9,562,758	\$1,348,797,348	\$4,452,101	\$1,496,760	N/A	\$2,312,425	\$1,136,266	\$110,642	\$54,564
61	7	97	\$18,328,332	\$1,367,125,680	\$11,717,297	\$2,356,885	N/A	\$2,974,947	\$792,257	\$326,118	\$160,827
62	3	15945	\$36,232,914	\$1,403,358,594	\$14,148,276	\$4,665,167	N/A	\$12,000,808	\$4,958,995	\$307,850	\$151,818
63	4	488	\$3,358,467	\$1,406,717,061	\$1,604,796	\$1,714,064	N/A	\$0	\$0	\$26,526	\$13,082
64	3	14133	\$23,070,616	\$1,429,787,678	\$4,935,004	\$1,040,629	N/A	\$13,224,715	\$3,651,883	\$146,257	\$72,128
65	4	15200	\$33,048,594	\$1,462,836,272	\$17,404,094	\$2,690,719	N/A	\$10,165,050	\$1,994,380	\$531,995	\$262,357
66	3	101	\$16,909,012	\$1,479,745,284	\$12,046,549	\$1,682,050	N/A	\$2,400,452	\$423,686	\$238,605	\$117,669
67	7	451	\$11,245,954	\$1,490,991,238	\$7,964,623	\$1,213,681	N/A	\$1,455,687	\$279,413	\$222,716	\$109,834
68	4	133	\$21,297,187	\$1,512,288,425	\$9,172,448	\$1,994,805	N/A	\$7,796,890	\$2,043,698	\$193,782	\$95,565
69	8	333	\$7,393,603	\$1,519,682,028	\$5,272,362	\$1,479,391	N/A	\$328,749	\$119,692	\$129,530	\$63,879
70	4	15013	\$32,641,282	\$1,552,323,310	\$14,676,126	\$3,766,217	N/A	\$9,972,104	\$3,359,629	\$580,788	\$286,419
71	7	328	\$9,400,360	\$1,561,723,670	\$5,206,675	\$1,059,137	N/A	\$2,301,626	\$628,209	\$137,101	\$67,612
72	7	386	\$9,425,006	\$1,571,148,676	\$5,558,120	\$1,622,439	N/A	\$1,425,012	\$562,411	\$172,136	\$84,890
73	4	14891	\$1,051,955	\$1,572,200,632	\$505,589	\$0	N/A	\$530,046	\$0	\$10,930	\$5,390
74	5	14016	\$32,901,283	\$1,605,101,915	\$15,329,847	\$3,153,186	N/A	\$10,816,878	\$2,746,940	\$572,233	\$282,200
75	3	144	\$15,573,277	\$1,620,675,192	\$7,556,878	\$1,390,473	N/A	\$5,132,232	\$1,286,009	\$139,092	\$68,594
76	6	16001	\$9,470,630	\$1,630,145,822	\$5,563,033	\$0	N/A	\$3,323,077	\$0	\$391,466	\$193,054
77	7	15706	\$19,389,324	\$1,649,535,145	\$8,078,921	\$4,296,324	N/A	\$3,764,235	\$2,939,145	\$208,082	\$102,617
78	7	14809	\$9,915,796	\$1,659,450,941	\$9,498,857	\$63,591	N/A	\$0	\$0	\$236,645	\$116,703

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20				Customers						System Reductions ▶	CI 50.2%	CMI 46.7%	Avg 48.4%	CMI/\$	System
				UG Cost/Feeder		VOS	Total		Resi- dential						
System Totals: ▶		751	\$3,246,659,068		\$14,002,391		464,023			423,833	40,190	SAIDI, SAIFI, CMI/\$	CMI/\$	SAIDI	SAIFI
Selected Impact ▶		26%	99.8%		98.8%	47.5%		36.4%	29.3%	na	na				
Feeder Totals: ▶		192	\$3,240,796,219		\$13,833,704	220,236		154,373	11,777	0.012	0.9				
Rank	Ward	Feeder	\$	Cum	\$	n	Cum	n	n	n	n	n	n	n	n
79	4	15944	\$58,098,428	\$1,717,549,369	\$61,491	1,836	105,423	1,804	32	76.7	72.0	36.0	122.0	0.010	0.5
80	7	14055	\$8,595,490	\$1,726,144,859	\$2,593	1,863	107,286	117	3	77.7	12.0	66.0	155.0	0.038	0.2
81	7	15177	\$25,114,231	\$1,751,259,090	\$26,944	2,101	109,387	1,075	69	78.7	69.0	92.0	75.0	0.010	0.8
82	7	383	\$6,855,798	\$1,758,114,888	\$36,139	387	109,774	363	24	80.0	80.0	81.0	79.0	0.009	0.6
83	7	372	\$20,227,825	\$1,778,342,713	\$74,745	778	110,552	730	48	83.3	97.0	75.0	78.0	0.006	0.6
84	7	385	\$15,699,025	\$1,794,041,738	\$60,027	898	111,450	781	47	84.3	59.0	57.0	137.0	0.012	0.3
85	3	87	\$14,617,719	\$1,808,659,457	\$47,489	361	111,811	334	27	84.3	90.0	40.0	123.0	0.007	0.5
86	8	14753	\$22,146,901	\$1,830,806,358	\$38,900	835	112,646	753	82	86.0	111.0	91.0	56.0	0.005	1.3
87	5	14005	\$17,388,540	\$1,848,194,899	\$178,531	475	113,121	342	133	87.7	109.0	67.0	87.0	0.005	0.9
88	8	499	\$4,398,327	\$1,852,593,226	\$72,354	244	113,365	201	39	88.3	77.0	69.0	119.0	0.009	0.5
89	7	205	\$15,008,853	\$1,867,602,078	\$18,181	550	113,915	466	24	91.7	135.0	114.0	26.0	0.003	1.1
90	8	15175	\$23,461,280	\$1,891,063,358	\$163,180	2,078	115,993	1,896	182	93.0	65.0	93.0	121.0	0.011	0.5
91	7	15709	\$23,847,388	\$1,914,910,746	\$118,604	2,801	118,794	2,558	243	93.3	96.0	133.0	51.0	0.006	1.1
92	4	15010	\$29,514,689	\$1,944,425,435	\$35,704	2,842	121,636	1,703	131	97.3	78.0	104.0	110.0	0.009	0.5
93	4	15011	\$21,724,213	\$1,966,149,648	\$26,295	1,523	123,159	1,439	84	98.7	94.0	103.0	99.0	0.006	0.8
94	3	82	\$15,103,779	\$1,981,253,427	\$11,087	617	123,776	340	10	99.0	100.0	85.0	112.0	0.006	0.6
95	4	15198	\$28,598,019	\$2,009,851,446	\$63,765	1,712	125,488	1,674	38	100.7	87.0	88.0	127.0	0.008	0.4
96	7	380	\$9,295,528	\$2,019,146,974	\$26,822	629	126,117	220	21	101.7	101.0	106.0	98.0	0.006	0.5
97	8	15085	\$25,303,420	\$2,044,450,394	\$30,316	1,753	127,870	1,529	61	102.3	116.0	127.0	64.0	0.004	1.1
98	3	102	\$17,250,968	\$2,061,701,363	\$6,478	579	128,449	316	13	103.3	137.0	112.0	61.0	0.003	0.8
99	4	15008	\$2,074,331	\$2,063,775,693	\$272	208	128,657	208	0	103.7	64.0	96.0	151.0	0.011	0.5
100	7	327	\$8,976,733	\$2,072,752,427	\$14,579	322	128,979	289	19	104.0	102.0	79.0	131.0	0.006	0.4
101	4	15003	\$43,228,538	\$2,115,980,964	\$59,615	1,678	130,657	1,559	119	104.7	141.0	124.0	49.0	0.002	0.4
102	7	15173	\$38,115,178	\$2,154,096,142	\$58,567	2,019	132,676	1,866	153	105.0	120.0	119.0	76.0	0.004	0.7
103	3	181	\$10,982,646	\$2,165,078,789	\$77,348	255	132,931	191	60	106.0	133.0	90.0	95.0	0.003	0.6
104	7	369	\$13,965,992	\$2,179,044,781	\$12,482	543	133,474	471	36	106.0	127.0	107.0	84.0	0.003	0.6
105	3	14150	\$2,908,122	\$2,181,952,903	\$14,022	2,797	136,271	823	48	106.7	11.0	142.0	167.0	0.038	0.5
106	8	14755	\$25,347,527	\$2,207,300,430	\$72,182	3,558	139,829	1,579	267	106.7	85.0	131.0	104.0	0.008	0.5
107	7	367	\$10,464,119	\$2,217,764,549	\$29,256	521	140,350	476	45	106.7	95.0	89.0	136.0	0.006	0.4
108	7	365	\$12,641,643	\$2,230,406,192	\$14,009	742	141,092	728	14	107.0	82.0	86.0	153.0	0.008	0.2
109	8	14752	\$26,733,370	\$2,257,139,562	\$51,195	1,441	142,533	1,278	163	107.3	115.0	111.0	96.0	0.004	0.6
110	4	15012	\$30,632,005	\$2,287,771,567	\$33,376	2,910	145,443	2,803	107	107.3	98.0	122.0	102.0	0.006	0.6
111	3	292	\$14,940,056	\$2,302,711,623	\$6,589	134	145,577	118	6	107.7	149.0	63.0	111.0	0.002	0.8
112	8	323	\$5,815,756	\$2,308,527,379	\$8,214	669	146,246	527	38	107.7	83.0	116.0	124.0	0.008	0.4
113	7	366	\$14,165,380	\$2,322,692,759	\$7,560	493	146,739	470	21	107.7	132.0	105.0	86.0	0.003	0.5
114	3	128	\$17,138,984	\$2,339,831,742	\$16,071	534	147,273	484	11	109.3	134.0	102.0	92.0	0.003	0.6
115	7	14813	\$9,404,464	\$2,349,236,206	\$262	219	147,492	219	0	109.7	107.0	56.0	166.0	0.005	0.1
116	4	15015	\$26,134,901	\$2,375,371,107	\$38,765	3,865	151,357	2,283	134	110.3	91.0	137.0	103.0	0.007	0.5
117	7	14261	\$35,272,826	\$2,410,643,933	\$48,691	1,363	152,720	1,275	88	111.3	150.0	139.0	45.0	0.002	0.8

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Impacts by feeder (sort Desc)								
					SAIFI		SAIDI			CAIDI			
		UG Cost/Feeder			OH	New	System	OH	New	System	OH	New	
System Totals:▶		751	\$3,246,659,068			0.3	0.3	175	100	75	280	297	260
Selected Impact▶		26%	99.8%			na	na	na	na	na	na	na	na
Feeder Totals:▶		192	\$3,240,796,219			0.7	0.2	244	172	72	272	260	305
Rank	Ward	Feeder	\$	Cum	n	n	n	n	n	n	n	n	
79	4	15944	\$58,098,428	\$1,717,549,369	0.3	0.2	361	315	46	683.2	949.0	233.7	
80	7	14055	\$8,595,490	\$1,726,144,859	0.2	0.0	174	173	1	1,056.7	1,125.7	56.6	
81	7	15177	\$25,114,231	\$1,751,259,090	0.6	0.2	138	123	15	174.4	211.5	71.6	
82	7	383	\$6,855,798	\$1,758,114,888	0.6	0.1	156	152	4	247.9	275.4	56.3	
83	7	372	\$20,227,825	\$1,778,342,713	0.6	0.0	169	162	7	281.0	284.4	218.3	
84	7	385	\$15,699,025	\$1,794,041,738	0.2	0.0	217	214	3	836.0	900.9	133.0	
85	3	87	\$14,617,719	\$1,808,659,457	0.3	0.1	342	294	47	714.4	891.7	318.9	
86	8	14753	\$22,146,901	\$1,830,806,358	0.7	0.5	230	125	105	183.9	171.3	201.5	
87	5	14005	\$17,388,540	\$1,848,194,899	0.5	0.4	221	173	48	251.0	340.9	128.3	
88	8	499	\$4,398,327	\$1,852,593,226	0.4	0.1	295	171	124	638.3	483.4	1,143.6	
89	7	205	\$15,008,853	\$1,867,602,078	1.1	0.0	82	74	8	72.3	67.1	256.8	
90	8	15175	\$23,461,280	\$1,891,063,358	0.3	0.2	146	122	24	272.8	368.2	116.6	
91	7	15709	\$23,847,388	\$1,914,910,746	0.7	0.4	72	53	19	64.4	71.3	50.8	
92	4	15010	\$29,514,689	\$1,944,425,435	0.4	0.1	110	91	19	228.4	220.5	275.1	
93	4	15011	\$21,724,213	\$1,966,149,648	0.5	0.3	115	92	23	141.8	198.4	66.0	
94	3	82	\$15,103,779	\$1,981,253,427	0.4	0.3	242	140	102	380.0	362.8	406.4	
95	4	15198	\$28,598,019	\$2,009,851,446	0.3	0.1	174	128	46	493.7	432.0	814.2	
96	7	380	\$9,295,528	\$2,019,146,974	0.5	0.1	206	84	122	380.1	178.1	1,775.1	
97	8	15085	\$25,303,420	\$2,044,450,394	0.7	0.4	96	59	37	86.7	82.8	93.5	
98	3	102	\$17,250,968	\$2,061,701,363	0.7	0.1	145	76	69	184.9	107.0	939.0	
99	4	15008	\$2,074,331	\$2,063,775,693	0.2	0.4	180	113	68	337.2	637.5	188.9	
100	7	327	\$8,976,733	\$2,072,752,427	0.3	0.1	164	154	10	434.7	550.7	98.6	
101	4	15003	\$43,228,538	\$2,115,980,964	0.8	-0.3	47	61	-14	110.5	80.7	42.0	
102	7	15173	\$38,115,178	\$2,154,096,142	0.6	0.1	81	68	13	113.8	117.9	96.1	
103	3	181	\$10,982,646	\$2,165,078,789	0.5	0.1	250	126	124	421.0	257.9	1,164.0	
104	7	369	\$13,965,992	\$2,179,044,781	0.5	0.0	94	84	10	171.5	160.8	380.7	
105	3	14150	\$2,908,122	\$2,181,952,903	0.1	0.4	123	39	84	248.1	368.3	215.3	
106	8	14755	\$25,347,527	\$2,207,300,430	0.4	0.1	61	56	6	129.1	131.4	110.0	
107	7	367	\$10,464,119	\$2,217,764,549	0.2	0.2	135	126	9	309.2	523.0	45.2	
108	7	365	\$12,641,643	\$2,230,406,192	0.2	0.0	141	138	3	782.7	793.8	462.2	
109	8	14752	\$26,733,370	\$2,257,139,562	0.5	0.1	95	77	18	159.2	159.0	160.1	
110	4	15012	\$30,632,005	\$2,287,771,567	0.4	0.1	138	64	74	239.2	144.0	550.5	
111	3	292	\$14,940,056	\$2,302,711,623	0.4	0.4	289	193	96	363.9	486.4	241.9	
112	8	323	\$5,815,756	\$2,308,527,379	0.3	0.1	74	71	3	179.8	216.8	37.4	
113	7	366	\$14,165,380	\$2,322,692,759	0.5	0.0	87	84	3	164.6	162.4	263.1	
114	3	128	\$17,138,984	\$2,339,831,742	0.5	0.1	197	93	104	315.3	188.1	800.2	
115	7	14813	\$9,404,464	\$2,349,236,206	0.1	0.0	215	215	0	1,905.9	1,905.9	0.0	
116	4	15015	\$26,134,901	\$2,375,371,107	0.4	0.1	60	48	11	115.9	112.6	132.6	
117	7	14261	\$35,272,826	\$2,410,643,933	0.8	0.0	46	45	2	54.9	53.7	118.0	

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Interruptions (CI)						
		UG Cost/Feeder			System	OH		UG impacts on CI			
System Totals: ▶		751	\$3,246,659,068		290,534	156,086		Total System		OH only	
Selected Impact ▶		26%	99.8%		68.1%	93.4%		50.2%		93.4%	
Feeder Totals: ▶		192	\$3,240,796,219		197,774	145,828					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
79	4	15944	\$58,098,428	\$1,717,549,369	969	609.1	111,988	0.21%	38.55%	0.39%	71.75%
80	7	14055	\$8,595,490	\$1,726,144,859	307	287.1	112,275	0.10%	38.64%	0.18%	71.93%
81	7	15177	\$25,114,231	\$1,751,259,090	1,666	1,223.8	113,499	0.42%	39.07%	0.78%	72.72%
82	7	383	\$6,855,798	\$1,758,114,888	244	213.1	113,712	0.07%	39.14%	0.14%	72.85%
83	7	372	\$20,227,825	\$1,778,342,713	467	442.9	114,154	0.15%	39.29%	0.28%	73.14%
84	7	385	\$15,699,025	\$1,794,041,738	233	213.5	114,368	0.07%	39.36%	0.14%	73.27%
85	3	87	\$14,617,719	\$1,808,659,457	173	119.2	114,487	0.04%	39.41%	0.08%	73.35%
86	8	14753	\$22,146,901	\$1,830,806,358	1,045	610.1	115,097	0.21%	39.62%	0.39%	73.74%
87	5	14005	\$17,388,540	\$1,848,194,899	418	241.3	115,339	0.08%	39.70%	0.15%	73.89%
88	8	499	\$4,398,327	\$1,852,593,226	113	86.2	115,425	0.03%	39.73%	0.06%	73.95%
89	7	205	\$15,008,853	\$1,867,602,078	627	610.0	116,035	0.21%	39.94%	0.39%	74.34%
90	8	15175	\$23,461,280	\$1,891,063,358	1,111	690.0	116,725	0.24%	40.18%	0.44%	74.78%
91	7	15709	\$23,847,388	\$1,914,910,746	3,146	2,091.2	118,816	0.72%	40.90%	1.34%	76.12%
92	4	15010	\$29,514,689	\$1,944,425,435	1,368	1,170.2	119,986	0.40%	41.30%	0.75%	76.87%
93	4	15011	\$21,724,213	\$1,966,149,648	1,233	705.7	120,692	0.24%	41.54%	0.45%	77.32%
94	3	82	\$15,103,779	\$1,981,253,427	393	238.0	120,930	0.08%	41.62%	0.15%	77.48%
95	4	15198	\$28,598,019	\$2,009,851,446	605	507.4	121,437	0.17%	41.80%	0.33%	77.80%
96	7	380	\$9,295,528	\$2,019,146,974	341	297.5	121,735	0.10%	41.90%	0.19%	77.99%
97	8	15085	\$25,303,420	\$2,044,450,394	1,941	1,241.6	122,976	0.43%	42.33%	0.80%	78.79%
98	3	102	\$17,250,968	\$2,061,701,363	455	412.6	123,389	0.14%	42.47%	0.26%	79.05%
99	4	15008	\$2,074,331	\$2,063,775,693	111	36.8	123,426	0.01%	42.48%	0.02%	79.08%
100	7	327	\$8,976,733	\$2,072,752,427	121	90.3	123,516	0.03%	42.51%	0.06%	79.13%
101	4	15003	\$43,228,538	\$2,115,980,964	718	1,269.4	124,786	0.44%	42.95%	0.81%	79.95%
102	7	15173	\$38,115,178	\$2,154,096,142	1,440	1,172.3	125,958	0.40%	43.35%	0.75%	80.70%
103	3	181	\$10,982,646	\$2,165,078,789	151	124.2	126,082	0.04%	43.40%	0.08%	80.78%
104	7	369	\$13,965,992	\$2,179,044,781	299	284.3	126,366	0.10%	43.49%	0.18%	80.96%
105	3	14150	\$2,908,122	\$2,181,952,903	1,384	297.1	126,664	0.10%	43.60%	0.19%	81.15%
106	8	14755	\$25,347,527	\$2,207,300,430	1,688	1,506.4	128,170	0.52%	44.12%	0.97%	82.11%
107	7	367	\$10,464,119	\$2,217,764,549	227	125.4	128,295	0.04%	44.16%	0.08%	82.20%
108	7	365	\$12,641,643	\$2,230,406,192	134	129.2	128,425	0.04%	44.20%	0.08%	82.28%
109	8	14752	\$26,733,370	\$2,257,139,562	861	701.8	129,126	0.24%	44.44%	0.45%	82.73%
110	4	15012	\$30,632,005	\$2,287,771,567	1,680	1,286.7	130,413	0.44%	44.89%	0.82%	83.55%
111	3	292	\$14,940,056	\$2,302,711,623	107	53.2	130,466	0.02%	44.91%	0.03%	83.59%
112	8	323	\$5,815,756	\$2,308,527,379	274	217.5	130,684	0.07%	44.98%	0.14%	83.73%
113	7	366	\$14,165,380	\$2,322,692,759	262	256.1	130,940	0.09%	45.07%	0.16%	83.89%
114	3	128	\$17,138,984	\$2,339,831,742	334	264.6	131,205	0.09%	45.16%	0.17%	84.06%
115	7	14813	\$9,404,464	\$2,349,236,206	25	24.7	131,229	0.01%	45.17%	0.02%	84.07%
116	4	15015	\$26,134,901	\$2,375,371,107	1,987	1,655.9	132,885	0.57%	45.74%	1.06%	85.14%
117	7	14261	\$35,272,826	\$2,410,643,933	1,153	1,131.0	134,016	0.39%	46.13%	0.72%	85.86%

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Minutes/Interruption (CMI)						
		UG Cost/Feeder			System	OH		UG impacts on CMI			
System Totals:▶		751	\$3,246,659,068		81,263,894	46,339,829		Total System		OH only	
Selected Impact▶		26%	99.8%		66.2%	81.8%		46.7%		81.8%	
Feeder Totals:▶		192	\$3,240,796,219		53,769,841	37,916,091					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
79	4	15944	\$58,098,428	\$1,717,549,369	662,118	577,978	31,942,759	0.71%	39.31%	1.25%	68.93%
80	7	14055	\$8,595,490	\$1,726,144,859	324,330	323,210	32,265,969	0.40%	39.71%	0.70%	69.63%
81	7	15177	\$25,114,231	\$1,751,259,090	290,485	258,834	32,524,803	0.32%	40.02%	0.56%	70.19%
82	7	383	\$6,855,798	\$1,758,114,888	60,412	58,688	32,583,490	0.07%	40.10%	0.13%	70.31%
83	7	372	\$20,227,825	\$1,778,342,713	131,204	125,948	32,709,438	0.15%	40.25%	0.27%	70.59%
84	7	385	\$15,699,025	\$1,794,041,738	194,994	192,372	32,901,811	0.24%	40.49%	0.42%	71.00%
85	3	87	\$14,617,719	\$1,808,659,457	123,343	106,302	33,008,113	0.13%	40.62%	0.23%	71.23%
86	8	14753	\$22,146,901	\$1,830,806,358	192,087	104,475	33,112,589	0.13%	40.75%	0.23%	71.46%
87	5	14005	\$17,388,540	\$1,848,194,899	104,990	82,273	33,194,862	0.10%	40.85%	0.18%	71.63%
88	8	499	\$4,398,327	\$1,852,593,226	71,922	41,683	33,236,544	0.05%	40.90%	0.09%	71.72%
89	7	205	\$15,008,853	\$1,867,602,078	45,316	40,929	33,277,473	0.05%	40.95%	0.09%	71.81%
90	8	15175	\$23,461,280	\$1,891,063,358	303,140	254,054	33,531,527	0.31%	41.26%	0.55%	72.36%
91	7	15709	\$23,847,388	\$1,914,910,746	202,669	149,060	33,680,587	0.18%	41.45%	0.32%	72.68%
92	4	15010	\$29,514,689	\$1,944,425,435	312,466	258,067	33,938,654	0.32%	41.76%	0.56%	73.24%
93	4	15011	\$21,724,213	\$1,966,149,648	174,844	140,027	34,078,681	0.17%	41.94%	0.30%	73.54%
94	3	82	\$15,103,779	\$1,981,253,427	149,483	86,339	34,165,020	0.11%	42.04%	0.19%	73.73%
95	4	15198	\$28,598,019	\$2,009,851,446	298,717	219,191	34,384,211	0.27%	42.31%	0.47%	74.20%
96	7	380	\$9,295,528	\$2,019,146,974	129,441	52,988	34,437,199	0.07%	42.38%	0.11%	74.31%
97	8	15085	\$25,303,420	\$2,044,450,394	168,176	102,843	34,540,042	0.13%	42.50%	0.22%	74.54%
98	3	102	\$17,250,968	\$2,061,701,363	84,171	44,156	34,584,198	0.05%	42.56%	0.10%	74.63%
99	4	15008	\$2,074,331	\$2,063,775,693	37,536	23,461	34,607,658	0.03%	42.59%	0.05%	74.68%
100	7	327	\$8,976,733	\$2,072,752,427	52,815	49,743	34,657,401	0.06%	42.65%	0.11%	74.79%
101	4	15003	\$43,228,538	\$2,115,980,964	79,291	102,486	34,759,887	0.13%	42.77%	0.22%	75.01%
102	7	15173	\$38,115,178	\$2,154,096,142	163,889	138,173	34,898,061	0.17%	42.94%	0.30%	75.31%
103	3	181	\$10,982,646	\$2,165,078,789	63,762	32,033	34,930,093	0.04%	42.98%	0.07%	75.38%
104	7	369	\$13,965,992	\$2,179,044,781	51,225	45,725	34,975,818	0.06%	43.04%	0.10%	75.48%
105	3	14150	\$2,908,122	\$2,181,952,903	343,485	109,421	35,085,239	0.13%	43.17%	0.24%	75.71%
106	8	14755	\$25,347,527	\$2,207,300,430	217,991	197,987	35,283,226	0.24%	43.42%	0.43%	76.14%
107	7	367	\$10,464,119	\$2,217,764,549	70,179	65,583	35,348,809	0.08%	43.50%	0.14%	76.28%
108	7	365	\$12,641,643	\$2,230,406,192	104,618	102,560	35,451,369	0.13%	43.62%	0.22%	76.50%
109	8	14752	\$26,733,370	\$2,257,139,562	137,104	111,575	35,562,944	0.14%	43.76%	0.24%	76.74%
110	4	15012	\$30,632,005	\$2,287,771,567	401,762	185,340	35,748,284	0.23%	43.99%	0.40%	77.14%
111	3	292	\$14,940,056	\$2,302,711,623	38,782	25,857	35,774,141	0.03%	44.02%	0.06%	77.20%
112	8	323	\$5,815,756	\$2,308,527,379	49,283	47,167	35,821,308	0.06%	44.08%	0.10%	77.30%
113	7	366	\$14,165,380	\$2,322,692,759	43,127	41,597	35,862,905	0.05%	44.13%	0.09%	77.39%
114	3	128	\$17,138,984	\$2,339,831,742	105,325	49,778	35,912,683	0.06%	44.19%	0.11%	77.50%
115	7	14813	\$9,404,464	\$2,349,236,206	47,105	47,105	35,959,788	0.06%	44.25%	0.10%	77.60%
116	4	15015	\$26,134,901	\$2,375,371,107	230,309	186,389	36,146,177	0.23%	44.48%	0.40%	78.00%
117	7	14261	\$35,272,826	\$2,410,643,933	63,332	60,684	36,206,862	0.07%	44.55%	0.13%	78.13%

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Costs							
					Main line			Primary Lateral		OH Line	Permitting	
		UG Cost/Feeder			Main Line	Transformers	Risers	Cables	Transformers	Removal		
System Totals: ▶		751	\$3,246,659,068			NA						
Selected Impact ▶		26%	99.8%			NA						
Feeder Totals: ▶		192	\$3,240,796,219			\$1,632,143,520	\$327,402,875	N/A	\$938,263,738	\$266,716,911	\$51,079,180	\$25,189,994
Rank	Ward	Feeder	\$	Cum	\$	\$	\$	\$	\$	\$	\$	
79	4	15944	\$58,098,428	\$1,717,549,369	\$29,663,769	\$5,802,701	N/A	\$17,524,282	\$4,167,497	\$629,659	\$310,520	
80	7	14055	\$8,595,490	\$1,726,144,859	\$8,058,098	\$156,849	N/A	\$55,009	\$1,309	\$217,140	\$107,084	
81	7	15177	\$25,114,231	\$1,751,259,090	\$14,910,362	\$6,787,503	N/A	\$1,732,741	\$1,065,739	\$413,812	\$204,074	
82	7	383	\$6,855,798	\$1,758,114,888	\$3,223,386	\$1,530,117	N/A	\$1,167,262	\$785,197	\$100,349	\$49,488	
83	7	372	\$20,227,825	\$1,778,342,713	\$13,592,781	\$2,959,444	N/A	\$2,419,012	\$770,455	\$325,574	\$160,559	
84	7	385	\$15,699,025	\$1,794,041,738	\$10,038,980	\$2,666,427	N/A	\$1,904,226	\$689,117	\$268,073	\$132,202	
85	3	87	\$14,617,719	\$1,808,659,457	\$8,948,386	\$1,559,418	N/A	\$3,154,062	\$694,202	\$175,234	\$86,418	
86	8	14753	\$22,146,901	\$1,830,806,358	\$14,721,125	\$4,083,442	N/A	\$2,006,032	\$697,817	\$427,607	\$210,877	
87	5	14005	\$17,388,540	\$1,848,194,899	\$11,157,548	\$4,330,041	N/A	\$988,751	\$471,148	\$295,383	\$145,670	
88	8	499	\$4,398,327	\$1,852,593,226	\$3,542,422	\$158,151	N/A	\$523,463	\$26,790	\$98,785	\$48,717	
89	7	205	\$15,008,853	\$1,867,602,078	\$9,166,855	\$1,909,404	N/A	\$2,771,007	\$820,666	\$228,323	\$112,599	
90	8	15175	\$23,461,280	\$1,891,063,358	\$9,634,675	\$1,634,211	N/A	\$9,460,550	\$2,159,525	\$383,295	\$189,024	
91	7	15709	\$23,847,388	\$1,914,910,746	\$11,951,024	\$4,849,485	N/A	\$4,190,534	\$2,300,056	\$372,560	\$183,730	
92	4	15010	\$29,514,689	\$1,944,425,435	\$10,292,167	\$3,147,939	N/A	\$10,898,622	\$4,738,193	\$293,183	\$144,585	
93	4	15011	\$21,724,213	\$1,966,149,648	\$5,152,502	\$1,475,180	N/A	\$10,418,202	\$4,339,137	\$227,164	\$112,027	
94	3	82	\$15,103,779	\$1,981,253,427	\$5,199,810	\$905,064	N/A	\$7,119,164	\$1,654,682	\$150,726	\$74,332	
95	4	15198	\$28,598,019	\$2,009,851,446	\$9,119,743	\$2,787,501	N/A	\$11,361,583	\$4,866,853	\$309,639	\$152,700	
96	7	380	\$9,295,528	\$2,019,146,974	\$6,508,356	\$1,067,102	N/A	\$1,196,501	\$261,826	\$175,295	\$86,448	
97	8	15085	\$25,303,420	\$2,044,450,394	\$15,973,654	\$732,731	N/A	\$7,458,086	\$424,791	\$478,287	\$235,870	
98	3	102	\$17,250,968	\$2,061,701,363	\$10,275,051	\$1,928,512	N/A	\$3,806,163	\$955,116	\$191,625	\$94,501	
99	4	15008	\$2,074,331	\$2,063,775,693	\$2,005,619	\$0	N/A	\$1,211	\$0	\$45,207	\$22,294	
100	7	327	\$8,976,733	\$2,072,752,427	\$4,780,896	\$838,149	N/A	\$2,511,939	\$615,874	\$153,952	\$75,923	
101	4	15003	\$43,228,538	\$2,115,980,964	\$25,335,392	\$0	N/A	\$16,058,096	\$0	\$1,228,974	\$606,075	
102	7	15173	\$38,115,178	\$2,154,096,142	\$24,723,321	\$5,946,076	N/A	\$4,856,145	\$1,596,027	\$665,442	\$328,167	
103	3	181	\$10,982,646	\$2,165,078,789	\$6,817,192	\$1,954,913	N/A	\$1,514,010	\$484,949	\$141,702	\$69,881	
104	7	369	\$13,965,992	\$2,179,044,781	\$7,242,814	\$2,434,797	N/A	\$2,723,312	\$1,271,281	\$196,757	\$97,032	
105	3	14150	\$2,908,122	\$2,181,952,903	\$1,802,255	\$161,185	N/A	\$797,881	\$96,624	\$33,605	\$16,573	
106	8	14755	\$25,347,527	\$2,207,300,430	\$13,708,881	\$4,945,219	N/A	\$4,060,917	\$1,961,981	\$449,068	\$221,460	
107	7	367	\$10,464,119	\$2,217,764,549	\$5,449,844	\$1,870,527	N/A	\$1,883,927	\$1,047,532	\$142,174	\$70,114	
108	7	365	\$12,641,643	\$2,230,406,192	\$5,623,961	\$453,212	N/A	\$5,767,353	\$546,166	\$168,068	\$82,884	
109	8	14752	\$26,733,370	\$2,257,139,562	\$11,618,267	\$4,068,745	N/A	\$7,166,329	\$3,423,747	\$305,583	\$150,700	
110	4	15012	\$30,632,005	\$2,287,771,567	\$10,139,078	\$3,125,470	N/A	\$11,706,542	\$5,089,012	\$383,017	\$188,887	
111	3	292	\$14,940,056	\$2,302,711,623	\$11,757,379	\$1,603,959	N/A	\$1,045,311	\$183,107	\$234,604	\$115,696	
112	8	323	\$5,815,756	\$2,308,527,379	\$3,201,731	\$1,405,115	N/A	\$669,299	\$389,683	\$100,410	\$49,518	
113	7	366	\$14,165,380	\$2,322,692,759	\$8,001,417	\$2,090,401	N/A	\$2,767,677	\$999,713	\$205,050	\$101,121	
114	3	128	\$17,138,984	\$2,339,831,742	\$5,834,842	\$1,119,667	N/A	\$7,872,497	\$2,112,754	\$133,424	\$65,799	
115	7	14813	\$9,404,464	\$2,349,236,206	\$9,021,863	\$0	N/A	\$0	\$0	\$256,236	\$126,364	
116	4	15015	\$26,134,901	\$2,375,371,107	\$8,826,758	\$2,677,707	N/A	\$9,830,785	\$4,257,175	\$363,308	\$179,167	
117	7	14261	\$35,272,826	\$2,410,643,933	\$17,667,138	\$2,766,214	N/A	\$11,626,887	\$2,387,558	\$552,540	\$272,489	

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20				Customers						System Reductions ▶	CI 50.2%	CMI 46.7%	Avg 48.4%	CMI/\$	System
				UG Cost/Feeder		VOS	Total		Resi- dential						
System Totals: ▶		751	\$3,246,659,068		\$14,002,391		464,023			423,833	40,190	SAIDI, SAIFI, CMI/\$	CMI/\$	SAIDI	SAIFI
Selected Impact ▶		26%	99.8%		98.8%	47.5%		36.4%	29.3%	na	na				
Feeder Totals: ▶		192	\$3,240,796,219		\$13,833,704	220,236		154,373	11,777	0.012	0.9				
Rank	Ward	Feeder	\$	Cum	\$	n	Cum	n	n	n	n	n	n	n	n
118	3	15867	\$16,928,489	\$2,427,572,423	\$12,729	1,305	154,025	610	36	111.3	117.0	134.0	83.0	0.004	0.8
119	4	15006	\$21,996,357	\$2,449,568,780	\$163,487	2,626	156,651	2,349	277	112.7	81.0	118.0	139.0	0.008	0.3
120	7	345	\$4,635,476	\$2,454,204,256	\$8,283	334	156,985	223	31	113.0	110.0	120.0	109.0	0.005	0.7
121	7	14158	\$7,431,896	\$2,461,636,152	\$2,601	8	156,993	0	5	114.3	185.0	115.0	43.0	0.000	1.3
122	7	152	\$11,228,361	\$2,472,864,514	\$11,418	341	157,334	325	16	114.7	108.0	73.0	163.0	0.005	0.1
123	4	15004	\$856,405	\$2,473,720,919	\$11,631	1,670	159,004	1,528	142	115.3	15.0	166.0	165.0	0.030	0.5
124	7	494	\$7,591,932	\$2,481,312,851	\$7,958	334	159,338	310	23	115.7	136.0	126.0	85.0	0.003	0.5
125	2	14146	\$25,354,120	\$2,506,666,971	\$17,183	582	159,920	428	22	116.0	131.0	87.0	130.0	0.003	0.6
126	7	14031	\$38,522,165	\$2,545,189,136	\$53,133	1,277	161,197	1,155	122	116.0	148.0	132.0	68.0	0.002	0.8
127	3	309	\$12,119,624	\$2,557,308,760	\$7,730	522	161,719	461	32	116.3	122.0	109.0	118.0	0.003	0.7
128	3	14765	\$21,413,477	\$2,578,722,237	\$21,230	832	162,551	768	64	117.0	140.0	123.0	88.0	0.002	0.5
129	4	15007	\$2,250,174	\$2,580,972,411	\$3,999	281	162,832	276	5	118.7	92.0	130.0	134.0	0.007	0.4
130	7	388	\$10,439,634	\$2,591,412,045	\$34,015	695	163,527	607	21	119.0	112.0	117.0	128.0	0.005	0.5
131	8	329	\$8,833,359	\$2,600,245,404	\$4,062	334	163,861	320	14	122.7	139.0	121.0	108.0	0.002	0.5
132	7	167	\$9,692,570	\$2,609,937,975	\$19,761	561	164,422	478	83	123.0	126.0	129.0	114.0	0.003	0.6
133	4	414	\$12,507,399	\$2,622,445,373	\$4,856	270	164,692	263	5	123.3	144.0	101.0	125.0	0.002	0.5
134	5	15094	\$28,194,927	\$2,650,640,300	\$52,183	2,516	167,208	2,285	231	126.7	119.0	141.0	120.0	0.004	0.6
135	6	14713	\$863,148	\$2,651,503,448	\$5,149	2,102	169,310	1,887	215	130.3	33.0	177.0	181.0	0.018	0.9
136	7	14806	\$12,057,629	\$2,663,561,076	\$339	2,020	171,330	0	3	131.3	99.0	146.0	149.0	0.006	0.2
137	7	244	\$11,200,954	\$2,674,762,031	\$3,881	367	171,697	347	7	131.7	138.0	110.0	147.0	0.003	0.7
138	7	14035	\$20,716,622	\$2,695,478,653	\$27,463	1,241	172,938	1,141	100	132.3	145.0	145.0	107.0	0.002	0.7
139	3	14132	\$20,304,981	\$2,715,783,634	\$13,529	1,110	174,048	1,006	96	132.3	128.0	128.0	141.0	0.003	0.7
140	3	63	\$7,291,880	\$2,723,075,514	\$2,007	124	174,172	115	6	132.3	165.0	138.0	94.0	0.001	0.7
141	7	479	\$13,462,307	\$2,736,537,822	\$19,864	833	175,005	761	72	133.7	147.0	149.0	105.0	0.002	0.6
142	8	120	\$9,700,756	\$2,746,238,577	\$13,896	572	175,577	513	35	135.0	121.0	125.0	159.0	0.004	0.4
143	8	15165	\$1,489,330	\$2,747,727,908	\$552	1,297	176,874	1,297	0	136.0	75.0	169.0	164.0	0.010	0.2
144	4	15016	\$17,073,307	\$2,764,801,215	\$5,379	1,974	178,848	423	47	136.3	113.0	144.0	152.0	0.004	0.4
145	3	14145	\$17,780,978	\$2,782,582,193	\$3,847	2,797	181,645	608	28	136.7	114.0	152.0	144.0	0.004	0.3
146	3	15947	\$7,053,519	\$2,789,635,711	\$9,971	66	181,711	21	36	137.0	175.0	136.0	100.0	0.000	0.6
147	8	14718	\$4,819,379	\$2,794,455,090	\$450	3	181,714	0	2	138.3	186.0	113.0	116.0	0.000	0.7
148	4	491	\$1,588,799	\$2,796,043,889	\$536	237	181,951	237	0	141.3	125.0	157.0	142.0	0.003	0.4
149	5	15018	\$45,046,410	\$2,841,090,300	\$10,479	1,944	183,895	1,908	36	142.0	158.0	153.0	115.0	0.001	0.2
150	7	349	\$6,779,462	\$2,847,869,762	\$15,603	580	184,475	539	41	142.7	124.0	143.0	161.0	0.003	0.1
151	4	14987	\$26,198,745	\$2,874,068,507	\$15,467	2,125	186,600	2,042	83	144.3	146.0	154.0	133.0	0.002	0.3
152	8	496	\$8,725,053	\$2,882,793,560	\$43,345	603	187,203	575	28	145.3	152.0	155.0	129.0	0.002	0.4
153	3	413	\$6,764,268	\$2,889,557,828	\$27,880	78	187,281	17	53	148.3	167.0	135.0	143.0	0.001	0.6
154	3	52	\$5,569,886	\$2,895,127,715	\$789	127	187,408	121	6	148.7	161.0	140.0	145.0	0.001	0.3
155	6	228	\$3,158,661	\$2,898,286,375	\$9,246	322	187,730	206	33	149.7	130.0	150.0	169.0	0.003	1.0
156	8	324	\$6,960,339	\$2,905,246,714	\$2,826	255	187,985	221	23	149.7	156.0	147.0	146.0	0.001	0.3



DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20				Impacts by feeder (sort Desc)								
				SAIFI		SAIDI			CAIDI			
		UG Cost/Feeder		OH	New	System	OH	New	System	OH	New	
System Totals:▶		751	\$3,246,659,068		0.3	0.3	175	100	75	280	297	260
Selected Impact▶		26%	99.8%		na	na	na	na	na	na	na	na
Feeder Totals:▶		192	\$3,240,796,219		0.7	0.2	244	172	72	272	260	305
Rank	Ward	Feeder	\$	Cum	n	n	n	n	n	n	n	n
118	3	15867	\$16,928,489	\$2,427,572,423	0.5	0.2	79	53	26	104.7	100.5	114.0
119	4	15006	\$21,996,357	\$2,449,568,780	0.2	0.1	105	70	36	318.7	317.5	321.3
120	7	345	\$4,635,476	\$2,454,204,256	0.4	0.3	135	65	69	189.4	157.6	234.0
121	7	14158	\$7,431,896	\$2,461,636,152	0.8	0.4	95	74	21	73.7	87.6	47.2
122	7	152	\$11,228,361	\$2,472,864,514	0.1	0.0	167	163	4	1,171.5	1,234.5	391.2
123	4	15004	\$856,405	\$2,473,720,919	0.1	0.3	90	16	75	193.3	124.0	218.8
124	7	494	\$7,591,932	\$2,481,312,851	0.5	0.0	66	60	7	124.3	114.5	562.6
125	2	14146	\$25,354,120	\$2,506,666,971	0.3	0.3	262	131	131	435.6	463.1	411.2
126	7	14031	\$38,522,165	\$2,545,189,136	0.7	0.2	72	55	17	86.5	82.5	102.8
127	3	309	\$12,119,624	\$2,557,308,760	0.4	0.3	129	78	52	196.5	214.8	174.1
128	3	14765	\$21,413,477	\$2,578,722,237	0.5	0.0	70	61	9	132.5	121.8	325.5
129	4	15007	\$2,250,174	\$2,580,972,411	0.3	0.1	172	56	116	431.0	212.4	858.9
130	7	388	\$10,439,634	\$2,591,412,045	0.3	0.2	407	70	336	816.7	239.2	1,652.4
131	8	329	\$8,833,359	\$2,600,245,404	0.4	0.1	75	65	10	155.1	154.7	157.5
132	7	167	\$9,692,570	\$2,609,937,975	0.4	0.2	86	57	29	139.5	152.0	120.4
133	4	414	\$12,507,399	\$2,622,445,373	0.3	0.1	139	100	39	299.5	310.7	274.1
134	5	15094	\$28,194,927	\$2,650,640,300	0.3	0.3	77	43	34	123.6	123.1	124.3
135	6	14713	\$863,148	\$2,651,503,448	0.0	0.9	205	8	197	216.8	203.4	217.4
136	7	14806	\$12,057,629	\$2,663,561,076	0.2	0.0	35	35	0	191.7	191.8	140.2
137	7	244	\$11,200,954	\$2,674,762,031	0.2	0.5	253	78	176	381.1	418.1	366.8
138	7	14035	\$20,716,622	\$2,695,478,653	0.4	0.3	66	35	31	88.3	84.3	93.4
139	3	14132	\$20,304,981	\$2,715,783,634	0.2	0.5	115	58	56	158.4	270.9	110.6
140	3	63	\$7,291,880	\$2,723,075,514	0.5	0.3	92	48	44	122.7	97.5	170.7
141	7	479	\$13,462,307	\$2,736,537,822	0.4	0.2	48	31	18	81.9	72.3	105.7
142	8	120	\$9,700,756	\$2,746,238,577	0.1	0.2	119	60	59	340.2	412.6	288.8
143	8	15165	\$1,489,330	\$2,747,727,908	0.1	0.1	22	11	11	99.6	87.1	117.5
144	4	15016	\$17,073,307	\$2,764,801,215	0.2	0.2	57	37	19	140.3	212.4	84.4
145	3	14145	\$17,780,978	\$2,782,582,193	0.2	0.1	45	27	18	168.3	135.7	261.9
146	3	15947	\$7,053,519	\$2,789,635,711	0.4	0.1	68	50	18	120.4	111.4	155.0
147	8	14718	\$4,819,379	\$2,794,455,090	0.4	0.3	105	75	30	150.5	207.2	88.7
148	4	491	\$1,588,799	\$2,796,043,889	0.2	0.2	216	22	194	488.9	103.9	848.7
149	5	15018	\$45,046,410	\$2,841,090,300	0.4	-0.2	16	27	-10	80.3	72.8	63.4
150	7	349	\$6,779,462	\$2,847,869,762	0.1	0.0	40	39	1	274.2	277.6	174.4
151	4	14987	\$26,198,745	\$2,874,068,507	0.3	0.0	25	25	0	94.2	94.1	100.1
152	8	496	\$8,725,053	\$2,882,793,560	0.3	0.1	228	23	205	578.9	79.7	1,909.5
153	3	413	\$6,764,268	\$2,889,557,828	0.2	0.4	148	50	98	241.3	249.4	237.4
154	3	52	\$5,569,886	\$2,895,127,715	0.2	0.1	54	44	10	199.6	229.6	127.4
155	6	228	\$3,158,661	\$2,898,286,375	0.1	0.9	306	30	276	295.2	284.0	296.5
156	8	324	\$6,960,339	\$2,905,246,714	0.2	0.1	51	33	18	168.6	175.0	158.1

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Interruptions (CI)						
		UG Cost/Feeder			System	OH		UG impacts on CI			
System Totals: ▶		751	\$3,246,659,068		290,534	156,086		Total System		OH only	
Selected Impact ▶		26%	99.8%		68.1%	93.4%		50.2%		93.4%	
Feeder Totals: ▶		192	\$3,240,796,219		197,774	145,828					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
118	3	15867	\$16,928,489	\$2,427,572,423	986	683.7	134,700	0.24%	46.36%	0.44%	86.30%
119	4	15006	\$21,996,357	\$2,449,568,780	869	577.1	135,277	0.20%	46.56%	0.37%	86.67%
120	7	345	\$4,635,476	\$2,454,204,256	238	138.8	135,416	0.05%	46.61%	0.09%	86.76%
121	7	14158	\$7,431,896	\$2,461,636,152	10	6.7	135,422	0.00%	46.61%	0.00%	86.76%
122	7	152	\$11,228,361	\$2,472,864,514	49	45.0	135,467	0.02%	46.63%	0.03%	86.79%
123	4	15004	\$856,405	\$2,473,720,919	778	209.0	135,676	0.07%	46.70%	0.13%	86.92%
124	7	494	\$7,591,932	\$2,481,312,851	178	174.2	135,851	0.06%	46.76%	0.11%	87.04%
125	2	14146	\$25,354,120	\$2,506,666,971	350	164.3	136,015	0.06%	46.82%	0.11%	87.14%
126	7	14031	\$38,522,165	\$2,545,189,136	1,066	855.3	136,870	0.29%	47.11%	0.55%	87.69%
127	3	309	\$12,119,624	\$2,557,308,760	344	189.2	137,059	0.07%	47.18%	0.12%	87.81%
128	3	14765	\$21,413,477	\$2,578,722,237	442	419.1	137,478	0.14%	47.32%	0.27%	88.08%
129	4	15007	\$2,250,174	\$2,580,972,411	112	74.1	137,553	0.03%	47.34%	0.05%	88.13%
130	7	388	\$10,439,634	\$2,591,412,045	346	204.6	137,757	0.07%	47.42%	0.13%	88.26%
131	8	329	\$8,833,359	\$2,600,245,404	162	139.6	137,897	0.05%	47.46%	0.09%	88.35%
132	7	167	\$9,692,570	\$2,609,937,975	346	209.4	138,106	0.07%	47.54%	0.13%	88.48%
133	4	414	\$12,507,399	\$2,622,445,373	126	87.0	138,193	0.03%	47.57%	0.06%	88.54%
134	5	15094	\$28,194,927	\$2,650,640,300	1,570	872.2	139,065	0.30%	47.87%	0.56%	89.10%
135	6	14713	\$863,148	\$2,651,503,448	1,983	77.7	139,143	0.03%	47.89%	0.05%	89.15%
136	7	14806	\$12,057,629	\$2,663,561,076	369	368.3	139,511	0.13%	48.02%	0.24%	89.38%
137	7	244	\$11,200,954	\$2,674,762,031	244	68.1	139,579	0.02%	48.04%	0.04%	89.42%
138	7	14035	\$20,716,622	\$2,695,478,653	927	519.0	140,098	0.18%	48.22%	0.33%	89.76%
139	3	14132	\$20,304,981	\$2,715,783,634	804	239.3	140,338	0.08%	48.30%	0.15%	89.91%
140	3	63	\$7,291,880	\$2,723,075,514	93	60.8	140,399	0.02%	48.32%	0.04%	89.95%
141	7	479	\$13,462,307	\$2,736,537,822	493	351.5	140,750	0.12%	48.45%	0.23%	90.17%
142	8	120	\$9,700,756	\$2,746,238,577	200	83.1	140,833	0.03%	48.47%	0.05%	90.23%
143	8	15165	\$1,489,330	\$2,747,727,908	285	167.3	141,000	0.06%	48.53%	0.11%	90.34%
144	4	15016	\$17,073,307	\$2,764,801,215	799	348.3	141,349	0.12%	48.65%	0.22%	90.56%
145	3	14145	\$17,780,978	\$2,782,582,193	750	556.4	141,905	0.19%	48.84%	0.36%	90.91%
146	3	15947	\$7,053,519	\$2,789,635,711	37	29.4	141,934	0.01%	48.85%	0.02%	90.93%
147	8	14718	\$4,819,379	\$2,794,455,090	2	1.1	141,936	0.00%	48.85%	0.00%	90.93%
148	4	491	\$1,588,799	\$2,796,043,889	105	50.5	141,986	0.02%	48.87%	0.03%	90.97%
149	5	15018	\$45,046,410	\$2,841,090,300	396	712.7	142,699	0.25%	49.12%	0.46%	91.42%
150	7	349	\$6,779,462	\$2,847,869,762	84	81.1	142,780	0.03%	49.14%	0.05%	91.48%
151	4	14987	\$26,198,745	\$2,874,068,507	573	565.5	143,346	0.19%	49.34%	0.36%	91.84%
152	8	496	\$8,725,053	\$2,882,793,560	237	172.5	143,518	0.06%	49.40%	0.11%	91.95%
153	3	413	\$6,764,268	\$2,889,557,828	48	15.6	143,534	0.01%	49.40%	0.01%	91.96%
154	3	52	\$5,569,886	\$2,895,127,715	34	24.4	143,558	0.01%	49.41%	0.02%	91.97%
155	6	228	\$3,158,661	\$2,898,286,375	333	33.8	143,592	0.01%	49.42%	0.02%	92.00%
156	8	324	\$6,960,339	\$2,905,246,714	78	48.2	143,640	0.02%	49.44%	0.03%	92.03%

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Minutes/Interruption (CMI)						
		UG Cost/Feeder			System	OH		UG impacts on CMI			
System Totals:▶		751	\$3,246,659,068		81,263,894	46,339,829		Total System		OH only	
Selected Impact▶		26%	99.8%		66.2%	81.8%		46.7%		81.8%	
Feeder Totals:▶		192	\$3,240,796,219		53,769,841	37,916,091					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
118	3	15867	\$16,928,489	\$2,427,572,423	103,194	68,726	36,275,587	0.08%	44.64%	0.15%	78.28%
119	4	15006	\$21,996,357	\$2,449,568,780	276,933	183,202	36,458,790	0.23%	44.86%	0.40%	78.68%
120	7	345	\$4,635,476	\$2,454,204,256	45,032	21,877	36,480,666	0.03%	44.89%	0.05%	78.72%
121	7	14158	\$7,431,896	\$2,461,636,152	756	589	36,481,255	0.00%	44.89%	0.00%	78.73%
122	7	152	\$11,228,361	\$2,472,864,514	56,947	55,525	36,536,781	0.07%	44.96%	0.12%	78.85%
123	4	15004	\$856,405	\$2,473,720,919	150,400	25,906	36,562,687	0.03%	44.99%	0.06%	78.90%
124	7	494	\$7,591,932	\$2,481,312,851	22,141	19,942	36,582,629	0.02%	45.02%	0.04%	78.94%
125	2	14146	\$25,354,120	\$2,506,666,971	152,495	76,079	36,658,708	0.09%	45.11%	0.16%	79.11%
126	7	14031	\$38,522,165	\$2,545,189,136	92,242	70,585	36,729,293	0.09%	45.20%	0.15%	79.26%
127	3	309	\$12,119,624	\$2,557,308,760	67,517	40,633	36,769,926	0.05%	45.25%	0.09%	79.35%
128	3	14765	\$21,413,477	\$2,578,722,237	58,593	51,051	36,820,977	0.06%	45.31%	0.11%	79.46%
129	4	15007	\$2,250,174	\$2,580,972,411	48,291	15,747	36,836,723	0.02%	45.33%	0.03%	79.49%
130	7	388	\$10,439,634	\$2,591,412,045	282,571	48,951	36,885,674	0.06%	45.39%	0.11%	79.60%
131	8	329	\$8,833,359	\$2,600,245,404	25,067	21,590	36,907,263	0.03%	45.42%	0.05%	79.64%
132	7	167	\$9,692,570	\$2,609,937,975	48,272	31,813	36,939,077	0.04%	45.46%	0.07%	79.71%
133	4	414	\$12,507,399	\$2,622,445,373	37,610	27,048	36,966,125	0.03%	45.49%	0.06%	79.77%
134	5	15094	\$28,194,927	\$2,650,640,300	194,104	107,360	37,073,485	0.13%	45.62%	0.23%	80.00%
135	6	14713	\$863,148	\$2,651,503,448	430,076	15,801	37,089,286	0.02%	45.64%	0.03%	80.04%
136	7	14806	\$12,057,629	\$2,663,561,076	70,817	70,652	37,159,938	0.09%	45.73%	0.15%	80.19%
137	7	244	\$11,200,954	\$2,674,762,031	92,884	28,457	37,188,395	0.04%	45.76%	0.06%	80.25%
138	7	14035	\$20,716,622	\$2,695,478,653	81,890	43,750	37,232,144	0.05%	45.82%	0.09%	80.35%
139	3	14132	\$20,304,981	\$2,715,783,634	127,273	64,842	37,296,987	0.08%	45.90%	0.14%	80.49%
140	3	63	\$7,291,880	\$2,723,075,514	11,372	5,927	37,302,914	0.01%	45.90%	0.01%	80.50%
141	7	479	\$13,462,307	\$2,736,537,822	40,333	25,416	37,328,330	0.03%	45.93%	0.05%	80.55%
142	8	120	\$9,700,756	\$2,746,238,577	68,160	34,306	37,362,636	0.04%	45.98%	0.07%	80.63%
143	8	15165	\$1,489,330	\$2,747,727,908	28,410	14,568	37,377,204	0.02%	45.99%	0.03%	80.66%
144	4	15016	\$17,073,307	\$2,764,801,215	112,009	73,989	37,451,193	0.09%	46.09%	0.16%	80.82%
145	3	14145	\$17,780,978	\$2,782,582,193	126,220	75,492	37,526,685	0.09%	46.18%	0.16%	80.98%
146	3	15947	\$7,053,519	\$2,789,635,711	4,464	3,281	37,529,966	0.00%	46.18%	0.01%	80.99%
147	8	14718	\$4,819,379	\$2,794,455,090	315	226	37,530,192	0.00%	46.18%	0.00%	80.99%
148	4	491	\$1,588,799	\$2,796,043,889	51,133	5,249	37,535,441	0.01%	46.19%	0.01%	81.00%
149	5	15018	\$45,046,410	\$2,841,090,300	31,838	51,911	37,587,352	0.06%	46.25%	0.11%	81.11%
150	7	349	\$6,779,462	\$2,847,869,762	23,018	22,526	37,609,878	0.03%	46.28%	0.05%	81.16%
151	4	14987	\$26,198,745	\$2,874,068,507	53,988	53,206	37,663,084	0.07%	46.35%	0.11%	81.28%
152	8	496	\$8,725,053	\$2,882,793,560	137,280	13,746	37,676,830	0.02%	46.36%	0.03%	81.31%
153	3	413	\$6,764,268	\$2,889,557,828	11,535	3,898	37,680,728	0.00%	46.37%	0.01%	81.31%
154	3	52	\$5,569,886	\$2,895,127,715	6,875	5,590	37,686,318	0.01%	46.38%	0.01%	81.33%
155	6	228	\$3,158,661	\$2,898,286,375	98,443	9,599	37,695,917	0.01%	46.39%	0.02%	81.35%
156	8	324	\$6,960,339	\$2,905,246,714	13,065	8,426	37,704,343	0.01%	46.40%	0.02%	81.36%

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Costs							
					Main line			Primary Lateral		OH Line	Permitting	
		UG Cost/Feeder			Main Line	Transformers	Risers	Cables	Transformers	Removal		
System Totals: ▶		751	\$3,246,659,068			NA						
Selected Impact ▶		26%	99.8%			NA						
Feeder Totals: ▶		192	\$3,240,796,219			\$1,632,143,520	\$327,402,875	N/A	\$938,263,738	\$266,716,911	\$51,079,180	\$25,189,994
Rank	Ward	Feeder	\$	Cum	\$	\$	\$	\$	\$	\$	\$	
118	3	15867	\$16,928,489	\$2,427,572,423	\$6,822,736	\$1,667,357	N/A	\$6,335,466	\$1,825,091	\$186,075	\$91,764	
119	4	15006	\$21,996,357	\$2,449,568,780	\$6,028,433	\$2,656,401	N/A	\$7,939,059	\$4,915,874	\$305,788	\$150,801	
120	7	345	\$4,635,476	\$2,454,204,256	\$1,850,769	\$332,653	N/A	\$1,761,431	\$578,240	\$75,266	\$37,118	
121	7	14158	\$7,431,896	\$2,461,636,152	\$5,386,587	\$1,784,361	N/A	\$40,142	\$17,037	\$136,470	\$67,301	
122	7	152	\$11,228,361	\$2,472,864,514	\$7,978,349	\$981,879	N/A	\$1,670,814	\$263,442	\$223,605	\$110,272	
123	4	15004	\$856,405	\$2,473,720,919	\$0	\$0	N/A	\$792,154	\$0	\$43,030	\$21,221	
124	7	494	\$7,591,932	\$2,481,312,851	\$5,479,398	\$1,414,045	N/A	\$366,139	\$133,482	\$133,187	\$65,682	
125	2	14146	\$25,354,120	\$2,506,666,971	\$8,161,068	\$2,526,583	N/A	\$10,413,202	\$3,841,151	\$276,004	\$136,113	
126	7	14031	\$38,522,165	\$2,545,189,136	\$18,547,073	\$2,571,500	N/A	\$13,938,599	\$2,453,351	\$677,520	\$334,123	
127	3	309	\$12,119,624	\$2,557,308,760	\$7,226,820	\$1,445,026	N/A	\$2,564,175	\$677,633	\$137,943	\$68,027	
128	3	14765	\$21,413,477	\$2,578,722,237	\$8,092,478	\$2,225,857	N/A	\$7,546,467	\$3,190,558	\$239,840	\$118,278	
129	4	15007	\$2,250,174	\$2,580,972,411	\$2,172,942	\$0	N/A	\$5,285	\$0	\$48,184	\$23,762	
130	7	388	\$10,439,634	\$2,591,412,045	\$3,810,234	\$1,307,724	N/A	\$3,400,314	\$1,789,958	\$88,004	\$43,400	
131	8	329	\$8,833,359	\$2,600,245,404	\$6,315,005	\$1,875,315	N/A	\$289,458	\$127,103	\$151,677	\$74,801	
132	7	167	\$9,692,570	\$2,609,937,975	\$7,708,896	\$877,777	N/A	\$677,528	\$94,283	\$223,745	\$110,341	
133	4	414	\$12,507,399	\$2,622,445,373	\$5,583,515	\$771,717	N/A	\$5,101,262	\$871,712	\$120,009	\$59,183	
134	5	15094	\$28,194,927	\$2,650,640,300	\$14,932,186	\$319,267	N/A	\$11,633,653	\$291,992	\$681,663	\$336,166	
135	6	14713	\$863,148	\$2,651,503,448	\$137,810	\$0	N/A	\$66,784	\$655,055	\$2,343	\$1,156	
136	7	14806	\$12,057,629	\$2,663,561,076	\$11,028,216	\$0	N/A	\$571,371	\$0	\$306,761	\$151,281	
137	7	244	\$11,200,954	\$2,674,762,031	\$4,659,411	\$1,091,142	N/A	\$3,907,487	\$1,374,320	\$112,912	\$55,683	
138	7	14035	\$20,716,622	\$2,695,478,653	\$11,546,613	\$1,852,848	N/A	\$5,589,345	\$1,160,239	\$380,120	\$187,458	
139	3	14132	\$20,304,981	\$2,715,783,634	\$11,034,481	\$2,296,754	N/A	\$5,245,465	\$1,277,637	\$301,807	\$148,838	
140	3	63	\$7,291,880	\$2,723,075,514	\$5,771,309	\$903,871	N/A	\$380,109	\$82,675	\$103,081	\$50,835	
141	7	479	\$13,462,307	\$2,736,537,822	\$6,016,806	\$1,695,104	N/A	\$3,846,174	\$1,687,544	\$145,115	\$71,564	
142	8	120	\$9,700,756	\$2,746,238,577	\$6,320,649	\$2,196,764	N/A	\$659,299	\$294,766	\$153,553	\$75,725	
143	8	15165	\$1,489,330	\$2,747,727,908	\$1,428,740	\$0	N/A	\$0	\$0	\$40,579	\$20,012	
144	4	15016	\$17,073,307	\$2,764,801,215	\$6,326,706	\$3,970,212	N/A	\$3,402,850	\$2,984,157	\$260,778	\$128,604	
145	3	14145	\$17,780,978	\$2,782,582,193	\$3,203,119	\$660,512	N/A	\$10,579,538	\$3,063,151	\$183,945	\$90,713	
146	3	15947	\$7,053,519	\$2,789,635,711	\$3,385,850	\$713,976	N/A	\$2,220,238	\$559,104	\$116,767	\$57,584	
147	8	14718	\$4,819,379	\$2,794,455,090	\$4,542,224	\$94,666	N/A	\$0	\$0	\$122,217	\$60,272	
148	4	491	\$1,588,799	\$2,796,043,889	\$1,221,901	\$316,512	N/A	\$0	\$0	\$33,745	\$16,641	
149	5	15018	\$45,046,410	\$2,841,090,300	\$25,262,955	\$0	N/A	\$18,023,372	\$0	\$1,178,768	\$581,316	
150	7	349	\$6,779,462	\$2,847,869,762	\$3,527,750	\$1,027,311	N/A	\$1,421,123	\$685,180	\$79,093	\$39,005	
151	4	14987	\$26,198,745	\$2,874,068,507	\$10,128,074	\$2,354,416	N/A	\$10,133,864	\$3,023,305	\$374,433	\$184,654	
152	8	496	\$8,725,053	\$2,882,793,560	\$5,038,190	\$1,582,228	N/A	\$1,334,249	\$559,473	\$141,253	\$69,660	
153	3	413	\$6,764,268	\$2,889,557,828	\$4,146,119	\$550,482	N/A	\$1,630,305	\$272,330	\$110,525	\$54,506	
154	3	52	\$5,569,886	\$2,895,127,715	\$1,149,480	\$202,527	N/A	\$3,227,398	\$947,756	\$28,614	\$14,111	
155	6	228	\$3,158,661	\$2,898,286,375	\$336,743	\$47,980	N/A	\$1,935,911	\$741,106	\$64,910	\$32,011	
156	8	324	\$6,960,339	\$2,905,246,714	\$5,045,144	\$1,110,762	N/A	\$477,176	\$150,037	\$118,688	\$58,532	

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20				Customers						System Reductions ▶	CI 50.2%	CMI 46.7%	Avg 48.4%	CMI/\$	System
				UG Cost/Feeder		VOS	Total		Resi- dential						
System Totals: ▶		751	\$3,246,659,068		\$14,002,391		464,023			423,833	40,190	SAIDI, SAIFI, CMI/\$	CMI/\$	SAIDI	SAIFI
Selected Impact ▶		26%	99.8%		98.8%	47.5%		36.4%	29.3%	na	na				
Feeder Totals: ▶		192	\$3,240,796,219		\$13,833,704	220,236		154,373	11,777	0.012	0.9				
Rank	Ward	Feeder	\$	Cum	\$	n	Cum	n	n	n	n	n	n	n	n
157	3	15949	\$8,977,042	\$2,914,223,757	\$3,175	663	188,648	169	18	150.0	155.0	163.0	132.0	0.001	0.3
158	4	489	\$4,462,341	\$2,918,686,098	\$220	438	189,086	97	1	151.0	151.0	164.0	138.0	0.002	0.2
159	8	15169	\$4,605,835	\$2,923,291,933	\$1	1	189,087	1	0	152.7	191.0	151.0	116.0	0.000	0.5
160	8	183	\$7,470,225	\$2,930,762,157	\$1,537	1,068	190,155	496	30	153.3	129.0	156.0	175.0	0.003	0.2
161	5	14019	\$3,903,791	\$2,934,665,948	\$2,983	516	190,671	487	29	153.7	142.0	162.0	157.0	0.002	0.4
162	5	14017	\$18,283,843	\$2,952,949,791	\$15,986	2,291	192,962	1,353	176	154.3	143.0	160.0	160.0	0.002	0.2
163	4	476	\$13,122,185	\$2,966,071,977	\$1,027	351	193,313	302	6	156.0	170.0	158.0	140.0	0.001	0.6
164	7	14812	\$4,731,833	\$2,970,803,810	\$75	216	193,529	216	0	156.3	153.0	148.0	168.0	0.001	0.2
165	5	14022	\$39,938,968	\$3,010,742,778	\$15,626	1,914	195,443	1,822	92	156.3	166.0	168.0	135.0	0.001	0.3
166	7	15711	\$33,177,174	\$3,043,919,952	\$13,834	1,659	197,102	1,530	129	161.0	164.0	165.0	154.0	0.001	0.2
167	5	14002	\$2,775,463	\$3,046,695,414	\$6,976	376	197,478	316	60	163.0	163.0	178.0	148.0	0.001	0.2
168	6	229	\$5,828,612	\$3,052,524,026	\$12,872	703	198,181	669	34	164.3	159.0	172.0	162.0	0.001	0.2
169	7	14159	\$2,924,991	\$3,055,449,018	\$22	36	198,217	36	0	165.7	180.0	167.0	150.0	0.000	0.2
170	3	15950	\$10,715,016	\$3,066,164,034	\$2,608	415	198,632	229	27	170.0	177.0	175.0	158.0	0.000	0.2
171	3	60	\$4,640,402	\$3,070,804,436	\$419	127	198,759	125	2	170.0	173.0	161.0	176.0	0.000	0.1
172	7	387	\$14,664,826	\$3,085,469,262	\$1,341	834	199,593	814	20	171.0	168.0	171.0	174.0	0.001	0.1
173	8	14709	\$6,635,759	\$3,092,105,021	\$291	16	199,609	13	3	172.3	188.0	173.0	156.0	0.000	0.2
174	7	381	\$1,997,805	\$3,094,102,826	\$2,442	48	199,657	35	13	172.3	176.0	159.0	182.0	0.000	0.0
175	8	164	\$3,308,919	\$3,097,411,745	\$514	243	199,900	229	14	174.7	169.0	176.0	179.0	0.001	0.1
176	7	14711	\$4,073,987	\$3,101,485,732	\$1,011	1,833	201,733	1,727	106	175.7	157.0	183.0	187.0	0.001	0.2
177	5	14021	\$3,331,041	\$3,104,816,772	\$8,342	41	201,774	1	35	176.3	184.0	174.0	171.0	0.000	0.4
178	3	15946	\$22,596,969	\$3,127,413,741	\$3,175	343	202,117	333	10	176.3	181.0	170.0	178.0	0.000	0.0
179	7	14811	\$7,196,353	\$3,134,610,094	\$7	4,577	206,694	121	0	177.3	160.0	187.0	185.0	0.001	0.1
180	7	14716	\$5,898,289	\$3,140,508,383	\$115	410	207,104	0	2	178.0	179.0	185.0	170.0	0.000	0.2
181	4	481	\$1,886,646	\$3,142,395,029	\$31	201	207,305	87	2	178.3	171.0	180.0	184.0	0.001	0.1
182	8	56	\$825,356	\$3,143,220,385	\$2,669	79	207,384	12	48	178.3	178.0	184.0	173.0	0.000	0.7
183	1	15777	\$710,710	\$3,143,931,095	\$152	1,724	209,108	1,591	133	178.7	154.0	190.0	192.0	0.001	0.5
184	6	227	\$798,123	\$3,144,729,218	\$623	538	209,646	403	27	179.3	162.0	188.0	188.0	0.001	1.1
185	8	14756	\$5,104,841	\$3,149,834,060	\$0	1	209,647	1	0	181.0	193.0	179.0	171.0	0.000	0.1
186	7	14715	\$8,574,123	\$3,158,408,182	\$361	2,175	211,822	2,175	0	181.3	172.0	186.0	186.0	0.000	0.2
187	5	15458	\$275,705	\$3,158,683,888	\$472	2	211,824	0	2	182.7	187.0	181.0	180.0	0.000	0.1
188	6	14020	\$7,884,512	\$3,166,568,400	\$423	38	211,862	0	22	184.7	189.0	182.0	183.0	0.000	0.5
189	7	14058	\$12,603,376	\$3,179,171,776	\$134	3,824	215,686	66	5	188.0	183.0	191.0	190.0	0.000	0.1
190	6	15702	\$2,669,485	\$3,181,841,261	\$114	3,086	218,772	2,507	151	188.3	182.0	192.0	191.0	0.000	0.9
191	8	15178	\$53,796,877	\$3,235,638,137	\$433	1,098	219,870	989	109	189.3	190.0	189.0	189.0	0.000	0.0
192	8	119	\$5,158,081	\$3,240,796,219	\$4	366	220,236	344	22	192.7	192.0	193.0	193.0	0.000	0.0

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20				Impacts by feeder (sort Desc)								
				SAIFI		SAIDI			CAIDI			
		UG Cost/Feeder		OH	New	System	OH	New	System	OH	New	
System Totals:▶		751	\$3,246,659,068		0.3	0.3	175	100	75	280	297	260
Selected Impact▶		26%	99.8%		na	na	na	na	na	na	na	na
Feeder Totals:▶		192	\$3,240,796,219		0.7	0.2	244	172	72	272	260	305
Rank	Ward	Feeder	\$	Cum	n	n	n	n	n	n	n	n
157	3	15949	\$8,977,042	\$2,914,223,757	0.3	0.0	25	17	7	78.5	63.0	182.0
158	4	489	\$4,462,341	\$2,918,686,098	0.2	0.0	20	16	4	81.7	69.9	342.3
159	8	15169	\$4,605,835	\$2,923,291,933	0.4	0.1	34	30	4	73.8	81.8	41.7
160	8	183	\$7,470,225	\$2,930,762,157	0.1	0.1	35	22	12	196.1	292.7	123.1
161	5	14019	\$3,903,791	\$2,934,665,948	0.2	0.2	59	17	42	149.9	112.6	173.7
162	5	14017	\$18,283,843	\$2,952,949,791	0.1	0.1	54	18	36	222.1	128.4	351.2
163	4	476	\$13,122,185	\$2,966,071,977	0.2	0.4	55	21	34	92.9	94.2	92.2
164	7	14812	\$4,731,833	\$2,970,803,810	0.1	0.1	42	32	10	197.2	307.7	90.2
165	5	14022	\$39,938,968	\$3,010,742,778	0.2	0.0	14	13	1	54.2	50.9	296.4
166	7	15711	\$33,177,174	\$3,043,919,952	0.2	0.0	17	16	1	104.5	100.3	605.7
167	5	14002	\$2,775,463	\$3,046,695,414	0.2	0.0	17	7	10	101.1	39.3	-664.6
168	6	229	\$5,828,612	\$3,052,524,026	0.1	0.1	60	9	51	320.1	66.4	1,003.0
169	7	14159	\$2,924,991	\$3,055,449,018	0.2	0.0	14	13	1	73.0	71.3	135.0
170	3	15950	\$10,715,016	\$3,066,164,034	0.1	0.0	10	8	2	65.9	52.9	325.4
171	3	60	\$4,640,402	\$3,070,804,436	0.1	0.0	21	17	4	285.9	253.7	592.1
172	7	387	\$14,664,826	\$3,085,469,262	0.1	0.0	13	10	3	116.6	113.6	128.1
173	8	14709	\$6,635,759	\$3,092,105,021	0.2	0.1	12	9	3	48.1	58.1	31.3
174	7	381	\$1,997,805	\$3,094,102,826	0.0	0.0	19	19	0	493.6	516.7	54.3
175	8	164	\$3,308,919	\$3,097,411,745	0.1	0.0	9	8	1	149.5	140.0	265.0
176	7	14711	\$4,073,987	\$3,101,485,732	0.0	0.2	23	3	21	137.9	188.4	133.3
177	5	14021	\$3,331,041	\$3,104,816,772	0.1	0.4	136	8	128	308.2	88.1	365.3
178	3	15946	\$22,596,969	\$3,127,413,741	0.1	0.0	24	10	14	656.0	181.8	-657.2
179	7	14811	\$7,196,353	\$3,134,610,094	0.0	0.1	14	2	12	121.8	99.8	125.5
180	7	14716	\$5,898,289	\$3,140,508,383	0.1	0.1	3	2	1	19.0	25.9	11.9
181	4	481	\$1,886,646	\$3,142,395,029	0.0	0.1	6	5	1	54.1	235.9	14.4
182	8	56	\$825,356	\$3,143,220,385	0.1	0.6	91	3	89	131.8	28.3	147.2
183	1	15777	\$710,710	\$3,143,931,095	0.0	0.5	198	1	197	367.7	1,249.9	367.0
184	6	227	\$798,123	\$3,144,729,218	0.0	1.1	340	1	338	320.8	175.8	322.0
185	8	14756	\$5,104,841	\$3,149,834,060	0.1	0.0	7	7	0	75.1	75.1	0.0
186	7	14715	\$8,574,123	\$3,158,408,182	0.0	0.2	536	2	534	2,407.2	123.9	2,580.1
187	5	15458	\$275,705	\$3,158,683,888	0.0	0.0	46	4	41	500.8	93.2	908.5
188	6	14020	\$7,884,512	\$3,166,568,400	0.0	0.4	105	3	102	227.2	104.6	236.0
189	7	14058	\$12,603,376	\$3,179,171,776	0.0	0.1	141	0	140	1,461.2	88.1	1,536.7
190	6	15702	\$2,669,485	\$3,181,841,261	0.0	0.9	120	0	120	127.3	103.9	127.3
191	8	15178	\$53,796,877	\$3,235,638,137	0.0	0.0	0	1	0	96.4	90.9	85.0
192	8	119	\$5,158,081	\$3,240,796,219	0.0	0.0	3	0	3	93.7	324.0	92.0

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Interruptions (CI)						
		UG Cost/Feeder			System	OH		UG impacts on CI			
System Totals:▶		751	\$3,246,659,068		290,534	156,086		Total System		OH only	
Selected Impact▶		26%	99.8%		68.1%	93.4%		50.2%		93.4%	
Feeder Totals:▶		192	\$3,240,796,219		197,774	145,828					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
157	3	15949	\$8,977,042	\$2,914,223,757	207	179.9	143,820	0.06%	49.50%	0.12%	92.14%
158	4	489	\$4,462,341	\$2,918,686,098	107	102.5	143,922	0.04%	49.54%	0.07%	92.21%
159	8	15169	\$4,605,835	\$2,923,291,933	0	0.4	143,923	0.00%	49.54%	0.00%	92.21%
160	8	183	\$7,470,225	\$2,930,762,157	189	81.2	144,004	0.03%	49.57%	0.05%	92.26%
161	5	14019	\$3,903,791	\$2,934,665,948	202	78.7	144,083	0.03%	49.59%	0.05%	92.31%
162	5	14017	\$18,283,843	\$2,952,949,791	557	322.9	144,406	0.11%	49.70%	0.21%	92.52%
163	4	476	\$13,122,185	\$2,966,071,977	207	76.5	144,482	0.03%	49.73%	0.05%	92.57%
164	7	14812	\$4,731,833	\$2,970,803,810	46	22.8	144,505	0.01%	49.74%	0.01%	92.58%
165	5	14022	\$39,938,968	\$3,010,742,778	481	475.0	144,980	0.16%	49.90%	0.30%	92.88%
166	7	15711	\$33,177,174	\$3,043,919,952	273	270.3	145,250	0.09%	49.99%	0.17%	93.06%
167	5	14002	\$2,775,463	\$3,046,695,414	63	68.7	145,319	0.02%	50.02%	0.04%	93.10%
168	6	229	\$5,828,612	\$3,052,524,026	132	96.1	145,415	0.03%	50.05%	0.06%	93.16%
169	7	14159	\$2,924,991	\$3,055,449,018	7	6.5	145,422	0.00%	50.05%	0.00%	93.17%
170	3	15950	\$10,715,016	\$3,066,164,034	65	62.0	145,484	0.02%	50.07%	0.04%	93.21%
171	3	60	\$4,640,402	\$3,070,804,436	10	8.6	145,492	0.00%	50.08%	0.01%	93.21%
172	7	387	\$14,664,826	\$3,085,469,262	93	74.2	145,566	0.03%	50.10%	0.05%	93.26%
173	8	14709	\$6,635,759	\$3,092,105,021	4	2.5	145,569	0.00%	50.10%	0.00%	93.26%
174	7	381	\$1,997,805	\$3,094,102,826	2	1.7	145,571	0.00%	50.10%	0.00%	93.26%
175	8	164	\$3,308,919	\$3,097,411,745	14	13.3	145,584	0.00%	50.11%	0.01%	93.27%
176	7	14711	\$4,073,987	\$3,101,485,732	312	26.0	145,610	0.01%	50.12%	0.02%	93.29%
177	5	14021	\$3,331,041	\$3,104,816,772	18	3.7	145,614	0.00%	50.12%	0.00%	93.29%
178	3	15946	\$22,596,969	\$3,127,413,741	13	19.6	145,633	0.01%	50.13%	0.01%	93.30%
179	7	14811	\$7,196,353	\$3,134,610,094	524	75.6	145,709	0.03%	50.15%	0.05%	93.35%
180	7	14716	\$5,898,289	\$3,140,508,383	75	38.1	145,747	0.01%	50.17%	0.02%	93.38%
181	4	481	\$1,886,646	\$3,142,395,029	23	4.1	145,751	0.00%	50.17%	0.00%	93.38%
182	8	56	\$825,356	\$3,143,220,385	55	7.1	145,758	0.00%	50.17%	0.00%	93.38%
183	1	15777	\$710,710	\$3,143,931,095	927	0.7	145,759	0.00%	50.17%	0.00%	93.38%
184	6	227	\$798,123	\$3,144,729,218	569	4.5	145,763	0.00%	50.17%	0.00%	93.39%
185	8	14756	\$5,104,841	\$3,149,834,060	0	0.1	145,763	0.00%	50.17%	0.00%	93.39%
186	7	14715	\$8,574,123	\$3,158,408,182	484	34.1	145,797	0.01%	50.18%	0.02%	93.41%
187	5	15458	\$275,705	\$3,158,683,888	0	0.1	145,798	0.00%	50.18%	0.00%	93.41%
188	6	14020	\$7,884,512	\$3,166,568,400	18	1.2	145,799	0.00%	50.18%	0.00%	93.41%
189	7	14058	\$12,603,376	\$3,179,171,776	368	19.2	145,818	0.01%	50.19%	0.01%	93.42%
190	6	15702	\$2,669,485	\$3,181,841,261	2,904	3.5	145,821	0.00%	50.19%	0.00%	93.42%
191	8	15178	\$53,796,877	\$3,235,638,137	3	6.7	145,828	0.00%	50.19%	0.00%	93.43%
192	8	119	\$5,158,081	\$3,240,796,219	12	0.1	145,828	0.00%	50.19%	0.00%	93.43%

DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Customer Minutes/Interruption (CMI)						
		UG Cost/Feeder			System	OH		UG impacts on CMI			
System Totals:▶		751	\$3,246,659,068		81,263,894	46,339,829		Total System		OH only	
Selected Impact▶		26%	99.8%		66.2%	81.8%		46.7%		81.8%	
Feeder Totals:▶		192	\$3,240,796,219		53,769,841	37,916,091					
Rank	Ward	Feeder	\$	Cum	n	n	Cum	%	Cum	%	Cum
157	3	15949	\$8,977,042	\$2,914,223,757	16,244	11,333	37,715,676	0.01%	46.41%	0.02%	81.39%
158	4	489	\$4,462,341	\$2,918,686,098	8,749	7,162	37,722,838	0.01%	46.42%	0.02%	81.40%
159	8	15169	\$4,605,835	\$2,923,291,933	34	30	37,722,868	0.00%	46.42%	0.00%	81.40%
160	8	183	\$7,470,225	\$2,930,762,157	36,998	23,774	37,746,642	0.03%	46.45%	0.05%	81.46%
161	5	14019	\$3,903,791	\$2,934,665,948	30,306	8,857	37,755,499	0.01%	46.46%	0.02%	81.48%
162	5	14017	\$18,283,843	\$2,952,949,791	123,712	41,475	37,796,975	0.05%	46.51%	0.09%	81.56%
163	4	476	\$13,122,185	\$2,966,071,977	19,246	7,206	37,804,181	0.01%	46.52%	0.02%	81.58%
164	7	14812	\$4,731,833	\$2,970,803,810	9,139	7,017	37,811,197	0.01%	46.53%	0.02%	81.60%
165	5	14022	\$39,938,968	\$3,010,742,778	26,086	24,174	37,835,371	0.03%	46.56%	0.05%	81.65%
166	7	15711	\$33,177,174	\$3,043,919,952	28,497	27,121	37,862,492	0.03%	46.59%	0.06%	81.71%
167	5	14002	\$2,775,463	\$3,046,695,414	6,386	2,703	37,865,195	0.00%	46.60%	0.01%	81.71%
168	6	229	\$5,828,612	\$3,052,524,026	42,203	6,388	37,871,583	0.01%	46.60%	0.01%	81.73%
169	7	14159	\$2,924,991	\$3,055,449,018	491	466	37,872,049	0.00%	46.60%	0.00%	81.73%
170	3	15950	\$10,715,016	\$3,066,164,034	4,285	3,279	37,875,328	0.00%	46.61%	0.01%	81.73%
171	3	60	\$4,640,402	\$3,070,804,436	2,728	2,190	37,877,518	0.00%	46.61%	0.00%	81.74%
172	7	387	\$14,664,826	\$3,085,469,262	10,903	8,436	37,885,954	0.01%	46.62%	0.02%	81.76%
173	8	14709	\$6,635,759	\$3,092,105,021	188	142	37,886,097	0.00%	46.62%	0.00%	81.76%
174	7	381	\$1,997,805	\$3,094,102,826	897	892	37,886,989	0.00%	46.62%	0.00%	81.76%
175	8	164	\$3,308,919	\$3,097,411,745	2,146	1,857	37,888,846	0.00%	46.62%	0.00%	81.76%
176	7	14711	\$4,073,987	\$3,101,485,732	42,971	4,895	37,893,741	0.01%	46.63%	0.01%	81.77%
177	5	14021	\$3,331,041	\$3,104,816,772	5,573	328	37,894,069	0.00%	46.63%	0.00%	81.77%
178	3	15946	\$22,596,969	\$3,127,413,741	8,225	3,567	37,897,636	0.00%	46.64%	0.01%	81.78%
179	7	14811	\$7,196,353	\$3,134,610,094	63,846	7,544	37,905,181	0.01%	46.64%	0.02%	81.80%
180	7	14716	\$5,898,289	\$3,140,508,383	1,429	987	37,906,168	0.00%	46.65%	0.00%	81.80%
181	4	481	\$1,886,646	\$3,142,395,029	1,233	965	37,907,133	0.00%	46.65%	0.00%	81.80%
182	8	56	\$825,356	\$3,143,220,385	7,220	200	37,907,333	0.00%	46.65%	0.00%	81.80%
183	1	15777	\$710,710	\$3,143,931,095	340,945	909	37,908,242	0.00%	46.65%	0.00%	81.80%
184	6	227	\$798,123	\$3,144,729,218	182,670	799	37,909,040	0.00%	46.65%	0.00%	81.81%
185	8	14756	\$5,104,841	\$3,149,834,060	7	7	37,909,047	0.00%	46.65%	0.00%	81.81%
186	7	14715	\$8,574,123	\$3,158,408,182	1,165,141	4,223	37,913,270	0.01%	46.65%	0.01%	81.82%
187	5	15458	\$275,705	\$3,158,683,888	91	8	37,913,279	0.00%	46.65%	0.00%	81.82%
188	6	14020	\$7,884,512	\$3,166,568,400	4,004	124	37,913,402	0.00%	46.65%	0.00%	81.82%
189	7	14058	\$12,603,376	\$3,179,171,776	537,858	1,690	37,915,092	0.00%	46.66%	0.00%	81.82%
190	6	15702	\$2,669,485	\$3,181,841,261	369,656	359	37,915,451	0.00%	46.66%	0.00%	81.82%
191	8	15178	\$53,796,877	\$3,235,638,137	333	611	37,916,062	0.00%	46.66%	0.00%	81.82%
192	8	119	\$5,158,081	\$3,240,796,219	1,150	29	37,916,091	0.00%	46.66%	0.00%	81.82%



DC FEEDER UNDERGROUNDING RANKING MODEL for Undergrounding each feeder's main and laterals for outages 1/10 thru 12/20					Costs						
					Main line			Primary Lateral		OH Line	Permitting
		UG Cost/Feeder		Main Line	Transformers	Risers	Cables	Transformers	Removal		
System Totals:▶		751	\$3,246,659,068		NA						
Selected Impact▶		26%	99.8%		NA						
Feeder Totals:▶		192	\$3,240,796,219		\$1,632,143,520	\$327,402,875	N/A	\$938,263,738	\$266,716,911	\$51,079,180	\$25,189,994
Rank	Ward	Feeder	\$	Cum	\$	\$	\$	\$	\$	\$	\$
157	3	15949	\$8,977,042	\$2,914,223,757	\$4,031,284	\$925,212	N/A	\$3,039,218	\$810,715	\$114,265	\$56,350
158	4	489	\$4,462,341	\$2,918,686,098	\$1,833,596	\$569,572	N/A	\$1,352,821	\$643,002	\$42,427	\$20,923
159	8	15169	\$4,605,835	\$2,923,291,933	\$4,357,664	\$63,591	N/A	\$0	\$0	\$123,617	\$60,963
160	8	183	\$7,470,225	\$2,930,762,157	\$4,878,963	\$1,131,491	N/A	\$973,069	\$307,293	\$120,154	\$59,255
161	5	14019	\$3,903,791	\$2,934,665,948	\$3,763,791	\$0	N/A	\$0	\$0	\$93,761	\$46,239
162	5	14017	\$18,283,843	\$2,952,949,791	\$9,531,535	\$3,425,289	N/A	\$3,307,425	\$1,549,309	\$314,961	\$155,325
163	4	476	\$13,122,185	\$2,966,071,977	\$6,969,774	\$1,531,166	N/A	\$3,426,998	\$995,006	\$133,437	\$65,805
164	7	14812	\$4,731,833	\$2,970,803,810	\$4,539,329	\$0	N/A	\$0	\$0	\$128,925	\$63,580
165	5	14022	\$39,938,968	\$3,010,742,778	\$15,556,945	\$2,517,225	N/A	\$17,367,483	\$3,744,565	\$504,134	\$248,616
166	7	15711	\$33,177,174	\$3,043,919,952	\$21,786,381	\$658,492	N/A	\$9,376,918	\$332,402	\$685,113	\$337,867
167	5	14002	\$2,775,463	\$3,046,695,414	\$2,193,813	\$0	N/A	\$434,224	\$0	\$98,734	\$48,691
168	6	229	\$5,828,612	\$3,052,524,026	\$0	\$0	N/A	\$5,391,529	\$0	\$292,724	\$144,359
169	7	14159	\$2,924,991	\$3,055,449,018	\$2,815,403	\$0	N/A	\$0	\$0	\$73,394	\$36,194
170	3	15950	\$10,715,016	\$3,066,164,034	\$6,002,678	\$1,398,706	N/A	\$2,439,505	\$649,579	\$150,384	\$74,163
171	3	60	\$4,640,402	\$3,070,804,436	\$2,110,144	\$381,844	N/A	\$1,636,124	\$461,287	\$34,158	\$16,845
172	7	387	\$14,664,826	\$3,085,469,262	\$6,092,663	\$1,521,819	N/A	\$4,884,291	\$1,834,392	\$222,121	\$109,540
173	8	14709	\$6,635,759	\$3,092,105,021	\$6,285,343	\$94,666	N/A	\$0	\$0	\$171,282	\$84,468
174	7	381	\$1,997,805	\$3,094,102,826	\$1,853,776	\$0	N/A	\$36,134	\$0	\$72,260	\$35,635
175	8	164	\$3,308,919	\$3,097,411,745	\$2,157,589	\$1,074,497	N/A	\$1,041	\$712	\$50,283	\$24,797
176	7	14711	\$4,073,987	\$3,101,485,732	\$431,918	\$0	N/A	\$3,469,950	\$0	\$115,272	\$56,847
177	5	14021	\$3,331,041	\$3,104,816,772	\$3,132,100	\$0	N/A	\$62,823	\$0	\$91,161	\$44,957
178	3	15946	\$22,596,969	\$3,127,413,741	\$11,011,905	\$0	N/A	\$10,774,945	\$0	\$542,555	\$267,564
179	7	14811	\$7,196,353	\$3,134,610,094	\$6,752,649	\$93,201	N/A	\$79,644	\$1,259	\$180,558	\$89,043
180	7	14716	\$5,898,289	\$3,140,508,383	\$5,577,241	\$94,666	N/A	\$0	\$0	\$151,613	\$74,769
181	4	481	\$1,886,646	\$3,142,395,029	\$1,062,754	\$261,739	N/A	\$372,811	\$150,305	\$26,143	\$12,893
182	8	56	\$825,356	\$3,143,220,385	\$541,868	\$45,142	N/A	\$123,990	\$105,267	\$6,086	\$3,002
183	1	15777	\$710,710	\$3,143,931,095	\$0	\$0	N/A	\$710,710	\$0	\$0	\$0
184	6	227	\$798,123	\$3,144,729,218	\$0	\$0	N/A	\$752,087	\$0	\$30,832	\$15,205
185	8	14756	\$5,104,841	\$3,149,834,060	\$4,543,620	\$58,941	N/A	\$289,810	\$4,822	\$139,067	\$68,582
186	7	14715	\$8,574,123	\$3,158,408,182	\$8,122,537	\$127,181	N/A	\$0	\$0	\$217,261	\$107,144
187	5	15458	\$275,705	\$3,158,683,888	\$264,489	\$0	N/A	\$0	\$0	\$7,512	\$3,705
188	6	14020	\$7,884,512	\$3,166,568,400	\$7,511,203	\$94,666	N/A	\$0	\$0	\$186,614	\$92,030
189	7	14058	\$12,603,376	\$3,179,171,776	\$11,987,869	\$127,181	N/A	\$0	\$0	\$327,043	\$161,283
190	6	15702	\$2,669,485	\$3,181,841,261	\$1,065,926	\$146,824	N/A	\$1,158,375	\$264,783	\$22,487	\$11,090
191	8	15178	\$53,796,877	\$3,235,638,137	\$41,732,912	\$0	N/A	\$9,230,113	\$0	\$1,897,894	\$935,958
192	8	119	\$5,158,081	\$3,240,796,219	\$3,609,432	\$1,422,243	N/A	\$1,041	\$564	\$83,582	\$41,219

**POTOMAC ELECTRIC POWER COMPANY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA**  
**DIRECT TESTIMONY OF AARON SMITH**  
**FORMAL CASE NO. 1168**

1 **Q1. Please state your name and position.**

2 A1. My name is Aaron Smith. I am Manager of Project Management at Potomac  
3 Electric Power Company (Pepco or the Company). I am testifying on behalf of the  
4 Company.

5 **Q2. What are your responsibilities in your role as Manager of Project Management?**

6 A2. I am responsible for management of a project management team within the  
7 Project and Contract Management division of Pepco Holdings. This division is  
8 responsible for the execution of the District of Columbia Power Line Undergrounding  
9 (DC PLUG) initiative, among other projects.

10 **Q3. Please describe your educational and professional background and experience?**

11 A3. I earned a Bachelor's Degree in Electrical Engineering from Tennessee State  
12 University and a Master's Degree in Engineering Management from the George  
13 Washington University. I have over 17 years of experience in construction,  
14 engineering, project and program management. Prior to joining Pepco, I served in  
15 various engineering, construction, project management and leadership roles while  
16 working as a civilian for the Naval Facilities and Engineering Command under the  
17 Department of Defense. I also served as an officer in the United States Navy for over  
18 four years, where I led both military and civilian teams in the execution of engineering  
19 and construction projects in support of both Naval Fleet and Marine Corps mission

1 critical military programs. Lastly, I am a licensed professional engineer in the state of  
2 Illinois.

3 **Q4. Have you ever testified before the Public Service Commission of the District of**  
4 **Columbia (Commission)?**

5 A4. Yes, I submitted testimony in the Second Biennial Plan proceeding (Formal  
6 Case No. 1159).

7 **Q5. Was your testimony prepared by you or under your direct supervision and**  
8 **control?**

9 A5. Yes. This testimony was prepared by me or under my direct supervision and  
10 control. The sources for my testimony are Company records, public documents, and  
11 my personal knowledge and experience.

12 **Q6. What is the purpose of your testimony?**

13 A6. The District Department of Transportation (DDOT) and Pepco are required to  
14 file a Biennial Underground Infrastructure Improvement Projects Plan (Third Biennial  
15 Plan) in compliance with the Undergrounding Act.<sup>1</sup> The purpose of my testimony is  
16 to support certain aspects of the DC PLUG initiative that relate broadly to the  
17 construction effort under the Third Biennial Plan. Specifically, I am testifying about  
18 aspects of the feeder selection methodology, the selected feeders, feeder design,  
19 technical details regarding the selected feeders, general feeder construction timelines,  
20 projected costs and alternative funding sources, and employment of District of

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<sup>1</sup> As used in this testimony, the term “Undergrounding Act” refers to the *Electric Company Infrastructure Improvement Financing Act of 2014*, D.C. Law 20-102, as amended. The Undergrounding Act is codified in Chapter 13A of Title 34 of the District of Columbia Official Code (DC Code).

1 Columbia residents and contractors that are certified business enterprises (CBEs) or  
2 certified joint ventures.

3 **Q7. About which components of DC Code §34-1313.08 are you testifying?**

4 A7. I address the requirements of DC Code §§34-1313.08(a), 34-1313.08(b), and  
5 34-1313.08(c)(1)-(5). I also provide additional supporting testimony with respect to  
6 other requirements discussed below.

7 **Q8. What is the purpose of the Third Biennial Plan?**

8 A8. DC Code §34-1313.07(a) requires DDOT and Pepco to jointly file with the  
9 Commission and concurrently serve upon the Office of the People’s Counsel of the  
10 District of Columbia (OPC) an application for approval of the Third Biennial Plan. The  
11 purpose of the Third Biennial Plan is to present a plan that identifies the DDOT  
12 Underground Electric Company Infrastructure Improvement Activity and the Electric  
13 Company Infrastructure Improvement Activity planned to be undertaken in a two-year  
14 period.<sup>2</sup> Under DC Code §34-1313.08, the Third Biennial Plan is required to include  
15 such information as a measurement and ranking of the reliability performance of  
16 Pepco’s overhead feeders, recommend feeders to be placed underground, project  
17 details and itemized cost estimates associated with placing the feeders underground,  
18 and other information, including a description of the customer and community  
19 education and outreach efforts taken to identify District of Columbia residents to be  
20 employed by DDOT and Pepco during construction.

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<sup>2</sup> DC Code §34-1311.01(41).

1 **Q9. Please describe generally how the Third Biennial Plan differs from the Second**  
2 **Biennial Plan.**

3 A9. DDOT and Pepco jointly filed with the Commission the second Biennial  
4 Underground Infrastructure Improvement Projects Plan (Second Biennial Plan) on  
5 September 30, 2019. Several key distinctions exist between the Second Biennial Plan  
6 and the Third Biennial Plan. The ranking of feeders used in the Third Biennial Plan's  
7 feeder selection process reflects eleven years of feeder outage data (and thereby eleven  
8 years of historical reliability performance data) as opposed to the Second Biennial  
9 Plan's nine years of feeder outage data. Additionally, the amount of funding for the  
10 improvements contained in the Second Biennial Plan and the Third Biennial Plan  
11 differs. The Third Biennial Plan will be the final biennial plan, and, therefore, it takes  
12 into account costs that have been incurred along with the forecast for the remaining  
13 budget associated with the program.<sup>3</sup> As a result, the Third Biennial Plan includes the  
14 selection of four feeders for placement underground whereas the Second Biennial Plan  
15 selected 10 feeders. The feeders selected for the Third Biennial Plan will result in all  
16 the Wards in the DC PLUG initiative having a total of four feeders selected for  
17 placement underground, maximizing the overall benefit to each Ward and resulting in  
18 an equitable distribution of DC PLUG initiative improvements across the District of  
19 Columbia.

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<sup>3</sup> Although this will be the final biennial plan, as is discussed in the testimony of Company Witness Holden, there will continue to be filings relating to the DC PLUG initiative, such as the annual adjustment of the Underground Project Charge pursuant to DC Code §34-1313.15 and the true up of the Underground Rider pursuant to DC Code §34-1313.14.

1 **Q10. Is it in the public interest for the Commission to grant the authorizations and**  
2 **approvals that DDOT and Pepco seek in the Third Biennial Plan?**

3 A10. Yes. The Third Biennial Plan represents a reasonable, economic approach to  
4 enhancing the reliability and resilience of the electric distribution system as well as to  
5 minimizing the impact of more frequent severe weather events on the electric  
6 distribution system in the District of Columbia, as was found with respect to the First  
7 Biennial Plan in Order No. 19167.<sup>4</sup> The improvements contemplated by the Third  
8 Biennial Plan, when completed, will substantially benefit Pepco's customers and the  
9 District as a whole.

10 **Q11. Please describe how DDOT and Pepco may fine tune their feeder prioritization**  
11 **(i.e., which feeders are to be placed underground) to take advantage of the**  
12 **opportunities for collaboration with other utilities, government agencies or other**  
13 **entities.**

14 A11. DDOT and Pepco are committed to working with other utilities, government  
15 agencies and other entities to identify potential opportunities for coordination on future  
16 projects as they relate to the DC PLUG initiative. DDOT and Pepco hold recurring  
17 meetings with other utilities and government agencies in an effort to identify these  
18 opportunities. For further discussion of those efforts, please refer to DDOT Witness  
19 Williams's Direct Testimony. To the extent that Pepco, DDOT and other entities  
20 identify these opportunities, DDOT and Pepco will make every effort to adjust the  
21 timing or schedule of the Third Biennial Plan to take advantage of the coordination  
22 opportunities.

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<sup>4</sup> Formal Case No. 1145, Order No. 19167 at ¶266.

1 FEEDER DESIGN AND LOCATION

2 **Q13. Are the Electric Company Underground Infrastructure Improvements DDOT**  
3 **and Pepco are proposing in the Third Biennial Plan appropriately designed and**  
4 **located?**

5 A13. Yes. Pepco designed the proposed Electric Company Underground  
6 Infrastructure Improvements in the Third Biennial Plan based on Company standards  
7 that are in accordance with sound engineering principles and generally accepted  
8 principles of electric distribution system design. The feeders were chosen as described  
9 above, and their locations are shown in the Feeder Locations and One-Line Drawings  
10 in Appendix D.

11 **Q14. Do the preliminary schematics included in the Third Biennial Plan constitute a**  
12 **redesign of the overhead feeders that Pepco proposes to place underground?**

13 A14. Yes. DDOT's and Pepco's designs are consistent with Pepco's existing  
14 underground design criteria for radial feeders, which calls for a loop configuration to  
15 enhance reliability and resilience and minimize the impact of faults. This loop design  
16 constitutes a redesign of the overhead feeder configuration, which does not include a  
17 loop. In general, for each of the feeders proposed to be placed underground, the route  
18 of the underground feeder closely resembles the route of the overhead feeder.  
19 However, in the course of performing detailed engineering analysis and field surveys,  
20 some changes may be made to the feeders' designs and/or routes to avoid physical  
21 obstructions or to improve the reliability, resilience and/or the operational efficiency of  
22 the underground system (*e.g.*, to accommodate new ties to neighboring feeders).

1 **Q15. Will the final post-construction configuration of the underground feeders adhere**  
2 **to the preliminary schematics contained in the Third Biennial Plan?**

3 A15. In most cases, the final, constructed configuration of the underground feeders  
4 will closely resemble the preliminary schematics appended to the Third Biennial Plan.  
5 However, before DDOT and Pepco begin construction, they will perform physical field  
6 surveys of each project site and further analyze each feeder to be placed underground.  
7 They will then use the results of those surveys and analyses to modify their preliminary  
8 design schematics and produce final engineering designs and construction plans.

9 **Q16. What other measures will DDOT and Pepco use to modify the final engineering**  
10 **designs?**

11 A16. From the time that DDOT and Pepco file the Third Biennial Plan to the time  
12 that final civil and electrical engineering designs are completed, DDOT and Pepco will  
13 look for opportunities to allow certain limited portions of DC PLUG initiative feeders  
14 to remain overhead without impacting the anticipated reliability and resilience gains  
15 associated with placing the feeder underground. For instance, if DDOT and Pepco  
16 identify a section of a selected feeder's primary lateral line that has neither experienced  
17 nor is susceptible to overhead outages, the final engineering designs may call for that  
18 section of the feeder to remain overhead. This will allow DDOT and Pepco to apply  
19 the cost of placing that section of the feeder underground to another DC PLUG  
20 initiative feeder.

21 **Q17. Have DDOT and Pepco assessed potential obstacles to the timely completion of a**  
22 **project, including, but not limited to, the need to obtain environmental or other**  
23 **permits or private easements, the existence of historically sensitive sites, required**



1           **tree removal, and significant traffic disruptions, as required by DC Code §34-**  
2           **1313.08(c)(3)?**

3    A17.           As of this filing, DDOT and Pepco have not identified any specific obstacles to  
4           the design or construction of the feeders proposed for placement underground in the  
5           Third Biennial Plan. Throughout the DC PLUG initiative, DDOT and Pepco will  
6           continue to identify potential risk factors and mitigation techniques. At this stage,  
7           DDOT and Pepco recognize that the risks commonly associated with this program are  
8           the same as the obstacles and risks associated with any large capital project DDOT or  
9           Pepco may undertake. Common sources of risk include adverse weather, availability  
10          of skilled contractor resources and the availability of materials. DDOT and Pepco  
11          intend to take all proper precautions to minimize risk and maintain safety. DDOT and  
12          Pepco will also, to the greatest extent possible, address the concern of traffic disruptions  
13          by prioritizing and scheduling feeders to be placed underground in such a way that the  
14          work is spread out among the five Wards in which undergrounding for the DC PLUG  
15          initiative is proposed to occur.

16    **Q18. Please describe DDOT’s and Pepco’s efforts to coordinate with other utilities.**

17    A18.           DDOT and Pepco have and will continue to jointly host monthly utility  
18          coordination meetings with the gas company, water utility and other utilities. The  
19          purpose of those meetings is to discuss the planned work associated with the DC PLUG  
20          initiative and, together with the attending utilities, to identify opportunities for  
21          collaboration or other involvement. Estimated construction schedules and civil  
22          engineering designs are shared according to standard design milestones with the gas  
23          company, water utility, and other utilities that own or plan to construct facilities that

1 may be affected by the DC PLUG initiative. Additional information regarding the  
2 utility coordination guidelines can be found in the Utility Coordination Protocol section  
3 of the application (Appendix O).

4 **TECHNICAL DETAILS REGARDING SELECTED FEEDERS**

5 **Q19. Please identify and describe feeder number and location (by street address, Ward,**  
6 **and neighborhood) for each mainline primary and lateral feeder DDOT and**  
7 **Pepco recommend be placed underground, as required in DC Code §34-**  
8 **1313.08(a)(3)(A).**

9 A19. The feeder number and location for each feeder recommended to be placed  
10 underground can be found in the Feeder Description Summary Sheet for each feeder  
11 (Appendix C), along with cost estimates for that project. Additionally, location  
12 information for each feeder can be found in Appendices D (Feeder Locations and One-  
13 Line Drawings), E (Existing Overhead Electrical Schematics), F (Preliminary  
14 Electrical Schematics), and G (Preliminary Civil Schematics).

15 **Q20. Please identify overhead electrical cables, fuses, switches, transformers and**  
16 **ancillary equipment, including poles, that are to be placed underground or**  
17 **removed, as required in DC Code §34-1313.08(a)(3)(B).**

18 A20. The Existing Overhead Electrical Schematic for each feeder is included in  
19 Appendix E to the Third Biennial Plan and shows all overhead primary electrical wire,  
20 fuses, switches, transformers and ancillary equipment that will be removed. The poles,  
21 which are also shown on Appendix E, will remain in place unless determined by final  
22 field surveys to be eligible for removal.

1 **Q21. What, if any, overhead electrical cables, fuses, switches, transformers and**  
2 **ancillary equipment will be left overhead?**

3 A21. Only overhead secondary lines and associated ancillary equipment and poles  
4 will remain overhead. All overhead equipment associated with the primary lines that  
5 are placed underground—such as overhead fuses, switches, transformers and other  
6 ancillary equipment associated with the primary lines—will be removed and placed  
7 underground.

8 **Q22. Do DDOT and Pepco intend to bury lines or cables (other than power lines) that**  
9 **are located on the same poles as a feeder that is slated to be placed underground?**

10 A22. No. DDOT and Pepco do not intend to bury telecommunications or other lines  
11 that may be on the poles from which Pepco removes the primary or lateral line that will  
12 be placed underground.

13 **Q23. Will the poles remain in place?**

14 A23. In most cases DDOT and Pepco expect the poles to remain in place. DDOT  
15 and Pepco will only remove poles if they have only primary feeder cable on them. If  
16 poles support other lines, such as telecommunications lines or existing overhead  
17 secondary wires, then DDOT and Pepco will leave the poles in place. In order to decide  
18 whether to remove poles or leave them standing, DDOT and Pepco will perform field  
19 surveys and detailed engineering analyses. Once DDOT and Pepco complete their  
20 detailed construction designs, they will be able to determine exactly which poles will  
21 remain in place and which poles will be removed. DDOT and Pepco anticipate that the  
22 number of poles that will be removed once a feeder is placed underground will be  
23 minimal.

1 **Q24. What is a parallel feeder?**

2 A24. A parallel feeder is a feeder whose length (or some portion thereof) runs along  
3 the same route as a feeder selected to be placed underground as part of the DC PLUG  
4 initiative. For the purposes of this initiative, a feeder may be considered parallel even  
5 if only a small portion of its length runs along the same route as the feeder to be placed  
6 underground. If appropriate, the portion of the parallel feeder(s) that shares the route  
7 with a feeder selected for undergrounding will be placed underground at the same time  
8 as the selected feeder is placed underground.

9 **Q25. Where in the Third Biennial Plan do DDOT and Pepco identify overhead primary  
10 and lateral feeders currently located parallel to the selected primary and lateral  
11 feeders that are recommended to be placed underground, as required in DC Code  
12 §34-131 3.08(a)(3)(C)?**

13 A25. Parallel overhead primary and lateral feeders are listed in Appendix B, Feeder  
14 Prioritization, shown in Feeder Locations and One-Line Drawings (Appendix D) and  
15 included in the Preliminary Electrical Schematics (Appendix F).

16 **Q26. Using the Preliminary Electrical Schematic for Feeder 347 as an example, please  
17 describe how overhead primary and lateral feeders currently located parallel to  
18 the selected primary and lateral feeders that are recommended to be placed  
19 underground are shown on the drawing.**

20 A26. On the Preliminary Electrical Schematics in Appendix F, the locations of  
21 parallel feeders that are proposed to be placed underground are shown in callout boxes  
22 adjacent to the primary mainline or lateral feeder recommended to be placed  
23 underground. On the Preliminary Electrical Schematic for Feeder 347, for example,

1 Feeder 14702 is shown as a parallel feeder. By placing sections of parallel feeders  
2 underground, DDOT and Pepco will provide additional reliability and resilience  
3 benefits for customers on those parallel feeders. Accordingly, customers who are  
4 served by feeders to which DC PLUG initiative feeders are tied will also realize  
5 potential reliability and resilience benefits, even though only a portion of their specific  
6 feeder is being placed underground.

7 **Q27. Please explain what it means to “convert” a feeder.**

8 A27. In general, feeder conversion involves changing a feeder’s voltage from 4kV to  
9 13kV by replacing transformers and other ancillary equipment. Then, Pepco builds ties  
10 to neighboring 13kV feeders so that load can be transferred to the new 13kV feeder. In  
11 many cases, this new 13kV feeder becomes an extension of an existing 13kV feeder.  
12 Pepco’s 13kV conversion program is intended to address increasing load demands,  
13 maintain reliability, replace aging infrastructure and provide for future demands so that  
14 they can be met under adverse conditions.

15 **Q28. Are any of the feeders proposed in the Third Biennial Plan going to be converted**  
16 **as a result of the Third Biennial Plan?**

17 A28. No, none of the feeders in the Third Biennial Plan will be converted at this time.  
18 Under the Third Biennial Plan, DDOT and Pepco will place Feeder 75 underground as  
19 4kV primary network and Feeder 347 as a radial feeder because they are necessary to  
20 ensure the performance of the existing 4kV network. However, these feeders will be  
21 designed and built to 13kV standards. Therefore, in the future if there is a need, Pepco  
22 will be able to convert them to 13kV at minimal cost.

23 **Q29. Will overhead secondary feeder circuits and ancillary above-ground equipment,**

1           **including poles, be placed underground or removed as part of the Third Biennial**  
2           **Plan?**

3   A29.           No, all secondary feeder circuits and their ancillary equipment will remain  
4           overhead. As discussed above, all existing poles will remain in place unless field  
5           surveys and detailed engineering analysis determines a pole is eligible to be removed.

6   **Q30. Please describe Pepco’s activities with regard to the installation of Distribution**  
7           **Automation (DA)<sup>5</sup> devices in its District of Columbia electric distribution system.**

8   A30.           Since DDOT and Pepco filed the First Triennial Plan, Pepco has been refining  
9           its strategy for installing DA devices on the underground system through its  
10           Underground Technology Enhancement Program (“UTEF”). Through UTEF, Pepco  
11           has identified an effective and feasible underground DA design that includes installing  
12           one mid-line interrupter and one automated feeder tie switch to adjacent feeders on the  
13           main trunk of each feeder chosen for DA installation. The mid-line interrupter allows  
14           for automatic isolation of customers in the event of a fault past the location of the  
15           interrupter so that customers located between the substation and the interrupter will not  
16           experience an outage. In the event a fault occurs between the substation circuit breaker  
17           and the mid-line interrupter, the automated tie switch allows restoration of service to  
18           customers between the interrupter and the end of the circuit. In this case, the customers  
19           between the interrupter and the end of the circuit will only experience a momentary  
20           interruption while the switching operation is performed remotely. For a detailed

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<sup>5</sup> Pepco’s DA program involves installing advanced control systems across the distribution system in order to automatically identify and isolate faults in real time and restore service to customers in the impacted parts of the system.

1 description of the status of Pepco’s UTEP initiative, please see the “Incorporation of  
2 Innovative Methods and Advanced Technology” section of the Third Biennial Plan.

3 **Q31. Will Pepco continue to evaluate the opportunities to install additional DA devices**  
4 **in its District of Columbia electric distribution system?**

5 A31. Yes, Pepco will continue to evaluate the potential to use proven, cost-effective  
6 technologies, including DA, as contemplated in DC Code §34-1313.08(a)(3)(F).

7 **Q32. Do any of the feeders selected for placement underground in the Third Biennial**  
8 **Plan currently have DA devices installed on them?**

9 A32. Yes, Feeder 14009 has DA devices installed and is part of an activated  
10 Automatic Sectionalizing and Reclosing (ASR) scheme. Feeder 15174 has DA devices  
11 installed and is planned to be part of an ASR scheme. It is anticipated that DA devices  
12 will continue to be installed on these feeders when they are placed underground.

13 **Q33. Where in the Third Biennial Plan does Pepco identify interties that will enable a**  
14 **feeder to receive power from multiple directions or sources, as required in DC**  
15 **Code §34-1313.08(a)(3)(G)?**

16 A33. A depiction of the interties that will enable a feeder to receive power from  
17 multiple directions or sources can be found in the Preliminary Electrical Schematics  
18 (Appendix F). Additionally, a list of the intertie feeders for each feeder selected to be  
19 placed underground is shown in Appendix B, Feeder Prioritization.

1 **Q34. Using the Preliminary Electrical Schematic for Feeder 75 as an example, please**  
2 **discuss how to identify interties that will enable the feeder to receive power from**  
3 **multiple directions or sources.**

4 A34. In the Preliminary Electrical Schematic for Feeder 75, near 49<sup>th</sup> St. NW and  
5 Tilden St. NW, there is an indication of a tie between Feeders 75 and 144. This tie  
6 point, also referred to in the DC Code as an intertie, is identified in black font as follows  
7 “Feeder 00075 / Feeder 00144.”

8 **Q35. How does Pepco priority feeder work affect DC PLUG initiative work?**

9 A35. The DC PLUG initiative is focused on improving electric distribution system  
10 resilience and reducing the number and frequency of outages during severe weather  
11 events by placing selected feeders underground, as discussed in DC Code §34-  
12 1311.02(2). The DC PLUG initiative identifies feeders to place underground based on  
13 a measurement of outage data over a multi-year period (the Third Biennial Plan uses  
14 data over an eleven-year period). Pepco’s normal priority feeder work is intended to  
15 improve the overall reliability of the electric distribution system by selecting the least  
16 reliable two percent (2%) of the District of Columbia feeders on an annual basis and  
17 implementing the specific corrective actions that likely will improve the reliability of  
18 those feeders and, therefore, the system.

19 There could be some overlap in feeders resulting from these two selection  
20 processes. If a feeder would have been selected as a DC PLUG initiative feeder but it  
21 received upgrades under the Priority Feeder program in the previous year, then it was  
22 not included in the Third Biennial Plan. Similarly, if a feeder is already scheduled for



1 placement underground under the DC PLUG initiative, Priority Feeder construction  
2 will be deferred.

3 **Q36. Where in the Third Biennial Plan do DDOT and Pepco discuss the capability to**  
4 **meet current load and future load projections, as required in DC Code §34-**  
5 **1313.08(a)(3)(H)?**

6 A36. Each Feeder Description Summary Sheet in Appendix C contains a table of the  
7 feeder’s capability to meet current load and future load projections. Also, there is a  
8 discussion of the capability to meet future load projections in the “Interties, Future  
9 Load and Feeder Conversion” section of the Third Biennial Plan.

10 **Q37. Will all of the primary overhead portions of the Third Biennial Plan Feeders be**  
11 **fully undergrounded?**

12 A37. No. The Third Biennial Plan proposes to place underground only those primary  
13 feeder segments that are vulnerable to tree- and storm-driven outages. This strategy  
14 will minimize costs while providing the improvement to feeder reliability of  
15 undergrounding overhead facilities. These vulnerable segments were identified using  
16 a combination of a reliability data and field inspections.

17 **GENERAL FEEDER CONSTRUCTION TIMELINE**

18 **Q38. How many years are covered under this Third Biennial Plan?**

19 A38. The Third Biennial Plan covers two calendar years. However, construction of  
20 feeders may not coincide with the two-year period immediately following approval of  
21 the Third Biennial Plan. Subject to the appropriate regulatory considerations, the  
22 schedule and timeline the DC Code describes and procurement timelines, construction  
23 of the inaugural Third Biennial Plan feeder is estimated to start in 2024.

1 **Q39. When will DDOT and Pepco present a project timeline for the DC PLUG**  
2 **initiative?**

3 A39. In accordance with DC Code §34-1313.08(b), DDOT and Pepco will file a  
4 project schedule that reflects the estimated start and projected end dates for  
5 construction of each of the feeders selected to be placed underground in the Third  
6 Biennial Plan within 90 days following the Commission’s approval of the Third  
7 Biennial Plan.

8 **PROJECTED COSTS**

9 **Q40. Where in the Third Biennial Plan do DDOT and Pepco identify proposed Electric**  
10 **Company Infrastructure Improvements and DDOT Underground Electric**  
11 **Company Infrastructure Improvements that that the Underground Project**  
12 **Charge (UPC) and DDOT Charge will fund, as required in DC Code §34-**  
13 **1313.08(a)(3)(E)?**

14 A40. A list of the improvements that the UPC and DDOT Charge will fund can be  
15 found on the Feeder Description Summary Sheet for each feeder (Appendix C). DDOT  
16 Witness Williams discusses the DDOT Charges, and Company Witness Holden  
17 discusses the Underground Rider and the UPC.

18 **Q41. Where in the Third Biennial Plan does Pepco include an itemized estimate of the**  
19 **projected Electric Company Infrastructure Improvement Costs, as required in**  
20 **DC Code §34-1313.08(c)(1)?**

21 A41. Appendix B—Feeder Prioritization—and Appendix C—Feeder Description  
22 Summary Sheets—provide a summary of the Third Biennial Plan’s total estimated  
23 costs for each feeder. Appendix H of the Third Biennial Plan provides Itemized Feeder

1 Cost Estimates for each feeder. The cost of the Third Biennial Plan is approximately  
2 \$85 million. Company Witness Holden discusses the proposed UPC required under  
3 DC Code §34-1313.08(c)(1). As discussed above, DDOT Witness Williams discusses  
4 the DDOT Charges, and Company Witness Holden discusses the Underground Rider.

5 **Q42. Where in the Third Biennial Plan do DDOT and Pepco include an itemized**  
6 **estimate of the DDOT Underground Electric Company Infrastructure**  
7 **Improvement Costs associated with the DDOT Underground Electric Company**  
8 **Infrastructure Improvement Activity, as required in DC Code §34-1313.08(c)(2)?**

9 A42. As previously discussed, Appendix H of the Third Biennial Plan provides  
10 Itemized Feeder Cost Estimates for each feeder. Further cost detail is provided in the  
11 confidential workpapers filed with the Third Biennial Plan.

12 **Q43. Are the projected Electric Company Infrastructure Improvement Costs**  
13 **associated with the proposed Electric Company Infrastructure Improvement**  
14 **Activity prudent?**

15 A43. Yes, the Electric Company Infrastructure Improvement Costs are prudent  
16 because they include all costs necessary to perform the projects and work that are  
17 included in the Electric Company Infrastructure Improvement Activity pursuant to the  
18 DC Code, and these costs will be incurred by Pepco in a cost-effective manner to  
19 promote an efficient use of customer funds.

1 **Q44. Consistent with DC Code §34-1313.08(c)(5), are alternate sources of funds**  
2 **available for relocation of the overhead equipment and ancillary facilities that will**  
3 **utilize DDOT Underground Electric Company Infrastructure Improvements,**  
4 **such as Contributions in Aid of Construction, the grant of federal highway or**  
5 **economic development funds or other sources?**

6 A44. No available alternate funding sources for the relocation of the overhead  
7 equipment and ancillary facilities have been identified.

8 **EMPLOYMENT OF DISTRICT OF COLUMBIA RESIDENTS AND USE OF CBES**

9 **Q45. Please discuss the requirements of the Undergrounding Act with respect to the**  
10 **engagement of District of Columbia residents and CBES.**

11 A45. DC Code §34-1311.02(7) states that the Mayor (through DDOT) and Pepco  
12 should make every practical effort to ensure that District residents are hired for newly  
13 created jobs funded by any mechanism wherein the costs of such funding are paid by  
14 the District from the DDOT Charges or recovered by Pepco through the UPC, with a  
15 goal being that at least 100% of all related jobs are filled by District of Columbia  
16 residents and 100% of the construction contracts are awarded to CBES or certified joint  
17 ventures in which a CBE holds a majority interest, where qualified to perform such  
18 work. A description of the efforts taken to identify District of Columbia residents that  
19 DDOT and Pepco contractors can employ during this initiative can be found in the  
20 “Focus on District of Columbia Residents and CBES” section of the Third Biennial  
21 Plan, as required by DC Code §34-1313.08(c)(4). That same section also discusses  
22 DDOT and Pepco’s efforts to award contracts for the DC PLUG initiative to CBES.

1 **Q46. Please briefly discuss the plan to identify District of Columbia residents and**  
2 **CBEs.**

3 A46. DDOT Witness Williams discusses DDOT's activities within its organization.  
4 The following are the actions that Pepco or Pepco and DDOT intend to take to identify  
5 District of Columbia residents and CBEs.

6 First, Pepco will determine its hiring and contracting needs. The direct hiring  
7 opportunities may include journey electrical workers, electrical apprentices, skilled  
8 laborers and engineers. Pepco will make every practical effort to identify and hire  
9 qualified local residents for all of these positions.

10 Second, Pepco will identify employment and contracting opportunities. These  
11 opportunities may include the installation of cable and other electrical equipment and  
12 engineering design.

13 Third, Pepco will identify local qualified candidates for opportunities. To that  
14 end, DDOT and Pepco have jointly hosted forums for contractors, during which DDOT  
15 and Pepco familiarized contractors with the DC PLUG initiative, the work that would  
16 be required, the Pepco procurement process, and explained how to register as an  
17 approved Pepco supplier or CBE in the District of Columbia. Further, Pepco  
18 participated in The Greater Washington Hispanic Chamber of Commerce Expo event  
19 at the Walter E. Washington Convention Center in Washington, DC on September 16,  
20 2021. Pepco has also used these opportunities to underscore the Undergrounding Act's  
21 CBE and District resident employment goals. DDOT and Pepco will continue this  
22 work during the Third Biennial Plan.

1 **Q47. Please discuss further Pepco's efforts to engage CBEs.**

2 A47. Pepco continues to search for and identify CBEs to partner with the Company  
3 directly and/or as subcontractors with Pepco's prime contractor base. Pepco strives to  
4 assess the capability and capacity (C&C) of CBEs to expand and develop the pool of  
5 qualified CBE construction contractors, particularly to perform work on projects like  
6 the DC PLUG initiative. Pepco exclusively invites CBE firms to respond to its RFPs  
7 for C&C Program work. The work packages offered through the C&C Program are  
8 funded in the same manner as Pepco's normal capital projects, are outside of the DC  
9 PLUG initiative and are not funded through the DC PLUG initiative's funding  
10 mechanism. Therefore, the C&C Program represents additional contracting  
11 opportunities for CBE firms beyond those specifically related to the DC PLUG  
12 initiative.

13 This C&C approach creates opportunities for CBE firms to become qualified  
14 by setting up and awarding discrete work packages for existing feeders that are similar  
15 to the type of work that contractors perform on DC PLUG projects. The type of work  
16 that characterizes the C&C Program includes civil and electrical construction work, the  
17 installation of conduit and manholes, installation of electrical cable, and civil  
18 construction quality assurance and quality control. In this way, Pepco provides CBE  
19 construction contractors the opportunity to demonstrate their capability and capacity to  
20 perform work in accordance with Pepco standards on existing Pepco projects and  
21 become qualified to bid on and perform DC PLUG initiative construction projects as  
22 well as normal Pepco projects. DDOT and Pepco believe that the C&C Program will  
23 increase the number of CBE construction contractors qualified to bid on and perform

1 DC PLUG initiative construction work as well as increase the number of qualified  
2 contractors for Pepco's existing feeder work.

3 Additionally, although DC Code §34-1311.02(7) specifically applies to  
4 construction contracts awarded to CBE businesses, DDOT and Pepco will make every  
5 effort to procure materials from and award engineering design contracts to CBE  
6 businesses for DC PLUG initiative work, where these businesses are qualified to  
7 perform such work.

8 **Q48. Does the Third Biennial Plan satisfy the requirements of DC Code §34-1313.08 as**  
9 **required pursuant to DC Code §34-1313.10(b)(1)?**

10 A48. Yes, for the reasons discussed above and in the testimonies of Company  
11 Witnesses McGowan, Musser, Pittman and Holden and DDOT Witness Williams as  
12 well as in the Third Biennial Plan, DDOT and Pepco have satisfied the requirements of  
13 DC Code §34-1313.08.

14 **Q49. Should the Commission approve the Third Biennial Plan as jointly submitted by**  
15 **DDOT and Pepco?**

16 A49. Yes.

17 **Q50. Does this complete your Direct Testimony?**

18 A50. Yes, it does

**POTOMAC ELECTRIC POWER COMPANY**

**BEFORE THE  
PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA  
TESTIMONY OF JAMES PITTMAN  
FORMAL CASE NO. 1168**

1 **Q1. Please state your name and position.**

2 A1. My name is James Pittman, and I am the Director, External Affairs for the District  
3 of Columbia Pepco region. I am testifying on behalf of Potomac Electric Power Company  
4 (Pepco or the Company).

5 **Q2. What are your responsibilities in your role as Director, External Affairs?**

6 A2. I am responsible for building strategic relationships with government officials,  
7 community groups, and business stakeholders to advance inclusive and equitable policies  
8 beneficial to the residents and businesses of the District of Columbia. The Governmental  
9 and External Affairs team also works with the Council of the District of Columbia, the  
10 Mayor, and stakeholder community groups on constituent matters affecting Pepco  
11 customers to ensure customer satisfaction.

12 **Q3. Please state your occupational history.**

13 A3. I joined Pepco Holdings in September of 2020 as a Director, External Affairs. Prior  
14 to joining Pepco, I served as the Deputy Attorney General for Legislative and External  
15 Affairs in the Office of the Attorney General for the District of Columbia from January  
16 2015 until I joined Pepco.

17 **Q4. Please state your educational history.**

18 A4. I earned my Bachelor of Arts in Political Science in 2000 from Alabama A&M  
19 University. I also earned a Juris Doctor degree from the Howard University School of Law  
20 in May of 2003.



1 **Q5. Have you ever testified before the Public Service Commission of the District of**  
2 **Columbia (Commission)?**

3 A5. No, I have not previously had the privilege.

4 **Q6. Was your Direct Testimony prepared by you or under your direction?**

5 A6. Yes, this Direct Testimony was prepared by me or under my direct supervision and  
6 control. The source documents for my testimony are Company records, public documents,  
7 and my personal knowledge and experience.

8 **Q7. What is the purpose of your Direct Testimony?**

9 A7. The purpose of my Direct Testimony is to provide an overview of the District of  
10 Columbia Power Line Undergrounding (DC PLUG) Education Plan (Education Plan) and  
11 the strategy underlying the Education Plan that Pepco and the District Department of  
12 Transportation (DDOT) are jointly proposing. In addition, I am presenting the budget that  
13 aligns with the Education Plan. Finally, I demonstrate the reasonableness of the Education  
14 Plan to ensure that Pepco's customers and communities are aware of the DC PLUG  
15 initiative construction activities and the initiative's benefits. Appendix N to the Third  
16 Biennial Plan contains both the Education Plan and the accompanying budget.

**HISTORY OF THE EDUCATION PLAN**

17 **Q8. What gave rise to the creation of this Education Plan?**

18 A8. In August 2012, Mayor Gray convened a Task Force to provide advice on actions  
19 that might be taken to reduce future storm-related power outages. The Task Force carefully  
20 studied the issue of placing power lines underground to improve electric system reliability  
21 and public safety in the District of Columbia during a variety of weather conditions. The  
22 Task Force recommended that DDOT and Pepco develop a public awareness and

1 communications plan and budget and engage in comprehensive customer education. In  
2 October 2013 the Task Force issued its Final Report, which specifically discussed the  
3 implementation of a communications plan. The Task Force found that:

4 ...a comprehensive communications program is an essential strategy for  
5 informing stakeholders—ratepayers, utility consumers, and taxpayers—  
6 about the expected benefits of power line undergrounding and engaging  
7 the community during project planning and implementation. The  
8 District and Pepco will implement a communications program that  
9 presents the scope, program design, and impact of undergrounding to  
10 build public understanding of the planned electric system  
11 improvements.<sup>1</sup>

12 As a result, the Task Force recommended that Pepco and the District, including the  
13 Office of the People’s Counsel of the District of Columbia (OPC), should prepare a  
14 comprehensive communication plan to inform, educate and update customers, consumers  
15 and other stakeholders about the DC PLUG initiative’s development and implementation.

16 In response to the Task Force’s recommendations, the Council of the District of  
17 Columbia enacted the *Electric Company Infrastructure Improvement Financing Act of*  
18 *2014*<sup>2</sup> to implement the DC PLUG initiative.

19 Pepco and DDOT initially filed an education plan and budget as part of an  
20 application with the Commission seeking approval of the first triennial Underground  
21 Infrastructure Improvement Projects Plan (the First Triennial Plan). Similar education  
22 plans were subsequently filed in 2017 as part of the First Biennial Plan and in 2019 as part  
23 of the Second Biennial Plan.

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<sup>1</sup> Page 101 of the October 2013 Power Line Undergrounding Task Force’s Finding and Recommendations report (Final Version).

<sup>2</sup> D.C. Law 20-102, effective May 3, 2014. The act has been amended and is now codified at District of Columbia Official Code (DC Code) §§ 34-1311.01 *et seq.*

1 **Q9. Let's first focus on the education plan filed with First Triennial Plan filing. Did any**  
2 **party object to the proposed education plan that DDOT and Pepco filed with the First**  
3 **Triennial Plan?**

4 A9. Yes, OPC filed a protest to the First Triennial Plan, contending, among other things,  
5 that DDOT and Pepco "failed to demonstrate that the [education plan] is properly designed  
6 to effectively disseminate pertinent, timely and accurate information to those District  
7 residents and businesses directly affected by the undergrounding infrastructure  
8 improvement projects in the Triennial Plan."<sup>3</sup> In its protest, OPC filed a number of  
9 recommendations addressing that education plan.<sup>4</sup>

10 **Q10. Did DDOT and Pepco address OPC's concerns regarding the education plan filed**  
11 **with the First Triennial Plan?**

12 A10. Yes, in response to OPC's protest, DDOT and Pepco met with OPC to review the  
13 recommendations, and the parties were able to resolve OPC's issues relating to the First  
14 Triennial Plan's education plan. On September 15, 2014, Pepco filed a "Joint Stipulation  
15 of the Office of the People's Counsel, Potomac Electric Power Company and the District  
16 Department of Transportation Resolving Recommendations 1-13 and 16-25 of the Protest  
17 of the Office of the People's Counsel in Formal Case No. 1116" (Joint Stipulation).

18 **Q11. Please describe the key terms relating to communications in the Joint Stipulation.**

19 A11. In addition to the timeframes outlined in the education plan, DDOT and Pepco  
20 agreed to provide a *pro forma* timeline that further defined the timeframes in which  
21 notifications regarding impending construction will be sent to affected residents and

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<sup>3</sup> OPC Protest at 5-6.

<sup>4</sup> Recommendations 1-13 addressed technical and other aspects of system design, construction and operation, while Recommendations 16-25 addressed the Education Plan.

1 businesses. DDOT and Pepco agreed to hold meetings with Councilmembers of the  
2 impacted Wards in addition to presenting at the impacted ANC meetings. Furthermore,  
3 Pepco and DDOT, along with their construction contractors, committed to hold Open  
4 Houses to provide a central place where residents can obtain information regarding the DC  
5 PLUG initiative. During the COVID-19 pandemic, these Open Houses have been held  
6 virtually.

7 In addition to the meetings with elected officials and Open Houses, DDOT and  
8 Pepco also agreed to utilize various communications strategies, such as outbound phone  
9 calls, door hanger delivery, direct customer engagements, on-site meetings, social media  
10 and other forms of messaging to update residents on the DC PLUG initiative construction  
11 being performed in their communities.

12 **Q12. Did the education plans filed with the First Biennial Plan and the Second Biennial**  
13 **Plan incorporate the communications items from the Joint Stipulation?**

14 A12. Yes.

15 **Q13. Are there any other stipulations pertaining to the Education Plan?**

16 A13. Yes.

17 **Q14. Did the Commission approve the education plan and the Joint Stipulation in**  
18 **conjunction with its approval of the First Triennial Plan?**

19 A14. Yes, on November 12, 2014, the Commission issued Order No. 17697 which,  
20 among other things, approved the First Triennial Plan's education plan.<sup>5</sup>

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<sup>5</sup> Formal Case No. 1116, Order No. 17697 at ¶227.

1 **Q15. Did the Commission add any additional requirements for the First Triennial Plan's**  
2 **education plan?**

3 A15. Yes. Order No. 17697, as clarified by Order No. 17770, added three requirements:  
4 1) at least 30-15-7 days advance notice of impending construction in impacted  
5 neighborhoods; 2) weekly updates placed on the DC PLUG website, which will be linked  
6 to from Pepco.com to facilitate the public having as much information regarding the  
7 operations of the DC PLUG initiative as possible; and, 3) the requirement that absent  
8 unavoidable circumstances, Pepco and DDOT will not conduct construction in residential  
9 areas between 7 p.m. and 7 a.m. Monday – Saturday.<sup>6</sup>

10 **Q16. Earlier you testified that similar education plans were filed with the First Biennial**  
11 **Plan and the Second Biennial Plan. Did the Commission approve the education plan**  
12 **filed with each of those applications?**

13 A16. Yes, on November 9, 2017 in Formal Case No. 1145, the Commission issued Order  
14 No. 19167 which, among other things, approved the education plan filed with the First  
15 Biennial Plan.<sup>7</sup> Likewise, in Formal Case No. 1159 on January 24, 2020, the Commission  
16 approved the Second Biennial Plan, including the education plan, in Order No. 20285.<sup>8</sup>

17 **Q17. Is the Education Plan included in Appendix N of the Third Biennial Plan the same as**  
18 **the education plans approved in Order Nos. 19167 and 20285?**

19 A17. In large part, yes. However, some enhancements have been made to the Education  
20 Plan filed here since the filing and approval of the Second Biennial Plan, as the tools

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<sup>6</sup> *Id.* at ¶229; Formal Case No. 1116, Order No. 17770 at ¶¶25-26.

<sup>7</sup> Formal Case No. 1145, Order No. 19167 at ¶183. The Commission also held that the budget for the First Biennial Plan's education plan was prudent. *Id.* at ¶207.

<sup>8</sup> Formal Case No. 1159, Order No. 20285 at ¶120. The Commission also held that the budget for the Second Biennial Plan's education plan was prudent. *Id.* at ¶145.

1 available to communicate information relating to customers have changed. For example,  
2 as a result of the COVID-19 pandemic, the plan now reflects the increased use of digital  
3 and phone communications channels to reach impacted customers. Additionally, all  
4 meetings are being held virtually. Pepco is prepared to participate in in-person meetings  
5 as COVID-19 pandemic restrictions are lifted. The Company will also participate in  
6 community events that are being scheduled to share information on the DC PLUG  
7 initiative.

**RESIDENT, BUSINESS AND OTHER STAKEHOLDER**  
**EDUCATION AND OUTREACH**

8 **Q18. Why is the Education Plan important to the DC PLUG initiative?**

9 A18. District of Columbia residents, businesses, and other stakeholders will be impacted  
10 in their daily lives by the construction required to implement the DC PLUG initiative. It  
11 is critical for DDOT and Pepco to share with residents, businesses, and other stakeholders  
12 the benefits of the DC PLUG initiative as well as information related to construction,  
13 including temporary inconveniences that they may experience. Without this balanced  
14 education, the community may not understand what work is occurring and may view the  
15 efforts only as inconvenient, overlooking the benefits the DC PLUG initiative will provide  
16 for residents of the District of Columbia. Residents, businesses, and other stakeholders  
17 will receive ongoing communications regarding DC PLUG construction activities so that  
18 they can make adjustments, including better avoiding traffic and parking disruptions the  
19 work may cause. It is important to the success of the DC PLUG initiative that all residents,  
20 businesses, and other stakeholders understand that the short-term inconveniences that they  
21 may experience will be offset by the long-term benefits, including greater resiliency—the  
22 ability to better weather major storms—as power lines are placed underground.

1 **Q19. What are the objectives of the Education Plan?**

2 A19. The activities in the Education Plan are designed to: (1) deliver information related  
3 to DC PLUG initiative construction planning, including the project work affecting each  
4 Ward and coordination with compatible or concurrent initiatives, and project progress;  
5 (2) provide timely notice to, and the opportunity to collect feedback from, residents,  
6 businesses and other stakeholders through thoughtful community outreach and public  
7 awareness activities; and (3) educate residents, local businesses, and other stakeholders  
8 about the benefits of placing distribution feeders underground, including increasing the  
9 resiliency and reliability of the electric system in the face of increasingly severe weather.

10 **Q20. Is the proposed Education Plan reasonable?**

11 A20. Yes. The Education Plan provides sensible and appropriate communications  
12 activities to keep District of Columbia residents, businesses, and stakeholders informed  
13 throughout the initiative. In the process, DDOT and Pepco have carefully considered the  
14 many factors that go into achieving the most effectively scoped Education Plan. In addition  
15 to the factors discussed above, DDOT, Pepco, and the District have listened to the concerns  
16 expressed previously by parties involved in this proceeding, particularly OPC, that the  
17 maximum amount of funds designated for the DC PLUG initiative be spent on placing the  
18 lines underground. The Education Plan strikes the appropriate balance between effectively  
19 communicating with the community and preserving the dollars for use on placing lines  
20 underground. Pepco and DDOT remain open to receiving feedback and to enhancing the  
21 plan, as appropriate, based on feedback and consistent with the implementation budget.  
22 Importantly, the Commission agreed that the Education Plan is reasonable when it  
23 approved a nearly identical plan in Order No. 20285.

1 **Q21. When is the Education Plan anticipated to be implemented?**

2 A21. Education and outreach activities related to project work outlined in the Second  
3 Biennial Plan are currently taking place pursuant to the education plan approved on January  
4 24, 2020 in Order No. 20285. Execution of the activities in this Education Plan will largely  
5 be a continuation of the activities in the currently approved education plan. Any additional  
6 activities will begin following the approval of the Third Biennial Plan.

7 **Q22. What is the duration of the activities in the Education Plan?**

8 A22. The Education Plan activities will continue for the duration of the construction  
9 associated with the Third Biennial Plan. The initiative targets feeders in different  
10 neighborhoods each year throughout the life of the initiative, and residents, businesses, and  
11 other stakeholders will need to receive updates on construction in their respective areas and  
12 have the opportunity to provide feedback as the initiative progresses through the feeders  
13 outlined in the Third Biennial Plan. It will be important to communicate, for instance, the  
14 schedule of work, road closings, and transportation issues throughout the life of the DC  
15 PLUG initiative. While some communications activities can be created once and leveraged  
16 over the life of the initiative, others will need to be customized or deployed repeatedly to  
17 inform residents, businesses, and other stakeholders about ongoing construction activities  
18 in their specific areas.

19 **Q23. What types of outreach and materials will be used to implement the Education Plan?**

20 A23. In very general terms, the Education Plan will engage and communicate with  
21 relevant audiences through direct outreach to residents, businesses, and other stakeholders;  
22 presentations at community meetings; participation in community events; Pepco- and  
23 DDOT-sponsored meetings; earned and paid media; digital communications; phone calls



1 to affected customers; and hard copy collateral, such as fact sheets. The Education Plan  
2 contains more detail on these strategies and tactics.

3 **Q24. Will all of the outreach and materials be used over the life of the DC PLUG initiative?**

4 A24. Generally, yes. The outreach and materials will likely be used over time during the  
5 life of the DC PLUG initiative. However, changes may be necessary. If, as the DC PLUG  
6 initiative progresses, certain outreach and materials are no longer relevant, they will not be  
7 used. Others may be added to the collateral for the campaign.

**EDUCATION PLAN BUDGET**

8 **Q25. Where in the Education Plan can the Commission find the budget information?**

9 A25. A discussion of the budget is located in Section 7 of the Education Plan, and the  
10 detailed proposed budget can be found in Appendix N of the Third Biennial Plan.

11 **Q26. Does the Third Biennial Plan Education Plan budget differ from the education plan  
12 budget proposed in the Second Biennial Plan?**

13 A26. Yes, the Education Plan Budget for the Third Biennial plan will decrease from the  
14 Second Biennial Plan Budget.

15 **Q27. What is the total annual budget for the Education Plan?**

16 A27. The total annual budget for the Education Plan is up to \$900,000.

17 **Q28. What amount will Pepco recover through the Underground Project Charge?**

18 A28. Pepco will recover up to \$900,000 annually through the Underground Project  
19 Charge.<sup>9</sup>

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<sup>9</sup> Company Witness Holden discusses how the Underground Project Charge is designed and collected in her Direct Testimony.

1 **Q29. Is the budget for the Education Plan reasonable?**

2 A29. Yes, in Order No. 17697, the Commission found the education plan budget for the  
3 First Triennial Plan to be prudent.<sup>10</sup> The Commission made a similar determination with  
4 respect to the budgets for the education plans in both the First Biennial Plan and the Second  
5 Biennial Plan, respectively.<sup>11</sup> As I noted above, the budget for the Educational Plan in the  
6 Third Biennial Plan is lower than the corresponding budget in the Second Biennial Plan,  
7 which the Commission found to be prudent.

8 **Q30. What other evidence demonstrates that the budget for the Education Plan is**  
9 **reasonable?**

10 A30. The Education Plan is scalable and flexible to address community needs and  
11 interests throughout the duration of project construction. The current Education Plan will  
12 effectively communicate the necessary project-related information while also ensuring that  
13 the bulk of the funds allotted to the DC PLUG initiative are directed toward placing power  
14 lines underground. As a result, the budget that supports the Education Plan is reasonable  
15 given the objectives.

16 **Q31. Are the line items in the budget consistent with the outreach and materials that are**  
17 **identified in the Education Plan?**

18 A31. Yes.

19 **Q32. Does this conclude your Direct Testimony?**

20 A32. Yes, it does.

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<sup>10</sup> Order No. 17697 at ¶208.

<sup>11</sup> Order No. 19167 at ¶207; Order No. 20285 at ¶145.

**POTOMAC ELECTRIC POWER COMPANY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA**  
**DIRECT TESTIMONY OF AMANDA M. HOLDEN**  
**FORMAL CASE NO. 1168**

1 **Q1. Please state your name and position.**

2 A1. My name is Amanda Holden. I am a Senior Rate Analyst in the Rate  
3 Administration Department for Potomac Electric Power Company (Pepco or the  
4 Company) in the Regulatory Affairs Department of Pepco Holdings LLC (PHI). I am  
5 testifying on behalf of Pepco.

6 **Q2. What are your responsibilities in your role as a Senior Rate Analyst?**

7 A2. I assist in the development of electric rates, including tariff surcharges, for  
8 Pepco's Maryland and District of Columbia jurisdictions. I also participate in the  
9 development of Pepco's policies and practices with respect to rate design and assist  
10 with regulatory compliance matters, including tariff administration and filings.

11 **Q3. Please state your educational background and professional experience.**

12 A3. I received a Bachelor of Science degree in Accounting from the State University  
13 of New York at Brockport and a Master of Science degree in Accounting with a  
14 concentration in Taxation from the State University of New York at Buffalo. I am a  
15 Certified Public Accountant and hold active licenses in New York and Virginia. I  
16 began my career at Ernst & Young LLP in July 2013 as an auditor. In September 2018,  
17 I accepted a position as a Senior Tax Analyst with Exelon Corporation before assuming  
18 my current position within the Rate Administration Department of Pepco in March  
19 2020.

1 **Q4. Have you ever testified before the Public Service Commission of the District of**  
2 **Columbia (Commission)?**

3 A4. No, I have not.

4 **Q5. What is the purpose of your Direct Testimony?**

5 A5. The purpose of my Direct Testimony is to provide a description of the  
6 methodology used in the third Biennial Underground Infrastructure Improvement  
7 Projects Plan (Third Biennial Plan) to (A) calculate the revenue requirement and rates  
8 for the Underground Project Charge (UPC), as required in District of Columbia Official  
9 Code (DC Code) §34-1313.08(c)(6), and (B) calculate the rates under the Underground  
10 Rider to recover DDOT Underground Electric Company Infrastructure Improvement  
11 Charges (DDOT Charges) in the amount of \$33,750,000 annually, as required in DC  
12 Code §34-1313.02(b)(2)(B).

13 My Direct Testimony and accompanying exhibits were prepared by me or under  
14 my direct supervision and control. In developing my Direct Testimony, I relied on  
15 District and Company records, public documents, and my personal knowledge and  
16 experience.

17 **UNDERGROUND PROJECT CHARGE**

18 **Q6. What is the UPC?**

19 A6. DC Code §34-1311.01(42) defines the UPC as “an annually adjusted surcharge  
20 paid by all distribution customers of the electric company (except for customers served  
21 under the electric company’s residential aid discount or a succeeding discount program)

1 for its recovery of the Electric Company Infrastructure Improvement Costs, together  
2 with the electric company’s rate of return as approved by the Commission.”<sup>1</sup>

3 **Q7. Under what authority is Pepco proposing the UPC?**

4 A7. DC Code §34-1313.07(a) provides that “Within 45 days after July 11, 2017,  
5 and, except as provided in subsection (d) of this section, every 2 years thereafter, the  
6 electric company and DDOT shall jointly file with the Commission and concurrently  
7 serve upon OPC an application for approval of their biennial Underground  
8 Infrastructure Improvement Projects Plan.” Further, DC Code §34-1313.07(c) states  
9 that “as part of the initial application for approval of the biennial Underground  
10 Infrastructure Improvement Projects Plan filed pursuant to subsection (a) of this  
11 section, the electric company shall request authority to impose and collect specified  
12 Underground Project Charges from its electric distribution service customers to recover  
13 the Electric Company Infrastructure Improvement Costs associated with the  
14 Underground Infrastructure Improvement Projects Plan ....” As addressed in the rate  
15 design discussion below, Pepco’s UPC—Rider (Rider UPC) attached as PEPCO (E)-1  
16 as well as in Appendix I to the Third Biennial Plan, implements both DC Code §§34-  
17 1313.07(a) and 34-1313.07(c).

18 **Q8. As used in the definition of “Underground Project Charge,” what are “Electric  
19 Company Infrastructure Improvement Costs”?**

20 A8. Electric Company Infrastructure Improvement Costs are defined in DC Code  
21 §34-1311.01(21) as “costs incurred by the electric company, including the amortization  
22 of regulatory assets and capitalized costs relating to electric plant including

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<sup>1</sup> Pepco has set a separate UPC for each applicable customer class, which is consistent with the distribution service customer class allocation methodology defined in DC Code §34-1311.01(8A).

1 depreciation expense and design and engineering work incurred, or expected to be  
2 incurred, by the electric company in undertaking Electric Company Infrastructure  
3 Improvement Activity, and contingency for the cost to complete and place in service  
4 the electric plant to be installed in the applicable biennial Underground Infrastructure  
5 Improvement Projects Plan, and the unrecovered value of electric company property  
6 that is retired, together with any demolition cost or similar cost that exceeds the salvage  
7 value of the property. The term includes preliminary expenses and investments  
8 associated with Electric Company Infrastructure Improvement Activity that are  
9 incurred by the electric company prior to receipt of an order applicable to costs incurred  
10 with respect to the Electric Company Infrastructure Improvement Activity in addition  
11 to expenses that may be incurred for development of annual construction plans,  
12 customer communication, and other expenses that may develop in support of the  
13 Electric Company Infrastructure Improvement Activity.”

14 **Q9. What level of Electric Company Infrastructure Improvement Costs does Pepco**  
15 **expect to place in service in support of the Electric Company Infrastructure**  
16 **Improvement Activity<sup>2</sup> in the Third Biennial Plan?**

17 A9. Pepco expects to place project costs of approximately \$29.4 million in service  
18 during the Third Biennial Plan, resulting in total DC PLUG Electric Plant in Service  
19 (EPIS) of approximately \$39 million through calendar year 2023. A breakdown of  
20 projected capital expenditures and additions to EPIS by feeder by month for the period

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<sup>2</sup> DC Code §34-1311.01(20) defines Electric Company Infrastructure Improvement Activity as “the civil and electrical engineering for, and acquisition, construction and installation of, Electric Company Infrastructure Improvements and the removal of overhead electric distribution facilities no longer used, or useful, in providing electric distribution service in the District due to the construction of Electric Company Infrastructure Improvements.”

1 January 1, 2022 through December 31, 2023 can be found on pages 5 through 8 of  
2 PEPCO (E)-1, as directed in Order No. 20285.<sup>3</sup>

3 **Q10. Please describe the O&M expenses Pepco will recover during the implementation**  
4 **of the Third Biennial Plan.**

5 A10. O&M expenses included as part of the Third Biennial Plan can be found on  
6 page 3 of PEPCO (E)-1. The O&M expenses include the costs associated with the  
7 Company's portion of the Customer Education Plan,<sup>4</sup> a cost category which was  
8 previously approved in Order No. 17697, as clarified by Order No. 17770, to be  
9 recovered as O&M in the UPC.

10 **Q11. Are there O&M expenses that were included in the Second Biennial Plan that are**  
11 **not included in the Third Biennial Plan?**

12 A11. Yes. The following O&M expenses were included in the Second Biennial Plan  
13 but are not included in the Third Biennial Plan filing:

- 14 • Opportunity Project costs associated with the First Triennial Plan were  
15 recovered as a one-time O&M expense through the Second Biennial Plan  
16 filing, as approved in Order No. 20285;
- 17 • Commission and Office of the People's Counsel of the District of Columbia  
18 ("OPC") deposit refunds related to previous DC PLUG filings were  
19 recovered as a one-time O&M expense through the Second Biennial Plan  
20 filing approved in Order No. 20285; and

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<sup>3</sup> Formal Case No. 1159 Order No. 20285 at ¶99.

<sup>4</sup> The Company's portion of the Customer Education Plan costs includes the incremental costs associated with community outreach in the vicinity of construction activities, a cost category which was previously approved in Order No. 17697, as clarified by Order No. 17770, to be recovered as O&M in the UPC.

1                   • Commission and OPC costs associated with the evaluation and review of  
2                   DC PLUG initiative filings. As the Company forecasts these costs to be  
3                   incurred during 2021, the related O&M expenses have already been  
4                   included in the Company's April 1, 2021 annual adjustment filing as a  
5                   component of the forecasted 2021 UPC revenue requirement.

6 **Q12. Please describe the costs included in the UPC revenue requirement.**

7 A12.           The UPC revenue requirement is calculated using Pepco's portion of the  
8           projected capital costs, which includes the projected costs of engineering, design, and  
9           construction; actual labor; materials; and Allowance for Funds Used During  
10           Construction (AFUDC). Additionally, the UPC revenue requirement includes the  
11           O&M expenses described in my preceding response. The UPC revenue requirement  
12           includes a return of investment through depreciation expense based on the plant  
13           investment that is placed into service and that is associated with Electric Company  
14           Infrastructure Improvement Activity. Pursuant to DC Code §34-1313.10(c)(3), the  
15           UPC revenue requirement also includes a return on investment based on a rate of return  
16           of 7.17%, as authorized in Pepco's most recently decided base rate case, Formal Case  
17           No. 1156, in Order No. 20755. The O&M expenses do not earn a return on investment.

18 **Q13. Please describe the specific development of the UPC in the Third Biennial Plan.**

19 A13.           The Third Biennial Plan UPC was developed following the same methodology  
20           the Commission approved in Order No. 17697.<sup>5</sup> This methodology was also  
21           incorporated in both the First and Second Biennial Plan filings. The development of  
22           the UPC revenue requirement is provided in PEPCO (E)-1.

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<sup>5</sup> Formal Case No. 1116, Order No. 17697 at ¶220.



1 **Q14. Based on the revenue requirement calculation methodology discussed above, what**  
2 **is the annual UPC revenue requirement associated with the Third Biennial Plan?**

3 A14. For the first 12-month rate period of the Third Biennial Plan, the UPC revenue  
4 requirement is \$1,594,841, subject to adjustment in the future pursuant to DC Code  
5 §34-1313.15. For the second 12-month rate period of the Third Biennial Plan, the UPC  
6 revenue requirement is \$2,880,604, also subject to adjustment in the future pursuant to  
7 DC Code §34-1313.15. A summary of the development of the annual revenue  
8 requirements for the rate years that are expected to correspond with calendar years 2022  
9 and 2023 can be found on page 1 of PEPCO (E)-1.

10 **Q15. How will the UPC be presented on customers' bills?**

11 A15. The UPC will continue to appear as a separate line item on customers' bills  
12 identified as "Underground Project Charge."

13 **Q16. Have you performed bill comparisons showing the impact of the UPC?**

14 A16. Yes, bill comparisons for 2022 through 2026 for each distribution service  
15 customer class subject to the UPC can be found in PEPCO (E)-3. The bill impacts are  
16 also provided in Appendix K to the Third Biennial Plan. Under the proposed UPC  
17 rates, a Residential Standard Offer Service (SOS) customer using an average of 692  
18 kWh per month will see an estimated total monthly bill increase for 2022 of \$0.02, or  
19 0.02%.

20 **Q17. How is the UPC annual revenue requirement allocated among Pepco's**  
21 **distribution service customer classes?**

22 A17. In accordance with DC Code §§34-1311.01(8A) and 34-1313.10(c)(1), the UPC  
23 revenue requirement is to be allocated among the distribution service customer classes  
24 in accordance with the distribution service customer class cost allocations approved in

1 the Company’s most recent base rate case. The term “distribution service customer  
2 class cost allocation” is defined in DC Code §34-1311.01(8A) as “the allocation of the  
3 electric company’s revenue requirement to each customer rate class on the basis of the  
4 total rate class distribution service revenue minus the customer charge revenue.”<sup>6</sup>

5 Consistent with DC Code §§34-1311.01(8A) and 34-1313.10(c)(1), the UPC  
6 revenue requirement is allocated among the customer classes in proportion to non-  
7 customer charge-related distribution revenue for the period January 1, 2022 through  
8 December 31, 2022, as approved in Formal Case No. 1156, the Company’s most  
9 recently decided multiyear distribution base-rate case. This aligns the share of revenues  
10 collected from each class via the UPC with the share of non-customer charge-related  
11 base distribution revenues assigned to that class in Formal Case No. 1156. Also, as  
12 required in DC Code §34-1313.10(c)(1), customers served under the Residential Aid  
13 Discount (RAD) program are not subject to the UPC and are excluded from the  
14 allocation of the UPC revenue requirement.

15 The allocation of the UPC revenue requirements for the 2022 and 2023 rate  
16 periods can be found on page 2 of PEPCO (E)-1. Pages 3 through 13 of PEPCO (E)-1  
17 provide schedules of projected O&M expenses, capital expenditure, plant closings,  
18 EPIS, AFUDC, book depreciation, and tax depreciation detail for the feeder  
19 improvement projects for which costs are forecasted to be recovered via the UPC for  
20 the Third Biennial Plan.

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<sup>6</sup> The Company uses the UPC revenue requirement allocation methodology that Pepco proposed in Formal Case Nos. 1116, 1145, and 1159 and the Commission approved in Order Nos. 17697, 19167, and 20285, respectively.

1 **Q18. Please explain the rate design of the UPC.**

2 A18. For each customer class, a UPC volumetric rate is developed on a per-kilowatt-  
3 hour (kWh) basis by dividing the class revenue requirement by the forecasted billing  
4 determinants for that class for the applicable 12-month period. Page 2 of PEPCO (E)-  
5 1 summarizes the resulting UPC rates for each class based on forecasted billing  
6 determinants for calendar years 2022 and 2023, as provided on page 16 of PEPCO (E)-  
7 1.

8 **Q19. Have the impacts of COVID-19 been incorporated into the forecasted billing**  
9 **determinants utilized in the design of rates?**

10 A19. Yes, the forecasted billing determinants utilized in the rate design of both the  
11 UPC and the Underground Rider include projected COVID-19 impacts on customer  
12 sales usage for all forecasted periods.

13 Following a second wave of COVID-19 impacts during the first quarter of 2021,  
14 the easing of social distancing measures drove continued recovery from COVID-19 in  
15 the second quarter with overall weaker sales driven by commercial business closures.  
16 Additional COVID-19 recovery is anticipated to occur through the remainder of 2021  
17 and further recovery to a “new normal” for the period 2022 through 2026 assumes a  
18 year-over-year increase in residential sales related to remote work with a diminishing  
19 year-over-year decrease in commercial sales driven by permanent business closures.

20 **Q20. Please describe the annual adjustment to the UPC.**

21 A20. Pursuant to DC Code §34-1313.15, the Company will file an adjustment to the  
22 UPC on or before April 1 of each year following the issuance of an order authorizing  
23 the imposition and collection of the UPC and for as long as the order remains in effect.  
24 The next adjustment filing is expected to be made on or before April 1, 2022.

1 **Q21. Does the annual adjustment also include a true-up of UPC costs and collections**  
2 **from the prior calendar year?**

3 A21. Yes. Pepco's annual adjustment includes a true-up of UPC costs and collections  
4 for the prior calendar year. For each class, an over- or under-recovery amount will be  
5 calculated as the difference between actual Electric Company Infrastructure  
6 Improvement Costs incurred during the prior calendar year (based on actual capital  
7 expenditures, plant closings, depreciation expense and O&M expenses) and actual  
8 booked UPC revenues for the same time period. For the purpose of calculating each  
9 distribution service customer class's true-up amount, actual Electric Company  
10 Infrastructure Improvement Costs will be allocated among the classes in proportion to  
11 the UPC revenue requirement that was in effect during the period being reconciled.  
12 UPC collections are tracked by distribution service customer class and will be directly  
13 assigned. For each class, the under-recovery amount will be added to or the over-  
14 recovery amount credited to that class's UPC revenue requirement for the next rate  
15 period. Because this Third Biennial Plan is the last biennial plan that will be filed with  
16 the Commission, the annual adjustment mechanism under DC Code §34-1313.15 will  
17 be used to adjust rates through the remainder of the DC PLUG initiative.

18 **Q22. Has Pepco filed annual adjustments to the UPC, including a true-up of the costs**  
19 **and collections from the prior calendar year?**

20 A22. Yes, pursuant to DC Code §34-1313.15(a) Pepco filed annual adjustments to  
21 the UPC, including true-ups of 2018, 2019, and 2020 costs and collections, on April 1,  
22 2019, April 1, 2020, and April 1, 2021, respectively, with the most recently approved  
23 revised rates effective April 1, 2021. The Commission approved the annual  
24 adjustments in Order Nos. 19930, 20343, and 20739, respectively.

1 **Q23. Have you updated Rider UPC consistent with the Company's request in this**  
2 **proceeding?**

3 A23. Yes, Rider UPC has been updated and is included in the tariff sheets provided  
4 as PEPCO (E)-5. Rider UPC is also provided in Appendix M to the Third Biennial  
5 Plan. Rider UPC is applicable to all rate schedules with the exception of customers  
6 who take service under Pepco's RAD program.

7 **Q24. At what point will the Electric Company Infrastructure Improvement Costs be**  
8 **transferred into rate base?**

9 A24. The Electric Company Infrastructure Improvement Costs will be incorporated  
10 into distribution rate base as part of the distribution rate case filing following  
11 completion of all Electric Company Infrastructure Improvement Activity and closing  
12 of all associated investment to electric plant. As directed in Order No. 20285,<sup>7</sup> as part  
13 of the distribution rate base filing the Company will include a separate ratemaking  
14 adjustment indicating the date of transfer of Electric Company Infrastructure  
15 Improvement Costs into rate base.

16 **Q25. When does the Company anticipate completion of all Electric Company**  
17 **Infrastructure Improvement Activity and the closure of all associated investment**  
18 **into electric plant?**

19 A25. Based on the Company's current projections, completion of all Electric  
20 Company Infrastructure Improvement Activity and the closure of all DC PLUG  
21 investment into electric plant is anticipated to occur in 2026.

22

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<sup>7</sup> Formal Case No. 1159 Order No. 20285 at ¶116.

1 **Q26. Please describe the costs that the Company intends to recover as part of the UPC**  
2 **revenue requirement in the years following the end of the Third Biennial Plan.**

3 A26. Pepco expects to place project costs of approximately \$202 million in service  
4 over the three rate years following the Third Biennial Plan resulting in total DC PLUG  
5 EPIS of approximately \$241 million upon completion. The Company also forecasts an  
6 additional \$2.2 million of O&M expenses associated with the Company's portion of  
7 the Customer Education Plan to be incurred over the remaining three years of the DC  
8 PLUG initiative, calendar years 2024 through 2026. Additionally, the UPC revenue  
9 requirement will continue to recover an annual return of investment through  
10 depreciation expense on EPIS as well as an annual return on investment based on a rate  
11 of return authorized in Pepco's most recently decided base rate case.

12 Refer to informational exhibit PEPCO (E)-6, provided to inform stakeholders  
13 of the estimated UPC revenue requirement and rate design impact of DC PLUG in the  
14 three rate years that are expected to correspond with calendar years 2024, 2025, and  
15 2026. This is also included as a component of Appendix I to the Third Biennial Plan.  
16 Pages 5 through 10 of PEPCO (E)-6 provide a breakdown of projected capital  
17 expenditures and additions to EPIS by feeder by month for the period January 1, 2024  
18 through December 31, 2026. Informational exhibit PEPCO (E)-6 also includes  
19 schedules of projected O&M expenses, EPIS, AFUDC, book depreciation, and tax  
20 depreciation detail for the feeder improvement projects for which costs are forecasted  
21 to be recovered via the UPC.

1 **Q27. Based on the revenue requirement calculation and rate design methodology**  
2 **discussed in testimony above, what are the estimated annual UPC revenue**  
3 **requirements and resulting customer rates associated with the three rate years**  
4 **following the Third Biennial Plan?**

5 A27. For informational purposes only, the Company has developed a summary of the  
6 annual revenue requirements for the rate years that are expected to correspond with  
7 calendar years 2024, 2025, and 2026, which can be found on page 1 of PEPCO (E)-6.  
8 For calendar year 2024, the forecasted UPC revenue requirement is \$6,084,682. For  
9 calendar year 2025, the forecasted UPC revenue requirement is \$17,167,084. Finally,  
10 for calendar year 2026, the forecasted UPC revenue requirement is \$25,067,794.

11 Refer to page 2 of PEPCO (E)-6 for the allocation of the forecasted 2024, 2025,  
12 and 2026 UPC revenue requirements among Pepco's distribution service customer  
13 classes as well as the development of the corresponding year's UPC rate design based  
14 on forecasted calendar year billing determinants reflected on page 18. Bill comparisons  
15 showing the estimated impact of the UPC for 2024, 2025, and 2026 for each  
16 distribution service customer class subject to the UPC are included within PEPCO (E)-  
17 3 as well as in Appendix K to the Third Biennial Plan.

18 **Q28. When will the UPC be terminated?**

19 A28. Upon the closure of all DC PLUG investment to electric plant, currently  
20 estimated to occur in 2026, the Company will file a final adjustment to the UPC to true-  
21 up actual costs and collections for each class as of the effective date of the Company's  
22 updated base distribution rates. Final UPC refunds or surcharge rates will be  
23 implemented for the following annual rate period and the UPC will be considered  
24 terminated and disappear from customers' bills upon completion of this 12-month

1 period, currently estimated to be during 2027 or 2028, pending the Commission’s  
2 approval of the Company’s new base distribution rates.

3 **UNDERGROUND RIDER**

4 **Q29. What is the DDOT Charge?**

5 A29. Pursuant to DC Code §34-1311.01(13), the District imposes the DDOT Charge  
6 on Pepco pursuant to the Commission’s financing order. The District will use the  
7 amounts Pepco pays for the DDOT Charge to fund the DDOT Underground Electric  
8 Company Infrastructure Improvement Costs.<sup>8</sup> The amount of DDOT Underground  
9 Electric Company Infrastructure Improvement Costs included in the financing order  
10 associated with the Third Biennial Plan will be \$67.5 million. Pursuant to DC Code  
11 §34-1313.01(a)(2)(B), in each month of the applicable two-year period Pepco will  
12 remit to the District 1/24<sup>th</sup> of the DDOT Charges approved for that period, or  
13 \$2,812,500, to be placed in the DDOT Underground Electric Company Improvement  
14 Fund, established under DC Code §34-1313.03a and used exclusively to pay the DDOT  
15 Electric Company Infrastructure Improvement Costs.

16 **Q30. What is the Underground Rider?**

17 A30. Pursuant to DC Code §34-1311.01(42A), the Underground Rider is defined “as  
18 an annually adjusted rider to the electric company’s volumetric distribution service  
19 rates paid by all distribution service customers of the electric company (except for

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<sup>8</sup> Pursuant to DC Code §34-1311.01(14), DDOT Underground Electric Company Infrastructure Improvement Costs is defined as “any cost incurred by DDOT, including capitalized costs relating to an underground electric plant, capitalized costs associated with design and engineering work, expenses that DDOT incurs for the development of annual construction plans, contingency for the cost complete and place in service the electric plant to be installed in the applicable biennial Underground Infrastructure Improvement Projects Plan and other expenses incurred or expected to be incurred by or for the account of DDOT in undertaking DDOT Underground Electric Company Infrastructure Improvement Activity, including preliminary expenses and investments and other costs that reasonably may be incurred in support of the DDOT Underground Electric Company Infrastructure Improvement Activity.”



1 customers served under the electric company’s residential aid discount or a succeeding  
2 discount program) for its recovery of an amount equal to the aggregate of the DDOT  
3 Underground Electric Company Infrastructure Improvement Charges.”

4 **Q31. What is the annual revenue requirement under the Underground Rider?**

5 A31. The annual revenue requirement under the Underground Rider is one-half of  
6 the DDOT Charges included in the financing order associated with the Third Biennial  
7 Plan, or \$33,750,000 per year, subject to a true-up adjustment in the future pursuant to  
8 DC Code §34-1313.14. A summary of the Underground Rider annual revenue  
9 requirements for 2022 and 2023, respectively, can be found on page 1 of PEPCO (E)-  
10 2 and in Appendix J to the Third Biennial Plan.

11 **Q32. Have you performed bill comparisons showing the impact of the Underground  
12 Rider?**

13 A32. Yes, bill comparisons for 2022 and 2023 for each distribution service customer  
14 class subject to the Underground Rider can be found in PEPCO (E)-4. The bill impacts  
15 are also provided in Appendix L to the Third Biennial Plan. Under the proposed  
16 Underground Rider rates, a Residential SOS customer using an average of 692 kWh  
17 per month will see an estimated total monthly bill increase for 2022 of \$0.03, or 0.03%.

18 **Q33. Does the Undergrounding Act<sup>9</sup> provide for an allocation of the Underground  
19 Rider’s annual revenue requirement among Pepco’s distribution service customer  
20 classes?**

21 A33. Yes. DC Code §34-1313.01(a)(3) provides that the Underground Rider shall  
22 be assessed “among the distribution service customer classes of the electric company

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<sup>9</sup> As used in this testimony, the term “Undergrounding Act” refers to the *Electric Company Infrastructure Improvement Financing Act of 2014*, D.C. Law 20-102, as amended. The Undergrounding Act is codified in Chapter 13A of Title 34 of the DC Code.

1 in accordance with the distribution service customer class cost allocations approved by  
2 the Commission for the electric company and in effect pursuant to the electric  
3 company's most recently decided base rate case, in an amount sufficient for the electric  
4 company to recover the DDOT Underground Electric Company Infrastructure Charge;  
5 provided that no such charges shall be assessed against the electric company's  
6 residential aid discount customer class or any succeeding customer class approved by  
7 the Commission for the purpose of providing economic relief to a specified low-income  
8 customer class."

9 **Q34. What methodology did you follow to implement the requirements of DC Code §34-**  
10 **1313.01(a)(3) (i.e., allocation of the Underground Rider revenue requirement)?**

11 A34. Consistent with DC Code §34-1313.01(a)(3), the Underground Rider revenue  
12 requirement is allocated among the customer classes in proportion to non-customer  
13 charge-related distribution revenue for the period January 1, 2022 through December  
14 31, 2022, as approved in Formal Case No. 1156, which is the Company's most recently  
15 decided multiyear distribution base rate case. This aligns the share of revenues  
16 collected from each class via the Underground Rider with the share of non-customer  
17 charge-related base distribution revenues assigned to that class in Formal Case No.  
18 1156. Also, as DC Code §34-1313.01(a)(3) requires, customers served under the RAD  
19 program are not subject to the Underground Rider and are excluded from the revenue  
20 requirement allocation. The allocation of the Underground Rider revenue requirements  
21 for the 2022 and 2023 rate periods can be found on page 1 of PEPCO (E)-2.

22 **Q35. Please explain the rate design of the Underground Rider.**

23 A35. Consistent with DC Code §34-1313.01(a)(3), the Underground Rider rates are  
24 developed for each applicable distribution service customer class as a volumetric rate

1 (i.e., on a per kilowatt-hour basis). The billing determinants used to set the rates are  
2 forecasted kWh sales for the applicable 12-month period, which ensures that the  
3 Underground Rider can reasonably be expected to generate sufficient revenues to  
4 permit Pepco to recover the DDOT Charges.

5 **Q36. Please describe the true-up mechanism that will be used to reconcile actual**  
6 **Underground Rider collections with forecasted collections to ensure that the**  
7 **collections under the Underground Rider are adequate to pay the DDOT Charges**  
8 **imposed on Pepco.**

9 A36. Under DC Code §34-1313.14, rates under the Underground Rider will be  
10 subject to true-up on, at most, a semi-annual basis. For each distribution service  
11 customer class subject to the Underground Rider, an over- or under-collection amount  
12 will be calculated as that class's Underground Rider collections less actual DDOT  
13 Charges imposed on Pepco attributable to that class during the true-up period. For the  
14 purpose of calculating the true-up, DDOT Charges imposed on Pepco will be imputed  
15 to distribution service customer classes consistent with the distribution service  
16 customer class cost allocation of the revenue requirement that was used to develop the  
17 Underground Rider rates that were in effect during period being reconciled.  
18 Collections from each class under the Underground Rider will be tracked separately  
19 and will be directly assigned to the applicable class. The amount of the true-up of the  
20 Underground Rider will be allocated to each distribution service customer class in  
21 proportion to its contribution to the under-collection or over-collection. This

1 methodology will ensure that the true-up is performed consistent with DC Code §34-  
2 1313.14(f)(1).<sup>10</sup>

3 **Q37. Have you prepared an Underground Rider tariff?**

4 A37. Yes, the DDOT Underground Electric Company Infrastructure Improvement  
5 Charge Rider—Underground Rider is included in the tariff sheets provided as PEPCO  
6 (E)-5. The Underground Rider is also provided in Appendix M to the Third Biennial  
7 Plan. The Underground Rider is applicable to all rate schedules with the exception of  
8 customers who take service under Pepco’s Rider RAD.

9 **Q38. When will the Underground Rider be terminated?**

10 A38. Following the end of the Third Biennial Plan period, the Company will file a  
11 final adjustment to the Underground Rider to true-up total Underground Rider  
12 collections to the actual DDOT Charges imposed through 2023. The over- or under-  
13 collection will be allocated to each distribution service customer class in proportion to  
14 its contribution to the total over- or under-recovery. The resulting deficit or surplus  
15 will then be divided by the class’s forecasted kWh billing determinants for calendar  
16 year 2024 with refunds or surcharges to occur during the following 12-month rate  
17 period. At the end of this rate period, currently estimated to be during 2025, the  
18 Underground Rider will be terminated.

19 **Q39. Does this conclude your testimony?**

20 A39. Yes, it does.

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<sup>10</sup> D.C. Code §34-1313.14(f)(1), “In conducting the true-up, the recovery for the under-collection of the DDOT Underground Electric Company Infrastructure Improvement Charges through the Underground Rider shall be allocated to each customer class in the proportion to which customer class contributed to the under-collection of DDOT Underground Electric Company Infrastructure Improvement Charges.”

**Pepco (E)-1**

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Revenue Requirement	2022	2023
<b>I. Calculation of Average Rate Base</b>		
(1) Gross Plant	\$ 11,050,083	\$ 20,284,607
(2) Accumulated Depreciation	\$ (389,455)	\$ (722,045)
(3) Deferred Tax Liability	\$ (280,769)	\$ (522,053)
(4) <b>Net Rate Base</b>	<b>\$ 10,379,859</b>	<b>\$ 19,040,508</b>
<b>II. Calculation of Operating Income</b>		
(5) Operation & Maintenance Expense	\$ 400,000	\$ 700,000
(6) Depreciation Expense	\$ 261,065	\$ 467,848
(7) <b>Subtotal</b>	<b>\$ 661,065</b>	<b>\$ 1,167,848</b>
(8) State Income Tax	\$ (74,748)	\$ (133,451)
(9) Federal Income Tax	\$ (174,572)	\$ (311,668)
(10) Required Operating Income	\$ 411,745	\$ 722,730
(11) Return Required	\$ 744,236	\$ 1,365,204
(12) <b>Revenue Requirement</b>	<b>\$ 1,594,841</b>	<b>\$ 2,880,604</b>
<b>III. Income Statement Check</b>		
(13) Revenue	\$ 1,594,841	\$ 2,880,604
(14) Operation and Maintenance Expense	\$ 400,000	\$ 700,000
(15) Depreciation Expense	\$ 261,065	\$ 467,848
(16) Interest Expense	\$ 256,383	\$ 470,301
(17) <b>Net Income Before Taxes</b>	<b>\$ 677,394</b>	<b>\$ 1,242,455</b>
(18) State Income Tax	\$ 56,826	\$ 104,199
(19) Federal Income Tax	\$ 132,714	\$ 243,352
(20) <b>Earnings</b>	<b>\$ 487,853</b>	<b>\$ 894,904</b>
(21) <b>Return on Equity per WACC</b>	<b>\$ 487,853</b>	<b>\$ 894,904</b>
(22) Book Depreciation (AFUDC Equity)	\$ 11,406	\$ 20,564
<b>IV. Electric Plant In-Service (EPIS)</b>		
(23) EPIS Additions	\$ 3,530,555	\$ 25,825,877
(24) Cumulative EPIS	\$ 9,692,177	\$ 13,222,732

**Notes:**

- (1) Source: Refer to Page 10 of 16, Line (19).
- (2) Source: Refer to Page 11 of 16, Line (122) Column (B) for 2022 and Line (123) Column (B) for 2023.
- (3) Source: Refer to Page 13 of 16, Line (28) Column (I) for 2022 and Line (29) Column (I) for 2023.
- (4) Calculation: Line (1) + Line (2) + Line (3).
- (5) Source: Refer to Page 3 of 16, Line (2).
- (6) Source: Refer to Page 11 of 16, Line (122) Column (A) for 2022 and Line (124) Column (A) for 2023.
- (7) Calculation: Line (5) + Line (6).
- (8) Calculation: Line (22) - Line (16) - Line (7) multiplied by the enacted DC Franchise Tax rate as reflected on Page 15 of 16, Line (2).
- (9) Calculation: Line (22) - Line (16) - Line (7) - Line (8) multiplied by the enacted Federal Tax rate as reflected on Page 15 of 16, Line (1).
- (10) Calculation: Line (7) + Line (8) + Line (9).
- (11) Calculation: Line (4) multiplied by the weighted average cost of capital approved in Formal Case No. 1156 as reflected on Page 14 of 16, Line (3).
- (12) Calculation: Line (10) + Line (11) multiplied by the revenue conversion factor as reflected on Page 15 of 16, Line (9).
- (13) Calculation: Line (12).
- (14) Calculation: Line (5).
- (15) Calculation: Line (6).
- (16) Calculation: Line (4) multiplied by the weighted long term debt rate approved in Formal Case No. 1156 as reflected on Page 14 of 16, Line (1).
- (17) Calculation: Line (13) minus the sum of Lines (14), (15), and (16).
- (18) Calculation: Line (17) + Line (22) multiplied by the enacted DC Franchise Tax rate as reflected on Page 15 of 16, Line (2).
- (19) Calculation: Line (17) + Line (22) - Line (18) multiplied by the enacted Federal Tax rate as reflected on Page 15 of 16, Line (1).
- (20) Calculation: Line (17) - Line (18) - Line (19).
- (21) Calculation: Line (4) multiplied by the weighted average cost of equity approved in Formal Case No. 1156 as reflected on Page 14 of 16, Line (2).
- (22) Source: Refer to Page 12 of 16, Line (122) for 2022 and Line (124) for 2023.
- (23) Source: Refer to Page 11 of 16, Line (1).
- (24) Source: Refer to Page 9 of 16, Line (1) for Pre-2022 EPIS balance. 2022 through 2023.

Potomac Electric Power Company - District of Columbia  
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Third Biennial Plan  
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Allocation of Forecasted 2022 and 2023 Revenue Requirements by Class and Calculation of Rider "UPC" by Class

Revenue Recovery Method - 2022 (Formal Case No. 1156 "RY3")	Total	Residential	MMA	GS-ND	T	GS-D-LV	GS-3A	MGT-LV	GT-LV	GT-3A	GT-3B	RT	SL/TS/OL LED	TN
(1) Total Authorized Base Revenue Requirement	\$ 475,060,611	\$ 90,294,911	\$ 12,571,390	\$ 15,900,613	\$ 1,541,009	\$ 37,611,589	\$ 51,756	\$ 156,397,770	\$ 89,374,065	\$ 61,320,167	\$ 497,496	\$ 7,953,600	\$ 1,472,372	\$ 73,873
(2) Authorized Energy Charge Recovery (Net of EDIT Credit)	\$ 154,759,505	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 18,735,626	\$ 20,902	\$ 42,115,537	\$ 24,210,385	\$ 14,858,281	\$ -	\$ -	\$ 747,145	\$ 17,757
(3) Authorized Demand Charge Recovery (Net of EDIT Credit)	\$ 226,884,677	\$ -	\$ -	\$ -	\$ -	\$ 16,507,187	\$ 25,511	\$ 104,932,582	\$ 58,832,007	\$ 46,093,620	\$ 493,770	\$ -	\$ -	\$ -
(4) Other (Net of EDIT Credit)	\$ 8,670,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,953,600	\$ 716,878	\$ -
(5) Total Applicable Revenues	\$ 390,314,660	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 35,242,813	\$ 46,413	\$ 147,048,119	\$ 83,042,392	\$ 60,951,901	\$ 493,770	\$ 7,953,600	\$ 1,464,023	\$ 17,757
(6) Percentage Share of Total Energy and Demand Charge Recovery	100.00%	8.31%	2.85%	2.33%	0.37%	9.03%	0.01%	37.67%	21.28%	15.62%	0.13%	2.04%	0.38%	0.00%
(7) Annual Revenue Requirement (2022)	\$ 1,594,841													
(8) Annual Revenue Requirement by Class (2022)	\$ 1,594,841	\$ 132,505	\$ 45,391	\$ 37,132	\$ 5,839	\$ 144,004	\$ 190	\$ 600,844	\$ 339,314	\$ 249,052	\$ 2,018	\$ 32,499	\$ 5,982	\$ 73
(9) Forecasted Sales by Class (kWh) (2022)	10,070,989,204	2,115,140,609	278,560,702	206,221,283	16,317,990	516,778,047	1,277,314	2,664,163,418	1,557,946,291	2,108,621,943	204,578,653	317,818,570	80,767,500	2,796,885
(10) Underground Project Charge Rate (\$/kWh) by Class (2022)		\$ 0.00006	\$ 0.00016	\$ 0.00018	\$ 0.00036	\$ 0.00028	\$ 0.00015	\$ 0.00023	\$ 0.00022	\$ 0.00012	\$ 0.00001	\$ 0.00010	\$ 0.00007	\$ 0.00003
(11) Percentage Increase in Distribution Revenues (2022)	0.34%	0.15%	0.36%	0.23%	0.38%	0.38%	0.37%	0.38%	0.38%	0.41%	0.41%	0.41%	0.41%	0.10%
(12) Annual Revenue Requirement (2023)	\$ 2,880,604													
(13) Annual Revenue Requirement by Class (2023)	\$ 2,880,604	\$ 239,331	\$ 81,984	\$ 67,067	\$ 10,546	\$ 260,099	\$ 343	\$ 1,085,246	\$ 612,870	\$ 449,838	\$ 3,644	\$ 58,699	\$ 10,805	\$ 131
(14) Forecasted Sales by Class (kWh) (2023)	9,907,520,617	2,135,286,470	281,215,214	200,873,700	15,894,843	503,377,329	1,244,191	2,595,078,241	1,517,546,744	2,053,942,670	199,273,666	320,331,270	80,731,920	2,724,358
(15) Underground Project Charge Rate (\$/kWh) by Class (2023)		\$ 0.00011	\$ 0.00029	\$ 0.00033	\$ 0.00066	\$ 0.00052	\$ 0.00028	\$ 0.00042	\$ 0.00040	\$ 0.00022	\$ 0.00002	\$ 0.00018	\$ 0.00013	\$ 0.00005
(16) Percentage Increase in Distribution Revenues (2023)	0.61%	0.27%	0.65%	0.42%	0.68%	0.69%	0.66%	0.69%	0.69%	0.73%	0.73%	0.74%	0.73%	0.18%

Notes:

- (1) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (2) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (3) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (4) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (5) Calculation: Line (2) + Line (3) + Line (4).
- (6) Calculation: For each class, Line (5) divided by Total Applicable Revenues.
- (7) Source: See Page 1 of 16, Line (12) for 2022.
- (8) Calculation: For each class, Line (6) multiplied by Line (7).
- (9) Source: Refer to Page 16 of 16, Line (13).
- (10) Calculation: For each class, Line (8) divided by Line (9), rounded to 5 decimal points.
- (11) Calculation: For each class, Line (8) divided by Line (1).
- (12) Source: See Page 1 of 16, Line (12) for 2023.
- (13) Calculation: For each class, Line (6) multiplied by Line (12).
- (14) Source: Refer to Line (26) of Page 16 of 16.
- (15) Calculation: For each class, Line (13) divided by Line (14), rounded to 5 decimal points.
- (16) Calculation: For each class, Line (13) divided by Line (1).

Potomac Electric Power Company - District of Columbia  
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Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Operation and Maintenance ("O&M") Expense (2022 - 2023)

	<b>Description</b>	<b>2022</b>	<b>2023</b>
(1)	Customer Communication (Education Plan)	\$ 400,000	\$ 700,000
(2)	<b>Total</b>	<b>\$ 400,000</b>	<b>\$ 700,000</b>



**Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation**

**Forecasted Capital Expenditure and Electric Plant In-Service (2022-2023)**

	Through December 31, 2021	
	CWIP Balance	EPIS Balance
Cash	\$ 23,920,392	\$ 9,055,595
AFUDC-Debt	\$ 547,467	\$ 212,759
AFUDC-Equity	\$ 562,563	\$ 423,823

	Month	Capital Expenditure (Excluding AFUDC)	Electric Plant In-Service (Excluding AFUDC)
(1)	Jan-22	\$ 4,539,787	\$ -
(2)	Feb-22	\$ 3,055,157	\$ -
(3)	Mar-22	\$ 2,721,857	\$ -
(4)	Apr-22	\$ 2,536,444	\$ -
(5)	May-22	\$ 2,046,208	\$ -
(6)	Jun-22	\$ 1,736,620	\$ -
(7)	Jul-22	\$ 2,808,332	\$ -
(8)	Aug-22	\$ 1,837,575	\$ 3,220,518
(9)	Sep-22	\$ 3,309,121	\$ -
(10)	Oct-22	\$ 1,960,301	\$ -
(11)	Nov-22	\$ 4,512,488	\$ -
(12)	Dec-22	\$ 2,844,657	\$ -
(13)	Jan-23	\$ 1,141,462	\$ -
(14)	Feb-23	\$ 1,430,124	\$ -
(15)	Mar-23	\$ 2,284,156	\$ -
(16)	Apr-23	\$ 3,918,565	\$ -
(17)	May-23	\$ 6,385,414	\$ -
(18)	Jun-23	\$ 2,241,658	\$ 7,952,839
(19)	Jul-23	\$ 5,484,828	\$ -
(20)	Aug-23	\$ 6,433,495	\$ -
(21)	Sep-23	\$ 2,796,518	\$ -
(22)	Oct-23	\$ 2,926,279	\$ -
(23)	Nov-23	\$ 3,695,601	\$ 12,505,677
(24)	Dec-23	\$ 1,606,509	\$ 3,112,357
(25)	<b>Total</b>	<b>\$ 74,253,154</b>	<b>\$ 26,791,391</b>





Installation - Allowance for Funds Used During Construction (AFUDC) (2022)

Ending Balance Construction Work In Progress (CWIP) - Allowance for Funds Used During Construction (AFUDC)

Feeder	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
(1) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(2) 368	\$ 188,647	\$ 206,836	\$ 226,644	\$ 247,931	\$ 270,924	\$ 296,019	\$ 322,247	\$ 355,261	\$ 389,242	\$ 424,185	\$ 460,095	\$ 496,971	\$ 534,283
(3) 14007	\$ 84,785	\$ 104,927	\$ 126,856	\$ 149,031	\$ 171,449	\$ 194,113	\$ 217,025	\$ 240,183	\$ 264,301	\$ 298,276	\$ 333,409	\$ 369,698	\$ 407,151
(4) 14758	\$ 173,368	\$ 195,882	\$ 219,359	\$ 244,186	\$ 271,066	\$ 299,750	\$ 330,067	\$ 362,476	\$ 396,932	\$ 433,192	\$ 471,928	\$ 516,818	\$ 564,079
(5) 14900	\$ 187,139	\$ 202,191	\$ 217,944	\$ 234,511	\$ 251,934	\$ 270,126	\$ 289,074	\$ 308,314	\$ -	\$ -	\$ -	\$ -	\$ -
(6) 15009	\$ 145,720	\$ 164,291	\$ 182,966	\$ 201,745	\$ 220,629	\$ 239,618	\$ 258,714	\$ 277,916	\$ 297,225	\$ 316,643	\$ 336,168	\$ 355,803	\$ 375,548
(7) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(8) 118	\$ 27,841	\$ 33,750	\$ 40,572	\$ 48,507	\$ 57,204	\$ 66,583	\$ 76,224	\$ 86,116	\$ 96,278	\$ 106,704	\$ 117,396	\$ 128,350	\$ 139,806
(9) 14702	\$ 28,869	\$ 36,087	\$ 44,543	\$ 54,517	\$ 65,498	\$ 77,364	\$ 89,487	\$ 101,858	\$ 114,492	\$ 127,387	\$ 140,544	\$ 153,959	\$ 170,413
(10) 15171	\$ 24,751	\$ 30,453	\$ 37,688	\$ 46,481	\$ 56,566	\$ 68,217	\$ 81,447	\$ 96,257	\$ 112,400	\$ 129,881	\$ 148,973	\$ 169,149	\$ 190,280
(11) 15166	\$ 49,360	\$ 59,760	\$ 71,637	\$ 84,524	\$ 98,292	\$ 112,327	\$ 126,634	\$ 141,207	\$ 156,059	\$ 171,189	\$ 186,597	\$ 201,134	\$ 228,782
(12) 14093	\$ 20,374	\$ 23,505	\$ 28,248	\$ 34,629	\$ 42,366	\$ 51,749	\$ 62,793	\$ 75,497	\$ 89,600	\$ 105,106	\$ 122,307	\$ 140,640	\$ 159,969
(13) 14008	\$ 54,176	\$ 65,363	\$ 78,216	\$ 92,196	\$ 107,157	\$ 122,392	\$ 137,909	\$ 153,700	\$ 169,780	\$ 186,146	\$ 202,799	\$ 224,415	\$ 247,168
(14) 15001	\$ 59,210	\$ 73,011	\$ 88,776	\$ 105,846	\$ 124,049	\$ 142,535	\$ 161,309	\$ 180,364	\$ 199,715	\$ 219,360	\$ 239,300	\$ 260,716	\$ 283,705
(15) 15021	\$ 20,617	\$ 23,097	\$ 25,744	\$ 28,572	\$ 31,574	\$ 34,753	\$ 38,112	\$ 41,646	\$ 45,366	\$ 49,270	\$ 53,360	\$ 58,677	\$ 66,272
(16) 467	\$ 18,500	\$ 20,732	\$ 23,134	\$ 25,725	\$ 28,496	\$ 31,449	\$ 34,589	\$ 37,909	\$ 41,421	\$ 45,124	\$ 49,019	\$ 53,102	\$ 57,375
(17) 14767	\$ 26,672	\$ 33,620	\$ 42,166	\$ 52,802	\$ 65,529	\$ 79,431	\$ 94,982	\$ 112,648	\$ 132,455	\$ 154,409	\$ 178,523	\$ 204,806	\$ 232,339
(18) 15174	\$ -	\$ 435	\$ 992	\$ 1,682	\$ 2,498	\$ 3,445	\$ 4,524	\$ 5,732	\$ 7,076	\$ 8,553	\$ 10,170	\$ 11,922	\$ 13,809
(19) 14009	\$ -	\$ 429	\$ 975	\$ 1,646	\$ 2,437	\$ 3,353	\$ 4,394	\$ 5,558	\$ 6,851	\$ 8,271	\$ 9,823	\$ 11,505	\$ 13,315
(20) 75	\$ -	\$ 459	\$ 1,064	\$ 1,830	\$ 2,717	\$ 3,723	\$ 4,857	\$ 6,113	\$ 7,497	\$ 9,013	\$ 10,658	\$ 12,439	\$ 14,350
(21) 347	\$ -	\$ 401	\$ 894	\$ 1,479	\$ 2,157	\$ 2,929	\$ 3,796	\$ 4,756	\$ 5,812	\$ 6,967	\$ 8,223	\$ 9,580	\$ 11,036
(22) Total	\$ 1,110,030	\$ 1,275,229	\$ 1,458,419	\$ 1,657,838	\$ 1,872,542	\$ 2,099,877	\$ 2,338,184	\$ 2,593,511	\$ 2,832,502	\$ 3,079,676	\$ 3,336,684	\$ 3,599,191	\$ 3,877,677

Capital Expenditure - Allowance for Funds Used During Construction (AFUDC)

Feeder	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
(23) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(24) 368	\$ 18,189	\$ 19,808	\$ 21,287	\$ 22,993	\$ 25,095	\$ 26,229	\$ 33,014	\$ 33,980	\$ 34,943	\$ 35,910	\$ 36,876	\$ 37,312	\$ 345,636
(25) 14007	\$ 20,142	\$ 21,929	\$ 22,175	\$ 22,418	\$ 22,664	\$ 22,912	\$ 23,158	\$ 24,118	\$ 33,975	\$ 35,133	\$ 36,289	\$ 37,452	\$ 322,365
(26) 14758	\$ 22,514	\$ 23,477	\$ 24,826	\$ 26,880	\$ 28,685	\$ 30,317	\$ 32,409	\$ 34,456	\$ 36,260	\$ 38,736	\$ 44,890	\$ 47,261	\$ 390,711
(27) 14900	\$ 15,052	\$ 15,753	\$ 16,568	\$ 17,423	\$ 18,192	\$ 18,948	\$ 19,240	\$ 1,722	\$ -	\$ -	\$ -	\$ -	\$ 122,898
(28) 15009	\$ 18,571	\$ 18,675	\$ 18,779	\$ 18,884	\$ 18,989	\$ 19,095	\$ 19,202	\$ 19,309	\$ 19,417	\$ 19,526	\$ 19,635	\$ 19,745	\$ 229,828
(29) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(30) 118	\$ 5,909	\$ 6,822	\$ 7,934	\$ 8,698	\$ 9,379	\$ 9,640	\$ 9,892	\$ 10,162	\$ 10,426	\$ 10,692	\$ 10,954	\$ 11,456	\$ 111,965
(31) 14702	\$ 7,218	\$ 8,456	\$ 9,974	\$ 10,981	\$ 11,866	\$ 12,122	\$ 12,371	\$ 12,635	\$ 12,895	\$ 13,157	\$ 13,415	\$ 16,454	\$ 141,544
(32) 15171	\$ 5,701	\$ 7,235	\$ 8,793	\$ 10,085	\$ 11,651	\$ 13,230	\$ 14,810	\$ 16,143	\$ 17,481	\$ 19,093	\$ 20,176	\$ 21,131	\$ 165,529
(33) 15166	\$ 10,399	\$ 11,878	\$ 12,887	\$ 13,768	\$ 14,035	\$ 14,307	\$ 14,572	\$ 14,853	\$ 15,130	\$ 15,408	\$ 20,536	\$ 21,648	\$ 179,422
(34) 14093	\$ 3,131	\$ 4,743	\$ 6,381	\$ 7,737	\$ 9,383	\$ 11,043	\$ 12,704	\$ 14,103	\$ 15,506	\$ 17,201	\$ 18,333	\$ 19,329	\$ 139,595
(35) 14008	\$ 11,187	\$ 12,854	\$ 13,980	\$ 14,960	\$ 15,236	\$ 15,517	\$ 15,791	\$ 16,080	\$ 16,366	\$ 16,653	\$ 21,616	\$ 22,752	\$ 192,992
(36) 15001	\$ 13,802	\$ 15,764	\$ 17,070	\$ 18,203	\$ 18,486	\$ 18,774	\$ 19,055	\$ 19,351	\$ 19,645	\$ 19,940	\$ 21,416	\$ 22,988	\$ 224,495
(37) 15021	\$ 2,480	\$ 2,647	\$ 2,828	\$ 3,003	\$ 3,179	\$ 3,359	\$ 3,534	\$ 3,720	\$ 3,904	\$ 4,090	\$ 5,317	\$ 7,595	\$ 45,655
(38) 467	\$ 2,232	\$ 2,403	\$ 2,590	\$ 2,771	\$ 2,953	\$ 3,140	\$ 3,320	\$ 3,513	\$ 3,703	\$ 3,895	\$ 4,083	\$ 4,273	\$ 38,876
(39) 14767	\$ 6,948	\$ 8,547	\$ 10,635	\$ 12,728	\$ 13,901	\$ 15,551	\$ 17,667	\$ 19,806	\$ 21,954	\$ 24,114	\$ 26,283	\$ 27,533	\$ 205,667
(40) 15174	\$ 435	\$ 557	\$ 690	\$ 816	\$ 947	\$ 1,079	\$ 1,208	\$ 1,344	\$ 1,478	\$ 1,617	\$ 1,752	\$ 1,886	\$ 13,809
(41) 14009	\$ 429	\$ 546	\$ 671	\$ 791	\$ 916	\$ 1,041	\$ 1,164	\$ 1,292	\$ 1,420	\$ 1,552	\$ 1,682	\$ 1,810	\$ 13,315
(42) 75	\$ 459	\$ 605	\$ 766	\$ 1,134	\$ 887	\$ 1,006	\$ 1,134	\$ 1,257	\$ 1,384	\$ 1,516	\$ 1,645	\$ 1,781	\$ 14,350
(43) 347	\$ 401	\$ 492	\$ 586	\$ 678	\$ 772	\$ 866	\$ 960	\$ 1,056	\$ 1,155	\$ 1,256	\$ 1,356	\$ 1,456	\$ 11,036
(44) Total	\$ 165,199	\$ 183,190	\$ 199,419	\$ 214,704	\$ 227,335	\$ 238,307	\$ 255,327	\$ 249,028	\$ 267,174	\$ 279,618	\$ 306,390	\$ 323,994	\$ 2,909,684

Closings to Electric Plant In-Service (EPIS) - Allowance for Funds Used During Construction

Feeder	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
(45) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(46) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(47) 14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(48) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(49) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (310,037)	\$ -	\$ -	\$ -	\$ -	\$ (310,037)
(50) 15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(51) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(53) 14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(54) 15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(55) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(56) 14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(57) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(58) 15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(59) 15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(60) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(61) 14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(62) 15174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(63) 14009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(64) 75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(65) 347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(66) Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (310,037)	\$ -	\$ -	\$ -	\$ -	\$ (310,037)

Installation - Allowance for Funds Used During Construction (AFUDC) (2023)

Ending Balance Construction Work In Progress (CWIP) - Allowance for Funds Used During Construction (AFUDC)

Feeder	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
(1) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(2) 368	\$ 573,114	\$ 616,077	\$ 660,787	\$ 707,059	\$ 755,032	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(3) 14007	\$ 445,265	\$ 484,023	\$ 524,447	\$ 566,270	\$ 609,959	\$ 655,071	\$ 705,313	\$ 762,674	\$ 820,911	\$ 881,519	\$ 942,918	\$ 1,005,090
(4) 14758	\$ 612,026	\$ 660,642	\$ 710,016	\$ 773,499	\$ 838,863	\$ 906,117	\$ 975,132	\$ 1,046,128	\$ 1,118,907	\$ 1,193,617	\$ -	\$ -
(5) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(6) 15009	\$ 397,322	\$ 420,261	\$ 445,174	\$ 471,367	\$ 507,666	\$ 546,391	\$ 586,266	\$ 628,143	\$ 670,723	\$ 714,054	\$ 758,096	\$ 802,828
(7) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(8) 118	\$ 151,481	\$ 163,233	\$ 175,208	\$ 188,005	\$ 201,140	\$ 214,617	\$ 229,004	\$ 243,751	\$ 258,824	\$ 275,052	\$ 293,827	\$ -
(9) 14702	\$ 186,999	\$ 203,715	\$ 224,104	\$ 244,884	\$ 266,087	\$ 287,715	\$ 309,743	\$ 332,214	\$ 355,404	\$ 379,505	\$ 404,544	\$ 430,251
(10) 15171	\$ 211,588	\$ 233,069	\$ 254,737	\$ 276,584	\$ 304,292	\$ 332,628	\$ 362,127	\$ 393,073	\$ 425,472	\$ 459,071	\$ 494,309	\$ 530,884
(11) 15166	\$ 250,876	\$ 273,401	\$ 296,426	\$ 319,903	\$ 343,868	\$ 368,950	\$ 394,883	\$ 422,018	\$ 449,970	\$ 479,077	\$ 513,250	\$ 547,982
(12) 14093	\$ 179,465	\$ 199,126	\$ 218,963	\$ 238,970	\$ 259,154	\$ 279,514	\$ 306,037	\$ 333,220	\$ 361,789	\$ 391,635	\$ 422,901	\$ 455,161
(13) 14008	\$ 270,355	\$ 293,964	\$ 318,909	\$ 344,640	\$ 371,364	\$ 399,119	\$ 427,699	\$ 459,031	\$ 493,706	\$ 529,068	\$ 564,935	\$ 601,295
(14) 15001	\$ 307,507	\$ 332,093	\$ 357,604	\$ 384,132	\$ 421,972	\$ 461,780	\$ 503,371	\$ 547,410	\$ 593,331	\$ 641,640	\$ 692,782	\$ 744,860
(15) 15021	\$ 74,035	\$ 81,930	\$ 89,974	\$ 98,154	\$ 106,481	\$ 114,956	\$ 123,569	\$ 142,117	\$ 161,336	\$ 181,287	\$ 201,918	\$ 223,202
(16) 467	\$ 61,701	\$ 66,078	\$ 70,512	\$ 75,000	\$ 79,544	\$ 84,145	\$ 88,951	\$ 97,231	\$ 106,205	\$ 115,784	\$ 126,185	\$ 137,197
(17) 14767	\$ 260,121	\$ 288,149	\$ 316,444	\$ 344,992	\$ 373,805	\$ 402,885	\$ 441,790	\$ 481,583	\$ 522,182	\$ 563,650	\$ 605,932	\$ 649,005
(18) 15174	\$ 15,876	\$ 18,329	\$ 21,531	\$ 25,751	\$ 31,551	\$ 38,515	\$ 46,190	\$ 54,488	\$ 63,386	\$ 73,210	\$ 84,403	\$ 96,923
(19) 14009	\$ 15,228	\$ 17,241	\$ 19,374	\$ 21,612	\$ 24,138	\$ 27,230	\$ 31,163	\$ 36,418	\$ 42,436	\$ 48,984	\$ 55,950	\$ 63,427
(20) 75	\$ 16,339	\$ 18,404	\$ 20,559	\$ 22,794	\$ 25,270	\$ 28,235	\$ 31,936	\$ 36,799	\$ 42,329	\$ 48,315	\$ 54,660	\$ 61,446
(21) 347	\$ 12,559	\$ 14,148	\$ 15,814	\$ 17,548	\$ 19,357	\$ 21,242	\$ 23,318	\$ 25,852	\$ 29,066	\$ 33,334	\$ 38,263	\$ 43,585
(22) Total	\$ 4,041,858	\$ 4,383,884	\$ 4,740,582	\$ 5,121,164	\$ 5,539,546	\$ 5,169,108	\$ 5,586,493	\$ 6,042,151	\$ 6,515,979	\$ 7,008,801	\$ 6,254,873	\$ 6,393,137

Capital Expenditure - Allowance for Funds Used During Construction (AFUDC)

Feeder	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
(23) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(24) 368	\$ 38,832	\$ 42,963	\$ 44,711	\$ 46,272	\$ 47,973	\$ 4,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 224,968
(25) 14007	\$ 38,115	\$ 38,758	\$ 40,423	\$ 41,823	\$ 43,689	\$ 45,112	\$ 50,242	\$ 57,361	\$ 58,238	\$ 60,607	\$ 61,399	\$ 62,173	\$ 597,940
(26) 14758	\$ 47,947	\$ 48,616	\$ 49,374	\$ 63,484	\$ 65,363	\$ 67,254	\$ 69,016	\$ 70,996	\$ 72,779	\$ 74,710	\$ 6,668	\$ -	\$ 636,206
(27) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(28) 15009	\$ 21,774	\$ 22,938	\$ 24,914	\$ 26,193	\$ 36,299	\$ 38,725	\$ 39,875	\$ 41,878	\$ 42,579	\$ 43,332	\$ 44,041	\$ 44,732	\$ 427,280
(29) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(30) 118	\$ 11,675	\$ 11,753	\$ 11,975	\$ 12,797	\$ 13,136	\$ 13,476	\$ 14,387	\$ 14,747	\$ 15,073	\$ 16,228	\$ 18,775	\$ 1,642	\$ 155,662
(31) 14702	\$ 16,586	\$ 16,716	\$ 20,388	\$ 20,781	\$ 21,203	\$ 21,628	\$ 22,027	\$ 22,471	\$ 23,191	\$ 24,100	\$ 25,039	\$ 25,707	\$ 259,838
(32) 15171	\$ 21,307	\$ 21,481	\$ 21,668	\$ 21,847	\$ 27,709	\$ 28,336	\$ 29,499	\$ 30,946	\$ 32,400	\$ 33,598	\$ 35,238	\$ 36,575	\$ 340,603
(33) 15166	\$ 22,094	\$ 22,525	\$ 23,024	\$ 23,477	\$ 23,965	\$ 25,081	\$ 25,933	\$ 27,136	\$ 27,951	\$ 29,107	\$ 34,174	\$ 34,732	\$ 319,200
(34) 14093	\$ 19,496	\$ 19,660	\$ 19,838	\$ 20,007	\$ 20,183	\$ 20,360	\$ 26,523	\$ 27,183	\$ 28,569	\$ 29,845	\$ 31,266	\$ 32,260	\$ 295,192
(35) 14008	\$ 23,187	\$ 23,609	\$ 24,945	\$ 25,732	\$ 26,724	\$ 27,755	\$ 28,580	\$ 31,331	\$ 34,675	\$ 35,362	\$ 35,867	\$ 36,360	\$ 354,128
(36) 15001	\$ 23,802	\$ 24,586	\$ 25,512	\$ 26,527	\$ 37,841	\$ 39,807	\$ 41,591	\$ 44,039	\$ 45,922	\$ 48,309	\$ 51,142	\$ 52,078	\$ 461,156
(37) 15021	\$ 7,764	\$ 7,894	\$ 8,044	\$ 8,181	\$ 8,327	\$ 8,475	\$ 8,614	\$ 18,548	\$ 19,219	\$ 19,951	\$ 20,630	\$ 21,285	\$ 156,931
(38) 467	\$ 4,326	\$ 4,377	\$ 4,434	\$ 4,488	\$ 4,544	\$ 4,601	\$ 4,806	\$ 8,280	\$ 8,974	\$ 9,579	\$ 10,401	\$ 11,012	\$ 79,822
(39) 14767	\$ 27,782	\$ 28,028	\$ 28,295	\$ 28,548	\$ 28,813	\$ 29,079	\$ 38,905	\$ 39,793	\$ 40,599	\$ 41,468	\$ 42,282	\$ 43,073	\$ 416,666
(40) 15174	\$ 2,067	\$ 2,453	\$ 3,202	\$ 4,220	\$ 5,800	\$ 6,965	\$ 7,675	\$ 8,298	\$ 8,898	\$ 9,824	\$ 11,192	\$ 12,520	\$ 83,114
(41) 14009	\$ 1,913	\$ 2,013	\$ 2,132	\$ 2,238	\$ 2,527	\$ 3,091	\$ 3,934	\$ 5,255	\$ 6,018	\$ 6,548	\$ 6,967	\$ 7,476	\$ 50,112
(42) 75	\$ 1,990	\$ 2,065	\$ 2,155	\$ 2,235	\$ 2,476	\$ 2,964	\$ 3,701	\$ 4,863	\$ 5,530	\$ 5,986	\$ 6,345	\$ 6,786	\$ 47,096
(43) 347	\$ 1,524	\$ 1,589	\$ 1,666	\$ 1,734	\$ 1,809	\$ 1,885	\$ 2,076	\$ 2,534	\$ 3,214	\$ 4,268	\$ 4,929	\$ 5,321	\$ 32,549
(44) Total	\$ 332,181	\$ 342,026	\$ 356,698	\$ 380,582	\$ 418,382	\$ 388,812	\$ 417,385	\$ 455,658	\$ 473,827	\$ 492,823	\$ 446,357	\$ 433,732	\$ 4,938,463

Closings to Electric Plant In-Service (EPIS) - Allowance for Funds Used During Construction

Feeder	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
(45) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(46) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (759,250)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (759,250)
(47) 14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(48) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,200,285)	\$ -	\$ (1,200,285)
(49) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(50) 15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(51) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (295,468)	\$ (295,468)
(53) 14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(54) 15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(55) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(56) 14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(57) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(58) 15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(59) 15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(60) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(61) 14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(62) 15174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(63) 14009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(64) 75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(65) 347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(66) Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (759,250)	\$ -	\$ -	\$ -	\$ -	\$ (1,200,285)	\$ (295,468)	\$ (2,255,004)

Potomac Electric Power Company - District of Columbia  
 Underground Project Charge - Rider "UPC"  
 Third Biennial Plan  
 September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecast as of 12/31/2021

**I. Electric Plant In Service**

		<b>Balance</b>
		<b>12/31/2021</b>
(1)	<b>Total Electric Plant In Service</b>	\$ 9,692,177
(2)	<b>Cash</b>	\$ 9,055,595
(3)	<b>AFUDC Debt</b>	\$ 212,759
(4)	<b>AFUDC Equity</b>	\$ 423,823

**II. Accumulated Depreciation**

(5)	<b>Accumulated Depreciation</b>	\$ 267,850
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**III. Accumulated Depreciation - Equity**

(6)	<b>Accumulated Depreciation - Equity</b>	\$ 11,139
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**IV. Construction Work In Progress**

(7)	<b>Construction Work In Progress</b>	\$ 25,030,422
(8)	<b>Cash</b>	\$ 23,920,392
(9)	<b>AFUDC Debt</b>	\$ 547,467
(10)	<b>AFUDC Equity</b>	\$ 562,563

**Notes:**

- (1) Source: Company's April 1, 2021 True-Up Compliance Filing, Attachment PEPCO (E)-1.
- (2) Calculation: Line (1) - Line (3) - Line (4).
- (3) - (6) Source: Internal company records.
- (7) Calculation: Line (8) + Line (9) + Line (10).
- (8) - (10) Source: Internal company records.

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Electric Plant In-Service Calculation (2022 - 2023)

	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2022 Total	2023 Total		
(1) AFUDC Debt																													
(2) AFUDC Equity																													
(3) Construction Work In Progress - Starting Balance (December 31, 2021)	\$ 25,030,422	\$ 29,735,408	\$ 32,973,755	\$ 35,895,031	\$ 38,646,179	\$ 40,919,722	\$ 42,894,648	\$ 45,958,307	\$ 44,514,355	\$ 48,090,649	\$ 50,330,568	\$ 55,149,446	\$ 58,318,097	\$ 59,791,740	\$ 61,563,890	\$ 64,204,744	\$ 68,503,891	\$ 75,307,687	\$ 69,226,068	\$ 75,128,282	\$ 82,017,435	\$ 85,287,780	\$ 88,706,881	\$ 88,706,881	\$ 88,706,881	\$ 79,142,876	\$ 3,908,646	\$ 40,344,608	
(4) Capital Expenditure (Excl. AFUDC)	\$ 23,920,392	\$ 4,539,787	\$ 3,055,157	\$ 2,721,857	\$ 2,536,444	\$ 2,046,208	\$ 1,736,620	\$ 2,808,332	\$ 1,837,575	\$ 3,309,121	\$ 1,960,301	\$ 4,512,488	\$ 2,844,657	\$ 1,141,462	\$ 1,430,124	\$ 2,284,156	\$ 3,918,565	\$ 6,385,414	\$ 2,241,658	\$ 5,484,828	\$ 6,433,495	\$ 2,795,518	\$ 2,926,279	\$ 3,695,601	\$ 1,606,509	\$ 1,606,509	\$ 3,220,518	\$ 23,570,873	
(5) Plant In-Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,220,518	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,952,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(6) AFUDC Debt - Existing CWIP	\$ 547,467	\$ 77,250	\$ 87,505	\$ 95,820	\$ 103,531	\$ 110,217	\$ 115,916	\$ 123,313	\$ 274,020	\$ 128,690	\$ 136,083	\$ 146,911	\$ 157,146	\$ 162,769	\$ 167,356	\$ 173,797	\$ 184,055	\$ 200,402	\$ 564,138	\$ 200,748	\$ 218,742	\$ 231,088	\$ 240,336	\$ 240,336	\$ 240,336	\$ 240,336	\$ 240,336	\$ 240,336	\$ 240,336
(7) AFUDC Debt - Capital Expenditure	\$ 4,226	\$ 2,844	\$ 2,534	\$ 2,361	\$ 1,905	\$ 1,617	\$ 2,614	\$ 1,711	\$ 3,081	\$ 1,825	\$ 4,201	\$ 2,648	\$ 1,063	\$ 1,331	\$ 2,126	\$ 3,648	\$ 5,944	\$ 2,287	\$ 5,106	\$ 5,989	\$ 2,603	\$ 2,724	\$ 3,440	\$ 1,496	\$ 1,496	\$ 1,496	\$ 1,496	\$ 1,496	
(8) AFUDC Debt - Plant In-Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (152,910)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (374,462)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (591,981)	\$ (145,725)		
(9) AFUDC Debt - Total	\$ 547,467	\$ 81,476	\$ 90,349	\$ 98,354	\$ 105,892	\$ 112,122	\$ 117,533	\$ 125,927	\$ 122,820	\$ 131,770	\$ 137,908	\$ 151,111	\$ 159,794	\$ 163,832	\$ 168,687	\$ 175,923	\$ 187,703	\$ 206,346	\$ 191,762	\$ 205,854	\$ 224,731	\$ 233,692	\$ 243,060	\$ 240,336	\$ 240,336	\$ 240,336	\$ 240,336	\$ 240,336	
(10) AFUDC Equity - Existing CWIP	\$ 562,563	\$ 75,212	\$ 87,113	\$ 95,963	\$ 104,057	\$ 111,377	\$ 117,518	\$ 124,135	\$ 279,889	\$ 129,200	\$ 138,035	\$ 146,819	\$ 156,867	\$ 166,209	\$ 170,658	\$ 176,492	\$ 185,533	\$ 200,065	\$ 577,636	\$ 201,248	\$ 218,867	\$ 234,893	\$ 244,276	\$ 244,276	\$ 244,276	\$ 244,276	\$ 244,276	\$ 244,276	\$ 244,276
(11) AFUDC Equity - Capital Expenditure	\$ 8,511	\$ 5,728	\$ 5,103	\$ 4,755	\$ 3,836	\$ 3,256	\$ 5,265	\$ 3,445	\$ 6,204	\$ 3,675	\$ 8,460	\$ 5,333	\$ 2,140	\$ 2,681	\$ 4,282	\$ 7,346	\$ 11,971	\$ 4,203	\$ 10,283	\$ 12,061	\$ 5,243	\$ 5,486	\$ 6,928	\$ 3,012	\$ 3,012	\$ 3,012	\$ 3,012	\$ 3,012	
(12) AFUDC Equity - Plant In-Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (157,127)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (384,788)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (608,305)	\$ (149,743)		
(13) AFUDC Equity - Total	\$ 562,563	\$ 83,723	\$ 92,841	\$ 101,066	\$ 108,812	\$ 115,213	\$ 120,774	\$ 129,400	\$ 126,207	\$ 135,404	\$ 141,710	\$ 155,278	\$ 164,200	\$ 168,349	\$ 173,339	\$ 180,774	\$ 192,879	\$ 212,036	\$ 197,050	\$ 211,531	\$ 230,928	\$ 240,136	\$ 249,762	\$ 249,762	\$ 249,762	\$ 249,762	\$ 249,762	\$ 249,762	
(14) Construction Work In Progress - Ending Balance	\$ 25,030,422	\$ 29,735,408	\$ 32,973,755	\$ 35,895,031	\$ 38,646,179	\$ 40,919,722	\$ 42,894,648	\$ 45,958,307	\$ 44,514,355	\$ 48,090,649	\$ 50,330,568	\$ 55,149,446	\$ 58,318,097	\$ 59,791,740	\$ 61,563,890	\$ 64,204,744	\$ 68,503,891	\$ 75,307,687	\$ 69,226,068	\$ 75,128,282	\$ 82,017,435	\$ 85,287,780	\$ 88,706,881	\$ 88,706,881	\$ 88,706,881	\$ 79,142,876	\$ 77,775,292		
(15) Plant In-Service	\$ 9,055,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,220,518	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,952,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(16) AFUDC Debt - Plant In-Service	\$ 212,759	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 152,910	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 374,462	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (591,981)	\$ (145,725)		
(17) AFUDC Equity - Plant In-Service	\$ 423,823	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 157,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 384,788	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (608,305)	\$ (149,743)		
(18) Total Plant In-Service	\$ 9,692,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,530,555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,712,089	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,705,962	\$ 3,407,825		
(19) Cumulative Plant In Service	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	13,222,732	21,934,821	21,934,821	21,934,821	21,934,821	21,934,821	21,934,821	21,934,821	35,640,783	39,048,609	11,050,083	20,284,607

Potomac Electric Power Company - District of Columbia  
 Underground Project Charge - Riser "UPC"  
 Third Biennial Plan  
 September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Forecasted Accumulated Depreciation Calculation (2022 - 2023)

(1)	Month	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
	Total EPIS	\$ 9,692,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,630,555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,172,089	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,795,962	\$ 3,487,625	\$ 39,045,699
(2)	Distribution Feeder Undergrounding - Conduit																											
(3)	% Conduit 40%																											
(4)	Depreciation Rate 2.07%																											

(4)	Month	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
(4)	EPIS - Conduit	\$ 3,914,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,425,824	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,518,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,535,180	\$ 1,376,259	\$ 15,769,884
(17)	2022 Total	\$ 81,622	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,989	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,490	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,322	\$ 1,187	\$ 166,996

(8)	Month	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
(8)	EPIS - Conductors and Devices	\$ 3,949,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,438,130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,548,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,562,971	\$ 1,388,140	\$ 15,906,016
(17)	2022 Total	\$ 87,423	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,811	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,097	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,293	\$ 1,287	\$ 177,564

(8)	Month	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
(8)	EPIS - Dist. Servs - UG	\$ 1,077,107	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 392,358	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 868,188	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,023,166	\$ 378,717	\$ 4,339,534
(17)	2022 Total	\$ 31,128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,064	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 454	\$ 63,470	

(9)	Month	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
(9)	EPIS - Line Transformers	\$ 752,858	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 274,242	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 676,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,084,636	\$ 284,709	\$ 3,033,174
(17)	2022 Total	\$ 29,813	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,062	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,479	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,287	\$ 436	\$ 60,817

(11)	Month	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
(11)	EPIS - Line Transformers	\$ 2,484	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 903	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,387	
(17)	2022 Total	\$ 29,813	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,833	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,479	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,287	\$ 436	\$ 60,817

(12)	Month	Thru Dec 31, 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
(12)	2022 Depreciation Expense - Total	\$ 251,265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 128,455	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 128,455	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 251,265
(13)	12/31/2022 Accumulated Depreciation - Total	\$ 528,915	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,875	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,531
(14)	2023 Depreciation Expense - Total	\$ 467,848	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 467,848
(15)	12/31/2023 Accumulated Depreciation - Total	\$ 996,763	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,875	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 111,309

(A)	2022 Depreciation Expense - Total	2023 Depreciation Expense - Total	12/31/2022 Accumulated Depreciation - Total	12/31/2023 Accumulated Depreciation - Total
(A)	\$ 251,265	\$ 467,848	\$ 528,915	\$ 996,763

(B)	Average Rate Base - Accumulated Depreciation	2022	2023
(B)	Average Rate Base - Accumulated Depreciation	\$ 289,455	\$ 722,045

(A)	2022 Depreciation Expense - Total	2023 Depreciation Expense - Total	12/31/2022 Accumulated Depreciation - Total	12/31/2023 Accumulated Depreciation - Total
(A)	\$ 251,265	\$ 467,848	\$ 528,915	\$ 996,763

(B)	Average Rate Base - Accumulated Depreciation	2022	2023
(B)	Average Rate Base - Accumulated Depreciation	\$ 289,455	\$ 722,045







**Potomac Electric Power Company - District of Columbia  
 Underground Project Charge - Rider "UPC"  
 Third Biennial Plan  
 September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation**

**Weighted Average Cost of Capital**

	<b>Rate</b>	<b>Weight</b>	<b>Weighted Rate</b>
(1) Long-Term Debt	5.01%	49.32%	2.47%
(2) Common Equity	9.275%	50.68%	4.70%
(3) <b>Weighted Average Cost of Capital</b>			<b>7.17%</b>

Source: Page 99 of Order No. 20755 in Formal Case No. 1156.

**Allowance for Funds Used During Construction (AFUDC) Rates**

(4) AFUDC - Debt	2.265%
(5) AFUDC - Equity	4.439%

Source: Internal company records.

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Revenue Conversion Factor

<u>Tax Rates</u>	<u>2022</u>	<u>2023</u>
(1) Federal Income Tax	0.21000	0.21000
(2) D.C. Franchise Tax Rate	0.08250	0.08250
<u>Conversion Factor</u>		
(3) D.C. Taxable Income	1.00000	1.00000
(4) D.C. Franchise Tax Rate	0.08250	0.08250
(5) Federal Taxable Income	0.91750	0.91750
(6) Federal Income Tax	0.19268	0.19268
(7) Total Additional Taxes	0.27518	0.27518
(8) Increase in Earnings (1 - Additional Taxes)	0.72483	0.72483
<b>(9) Revenue Conversion Factor</b>	<b>1.37964</b>	<b>1.37964</b>

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

I. Forecasted Billing Determinants (2022) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(1)	Jan-22	197,555,907	26,180,763	1,322,698	16,715,811	41,888,811	103,536	215,950,812	126,283,457	170,919,928	16,582,664	19,327,755	7,876,390	226,709	840,935,241
(2)	Feb-22	181,779,569	24,071,917	1,286,764	16,261,696	40,750,826	100,723	210,084,115	122,852,737	166,276,578	16,132,166	27,099,286	7,872,780	220,550	814,789,707
(3)	Mar-22	172,725,842	22,936,838	1,300,509	16,435,398	41,186,112	101,799	212,328,160	124,165,007	168,052,686	16,304,484	27,036,730	6,915,740	222,906	809,712,210
(4)	Apr-22	156,146,889	20,587,676	1,238,792	15,655,441	39,231,588	96,968	202,251,939	118,272,647	160,077,597	15,530,740	25,318,458	6,368,820	212,328	760,989,883
(5)	May-22	135,465,225	17,796,797	1,317,668	16,652,250	41,729,530	103,142	215,129,661	125,803,266	170,270,007	16,519,608	26,504,035	5,633,380	225,847	773,150,417
(6)	Jun-22	172,499,633	22,632,170	1,386,829	17,526,277	43,919,788	108,556	226,421,177	132,406,304	179,206,973	17,386,673	24,789,933	4,876,370	237,701	843,398,384
(7)	Jul-22	207,579,171	27,352,953	1,500,030	18,956,873	47,504,776	117,417	244,902,986	143,214,075	193,834,885	18,805,875	32,529,672	5,483,970	257,103	942,039,786
(8)	Aug-22	214,679,014	27,961,236	1,534,409	19,391,346	48,593,540	120,108	250,515,926	146,496,403	198,277,394	19,236,887	27,245,945	5,674,660	262,996	959,989,865
(9)	Sep-22	196,240,582	25,669,423	1,402,807	17,728,202	44,425,802	109,807	229,029,844	133,931,798	181,271,671	17,586,991	32,952,667	6,420,300	240,440	887,010,332
(10)	Oct-22	164,656,076	21,760,175	1,365,235	17,253,387	43,235,943	106,866	222,895,726	130,344,695	176,416,662	17,115,957	20,155,651	7,886,070	234,000	823,426,444
(11)	Nov-22	148,984,861	19,498,947	1,325,441	16,750,476	41,975,678	103,751	216,398,640	126,545,338	171,274,374	16,617,052	28,049,368	7,881,610	227,179	795,632,715
(12)	Dec-22	166,827,840	22,111,807	1,336,807	16,894,125	42,335,653	104,641	218,254,430	127,630,564	172,743,187	16,759,557	26,809,070	7,877,410	229,127	819,914,219
(13)	<b>Total</b>	<b>2,115,140,609</b>	<b>278,560,702</b>	<b>16,317,990</b>	<b>206,221,283</b>	<b>516,778,047</b>	<b>1,277,314</b>	<b>2,664,163,418</b>	<b>1,557,946,291</b>	<b>2,108,621,943</b>	<b>204,578,653</b>	<b>317,818,570</b>	<b>80,767,500</b>	<b>2,796,885</b>	<b>10,070,989,204</b>

II. Forecasted Billing Determinants (2023) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(14)	Jan-23	199,260,280	26,406,632	1,323,494	16,725,875	41,914,029	103,598	216,080,816	126,359,481	171,022,824	16,592,647	19,499,552	7,873,660	226,845	843,389,733
(15)	Feb-23	183,782,150	24,337,106	1,275,906	16,124,466	40,406,936	99,873	208,311,251	121,816,003	164,873,397	15,996,029	27,319,330	7,870,080	218,689	812,431,215
(16)	Mar-23	174,493,211	23,171,533	1,280,926	16,187,918	40,565,942	100,266	209,130,979	122,295,363	165,522,193	16,058,975	27,250,447	6,913,030	219,549	803,190,332
(17)	Apr-23	158,192,674	20,857,409	1,218,648	15,400,861	38,593,626	95,391	198,963,032	116,349,363	157,474,505	15,278,188	25,518,167	6,366,040	208,875	754,516,779
(18)	May-23	136,868,039	17,981,092	1,291,623	16,323,104	40,904,710	101,104	210,877,441	123,316,657	166,904,476	16,193,084	26,706,591	5,630,550	221,383	763,319,855
(19)	Jun-23	174,027,705	22,832,655	1,352,483	17,092,231	42,832,097	105,868	220,813,765	129,127,209	174,768,840	16,956,085	24,977,192	4,873,480	231,814	829,991,423
(20)	Jul-23	208,946,267	27,533,097	1,453,326	18,366,647	46,025,706	113,761	237,277,883	138,755,076	187,799,798	18,220,350	32,768,848	5,481,040	249,098	922,990,896
(21)	Aug-23	216,129,229	28,150,122	1,480,044	18,704,303	46,871,850	115,853	241,640,038	141,305,972	191,252,339	18,555,316	27,453,529	5,671,670	253,678	937,583,942
(22)	Sep-23	197,762,158	25,868,454	1,351,468	17,079,398	42,799,936	105,788	220,647,965	129,030,252	174,637,613	16,943,354	33,200,441	6,417,220	231,640	866,075,687
(23)	Oct-23	166,380,812	21,988,108	1,312,516	16,587,137	41,566,361	102,739	214,288,472	125,311,356	169,604,226	16,455,014	20,333,114	7,882,880	224,964	802,037,700
(24)	Nov-23	150,813,388	19,738,262	1,273,105	16,089,076	40,318,251	99,654	207,854,048	121,548,641	164,511,532	15,960,921	28,276,001	7,878,280	218,209	774,579,369
(25)	Dec-23	168,630,558	22,350,744	1,281,304	16,192,684	40,577,886	100,296	209,192,552	122,331,370	165,570,927	16,063,703	27,028,059	7,873,990	219,614	797,413,687
(26)	<b>Total</b>	<b>2,135,286,470</b>	<b>281,215,214</b>	<b>15,894,843</b>	<b>200,873,700</b>	<b>503,377,329</b>	<b>1,244,191</b>	<b>2,595,078,241</b>	<b>1,517,546,744</b>	<b>2,053,942,670</b>	<b>199,273,666</b>	<b>320,331,270</b>	<b>80,731,920</b>	<b>2,724,358</b>	<b>9,907,520,617</b>

**Pepco (E)-2**

Potomac Electric Power Company - District of Columbia  
Underground Rider  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

Allocation of Forecasted 2022 and 2023 Revenue Requirements by Class and Calculation of the Underground Rider by Class

Revenue Recovery Method - 2022 (FC 1156 "RY3")	Total	Residential	MMA	GS-ND	T	GS-D-LV	GS-3A	MGT-LV	GT-LV	GT-3A	GT-3B	RT	SL/TS/OL LED	TN
(1) Total Authorized Base Revenue Requirement	\$ 475,060,611	\$ 90,294,911	\$ 12,571,390	\$ 15,900,613	\$ 1,541,009	\$ 37,611,589	\$ 51,756	\$ 156,397,770	\$ 89,374,065	\$ 61,320,167	\$ 497,496	\$ 7,953,600	\$ 1,472,372	\$ 73,873
(2) Authorized Energy Charge Recovery (Net of EDIT Credit)	\$ 154,759,505	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 18,735,626	\$ 20,902	\$ 42,115,537	\$ 24,210,385	\$ 14,858,281	\$ -	\$ -	\$ 747,145	\$ 17,757
(3) Authorized Demand Charge Recovery (Net of EDIT Credit)	\$ 226,884,677	\$ -	\$ -	\$ -	\$ -	\$ 16,507,187	\$ 25,511	\$ 104,932,582	\$ 58,832,007	\$ 46,093,620	\$ 493,770	\$ -	\$ -	\$ -
(4) Other (Net of EDIT Credit)	\$ 8,670,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,953,600	\$ 716,878	\$ -
(5) Total Applicable Revenues	\$ 390,314,660	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 35,242,813	\$ 46,413	\$ 147,048,119	\$ 83,042,392	\$ 60,951,901	\$ 493,770	\$ 7,953,600	\$ 1,464,023	\$ 17,757
(6) Percentage Share of Total Energy and Demand Charge Recovery - 2022	100.00%	8.31%	2.85%	2.33%	0.37%	9.03%	0.01%	37.67%	21.28%	15.62%	0.13%	2.04%	0.38%	0.00%
(7) Forecasted Revenue Requirement (2022)	\$ 33,750,000													
(8) Forecasted Revenue Requirement (2022) by Class	\$ 33,750,000	\$ 2,804,068	\$ 960,554	\$ 785,782	\$ 123,563	\$ 3,047,400	\$ 4,013	\$ 12,715,059	\$ 7,180,567	\$ 5,270,431	\$ 42,696	\$ 687,737	\$ 126,592	\$ 1,535
(9) Forecasted Sales by Class (kWh) (2022)	10,070,989,204	2,115,140,609	278,560,702	206,221,283	16,317,990	516,778,047	1,277,314	2,664,163,418	1,557,946,291	2,108,621,943	204,578,653	317,818,570	80,767,500	2,796,885
(10) Underground Rider Rate (\$/kWh) by Class (2022)		\$ 0.00133	\$ 0.00345	\$ 0.00381	\$ 0.00757	\$ 0.00590	\$ 0.00314	\$ 0.00477	\$ 0.00461	\$ 0.00250	\$ 0.00021	\$ 0.00216	\$ 0.00157	\$ 0.00055
(11) Percentage Increase in Distribution Revenue (2022)	7.10%	3.11%	7.64%	4.94%	8.02%	8.10%	7.75%	8.13%	8.03%	8.59%	8.58%	8.65%	8.60%	2.08%
(12) Forecasted Revenue Requirement (2023)	\$ 33,750,000													
(13) Forecasted Revenue Requirement (2023) by Class	\$ 33,750,000	\$ 2,804,068	\$ 960,554	\$ 785,782	\$ 123,563	\$ 3,047,400	\$ 4,013	\$ 12,715,059	\$ 7,180,567	\$ 5,270,431	\$ 42,696	\$ 687,737	\$ 126,592	\$ 1,535
(14) Forecasted Sales by Class (kWh) (2023)	9,907,520,617	2,135,286,470	281,215,214	200,873,700	15,894,843	503,377,329	1,244,191	2,595,078,241	1,517,546,744	2,053,942,670	199,273,666	320,331,270	80,731,920	2,724,358
(15) Underground Rider Rate (\$/kWh) by Class (2023)		\$ 0.00131	\$ 0.00342	\$ 0.00391	\$ 0.00777	\$ 0.00605	\$ 0.00323	\$ 0.00490	\$ 0.00473	\$ 0.00257	\$ 0.00021	\$ 0.00215	\$ 0.00157	\$ 0.00056
(16) Percentage Increase in Distribution Revenue (2023)	7.10%	3.11%	7.64%	4.94%	8.02%	8.10%	7.75%	8.13%	8.03%	8.59%	8.58%	8.65%	8.60%	2.08%

Notes:

- (1) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (2) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (3) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (4) Source: Formal Case No. 1156 Compliance Filing Attachment D, Development of Distribution Rates - Rate Year 3: Revenue at Proposed Rates, Pages 11 through 76 of 93.
- (5) Calculation: Line (2) + Line (3) + Line (4).
- (6) Calculation: For each class, Line (5) divided by Total Applicable Revenues, Line (5).
- (7) Source: DC Code §34-1313.01(a)(2)(A); remainder of the authorized \$187.5 million over a two-year period.
- (8) Calculation: For each class, Line (6) multiplied by Line (7).
- (9) Source: See Page 2 of 2, Line (13).
- (10) Calculation: For each class, Line (8) divided by Line (9), rounded to 5 decimal points.
- (11) Calculation: For each class, Line (8) divided by Line (1).
- (12) Source: DC Code §34-1313.01(a)(2)(A); remainder of the authorized \$187.5 million over a two-year period.
- (13) Calculation: For each class, Line (6) multiplied by Line (12).
- (14) Source: See Page 2 of 2, Line (26).
- (15) Calculation: For each class, Line (13) divided by Line (14), rounded to 5 decimal points.
- (16) Calculation: For each class, Line (13) divided by Line (1).

Potomac Electric Power Company - District of Columbia  
 Underground Rider  
 Third Biennial Plan  
 September 30, 2021 Biennial Filing: Forecasted 2022-2023 Revenue Requirement Calculation

I. Forecasted Billing Determinants (2022) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(1)	Jan-22	197,555,907	26,180,763	1,322,698	16,715,811	41,888,811	103,536	215,950,812	126,283,457	170,919,928	16,582,664	19,327,755	7,876,390	226,709	840,935,241
(2)	Feb-22	181,779,569	24,071,917	1,286,764	16,261,696	40,750,826	100,723	210,084,115	122,852,737	166,276,578	16,132,166	27,099,286	7,872,780	220,550	814,789,707
(3)	Mar-22	172,725,842	22,936,838	1,300,509	16,435,398	41,186,112	101,799	212,328,160	124,165,007	168,052,686	16,304,484	27,036,730	6,915,740	222,906	809,712,210
(4)	Apr-22	156,146,889	20,587,676	1,238,792	15,655,441	39,231,588	96,968	202,251,939	118,272,647	160,077,597	15,530,740	25,318,458	6,368,820	212,328	760,989,883
(5)	May-22	135,465,225	17,796,797	1,317,668	16,652,250	41,729,530	103,142	215,129,661	125,803,266	170,270,007	16,519,608	26,504,035	5,633,380	225,847	773,150,417
(6)	Jun-22	172,499,633	22,632,170	1,386,829	17,526,277	43,919,788	108,556	226,421,177	132,406,304	179,206,973	17,386,673	24,789,933	4,876,370	237,701	843,398,384
(7)	Jul-22	207,579,171	27,352,953	1,500,030	18,956,873	47,504,776	117,417	244,902,986	143,214,075	193,834,885	18,805,875	32,529,672	5,483,970	257,103	942,039,786
(8)	Aug-22	214,679,014	27,961,236	1,534,409	19,391,346	48,593,540	120,108	250,515,926	146,496,403	198,277,394	19,236,887	27,245,945	5,674,660	262,996	959,989,865
(9)	Sep-22	196,240,582	25,669,423	1,402,807	17,728,202	44,425,802	109,807	229,029,844	133,931,798	181,271,671	17,586,991	32,952,667	6,420,300	240,440	887,010,332
(10)	Oct-22	164,656,076	21,760,175	1,365,235	17,253,387	43,235,943	106,866	222,895,726	130,344,695	176,416,662	17,115,957	20,155,651	7,886,070	234,000	823,426,444
(11)	Nov-22	148,984,861	19,498,947	1,325,441	16,750,476	41,975,678	103,751	216,398,640	126,545,338	171,274,374	16,617,052	28,049,368	7,881,610	227,179	795,632,715
(12)	Dec-22	166,827,840	22,111,807	1,336,807	16,894,125	42,335,653	104,641	218,254,430	127,630,564	172,743,187	16,759,557	26,809,070	7,877,410	229,127	819,914,219
(13)	<b>Total</b>	<b>2,115,140,609</b>	<b>278,560,702</b>	<b>16,317,990</b>	<b>206,221,283</b>	<b>516,778,047</b>	<b>1,277,314</b>	<b>2,664,163,418</b>	<b>1,557,946,291</b>	<b>2,108,621,943</b>	<b>204,578,653</b>	<b>317,818,570</b>	<b>80,767,500</b>	<b>2,796,885</b>	<b>10,070,989,204</b>

II. Forecasted Billing Determinants (2023) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(14)	Jan-23	199,260,280	26,406,632	1,323,494	16,725,875	41,914,029	103,598	216,080,816	126,359,481	171,022,824	16,592,647	19,499,552	7,873,660	226,845	843,389,733
(15)	Feb-23	183,782,150	24,337,106	1,275,906	16,124,466	40,406,936	99,873	208,311,251	121,816,003	164,873,397	15,996,029	27,319,330	7,870,080	218,689	812,431,215
(16)	Mar-23	174,493,211	23,171,533	1,280,926	16,187,918	40,565,942	100,266	209,130,979	122,295,363	165,522,193	16,058,975	27,250,447	6,913,030	219,549	803,190,332
(17)	Apr-23	158,192,674	20,857,409	1,218,648	15,400,861	38,593,626	95,391	198,963,032	116,349,363	157,474,505	15,278,188	25,518,167	6,366,040	208,875	754,516,779
(18)	May-23	136,868,039	17,981,092	1,291,623	16,323,104	40,904,710	101,104	210,877,441	123,316,657	166,904,476	16,193,084	26,706,591	5,630,550	221,383	763,319,855
(19)	Jun-23	174,027,705	22,832,655	1,352,483	17,092,231	42,832,097	105,868	220,813,765	129,127,209	174,768,840	16,956,085	24,977,192	4,873,480	231,814	829,991,423
(20)	Jul-23	208,946,267	27,533,097	1,453,326	18,366,647	46,025,706	113,761	237,277,883	138,755,076	187,799,798	18,220,350	32,768,848	5,481,040	249,098	922,990,896
(21)	Aug-23	216,129,229	28,150,122	1,480,044	18,704,303	46,871,850	115,853	241,640,038	141,305,972	191,252,339	18,555,316	27,453,529	5,671,670	253,678	937,583,942
(22)	Sep-23	197,762,158	25,868,454	1,351,468	17,079,398	42,799,936	105,788	220,647,965	129,030,252	174,637,613	16,943,354	33,200,441	6,417,220	231,640	866,075,687
(23)	Oct-23	166,380,812	21,988,108	1,312,516	16,587,137	41,566,361	102,739	214,288,472	125,311,356	169,604,226	16,455,014	20,333,114	7,882,880	224,964	802,037,700
(24)	Nov-23	150,813,388	19,738,262	1,273,105	16,089,076	40,318,251	99,654	207,854,048	121,548,641	164,511,532	15,960,921	28,276,001	7,878,280	218,209	774,579,369
(25)	Dec-23	168,630,558	22,350,744	1,281,304	16,192,684	40,577,886	100,296	209,192,552	122,331,370	165,570,927	16,063,703	27,028,059	7,873,990	219,614	797,413,687
(26)	<b>Total</b>	<b>2,135,286,470</b>	<b>281,215,214</b>	<b>15,894,843</b>	<b>200,873,700</b>	<b>503,377,329</b>	<b>1,244,191</b>	<b>2,595,078,241</b>	<b>1,517,546,744</b>	<b>2,053,942,670</b>	<b>199,273,666</b>	<b>320,331,270</b>	<b>80,731,920</b>	<b>2,724,358</b>	<b>9,907,520,617</b>



**Pepco (E)-3**

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)  
SCHEDULE "R"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.38	18.45	1.83848	1.84548	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93248	0.93598	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.91	18.98	0.63048	0.63281	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49780	0.50015	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41820	0.42055	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.13	0.25898	0.26135	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	35.87	36.34	0.17935	0.18172	35.88	36.35	0.17938	0.18175	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	45.84	46.56	0.15281	0.15519	45.85	46.56	0.15284	0.15522	0.01	0.01	0.02%	0.02%	0.01	0.02%
400	55.82	56.77	0.13954	0.14192	55.83	56.78	0.13957	0.14195	0.01	0.01	0.02%	0.02%	0.01	0.02%
500	67.35	67.81	0.13469	0.13563	67.36	67.83	0.13472	0.13566	0.02	0.02	0.03%	0.03%	0.02	0.03%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.54</b>	<b>89.07</b>	<b>0.12934</b>	<b>0.12866</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02%</b>	<b>0.02%</b>	<b>0.02</b>	<b>0.02%</b>
700	90.41	89.90	0.12915	0.12843	90.43	89.92	0.12918	0.12846	0.02	0.02	0.02%	0.02%	0.02	0.02%
750	96.17	95.43	0.12823	0.12723	96.19	95.45	0.12826	0.12726	0.02	0.02	0.02%	0.02%	0.02	0.02%
800	101.94	100.95	0.12742	0.12618	101.96	100.97	0.12745	0.12621	0.02	0.02	0.02%	0.02%	0.02	0.02%
850	107.70	106.47	0.12671	0.12526	107.73	106.50	0.12674	0.12529	0.03	0.03	0.03%	0.03%	0.03	0.03%
900	113.47	111.99	0.12607	0.12444	113.49	112.02	0.12610	0.12447	0.03	0.03	0.03%	0.03%	0.03	0.03%
950	119.23	117.52	0.12551	0.12370	119.26	117.54	0.12554	0.12373	0.03	0.03	0.03%	0.03%	0.03	0.03%
1,000	125.00	123.04	0.12500	0.12304	125.03	123.07	0.12503	0.12307	0.03	0.03	0.02%	0.02%	0.03	0.02%
1,250	153.82	150.65	0.12306	0.12052	153.86	150.69	0.12309	0.12055	0.04	0.04	0.03%	0.03%	0.04	0.03%
1,500	182.65	178.26	0.12176	0.11884	182.69	178.31	0.12179	0.11887	0.04	0.05	0.02%	0.03%	0.05	0.03%
1,750	211.47	205.88	0.12084	0.11764	211.52	205.93	0.12087	0.11767	0.05	0.05	0.02%	0.02%	0.05	0.02%
2,000	240.30	233.49	0.12015	0.11674	240.36	233.55	0.12018	0.11677	0.06	0.06	0.02%	0.03%	0.06	0.03%
2,250	269.12	261.10	0.11961	0.11604	269.19	261.17	0.11964	0.11607	0.07	0.07	0.03%	0.03%	0.07	0.03%
2,500	297.95	288.71	0.11918	0.11549	298.02	288.79	0.11921	0.11552	0.07	0.07	0.02%	0.02%	0.07	0.02%
3,000	355.60	343.94	0.11853	0.11465	355.69	344.03	0.11856	0.11468	0.09	0.09	0.03%	0.03%	0.09	0.03%
3,500	413.25	399.16	0.11807	0.11405	413.35	399.27	0.11810	0.11408	0.11	0.10	0.03%	0.03%	0.10	0.03%
4,000	470.90	454.39	0.11772	0.11360	471.02	454.51	0.11775	0.11363	0.12	0.12	0.03%	0.03%	0.12	0.03%
5,000	586.20	564.84	0.11724	0.11297	586.35	564.99	0.11727	0.11300	0.15	0.15	0.03%	0.03%	0.15	0.03%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)  
SCHEDULE "MMA"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.60	15.39	0.13605	0.15388	0.01	0.01	0.07%	0.07%	0.01	0.07%
200	25.21	28.78	0.12603	0.14389	25.23	28.81	0.12617	0.14403	0.03	0.03	0.12%	0.10%	0.03	0.11%
300	36.82	42.18	0.12274	0.14061	36.86	42.23	0.12288	0.14075	0.04	0.04	0.11%	0.09%	0.04	0.10%
400	48.44	55.59	0.12109	0.13897	48.49	55.64	0.12123	0.13911	0.06	0.06	0.12%	0.11%	0.06	0.11%
500	65.75	72.04	0.13150	0.14408	65.82	72.11	0.13164	0.14422	0.07	0.07	0.11%	0.10%	0.07	0.10%
1000	152.33	154.30	0.15233	0.15430	152.47	154.44	0.15247	0.15444	0.14	0.14	0.09%	0.09%	0.14	0.09%
2000	325.49	318.82	0.16275	0.15941	325.77	319.10	0.16289	0.15955	0.28	0.28	0.09%	0.09%	0.28	0.09%
3000	498.65	483.34	0.16622	0.16111	499.07	483.76	0.16636	0.16125	0.42	0.42	0.08%	0.09%	0.42	0.09%
4000	671.81	647.86	0.16795	0.16197	672.37	648.42	0.16809	0.16211	0.56	0.56	0.08%	0.09%	0.56	0.09%
5000	844.97	812.38	0.16899	0.16248	845.67	813.08	0.16913	0.16262	0.70	0.70	0.08%	0.09%	0.70	0.08%
6000	1,018.13	976.90	0.16969	0.16282	1,018.97	977.74	0.16983	0.16296	0.84	0.84	0.08%	0.09%	0.84	0.08%
7000	1,191.29	1,141.42	0.17018	0.16306	1,192.27	1,142.40	0.17032	0.16320	0.98	0.98	0.08%	0.09%	0.98	0.08%
7500	1,277.87	1,223.68	0.17038	0.16316	1,278.92	1,224.73	0.17052	0.16330	1.05	1.05	0.08%	0.09%	1.05	0.08%
8000	1,364.45	1,305.94	0.17056	0.16324	1,365.57	1,307.06	0.17070	0.16338	1.12	1.12	0.08%	0.09%	1.12	0.08%
8500	1,451.03	1,388.20	0.17071	0.16332	1,452.22	1,389.39	0.17085	0.16346	1.19	1.19	0.08%	0.09%	1.19	0.08%
9000	1,537.61	1,470.46	0.17085	0.16338	1,538.87	1,471.72	0.17099	0.16352	1.26	1.26	0.08%	0.09%	1.26	0.08%
9500	1,624.19	1,552.72	0.17097	0.16344	1,625.52	1,554.05	0.17111	0.16358	1.33	1.33	0.08%	0.09%	1.33	0.08%
10000	1,710.77	1,634.98	0.17108	0.16350	1,712.17	1,636.38	0.17122	0.16364	1.40	1.40	0.08%	0.09%	1.40	0.08%
12500	2,143.67	2,046.28	0.17149	0.16370	2,145.42	2,048.03	0.17163	0.16384	1.75	1.75	0.08%	0.09%	1.75	0.08%
15000	2,576.57	2,457.58	0.17177	0.16384	2,578.67	2,459.68	0.17191	0.16398	2.10	2.10	0.08%	0.09%	2.10	0.08%
17500	3,009.47	2,868.88	0.17197	0.16394	3,011.92	2,871.33	0.17211	0.16408	2.45	2.45	0.08%	0.09%	2.45	0.08%
20000	3,442.37	3,280.18	0.17212	0.16401	3,445.17	3,282.98	0.17226	0.16415	2.80	2.80	0.08%	0.09%	2.80	0.08%
22500	3,875.27	3,691.48	0.17223	0.16407	3,878.42	3,694.63	0.17237	0.16421	3.15	3.15	0.08%	0.09%	3.15	0.08%
25000	4,308.17	4,102.78	0.17233	0.16411	4,311.67	4,106.28	0.17247	0.16425	3.50	3.50	0.08%	0.09%	3.50	0.08%
30000	5,173.97	4,925.38	0.17247	0.16418	5,178.17	4,929.58	0.17261	0.16432	4.20	4.20	0.08%	0.09%	4.20	0.08%
35000	6,039.77	5,747.98	0.17256	0.16423	6,044.67	5,752.88	0.17270	0.16437	4.90	4.90	0.08%	0.09%	4.90	0.08%
40000	6,905.57	6,570.58	0.17264	0.16426	6,911.17	6,576.18	0.17278	0.16440	5.60	5.60	0.08%	0.09%	5.60	0.08%
50000	8,637.17	8,215.78	0.17274	0.16432	8,644.17	8,222.78	0.17288	0.16446	7.00	7.00	0.08%	0.09%	7.00	0.08%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)**

**SCHEDULE "GS ND"  
 DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.28	34.18	3.42810	3.41841	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	35.68	35.49	1.78400	1.77431	35.68	35.49	1.78410	1.77441	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	37.08	36.79	1.23600	1.22631	37.08	36.79	1.23610	1.22641	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	38.48	38.09	0.96200	0.95231	38.48	38.10	0.96210	0.95241	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	39.88	39.40	0.79760	0.78791	39.89	39.40	0.79770	0.78801	0.01	0.01	0.03%	0.03%	0.01	0.03%
100	46.88	45.91	0.46880	0.45911	46.89	45.92	0.46890	0.45921	0.01	0.01	0.02%	0.02%	0.01	0.02%
150	53.88	52.43	0.35920	0.34951	53.90	52.44	0.35930	0.34961	0.02	0.02	0.04%	0.04%	0.02	0.04%
200	60.88	58.94	0.30440	0.29471	60.90	58.96	0.30450	0.29481	0.02	0.02	0.03%	0.03%	0.02	0.03%
250	67.88	65.46	0.27152	0.26183	67.91	65.48	0.27162	0.26193	0.03	0.03	0.04%	0.05%	0.03	0.05%
300	74.88	71.97	0.24960	0.23991	74.91	72.00	0.24970	0.24001	0.03	0.03	0.04%	0.04%	0.03	0.04%
400	88.88	85.00	0.22220	0.21251	88.92	85.04	0.22230	0.21261	0.04	0.04	0.05%	0.05%	0.04	0.05%
500	102.88	98.04	0.20576	0.19607	102.93	98.09	0.20586	0.19617	0.05	0.05	0.05%	0.05%	0.05	0.05%
600	116.88	111.07	0.19480	0.18511	116.94	111.13	0.19490	0.18521	0.06	0.06	0.05%	0.05%	0.06	0.05%
700	130.88	124.10	0.18697	0.17728	130.95	124.17	0.18707	0.17738	0.07	0.07	0.05%	0.06%	0.07	0.06%
800	144.88	137.13	0.18110	0.17141	144.96	137.21	0.18120	0.17151	0.08	0.08	0.06%	0.06%	0.08	0.06%
900	158.88	150.16	0.17653	0.16684	158.97	150.25	0.17663	0.16694	0.09	0.09	0.06%	0.06%	0.09	0.06%
1,000	172.88	163.19	0.17288	0.16319	172.98	163.29	0.17298	0.16329	0.10	0.10	0.06%	0.06%	0.10	0.06%
1,250	207.88	195.77	0.16630	0.15661	208.01	195.89	0.16640	0.15671	0.13	0.13	0.06%	0.07%	0.13	0.06%
1,500	242.88	228.35	0.16192	0.15223	243.03	228.50	0.16202	0.15233	0.15	0.15	0.06%	0.07%	0.15	0.06%
1,750	277.88	260.92	0.15879	0.14910	278.06	261.10	0.15889	0.14920	0.18	0.17	0.06%	0.07%	0.17	0.06%
2,000	312.88	293.50	0.15644	0.14675	313.08	293.70	0.15654	0.14685	0.20	0.20	0.06%	0.07%	0.20	0.07%
2,500	382.88	358.66	0.15315	0.14346	383.13	358.91	0.15325	0.14356	0.25	0.25	0.07%	0.07%	0.25	0.07%
3,000	452.88	423.81	0.15096	0.14127	453.18	424.11	0.15106	0.14137	0.30	0.30	0.07%	0.07%	0.30	0.07%
3,500	522.88	488.97	0.14939	0.13970	523.23	489.32	0.14949	0.13980	0.35	0.35	0.07%	0.07%	0.35	0.07%
4,000	592.88	554.12	0.14822	0.13853	593.28	554.52	0.14832	0.13863	0.40	0.40	0.07%	0.07%	0.40	0.07%
5,000	732.88	684.43	0.14658	0.13689	733.38	684.93	0.14668	0.13699	0.50	0.50	0.07%	0.07%	0.50	0.07%
6,000	872.88	814.74	0.14548	0.13579	873.48	815.34	0.14558	0.13589	0.60	0.60	0.07%	0.07%	0.60	0.07%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES (2022)

SCHEDULE "GS D LV"  
 DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.58	258.41	0.26158	0.25841	0.20	0.20	0.08%	0.08%
	200	2000	389.11	382.77	0.19456	0.19139	389.51	383.17	0.19476	0.19159	0.40	0.40	0.10%	0.10%
	300	3000	516.84	507.33	0.17228	0.16911	517.44	507.93	0.17248	0.16931	0.60	0.60	0.12%	0.12%
	400	4000	644.57	631.89	0.16114	0.15797	645.37	632.69	0.16134	0.15817	0.80	0.80	0.12%	0.13%
	500	5000	772.30	756.45	0.15446	0.15129	773.30	757.45	0.15466	0.15149	1.00	1.00	0.13%	0.13%
	600	6000	900.03	881.01	0.15001	0.14684	901.23	882.21	0.15021	0.14704	1.20	1.20	0.13%	0.14%
25	100	2,500	595.33	587.40	0.23813	0.23496	595.83	587.90	0.23833	0.23516	0.50	0.50	0.08%	0.09%
	200	5,000	914.65	898.80	0.18293	0.17976	915.65	899.80	0.18313	0.17996	1.00	1.00	0.11%	0.11%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,235.48	1,211.70	0.16473	0.16156	1.50	1.50	0.12%	0.12%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,555.30	1,523.60	0.15553	0.15236	2.00	2.00	0.13%	0.13%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,875.13	1,835.50	0.15001	0.14684	2.50	2.50	0.13%	0.14%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,194.95	2,147.40	0.14633	0.14316	3.00	3.00	0.14%	0.14%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,152.90	1,137.05	0.23058	0.22741	1.00	1.00	0.09%	0.09%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,792.55	1,760.85	0.17926	0.17609	2.00	2.00	0.11%	0.11%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,432.20	2,384.65	0.16215	0.15898	3.00	3.00	0.12%	0.13%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,071.85	3,008.45	0.15359	0.15042	4.00	4.00	0.13%	0.13%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,711.50	3,632.25	0.14846	0.14529	5.00	5.00	0.13%	0.14%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,351.15	4,256.05	0.14504	0.14187	6.00	6.00	0.14%	0.14%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,709.98	1,686.20	0.22800	0.22483	1.50	1.50	0.09%	0.09%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,669.45	2,621.90	0.17796	0.17479	3.00	3.00	0.11%	0.11%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,628.93	3,557.60	0.16129	0.15812	4.50	4.50	0.12%	0.13%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,588.40	4,493.30	0.15295	0.14978	6.00	6.00	0.13%	0.13%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,547.88	5,429.00	0.14794	0.14477	7.50	7.50	0.14%	0.14%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,507.35	6,364.70	0.14461	0.14144	9.00	9.00	0.14%	0.14%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	809.55	809.55	0.16191	0.16191	0.75	0.75	0.09%	0.09%
300	7,500	895.20	895.20	0.11936	0.11936	896.33	896.33	0.11951	0.11951	1.13	1.13	0.13%	0.13%
400	10,000	981.60	981.60	0.09816	0.09816	983.10	983.10	0.09831	0.09831	1.50	1.50	0.15%	0.15%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,069.88	1,069.88	0.08559	0.08559	1.88	1.88	0.18%	0.18%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,156.65	1,156.65	0.07711	0.07711	2.25	2.25	0.19%	0.19%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,382.10	1,382.10	0.13821	0.13821	1.50	1.50	0.11%	0.11%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,555.65	1,555.65	0.10371	0.10371	2.25	2.25	0.14%	0.14%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,729.20	1,729.20	0.08646	0.08646	3.00	3.00	0.17%	0.17%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,902.75	1,902.75	0.07611	0.07611	3.75	3.75	0.20%	0.20%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,076.30	2,076.30	0.06921	0.06921	4.50	4.50	0.22%	0.22%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,954.65	1,954.65	0.13031	0.13031	2.25	2.25	0.12%	0.12%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,214.98	2,214.98	0.09844	0.09844	3.38	3.38	0.15%	0.15%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,475.30	2,475.30	0.08251	0.08251	4.50	4.50	0.18%	0.18%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,735.63	2,735.63	0.07295	0.07295	5.63	5.63	0.21%	0.21%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	2,995.95	2,995.95	0.06658	0.06658	6.75	6.75	0.23%	0.23%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,527.20	2,527.20	0.12636	0.12636	3.00	3.00	0.12%	0.12%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,874.30	2,874.30	0.09581	0.09581	4.50	4.50	0.16%	0.16%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,221.40	3,221.40	0.08054	0.08054	6.00	6.00	0.19%	0.19%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,568.50	3,568.50	0.07137	0.07137	7.50	7.50	0.21%	0.21%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,915.60	3,915.60	0.06526	0.06526	9.00	9.00	0.23%	0.23%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
 SCHEDULE "MGT LV"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE				
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>														
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,817.40	4,817.40	0.12044	0.12044	6.00	6.00	0.12%	0.12%	
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,511.60	5,511.60	0.09186	0.09186	9.00	9.00	0.16%	0.16%	
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,205.80	6,205.80	0.07757	0.07757	12.00	12.00	0.19%	0.19%	
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,900.00	6,900.00	0.06900	0.06900	15.00	15.00	0.22%	0.22%	
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,594.20	7,594.20	0.06329	0.06329	18.00	18.00	0.24%	0.24%	
<b>400 KW</b>														
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,397.80	9,397.80	0.11747	0.11747	12.00	12.00	0.13%	0.13%	
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,786.20	10,786.20	0.08989	0.08989	18.00	18.00	0.17%	0.17%	
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,174.60	12,174.60	0.07609	0.07609	24.00	24.00	0.20%	0.20%	
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,563.00	13,563.00	0.06782	0.06782	30.00	30.00	0.22%	0.22%	
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,951.40	14,951.40	0.06230	0.06230	36.00	36.00	0.24%	0.24%	
<b>600 KW</b>														
200	120,000	13,960.20	13,960.20	0.11634	0.11634	13,978.20	13,978.20	0.11649	0.11649	18.00	18.00	0.13%	0.13%	
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,060.80	16,060.80	0.08923	0.08923	27.00	27.00	0.17%	0.17%	
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,143.40	18,143.40	0.07560	0.07560	36.00	36.00	0.20%	0.20%	
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,226.00	20,226.00	0.06742	0.06742	45.00	45.00	0.22%	0.22%	
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,308.60	22,308.60	0.06197	0.06197	54.00	54.00	0.24%	0.24%	
<b>800 KW</b>														
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,558.60	18,558.60	0.11599	0.11599	24.00	24.00	0.13%	0.13%	
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,335.40	21,335.40	0.08890	0.08890	36.00	36.00	0.17%	0.17%	
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,112.20	24,112.20	0.07535	0.07535	48.00	48.00	0.20%	0.20%	
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,889.00	26,889.00	0.06722	0.06722	60.00	60.00	0.22%	0.22%	
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,665.80	29,665.80	0.06180	0.06180	72.00	72.00	0.24%	0.24%	

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)

SCHEDULE "GT LV"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,025.48	4,025.48	0.20127	0.20127	2.80	2.80	0.07%	0.07%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,360.08	4,360.08	0.14534	0.14534	4.20	4.20	0.10%	0.10%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,694.68	4,694.68	0.11737	0.11737	5.60	5.60	0.12%	0.12%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,029.28	5,029.28	0.10059	0.10059	7.00	7.00	0.14%	0.14%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,363.88	5,363.88	0.08940	0.08940	8.40	8.40	0.16%	0.16%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,259.88	8,259.88	0.13766	0.13766	8.40	8.40	0.10%	0.10%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,263.68	9,263.68	0.10293	0.10293	12.60	12.60	0.14%	0.14%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,267.48	10,267.48	0.08556	0.08556	16.80	16.80	0.16%	0.16%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,271.28	11,271.28	0.07514	0.07514	21.00	21.00	0.19%	0.19%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,275.08	12,275.08	0.06819	0.06819	25.20	25.20	0.21%	0.21%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,494.28	12,494.28	0.12494	0.12494	14.00	14.00	0.11%	0.11%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,167.28	14,167.28	0.09445	0.09445	21.00	21.00	0.15%	0.15%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,840.28	15,840.28	0.07920	0.07920	28.00	28.00	0.18%	0.18%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,513.28	17,513.28	0.07005	0.07005	35.00	35.00	0.20%	0.20%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,186.28	19,186.28	0.06395	0.06395	42.00	42.00	0.22%	0.22%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,080.28	23,080.28	0.11540	0.11540	28.00	28.00	0.12%	0.12%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,426.28	26,426.28	0.08809	0.08809	42.00	42.00	0.16%	0.16%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,772.28	29,772.28	0.07443	0.07443	56.00	56.00	0.19%	0.19%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,118.28	33,118.28	0.06624	0.06624	70.00	70.00	0.21%	0.21%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,464.28	36,464.28	0.06077	0.06077	84.00	84.00	0.23%	0.23%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT LV"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,252.28	44,252.28	0.11063	0.11063	56.00	56.00	0.13%	0.13%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	50,944.28	50,944.28	0.08491	0.08491	84.00	84.00	0.17%	0.17%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,636.28	57,636.28	0.07205	0.07205	112.00	112.00	0.19%	0.19%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,328.28	64,328.28	0.06433	0.06433	140.00	140.00	0.22%	0.22%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	71,020.28	71,020.28	0.05918	0.05918	168.00	168.00	0.24%	0.24%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,596.28	86,596.28	0.10825	0.10825	112.00	112.00	0.13%	0.13%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	99,980.28	99,980.28	0.08332	0.08332	168.00	168.00	0.17%	0.17%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	113,364.28	113,364.28	0.07085	0.07085	224.00	224.00	0.20%	0.20%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	126,748.28	126,748.28	0.06337	0.06337	280.00	280.00	0.22%	0.22%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	140,132.28	140,132.28	0.05839	0.05839	336.00	336.00	0.24%	0.24%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	128,940.28	128,940.28	0.10745	0.10745	168.00	168.00	0.13%	0.13%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	149,016.28	149,016.28	0.08279	0.08279	252.00	252.00	0.17%	0.17%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	169,092.28	169,092.28	0.07046	0.07046	336.00	336.00	0.20%	0.20%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	189,168.28	189,168.28	0.06306	0.06306	420.00	420.00	0.22%	0.22%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	209,244.28	209,244.28	0.05812	0.05812	504.00	504.00	0.24%	0.24%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	171,284.28	171,284.28	0.10705	0.10705	224.00	224.00	0.13%	0.13%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	198,052.28	198,052.28	0.08252	0.08252	336.00	336.00	0.17%	0.17%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	224,820.28	224,820.28	0.07026	0.07026	448.00	448.00	0.20%	0.20%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	251,588.28	251,588.28	0.06290	0.06290	560.00	560.00	0.22%	0.22%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	278,356.28	278,356.28	0.05799	0.05799	672.00	672.00	0.24%	0.24%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)**  
**SCHEDULE "GT 3A "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,447.49	14,445.49	0.07224	0.07223	14.00	14.00	0.10%	0.10%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,797.49	16,794.49	0.05599	0.05598	21.00	21.00	0.13%	0.13%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,147.49	19,143.49	0.04787	0.04786	28.00	28.00	0.15%	0.15%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,497.49	21,492.49	0.04299	0.04298	35.00	35.00	0.16%	0.16%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,847.49	23,841.49	0.03975	0.03974	42.00	42.00	0.18%	0.18%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,697.49	28,693.49	0.07174	0.07173	28.00	28.00	0.10%	0.10%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,397.49	33,391.49	0.05566	0.05565	42.00	42.00	0.13%	0.13%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	38,097.49	38,089.49	0.04762	0.04761	56.00	56.00	0.15%	0.15%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,797.49	42,787.49	0.04280	0.04279	70.00	70.00	0.16%	0.16%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,497.49	47,485.49	0.03958	0.03957	84.00	84.00	0.18%	0.18%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,447.49	71,437.49	0.07145	0.07144	70.00	70.00	0.10%	0.10%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	83,197.49	83,182.49	0.05546	0.05545	105.00	105.00	0.13%	0.13%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	94,947.49	94,927.49	0.04747	0.04746	140.00	140.00	0.15%	0.15%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	106,697.49	106,672.49	0.04268	0.04267	175.00	175.00	0.16%	0.16%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	118,447.49	118,417.49	0.03948	0.03947	210.00	210.00	0.18%	0.18%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	107,072.49	107,057.49	0.07138	0.07137	105.00	105.00	0.10%	0.10%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	124,697.49	124,674.99	0.05542	0.05541	157.50	157.50	0.13%	0.13%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	142,322.49	142,292.49	0.04744	0.04743	210.00	210.00	0.15%	0.15%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	159,947.49	159,909.99	0.04265	0.04264	262.50	262.50	0.16%	0.16%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	177,572.49	177,527.49	0.03946	0.03945	315.00	315.00	0.18%	0.18%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND =</b>													
<b>10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	142,697.49	142,677.49	0.07135	0.07134	140.00	140.00	0.10%	0.10%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	166,197.49	166,167.49	0.05540	0.05539	210.00	210.00	0.13%	0.13%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	189,697.49	189,657.49	0.04742	0.04741	280.00	280.00	0.15%	0.15%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	213,197.49	213,147.49	0.04264	0.04263	350.00	350.00	0.16%	0.16%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	236,697.49	236,637.49	0.03945	0.03944	420.00	420.00	0.18%	0.18%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	285,197.49	285,157.49	0.07130	0.07129	280.00	280.00	0.10%	0.10%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	332,197.49	332,137.49	0.05537	0.05536	420.00	420.00	0.13%	0.13%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	379,197.49	379,117.49	0.04740	0.04739	560.00	560.00	0.15%	0.15%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	426,197.49	426,097.49	0.04262	0.04261	700.00	700.00	0.16%	0.16%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	473,197.49	473,077.49	0.03943	0.03942	840.00	840.00	0.18%	0.18%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	427,697.49	427,637.49	0.07128	0.07127	420.00	420.00	0.10%	0.10%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	498,197.49	498,107.49	0.05536	0.05535	630.00	630.00	0.13%	0.13%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	568,697.49	568,577.49	0.04739	0.04738	840.00	840.00	0.15%	0.15%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	639,197.49	639,047.49	0.04261	0.04260	1,050.00	1,050.00	0.16%	0.16%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	709,697.49	709,517.49	0.03943	0.03942	1,260.00	1,260.00	0.18%	0.18%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	570,197.49	570,117.49	0.07127	0.07126	560.00	560.00	0.10%	0.10%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	664,197.49	664,077.49	0.05535	0.05534	840.00	840.00	0.13%	0.13%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	758,197.49	758,037.49	0.04739	0.04738	1,120.00	1,120.00	0.15%	0.15%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	852,197.49	851,997.49	0.04261	0.04260	1,400.00	1,400.00	0.16%	0.16%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	946,197.49	945,957.49	0.03942	0.03941	1,680.00	1,680.00	0.18%	0.18%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 RIDER UPC RATES - DELIVERY ONLY (2022)  
SCHEDULE "GT 3B"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,591.66	45,691.66	0.02230	0.02285	20.00	20.00	0.04%	0.04%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,931.66	60,031.66	0.01964	0.02001	30.00	30.00	0.05%	0.05%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,271.66	74,371.66	0.01832	0.01859	40.00	40.00	0.05%	0.05%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,611.66	88,711.66	0.01752	0.01774	50.00	50.00	0.06%	0.06%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	101,951.66	103,051.66	0.01699	0.01718	60.00	60.00	0.06%	0.06%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,871.66	91,071.66	0.02222	0.02277	40.00	40.00	0.05%	0.04%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,551.66	119,751.66	0.01959	0.01996	60.00	60.00	0.05%	0.05%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	146,231.66	148,431.66	0.01828	0.01855	80.00	80.00	0.05%	0.05%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	174,911.66	177,111.66	0.01749	0.01771	100.00	100.00	0.06%	0.06%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,591.66	205,791.66	0.01697	0.01715	120.00	120.00	0.06%	0.06%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,151.66	136,451.66	0.02219	0.02274	60.00	60.00	0.05%	0.04%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	176,171.66	179,471.66	0.01957	0.01994	90.00	90.00	0.05%	0.05%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	219,191.66	222,491.66	0.01827	0.01854	120.00	120.00	0.05%	0.05%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	262,211.66	265,511.66	0.01748	0.01770	150.00	150.00	0.06%	0.06%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	305,231.66	308,531.66	0.01696	0.01714	180.00	180.00	0.06%	0.06%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,431.66	181,831.66	0.02218	0.02273	80.00	80.00	0.05%	0.04%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,791.66	239,191.66	0.01957	0.01993	120.00	120.00	0.05%	0.05%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	292,151.66	296,551.66	0.01826	0.01853	160.00	160.00	0.05%	0.05%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	349,511.66	353,911.66	0.01748	0.01770	200.00	200.00	0.06%	0.06%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	406,871.66	411,271.66	0.01695	0.01714	240.00	240.00	0.06%	0.06%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)  
SCHEDULE "R"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83853	1.84553	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93253	0.93603	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.92	18.99	0.63053	0.63286	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49785	0.50020	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41825	0.42060	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.14	0.25903	0.26140	0.01	0.01	0.04%	0.04%	0.01	0.04%
200	35.87	36.34	0.17935	0.18172	35.89	36.36	0.17943	0.18180	0.02	0.02	0.06%	0.06%	0.02	0.06%
300	45.84	46.56	0.15281	0.15519	45.87	46.58	0.15289	0.15527	0.02	0.02	0.04%	0.04%	0.02	0.04%
400	55.82	56.77	0.13954	0.14192	55.85	56.80	0.13962	0.14200	0.03	0.03	0.05%	0.05%	0.03	0.05%
500	67.35	67.81	0.13469	0.13563	67.39	67.85	0.13477	0.13571	0.04	0.04	0.06%	0.06%	0.04	0.06%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.57</b>	<b>89.11</b>	<b>0.12939</b>	<b>0.12871</b>	<b>0.06</b>	<b>0.06</b>	<b>0.07%</b>	<b>0.07%</b>	<b>0.06</b>	<b>0.07%</b>
700	90.41	89.90	0.12915	0.12843	90.46	89.96	0.12923	0.12851	0.06	0.06	0.07%	0.07%	0.06	0.07%
750	96.17	95.43	0.12823	0.12723	96.23	95.49	0.12831	0.12731	0.06	0.06	0.06%	0.06%	0.06	0.06%
800	101.94	100.95	0.12742	0.12618	102.00	101.01	0.12750	0.12626	0.06	0.06	0.06%	0.06%	0.06	0.06%
850	107.70	106.47	0.12671	0.12526	107.77	106.54	0.12679	0.12534	0.07	0.07	0.06%	0.07%	0.07	0.07%
900	113.47	111.99	0.12607	0.12444	113.54	112.06	0.12615	0.12452	0.07	0.07	0.06%	0.06%	0.07	0.06%
950	119.23	117.52	0.12551	0.12370	119.31	117.59	0.12559	0.12378	0.08	0.08	0.07%	0.07%	0.08	0.07%
1,000	125.00	123.04	0.12500	0.12304	125.08	123.12	0.12508	0.12312	0.08	0.08	0.06%	0.07%	0.08	0.06%
1,250	153.82	150.65	0.12306	0.12052	153.92	150.75	0.12314	0.12060	0.10	0.10	0.07%	0.07%	0.10	0.07%
1,500	182.65	178.26	0.12176	0.11884	182.77	178.38	0.12184	0.11892	0.12	0.12	0.07%	0.07%	0.12	0.07%
1,750	211.47	205.88	0.12084	0.11764	211.61	206.02	0.12092	0.11772	0.14	0.14	0.07%	0.07%	0.14	0.07%
2,000	240.30	233.49	0.12015	0.11674	240.46	233.65	0.12023	0.11682	0.16	0.16	0.07%	0.07%	0.16	0.07%
2,250	269.12	261.10	0.11961	0.11604	269.30	261.28	0.11969	0.11612	0.18	0.18	0.07%	0.07%	0.18	0.07%
2,500	297.95	288.71	0.11918	0.11549	298.15	288.91	0.11926	0.11557	0.20	0.20	0.07%	0.07%	0.20	0.07%
3,000	355.60	343.94	0.11853	0.11465	355.84	344.18	0.11861	0.11473	0.24	0.24	0.07%	0.07%	0.24	0.07%
3,500	413.25	399.16	0.11807	0.11405	413.53	399.44	0.11815	0.11413	0.28	0.28	0.07%	0.07%	0.28	0.07%
4,000	470.90	454.39	0.11772	0.11360	471.22	454.71	0.11780	0.11368	0.32	0.32	0.07%	0.07%	0.32	0.07%
5,000	586.20	564.84	0.11724	0.11297	586.60	565.24	0.11732	0.11305	0.40	0.40	0.07%	0.07%	0.40	0.07%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)**  
**SCHEDULE "MMA"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.62	15.40	0.13618	0.15401	0.03	0.03	0.22%	0.20%	0.03	0.21%
200	25.21	28.78	0.12603	0.14389	25.26	28.83	0.12630	0.14416	0.05	0.05	0.20%	0.17%	0.05	0.18%
300	36.82	42.18	0.12274	0.14061	36.90	42.26	0.12301	0.14088	0.08	0.08	0.22%	0.19%	0.08	0.20%
400	48.44	55.59	0.12109	0.13897	48.54	55.70	0.12136	0.13924	0.11	0.11	0.23%	0.20%	0.11	0.21%
500	65.75	72.04	0.13150	0.14408	65.89	72.18	0.13177	0.14435	0.13	0.13	0.20%	0.18%	0.13	0.19%
1000	152.33	154.30	0.15233	0.15430	152.60	154.57	0.15260	0.15457	0.27	0.27	0.18%	0.17%	0.27	0.18%
2000	325.49	318.82	0.16275	0.15941	326.03	319.36	0.16302	0.15968	0.54	0.54	0.17%	0.17%	0.54	0.17%
3000	498.65	483.34	0.16622	0.16111	499.46	484.15	0.16649	0.16138	0.81	0.81	0.16%	0.17%	0.81	0.17%
4000	671.81	647.86	0.16795	0.16197	672.89	648.94	0.16822	0.16224	1.08	1.08	0.16%	0.17%	1.08	0.16%
5000	844.97	812.38	0.16899	0.16248	846.32	813.73	0.16926	0.16275	1.35	1.35	0.16%	0.17%	1.35	0.16%
6000	1,018.13	976.90	0.16969	0.16282	1,019.75	978.52	0.16996	0.16309	1.62	1.62	0.16%	0.17%	1.62	0.16%
7000	1,191.29	1,141.42	0.17018	0.16306	1,193.18	1,143.31	0.17045	0.16333	1.89	1.89	0.16%	0.17%	1.89	0.16%
7500	1,277.87	1,223.68	0.17038	0.16316	1,279.90	1,225.71	0.17065	0.16343	2.03	2.02	0.16%	0.17%	2.02	0.16%
8000	1,364.45	1,305.94	0.17056	0.16324	1,366.61	1,308.10	0.17083	0.16351	2.16	2.16	0.16%	0.17%	2.16	0.16%
8500	1,451.03	1,388.20	0.17071	0.16332	1,453.33	1,390.50	0.17098	0.16359	2.30	2.30	0.16%	0.17%	2.30	0.16%
9000	1,537.61	1,470.46	0.17085	0.16338	1,540.04	1,472.89	0.17112	0.16365	2.43	2.43	0.16%	0.17%	2.43	0.16%
9500	1,624.19	1,552.72	0.17097	0.16344	1,626.76	1,555.29	0.17124	0.16371	2.57	2.57	0.16%	0.17%	2.57	0.16%
10000	1,710.77	1,634.98	0.17108	0.16350	1,713.47	1,637.68	0.17135	0.16377	2.70	2.70	0.16%	0.17%	2.70	0.16%
12500	2,143.67	2,046.28	0.17149	0.16370	2,147.05	2,049.66	0.17176	0.16397	3.38	3.37	0.16%	0.16%	3.37	0.16%
15000	2,576.57	2,457.58	0.17177	0.16384	2,580.62	2,461.63	0.17204	0.16411	4.05	4.05	0.16%	0.16%	4.05	0.16%
17500	3,009.47	2,868.88	0.17197	0.16394	3,014.20	2,873.61	0.17224	0.16421	4.72	4.73	0.16%	0.16%	4.73	0.16%
20000	3,442.37	3,280.18	0.17212	0.16401	3,447.77	3,285.58	0.17239	0.16428	5.40	5.40	0.16%	0.16%	5.40	0.16%
22500	3,875.27	3,691.48	0.17223	0.16407	3,881.35	3,697.56	0.17250	0.16434	6.07	6.07	0.16%	0.16%	6.07	0.16%
25000	4,308.17	4,102.78	0.17233	0.16411	4,314.92	4,109.53	0.17260	0.16438	6.75	6.75	0.16%	0.16%	6.75	0.16%
30000	5,173.97	4,925.38	0.17247	0.16418	5,182.07	4,933.48	0.17274	0.16445	8.10	8.10	0.16%	0.16%	8.10	0.16%
35000	6,039.77	5,747.98	0.17256	0.16423	6,049.22	5,757.43	0.17283	0.16450	9.45	9.45	0.16%	0.16%	9.45	0.16%
40000	6,905.57	6,570.58	0.17264	0.16426	6,916.37	6,581.38	0.17291	0.16453	10.80	10.80	0.16%	0.16%	10.80	0.16%
50000	8,637.17	8,215.78	0.17274	0.16432	8,650.67	8,229.28	0.17301	0.16459	13.50	13.50	0.16%	0.16%	13.50	0.16%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)

SCHEDULE "GS ND"  
 DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.28	34.19	3.42825	3.41856	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	35.68	35.49	1.78400	1.77431	35.69	35.49	1.78425	1.77456	0.00	0.01	0.00%	0.03%	0.01	0.02%
30	37.08	36.79	1.23600	1.22631	37.09	36.80	1.23625	1.22656	0.01	0.01	0.03%	0.03%	0.01	0.03%
40	38.48	38.09	0.96200	0.95231	38.49	38.10	0.96225	0.95256	0.01	0.01	0.03%	0.03%	0.01	0.03%
50	39.88	39.40	0.79760	0.78791	39.89	39.41	0.79785	0.78816	0.01	0.01	0.03%	0.03%	0.01	0.03%
100	46.88	45.91	0.46880	0.45911	46.91	45.94	0.46905	0.45936	0.02	0.02	0.04%	0.04%	0.02	0.04%
150	53.88	52.43	0.35920	0.34951	53.92	52.46	0.35945	0.34976	0.04	0.04	0.07%	0.08%	0.04	0.08%
200	60.88	58.94	0.30440	0.29471	60.93	58.99	0.30465	0.29496	0.05	0.05	0.08%	0.08%	0.05	0.08%
250	67.88	65.46	0.27152	0.26183	67.94	65.52	0.27177	0.26208	0.06	0.06	0.09%	0.09%	0.06	0.09%
300	74.88	71.97	0.24960	0.23991	74.96	72.05	0.24985	0.24016	0.08	0.08	0.11%	0.11%	0.08	0.11%
400	88.88	85.00	0.22220	0.21251	88.98	85.10	0.22245	0.21276	0.10	0.10	0.11%	0.12%	0.10	0.12%
500	102.88	98.04	0.20576	0.19607	103.01	98.16	0.20601	0.19632	0.13	0.13	0.13%	0.13%	0.13	0.13%
600	116.88	111.07	0.19480	0.18511	117.03	111.22	0.19505	0.18536	0.15	0.15	0.13%	0.14%	0.15	0.13%
700	130.88	124.10	0.18697	0.17728	131.06	124.27	0.18722	0.17753	0.17	0.17	0.13%	0.14%	0.17	0.13%
800	144.88	137.13	0.18110	0.17141	145.08	137.33	0.18135	0.17166	0.20	0.20	0.14%	0.15%	0.20	0.14%
900	158.88	150.16	0.17653	0.16684	159.11	150.38	0.17678	0.16709	0.22	0.22	0.14%	0.15%	0.22	0.14%
1,000	172.88	163.19	0.17288	0.16319	173.13	163.44	0.17313	0.16344	0.25	0.25	0.14%	0.15%	0.25	0.15%
1,250	207.88	195.77	0.16630	0.15661	208.19	196.08	0.16655	0.15686	0.31	0.31	0.15%	0.16%	0.31	0.15%
1,500	242.88	228.35	0.16192	0.15223	243.26	228.72	0.16217	0.15248	0.38	0.38	0.16%	0.17%	0.38	0.16%
1,750	277.88	260.92	0.15879	0.14910	278.32	261.36	0.15904	0.14935	0.44	0.44	0.16%	0.17%	0.44	0.16%
2,000	312.88	293.50	0.15644	0.14675	313.38	294.00	0.15669	0.14700	0.50	0.50	0.16%	0.17%	0.50	0.17%
2,500	382.88	358.66	0.15315	0.14346	383.51	359.28	0.15340	0.14371	0.63	0.63	0.16%	0.18%	0.63	0.17%
3,000	452.88	423.81	0.15096	0.14127	453.63	424.56	0.15121	0.14152	0.75	0.75	0.17%	0.18%	0.75	0.17%
3,500	522.88	488.97	0.14939	0.13970	523.76	489.84	0.14964	0.13995	0.88	0.88	0.17%	0.18%	0.88	0.17%
4,000	592.88	554.12	0.14822	0.13853	593.88	555.12	0.14847	0.13878	1.00	1.00	0.17%	0.18%	1.00	0.18%
5,000	732.88	684.43	0.14658	0.13689	734.13	685.68	0.14683	0.13714	1.25	1.25	0.17%	0.18%	1.25	0.18%
6,000	872.88	814.74	0.14548	0.13579	874.38	816.24	0.14573	0.13604	1.50	1.50	0.17%	0.18%	1.50	0.18%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES (2023)**

**SCHEDULE "GS D LV"  
 DISTRICT OF COLUMBIA**

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.82	258.65	0.26182	0.25865	0.44	0.44	0.17%	0.17%
	200	2000	389.11	382.77	0.19456	0.19139	389.99	383.65	0.19500	0.19183	0.88	0.88	0.23%	0.23%
	300	3000	516.84	507.33	0.17228	0.16911	518.16	508.65	0.17272	0.16955	1.32	1.32	0.26%	0.26%
	400	4000	644.57	631.89	0.16114	0.15797	646.33	633.65	0.16158	0.15841	1.76	1.76	0.27%	0.28%
	500	5000	772.30	756.45	0.15446	0.15129	774.50	758.65	0.15490	0.15173	2.20	2.20	0.28%	0.29%
	600	6000	900.03	881.01	0.15001	0.14684	902.67	883.65	0.15045	0.14728	2.64	2.64	0.29%	0.30%
25	100	2,500	595.33	587.40	0.23813	0.23496	596.43	588.50	0.23857	0.23540	1.10	1.10	0.18%	0.19%
	200	5,000	914.65	898.80	0.18293	0.17976	916.85	901.00	0.18337	0.18020	2.20	2.20	0.24%	0.24%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,237.28	1,213.50	0.16497	0.16180	3.30	3.30	0.27%	0.27%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,557.70	1,526.00	0.15577	0.15260	4.40	4.40	0.28%	0.29%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,878.13	1,838.50	0.15025	0.14708	5.50	5.50	0.29%	0.30%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,198.55	2,151.00	0.14657	0.14340	6.60	6.60	0.30%	0.31%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,154.10	1,138.25	0.23082	0.22765	2.20	2.20	0.19%	0.19%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,794.95	1,763.25	0.17950	0.17633	4.40	4.40	0.25%	0.25%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,435.80	2,388.25	0.16239	0.15922	6.60	6.60	0.27%	0.28%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,076.65	3,013.25	0.15383	0.15066	8.80	8.80	0.29%	0.29%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,717.50	3,638.25	0.14870	0.14553	11.00	11.00	0.30%	0.30%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,358.35	4,263.25	0.14528	0.14211	13.20	13.20	0.30%	0.31%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,711.78	1,688.00	0.22824	0.22507	3.30	3.30	0.19%	0.20%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,673.05	2,625.50	0.17820	0.17503	6.60	6.60	0.25%	0.25%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,634.33	3,563.00	0.16153	0.15836	9.90	9.90	0.27%	0.28%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,595.60	4,500.50	0.15319	0.15002	13.20	13.20	0.29%	0.29%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,556.88	5,438.00	0.14818	0.14501	16.50	16.50	0.30%	0.30%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,518.15	6,375.50	0.14485	0.14168	19.80	19.80	0.30%	0.31%



**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	810.50	810.50	0.16210	0.16210	1.70	1.70	0.21%	0.21%
300	7,500	895.20	895.20	0.11936	0.11936	897.75	897.75	0.11970	0.11970	2.55	2.55	0.28%	0.28%
400	10,000	981.60	981.60	0.09816	0.09816	985.00	985.00	0.09850	0.09850	3.40	3.40	0.35%	0.35%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,072.25	1,072.25	0.08578	0.08578	4.25	4.25	0.40%	0.40%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,159.50	1,159.50	0.07730	0.07730	5.10	5.10	0.44%	0.44%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,384.00	1,384.00	0.13840	0.13840	3.40	3.40	0.25%	0.25%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,558.50	1,558.50	0.10390	0.10390	5.10	5.10	0.33%	0.33%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,733.00	1,733.00	0.08665	0.08665	6.80	6.80	0.39%	0.39%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,907.50	1,907.50	0.07630	0.07630	8.50	8.50	0.45%	0.45%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,082.00	2,082.00	0.06940	0.06940	10.20	10.20	0.49%	0.49%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,957.50	1,957.50	0.13050	0.13050	5.10	5.10	0.26%	0.26%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,219.25	2,219.25	0.09863	0.09863	7.65	7.65	0.35%	0.35%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,481.00	2,481.00	0.08270	0.08270	10.20	10.20	0.41%	0.41%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,742.75	2,742.75	0.07314	0.07314	12.75	12.75	0.47%	0.47%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,004.50	3,004.50	0.06677	0.06677	15.30	15.30	0.51%	0.51%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,531.00	2,531.00	0.12655	0.12655	6.80	6.80	0.27%	0.27%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,880.00	2,880.00	0.09600	0.09600	10.20	10.20	0.36%	0.36%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,229.00	3,229.00	0.08073	0.08073	13.60	13.60	0.42%	0.42%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,578.00	3,578.00	0.07156	0.07156	17.00	17.00	0.48%	0.48%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,927.00	3,927.00	0.06545	0.06545	20.40	20.40	0.52%	0.52%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE				
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>														
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,825.00	4,825.00	0.12063	0.12063	13.60	13.60	0.28%	0.28%	
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,523.00	5,523.00	0.09205	0.09205	20.40	20.40	0.37%	0.37%	
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,221.00	6,221.00	0.07776	0.07776	27.20	27.20	0.44%	0.44%	
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,919.00	6,919.00	0.06919	0.06919	34.00	34.00	0.49%	0.49%	
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,617.00	7,617.00	0.06348	0.06348	40.80	40.80	0.54%	0.54%	
<b>400 KW</b>														
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,413.00	9,413.00	0.11766	0.11766	27.20	27.20	0.29%	0.29%	
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,809.00	10,809.00	0.09008	0.09008	40.80	40.80	0.38%	0.38%	
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,205.00	12,205.00	0.07628	0.07628	54.40	54.40	0.45%	0.45%	
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,601.00	13,601.00	0.06801	0.06801	68.00	68.00	0.50%	0.50%	
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,997.00	14,997.00	0.06249	0.06249	81.60	81.60	0.55%	0.55%	
<b>600 KW</b>														
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,001.00	14,001.00	0.11668	0.11668	40.80	40.80	0.29%	0.29%	
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,095.00	16,095.00	0.08942	0.08942	61.20	61.20	0.38%	0.38%	
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,189.00	18,189.00	0.07579	0.07579	81.60	81.60	0.45%	0.45%	
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,283.00	20,283.00	0.06761	0.06761	102.00	102.00	0.51%	0.51%	
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,377.00	22,377.00	0.06216	0.06216	122.40	122.40	0.55%	0.55%	
<b>800 KW</b>														
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,589.00	18,589.00	0.11618	0.11618	54.40	54.40	0.29%	0.29%	
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,381.00	21,381.00	0.08909	0.08909	81.60	81.60	0.38%	0.38%	
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,173.00	24,173.00	0.07554	0.07554	108.80	108.80	0.45%	0.45%	
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,965.00	26,965.00	0.06741	0.06741	136.00	136.00	0.51%	0.51%	
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,757.00	29,757.00	0.06199	0.06199	163.20	163.20	0.55%	0.55%	

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)**

**SCHEDULE "GT LV "  
 DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,029.08	4,029.08	0.20145	0.20145	6.40	6.40	0.16%	0.16%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,365.48	4,365.48	0.14552	0.14552	9.60	9.60	0.22%	0.22%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,701.88	4,701.88	0.11755	0.11755	12.80	12.80	0.27%	0.27%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,038.28	5,038.28	0.10077	0.10077	16.00	16.00	0.32%	0.32%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,374.68	5,374.68	0.08958	0.08958	19.20	19.20	0.36%	0.36%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,270.68	8,270.68	0.13784	0.13784	19.20	19.20	0.23%	0.23%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,279.88	9,279.88	0.10311	0.10311	28.80	28.80	0.31%	0.31%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,289.08	10,289.08	0.08574	0.08574	38.40	38.40	0.37%	0.37%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,298.28	11,298.28	0.07532	0.07532	48.00	48.00	0.43%	0.43%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,307.48	12,307.48	0.06837	0.06837	57.60	57.60	0.47%	0.47%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,512.28	12,512.28	0.12512	0.12512	32.00	32.00	0.26%	0.26%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,194.28	14,194.28	0.09463	0.09463	48.00	48.00	0.34%	0.34%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,876.28	15,876.28	0.07938	0.07938	64.00	64.00	0.40%	0.40%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,558.28	17,558.28	0.07023	0.07023	80.00	80.00	0.46%	0.46%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,240.28	19,240.28	0.06413	0.06413	96.00	96.00	0.50%	0.50%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,116.28	23,116.28	0.11558	0.11558	64.00	64.00	0.28%	0.28%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,480.28	26,480.28	0.08827	0.08827	96.00	96.00	0.36%	0.36%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,844.28	29,844.28	0.07461	0.07461	128.00	128.00	0.43%	0.43%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,208.28	33,208.28	0.06642	0.06642	160.00	160.00	0.48%	0.48%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,572.28	36,572.28	0.06095	0.06095	192.00	192.00	0.53%	0.53%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,324.28	44,324.28	0.11081	0.11081	128.00	128.00	0.29%	0.29%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	51,052.28	51,052.28	0.08509	0.08509	192.00	192.00	0.38%	0.38%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,780.28	57,780.28	0.07223	0.07223	256.00	256.00	0.45%	0.45%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,508.28	64,508.28	0.06451	0.06451	320.00	320.00	0.50%	0.50%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	71,236.28	71,236.28	0.05936	0.05936	384.00	384.00	0.54%	0.54%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,740.28	86,740.28	0.10843	0.10843	256.00	256.00	0.30%	0.30%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	100,196.28	100,196.28	0.08350	0.08350	384.00	384.00	0.38%	0.38%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	113,652.28	113,652.28	0.07103	0.07103	512.00	512.00	0.45%	0.45%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	127,108.28	127,108.28	0.06355	0.06355	640.00	640.00	0.51%	0.51%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	140,564.28	140,564.28	0.05857	0.05857	768.00	768.00	0.55%	0.55%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	129,156.28	129,156.28	0.10763	0.10763	384.00	384.00	0.30%	0.30%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	149,340.28	149,340.28	0.08297	0.08297	576.00	576.00	0.39%	0.39%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	169,524.28	169,524.28	0.07064	0.07064	768.00	768.00	0.46%	0.46%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	189,708.28	189,708.28	0.06324	0.06324	960.00	960.00	0.51%	0.51%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	209,892.28	209,892.28	0.05830	0.05830	1,152.00	1,152.00	0.55%	0.55%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	171,572.28	171,572.28	0.10723	0.10723	512.00	512.00	0.30%	0.30%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	198,484.28	198,484.28	0.08270	0.08270	768.00	768.00	0.39%	0.39%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	225,396.28	225,396.28	0.07044	0.07044	1,024.00	1,024.00	0.46%	0.46%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	252,308.28	252,308.28	0.06308	0.06308	1,280.00	1,280.00	0.51%	0.51%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	279,220.28	279,220.28	0.05817	0.05817	1,536.00	1,536.00	0.55%	0.55%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)**  
**SCHEDULE "GT 3A "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,467.49	14,465.49	0.07234	0.07233	34.00	34.00	0.24%	0.24%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,827.49	16,824.49	0.05609	0.05608	51.00	51.00	0.30%	0.30%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,187.49	19,183.49	0.04797	0.04796	68.00	68.00	0.36%	0.36%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,547.49	21,542.49	0.04309	0.04308	85.00	85.00	0.40%	0.40%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,907.49	23,901.49	0.03985	0.03984	102.00	102.00	0.43%	0.43%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,737.49	28,733.49	0.07184	0.07183	68.00	68.00	0.24%	0.24%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,457.49	33,451.49	0.05576	0.05575	102.00	102.00	0.31%	0.31%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	38,177.49	38,169.49	0.04772	0.04771	136.00	136.00	0.36%	0.36%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,897.49	42,887.49	0.04290	0.04289	170.00	170.00	0.40%	0.40%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,617.49	47,605.49	0.03968	0.03967	204.00	204.00	0.43%	0.43%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,547.49	71,537.49	0.07155	0.07154	170.00	170.00	0.24%	0.24%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	83,347.49	83,332.49	0.05556	0.05555	255.00	255.00	0.31%	0.31%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	95,147.49	95,127.49	0.04757	0.04756	340.00	340.00	0.36%	0.36%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	106,947.49	106,922.49	0.04278	0.04277	425.00	425.00	0.40%	0.40%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	118,747.49	118,717.49	0.03958	0.03957	510.00	510.00	0.43%	0.43%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	107,222.49	107,207.49	0.07148	0.07147	255.00	255.00	0.24%	0.24%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	124,922.49	124,899.99	0.05552	0.05551	382.50	382.50	0.31%	0.31%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	142,622.49	142,592.49	0.04754	0.04753	510.00	510.00	0.36%	0.36%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	160,322.49	160,284.99	0.04275	0.04274	637.50	637.50	0.40%	0.40%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	178,022.49	177,977.49	0.03956	0.03955	765.00	765.00	0.43%	0.43%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	142,897.49	142,877.49	0.07145	0.07144	340.00	340.00	0.24%	0.24%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	166,497.49	166,467.49	0.05550	0.05549	510.00	510.00	0.31%	0.31%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	190,097.49	190,057.49	0.04752	0.04751	680.00	680.00	0.36%	0.36%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	213,697.49	213,647.49	0.04274	0.04273	850.00	850.00	0.40%	0.40%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	237,297.49	237,237.49	0.03955	0.03954	1,020.00	1,020.00	0.43%	0.43%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	285,597.49	285,557.49	0.07140	0.07139	680.00	680.00	0.24%	0.24%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	332,797.49	332,737.49	0.05547	0.05546	1,020.00	1,020.00	0.31%	0.31%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	379,997.49	379,917.49	0.04750	0.04749	1,360.00	1,360.00	0.36%	0.36%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	427,197.49	427,097.49	0.04272	0.04271	1,700.00	1,700.00	0.40%	0.40%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	474,397.49	474,277.49	0.03953	0.03952	2,040.00	2,040.00	0.43%	0.43%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	428,297.49	428,237.49	0.07138	0.07137	1,020.00	1,020.00	0.24%	0.24%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	499,097.49	499,007.49	0.05546	0.05545	1,530.00	1,530.00	0.31%	0.31%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	569,897.49	569,777.49	0.04749	0.04748	2,040.00	2,040.00	0.36%	0.36%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	640,697.49	640,547.49	0.04271	0.04270	2,550.00	2,550.00	0.40%	0.40%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	711,497.49	711,317.49	0.03953	0.03952	3,060.00	3,060.00	0.43%	0.43%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	570,997.49	570,917.49	0.07137	0.07136	1,360.00	1,360.00	0.24%	0.24%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	665,397.49	665,277.49	0.05545	0.05544	2,040.00	2,040.00	0.31%	0.31%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	759,797.49	759,637.49	0.04749	0.04748	2,720.00	2,720.00	0.36%	0.36%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	854,197.49	853,997.49	0.04271	0.04270	3,400.00	3,400.00	0.40%	0.40%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	948,597.49	948,357.49	0.03952	0.03951	4,080.00	4,080.00	0.43%	0.43%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 RIDER UPC RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT 3B"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,611.66	45,711.66	0.02231	0.02286	40.00	40.00	0.09%	0.09%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,961.66	60,061.66	0.01965	0.02002	60.00	60.00	0.10%	0.10%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,311.66	74,411.66	0.01833	0.01860	80.00	80.00	0.11%	0.11%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,661.66	88,761.66	0.01753	0.01775	100.00	100.00	0.11%	0.11%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,011.66	103,111.66	0.01700	0.01719	120.00	120.00	0.12%	0.12%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,911.66	91,111.66	0.02223	0.02278	80.00	80.00	0.09%	0.09%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,611.66	119,811.66	0.01960	0.01997	120.00	120.00	0.10%	0.10%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	146,311.66	148,511.66	0.01829	0.01856	160.00	160.00	0.11%	0.11%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	175,011.66	177,211.66	0.01750	0.01772	200.00	200.00	0.11%	0.11%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,711.66	205,911.66	0.01698	0.01716	240.00	240.00	0.12%	0.12%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,211.66	136,511.66	0.02220	0.02275	120.00	120.00	0.09%	0.09%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	176,261.66	179,561.66	0.01958	0.01995	180.00	180.00	0.10%	0.10%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	219,311.66	222,611.66	0.01828	0.01855	240.00	240.00	0.11%	0.11%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	262,361.66	265,661.66	0.01749	0.01771	300.00	300.00	0.11%	0.11%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	305,411.66	308,711.66	0.01697	0.01715	360.00	360.00	0.12%	0.12%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,511.66	181,911.66	0.02219	0.02274	160.00	160.00	0.09%	0.09%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,911.66	239,311.66	0.01958	0.01994	240.00	240.00	0.10%	0.10%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	292,311.66	296,711.66	0.01827	0.01854	320.00	320.00	0.11%	0.11%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	349,711.66	354,111.66	0.01749	0.01771	400.00	400.00	0.11%	0.11%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	407,111.66	411,511.66	0.01696	0.01715	480.00	480.00	0.12%	0.12%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL  
 SCHEDULE "R"  
 DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83865	1.84565	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93265	0.93615	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.92	18.99	0.63065	0.63298	0.01	0.01	0.05%	0.05%	0.01	0.05%
40	19.91	20.00	0.49777	0.50012	19.92	20.01	0.49797	0.50032	0.01	0.01	0.05%	0.05%	0.01	0.05%
50	20.91	21.03	0.41817	0.42052	20.92	21.04	0.41837	0.42072	0.01	0.01	0.05%	0.05%	0.01	0.05%
100	25.90	26.13	0.25895	0.26132	25.92	26.15	0.25915	0.26152	0.02	0.02	0.08%	0.08%	0.02	0.08%
200	35.87	36.34	0.17935	0.18172	35.91	36.38	0.17955	0.18192	0.04	0.04	0.11%	0.11%	0.04	0.11%
300	45.84	46.56	0.15281	0.15519	45.90	46.62	0.15301	0.15539	0.06	0.06	0.13%	0.13%	0.06	0.13%
400	55.82	56.77	0.13954	0.14192	55.90	56.85	0.13974	0.14212	0.08	0.08	0.14%	0.14%	0.08	0.14%
500	67.35	67.81	0.13469	0.13563	67.45	67.91	0.13489	0.13583	0.10	0.10	0.15%	0.15%	0.10	0.15%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.66</b>	<b>89.19</b>	<b>0.12951</b>	<b>0.12883</b>	<b>0.14</b>	<b>0.14</b>	<b>0.16%</b>	<b>0.16%</b>	<b>0.14</b>	<b>0.16%</b>
700	90.41	89.90	0.12915	0.12843	90.55	90.04	0.12935	0.12863	0.14	0.14	0.15%	0.16%	0.14	0.16%
750	96.17	95.43	0.12823	0.12723	96.32	95.58	0.12843	0.12743	0.15	0.15	0.16%	0.16%	0.15	0.16%
800	101.94	100.95	0.12742	0.12618	102.10	101.11	0.12762	0.12638	0.16	0.16	0.16%	0.16%	0.16	0.16%
850	107.70	106.47	0.12671	0.12526	107.87	106.64	0.12691	0.12546	0.17	0.17	0.16%	0.16%	0.17	0.16%
900	113.47	111.99	0.12607	0.12444	113.65	112.17	0.12627	0.12464	0.18	0.18	0.16%	0.16%	0.18	0.16%
950	119.23	117.52	0.12551	0.12370	119.42	117.71	0.12571	0.12390	0.19	0.19	0.16%	0.16%	0.19	0.16%
1,000	125.00	123.04	0.12500	0.12304	125.20	123.24	0.12520	0.12324	0.20	0.20	0.16%	0.16%	0.20	0.16%
1,250	153.82	150.65	0.12306	0.12052	154.07	150.90	0.12326	0.12072	0.25	0.25	0.16%	0.17%	0.25	0.16%
1,500	182.65	178.26	0.12176	0.11884	182.95	178.56	0.12196	0.11904	0.30	0.30	0.16%	0.17%	0.30	0.17%
1,750	211.47	205.88	0.12084	0.11764	211.82	206.23	0.12104	0.11784	0.35	0.35	0.17%	0.17%	0.35	0.17%
2,000	240.30	233.49	0.12015	0.11674	240.70	233.89	0.12035	0.11694	0.40	0.40	0.17%	0.17%	0.40	0.17%
2,250	269.12	261.10	0.11961	0.11604	269.57	261.55	0.11981	0.11624	0.45	0.45	0.17%	0.17%	0.45	0.17%
2,500	297.95	288.71	0.11918	0.11549	298.45	289.21	0.11938	0.11569	0.50	0.50	0.17%	0.17%	0.50	0.17%
3,000	355.60	343.94	0.11853	0.11465	356.20	344.54	0.11873	0.11485	0.60	0.60	0.17%	0.17%	0.60	0.17%
3,500	413.25	399.16	0.11807	0.11405	413.95	399.86	0.11827	0.11425	0.70	0.70	0.17%	0.18%	0.70	0.17%
4,000	470.90	454.39	0.11772	0.11360	471.70	455.19	0.11792	0.11380	0.80	0.80	0.17%	0.18%	0.80	0.17%
5,000	586.20	564.84	0.11724	0.11297	587.20	565.84	0.11744	0.11317	1.00	1.00	0.17%	0.18%	1.00	0.17%



**POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL  
 SCHEDULE "MMA"  
 DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.65	15.43	0.13650	0.15433	0.06	0.06	0.44%	0.39%	0.06	0.41%
200	25.21	28.78	0.12603	0.14389	25.32	28.90	0.12662	0.14448	0.12	0.12	0.48%	0.42%	0.12	0.44%
300	36.82	42.18	0.12274	0.14061	37.00	42.36	0.12333	0.14120	0.18	0.18	0.49%	0.43%	0.18	0.45%
400	48.44	55.59	0.12109	0.13897	48.67	55.82	0.12168	0.13956	0.24	0.24	0.50%	0.43%	0.24	0.46%
500	65.75	72.04	0.13150	0.14408	66.05	72.34	0.13209	0.14467	0.29	0.30	0.44%	0.42%	0.30	0.43%
1000	152.33	154.30	0.15233	0.15430	152.92	154.89	0.15292	0.15489	0.59	0.59	0.39%	0.38%	0.59	0.38%
2000	325.49	318.82	0.16275	0.15941	326.67	320.00	0.16334	0.16000	1.18	1.18	0.36%	0.37%	1.18	0.37%
3000	498.65	483.34	0.16622	0.16111	500.42	485.11	0.16681	0.16170	1.77	1.77	0.35%	0.37%	1.77	0.36%
4000	671.81	647.86	0.16795	0.16197	674.17	650.22	0.16854	0.16256	2.36	2.36	0.35%	0.36%	2.36	0.36%
5000	844.97	812.38	0.16899	0.16248	847.92	815.33	0.16958	0.16307	2.95	2.95	0.35%	0.36%	2.95	0.36%
6000	1,018.13	976.90	0.16969	0.16282	1,021.67	980.44	0.17028	0.16341	3.54	3.54	0.35%	0.36%	3.54	0.36%
7000	1,191.29	1,141.42	0.17018	0.16306	1,195.42	1,145.55	0.17077	0.16365	4.13	4.13	0.35%	0.36%	4.13	0.36%
7500	1,277.87	1,223.68	0.17038	0.16316	1,282.30	1,228.11	0.17097	0.16375	4.42	4.42	0.35%	0.36%	4.42	0.35%
8000	1,364.45	1,305.94	0.17056	0.16324	1,369.17	1,310.66	0.17115	0.16383	4.72	4.72	0.35%	0.36%	4.72	0.35%
8500	1,451.03	1,388.20	0.17071	0.16332	1,456.05	1,393.22	0.17130	0.16391	5.01	5.02	0.35%	0.36%	5.02	0.35%
9000	1,537.61	1,470.46	0.17085	0.16338	1,542.92	1,475.77	0.17144	0.16397	5.31	5.31	0.35%	0.36%	5.31	0.35%
9500	1,624.19	1,552.72	0.17097	0.16344	1,629.80	1,558.33	0.17156	0.16403	5.61	5.61	0.35%	0.36%	5.61	0.35%
10000	1,710.77	1,634.98	0.17108	0.16350	1,716.67	1,640.88	0.17167	0.16409	5.90	5.90	0.34%	0.36%	5.90	0.35%
12500	2,143.67	2,046.28	0.17149	0.16370	2,151.05	2,053.66	0.17208	0.16429	7.38	7.37	0.34%	0.36%	7.37	0.35%
15000	2,576.57	2,457.58	0.17177	0.16384	2,585.42	2,466.43	0.17236	0.16443	8.85	8.85	0.34%	0.36%	8.85	0.35%
17500	3,009.47	2,868.88	0.17197	0.16394	3,019.80	2,879.21	0.17256	0.16453	10.32	10.32	0.34%	0.36%	10.32	0.35%
20000	3,442.37	3,280.18	0.17212	0.16401	3,454.17	3,291.98	0.17271	0.16460	11.80	11.80	0.34%	0.36%	11.80	0.35%
22500	3,875.27	3,691.48	0.17223	0.16407	3,888.55	3,704.76	0.17282	0.16466	13.28	13.28	0.34%	0.36%	13.28	0.35%
25000	4,308.17	4,102.78	0.17233	0.16411	4,322.92	4,117.53	0.17292	0.16470	14.75	14.75	0.34%	0.36%	14.75	0.35%
30000	5,173.97	4,925.38	0.17247	0.16418	5,191.67	4,943.08	0.17306	0.16477	17.70	17.70	0.34%	0.36%	17.70	0.35%
35000	6,039.77	5,747.98	0.17256	0.16423	6,060.42	5,768.63	0.17315	0.16482	20.65	20.65	0.34%	0.36%	20.65	0.35%
40000	6,905.57	6,570.58	0.17264	0.16426	6,929.17	6,594.18	0.17323	0.16485	23.60	23.60	0.34%	0.36%	23.60	0.35%
50000	8,637.17	8,215.78	0.17274	0.16432	8,666.67	8,245.28	0.17333	0.16491	29.50	29.50	0.34%	0.36%	29.50	0.35%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL**

**SCHEDULE "GS ND"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.29	34.19	3.42865	3.41896	0.01	0.01	0.03%	0.03%	0.01	0.03%
20	35.68	35.49	1.78400	1.77431	35.69	35.50	1.78465	1.77496	0.01	0.01	0.03%	0.03%	0.01	0.03%
30	37.08	36.79	1.23600	1.22631	37.10	36.81	1.23665	1.22696	0.02	0.02	0.05%	0.05%	0.02	0.05%
40	38.48	38.09	0.96200	0.95231	38.51	38.12	0.96265	0.95296	0.03	0.03	0.08%	0.08%	0.03	0.08%
50	39.88	39.40	0.79760	0.78791	39.91	39.43	0.79825	0.78856	0.03	0.03	0.08%	0.08%	0.03	0.08%
100	46.88	45.91	0.46880	0.45911	46.95	45.98	0.46945	0.45976	0.06	0.06	0.13%	0.13%	0.06	0.13%
150	53.88	52.43	0.35920	0.34951	53.98	52.52	0.35985	0.35016	0.10	0.10	0.19%	0.19%	0.10	0.19%
200	60.88	58.94	0.30440	0.29471	61.01	59.07	0.30505	0.29536	0.13	0.13	0.21%	0.22%	0.13	0.22%
250	67.88	65.46	0.27152	0.26183	68.04	65.62	0.27217	0.26248	0.16	0.16	0.24%	0.24%	0.16	0.24%
300	74.88	71.97	0.24960	0.23991	75.08	72.17	0.25025	0.24056	0.19	0.19	0.25%	0.26%	0.19	0.26%
400	88.88	85.00	0.22220	0.21251	89.14	85.26	0.22285	0.21316	0.26	0.26	0.29%	0.31%	0.26	0.30%
500	102.88	98.04	0.20576	0.19607	103.21	98.36	0.20641	0.19672	0.32	0.32	0.31%	0.33%	0.32	0.32%
600	116.88	111.07	0.19480	0.18511	117.27	111.46	0.19545	0.18576	0.39	0.39	0.33%	0.35%	0.39	0.34%
700	130.88	124.10	0.18697	0.17728	131.34	124.55	0.18762	0.17793	0.45	0.45	0.34%	0.36%	0.45	0.35%
800	144.88	137.13	0.18110	0.17141	145.40	137.65	0.18175	0.17206	0.52	0.52	0.36%	0.38%	0.52	0.37%
900	158.88	150.16	0.17653	0.16684	159.47	150.74	0.17718	0.16749	0.59	0.58	0.37%	0.39%	0.58	0.38%
1,000	172.88	163.19	0.17288	0.16319	173.53	163.84	0.17353	0.16384	0.65	0.65	0.38%	0.40%	0.65	0.39%
1,250	207.88	195.77	0.16630	0.15661	208.69	196.58	0.16695	0.15726	0.81	0.81	0.39%	0.41%	0.81	0.40%
1,500	242.88	228.35	0.16192	0.15223	243.86	229.32	0.16257	0.15288	0.97	0.97	0.40%	0.42%	0.97	0.41%
1,750	277.88	260.92	0.15879	0.14910	279.02	262.06	0.15944	0.14975	1.14	1.14	0.41%	0.44%	1.14	0.43%
2,000	312.88	293.50	0.15644	0.14675	314.18	294.80	0.15709	0.14740	1.30	1.30	0.42%	0.44%	1.30	0.43%
2,500	382.88	358.66	0.15315	0.14346	384.51	360.28	0.15380	0.14411	1.63	1.63	0.43%	0.45%	1.63	0.44%
3,000	452.88	423.81	0.15096	0.14127	454.83	425.76	0.15161	0.14192	1.95	1.95	0.43%	0.46%	1.95	0.45%
3,500	522.88	488.97	0.14939	0.13970	525.16	491.24	0.15004	0.14035	2.27	2.28	0.43%	0.47%	2.28	0.45%
4,000	592.88	554.12	0.14822	0.13853	595.48	556.72	0.14887	0.13918	2.60	2.60	0.44%	0.47%	2.60	0.46%
5,000	732.88	684.43	0.14658	0.13689	736.13	687.68	0.14723	0.13754	3.25	3.25	0.44%	0.47%	3.25	0.46%
6,000	872.88	814.74	0.14548	0.13579	876.78	818.64	0.14613	0.13644	3.90	3.90	0.45%	0.48%	3.90	0.46%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES (2024) - INFORMATIONAL**

**SCHEDULE "GS D LV"  
 DISTRICT OF COLUMBIA**

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	262.43	259.26	0.26243	0.25926	1.05	1.05	0.40%	0.41%
	200	2000	389.11	382.77	0.19456	0.19139	391.21	384.87	0.19561	0.19244	2.10	2.10	0.54%	0.55%
	300	3000	516.84	507.33	0.17228	0.16911	519.99	510.48	0.17333	0.17016	3.15	3.15	0.61%	0.62%
	400	4000	644.57	631.89	0.16114	0.15797	648.77	636.09	0.16219	0.15902	4.20	4.20	0.65%	0.66%
	500	5000	772.30	756.45	0.15446	0.15129	777.55	761.70	0.15551	0.15234	5.25	5.25	0.68%	0.69%
	600	6000	900.03	881.01	0.15001	0.14684	906.33	887.31	0.15106	0.14789	6.30	6.30	0.70%	0.72%
25	100	2,500	595.33	587.40	0.23813	0.23496	597.95	590.03	0.23918	0.23601	2.63	2.63	0.44%	0.45%
	200	5,000	914.65	898.80	0.18293	0.17976	919.90	904.05	0.18398	0.18081	5.25	5.25	0.57%	0.58%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,241.85	1,218.08	0.16558	0.16241	7.88	7.88	0.64%	0.65%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,563.80	1,532.10	0.15638	0.15321	10.50	10.50	0.68%	0.69%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,885.75	1,846.13	0.15086	0.14769	13.13	13.13	0.70%	0.72%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,207.70	2,160.15	0.14718	0.14401	15.75	15.75	0.72%	0.73%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,157.15	1,141.30	0.23143	0.22826	5.25	5.25	0.46%	0.46%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,801.05	1,769.35	0.18011	0.17694	10.50	10.50	0.59%	0.60%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,444.95	2,397.40	0.16300	0.15983	15.75	15.75	0.65%	0.66%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,088.85	3,025.45	0.15444	0.15127	21.00	21.00	0.68%	0.70%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,732.75	3,653.50	0.14931	0.14614	26.25	26.25	0.71%	0.72%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,376.65	4,281.55	0.14589	0.14272	31.50	31.50	0.72%	0.74%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,716.35	1,692.58	0.22885	0.22568	7.88	7.88	0.46%	0.47%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,682.20	2,634.65	0.17881	0.17564	15.75	15.75	0.59%	0.60%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,648.05	3,576.73	0.16214	0.15897	23.63	23.63	0.65%	0.67%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,613.90	4,518.80	0.15380	0.15063	31.50	31.50	0.69%	0.70%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,579.75	5,460.88	0.14879	0.14562	39.38	39.38	0.71%	0.73%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,545.60	6,402.95	0.14546	0.14229	47.25	47.25	0.73%	0.74%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	812.95	812.95	0.16259	0.16259	4.15	4.15	0.51%	0.51%
300	7,500	895.20	895.20	0.11936	0.11936	901.43	901.43	0.12019	0.12019	6.22	6.22	0.69%	0.69%
400	10,000	981.60	981.60	0.09816	0.09816	989.90	989.90	0.09899	0.09899	8.30	8.30	0.85%	0.85%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,078.38	1,078.38	0.08627	0.08627	10.38	10.38	0.97%	0.97%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,166.85	1,166.85	0.07779	0.07779	12.45	12.45	1.08%	1.08%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,388.90	1,388.90	0.13889	0.13889	8.30	8.30	0.60%	0.60%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,565.85	1,565.85	0.10439	0.10439	12.45	12.45	0.80%	0.80%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,742.80	1,742.80	0.08714	0.08714	16.60	16.60	0.96%	0.96%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,919.75	1,919.75	0.07679	0.07679	20.75	20.75	1.09%	1.09%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,096.70	2,096.70	0.06989	0.06989	24.90	24.90	1.20%	1.20%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,964.85	1,964.85	0.13099	0.13099	12.45	12.45	0.64%	0.64%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,230.28	2,230.28	0.09912	0.09912	18.67	18.67	0.84%	0.84%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,495.70	2,495.70	0.08319	0.08319	24.90	24.90	1.01%	1.01%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,761.13	2,761.13	0.07363	0.07363	31.13	31.13	1.14%	1.14%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,026.55	3,026.55	0.06726	0.06726	37.35	37.35	1.25%	1.25%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,540.80	2,540.80	0.12704	0.12704	16.60	16.60	0.66%	0.66%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,894.70	2,894.70	0.09649	0.09649	24.90	24.90	0.87%	0.87%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,248.60	3,248.60	0.08122	0.08122	33.20	33.20	1.03%	1.03%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,602.50	3,602.50	0.07205	0.07205	41.50	41.50	1.17%	1.17%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,956.40	3,956.40	0.06594	0.06594	49.80	49.80	1.27%	1.27%

KWH DISTRIBUTION				
		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
 SCHEDULE "MGT LV "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,844.60	4,844.60	0.12112	0.12112	33.20	33.20	0.69%	0.69%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,552.40	5,552.40	0.09254	0.09254	49.80	49.80	0.91%	0.91%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,260.20	6,260.20	0.07825	0.07825	66.40	66.40	1.07%	1.07%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,968.00	6,968.00	0.06968	0.06968	83.00	83.00	1.21%	1.21%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,675.80	7,675.80	0.06397	0.06397	99.60	99.60	1.31%	1.31%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,452.20	9,452.20	0.11815	0.11815	66.40	66.40	0.71%	0.71%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,867.80	10,867.80	0.09057	0.09057	99.60	99.60	0.92%	0.92%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,283.40	12,283.40	0.07677	0.07677	132.80	132.80	1.09%	1.09%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,699.00	13,699.00	0.06850	0.06850	166.00	166.00	1.23%	1.23%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	15,114.60	15,114.60	0.06298	0.06298	199.20	199.20	1.34%	1.34%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,059.80	14,059.80	0.11717	0.11717	99.60	99.60	0.71%	0.71%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,183.20	16,183.20	0.08991	0.08991	149.40	149.40	0.93%	0.93%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,306.60	18,306.60	0.07628	0.07628	199.20	199.20	1.10%	1.10%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,430.00	20,430.00	0.06810	0.06810	249.00	249.00	1.23%	1.23%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,553.40	22,553.40	0.06265	0.06265	298.80	298.80	1.34%	1.34%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,667.40	18,667.40	0.11667	0.11667	132.80	132.80	0.72%	0.72%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,498.60	21,498.60	0.08958	0.08958	199.20	199.20	0.94%	0.94%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,329.80	24,329.80	0.07603	0.07603	265.60	265.60	1.10%	1.10%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	27,161.00	27,161.00	0.06790	0.06790	332.00	332.00	1.24%	1.24%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,992.20	29,992.20	0.06248	0.06248	398.40	398.40	1.35%	1.35%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,038.68	4,038.68	0.20193	0.20193	16.00	16.00	0.40%	0.40%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,379.88	4,379.88	0.14600	0.14600	24.00	24.00	0.55%	0.55%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,721.08	4,721.08	0.11803	0.11803	32.00	32.00	0.68%	0.68%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,062.28	5,062.28	0.10125	0.10125	40.00	40.00	0.80%	0.80%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,403.48	5,403.48	0.09006	0.09006	48.00	48.00	0.90%	0.90%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,299.48	8,299.48	0.13832	0.13832	48.00	48.00	0.58%	0.58%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,323.08	9,323.08	0.10359	0.10359	72.00	72.00	0.78%	0.78%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,346.68	10,346.68	0.08622	0.08622	96.00	96.00	0.94%	0.94%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,370.28	11,370.28	0.07580	0.07580	120.00	120.00	1.07%	1.07%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,393.88	12,393.88	0.06885	0.06885	144.00	144.00	1.18%	1.18%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,560.28	12,560.28	0.12560	0.12560	80.00	80.00	0.64%	0.64%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,266.28	14,266.28	0.09511	0.09511	120.00	120.00	0.85%	0.85%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,972.28	15,972.28	0.07986	0.07986	160.00	160.00	1.01%	1.01%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,678.28	17,678.28	0.07071	0.07071	200.00	200.00	1.14%	1.14%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,384.28	19,384.28	0.06461	0.06461	240.00	240.00	1.25%	1.25%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,212.28	23,212.28	0.11606	0.11606	160.00	160.00	0.69%	0.69%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,624.28	26,624.28	0.08875	0.08875	240.00	240.00	0.91%	0.91%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	30,036.28	30,036.28	0.07509	0.07509	320.00	320.00	1.08%	1.08%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,448.28	33,448.28	0.06690	0.06690	400.00	400.00	1.21%	1.21%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,860.28	36,860.28	0.06143	0.06143	480.00	480.00	1.32%	1.32%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
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**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,516.28	44,516.28	0.11129	0.11129	320.00	320.00	0.72%	0.72%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	51,340.28	51,340.28	0.08557	0.08557	480.00	480.00	0.94%	0.94%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	58,164.28	58,164.28	0.07271	0.07271	640.00	640.00	1.11%	1.11%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,988.28	64,988.28	0.06499	0.06499	800.00	800.00	1.25%	1.25%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	71,812.28	71,812.28	0.05984	0.05984	960.00	960.00	1.35%	1.35%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	87,124.28	87,124.28	0.10891	0.10891	640.00	640.00	0.74%	0.74%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	100,772.28	100,772.28	0.08398	0.08398	960.00	960.00	0.96%	0.96%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	114,420.28	114,420.28	0.07151	0.07151	1,280.00	1,280.00	1.13%	1.13%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	128,068.28	128,068.28	0.06403	0.06403	1,600.00	1,600.00	1.27%	1.27%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	141,716.28	141,716.28	0.05905	0.05905	1,920.00	1,920.00	1.37%	1.37%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	129,732.28	129,732.28	0.10811	0.10811	960.00	960.00	0.75%	0.75%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	150,204.28	150,204.28	0.08345	0.08345	1,440.00	1,440.00	0.97%	0.97%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	170,676.28	170,676.28	0.07112	0.07112	1,920.00	1,920.00	1.14%	1.14%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	191,148.28	191,148.28	0.06372	0.06372	2,400.00	2,400.00	1.27%	1.27%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	211,620.28	211,620.28	0.05878	0.05878	2,880.00	2,880.00	1.38%	1.38%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	172,340.28	172,340.28	0.10771	0.10771	1,280.00	1,280.00	0.75%	0.75%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	199,636.28	199,636.28	0.08318	0.08318	1,920.00	1,920.00	0.97%	0.97%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	226,932.28	226,932.28	0.07092	0.07092	2,560.00	2,560.00	1.14%	1.14%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	254,228.28	254,228.28	0.06356	0.06356	3,200.00	3,200.00	1.27%	1.27%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	281,524.28	281,524.28	0.05865	0.05865	3,840.00	3,840.00	1.38%	1.38%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
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EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "GT 3A "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,519.49	14,517.49	0.07260	0.07259	86.00	86.00	0.60%	0.60%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,905.49	16,902.49	0.05635	0.05634	129.00	129.00	0.77%	0.77%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,291.49	19,287.49	0.04823	0.04822	172.00	172.00	0.90%	0.90%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,677.49	21,672.49	0.04335	0.04334	215.00	215.00	1.00%	1.00%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	24,063.49	24,057.49	0.04011	0.04010	258.00	258.00	1.08%	1.08%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,841.49	28,837.49	0.07210	0.07209	172.00	172.00	0.60%	0.60%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,613.49	33,607.49	0.05602	0.05601	258.00	258.00	0.77%	0.77%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	38,385.49	38,377.49	0.04798	0.04797	344.00	344.00	0.90%	0.90%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	43,157.49	43,147.49	0.04316	0.04315	430.00	430.00	1.01%	1.01%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,929.49	47,917.49	0.03994	0.03993	516.00	516.00	1.09%	1.09%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,807.49	71,797.49	0.07181	0.07180	430.00	430.00	0.60%	0.60%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	83,737.49	83,722.49	0.05582	0.05581	645.00	645.00	0.78%	0.78%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	95,667.49	95,647.49	0.04783	0.04782	860.00	860.00	0.91%	0.91%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	107,597.49	107,572.49	0.04304	0.04303	1,075.00	1,075.00	1.01%	1.01%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	119,527.49	119,497.49	0.03984	0.03983	1,290.00	1,290.00	1.09%	1.09%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	107,612.49	107,597.49	0.07174	0.07173	645.00	645.00	0.60%	0.60%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	125,507.49	125,484.99	0.05578	0.05577	967.50	967.50	0.78%	0.78%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	143,402.49	143,372.49	0.04780	0.04779	1,290.00	1,290.00	0.91%	0.91%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	161,297.49	161,259.99	0.04301	0.04300	1,612.50	1,612.50	1.01%	1.01%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	179,192.49	179,147.49	0.03982	0.03981	1,935.00	1,935.00	1.09%	1.09%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
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 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
 SCHEDULE "GT 3A "  
 DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND =</b>										<b>10,000 KW</b>			
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	143,417.49	143,397.49	0.07171	0.07170	860.00	860.00	0.60%	0.60%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	167,277.49	167,247.49	0.05576	0.05575	1,290.00	1,290.00	0.78%	0.78%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	191,137.49	191,097.49	0.04778	0.04777	1,720.00	1,720.00	0.91%	0.91%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	214,997.49	214,947.49	0.04300	0.04299	2,150.00	2,150.00	1.01%	1.01%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	238,857.49	238,797.49	0.03981	0.03980	2,580.00	2,580.00	1.09%	1.09%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	286,637.49	286,597.49	0.07166	0.07165	1,720.00	1,720.00	0.60%	0.60%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	334,357.49	334,297.49	0.05573	0.05572	2,580.00	2,580.00	0.78%	0.78%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	382,077.49	381,997.49	0.04776	0.04775	3,440.00	3,440.00	0.91%	0.91%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	429,797.49	429,697.49	0.04298	0.04297	4,300.00	4,300.00	1.01%	1.01%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	477,517.49	477,397.49	0.03979	0.03978	5,160.00	5,160.00	1.09%	1.09%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	429,857.49	429,797.49	0.07164	0.07163	2,580.00	2,580.00	0.60%	0.60%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	501,437.49	501,347.49	0.05572	0.05571	3,870.00	3,870.00	0.78%	0.78%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	573,017.49	572,897.49	0.04775	0.04774	5,160.00	5,160.00	0.91%	0.91%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	644,597.49	644,447.49	0.04297	0.04296	6,450.00	6,450.00	1.01%	1.01%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	716,177.49	715,997.49	0.03979	0.03978	7,740.00	7,740.00	1.09%	1.09%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	573,077.49	572,997.49	0.07163	0.07162	3,440.00	3,440.00	0.60%	0.60%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	668,517.49	668,397.49	0.05571	0.05570	5,160.00	5,160.00	0.78%	0.78%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	763,957.49	763,797.49	0.04775	0.04774	6,880.00	6,880.00	0.91%	0.91%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	859,397.49	859,197.49	0.04297	0.04296	8,600.00	8,600.00	1.01%	1.01%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	954,837.49	954,597.49	0.03978	0.03977	10,320.00	10,320.00	1.09%	1.09%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 3 RIDER UPC RATES - DELIVERY ONLY (2024) - INFORMATIONAL  
SCHEDULE "GT 3B "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,651.66	45,751.66	0.02233	0.02288	80.00	80.00	0.18%	0.18%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	59,021.66	60,121.66	0.01967	0.02004	120.00	120.00	0.20%	0.20%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,391.66	74,491.66	0.01835	0.01862	160.00	160.00	0.22%	0.22%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,761.66	88,861.66	0.01755	0.01777	200.00	200.00	0.23%	0.23%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,131.66	103,231.66	0.01702	0.01721	240.00	240.00	0.24%	0.23%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,991.66	91,191.66	0.02225	0.02280	160.00	160.00	0.18%	0.18%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,731.66	119,931.66	0.01962	0.01999	240.00	240.00	0.20%	0.20%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	146,471.66	148,671.66	0.01831	0.01858	320.00	320.00	0.22%	0.22%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	175,211.66	177,411.66	0.01752	0.01774	400.00	400.00	0.23%	0.23%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,951.66	206,151.66	0.01700	0.01718	480.00	480.00	0.24%	0.23%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,331.66	136,631.66	0.02222	0.02277	240.00	240.00	0.18%	0.18%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	176,441.66	179,741.66	0.01960	0.01997	360.00	360.00	0.20%	0.20%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	219,551.66	222,851.66	0.01830	0.01857	480.00	480.00	0.22%	0.22%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	262,661.66	265,961.66	0.01751	0.01773	600.00	600.00	0.23%	0.23%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	305,771.66	309,071.66	0.01699	0.01717	720.00	720.00	0.24%	0.23%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,671.66	182,071.66	0.02221	0.02276	320.00	320.00	0.18%	0.18%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	235,151.66	239,551.66	0.01960	0.01996	480.00	480.00	0.20%	0.20%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	292,631.66	297,031.66	0.01829	0.01856	640.00	640.00	0.22%	0.22%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	350,111.66	354,511.66	0.01751	0.01773	800.00	800.00	0.23%	0.23%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	407,591.66	411,991.66	0.01698	0.01717	960.00	960.00	0.24%	0.23%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL  
 SCHEDULE "R"  
 DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83907	1.84607	0.01	0.01	0.05%	0.05%	0.01	0.05%
20	18.65	18.72	0.93245	0.93595	18.66	18.73	0.93307	0.93657	0.01	0.01	0.05%	0.05%	0.01	0.05%
30	18.91	18.98	0.63045	0.63278	18.93	19.00	0.63107	0.63340	0.02	0.02	0.11%	0.11%	0.02	0.11%
40	19.91	20.00	0.49777	0.50012	19.94	20.03	0.49839	0.50074	0.02	0.02	0.10%	0.10%	0.02	0.10%
50	20.91	21.03	0.41817	0.42052	20.94	21.06	0.41879	0.42114	0.03	0.03	0.14%	0.14%	0.03	0.14%
100	25.90	26.13	0.25895	0.26132	25.96	26.19	0.25957	0.26194	0.06	0.06	0.23%	0.23%	0.06	0.23%
200	35.87	36.34	0.17935	0.18172	35.99	36.47	0.17997	0.18234	0.12	0.12	0.33%	0.33%	0.12	0.33%
300	45.84	46.56	0.15281	0.15519	46.03	46.74	0.15343	0.15581	0.19	0.19	0.41%	0.41%	0.19	0.41%
400	55.82	56.77	0.13954	0.14192	56.07	57.02	0.14016	0.14254	0.25	0.25	0.45%	0.44%	0.25	0.44%
500	67.35	67.81	0.13469	0.13563	67.66	68.12	0.13531	0.13625	0.31	0.31	0.46%	0.46%	0.31	0.46%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.95</b>	<b>89.48</b>	<b>0.12993</b>	<b>0.12925</b>	<b>0.43</b>	<b>0.43</b>	<b>0.48%</b>	<b>0.48%</b>	<b>0.43</b>	<b>0.48%</b>
700	90.41	89.90	0.12915	0.12843	90.84	90.34	0.12977	0.12905	0.43	0.43	0.48%	0.48%	0.43	0.48%
750	96.17	95.43	0.12823	0.12723	96.64	95.89	0.12885	0.12785	0.47	0.46	0.49%	0.48%	0.46	0.48%
800	101.94	100.95	0.12742	0.12618	102.43	101.44	0.12804	0.12680	0.50	0.50	0.49%	0.50%	0.50	0.49%
850	107.70	106.47	0.12671	0.12526	108.23	107.00	0.12733	0.12588	0.53	0.53	0.49%	0.50%	0.53	0.50%
900	113.47	111.99	0.12607	0.12444	114.03	112.55	0.12669	0.12506	0.56	0.56	0.49%	0.50%	0.56	0.50%
950	119.23	117.52	0.12551	0.12370	119.82	118.10	0.12613	0.12432	0.59	0.59	0.49%	0.50%	0.59	0.50%
1,000	125.00	123.04	0.12500	0.12304	125.62	123.66	0.12562	0.12366	0.62	0.62	0.50%	0.50%	0.62	0.50%
1,250	153.82	150.65	0.12306	0.12052	154.60	151.43	0.12368	0.12114	0.77	0.78	0.50%	0.52%	0.78	0.51%
1,500	182.65	178.26	0.12176	0.11884	183.58	179.19	0.12238	0.11946	0.93	0.93	0.51%	0.52%	0.93	0.52%
1,750	211.47	205.88	0.12084	0.11764	212.56	206.96	0.12146	0.11826	1.09	1.08	0.52%	0.52%	1.08	0.52%
2,000	240.30	233.49	0.12015	0.11674	241.54	234.73	0.12077	0.11736	1.24	1.24	0.52%	0.53%	1.24	0.52%
2,250	269.12	261.10	0.11961	0.11604	270.52	262.50	0.12023	0.11666	1.39	1.40	0.52%	0.54%	1.40	0.53%
2,500	297.95	288.71	0.11918	0.11549	299.50	290.26	0.11980	0.11611	1.55	1.55	0.52%	0.54%	1.55	0.53%
3,000	355.60	343.94	0.11853	0.11465	357.46	345.80	0.11915	0.11527	1.86	1.86	0.52%	0.54%	1.86	0.53%
3,500	413.25	399.16	0.11807	0.11405	415.42	401.33	0.11869	0.11467	2.17	2.17	0.53%	0.54%	2.17	0.54%
4,000	470.90	454.39	0.11772	0.11360	473.38	456.87	0.11834	0.11422	2.48	2.48	0.53%	0.55%	2.48	0.54%
5,000	586.20	564.84	0.11724	0.11297	589.30	567.94	0.11786	0.11359	3.10	3.10	0.53%	0.55%	3.10	0.54%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL  
SCHEDULE "MMA"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.76	15.54	0.13759	0.15542	0.17	0.17	1.25%	1.11%	0.17	1.16%
200	25.21	28.78	0.12603	0.14389	25.54	29.11	0.12771	0.14557	0.34	0.34	1.35%	1.18%	0.34	1.25%
300	36.82	42.18	0.12274	0.14061	37.32	42.69	0.12442	0.14229	0.50	0.50	1.36%	1.19%	0.50	1.25%
400	48.44	55.59	0.12109	0.13897	49.11	56.26	0.12277	0.14065	0.67	0.67	1.38%	1.21%	0.67	1.27%
500	65.75	72.04	0.13150	0.14408	66.59	72.88	0.13318	0.14576	0.84	0.84	1.28%	1.17%	0.84	1.21%
1000	152.33	154.30	0.15233	0.15430	154.01	155.98	0.15401	0.15598	1.68	1.68	1.10%	1.09%	1.68	1.09%
2000	325.49	318.82	0.16275	0.15941	328.85	322.18	0.16443	0.16109	3.36	3.36	1.03%	1.05%	3.36	1.04%
3000	498.65	483.34	0.16622	0.16111	503.69	488.38	0.16790	0.16279	5.04	5.04	1.01%	1.04%	5.04	1.03%
4000	671.81	647.86	0.16795	0.16197	678.53	654.58	0.16963	0.16365	6.72	6.72	1.00%	1.04%	6.72	1.02%
5000	844.97	812.38	0.16899	0.16248	853.37	820.78	0.17067	0.16416	8.40	8.40	0.99%	1.03%	8.40	1.02%
6000	1,018.13	976.90	0.16969	0.16282	1,028.21	986.98	0.17137	0.16450	10.08	10.08	0.99%	1.03%	10.08	1.01%
7000	1,191.29	1,141.42	0.17018	0.16306	1,203.05	1,153.18	0.17186	0.16474	11.76	11.76	0.99%	1.03%	11.76	1.01%
7500	1,277.87	1,223.68	0.17038	0.16316	1,290.47	1,236.28	0.17206	0.16484	12.60	12.60	0.99%	1.03%	12.60	1.01%
8000	1,364.45	1,305.94	0.17056	0.16324	1,377.89	1,319.38	0.17224	0.16492	13.44	13.44	0.99%	1.03%	13.44	1.01%
8500	1,451.03	1,388.20	0.17071	0.16332	1,465.31	1,402.48	0.17239	0.16500	14.28	14.28	0.98%	1.03%	14.28	1.01%
9000	1,537.61	1,470.46	0.17085	0.16338	1,552.73	1,485.58	0.17253	0.16506	15.12	15.12	0.98%	1.03%	15.12	1.01%
9500	1,624.19	1,552.72	0.17097	0.16344	1,640.15	1,568.68	0.17265	0.16512	15.96	15.96	0.98%	1.03%	15.96	1.01%
10000	1,710.77	1,634.98	0.17108	0.16350	1,727.57	1,651.78	0.17276	0.16518	16.80	16.80	0.98%	1.03%	16.80	1.01%
12500	2,143.67	2,046.28	0.17149	0.16370	2,164.67	2,067.28	0.17317	0.16538	21.00	21.00	0.98%	1.03%	21.00	1.01%
15000	2,576.57	2,457.58	0.17177	0.16384	2,601.77	2,482.78	0.17345	0.16552	25.20	25.20	0.98%	1.03%	25.20	1.01%
17500	3,009.47	2,868.88	0.17197	0.16394	3,038.87	2,898.28	0.17365	0.16562	29.40	29.40	0.98%	1.02%	29.40	1.00%
20000	3,442.37	3,280.18	0.17212	0.16401	3,475.97	3,313.78	0.17380	0.16569	33.60	33.60	0.98%	1.02%	33.60	1.00%
22500	3,875.27	3,691.48	0.17223	0.16407	3,913.07	3,729.28	0.17391	0.16575	37.80	37.80	0.98%	1.02%	37.80	1.00%
25000	4,308.17	4,102.78	0.17233	0.16411	4,350.17	4,144.78	0.17401	0.16579	42.00	42.00	0.97%	1.02%	42.00	1.00%
30000	5,173.97	4,925.38	0.17247	0.16418	5,224.37	4,975.78	0.17415	0.16586	50.40	50.40	0.97%	1.02%	50.40	1.00%
35000	6,039.77	5,747.98	0.17256	0.16423	6,098.57	5,806.78	0.17424	0.16591	58.80	58.80	0.97%	1.02%	58.80	1.00%
40000	6,905.57	6,570.58	0.17264	0.16426	6,972.77	6,637.78	0.17432	0.16594	67.20	67.20	0.97%	1.02%	67.20	1.00%
50000	8,637.17	8,215.78	0.17274	0.16432	8,721.17	8,299.78	0.17442	0.16600	84.00	84.00	0.97%	1.02%	84.00	1.00%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL**

**SCHEDULE "GS ND"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.30	34.20	3.43003	3.42034	0.02	0.02	0.06%	0.06%	0.02	0.06%
20	35.68	35.49	1.78400	1.77431	35.72	35.53	1.78603	1.77634	0.04	0.04	0.11%	0.11%	0.04	0.11%
30	37.08	36.79	1.23600	1.22631	37.14	36.85	1.23803	1.22834	0.06	0.06	0.16%	0.16%	0.06	0.16%
40	38.48	38.09	0.96200	0.95231	38.56	38.17	0.96403	0.95434	0.08	0.08	0.21%	0.21%	0.08	0.21%
50	39.88	39.40	0.79760	0.78791	39.98	39.50	0.79963	0.78994	0.10	0.10	0.25%	0.25%	0.10	0.25%
100	46.88	45.91	0.46880	0.45911	47.08	46.11	0.47083	0.46114	0.20	0.20	0.43%	0.44%	0.20	0.43%
150	53.88	52.43	0.35920	0.34951	54.18	52.73	0.36123	0.35154	0.30	0.30	0.56%	0.57%	0.30	0.57%
200	60.88	58.94	0.30440	0.29471	61.29	59.35	0.30643	0.29674	0.41	0.41	0.67%	0.70%	0.41	0.69%
250	67.88	65.46	0.27152	0.26183	68.39	65.97	0.27355	0.26386	0.51	0.51	0.75%	0.78%	0.51	0.77%
300	74.88	71.97	0.24960	0.23991	75.49	72.58	0.25163	0.24194	0.61	0.61	0.81%	0.85%	0.61	0.83%
400	88.88	85.00	0.22220	0.21251	89.69	85.82	0.22423	0.21454	0.81	0.81	0.91%	0.95%	0.81	0.94%
500	102.88	98.04	0.20576	0.19607	103.90	99.05	0.20779	0.19810	1.02	1.01	0.99%	1.03%	1.01	1.01%
600	116.88	111.07	0.19480	0.18511	118.10	112.28	0.19683	0.18714	1.22	1.22	1.04%	1.10%	1.22	1.07%
700	130.88	124.10	0.18697	0.17728	132.30	125.52	0.18900	0.17931	1.42	1.42	1.08%	1.14%	1.42	1.12%
800	144.88	137.13	0.18110	0.17141	146.50	138.75	0.18313	0.17344	1.62	1.62	1.12%	1.18%	1.62	1.15%
900	158.88	150.16	0.17653	0.16684	160.71	151.99	0.17856	0.16887	1.83	1.83	1.15%	1.22%	1.83	1.19%
1,000	172.88	163.19	0.17288	0.16319	174.91	165.22	0.17491	0.16522	2.03	2.03	1.17%	1.24%	2.03	1.21%
1,250	207.88	195.77	0.16630	0.15661	210.42	198.31	0.16833	0.15864	2.54	2.54	1.22%	1.30%	2.54	1.26%
1,500	242.88	228.35	0.16192	0.15223	245.93	231.39	0.16395	0.15426	3.04	3.04	1.25%	1.33%	3.04	1.30%
1,750	277.88	260.92	0.15879	0.14910	281.43	264.48	0.16082	0.15113	3.55	3.55	1.28%	1.36%	3.55	1.32%
2,000	312.88	293.50	0.15644	0.14675	316.94	297.56	0.15847	0.14878	4.06	4.06	1.30%	1.38%	4.06	1.35%
2,500	382.88	358.66	0.15315	0.14346	387.96	363.73	0.15518	0.14549	5.07	5.07	1.32%	1.41%	5.07	1.37%
3,000	452.88	423.81	0.15096	0.14127	458.97	429.90	0.15299	0.14330	6.09	6.09	1.34%	1.44%	6.09	1.40%
3,500	522.88	488.97	0.14939	0.13970	529.99	496.07	0.15142	0.14173	7.11	7.11	1.36%	1.45%	7.11	1.41%
4,000	592.88	554.12	0.14822	0.13853	601.00	562.24	0.15025	0.14056	8.12	8.12	1.37%	1.47%	8.12	1.42%
5,000	732.88	684.43	0.14658	0.13689	743.03	694.58	0.14861	0.13892	10.15	10.15	1.38%	1.48%	10.15	1.44%
6,000	872.88	814.74	0.14548	0.13579	885.06	826.92	0.14751	0.13782	12.18	12.18	1.40%	1.49%	12.18	1.45%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES (2025) - INFORMATIONAL**

**SCHEDULE "GS D LV"  
 DISTRICT OF COLUMBIA**

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	264.57	261.40	0.26457	0.26140	3.19	3.19	1.22%	1.24%
	200	2000	389.11	382.77	0.19456	0.19139	395.49	389.15	0.19775	0.19458	6.38	6.38	1.64%	1.67%
	300	3000	516.84	507.33	0.17228	0.16911	526.41	516.90	0.17547	0.17230	9.57	9.57	1.85%	1.89%
	400	4000	644.57	631.89	0.16114	0.15797	657.33	644.65	0.16433	0.16116	12.76	12.76	1.98%	2.02%
	500	5000	772.30	756.45	0.15446	0.15129	788.25	772.40	0.15765	0.15448	15.95	15.95	2.07%	2.11%
	600	6000	900.03	881.01	0.15001	0.14684	919.17	900.15	0.15320	0.15003	19.14	19.14	2.13%	2.17%
25	100	2,500	595.33	587.40	0.23813	0.23496	603.30	595.38	0.24132	0.23815	7.97	7.97	1.34%	1.36%
	200	5,000	914.65	898.80	0.18293	0.17976	930.60	914.75	0.18612	0.18295	15.95	15.95	1.74%	1.77%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,257.90	1,234.13	0.16772	0.16455	23.93	23.93	1.94%	1.98%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,585.20	1,553.50	0.15852	0.15535	31.90	31.90	2.05%	2.10%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,912.50	1,872.88	0.15300	0.14983	39.88	39.88	2.13%	2.18%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,239.80	2,192.25	0.14932	0.14615	47.85	47.85	2.18%	2.23%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,167.85	1,152.00	0.23357	0.23040	15.95	15.95	1.38%	1.40%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,822.45	1,790.75	0.18225	0.17908	31.90	31.90	1.78%	1.81%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,477.05	2,429.50	0.16514	0.16197	47.85	47.85	1.97%	2.01%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,131.65	3,068.25	0.15658	0.15341	63.80	63.80	2.08%	2.12%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,786.25	3,707.00	0.15145	0.14828	79.75	79.75	2.15%	2.20%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,440.85	4,345.75	0.14803	0.14486	95.70	95.70	2.20%	2.25%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,732.40	1,708.63	0.23099	0.22782	23.93	23.93	1.40%	1.42%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,714.30	2,666.75	0.18095	0.17778	47.85	47.85	1.79%	1.83%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,696.20	3,624.88	0.16428	0.16111	71.78	71.78	1.98%	2.02%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,678.10	4,583.00	0.15594	0.15277	95.70	95.70	2.09%	2.13%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,660.00	5,541.13	0.15093	0.14776	119.63	119.63	2.16%	2.21%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,641.90	6,499.25	0.14760	0.14443	143.55	143.55	2.21%	2.26%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	821.60	821.60	0.16432	0.16432	12.80	12.80	1.58%	1.58%
300	7,500	895.20	895.20	0.11936	0.11936	914.40	914.40	0.12192	0.12192	19.20	19.20	2.14%	2.14%
400	10,000	981.60	981.60	0.09816	0.09816	1,007.20	1,007.20	0.10072	0.10072	25.60	25.60	2.61%	2.61%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,100.00	1,100.00	0.08800	0.08800	32.00	32.00	3.00%	3.00%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,192.80	1,192.80	0.07952	0.07952	38.40	38.40	3.33%	3.33%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,406.20	1,406.20	0.14062	0.14062	25.60	25.60	1.85%	1.85%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,591.80	1,591.80	0.10612	0.10612	38.40	38.40	2.47%	2.47%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,777.40	1,777.40	0.08887	0.08887	51.20	51.20	2.97%	2.97%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,963.00	1,963.00	0.07852	0.07852	64.00	64.00	3.37%	3.37%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,148.60	2,148.60	0.07162	0.07162	76.80	76.80	3.71%	3.71%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,990.80	1,990.80	0.13272	0.13272	38.40	38.40	1.97%	1.97%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,269.20	2,269.20	0.10085	0.10085	57.60	57.60	2.60%	2.60%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,547.60	2,547.60	0.08492	0.08492	76.80	76.80	3.11%	3.11%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,826.00	2,826.00	0.07536	0.07536	96.00	96.00	3.52%	3.52%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,104.40	3,104.40	0.06899	0.06899	115.20	115.20	3.85%	3.85%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,575.40	2,575.40	0.12877	0.12877	51.20	51.20	2.03%	2.03%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,946.60	2,946.60	0.09822	0.09822	76.80	76.80	2.68%	2.68%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,317.80	3,317.80	0.08295	0.08295	102.40	102.40	3.18%	3.18%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,689.00	3,689.00	0.07378	0.07378	128.00	128.00	3.59%	3.59%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	4,060.20	4,060.20	0.06767	0.06767	153.60	153.60	3.93%	3.93%

KWH DISTRIBUTION				
	ON PK	INT	OFF PK	
200 HOURS USE =	31%	29%	40%	
300 HOURS USE =	33%	27%	40%	
400 HOURS USE =	30%	26%	44%	
500 HOURS USE =	27%	25%	48%	
600 HOURS USE =	25%	24%	51%	

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,913.80	4,913.80	0.12285	0.12285	102.40	102.40	2.13%	2.13%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,656.20	5,656.20	0.09427	0.09427	153.60	153.60	2.79%	2.79%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,398.60	6,398.60	0.07998	0.07998	204.80	204.80	3.31%	3.31%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	7,141.00	7,141.00	0.07141	0.07141	256.00	256.00	3.72%	3.72%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,883.40	7,883.40	0.06570	0.06570	307.20	307.20	4.05%	4.05%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,590.60	9,590.60	0.11988	0.11988	204.80	204.80	2.18%	2.18%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	11,075.40	11,075.40	0.09230	0.09230	307.20	307.20	2.85%	2.85%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,560.20	12,560.20	0.07850	0.07850	409.60	409.60	3.37%	3.37%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	14,045.00	14,045.00	0.07023	0.07023	512.00	512.00	3.78%	3.78%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	15,529.80	15,529.80	0.06471	0.06471	614.40	614.40	4.12%	4.12%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,267.40	14,267.40	0.11890	0.11890	307.20	307.20	2.20%	2.20%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,494.60	16,494.60	0.09164	0.09164	460.80	460.80	2.87%	2.87%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,721.80	18,721.80	0.07801	0.07801	614.40	614.40	3.39%	3.39%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,949.00	20,949.00	0.06983	0.06983	768.00	768.00	3.81%	3.81%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	23,176.20	23,176.20	0.06438	0.06438	921.60	921.60	4.14%	4.14%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,944.20	18,944.20	0.11840	0.11840	409.60	409.60	2.21%	2.21%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,913.80	21,913.80	0.09131	0.09131	614.40	614.40	2.88%	2.88%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,883.40	24,883.40	0.07776	0.07776	819.20	819.20	3.40%	3.40%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	27,853.00	27,853.00	0.06963	0.06963	1,024.00	1,024.00	3.82%	3.82%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	30,822.60	30,822.60	0.06421	0.06421	1,228.80	1,228.80	4.15%	4.15%

KWH DISTRIBUTION				
	ON PK	INT	OFF PK	
200 HOURS USE =	31%	29%	40%	
300 HOURS USE =	33%	27%	40%	
400 HOURS USE =	30%	26%	44%	
500 HOURS USE =	27%	25%	48%	
600 HOURS USE =	25%	24%	51%	



**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
 SCHEDULE "GT LV "  
 DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,072.08	4,072.08	0.20360	0.20360	49.40	49.40	1.23%	1.23%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,429.98	4,429.98	0.14767	0.14767	74.10	74.10	1.70%	1.70%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,787.88	4,787.88	0.11970	0.11970	98.80	98.80	2.11%	2.11%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,145.78	5,145.78	0.10292	0.10292	123.50	123.50	2.46%	2.46%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,503.68	5,503.68	0.09173	0.09173	148.20	148.20	2.77%	2.77%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,399.68	8,399.68	0.13999	0.13999	148.20	148.20	1.80%	1.80%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,473.38	9,473.38	0.10526	0.10526	222.30	222.30	2.40%	2.40%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,547.08	10,547.08	0.08789	0.08789	296.40	296.40	2.89%	2.89%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,620.78	11,620.78	0.07747	0.07747	370.50	370.50	3.29%	3.29%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,694.48	12,694.48	0.07052	0.07052	444.60	444.60	3.63%	3.63%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,727.28	12,727.28	0.12727	0.12727	247.00	247.00	1.98%	1.98%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,516.78	14,516.78	0.09678	0.09678	370.50	370.50	2.62%	2.62%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	16,306.28	16,306.28	0.08153	0.08153	494.00	494.00	3.12%	3.12%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	18,095.78	18,095.78	0.07238	0.07238	617.50	617.50	3.53%	3.53%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,885.28	19,885.28	0.06628	0.06628	741.00	741.00	3.87%	3.87%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,546.28	23,546.28	0.11773	0.11773	494.00	494.00	2.14%	2.14%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	27,125.28	27,125.28	0.09042	0.09042	741.00	741.00	2.81%	2.81%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	30,704.28	30,704.28	0.07676	0.07676	988.00	988.00	3.32%	3.32%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	34,283.28	34,283.28	0.06857	0.06857	1,235.00	1,235.00	3.74%	3.74%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	37,862.28	37,862.28	0.06310	0.06310	1,482.00	1,482.00	4.07%	4.07%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	45,184.28	45,184.28	0.11296	0.11296	988.00	988.00	2.24%	2.24%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	52,342.28	52,342.28	0.08724	0.08724	1,482.00	1,482.00	2.91%	2.91%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	59,500.28	59,500.28	0.07438	0.07438	1,976.00	1,976.00	3.44%	3.44%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	66,658.28	66,658.28	0.06666	0.06666	2,470.00	2,470.00	3.85%	3.85%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	73,816.28	73,816.28	0.06151	0.06151	2,964.00	2,964.00	4.18%	4.18%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	88,460.28	88,460.28	0.11058	0.11058	1,976.00	1,976.00	2.28%	2.28%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	102,776.28	102,776.28	0.08565	0.08565	2,964.00	2,964.00	2.97%	2.97%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	117,092.28	117,092.28	0.07318	0.07318	3,952.00	3,952.00	3.49%	3.49%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	131,408.28	131,408.28	0.06570	0.06570	4,940.00	4,940.00	3.91%	3.91%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	145,724.28	145,724.28	0.06072	0.06072	5,928.00	5,928.00	4.24%	4.24%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	131,736.28	131,736.28	0.10978	0.10978	2,964.00	2,964.00	2.30%	2.30%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	153,210.28	153,210.28	0.08512	0.08512	4,446.00	4,446.00	2.99%	2.99%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	174,684.28	174,684.28	0.07279	0.07279	5,928.00	5,928.00	3.51%	3.51%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	196,158.28	196,158.28	0.06539	0.06539	7,410.00	7,410.00	3.93%	3.93%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	217,632.28	217,632.28	0.06045	0.06045	8,892.00	8,892.00	4.26%	4.26%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	175,012.28	175,012.28	0.10938	0.10938	3,952.00	3,952.00	2.31%	2.31%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	203,644.28	203,644.28	0.08485	0.08485	5,928.00	5,928.00	3.00%	3.00%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	232,276.28	232,276.28	0.07259	0.07259	7,904.00	7,904.00	3.52%	3.52%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	260,908.28	260,908.28	0.06523	0.06523	9,880.00	9,880.00	3.94%	3.94%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	289,540.28	289,540.28	0.06032	0.06032	11,856.00	11,856.00	4.27%	4.27%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
 SCHEDULE "GT 3A "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,701.49	14,699.49	0.07351	0.07350	268.00	268.00	1.86%	1.86%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	17,178.49	17,175.49	0.05726	0.05725	402.00	402.00	2.40%	2.40%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,655.49	19,651.49	0.04914	0.04913	536.00	536.00	2.80%	2.80%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	22,132.49	22,127.49	0.04426	0.04425	670.00	670.00	3.12%	3.12%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	24,609.49	24,603.49	0.04102	0.04101	804.00	804.00	3.38%	3.38%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	29,205.49	29,201.49	0.07301	0.07300	536.00	536.00	1.87%	1.87%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	34,159.49	34,153.49	0.05693	0.05692	804.00	804.00	2.41%	2.41%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	39,113.49	39,105.49	0.04889	0.04888	1,072.00	1,072.00	2.82%	2.82%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	44,067.49	44,057.49	0.04407	0.04406	1,340.00	1,340.00	3.14%	3.14%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	49,021.49	49,009.49	0.04085	0.04084	1,608.00	1,608.00	3.39%	3.39%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	72,717.49	72,707.49	0.07272	0.07271	1,340.00	1,340.00	1.88%	1.88%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	85,102.49	85,087.49	0.05673	0.05672	2,010.00	2,010.00	2.42%	2.42%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	97,487.49	97,467.49	0.04874	0.04873	2,680.00	2,680.00	2.83%	2.83%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	109,872.49	109,847.49	0.04395	0.04394	3,350.00	3,350.00	3.14%	3.15%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	122,257.49	122,227.49	0.04075	0.04074	4,020.00	4,020.00	3.40%	3.40%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	108,977.49	108,962.49	0.07265	0.07264	2,010.00	2,010.00	1.88%	1.88%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	127,554.99	127,532.49	0.05669	0.05668	3,015.00	3,015.00	2.42%	2.42%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	146,132.49	146,102.49	0.04871	0.04870	4,020.00	4,020.00	2.83%	2.83%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	164,709.99	164,672.49	0.04392	0.04391	5,025.00	5,025.00	3.15%	3.15%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	183,287.49	183,242.49	0.04073	0.04072	6,030.00	6,030.00	3.40%	3.40%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
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POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "GT 3A"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND =</b>											<b>10,000 KW</b>		
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	145,237.49	145,217.49	0.07262	0.07261	2,680.00	2,680.00	1.88%	1.88%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	170,007.49	169,977.49	0.05667	0.05666	4,020.00	4,020.00	2.42%	2.42%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	194,777.49	194,737.49	0.04869	0.04868	5,360.00	5,360.00	2.83%	2.83%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	219,547.49	219,497.49	0.04391	0.04390	6,700.00	6,700.00	3.15%	3.15%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	244,317.49	244,257.49	0.04072	0.04071	8,040.00	8,040.00	3.40%	3.40%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	290,277.49	290,237.49	0.07257	0.07256	5,360.00	5,360.00	1.88%	1.88%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	339,817.49	339,757.49	0.05664	0.05663	8,040.00	8,040.00	2.42%	2.42%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	389,357.49	389,277.49	0.04867	0.04866	10,720.00	10,720.00	2.83%	2.83%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	438,897.49	438,797.49	0.04389	0.04388	13,400.00	13,400.00	3.15%	3.15%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	488,437.49	488,317.49	0.04070	0.04069	16,080.00	16,080.00	3.40%	3.41%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	435,317.49	435,257.49	0.07255	0.07254	8,040.00	8,040.00	1.88%	1.88%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	509,627.49	509,537.49	0.05663	0.05662	12,060.00	12,060.00	2.42%	2.42%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	583,937.49	583,817.49	0.04866	0.04865	16,080.00	16,080.00	2.83%	2.83%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	658,247.49	658,097.49	0.04388	0.04387	20,100.00	20,100.00	3.15%	3.15%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	732,557.49	732,377.49	0.04070	0.04069	24,120.00	24,120.00	3.40%	3.41%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	580,357.49	580,277.49	0.07254	0.07253	10,720.00	10,720.00	1.88%	1.88%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	679,437.49	679,317.49	0.05662	0.05661	16,080.00	16,080.00	2.42%	2.42%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	778,517.49	778,357.49	0.04866	0.04865	21,440.00	21,440.00	2.83%	2.83%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	877,597.49	877,397.49	0.04388	0.04387	26,800.00	26,800.00	3.15%	3.15%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	976,677.49	976,437.49	0.04069	0.04068	32,160.00	32,160.00	3.40%	3.41%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 4 RIDER UPC RATES - DELIVERY ONLY (2025) - INFORMATIONAL  
SCHEDULE "GT 3B "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 4 RATES				INCREASE				
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>														
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,811.66	45,911.66	0.02241	0.02296	240.00	240.00	0.54%	0.53%	
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	59,261.66	60,361.66	0.01975	0.02012	360.00	360.00	0.61%	0.60%	
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,711.66	74,811.66	0.01843	0.01870	480.00	480.00	0.66%	0.65%	
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	88,161.66	89,261.66	0.01763	0.01785	600.00	600.00	0.69%	0.68%	
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,611.66	103,711.66	0.01710	0.01729	720.00	720.00	0.71%	0.70%	
<b>20,000 KW</b>														
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	89,311.66	91,511.66	0.02233	0.02288	480.00	480.00	0.54%	0.53%	
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	118,211.66	120,411.66	0.01970	0.02007	720.00	720.00	0.61%	0.60%	
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	147,111.66	149,311.66	0.01839	0.01866	960.00	960.00	0.66%	0.65%	
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	176,011.66	178,211.66	0.01760	0.01782	1,200.00	1,200.00	0.69%	0.68%	
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	204,911.66	207,111.66	0.01708	0.01726	1,440.00	1,440.00	0.71%	0.70%	
<b>30,000 KW</b>														
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	133,811.66	137,111.66	0.02230	0.02285	720.00	720.00	0.54%	0.53%	
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	177,161.66	180,461.66	0.01968	0.02005	1,080.00	1,080.00	0.61%	0.60%	
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	220,511.66	223,811.66	0.01838	0.01865	1,440.00	1,440.00	0.66%	0.65%	
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	263,861.66	267,161.66	0.01759	0.01781	1,800.00	1,800.00	0.69%	0.68%	
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	307,211.66	310,511.66	0.01707	0.01725	2,160.00	2,160.00	0.71%	0.70%	
<b>40,000 KW</b>														
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	178,311.66	182,711.66	0.02229	0.02284	960.00	960.00	0.54%	0.53%	
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	236,111.66	240,511.66	0.01968	0.02004	1,440.00	1,440.00	0.61%	0.60%	
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	293,911.66	298,311.66	0.01837	0.01864	1,920.00	1,920.00	0.66%	0.65%	
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	351,711.66	356,111.66	0.01759	0.01781	2,400.00	2,400.00	0.69%	0.68%	
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	409,511.66	413,911.66	0.01706	0.01725	2,880.00	2,880.00	0.71%	0.70%	

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL  
SCHEDULE "R"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83936	1.84636	0.01	0.01	0.05%	0.05%	0.01	0.05%
20	18.65	18.72	0.93245	0.93595	18.67	18.74	0.93336	0.93686	0.02	0.02	0.11%	0.11%	0.02	0.11%
30	18.91	18.98	0.63045	0.63278	18.94	19.01	0.63136	0.63369	0.03	0.03	0.16%	0.16%	0.03	0.16%
40	19.91	20.00	0.49777	0.50012	19.95	20.04	0.49868	0.50103	0.04	0.04	0.20%	0.20%	0.04	0.20%
50	20.91	21.03	0.41817	0.42052	20.95	21.07	0.41908	0.42143	0.05	0.05	0.24%	0.24%	0.05	0.24%
100	25.90	26.13	0.25895	0.26132	25.99	26.22	0.25986	0.26223	0.09	0.09	0.35%	0.34%	0.09	0.35%
200	35.87	36.34	0.17935	0.18172	36.05	36.53	0.18026	0.18263	0.18	0.18	0.50%	0.50%	0.18	0.50%
300	45.84	46.56	0.15281	0.15519	46.12	46.83	0.15372	0.15610	0.27	0.27	0.59%	0.58%	0.27	0.58%
400	55.82	56.77	0.13954	0.14192	56.18	57.13	0.14045	0.14283	0.36	0.36	0.64%	0.63%	0.36	0.64%
500	67.35	67.81	0.13469	0.13563	67.80	68.27	0.13560	0.13654	0.46	0.45	0.68%	0.66%	0.45	0.67%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>90.15</b>	<b>89.68</b>	<b>0.13022</b>	<b>0.12954</b>	<b>0.63</b>	<b>0.63</b>	<b>0.70%</b>	<b>0.71%</b>	<b>0.63</b>	<b>0.71%</b>
700	90.41	89.90	0.12915	0.12843	91.04	90.54	0.13006	0.12934	0.64	0.64	0.71%	0.71%	0.64	0.71%
750	96.17	95.43	0.12823	0.12723	96.85	96.11	0.12914	0.12814	0.68	0.68	0.71%	0.71%	0.68	0.71%
800	101.94	100.95	0.12742	0.12618	102.67	101.68	0.12833	0.12709	0.73	0.73	0.72%	0.72%	0.73	0.72%
850	107.70	106.47	0.12671	0.12526	108.48	107.24	0.12762	0.12617	0.77	0.77	0.71%	0.72%	0.77	0.72%
900	113.47	111.99	0.12607	0.12444	114.29	112.81	0.12698	0.12535	0.82	0.82	0.72%	0.73%	0.82	0.73%
950	119.23	117.52	0.12551	0.12370	120.10	118.38	0.12642	0.12461	0.86	0.86	0.72%	0.73%	0.86	0.73%
1,000	125.00	123.04	0.12500	0.12304	125.91	123.95	0.12591	0.12395	0.91	0.91	0.73%	0.74%	0.91	0.73%
1,250	153.82	150.65	0.12306	0.12052	154.96	151.79	0.12397	0.12143	1.14	1.14	0.74%	0.76%	1.14	0.75%
1,500	182.65	178.26	0.12176	0.11884	184.01	179.63	0.12267	0.11975	1.37	1.37	0.75%	0.77%	1.37	0.76%
1,750	211.47	205.88	0.12084	0.11764	213.06	207.47	0.12175	0.11855	1.59	1.59	0.75%	0.77%	1.59	0.76%
2,000	240.30	233.49	0.12015	0.11674	242.12	235.31	0.12106	0.11765	1.82	1.82	0.76%	0.78%	1.82	0.77%
2,250	269.12	261.10	0.11961	0.11604	271.17	263.15	0.12052	0.11695	2.05	2.05	0.76%	0.79%	2.05	0.78%
2,500	297.95	288.71	0.11918	0.11549	300.22	290.99	0.12009	0.11640	2.27	2.28	0.76%	0.79%	2.28	0.78%
3,000	355.60	343.94	0.11853	0.11465	358.33	346.67	0.11944	0.11556	2.73	2.73	0.77%	0.79%	2.73	0.78%
3,500	413.25	399.16	0.11807	0.11405	416.43	402.35	0.11898	0.11496	3.19	3.19	0.77%	0.80%	3.19	0.79%
4,000	470.90	454.39	0.11772	0.11360	474.54	458.03	0.11863	0.11451	3.64	3.64	0.77%	0.80%	3.64	0.79%
5,000	586.20	564.84	0.11724	0.11297	590.75	569.39	0.11815	0.11388	4.55	4.55	0.78%	0.81%	4.55	0.79%

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL  
SCHEDULE "MMA"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.83	15.62	0.13835	0.15618	0.24	0.24	1.77%	1.56%	0.24	1.64%
200	25.21	28.78	0.12603	0.14389	25.69	29.27	0.12847	0.14633	0.49	0.49	1.94%	1.70%	0.49	1.80%
300	36.82	42.18	0.12274	0.14061	37.55	42.92	0.12518	0.14305	0.73	0.73	1.98%	1.73%	0.73	1.83%
400	48.44	55.59	0.12109	0.13897	49.41	56.56	0.12353	0.14141	0.98	0.98	2.02%	1.76%	0.98	1.86%
500	65.75	72.04	0.13150	0.14408	66.97	73.26	0.13394	0.14652	1.22	1.22	1.86%	1.69%	1.22	1.76%
1000	152.33	154.30	0.15233	0.15430	154.77	156.74	0.15477	0.15674	2.44	2.44	1.60%	1.58%	2.44	1.59%
2000	325.49	318.82	0.16275	0.15941	330.37	323.70	0.16519	0.16185	4.88	4.88	1.50%	1.53%	4.88	1.52%
3000	498.65	483.34	0.16622	0.16111	505.97	490.66	0.16866	0.16355	7.32	7.32	1.47%	1.51%	7.32	1.49%
4000	671.81	647.86	0.16795	0.16197	681.57	657.62	0.17039	0.16441	9.76	9.76	1.45%	1.51%	9.76	1.48%
5000	844.97	812.38	0.16899	0.16248	857.17	824.58	0.17143	0.16492	12.20	12.20	1.44%	1.50%	12.20	1.48%
6000	1,018.13	976.90	0.16969	0.16282	1,032.77	991.54	0.17213	0.16526	14.64	14.64	1.44%	1.50%	14.64	1.47%
7000	1,191.29	1,141.42	0.17018	0.16306	1,208.37	1,158.50	0.17262	0.16550	17.08	17.08	1.43%	1.50%	17.08	1.47%
7500	1,277.87	1,223.68	0.17038	0.16316	1,296.17	1,241.98	0.17282	0.16560	18.30	18.30	1.43%	1.50%	18.30	1.47%
8000	1,364.45	1,305.94	0.17056	0.16324	1,383.97	1,325.46	0.17300	0.16568	19.52	19.52	1.43%	1.49%	19.52	1.47%
8500	1,451.03	1,388.20	0.17071	0.16332	1,471.77	1,408.94	0.17315	0.16576	20.74	20.74	1.43%	1.49%	20.74	1.47%
9000	1,537.61	1,470.46	0.17085	0.16338	1,559.57	1,492.42	0.17329	0.16582	21.96	21.96	1.43%	1.49%	21.96	1.47%
9500	1,624.19	1,552.72	0.17097	0.16344	1,647.37	1,575.90	0.17341	0.16588	23.18	23.18	1.43%	1.49%	23.18	1.46%
10000	1,710.77	1,634.98	0.17108	0.16350	1,735.17	1,659.38	0.17352	0.16594	24.40	24.40	1.43%	1.49%	24.40	1.46%
12500	2,143.67	2,046.28	0.17149	0.16370	2,174.17	2,076.78	0.17393	0.16614	30.50	30.50	1.42%	1.49%	30.50	1.46%
15000	2,576.57	2,457.58	0.17177	0.16384	2,613.17	2,494.18	0.17421	0.16628	36.60	36.60	1.42%	1.49%	36.60	1.46%
17500	3,009.47	2,868.88	0.17197	0.16394	3,052.17	2,911.58	0.17441	0.16638	42.70	42.70	1.42%	1.49%	42.70	1.46%
20000	3,442.37	3,280.18	0.17212	0.16401	3,491.17	3,328.98	0.17456	0.16645	48.80	48.80	1.42%	1.49%	48.80	1.46%
22500	3,875.27	3,691.48	0.17223	0.16407	3,930.17	3,746.38	0.17467	0.16651	54.90	54.90	1.42%	1.49%	54.90	1.46%
25000	4,308.17	4,102.78	0.17233	0.16411	4,369.17	4,163.78	0.17477	0.16655	61.00	61.00	1.42%	1.49%	61.00	1.46%
30000	5,173.97	4,925.38	0.17247	0.16418	5,247.17	4,998.58	0.17491	0.16662	73.20	73.20	1.41%	1.49%	73.20	1.46%
35000	6,039.77	5,747.98	0.17256	0.16423	6,125.17	5,833.38	0.17500	0.16667	85.40	85.40	1.41%	1.49%	85.40	1.45%
40000	6,905.57	6,570.58	0.17264	0.16426	7,003.17	6,668.18	0.17508	0.16670	97.60	97.60	1.41%	1.49%	97.60	1.45%
50000	8,637.17	8,215.78	0.17274	0.16432	8,759.17	8,337.78	0.17518	0.16676	122.00	122.00	1.41%	1.48%	122.00	1.45%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL

SCHEDULE "GS ND"  
DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.31	34.21	3.43109	3.42140	0.03	0.03	0.09%	0.09%	0.03	0.09%
20	35.68	35.49	1.78400	1.77431	35.74	35.55	1.78709	1.77740	0.06	0.06	0.17%	0.17%	0.06	0.17%
30	37.08	36.79	1.23600	1.22631	37.17	36.88	1.23909	1.22940	0.09	0.09	0.24%	0.24%	0.09	0.24%
40	38.48	38.09	0.96200	0.95231	38.60	38.22	0.96509	0.95540	0.12	0.12	0.31%	0.32%	0.12	0.31%
50	39.88	39.40	0.79760	0.78791	40.03	39.55	0.80069	0.79100	0.15	0.15	0.38%	0.38%	0.15	0.38%
100	46.88	45.91	0.46880	0.45911	47.19	46.22	0.47189	0.46220	0.31	0.31	0.66%	0.68%	0.31	0.67%
150	53.88	52.43	0.35920	0.34951	54.34	52.89	0.36229	0.35260	0.46	0.46	0.85%	0.88%	0.46	0.87%
200	60.88	58.94	0.30440	0.29471	61.50	59.56	0.30749	0.29780	0.62	0.62	1.02%	1.05%	0.62	1.04%
250	67.88	65.46	0.27152	0.26183	68.65	66.23	0.27461	0.26492	0.77	0.77	1.13%	1.18%	0.77	1.16%
300	74.88	71.97	0.24960	0.23991	75.81	72.90	0.25269	0.24300	0.93	0.93	1.24%	1.29%	0.93	1.27%
400	88.88	85.00	0.22220	0.21251	90.12	86.24	0.22529	0.21560	1.24	1.24	1.40%	1.46%	1.24	1.43%
500	102.88	98.04	0.20576	0.19607	104.43	99.58	0.20885	0.19916	1.54	1.54	1.50%	1.57%	1.54	1.54%
600	116.88	111.07	0.19480	0.18511	118.73	112.92	0.19789	0.18820	1.85	1.85	1.58%	1.67%	1.85	1.63%
700	130.88	124.10	0.18697	0.17728	133.04	126.26	0.19006	0.18037	2.16	2.16	1.65%	1.74%	2.16	1.70%
800	144.88	137.13	0.18110	0.17141	147.35	139.60	0.18419	0.17450	2.47	2.47	1.70%	1.80%	2.47	1.76%
900	158.88	150.16	0.17653	0.16684	161.66	152.94	0.17962	0.16993	2.78	2.78	1.75%	1.85%	2.78	1.81%
1,000	172.88	163.19	0.17288	0.16319	175.97	166.28	0.17597	0.16628	3.09	3.09	1.79%	1.89%	3.09	1.85%
1,250	207.88	195.77	0.16630	0.15661	211.74	199.63	0.16939	0.15970	3.86	3.86	1.86%	1.97%	3.86	1.92%
1,500	242.88	228.35	0.16192	0.15223	247.52	232.98	0.16501	0.15532	4.63	4.64	1.91%	2.03%	4.64	1.98%
1,750	277.88	260.92	0.15879	0.14910	283.29	266.33	0.16188	0.15219	5.41	5.41	1.95%	2.07%	5.41	2.02%
2,000	312.88	293.50	0.15644	0.14675	319.06	299.68	0.15953	0.14984	6.18	6.18	1.98%	2.11%	6.18	2.05%
2,500	382.88	358.66	0.15315	0.14346	390.61	366.38	0.15624	0.14655	7.73	7.72	2.02%	2.15%	7.72	2.09%
3,000	452.88	423.81	0.15096	0.14127	462.15	433.08	0.15405	0.14436	9.27	9.27	2.05%	2.19%	9.27	2.13%
3,500	522.88	488.97	0.14939	0.13970	533.70	499.78	0.15248	0.14279	10.82	10.82	2.07%	2.21%	10.82	2.15%
4,000	592.88	554.12	0.14822	0.13853	605.24	566.48	0.15131	0.14162	12.36	12.36	2.08%	2.23%	12.36	2.17%
5,000	732.88	684.43	0.14658	0.13689	748.33	699.88	0.14967	0.13998	15.45	15.45	2.11%	2.26%	15.45	2.19%
6,000	872.88	814.74	0.14548	0.13579	891.42	833.28	0.14857	0.13888	18.54	18.54	2.12%	2.28%	18.54	2.21%



POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES (2026) - INFORMATIONAL

SCHEDULE "GS D LV"  
 DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	266.20	263.03	0.26620	0.26303	4.82	4.82	1.84%	1.87%
	200	2000	389.11	382.77	0.19456	0.19139	398.75	392.41	0.19938	0.19621	9.64	9.64	2.48%	2.52%
	300	3000	516.84	507.33	0.17228	0.16911	531.30	521.79	0.17710	0.17393	14.46	14.46	2.80%	2.85%
	400	4000	644.57	631.89	0.16114	0.15797	663.85	651.17	0.16596	0.16279	19.28	19.28	2.99%	3.05%
	500	5000	772.30	756.45	0.15446	0.15129	796.40	780.55	0.15928	0.15611	24.10	24.10	3.12%	3.19%
	600	6000	900.03	881.01	0.15001	0.14684	928.95	909.93	0.15483	0.15166	28.92	28.92	3.21%	3.28%
25	100	2,500	595.33	587.40	0.23813	0.23496	607.38	599.45	0.24295	0.23978	12.05	12.05	2.02%	2.05%
	200	5,000	914.65	898.80	0.18293	0.17976	938.75	922.90	0.18775	0.18458	24.10	24.10	2.63%	2.68%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,270.13	1,246.35	0.16935	0.16618	36.15	36.15	2.93%	2.99%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,601.50	1,569.80	0.16015	0.15698	48.20	48.20	3.10%	3.17%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,932.88	1,893.25	0.15463	0.15146	60.25	60.25	3.22%	3.29%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,264.25	2,216.70	0.15095	0.14778	72.30	72.30	3.30%	3.37%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,176.00	1,160.15	0.23520	0.23203	24.10	24.10	2.09%	2.12%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,838.75	1,807.05	0.18388	0.18071	48.20	48.20	2.69%	2.74%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,501.50	2,453.95	0.16677	0.16360	72.30	72.30	2.98%	3.04%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,164.25	3,100.85	0.15821	0.15504	96.40	96.40	3.14%	3.21%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,827.00	3,747.75	0.15308	0.14991	120.50	120.50	3.25%	3.32%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,489.75	4,394.65	0.14966	0.14649	144.60	144.60	3.33%	3.40%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,744.63	1,720.85	0.23262	0.22945	36.15	36.15	2.12%	2.15%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,738.75	2,691.20	0.18258	0.17941	72.30	72.30	2.71%	2.76%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,732.88	3,661.55	0.16591	0.16274	108.45	108.45	2.99%	3.05%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,727.00	4,631.90	0.15757	0.15440	144.60	144.60	3.16%	3.22%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,721.13	5,602.25	0.15256	0.14939	180.75	180.75	3.26%	3.33%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,715.25	6,572.60	0.14923	0.14606	216.90	216.90	3.34%	3.41%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL**  
**SCHEDULE "MGT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	828.25	828.25	0.16565	0.16565	19.45	19.45	2.40%	2.40%
300	7,500	895.20	895.20	0.11936	0.11936	924.38	924.38	0.12325	0.12325	29.18	29.18	3.26%	3.26%
400	10,000	981.60	981.60	0.09816	0.09816	1,020.50	1,020.50	0.10205	0.10205	38.90	38.90	3.96%	3.96%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,116.63	1,116.63	0.08933	0.08933	48.63	48.63	4.55%	4.55%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,212.75	1,212.75	0.08085	0.08085	58.35	58.35	5.05%	5.05%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,419.50	1,419.50	0.14195	0.14195	38.90	38.90	2.82%	2.82%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,611.75	1,611.75	0.10745	0.10745	58.35	58.35	3.76%	3.76%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,804.00	1,804.00	0.09020	0.09020	77.80	77.80	4.51%	4.51%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,996.25	1,996.25	0.07985	0.07985	97.25	97.25	5.12%	5.12%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,188.50	2,188.50	0.07295	0.07295	116.70	116.70	5.63%	5.63%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	2,010.75	2,010.75	0.13405	0.13405	58.35	58.35	2.99%	2.99%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,299.13	2,299.13	0.10218	0.10218	87.52	87.52	3.96%	3.96%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,587.50	2,587.50	0.08625	0.08625	116.70	116.70	4.72%	4.72%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,875.88	2,875.88	0.07669	0.07669	145.88	145.88	5.34%	5.34%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	3,164.25	3,164.25	0.07032	0.07032	175.05	175.05	5.86%	5.86%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,602.00	2,602.00	0.13010	0.13010	77.80	77.80	3.08%	3.08%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,986.50	2,986.50	0.09955	0.09955	116.70	116.70	4.07%	4.07%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,371.00	3,371.00	0.08428	0.08428	155.60	155.60	4.84%	4.84%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,755.50	3,755.50	0.07511	0.07511	194.50	194.50	5.46%	5.46%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	4,140.00	4,140.00	0.06900	0.06900	233.40	233.40	5.97%	5.97%

KWH DISTRIBUTION				
		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
 SCHEDULE "MGT LV "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,967.00	4,967.00	0.12418	0.12418	155.60	155.60	3.23%	3.23%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,736.00	5,736.00	0.09560	0.09560	233.40	233.40	4.24%	4.24%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,505.00	6,505.00	0.08131	0.08131	311.20	311.20	5.02%	5.02%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	7,274.00	7,274.00	0.07274	0.07274	389.00	389.00	5.65%	5.65%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	8,043.00	8,043.00	0.06703	0.06703	466.80	466.80	6.16%	6.16%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,697.00	9,697.00	0.12121	0.12121	311.20	311.20	3.32%	3.32%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	11,235.00	11,235.00	0.09363	0.09363	466.80	466.80	4.33%	4.33%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,773.00	12,773.00	0.07983	0.07983	622.40	622.40	5.12%	5.12%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	14,311.00	14,311.00	0.07156	0.07156	778.00	778.00	5.75%	5.75%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	15,849.00	15,849.00	0.06604	0.06604	933.60	933.60	6.26%	6.26%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	14,427.00	14,427.00	0.12023	0.12023	466.80	466.80	3.34%	3.34%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,734.00	16,734.00	0.09297	0.09297	700.20	700.20	4.37%	4.37%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	19,041.00	19,041.00	0.07934	0.07934	933.60	933.60	5.16%	5.16%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	21,348.00	21,348.00	0.07116	0.07116	1,167.00	1,167.00	5.78%	5.78%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	23,655.00	23,655.00	0.06571	0.06571	1,400.40	1,400.40	6.29%	6.29%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	19,157.00	19,157.00	0.11973	0.11973	622.40	622.40	3.36%	3.36%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	22,233.00	22,233.00	0.09264	0.09264	933.60	933.60	4.38%	4.38%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	25,309.00	25,309.00	0.07909	0.07909	1,244.80	1,244.80	5.17%	5.17%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	28,385.00	28,385.00	0.07096	0.07096	1,556.00	1,556.00	5.80%	5.80%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	31,461.00	31,461.00	0.06554	0.06554	1,867.20	1,867.20	6.31%	6.31%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,097.68	4,097.68	0.20488	0.20488	75.00	75.00	1.86%	1.86%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,468.38	4,468.38	0.14895	0.14895	112.50	112.50	2.58%	2.58%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,839.08	4,839.08	0.12098	0.12098	150.00	150.00	3.20%	3.20%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,209.78	5,209.78	0.10420	0.10420	187.50	187.50	3.73%	3.73%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,580.48	5,580.48	0.09301	0.09301	225.00	225.00	4.20%	4.20%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,476.48	8,476.48	0.14127	0.14127	225.00	225.00	2.73%	2.73%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,588.58	9,588.58	0.10654	0.10654	337.50	337.50	3.65%	3.65%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,700.68	10,700.68	0.08917	0.08917	450.00	450.00	4.39%	4.39%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,812.78	11,812.78	0.07875	0.07875	562.50	562.50	5.00%	5.00%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,924.88	12,924.88	0.07180	0.07180	675.00	675.00	5.51%	5.51%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,855.28	12,855.28	0.12855	0.12855	375.00	375.00	3.00%	3.00%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,708.78	14,708.78	0.09806	0.09806	562.50	562.50	3.98%	3.98%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	16,562.28	16,562.28	0.08281	0.08281	750.00	750.00	4.74%	4.74%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	18,415.78	18,415.78	0.07366	0.07366	937.50	937.50	5.36%	5.36%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	20,269.28	20,269.28	0.06756	0.06756	1,125.00	1,125.00	5.88%	5.88%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,802.28	23,802.28	0.11901	0.11901	750.00	750.00	3.25%	3.25%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	27,509.28	27,509.28	0.09170	0.09170	1,125.00	1,125.00	4.26%	4.26%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	31,216.28	31,216.28	0.07804	0.07804	1,500.00	1,500.00	5.05%	5.05%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	34,923.28	34,923.28	0.06985	0.06985	1,875.00	1,875.00	5.67%	5.67%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	38,630.28	38,630.28	0.06438	0.06438	2,250.00	2,250.00	6.18%	6.18%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL**  
**SCHEDULE "GT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	45,696.28	45,696.28	0.11424	0.11424	1,500.00	1,500.00	3.39%	3.39%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	53,110.28	53,110.28	0.08852	0.08852	2,250.00	2,250.00	4.42%	4.42%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	60,524.28	60,524.28	0.07566	0.07566	3,000.00	3,000.00	5.22%	5.22%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	67,938.28	67,938.28	0.06794	0.06794	3,750.00	3,750.00	5.84%	5.84%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	75,352.28	75,352.28	0.06279	0.06279	4,500.00	4,500.00	6.35%	6.35%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	89,484.28	89,484.28	0.11186	0.11186	3,000.00	3,000.00	3.47%	3.47%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	104,312.28	104,312.28	0.08693	0.08693	4,500.00	4,500.00	4.51%	4.51%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	119,140.28	119,140.28	0.07446	0.07446	6,000.00	6,000.00	5.30%	5.30%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	133,968.28	133,968.28	0.06698	0.06698	7,500.00	7,500.00	5.93%	5.93%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	148,796.28	148,796.28	0.06200	0.06200	9,000.00	9,000.00	6.44%	6.44%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	133,272.28	133,272.28	0.11106	0.11106	4,500.00	4,500.00	3.49%	3.49%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	155,514.28	155,514.28	0.08640	0.08640	6,750.00	6,750.00	4.54%	4.54%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	177,756.28	177,756.28	0.07407	0.07407	9,000.00	9,000.00	5.33%	5.33%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	199,998.28	199,998.28	0.06667	0.06667	11,250.00	11,250.00	5.96%	5.96%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	222,240.28	222,240.28	0.06173	0.06173	13,500.00	13,500.00	6.47%	6.47%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	177,060.28	177,060.28	0.11066	0.11066	6,000.00	6,000.00	3.51%	3.51%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	206,716.28	206,716.28	0.08613	0.08613	9,000.00	9,000.00	4.55%	4.55%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	236,372.28	236,372.28	0.07387	0.07387	12,000.00	12,000.00	5.35%	5.35%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	266,028.28	266,028.28	0.06651	0.06651	15,000.00	15,000.00	5.98%	5.98%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	295,684.28	295,684.28	0.06160	0.06160	18,000.00	18,000.00	6.48%	6.48%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
SCHEDULE "GT 3A"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,839.49	14,837.49	0.07420	0.07419	406.00	406.00	2.81%	2.81%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	17,385.49	17,382.49	0.05795	0.05794	609.00	609.00	3.63%	3.63%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,931.49	19,927.49	0.04983	0.04982	812.00	812.00	4.25%	4.25%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	22,477.49	22,472.49	0.04495	0.04494	1,015.00	1,015.00	4.73%	4.73%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	25,023.49	25,017.49	0.04171	0.04170	1,218.00	1,218.00	5.12%	5.12%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	29,481.49	29,477.49	0.07370	0.07369	812.00	812.00	2.83%	2.83%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	34,573.49	34,567.49	0.05762	0.05761	1,218.00	1,218.00	3.65%	3.65%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	39,665.49	39,657.49	0.04958	0.04957	1,624.00	1,624.00	4.27%	4.27%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	44,757.49	44,747.49	0.04476	0.04475	2,030.00	2,030.00	4.75%	4.75%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	49,849.49	49,837.49	0.04154	0.04153	2,436.00	2,436.00	5.14%	5.14%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	73,407.49	73,397.49	0.07341	0.07340	2,030.00	2,030.00	2.84%	2.84%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	86,137.49	86,122.49	0.05742	0.05741	3,045.00	3,045.00	3.66%	3.67%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	98,867.49	98,847.49	0.04943	0.04942	4,060.00	4,060.00	4.28%	4.28%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	111,597.49	111,572.49	0.04464	0.04463	5,075.00	5,075.00	4.76%	4.77%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	124,327.49	124,297.49	0.04144	0.04143	6,090.00	6,090.00	5.15%	5.15%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	110,012.49	109,997.49	0.07334	0.07333	3,045.00	3,045.00	2.85%	2.85%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	129,107.49	129,084.99	0.05738	0.05737	4,567.50	4,567.50	3.67%	3.67%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	148,202.49	148,172.49	0.04940	0.04939	6,090.00	6,090.00	4.29%	4.29%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	167,297.49	167,259.99	0.04461	0.04460	7,612.50	7,612.50	4.77%	4.77%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	186,392.49	186,347.49	0.04142	0.04141	9,135.00	9,135.00	5.15%	5.15%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
SCHEDULE "GT 3A "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	146,617.49	146,597.49	0.07331	0.07330	4,060.00	4,060.00	2.85%	2.85%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	172,077.49	172,047.49	0.05736	0.05735	6,090.00	6,090.00	3.67%	3.67%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	197,537.49	197,497.49	0.04938	0.04937	8,120.00	8,120.00	4.29%	4.29%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	222,997.49	222,947.49	0.04460	0.04459	10,150.00	10,150.00	4.77%	4.77%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	248,457.49	248,397.49	0.04141	0.04140	12,180.00	12,180.00	5.15%	5.16%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	293,037.49	292,997.49	0.07326	0.07325	8,120.00	8,120.00	2.85%	2.85%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	343,957.49	343,897.49	0.05733	0.05732	12,180.00	12,180.00	3.67%	3.67%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	394,877.49	394,797.49	0.04936	0.04935	16,240.00	16,240.00	4.29%	4.29%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	445,797.49	445,697.49	0.04458	0.04457	20,300.00	20,300.00	4.77%	4.77%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	496,717.49	496,597.49	0.04139	0.04138	24,360.00	24,360.00	5.16%	5.16%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	439,457.49	439,397.49	0.07324	0.07323	12,180.00	12,180.00	2.85%	2.85%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	515,837.49	515,747.49	0.05732	0.05731	18,270.00	18,270.00	3.67%	3.67%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	592,217.49	592,097.49	0.04935	0.04934	24,360.00	24,360.00	4.29%	4.29%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	668,597.49	668,447.49	0.04457	0.04456	30,450.00	30,450.00	4.77%	4.77%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	744,977.49	744,797.49	0.04139	0.04138	36,540.00	36,540.00	5.16%	5.16%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	585,877.49	585,797.49	0.07323	0.07322	16,240.00	16,240.00	2.85%	2.85%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	687,717.49	687,597.49	0.05731	0.05730	24,360.00	24,360.00	3.67%	3.67%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	789,557.49	789,397.49	0.04935	0.04934	32,480.00	32,480.00	4.29%	4.29%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	891,397.49	891,197.49	0.04457	0.04456	40,600.00	40,600.00	4.77%	4.77%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	993,237.49	992,997.49	0.04138	0.04137	48,720.00	48,720.00	5.16%	5.16%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 5 RIDER UPC RATES - DELIVERY ONLY (2026) - INFORMATIONAL  
 SCHEDULE "GT 3B"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 5 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND =</b>										<b>10,000 KW</b>			
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,911.66	46,011.66	0.02246	0.02301	340.00	340.00	0.76%	0.74%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	59,411.66	60,511.66	0.01980	0.02017	510.00	510.00	0.87%	0.85%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,911.66	75,011.66	0.01848	0.01875	680.00	680.00	0.93%	0.91%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	88,411.66	89,511.66	0.01768	0.01790	850.00	850.00	0.97%	0.96%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	102,911.66	104,011.66	0.01715	0.01734	1,020.00	1,020.00	1.00%	0.99%
										<b>20,000 KW</b>			
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	89,511.66	91,711.66	0.02238	0.02293	680.00	680.00	0.77%	0.75%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	118,511.66	120,711.66	0.01975	0.02012	1,020.00	1,020.00	0.87%	0.85%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	147,511.66	149,711.66	0.01844	0.01871	1,360.00	1,360.00	0.93%	0.92%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	176,511.66	178,711.66	0.01765	0.01787	1,700.00	1,700.00	0.97%	0.96%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	205,511.66	207,711.66	0.01713	0.01731	2,040.00	2,040.00	1.00%	0.99%
										<b>30,000 KW</b>			
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	134,111.66	137,411.66	0.02235	0.02290	1,020.00	1,020.00	0.77%	0.75%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	177,611.66	180,911.66	0.01973	0.02010	1,530.00	1,530.00	0.87%	0.85%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	221,111.66	224,411.66	0.01843	0.01870	2,040.00	2,040.00	0.93%	0.92%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	264,611.66	267,911.66	0.01764	0.01786	2,550.00	2,550.00	0.97%	0.96%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	308,111.66	311,411.66	0.01712	0.01730	3,060.00	3,060.00	1.00%	0.99%
										<b>40,000 KW</b>			
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	178,711.66	183,111.66	0.02234	0.02289	1,360.00	1,360.00	0.77%	0.75%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	236,711.66	241,111.66	0.01973	0.02009	2,040.00	2,040.00	0.87%	0.85%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	294,711.66	299,111.66	0.01842	0.01869	2,720.00	2,720.00	0.93%	0.92%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	352,711.66	357,111.66	0.01764	0.01786	3,400.00	3,400.00	0.97%	0.96%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	410,711.66	415,111.66	0.01711	0.01730	4,080.00	4,080.00	1.00%	0.99%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



**Pepco (E)-4**

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)  
SCHEDULE "R"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.39	18.46	1.83850	1.84550	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93250	0.93600	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.92	18.99	0.63050	0.63283	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49782	0.50017	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41822	0.42057	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.14	0.25900	0.26137	0.01	0.01	0.04%	0.04%	0.01	0.04%
200	35.87	36.34	0.17935	0.18172	35.88	36.35	0.17940	0.18177	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	45.84	46.56	0.15281	0.15519	45.86	46.57	0.15286	0.15524	0.02	0.02	0.04%	0.04%	0.02	0.04%
400	55.82	56.77	0.13954	0.14192	55.84	56.79	0.13959	0.14197	0.02	0.02	0.04%	0.04%	0.02	0.04%
500	67.35	67.81	0.13469	0.13563	67.37	67.84	0.13474	0.13568	0.03	0.02	0.04%	0.03%	0.02	0.04%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.55</b>	<b>89.09</b>	<b>0.12936</b>	<b>0.12868</b>	<b>0.03</b>	<b>0.03</b>	<b>0.03%</b>	<b>0.03%</b>	<b>0.03</b>	<b>0.03%</b>
700	90.41	89.90	0.12915	0.12843	90.44	89.94	0.12920	0.12848	0.03	0.03	0.03%	0.03%	0.03	0.03%
750	96.17	95.43	0.12823	0.12723	96.21	95.46	0.12828	0.12728	0.04	0.04	0.04%	0.04%	0.04	0.04%
800	101.94	100.95	0.12742	0.12618	101.98	100.99	0.12747	0.12623	0.04	0.04	0.04%	0.04%	0.04	0.04%
850	107.70	106.47	0.12671	0.12526	107.74	106.51	0.12676	0.12531	0.04	0.04	0.04%	0.04%	0.04	0.04%
900	113.47	111.99	0.12607	0.12444	113.51	112.04	0.12612	0.12449	0.05	0.04	0.04%	0.04%	0.04	0.04%
950	119.23	117.52	0.12551	0.12370	119.28	117.56	0.12556	0.12375	0.05	0.05	0.04%	0.04%	0.05	0.04%
1,000	125.00	123.04	0.12500	0.12304	125.05	123.09	0.12505	0.12309	0.05	0.05	0.04%	0.04%	0.05	0.04%
1,250	153.82	150.65	0.12306	0.12052	153.88	150.71	0.12311	0.12057	0.06	0.06	0.04%	0.04%	0.06	0.04%
1,500	182.65	178.26	0.12176	0.11884	182.72	178.34	0.12181	0.11889	0.07	0.08	0.04%	0.04%	0.08	0.04%
1,750	211.47	205.88	0.12084	0.11764	211.56	205.96	0.12089	0.11769	0.09	0.09	0.04%	0.04%	0.09	0.04%
2,000	240.30	233.49	0.12015	0.11674	240.40	233.59	0.12020	0.11679	0.10	0.10	0.04%	0.04%	0.10	0.04%
2,250	269.12	261.10	0.11961	0.11604	269.23	261.21	0.11966	0.11609	0.11	0.11	0.04%	0.04%	0.11	0.04%
2,500	297.95	288.71	0.11918	0.11549	298.07	288.84	0.11923	0.11554	0.13	0.13	0.04%	0.05%	0.13	0.04%
3,000	355.60	343.94	0.11853	0.11465	355.75	344.09	0.11858	0.11470	0.15	0.15	0.04%	0.04%	0.15	0.04%
3,500	413.25	399.16	0.11807	0.11405	413.42	399.34	0.11812	0.11410	0.18	0.18	0.04%	0.05%	0.18	0.04%
4,000	470.90	454.39	0.11772	0.11360	471.10	454.59	0.11777	0.11365	0.20	0.20	0.04%	0.04%	0.20	0.04%
5,000	586.20	564.84	0.11724	0.11297	586.45	565.09	0.11729	0.11302	0.25	0.25	0.04%	0.04%	0.25	0.04%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)  
 SCHEDULE "MMA"  
 DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.82	15.61	0.13824	0.15607	0.23	0.23	1.69%	1.50%	0.23	1.57%
200	25.21	28.78	0.12603	0.14389	25.67	29.24	0.12836	0.14622	0.47	0.47	1.86%	1.63%	0.47	1.72%
300	36.82	42.18	0.12274	0.14061	37.52	42.88	0.12507	0.14294	0.70	0.70	1.90%	1.66%	0.70	1.75%
400	48.44	55.59	0.12109	0.13897	49.37	56.52	0.12342	0.14130	0.93	0.93	1.92%	1.67%	0.93	1.77%
500	65.75	72.04	0.13150	0.14408	66.92	73.21	0.13383	0.14641	1.16	1.16	1.76%	1.61%	1.16	1.67%
1000	152.33	154.30	0.15233	0.15430	154.66	156.63	0.15466	0.15663	2.33	2.33	1.53%	1.51%	2.33	1.52%
2000	325.49	318.82	0.16275	0.15941	330.15	323.48	0.16508	0.16174	4.66	4.66	1.43%	1.46%	4.66	1.45%
3000	498.65	483.34	0.16622	0.16111	505.64	490.33	0.16855	0.16344	6.99	6.99	1.40%	1.45%	6.99	1.43%
4000	671.81	647.86	0.16795	0.16197	681.13	657.18	0.17028	0.16430	9.32	9.32	1.39%	1.44%	9.32	1.42%
5000	844.97	812.38	0.16899	0.16248	856.62	824.03	0.17132	0.16481	11.65	11.65	1.38%	1.43%	11.65	1.41%
6000	1,018.13	976.90	0.16969	0.16282	1,032.11	990.88	0.17202	0.16515	13.98	13.98	1.37%	1.43%	13.98	1.41%
7000	1,191.29	1,141.42	0.17018	0.16306	1,207.60	1,157.73	0.17251	0.16539	16.31	16.31	1.37%	1.43%	16.31	1.40%
7500	1,277.87	1,223.68	0.17038	0.16316	1,295.35	1,241.16	0.17271	0.16549	17.48	17.47	1.37%	1.43%	17.47	1.40%
8000	1,364.45	1,305.94	0.17056	0.16324	1,383.09	1,324.58	0.17289	0.16557	18.64	18.64	1.37%	1.43%	18.64	1.40%
8500	1,451.03	1,388.20	0.17071	0.16332	1,470.84	1,408.01	0.17304	0.16565	19.80	19.81	1.36%	1.43%	19.81	1.40%
9000	1,537.61	1,470.46	0.17085	0.16338	1,558.58	1,491.43	0.17318	0.16571	20.97	20.97	1.36%	1.43%	20.97	1.40%
9500	1,624.19	1,552.72	0.17097	0.16344	1,646.33	1,574.86	0.17330	0.16577	22.14	22.14	1.36%	1.43%	22.14	1.40%
10000	1,710.77	1,634.98	0.17108	0.16350	1,734.07	1,658.28	0.17341	0.16583	23.30	23.30	1.36%	1.43%	23.30	1.40%
12500	2,143.67	2,046.28	0.17149	0.16370	2,172.80	2,075.41	0.17382	0.16603	29.13	29.12	1.36%	1.42%	29.12	1.40%
15000	2,576.57	2,457.58	0.17177	0.16384	2,611.52	2,492.53	0.17410	0.16617	34.95	34.95	1.36%	1.42%	34.95	1.39%
17500	3,009.47	2,868.88	0.17197	0.16394	3,050.25	2,909.66	0.17430	0.16627	40.77	40.78	1.35%	1.42%	40.78	1.39%
20000	3,442.37	3,280.18	0.17212	0.16401	3,488.97	3,326.78	0.17445	0.16634	46.60	46.60	1.35%	1.42%	46.60	1.39%
22500	3,875.27	3,691.48	0.17223	0.16407	3,927.70	3,743.91	0.17456	0.16640	52.42	52.43	1.35%	1.42%	52.43	1.39%
25000	4,308.17	4,102.78	0.17233	0.16411	4,366.42	4,161.03	0.17466	0.16644	58.25	58.25	1.35%	1.42%	58.25	1.39%
30000	5,173.97	4,925.38	0.17247	0.16418	5,243.87	4,995.28	0.17480	0.16651	69.90	69.90	1.35%	1.42%	69.90	1.39%
35000	6,039.77	5,747.98	0.17256	0.16423	6,121.32	5,829.53	0.17489	0.16656	81.55	81.55	1.35%	1.42%	81.55	1.39%
40000	6,905.57	6,570.58	0.17264	0.16426	6,998.77	6,663.78	0.17497	0.16659	93.20	93.20	1.35%	1.42%	93.20	1.39%
50000	8,637.17	8,215.78	0.17274	0.16432	8,753.67	8,332.28	0.17507	0.16665	116.50	116.50	1.35%	1.42%	116.50	1.39%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)**

**SCHEDULE "GS ND"  
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.27	34.17	3.42710	3.41741	-0.01	-0.01	-0.03%	-0.03%	-0.01	-0.03%
20	35.68	35.49	1.78400	1.77431	35.66	35.47	1.78310	1.77341	-0.02	-0.02	-0.06%	-0.06%	-0.02	-0.06%
30	37.08	36.79	1.23600	1.22631	37.05	36.76	1.23510	1.22541	-0.03	-0.03	-0.08%	-0.08%	-0.03	-0.08%
40	38.48	38.09	0.96200	0.95231	38.44	38.06	0.96110	0.95141	-0.04	-0.04	-0.10%	-0.11%	-0.04	-0.10%
50	39.88	39.40	0.79760	0.78791	39.84	39.35	0.79670	0.78701	-0.05	-0.05	-0.13%	-0.13%	-0.05	-0.13%
100	46.88	45.91	0.46880	0.45911	46.79	45.82	0.46790	0.45821	-0.09	-0.09	-0.19%	-0.20%	-0.09	-0.19%
150	53.88	52.43	0.35920	0.34951	53.75	52.29	0.35830	0.34861	-0.13	-0.14	-0.24%	-0.27%	-0.14	-0.26%
200	60.88	58.94	0.30440	0.29471	60.70	58.76	0.30350	0.29381	-0.18	-0.18	-0.30%	-0.31%	-0.18	-0.30%
250	67.88	65.46	0.27152	0.26183	67.66	65.23	0.27062	0.26093	-0.22	-0.22	-0.32%	-0.34%	-0.22	-0.33%
300	74.88	71.97	0.24960	0.23991	74.61	71.70	0.24870	0.23901	-0.27	-0.27	-0.36%	-0.38%	-0.27	-0.37%
400	88.88	85.00	0.22220	0.21251	88.52	84.64	0.22130	0.21161	-0.36	-0.36	-0.41%	-0.42%	-0.36	-0.42%
500	102.88	98.04	0.20576	0.19607	102.43	97.59	0.20486	0.19517	-0.45	-0.45	-0.44%	-0.46%	-0.45	-0.45%
600	116.88	111.07	0.19480	0.18511	116.34	110.53	0.19390	0.18421	-0.54	-0.54	-0.46%	-0.49%	-0.54	-0.48%
700	130.88	124.10	0.18697	0.17728	130.25	123.47	0.18607	0.17638	-0.63	-0.63	-0.48%	-0.51%	-0.63	-0.50%
800	144.88	137.13	0.18110	0.17141	144.16	136.41	0.18020	0.17051	-0.72	-0.72	-0.50%	-0.53%	-0.72	-0.51%
900	158.88	150.16	0.17653	0.16684	158.07	149.35	0.17563	0.16594	-0.81	-0.81	-0.51%	-0.54%	-0.81	-0.53%
1,000	172.88	163.19	0.17288	0.16319	171.98	162.29	0.17198	0.16229	-0.90	-0.90	-0.52%	-0.55%	-0.90	-0.54%
1,250	207.88	195.77	0.16630	0.15661	206.76	194.64	0.16540	0.15571	-1.13	-1.13	-0.54%	-0.58%	-1.13	-0.56%
1,500	242.88	228.35	0.16192	0.15223	241.53	227.00	0.16102	0.15133	-1.35	-1.35	-0.56%	-0.59%	-1.35	-0.58%
1,750	277.88	260.92	0.15879	0.14910	276.31	259.35	0.15789	0.14820	-1.57	-1.58	-0.56%	-0.61%	-1.58	-0.59%
2,000	312.88	293.50	0.15644	0.14675	311.08	291.70	0.15554	0.14585	-1.80	-1.80	-0.58%	-0.61%	-1.80	-0.60%
2,500	382.88	358.66	0.15315	0.14346	380.63	356.41	0.15225	0.14256	-2.25	-2.25	-0.59%	-0.63%	-2.25	-0.61%
3,000	452.88	423.81	0.15096	0.14127	450.18	421.11	0.15006	0.14037	-2.70	-2.70	-0.60%	-0.64%	-2.70	-0.62%
3,500	522.88	488.97	0.14939	0.13970	519.73	485.82	0.14849	0.13880	-3.15	-3.15	-0.60%	-0.64%	-3.15	-0.63%
4,000	592.88	554.12	0.14822	0.13853	589.28	550.52	0.14732	0.13763	-3.60	-3.60	-0.61%	-0.65%	-3.60	-0.63%
5,000	732.88	684.43	0.14658	0.13689	728.38	679.93	0.14568	0.13599	-4.50	-4.50	-0.61%	-0.66%	-4.50	-0.64%
6,000	872.88	814.74	0.14548	0.13579	867.48	809.34	0.14458	0.13489	-5.40	-5.40	-0.62%	-0.66%	-5.40	-0.64%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES (2022)**

**SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA**

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.10	257.93	0.26110	0.25793	-0.28	-0.28	-0.11%	-0.11%
	200	2000	389.11	382.77	0.19456	0.19139	388.55	382.21	0.19428	0.19111	-0.56	-0.56	-0.14%	-0.15%
	300	3000	516.84	507.33	0.17228	0.16911	516.00	506.49	0.17200	0.16883	-0.84	-0.84	-0.16%	-0.17%
	400	4000	644.57	631.89	0.16114	0.15797	643.45	630.77	0.16086	0.15769	-1.12	-1.12	-0.17%	-0.18%
	500	5000	772.30	756.45	0.15446	0.15129	770.90	755.05	0.15418	0.15101	-1.40	-1.40	-0.18%	-0.19%
	600	6000	900.03	881.01	0.15001	0.14684	898.35	879.33	0.14973	0.14656	-1.68	-1.68	-0.19%	-0.19%
25	100	2,500	595.33	587.40	0.23813	0.23496	594.63	586.70	0.23785	0.23468	-0.70	-0.70	-0.12%	-0.12%
	200	5,000	914.65	898.80	0.18293	0.17976	913.25	897.40	0.18265	0.17948	-1.40	-1.40	-0.15%	-0.16%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,231.88	1,208.10	0.16425	0.16108	-2.10	-2.10	-0.17%	-0.17%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,550.50	1,518.80	0.15505	0.15188	-2.80	-2.80	-0.18%	-0.18%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,869.13	1,829.50	0.14953	0.14636	-3.50	-3.50	-0.19%	-0.19%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,187.75	2,140.20	0.14585	0.14268	-4.20	-4.20	-0.19%	-0.20%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,150.50	1,134.65	0.23010	0.22693	-1.40	-1.40	-0.12%	-0.12%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,787.75	1,756.05	0.17878	0.17561	-2.80	-2.80	-0.16%	-0.16%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,425.00	2,377.45	0.16167	0.15850	-4.20	-4.20	-0.17%	-0.18%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,062.25	2,998.85	0.15311	0.14994	-5.60	-5.60	-0.18%	-0.19%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,699.50	3,620.25	0.14798	0.14481	-7.00	-7.00	-0.19%	-0.19%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,336.75	4,241.65	0.14456	0.14139	-8.40	-8.40	-0.19%	-0.20%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,706.38	1,682.60	0.22752	0.22435	-2.10	-2.10	-0.12%	-0.12%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,662.25	2,614.70	0.17748	0.17431	-4.20	-4.20	-0.16%	-0.16%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,618.13	3,546.80	0.16081	0.15764	-6.30	-6.30	-0.17%	-0.18%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,574.00	4,478.90	0.15247	0.14930	-8.40	-8.40	-0.18%	-0.19%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,529.88	5,411.00	0.14746	0.14429	-10.50	-10.50	-0.19%	-0.19%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,485.75	6,343.10	0.14413	0.14096	-12.60	-12.60	-0.19%	-0.20%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
 SCHEDULE "MGT LV"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	808.65	808.65	0.16173	0.16173	(0.15)	(0.15)	-0.02%	-0.02%
300	7,500	895.20	895.20	0.11936	0.11936	894.98	894.98	0.11933	0.11933	(0.23)	(0.23)	-0.03%	-0.03%
400	10,000	981.60	981.60	0.09816	0.09816	981.30	981.30	0.09813	0.09813	(0.30)	(0.30)	-0.03%	-0.03%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,067.63	1,067.63	0.08541	0.08541	(0.38)	(0.38)	-0.04%	-0.04%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,153.95	1,153.95	0.07693	0.07693	(0.45)	(0.45)	-0.04%	-0.04%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,380.30	1,380.30	0.13803	0.13803	(0.30)	(0.30)	-0.02%	-0.02%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,552.95	1,552.95	0.10353	0.10353	(0.45)	(0.45)	-0.03%	-0.03%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,725.60	1,725.60	0.08628	0.08628	(0.60)	(0.60)	-0.03%	-0.03%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,898.25	1,898.25	0.07593	0.07593	(0.75)	(0.75)	-0.04%	-0.04%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,070.90	2,070.90	0.06903	0.06903	(0.90)	(0.90)	-0.04%	-0.04%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,951.95	1,951.95	0.13013	0.13013	(0.45)	(0.45)	-0.02%	-0.02%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,210.93	2,210.93	0.09826	0.09826	(0.68)	(0.68)	-0.03%	-0.03%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,469.90	2,469.90	0.08233	0.08233	(0.90)	(0.90)	-0.04%	-0.04%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,728.88	2,728.88	0.07277	0.07277	(1.13)	(1.13)	-0.04%	-0.04%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	2,987.85	2,987.85	0.06640	0.06640	(1.35)	(1.35)	-0.05%	-0.05%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,523.60	2,523.60	0.12618	0.12618	(0.60)	(0.60)	-0.02%	-0.02%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,868.90	2,868.90	0.09563	0.09563	(0.90)	(0.90)	-0.03%	-0.03%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,214.20	3,214.20	0.08036	0.08036	(1.20)	(1.20)	-0.04%	-0.04%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,559.50	3,559.50	0.07119	0.07119	(1.50)	(1.50)	-0.04%	-0.04%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,904.80	3,904.80	0.06508	0.06508	(1.80)	(1.80)	-0.05%	-0.05%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
SCHEDULE "MGT LV"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE				
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>														
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,810.20	4,810.20	0.12026	0.12026	(1.20)	(1.20)	-0.02%	-0.02%	
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,500.80	5,500.80	0.09168	0.09168	(1.80)	(1.80)	-0.03%	-0.03%	
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,191.40	6,191.40	0.07739	0.07739	(2.40)	(2.40)	-0.04%	-0.04%	
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,882.00	6,882.00	0.06882	0.06882	(3.00)	(3.00)	-0.04%	-0.04%	
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,572.60	7,572.60	0.06311	0.06311	(3.60)	(3.60)	-0.05%	-0.05%	
<b>400 KW</b>														
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,383.40	9,383.40	0.11729	0.11729	(2.40)	(2.40)	-0.03%	-0.03%	
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,764.60	10,764.60	0.08971	0.08971	(3.60)	(3.60)	-0.03%	-0.03%	
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,145.80	12,145.80	0.07591	0.07591	(4.80)	(4.80)	-0.04%	-0.04%	
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,527.00	13,527.00	0.06764	0.06764	(6.00)	(6.00)	-0.04%	-0.04%	
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,908.20	14,908.20	0.06212	0.06212	(7.20)	(7.20)	-0.05%	-0.05%	
<b>600 KW</b>														
200	120,000	13,960.20	13,960.20	0.11634	0.11634	13,956.60	13,956.60	0.11631	0.11631	(3.60)	(3.60)	-0.03%	-0.03%	
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,028.40	16,028.40	0.08905	0.08905	(5.40)	(5.40)	-0.03%	-0.03%	
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,100.20	18,100.20	0.07542	0.07542	(7.20)	(7.20)	-0.04%	-0.04%	
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,172.00	20,172.00	0.06724	0.06724	(9.00)	(9.00)	-0.04%	-0.04%	
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,243.80	22,243.80	0.06179	0.06179	(10.80)	(10.80)	-0.05%	-0.05%	
<b>800 KW</b>														
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,529.80	18,529.80	0.11581	0.11581	(4.80)	(4.80)	-0.03%	-0.03%	
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,292.20	21,292.20	0.08872	0.08872	(7.20)	(7.20)	-0.03%	-0.03%	
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,054.60	24,054.60	0.07517	0.07517	(9.60)	(9.60)	-0.04%	-0.04%	
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,817.00	26,817.00	0.06704	0.06704	(12.00)	(12.00)	-0.04%	-0.04%	
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,579.40	29,579.40	0.06162	0.06162	(14.40)	(14.40)	-0.05%	-0.05%	

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)**

**SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,018.88	4,018.88	0.20094	0.20094	(3.80)	(3.80)	-0.09%	-0.09%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,350.18	4,350.18	0.14501	0.14501	(5.70)	(5.70)	-0.13%	-0.13%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,681.48	4,681.48	0.11704	0.11704	(7.60)	(7.60)	-0.16%	-0.16%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,012.78	5,012.78	0.10026	0.10026	(9.50)	(9.50)	-0.19%	-0.19%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,344.08	5,344.08	0.08907	0.08907	(11.40)	(11.40)	-0.21%	-0.21%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,240.08	8,240.08	0.13733	0.13733	(11.40)	(11.40)	-0.14%	-0.14%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,233.98	9,233.98	0.10260	0.10260	(17.10)	(17.10)	-0.18%	-0.18%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,227.88	10,227.88	0.08523	0.08523	(22.80)	(22.80)	-0.22%	-0.22%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,221.78	11,221.78	0.07481	0.07481	(28.50)	(28.50)	-0.25%	-0.25%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,215.68	12,215.68	0.06786	0.06786	(34.20)	(34.20)	-0.28%	-0.28%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,461.28	12,461.28	0.12461	0.12461	(19.00)	(19.00)	-0.15%	-0.15%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,117.78	14,117.78	0.09412	0.09412	(28.50)	(28.50)	-0.20%	-0.20%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,774.28	15,774.28	0.07887	0.07887	(38.00)	(38.00)	-0.24%	-0.24%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,430.78	17,430.78	0.06972	0.06972	(47.50)	(47.50)	-0.27%	-0.27%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,087.28	19,087.28	0.06362	0.06362	(57.00)	(57.00)	-0.30%	-0.30%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,014.28	23,014.28	0.11507	0.11507	(38.00)	(38.00)	-0.16%	-0.16%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,327.28	26,327.28	0.08776	0.08776	(57.00)	(57.00)	-0.22%	-0.22%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,640.28	29,640.28	0.07410	0.07410	(76.00)	(76.00)	-0.26%	-0.26%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	32,953.28	32,953.28	0.06591	0.06591	(95.00)	(95.00)	-0.29%	-0.29%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,266.28	36,266.28	0.06044	0.06044	(114.00)	(114.00)	-0.31%	-0.31%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%



**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
SCHEDULE "GT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,120.28	44,120.28	0.11030	0.11030	(76.00)	(76.00)	-0.17%	-0.17%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	50,746.28	50,746.28	0.08458	0.08458	(114.00)	(114.00)	-0.22%	-0.22%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,372.28	57,372.28	0.07172	0.07172	(152.00)	(152.00)	-0.26%	-0.26%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	63,998.28	63,998.28	0.06400	0.06400	(190.00)	(190.00)	-0.30%	-0.30%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	70,624.28	70,624.28	0.05885	0.05885	(228.00)	(228.00)	-0.32%	-0.32%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,332.28	86,332.28	0.10792	0.10792	(152.00)	(152.00)	-0.18%	-0.18%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	99,584.28	99,584.28	0.08299	0.08299	(228.00)	(228.00)	-0.23%	-0.23%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	112,836.28	112,836.28	0.07052	0.07052	(304.00)	(304.00)	-0.27%	-0.27%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	126,088.28	126,088.28	0.06304	0.06304	(380.00)	(380.00)	-0.30%	-0.30%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	139,340.28	139,340.28	0.05806	0.05806	(456.00)	(456.00)	-0.33%	-0.33%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	128,544.28	128,544.28	0.10712	0.10712	(228.00)	(228.00)	-0.18%	-0.18%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	148,422.28	148,422.28	0.08246	0.08246	(342.00)	(342.00)	-0.23%	-0.23%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	168,300.28	168,300.28	0.07013	0.07013	(456.00)	(456.00)	-0.27%	-0.27%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	188,178.28	188,178.28	0.06273	0.06273	(570.00)	(570.00)	-0.30%	-0.30%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	208,056.28	208,056.28	0.05779	0.05779	(684.00)	(684.00)	-0.33%	-0.33%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	170,756.28	170,756.28	0.10672	0.10672	(304.00)	(304.00)	-0.18%	-0.18%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	197,260.28	197,260.28	0.08219	0.08219	(456.00)	(456.00)	-0.23%	-0.23%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	223,764.28	223,764.28	0.06993	0.06993	(608.00)	(608.00)	-0.27%	-0.27%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	250,268.28	250,268.28	0.06257	0.06257	(760.00)	(760.00)	-0.30%	-0.30%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	276,772.28	276,772.28	0.05766	0.05766	(912.00)	(912.00)	-0.33%	-0.33%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
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POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3A "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,377.49	14,375.49	0.07189	0.07188	(56.00)	(56.00)	-0.39%	-0.39%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,692.49	16,689.49	0.05564	0.05563	(84.00)	(84.00)	-0.50%	-0.50%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,007.49	19,003.49	0.04752	0.04751	(112.00)	(112.00)	-0.59%	-0.59%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,322.49	21,317.49	0.04264	0.04263	(140.00)	(140.00)	-0.65%	-0.65%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,637.49	23,631.49	0.03940	0.03939	(168.00)	(168.00)	-0.71%	-0.71%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,557.49	28,553.49	0.07139	0.07138	(112.00)	(112.00)	-0.39%	-0.39%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,187.49	33,181.49	0.05531	0.05530	(168.00)	(168.00)	-0.50%	-0.50%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	37,817.49	37,809.49	0.04727	0.04726	(224.00)	(224.00)	-0.59%	-0.59%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,447.49	42,437.49	0.04245	0.04244	(280.00)	(280.00)	-0.66%	-0.66%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,077.49	47,065.49	0.03923	0.03922	(336.00)	(336.00)	-0.71%	-0.71%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,097.49	71,087.49	0.07110	0.07109	(280.00)	(280.00)	-0.39%	-0.39%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	82,672.49	82,657.49	0.05511	0.05510	(420.00)	(420.00)	-0.51%	-0.51%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	94,247.49	94,227.49	0.04712	0.04711	(560.00)	(560.00)	-0.59%	-0.59%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	105,822.49	105,797.49	0.04233	0.04232	(700.00)	(700.00)	-0.66%	-0.66%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	117,397.49	117,367.49	0.03913	0.03912	(840.00)	(840.00)	-0.71%	-0.71%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	106,547.49	106,532.49	0.07103	0.07102	(420.00)	(420.00)	-0.39%	-0.39%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	123,909.99	123,887.49	0.05507	0.05506	(630.00)	(630.00)	-0.51%	-0.51%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	141,272.49	141,242.49	0.04709	0.04708	(840.00)	(840.00)	-0.59%	-0.59%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	158,634.99	158,597.49	0.04230	0.04229	(1,050.00)	(1,050.00)	-0.66%	-0.66%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	175,997.49	175,952.49	0.03911	0.03910	(1,260.00)	(1,260.00)	-0.71%	-0.71%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
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POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3A"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	141,997.49	141,977.49	0.07100	0.07099	(560.00)	(560.00)	-0.39%	-0.39%
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	165,147.49	165,117.49	0.05505	0.05504	(840.00)	(840.00)	-0.51%	-0.51%
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	188,297.49	188,257.49	0.04707	0.04706	(1,120.00)	(1,120.00)	-0.59%	-0.59%
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	211,447.49	211,397.49	0.04229	0.04228	(1,400.00)	(1,400.00)	-0.66%	-0.66%
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	234,597.49	234,537.49	0.03910	0.03909	(1,680.00)	(1,680.00)	-0.71%	-0.71%
<b>20,000 KW</b>													
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	283,797.49	283,757.49	0.07095	0.07094	(1,120.00)	(1,120.00)	-0.39%	-0.39%
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	330,097.49	330,037.49	0.05502	0.05501	(1,680.00)	(1,680.00)	-0.51%	-0.51%
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	376,397.49	376,317.49	0.04705	0.04704	(2,240.00)	(2,240.00)	-0.59%	-0.59%
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	422,697.49	422,597.49	0.04227	0.04226	(2,800.00)	(2,800.00)	-0.66%	-0.66%
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	468,997.49	468,877.49	0.03908	0.03907	(3,360.00)	(3,360.00)	-0.71%	-0.71%
<b>30,000 KW</b>													
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	425,597.49	425,537.49	0.07093	0.07092	(1,680.00)	(1,680.00)	-0.39%	-0.39%
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	495,047.49	494,957.49	0.05501	0.05500	(2,520.00)	(2,520.00)	-0.51%	-0.51%
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	564,497.49	564,377.49	0.04704	0.04703	(3,360.00)	(3,360.00)	-0.59%	-0.59%
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	633,947.49	633,797.49	0.04226	0.04225	(4,200.00)	(4,200.00)	-0.66%	-0.66%
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	703,397.49	703,217.49	0.03908	0.03907	(5,040.00)	(5,040.00)	-0.71%	-0.71%
<b>40,000 KW</b>													
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	567,397.49	567,317.49	0.07092	0.07091	(2,240.00)	(2,240.00)	-0.39%	-0.39%
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	659,997.49	659,877.49	0.05500	0.05499	(3,360.00)	(3,360.00)	-0.51%	-0.51%
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	752,597.49	752,437.49	0.04704	0.04703	(4,480.00)	(4,480.00)	-0.59%	-0.59%
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	845,197.49	844,997.49	0.04226	0.04225	(5,600.00)	(5,600.00)	-0.66%	-0.66%
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	937,797.49	937,557.49	0.03907	0.03906	(6,720.00)	(6,720.00)	-0.71%	-0.71%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 1 UNDERGROUND RIDER RATES - DELIVERY ONLY (2022)  
 SCHEDULE "GT 3B"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,531.66	45,631.66	0.02227	0.02282	(40.00)	(40.00)	-0.09%	-0.09%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,841.66	59,941.66	0.01961	0.01998	(60.00)	(60.00)	-0.10%	-0.10%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,151.66	74,251.66	0.01829	0.01856	(80.00)	(80.00)	-0.11%	-0.11%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,461.66	88,561.66	0.01749	0.01771	(100.00)	(100.00)	-0.11%	-0.11%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	101,771.66	102,871.66	0.01696	0.01715	(120.00)	(120.00)	-0.12%	-0.12%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,751.66	90,951.66	0.02219	0.02274	(80.00)	(80.00)	-0.09%	-0.09%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,371.66	119,571.66	0.01956	0.01993	(120.00)	(120.00)	-0.10%	-0.10%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	145,991.66	148,191.66	0.01825	0.01852	(160.00)	(160.00)	-0.11%	-0.11%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	174,611.66	176,811.66	0.01746	0.01768	(200.00)	(200.00)	-0.11%	-0.11%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,231.66	205,431.66	0.01694	0.01712	(240.00)	(240.00)	-0.12%	-0.12%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	132,971.66	136,271.66	0.02216	0.02271	(120.00)	(120.00)	-0.09%	-0.09%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	175,901.66	179,201.66	0.01954	0.01991	(180.00)	(180.00)	-0.10%	-0.10%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	218,831.66	222,131.66	0.01824	0.01851	(240.00)	(240.00)	-0.11%	-0.11%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	261,761.66	265,061.66	0.01745	0.01767	(300.00)	(300.00)	-0.11%	-0.11%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	304,691.66	307,991.66	0.01693	0.01711	(360.00)	(360.00)	-0.12%	-0.12%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,191.66	181,591.66	0.02215	0.02270	(160.00)	(160.00)	-0.09%	-0.09%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,431.66	238,831.66	0.01954	0.01990	(240.00)	(240.00)	-0.10%	-0.10%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	291,671.66	296,071.66	0.01823	0.01850	(320.00)	(320.00)	-0.11%	-0.11%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	348,911.66	353,311.66	0.01745	0.01767	(400.00)	(400.00)	-0.11%	-0.11%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	406,151.66	410,551.66	0.01692	0.01711	(480.00)	(480.00)	-0.12%	-0.12%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200 HOURS USE =		31%	29%	40%
300 HOURS USE =		33%	27%	40%
400 HOURS USE =		30%	26%	44%
500 HOURS USE =		27%	25%	48%
600 HOURS USE =		25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)  
SCHEDULE "R"  
DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	18.12	18.19	-	-	18.12	18.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	18.38	18.45	1.83845	1.84545	18.38	18.45	1.83848	1.84548	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	18.65	18.72	0.93245	0.93595	18.65	18.72	0.93248	0.93598	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	18.91	18.98	0.63045	0.63278	18.91	18.98	0.63048	0.63281	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	19.91	20.00	0.49777	0.50012	19.91	20.01	0.49780	0.50015	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	20.91	21.03	0.41817	0.42052	20.91	21.03	0.41820	0.42055	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	25.90	26.13	0.25895	0.26132	25.90	26.13	0.25898	0.26135	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	35.87	36.34	0.17935	0.18172	35.88	36.35	0.17938	0.18175	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	45.84	46.56	0.15281	0.15519	45.85	46.56	0.15284	0.15522	0.01	0.01	0.02%	0.02%	0.01	0.02%
400	55.82	56.77	0.13954	0.14192	55.83	56.78	0.13957	0.14195	0.01	0.01	0.02%	0.02%	0.01	0.02%
500	67.35	67.81	0.13469	0.13563	67.36	67.83	0.13472	0.13566	0.02	0.02	0.03%	0.03%	0.02	0.03%
<b>692</b>	<b>89.52</b>	<b>89.05</b>	<b>0.12931</b>	<b>0.12863</b>	<b>89.54</b>	<b>89.07</b>	<b>0.12934</b>	<b>0.12866</b>	<b>0.02</b>	<b>0.02</b>	<b>0.02%</b>	<b>0.02%</b>	<b>0.02</b>	<b>0.02%</b>
700	90.41	89.90	0.12915	0.12843	90.43	89.92	0.12918	0.12846	0.02	0.02	0.02%	0.02%	0.02	0.02%
750	96.17	95.43	0.12823	0.12723	96.19	95.45	0.12826	0.12726	0.02	0.02	0.02%	0.02%	0.02	0.02%
800	101.94	100.95	0.12742	0.12618	101.96	100.97	0.12745	0.12621	0.02	0.02	0.02%	0.02%	0.02	0.02%
850	107.70	106.47	0.12671	0.12526	107.73	106.50	0.12674	0.12529	0.03	0.03	0.03%	0.03%	0.03	0.03%
900	113.47	111.99	0.12607	0.12444	113.49	112.02	0.12610	0.12447	0.03	0.03	0.03%	0.03%	0.03	0.03%
950	119.23	117.52	0.12551	0.12370	119.26	117.54	0.12554	0.12373	0.03	0.03	0.03%	0.03%	0.03	0.03%
1,000	125.00	123.04	0.12500	0.12304	125.03	123.07	0.12503	0.12307	0.03	0.03	0.02%	0.02%	0.03	0.02%
1,250	153.82	150.65	0.12306	0.12052	153.86	150.69	0.12309	0.12055	0.04	0.04	0.03%	0.03%	0.04	0.03%
1,500	182.65	178.26	0.12176	0.11884	182.69	178.31	0.12179	0.11887	0.04	0.04	0.02%	0.02%	0.04	0.02%
1,750	211.47	205.88	0.12084	0.11764	211.52	205.93	0.12087	0.11767	0.05	0.05	0.02%	0.02%	0.05	0.02%
2,000	240.30	233.49	0.12015	0.11674	240.36	233.55	0.12018	0.11677	0.06	0.06	0.02%	0.03%	0.06	0.03%
2,250	269.12	261.10	0.11961	0.11604	269.19	261.17	0.11964	0.11607	0.07	0.07	0.03%	0.03%	0.07	0.03%
2,500	297.95	288.71	0.11918	0.11549	298.02	288.79	0.11921	0.11552	0.07	0.07	0.02%	0.02%	0.07	0.02%
3,000	355.60	343.94	0.11853	0.11465	355.69	344.03	0.11856	0.11468	0.09	0.09	0.03%	0.03%	0.09	0.03%
3,500	413.25	399.16	0.11807	0.11405	413.35	399.27	0.11810	0.11408	0.11	0.10	0.03%	0.03%	0.10	0.03%
4,000	470.90	454.39	0.11772	0.11360	471.02	454.51	0.11775	0.11363	0.12	0.12	0.03%	0.03%	0.12	0.03%
5,000	586.20	564.84	0.11724	0.11297	586.35	564.99	0.11727	0.11300	0.15	0.15	0.03%	0.03%	0.15	0.03%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)**  
**SCHEDULE "MMA"**  
**DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	4.00	4.53	-	-	4.00	4.53	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	13.59	15.37	0.13591	0.15374	13.82	15.60	0.13821	0.15604	0.23	0.23	1.69%	1.50%	0.23	1.57%
200	25.21	28.78	0.12603	0.14389	25.67	29.24	0.12833	0.14619	0.46	0.46	1.82%	1.60%	0.46	1.69%
300	36.82	42.18	0.12274	0.14061	37.51	42.87	0.12504	0.14291	0.69	0.69	1.87%	1.64%	0.69	1.73%
400	48.44	55.59	0.12109	0.13897	49.36	56.51	0.12339	0.14127	0.92	0.92	1.90%	1.66%	0.92	1.75%
500	65.75	72.04	0.13150	0.14408	66.90	73.19	0.13380	0.14638	1.15	1.15	1.75%	1.60%	1.15	1.66%
1000	152.33	154.30	0.15233	0.15430	154.63	156.60	0.15463	0.15660	2.30	2.30	1.51%	1.49%	2.30	1.50%
2000	325.49	318.82	0.16275	0.15941	330.09	323.42	0.16505	0.16171	4.60	4.60	1.41%	1.44%	4.60	1.43%
3000	498.65	483.34	0.16622	0.16111	505.55	490.24	0.16852	0.16341	6.90	6.90	1.38%	1.43%	6.90	1.41%
4000	671.81	647.86	0.16795	0.16197	681.01	657.06	0.17025	0.16427	9.20	9.20	1.37%	1.42%	9.20	1.40%
5000	844.97	812.38	0.16899	0.16248	856.47	823.88	0.17129	0.16478	11.50	11.50	1.36%	1.42%	11.50	1.39%
6000	1,018.13	976.90	0.16969	0.16282	1,031.93	990.70	0.17199	0.16512	13.80	13.80	1.36%	1.41%	13.80	1.39%
7000	1,191.29	1,141.42	0.17018	0.16306	1,207.39	1,157.52	0.17248	0.16536	16.10	16.10	1.35%	1.41%	16.10	1.39%
7500	1,277.87	1,223.68	0.17038	0.16316	1,295.12	1,240.93	0.17268	0.16546	17.25	17.25	1.35%	1.41%	17.25	1.38%
8000	1,364.45	1,305.94	0.17056	0.16324	1,382.85	1,324.34	0.17286	0.16554	18.40	18.40	1.35%	1.41%	18.40	1.38%
8500	1,451.03	1,388.20	0.17071	0.16332	1,470.58	1,407.75	0.17301	0.16562	19.55	19.55	1.35%	1.41%	19.55	1.38%
9000	1,537.61	1,470.46	0.17085	0.16338	1,558.31	1,491.16	0.17315	0.16568	20.70	20.70	1.35%	1.41%	20.70	1.38%
9500	1,624.19	1,552.72	0.17097	0.16344	1,646.04	1,574.57	0.17327	0.16574	21.85	21.85	1.35%	1.41%	21.85	1.38%
10000	1,710.77	1,634.98	0.17108	0.16350	1,733.77	1,657.98	0.17338	0.16580	23.00	23.00	1.34%	1.41%	23.00	1.38%
12500	2,143.67	2,046.28	0.17149	0.16370	2,172.42	2,075.03	0.17379	0.16600	28.75	28.75	1.34%	1.40%	28.75	1.38%
15000	2,576.57	2,457.58	0.17177	0.16384	2,611.07	2,492.08	0.17407	0.16614	34.50	34.50	1.34%	1.40%	34.50	1.38%
17500	3,009.47	2,868.88	0.17197	0.16394	3,049.72	2,909.13	0.17427	0.16624	40.25	40.25	1.34%	1.40%	40.25	1.37%
20000	3,442.37	3,280.18	0.17212	0.16401	3,488.37	3,326.18	0.17442	0.16631	46.00	46.00	1.34%	1.40%	46.00	1.37%
22500	3,875.27	3,691.48	0.17223	0.16407	3,927.02	3,743.23	0.17453	0.16637	51.75	51.75	1.34%	1.40%	51.75	1.37%
25000	4,308.17	4,102.78	0.17233	0.16411	4,365.67	4,160.28	0.17463	0.16641	57.50	57.50	1.33%	1.40%	57.50	1.37%
30000	5,173.97	4,925.38	0.17247	0.16418	5,242.97	4,994.38	0.17477	0.16648	69.00	69.00	1.33%	1.40%	69.00	1.37%
35000	6,039.77	5,747.98	0.17256	0.16423	6,120.27	5,828.48	0.17486	0.16653	80.50	80.50	1.33%	1.40%	80.50	1.37%
40000	6,905.57	6,570.58	0.17264	0.16426	6,997.57	6,662.58	0.17494	0.16656	92.00	92.00	1.33%	1.40%	92.00	1.37%
50000	8,637.17	8,215.78	0.17274	0.16432	8,752.17	8,330.78	0.17504	0.16662	115.00	115.00	1.33%	1.40%	115.00	1.37%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)

SCHEDULE "GS ND"  
DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	32.88	32.88	-	-	32.88	32.88	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	34.28	34.18	3.42800	3.41831	34.27	34.18	3.42720	3.41751	-0.01	-0.01	-0.03%	-0.03%	-0.01	-0.03%
20	35.68	35.49	1.78400	1.77431	35.66	35.47	1.78320	1.77351	-0.02	-0.02	-0.06%	-0.06%	-0.02	-0.06%
30	37.08	36.79	1.23600	1.22631	37.06	36.77	1.23520	1.22551	-0.02	-0.02	-0.05%	-0.05%	-0.02	-0.05%
40	38.48	38.09	0.96200	0.95231	38.45	38.06	0.96120	0.95151	-0.03	-0.03	-0.08%	-0.08%	-0.03	-0.08%
50	39.88	39.40	0.79760	0.78791	39.84	39.36	0.79680	0.78711	-0.04	-0.04	-0.10%	-0.10%	-0.04	-0.10%
100	46.88	45.91	0.46880	0.45911	46.80	45.83	0.46800	0.45831	-0.08	-0.08	-0.17%	-0.17%	-0.08	-0.17%
150	53.88	52.43	0.35920	0.34951	53.76	52.31	0.35840	0.34871	-0.12	-0.12	-0.22%	-0.23%	-0.12	-0.23%
200	60.88	58.94	0.30440	0.29471	60.72	58.78	0.30360	0.29391	-0.16	-0.16	-0.26%	-0.27%	-0.16	-0.27%
250	67.88	65.46	0.27152	0.26183	67.68	65.26	0.27072	0.26103	-0.20	-0.20	-0.29%	-0.31%	-0.20	-0.30%
300	74.88	71.97	0.24960	0.23991	74.64	71.73	0.24880	0.23911	-0.24	-0.24	-0.32%	-0.33%	-0.24	-0.33%
400	88.88	85.00	0.22220	0.21251	88.56	84.68	0.22140	0.21171	-0.32	-0.32	-0.36%	-0.38%	-0.32	-0.37%
500	102.88	98.04	0.20576	0.19607	102.48	97.64	0.20496	0.19527	-0.40	-0.40	-0.39%	-0.41%	-0.40	-0.40%
600	116.88	111.07	0.19480	0.18511	116.40	110.59	0.19400	0.18431	-0.48	-0.48	-0.41%	-0.43%	-0.48	-0.42%
700	130.88	124.10	0.18697	0.17728	130.32	123.54	0.18617	0.17648	-0.56	-0.56	-0.43%	-0.45%	-0.56	-0.44%
800	144.88	137.13	0.18110	0.17141	144.24	136.49	0.18030	0.17061	-0.64	-0.64	-0.44%	-0.47%	-0.64	-0.46%
900	158.88	150.16	0.17653	0.16684	158.16	149.44	0.17573	0.16604	-0.72	-0.72	-0.45%	-0.48%	-0.72	-0.47%
1,000	172.88	163.19	0.17288	0.16319	172.08	162.39	0.17208	0.16239	-0.80	-0.80	-0.46%	-0.49%	-0.80	-0.48%
1,250	207.88	195.77	0.16630	0.15661	206.88	194.77	0.16550	0.15581	-1.00	-1.00	-0.48%	-0.51%	-1.00	-0.50%
1,500	242.88	228.35	0.16192	0.15223	241.68	227.15	0.16112	0.15143	-1.20	-1.20	-0.49%	-0.53%	-1.20	-0.51%
1,750	277.88	260.92	0.15879	0.14910	276.48	259.52	0.15799	0.14830	-1.40	-1.40	-0.50%	-0.54%	-1.40	-0.52%
2,000	312.88	293.50	0.15644	0.14675	311.28	291.90	0.15564	0.14595	-1.60	-1.60	-0.51%	-0.55%	-1.60	-0.53%
2,500	382.88	358.66	0.15315	0.14346	380.88	356.66	0.15235	0.14266	-2.00	-2.00	-0.52%	-0.56%	-2.00	-0.54%
3,000	452.88	423.81	0.15096	0.14127	450.48	421.41	0.15016	0.14047	-2.40	-2.40	-0.53%	-0.57%	-2.40	-0.55%
3,500	522.88	488.97	0.14939	0.13970	520.08	486.17	0.14859	0.13890	-2.80	-2.80	-0.54%	-0.57%	-2.80	-0.56%
4,000	592.88	554.12	0.14822	0.13853	589.68	550.92	0.14742	0.13773	-3.20	-3.20	-0.54%	-0.58%	-3.20	-0.56%
5,000	732.88	684.43	0.14658	0.13689	728.88	680.43	0.14578	0.13609	-4.00	-4.00	-0.55%	-0.58%	-4.00	-0.57%
6,000	872.88	814.74	0.14548	0.13579	868.08	809.94	0.14468	0.13499	-4.80	-4.80	-0.55%	-0.59%	-4.80	-0.57%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

**POTOMAC ELECTRIC POWER COMPANY**

**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES (2023)**

**SCHEDULE "GS D LV"  
DISTRICT OF COLUMBIA**

KW	Hours	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	261.38	258.21	0.26138	0.25821	261.25	258.08	0.26125	0.25808	-0.13	-0.13	-0.05%	-0.05%
	200	2000	389.11	382.77	0.19456	0.19139	388.85	382.51	0.19443	0.19126	-0.26	-0.26	-0.07%	-0.07%
	300	3000	516.84	507.33	0.17228	0.16911	516.45	506.94	0.17215	0.16898	-0.39	-0.39	-0.08%	-0.08%
	400	4000	644.57	631.89	0.16114	0.15797	644.05	631.37	0.16101	0.15784	-0.52	-0.52	-0.08%	-0.08%
	500	5000	772.30	756.45	0.15446	0.15129	771.65	755.80	0.15433	0.15116	-0.65	-0.65	-0.08%	-0.09%
	600	6000	900.03	881.01	0.15001	0.14684	899.25	880.23	0.14988	0.14671	-0.78	-0.78	-0.09%	-0.09%
25	100	2,500	595.33	587.40	0.23813	0.23496	595.00	587.08	0.23800	0.23483	-0.33	-0.33	-0.06%	-0.06%
	200	5,000	914.65	898.80	0.18293	0.17976	914.00	898.15	0.18280	0.17963	-0.65	-0.65	-0.07%	-0.07%
	300	7,500	1,233.98	1,210.20	0.16453	0.16136	1,233.00	1,209.23	0.16440	0.16123	-0.97	-0.97	-0.08%	-0.08%
	400	10,000	1,553.30	1,521.60	0.15533	0.15216	1,552.00	1,520.30	0.15520	0.15203	-1.30	-1.30	-0.08%	-0.09%
	500	12,500	1,872.63	1,833.00	0.14981	0.14664	1,871.00	1,831.38	0.14968	0.14651	-1.63	-1.63	-0.09%	-0.09%
	600	15,000	2,191.95	2,144.40	0.14613	0.14296	2,190.00	2,142.45	0.14600	0.14283	-1.95	-1.95	-0.09%	-0.09%
50	100	5,000	1,151.90	1,136.05	0.23038	0.22721	1,151.25	1,135.40	0.23025	0.22708	-0.65	-0.65	-0.06%	-0.06%
	200	10,000	1,790.55	1,758.85	0.17906	0.17589	1,789.25	1,757.55	0.17893	0.17576	-1.30	-1.30	-0.07%	-0.07%
	300	15,000	2,429.20	2,381.65	0.16195	0.15878	2,427.25	2,379.70	0.16182	0.15865	-1.95	-1.95	-0.08%	-0.08%
	400	20,000	3,067.85	3,004.45	0.15339	0.15022	3,065.25	3,001.85	0.15326	0.15009	-2.60	-2.60	-0.08%	-0.09%
	500	25,000	3,706.50	3,627.25	0.14826	0.14509	3,703.25	3,624.00	0.14813	0.14496	-3.25	-3.25	-0.09%	-0.09%
	600	30,000	4,345.15	4,250.05	0.14484	0.14167	4,341.25	4,246.15	0.14471	0.14154	-3.90	-3.90	-0.09%	-0.09%
75	100	7,500	1,708.48	1,684.70	0.22780	0.22463	1,707.50	1,683.73	0.22767	0.22450	-0.97	-0.97	-0.06%	-0.06%
	200	15,000	2,666.45	2,618.90	0.17776	0.17459	2,664.50	2,616.95	0.17763	0.17446	-1.95	-1.95	-0.07%	-0.07%
	300	22,500	3,624.43	3,553.10	0.16109	0.15792	3,621.50	3,550.18	0.16096	0.15779	-2.92	-2.92	-0.08%	-0.08%
	400	30,000	4,582.40	4,487.30	0.15275	0.14958	4,578.50	4,483.40	0.15262	0.14945	-3.90	-3.90	-0.09%	-0.09%
	500	37,500	5,540.38	5,421.50	0.14774	0.14457	5,535.50	5,416.63	0.14761	0.14444	-4.88	-4.88	-0.09%	-0.09%
	600	45,000	6,498.35	6,355.70	0.14441	0.14124	6,492.50	6,349.85	0.14428	0.14111	-5.85	-5.85	-0.09%	-0.09%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.



POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
 SCHEDULE "MGT LV"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 25 KW</b>													
200	5,000	808.80	808.80	0.16176	0.16176	809.30	809.30	0.16186	0.16186	0.50	0.50	0.06%	0.06%
300	7,500	895.20	895.20	0.11936	0.11936	895.95	895.95	0.11946	0.11946	0.75	0.75	0.08%	0.08%
400	10,000	981.60	981.60	0.09816	0.09816	982.60	982.60	0.09826	0.09826	1.00	1.00	0.10%	0.10%
500	12,500	1,068.00	1,068.00	0.08544	0.08544	1,069.25	1,069.25	0.08554	0.08554	1.25	1.25	0.12%	0.12%
600	15,000	1,154.40	1,154.40	0.07696	0.07696	1,155.90	1,155.90	0.07706	0.07706	1.50	1.50	0.13%	0.13%
<b>50 KW</b>													
200	10,000	1,380.60	1,380.60	0.13806	0.13806	1,381.60	1,381.60	0.13816	0.13816	1.00	1.00	0.07%	0.07%
300	15,000	1,553.40	1,553.40	0.10356	0.10356	1,554.90	1,554.90	0.10366	0.10366	1.50	1.50	0.10%	0.10%
400	20,000	1,726.20	1,726.20	0.08631	0.08631	1,728.20	1,728.20	0.08641	0.08641	2.00	2.00	0.12%	0.12%
500	25,000	1,899.00	1,899.00	0.07596	0.07596	1,901.50	1,901.50	0.07606	0.07606	2.50	2.50	0.13%	0.13%
600	30,000	2,071.80	2,071.80	0.06906	0.06906	2,074.80	2,074.80	0.06916	0.06916	3.00	3.00	0.14%	0.14%
<b>75 KW</b>													
200	15,000	1,952.40	1,952.40	0.13016	0.13016	1,953.90	1,953.90	0.13026	0.13026	1.50	1.50	0.08%	0.08%
300	22,500	2,211.60	2,211.60	0.09829	0.09829	2,213.85	2,213.85	0.09839	0.09839	2.25	2.25	0.10%	0.10%
400	30,000	2,470.80	2,470.80	0.08236	0.08236	2,473.80	2,473.80	0.08246	0.08246	3.00	3.00	0.12%	0.12%
500	37,500	2,730.00	2,730.00	0.07280	0.07280	2,733.75	2,733.75	0.07290	0.07290	3.75	3.75	0.14%	0.14%
600	45,000	2,989.20	2,989.20	0.06643	0.06643	2,993.70	2,993.70	0.06653	0.06653	4.50	4.50	0.15%	0.15%
<b>100 KW</b>													
200	20,000	2,524.20	2,524.20	0.12621	0.12621	2,526.20	2,526.20	0.12631	0.12631	2.00	2.00	0.08%	0.08%
300	30,000	2,869.80	2,869.80	0.09566	0.09566	2,872.80	2,872.80	0.09576	0.09576	3.00	3.00	0.10%	0.10%
400	40,000	3,215.40	3,215.40	0.08039	0.08039	3,219.40	3,219.40	0.08049	0.08049	4.00	4.00	0.12%	0.12%
500	50,000	3,561.00	3,561.00	0.07122	0.07122	3,566.00	3,566.00	0.07132	0.07132	5.00	5.00	0.14%	0.14%
600	60,000	3,906.60	3,906.60	0.06511	0.06511	3,912.60	3,912.60	0.06521	0.06521	6.00	6.00	0.15%	0.15%

KWH DISTRIBUTION				
	ON PK	INT	OFF PK	
200 HOURS USE =	31%	29%	40%	
300 HOURS USE =	33%	27%	40%	
400 HOURS USE =	30%	26%	44%	
500 HOURS USE =	27%	25%	48%	
600 HOURS USE =	25%	24%	51%	

**POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
SCHEDULE "MGT LV "  
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 200 KW</b>													
200	40,000	4,811.40	4,811.40	0.12029	0.12029	4,815.40	4,815.40	0.12039	0.12039	4.00	4.00	0.08%	0.08%
300	60,000	5,502.60	5,502.60	0.09171	0.09171	5,508.60	5,508.60	0.09181	0.09181	6.00	6.00	0.11%	0.11%
400	80,000	6,193.80	6,193.80	0.07742	0.07742	6,201.80	6,201.80	0.07752	0.07752	8.00	8.00	0.13%	0.13%
500	100,000	6,885.00	6,885.00	0.06885	0.06885	6,895.00	6,895.00	0.06895	0.06895	10.00	10.00	0.15%	0.15%
600	120,000	7,576.20	7,576.20	0.06314	0.06314	7,588.20	7,588.20	0.06324	0.06324	12.00	12.00	0.16%	0.16%
<b>400 KW</b>													
200	80,000	9,385.80	9,385.80	0.11732	0.11732	9,393.80	9,393.80	0.11742	0.11742	8.00	8.00	0.09%	0.09%
300	120,000	10,768.20	10,768.20	0.08974	0.08974	10,780.20	10,780.20	0.08984	0.08984	12.00	12.00	0.11%	0.11%
400	160,000	12,150.60	12,150.60	0.07594	0.07594	12,166.60	12,166.60	0.07604	0.07604	16.00	16.00	0.13%	0.13%
500	200,000	13,533.00	13,533.00	0.06767	0.06767	13,553.00	13,553.00	0.06777	0.06777	20.00	20.00	0.15%	0.15%
600	240,000	14,915.40	14,915.40	0.06215	0.06215	14,939.40	14,939.40	0.06225	0.06225	24.00	24.00	0.16%	0.16%
<b>600 KW</b>													
200	120,000	13,960.20	13,960.20	0.11634	0.11634	13,972.20	13,972.20	0.11644	0.11644	12.00	12.00	0.09%	0.09%
300	180,000	16,033.80	16,033.80	0.08908	0.08908	16,051.80	16,051.80	0.08918	0.08918	18.00	18.00	0.11%	0.11%
400	240,000	18,107.40	18,107.40	0.07545	0.07545	18,131.40	18,131.40	0.07555	0.07555	24.00	24.00	0.13%	0.13%
500	300,000	20,181.00	20,181.00	0.06727	0.06727	20,211.00	20,211.00	0.06737	0.06737	30.00	30.00	0.15%	0.15%
600	360,000	22,254.60	22,254.60	0.06182	0.06182	22,290.60	22,290.60	0.06192	0.06192	36.00	36.00	0.16%	0.16%
<b>800 KW</b>													
200	160,000	18,534.60	18,534.60	0.11584	0.11584	18,550.60	18,550.60	0.11594	0.11594	16.00	16.00	0.09%	0.09%
300	240,000	21,299.40	21,299.40	0.08875	0.08875	21,323.40	21,323.40	0.08885	0.08885	24.00	24.00	0.11%	0.11%
400	320,000	24,064.20	24,064.20	0.07520	0.07520	24,096.20	24,096.20	0.07530	0.07530	32.00	32.00	0.13%	0.13%
500	400,000	26,829.00	26,829.00	0.06707	0.06707	26,869.00	26,869.00	0.06717	0.06717	40.00	40.00	0.15%	0.15%
600	480,000	29,593.80	29,593.80	0.06165	0.06165	29,641.80	29,641.80	0.06175	0.06175	48.00	48.00	0.16%	0.16%

KWH DISTRIBUTION				
		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)

SCHEDULE "GT LV "  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 100 KW</b>													
200	20,000	4,022.68	4,022.68	0.20113	0.20113	4,021.28	4,021.28	0.20106	0.20106	(1.40)	(1.40)	-0.03%	-0.03%
300	30,000	4,355.88	4,355.88	0.14520	0.14520	4,353.78	4,353.78	0.14513	0.14513	(2.10)	(2.10)	-0.05%	-0.05%
400	40,000	4,689.08	4,689.08	0.11723	0.11723	4,686.28	4,686.28	0.11716	0.11716	(2.80)	(2.80)	-0.06%	-0.06%
500	50,000	5,022.28	5,022.28	0.10045	0.10045	5,018.78	5,018.78	0.10038	0.10038	(3.50)	(3.50)	-0.07%	-0.07%
600	60,000	5,355.48	5,355.48	0.08926	0.08926	5,351.28	5,351.28	0.08919	0.08919	(4.20)	(4.20)	-0.08%	-0.08%
<b>300 KW</b>													
200	60,000	8,251.48	8,251.48	0.13752	0.13752	8,247.28	8,247.28	0.13745	0.13745	(4.20)	(4.20)	-0.05%	-0.05%
300	90,000	9,251.08	9,251.08	0.10279	0.10279	9,244.78	9,244.78	0.10272	0.10272	(6.30)	(6.30)	-0.07%	-0.07%
400	120,000	10,250.68	10,250.68	0.08542	0.08542	10,242.28	10,242.28	0.08535	0.08535	(8.40)	(8.40)	-0.08%	-0.08%
500	150,000	11,250.28	11,250.28	0.07500	0.07500	11,239.78	11,239.78	0.07493	0.07493	(10.50)	(10.50)	-0.09%	-0.09%
600	180,000	12,249.88	12,249.88	0.06805	0.06805	12,237.28	12,237.28	0.06798	0.06798	(12.60)	(12.60)	-0.10%	-0.10%
<b>500 KW</b>													
200	100,000	12,480.28	12,480.28	0.12480	0.12480	12,473.28	12,473.28	0.12473	0.12473	(7.00)	(7.00)	-0.06%	-0.06%
300	150,000	14,146.28	14,146.28	0.09431	0.09431	14,135.78	14,135.78	0.09424	0.09424	(10.50)	(10.50)	-0.07%	-0.07%
400	200,000	15,812.28	15,812.28	0.07906	0.07906	15,798.28	15,798.28	0.07899	0.07899	(14.00)	(14.00)	-0.09%	-0.09%
500	250,000	17,478.28	17,478.28	0.06991	0.06991	17,460.78	17,460.78	0.06984	0.06984	(17.50)	(17.50)	-0.10%	-0.10%
600	300,000	19,144.28	19,144.28	0.06381	0.06381	19,123.28	19,123.28	0.06374	0.06374	(21.00)	(21.00)	-0.11%	-0.11%
<b>1,000 KW</b>													
200	200,000	23,052.28	23,052.28	0.11526	0.11526	23,038.28	23,038.28	0.11519	0.11519	(14.00)	(14.00)	-0.06%	-0.06%
300	300,000	26,384.28	26,384.28	0.08795	0.08795	26,363.28	26,363.28	0.08788	0.08788	(21.00)	(21.00)	-0.08%	-0.08%
400	400,000	29,716.28	29,716.28	0.07429	0.07429	29,688.28	29,688.28	0.07422	0.07422	(28.00)	(28.00)	-0.09%	-0.09%
500	500,000	33,048.28	33,048.28	0.06610	0.06610	33,013.28	33,013.28	0.06603	0.06603	(35.00)	(35.00)	-0.11%	-0.11%
600	600,000	36,380.28	36,380.28	0.06063	0.06063	36,338.28	36,338.28	0.06056	0.06056	(42.00)	(42.00)	-0.12%	-0.12%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

**POTOMAC ELECTRIC POWER COMPANY**  
**EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)**  
**SCHEDULE "GT LV "**  
**DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 2,000 KW</b>													
200	400,000	44,196.28	44,196.28	0.11049	0.11049	44,168.28	44,168.28	0.11042	0.11042	(28.00)	(28.00)	-0.06%	-0.06%
300	600,000	50,860.28	50,860.28	0.08477	0.08477	50,818.28	50,818.28	0.08470	0.08470	(42.00)	(42.00)	-0.08%	-0.08%
400	800,000	57,524.28	57,524.28	0.07191	0.07191	57,468.28	57,468.28	0.07184	0.07184	(56.00)	(56.00)	-0.10%	-0.10%
500	1,000,000	64,188.28	64,188.28	0.06419	0.06419	64,118.28	64,118.28	0.06412	0.06412	(70.00)	(70.00)	-0.11%	-0.11%
600	1,200,000	70,852.28	70,852.28	0.05904	0.05904	70,768.28	70,768.28	0.05897	0.05897	(84.00)	(84.00)	-0.12%	-0.12%
<b>4,000 KW</b>													
200	800,000	86,484.28	86,484.28	0.10811	0.10811	86,428.28	86,428.28	0.10804	0.10804	(56.00)	(56.00)	-0.06%	-0.06%
300	1,200,000	99,812.28	99,812.28	0.08318	0.08318	99,728.28	99,728.28	0.08311	0.08311	(84.00)	(84.00)	-0.08%	-0.08%
400	1,600,000	113,140.28	113,140.28	0.07071	0.07071	113,028.28	113,028.28	0.07064	0.07064	(112.00)	(112.00)	-0.10%	-0.10%
500	2,000,000	126,468.28	126,468.28	0.06323	0.06323	126,328.28	126,328.28	0.06316	0.06316	(140.00)	(140.00)	-0.11%	-0.11%
600	2,400,000	139,796.28	139,796.28	0.05825	0.05825	139,628.28	139,628.28	0.05818	0.05818	(168.00)	(168.00)	-0.12%	-0.12%
<b>6,000 KW</b>													
200	1,200,000	128,772.28	128,772.28	0.10731	0.10731	128,688.28	128,688.28	0.10724	0.10724	(84.00)	(84.00)	-0.07%	-0.07%
300	1,800,000	148,764.28	148,764.28	0.08265	0.08265	148,638.28	148,638.28	0.08258	0.08258	(126.00)	(126.00)	-0.08%	-0.08%
400	2,400,000	168,756.28	168,756.28	0.07032	0.07032	168,588.28	168,588.28	0.07025	0.07025	(168.00)	(168.00)	-0.10%	-0.10%
500	3,000,000	188,748.28	188,748.28	0.06292	0.06292	188,538.28	188,538.28	0.06285	0.06285	(210.00)	(210.00)	-0.11%	-0.11%
600	3,600,000	208,740.28	208,740.28	0.05798	0.05798	208,488.28	208,488.28	0.05791	0.05791	(252.00)	(252.00)	-0.12%	-0.12%
<b>8,000 KW</b>													
200	1,600,000	171,060.28	171,060.28	0.10691	0.10691	170,948.28	170,948.28	0.10684	0.10684	(112.00)	(112.00)	-0.07%	-0.07%
300	2,400,000	197,716.28	197,716.28	0.08238	0.08238	197,548.28	197,548.28	0.08231	0.08231	(168.00)	(168.00)	-0.08%	-0.08%
400	3,200,000	224,372.28	224,372.28	0.07012	0.07012	224,148.28	224,148.28	0.07005	0.07005	(224.00)	(224.00)	-0.10%	-0.10%
500	4,000,000	251,028.28	251,028.28	0.06276	0.06276	250,748.28	250,748.28	0.06269	0.06269	(280.00)	(280.00)	-0.11%	-0.11%
600	4,800,000	277,684.28	277,684.28	0.05785	0.05785	277,348.28	277,348.28	0.05778	0.05778	(336.00)	(336.00)	-0.12%	-0.12%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
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POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT 3A "  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 1,000 KW</b>													
200	200,000	14,433.49	14,431.49	0.07217	0.07216	14,391.49	14,389.49	0.07196	0.07195	(42.00)	(42.00)	-0.29%	-0.29%
300	300,000	16,776.49	16,773.49	0.05592	0.05591	16,713.49	16,710.49	0.05571	0.05570	(63.00)	(63.00)	-0.38%	-0.38%
400	400,000	19,119.49	19,115.49	0.04780	0.04779	19,035.49	19,031.49	0.04759	0.04758	(84.00)	(84.00)	-0.44%	-0.44%
500	500,000	21,462.49	21,457.49	0.04292	0.04291	21,357.49	21,352.49	0.04271	0.04270	(105.00)	(105.00)	-0.49%	-0.49%
600	600,000	23,805.49	23,799.49	0.03968	0.03967	23,679.49	23,673.49	0.03947	0.03946	(126.00)	(126.00)	-0.53%	-0.53%
<b>2,000 KW</b>													
200	400,000	28,669.49	28,665.49	0.07167	0.07166	28,585.49	28,581.49	0.07146	0.07145	(84.00)	(84.00)	-0.29%	-0.29%
300	600,000	33,355.49	33,349.49	0.05559	0.05558	33,229.49	33,223.49	0.05538	0.05537	(126.00)	(126.00)	-0.38%	-0.38%
400	800,000	38,041.49	38,033.49	0.04755	0.04754	37,873.49	37,865.49	0.04734	0.04733	(168.00)	(168.00)	-0.44%	-0.44%
500	1,000,000	42,727.49	42,717.49	0.04273	0.04272	42,517.49	42,507.49	0.04252	0.04251	(210.00)	(210.00)	-0.49%	-0.49%
600	1,200,000	47,413.49	47,401.49	0.03951	0.03950	47,161.49	47,149.49	0.03930	0.03929	(252.00)	(252.00)	-0.53%	-0.53%
<b>5,000 KW</b>													
200	1,000,000	71,377.49	71,367.49	0.07138	0.07137	71,167.49	71,157.49	0.07117	0.07116	(210.00)	(210.00)	-0.29%	-0.29%
300	1,500,000	83,092.49	83,077.49	0.05539	0.05538	82,777.49	82,762.49	0.05518	0.05517	(315.00)	(315.00)	-0.38%	-0.38%
400	2,000,000	94,807.49	94,787.49	0.04740	0.04739	94,387.49	94,367.49	0.04719	0.04718	(420.00)	(420.00)	-0.44%	-0.44%
500	2,500,000	106,522.49	106,497.49	0.04261	0.04260	105,997.49	105,972.49	0.04240	0.04239	(525.00)	(525.00)	-0.49%	-0.49%
600	3,000,000	118,237.49	118,207.49	0.03941	0.03940	117,607.49	117,577.49	0.03920	0.03919	(630.00)	(630.00)	-0.53%	-0.53%
<b>7,500 KW</b>													
200	1,500,000	106,967.49	106,952.49	0.07131	0.07130	106,652.49	106,637.49	0.07110	0.07109	(315.00)	(315.00)	-0.29%	-0.29%
300	2,250,000	124,539.99	124,517.49	0.05535	0.05534	124,067.49	124,044.99	0.05514	0.05513	(472.50)	(472.50)	-0.38%	-0.38%
400	3,000,000	142,112.49	142,082.49	0.04737	0.04736	141,482.49	141,452.49	0.04716	0.04715	(630.00)	(630.00)	-0.44%	-0.44%
500	3,750,000	159,684.99	159,647.49	0.04258	0.04257	158,897.49	158,859.99	0.04237	0.04236	(787.50)	(787.50)	-0.49%	-0.49%
600	4,500,000	177,257.49	177,212.49	0.03939	0.03938	176,312.49	176,267.49	0.03918	0.03917	(945.00)	(945.00)	-0.53%	-0.53%

**KWH DISTRIBUTION**

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
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POTOMAC ELECTRIC POWER COMPANY  
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
SCHEDULE "GT 3A"  
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE				
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)		
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	
<b>MAXIMUM AND ON PEAK DEMAND =</b>											<b>10,000 KW</b>			
200	2,000,000	142,557.49	142,537.49	0.07128	0.07127	142,137.49	142,117.49	0.07107	0.07106	(420.00)	(420.00)	-0.29%	-0.29%	
300	3,000,000	165,987.49	165,957.49	0.05533	0.05532	165,357.49	165,327.49	0.05512	0.05511	(630.00)	(630.00)	-0.38%	-0.38%	
400	4,000,000	189,417.49	189,377.49	0.04735	0.04734	188,577.49	188,537.49	0.04714	0.04713	(840.00)	(840.00)	-0.44%	-0.44%	
500	5,000,000	212,847.49	212,797.49	0.04257	0.04256	211,797.49	211,747.49	0.04236	0.04235	(1,050.00)	(1,050.00)	-0.49%	-0.49%	
600	6,000,000	236,277.49	236,217.49	0.03938	0.03937	235,017.49	234,957.49	0.03917	0.03916	(1,260.00)	(1,260.00)	-0.53%	-0.53%	
<b>20,000 KW</b>														
200	4,000,000	284,917.49	284,877.49	0.07123	0.07122	284,077.49	284,037.49	0.07102	0.07101	(840.00)	(840.00)	-0.29%	-0.29%	
300	6,000,000	331,777.49	331,717.49	0.05530	0.05529	330,517.49	330,457.49	0.05509	0.05508	(1,260.00)	(1,260.00)	-0.38%	-0.38%	
400	8,000,000	378,637.49	378,557.49	0.04733	0.04732	376,957.49	376,877.49	0.04712	0.04711	(1,680.00)	(1,680.00)	-0.44%	-0.44%	
500	10,000,000	425,497.49	425,397.49	0.04255	0.04254	423,397.49	423,297.49	0.04234	0.04233	(2,100.00)	(2,100.00)	-0.49%	-0.49%	
600	12,000,000	472,357.49	472,237.49	0.03936	0.03935	469,837.49	469,717.49	0.03915	0.03914	(2,520.00)	(2,520.00)	-0.53%	-0.53%	
<b>30,000 KW</b>														
200	6,000,000	427,277.49	427,217.49	0.07121	0.07120	426,017.49	425,957.49	0.07100	0.07099	(1,260.00)	(1,260.00)	-0.29%	-0.29%	
300	9,000,000	497,567.49	497,477.49	0.05529	0.05528	495,677.49	495,587.49	0.05508	0.05507	(1,890.00)	(1,890.00)	-0.38%	-0.38%	
400	12,000,000	567,857.49	567,737.49	0.04732	0.04731	565,337.49	565,217.49	0.04711	0.04710	(2,520.00)	(2,520.00)	-0.44%	-0.44%	
500	15,000,000	638,147.49	637,997.49	0.04254	0.04253	634,997.49	634,847.49	0.04233	0.04232	(3,150.00)	(3,150.00)	-0.49%	-0.49%	
600	18,000,000	708,437.49	708,257.49	0.03936	0.03935	704,657.49	704,477.49	0.03915	0.03914	(3,780.00)	(3,780.00)	-0.53%	-0.53%	
<b>40,000 KW</b>														
200	8,000,000	569,637.49	569,557.49	0.07120	0.07119	567,957.49	567,877.49	0.07099	0.07098	(1,680.00)	(1,680.00)	-0.29%	-0.29%	
300	12,000,000	663,357.49	663,237.49	0.05528	0.05527	660,837.49	660,717.49	0.05507	0.05506	(2,520.00)	(2,520.00)	-0.38%	-0.38%	
400	16,000,000	757,077.49	756,917.49	0.04732	0.04731	753,717.49	753,557.49	0.04711	0.04710	(3,360.00)	(3,360.00)	-0.44%	-0.44%	
500	20,000,000	850,797.49	850,597.49	0.04254	0.04253	846,597.49	846,397.49	0.04233	0.04232	(4,200.00)	(4,200.00)	-0.49%	-0.49%	
600	24,000,000	944,517.49	944,277.49	0.03935	0.03934	939,477.49	939,237.49	0.03914	0.03913	(5,040.00)	(5,040.00)	-0.53%	-0.53%	

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
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POTOMAC ELECTRIC POWER COMPANY  
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED YEAR 2 UNDERGROUND RIDER RATES - DELIVERY ONLY (2023)  
 SCHEDULE "GT 3B"  
 DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED YEAR 2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
<b>MAXIMUM AND ON PEAK DEMAND = 10,000 KW</b>													
200	2,000,000	44,571.66	45,671.66	0.02229	0.02284	44,531.66	45,631.66	0.02227	0.02282	(40.00)	(40.00)	-0.09%	-0.09%
300	3,000,000	58,901.66	60,001.66	0.01963	0.02000	58,841.66	59,941.66	0.01961	0.01998	(60.00)	(60.00)	-0.10%	-0.10%
400	4,000,000	73,231.66	74,331.66	0.01831	0.01858	73,151.66	74,251.66	0.01829	0.01856	(80.00)	(80.00)	-0.11%	-0.11%
500	5,000,000	87,561.66	88,661.66	0.01751	0.01773	87,461.66	88,561.66	0.01749	0.01771	(100.00)	(100.00)	-0.11%	-0.11%
600	6,000,000	101,891.66	102,991.66	0.01698	0.01717	101,771.66	102,871.66	0.01696	0.01715	(120.00)	(120.00)	-0.12%	-0.12%
<b>20,000 KW</b>													
200	4,000,000	88,831.66	91,031.66	0.02221	0.02276	88,751.66	90,951.66	0.02219	0.02274	(80.00)	(80.00)	-0.09%	-0.09%
300	6,000,000	117,491.66	119,691.66	0.01958	0.01995	117,371.66	119,571.66	0.01956	0.01993	(120.00)	(120.00)	-0.10%	-0.10%
400	8,000,000	146,151.66	148,351.66	0.01827	0.01854	145,991.66	148,191.66	0.01825	0.01852	(160.00)	(160.00)	-0.11%	-0.11%
500	10,000,000	174,811.66	177,011.66	0.01748	0.01770	174,611.66	176,811.66	0.01746	0.01768	(200.00)	(200.00)	-0.11%	-0.11%
600	12,000,000	203,471.66	205,671.66	0.01696	0.01714	203,231.66	205,431.66	0.01694	0.01712	(240.00)	(240.00)	-0.12%	-0.12%
<b>30,000 KW</b>													
200	6,000,000	133,091.66	136,391.66	0.02218	0.02273	132,971.66	136,271.66	0.02216	0.02271	(120.00)	(120.00)	-0.09%	-0.09%
300	9,000,000	176,081.66	179,381.66	0.01956	0.01993	175,901.66	179,201.66	0.01954	0.01991	(180.00)	(180.00)	-0.10%	-0.10%
400	12,000,000	219,071.66	222,371.66	0.01826	0.01853	218,831.66	222,131.66	0.01824	0.01851	(240.00)	(240.00)	-0.11%	-0.11%
500	15,000,000	262,061.66	265,361.66	0.01747	0.01769	261,761.66	265,061.66	0.01745	0.01767	(300.00)	(300.00)	-0.11%	-0.11%
600	18,000,000	305,051.66	308,351.66	0.01695	0.01713	304,691.66	307,991.66	0.01693	0.01711	(360.00)	(360.00)	-0.12%	-0.12%
<b>40,000 KW</b>													
200	8,000,000	177,351.66	181,751.66	0.02217	0.02272	177,191.66	181,591.66	0.02215	0.02270	(160.00)	(160.00)	-0.09%	-0.09%
300	12,000,000	234,671.66	239,071.66	0.01956	0.01992	234,431.66	238,831.66	0.01954	0.01990	(240.00)	(240.00)	-0.10%	-0.10%
400	16,000,000	291,991.66	296,391.66	0.01825	0.01852	291,671.66	296,071.66	0.01823	0.01850	(320.00)	(320.00)	-0.11%	-0.11%
500	20,000,000	349,311.66	353,711.66	0.01747	0.01769	348,911.66	353,311.66	0.01745	0.01767	(400.00)	(400.00)	-0.11%	-0.11%
600	24,000,000	406,631.66	411,031.66	0.01694	0.01713	406,151.66	410,551.66	0.01692	0.01711	(480.00)	(480.00)	-0.12%	-0.12%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

**Pepco (E)-5**



PEPCO CLEAN VERSION

**DC**

Electricity--P.S.C. of D.C. No. 1  
One Hundred-Twentieth Revised Page No. R-1

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**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



---

An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

**DC**

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**UNDERGROUND PROJECT CHARGE – RIDER “UPC”**

**AVAILABILITY**

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Project Charge as specified in the terms of this Rider UPC. Customers who take serviced under "Rider RAD – Residential Aid Discount" shall not be subject to Rider UPC.

The Underground Project Charge is intended to recover costs associated with work performed by Pepco to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to Rider UPC (including any true-up of such amounts as described in "Adjustment to Charge" below) will be shown on customer bills as a separate line item, "Underground Project Charge, Pepco".

**DETERMINATION OF CHARGE**

The Underground Project Charge will be based on revenue requirements calculated using projected annual expenditures and other authorized items and adjustments as follows:

1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

**MONTHLY CHARGES AND RATES:**

Rate Schedule	January 1, 2022	
R	\$0.00006	per kWh
R-PIV	\$0.00006	per kWh
MMA	\$0.00016	per kWh
GS ND	\$0.00018	per kWh
T	\$0.00036	per kWh
GS LV	\$0.00028	per kWh
GS 3A	\$0.00015	per kWh
MGT LV	\$0.00023	per kWh
GT LV	\$0.00022	per kWh
GT 3A	\$0.00012	per kWh
GT 3B	\$0.00001	per kWh
RT	\$0.00010	per kWh
SL/TS/OL LED	\$0.00007	per kWh
TN	\$0.00003	per kWh

**ADJUSTMENT TO CHARGE**

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

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**DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER**

**APPLICABILITY**

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Rider as specified in the terms of this Underground Rider. Customers who take service under "Rider RAD - Residential Aid Discount" shall not be subject to this Underground Rider.

The Underground Rider is intended to recover DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco to pay costs associated with work performed by the District Department of Transportation ("DDOT") to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to the Underground Rider (including any true-up of such amounts as described in "Adjustment to Charge" below) will be included in the distribution energy charge on customer bills. Underground Rider charges for Schedules "RT", "TS", "SL", and "GT 3B" will be shown as a separate line item on customer bills.

**DETERMINATION OF CHARGE**

Amounts payable with respect to the Underground Rider will be calculated based on the DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco in the applicable year.

**MONTHLY CHARGES AND RATES:**

Rate Schedule	January 1, 2022	
R	\$0.00133	per kWh
R-PIV	\$0.00133	per kWh
MMA	\$0.00345	per kWh
GS ND	\$0.00381	per kWh
T	\$0.00757	per kWh
GS LV	\$0.00590	per kWh
GS 3A	\$0.00314	per kWh
MGT LV	\$0.00477	per kWh
GT LV	\$0.00461	per kWh
GT 3A	\$0.00250	per kWh
GT 3B	\$0.00021	per kWh
RT	\$0.00216	per kWh
SL/TS/OL LED	\$0.00157	per kWh
TN	\$0.00055	per kWh

**ADJUSTMENT TO UNDERGROUND RIDER**

The Company will file an update to true-up amounts collected with respect to the Underground Rider not more frequently than twice per calendar year. The true-up shall be the difference between DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco for the period for which the update is filed and actual amounts collected by Pepco through the Underground Rider for the corresponding period. The true-up will be added to (for under-collection) or deducted from (for over-collection) the revenue requirement for the applicable period and will be allocated to each distribution service customer class in the proportion to the customer classes' contribution to the under-collection or over-collection.

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PEPCO REDLINE VERSION



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**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



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An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

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## UNDERGROUND PROJECT CHARGE – RIDER “UPC”

### AVAILABILITY

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Project Charge as specified in the terms of this Rider UPC. Customers who take serviced under "Rider RAD – Residential Aid Discount" shall not be subject to Rider UPC.

The Underground Project Charge is intended to recover costs associated with work performed by Pepco to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to Rider UPC (including any true-up of such amounts as described in "Adjustment to Charge" below) will be shown on customer bills as a separate line item, "Underground Project Charge, Pepco".

### DETERMINATION OF CHARGE

The Underground Project Charge will be based on revenue requirements calculated using projected annual expenditures and other authorized items and adjustments as follows:

1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

### MONTHLY CHARGES AND RATES:

Rate Schedule	<del>2021</del> <u>April 1,</u> <u>2021</u> <del>January 1,</del> <u>2022</u>	
R	<del>\$0.000030.00006</del>	per kWh
R-PIV	<del>\$0.000030.00006</del>	per kWh
MMA	<del>\$0.000020.00016</del>	per kWh
GS ND	<del>\$0.000080.00018</del>	per kWh
T	<del>\$0.000080.00036</del>	per kWh
GS LV	<del>\$0.000080.00028</del>	per kWh
GS 3A	<del>\$0.000120.00015</del>	per kWh
MGT LV	<del>\$0.000080.00023</del>	per kWh
GT LV	<del>\$0.000080.00022</del>	per kWh
GT 3A	<del>\$0.000050.00012</del>	per kWh
GT 3B	<del>\$0.000000.00001</del>	per kWh
RT	<del>\$0.000030.00010</del>	per kWh
SL/TS/OL LED	<del>\$0.000020.00007</del>	per kWh
TN	<del>\$0.000000.00003</del>	per kWh

### ADJUSTMENT TO CHARGE

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

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**DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER**

**APPLICABILITY**

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Rider as specified in the terms of this Underground Rider. Customers who take service under "Rider RAD - Residential Aid Discount" shall not be subject to this Underground Rider.

The Underground Rider is intended to recover DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco to pay costs associated with work performed by the District Department of Transportation ("DDOT") to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to the Underground Rider (including any true-up of such amounts as described in "Adjustment to Charge" below) will be included in the distribution energy charge on customer bills. Underground Rider charges for Schedules "RT", "TS", "SL", and "GT 3B" will be shown as a separate line item on customer bills.

**DETERMINATION OF CHARGE**

Amounts payable with respect to the Underground Rider will be calculated based on the DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco in the applicable year.

**MONTHLY CHARGES AND RATES:**

Rate Schedule	<del>April 1, 2021</del> <u>January 1, 2022</u>	
R	<del>\$0.001280.00133</del>	per kWh
R-PIV	<del>\$0.001280.00133</del>	per kWh
MMA	<del>\$0.001120.00345</del>	per kWh
GS ND	<del>\$0.004710.00381</del>	per kWh
T	<del>\$0.004710.00757</del>	per kWh
GS LV	<del>\$0.006180.00590</del>	per kWh
GS 3A	<del>\$0.005050.00314</del>	per kWh
MGT LV	<del>\$0.004800.00477</del>	per kWh
GT LV	<del>\$0.004800.00461</del>	per kWh
GT 3A	<del>\$0.002780.00250</del>	per kWh
GT 3B	<del>\$0.000230.00021</del>	per kWh
RT	<del>\$0.001890.00216</del>	per kWh
SL/TS/OL LED	<del>\$0.001680.00157</del>	per kWh
TN	<del>\$0.000600.00055</del>	per kWh

**ADJUSTMENT TO UNDERGROUND RIDER**

The Company will file an update to true-up amounts collected with respect to the Underground Rider not more frequently than twice per calendar year. The true-up shall be the difference between DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco for the period for which the update is filed and actual amounts collected by Pepco through the Underground Rider for the corresponding period. The true-up will be added to (for under-collection) or deducted from (for over-collection) the revenue requirement for the applicable period and will be allocated to each distribution service customer class in the proportion to the customer classes' contribution to the under-collection or over-collection.

Date of Issue: ~~April 1~~ September 30, 2021

Date Effective: Usage on and after  
~~April 1~~ January 1, 2021-2022

**Pepco (E)-6**

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Revenue Requirement		2024	2025	2026
<b>I. Calculation of Average Rate Base</b>				
(1)	Gross Plant	\$ 47,926,959	\$ 148,432,693	\$ 225,626,411
(2)	Accumulated Depreciation	\$ (1,486,525)	\$ (3,795,535)	\$ (8,224,007)
(3)	Deferred Tax Liability	\$ (1,101,478)	\$ (2,150,488)	\$ (3,894,118)
(4)	<b>Net Rate Base</b>	<b>\$ 45,338,956</b>	<b>\$ 142,486,670</b>	<b>\$ 213,508,286</b>
<b>II. Calculation of Operating Income</b>				
(5)	Operation & Maintenance Expense	\$ 900,000	\$ 800,000	\$ 500,000
(6)	Depreciation Expense	\$ 1,106,340	\$ 3,547,422	\$ 5,359,967
(7)	<b>Subtotal</b>	<b>\$ 2,006,340</b>	<b>\$ 4,347,422</b>	<b>\$ 5,859,967</b>
(8)	State Income Tax	\$ (253,883)	\$ (635,771)	\$ (899,052)
(9)	Federal Income Tax	\$ (592,932)	\$ (1,484,814)	\$ (2,099,695)
(10)	Required Operating Income	\$ 1,159,526	\$ 2,226,838	\$ 2,861,219
(11)	Return Required	\$ 3,250,803	\$ 10,216,294	\$ 15,308,544
(12)	<b>Revenue Requirement</b>	<b>\$ 6,084,682</b>	<b>\$ 17,167,084</b>	<b>\$ 25,067,794</b>
<b>III. Income Statement Check</b>				
(13)	Revenue	\$ 6,084,682	\$ 17,167,084	\$ 25,067,794
(14)	Operation and Maintenance Expense	\$ 900,000	\$ 800,000	\$ 500,000
(15)	Depreciation Expense	\$ 1,106,340	\$ 3,547,422	\$ 5,359,967
(16)	Interest Expense	\$ 1,119,872	\$ 3,519,421	\$ 5,273,655
(17)	<b>Net Income Before Taxes</b>	<b>\$ 2,958,469</b>	<b>\$ 9,300,242</b>	<b>\$ 13,934,172</b>
(18)	State Income Tax	\$ 248,104	\$ 780,514	\$ 1,169,041
(19)	Federal Income Tax	\$ 579,435	\$ 1,822,854	\$ 2,730,242
(20)	<b>Earnings</b>	<b>\$ 2,130,931</b>	<b>\$ 6,696,873</b>	<b>\$ 10,034,889</b>
(21)	<b>Return on Equity per WACC</b>	<b>\$ 2,130,931</b>	<b>\$ 6,696,873</b>	<b>\$ 10,034,889</b>
(22)	Book Depreciation (AFUDC Equity)	\$ 48,847	\$ 160,531	\$ 236,021
<b>IV. Electric Plant In-Service (EPIS)</b>				
(23)	EPIS Additions	\$ 42,163,412	\$ 83,185,085	\$ 76,617,347
(24)	Cumulative EPIS	\$ 39,048,609	\$ 81,212,021	\$ 241,014,452



Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Allocation of Forecasted 2024 through 2026 Revenue Requirements by Class and Calculation of Rider "UPC" by Class

Revenue Recovery Method - 2022 (FC 1156 "RY3")	Total	Residential	MMA	GS-ND	T	GS-D-LV	GS-3A	MGT-LV	GT-LV	GT-3A	GT-3B	RT	SL/TS/OL LED	TN
(1) Total Authorized Base Revenue Requirement	\$ 475,060,611	\$ 90,294,911	\$ 12,571,390	\$ 15,900,613	\$ 1,541,009	\$ 37,611,589	\$ 51,756	\$ 156,397,770	\$ 89,374,065	\$ 61,320,167	\$ 497,496	\$ 7,953,600	\$ 1,472,372	\$ 73,873
(2) Authorized Energy Charge Recovery (Net of EDIT Credit)	\$ 154,759,505	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 18,735,626	\$ 20,902	\$ 42,115,537	\$ 24,210,385	\$ 14,858,281	\$ -	\$ -	\$ 747,145	\$ 17,757
(3) Authorized Demand Charge Recovery (Net of EDIT Credit)	\$ 226,884,677	\$ -	\$ -	\$ -	\$ -	\$ 16,507,187	\$ 25,511	\$ 104,932,582	\$ 58,832,007	\$ 46,093,620	\$ 493,770	\$ -	\$ -	\$ -
(4) Other (Net of EDIT Credit)	\$ 8,670,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,953,600	\$ 716,878	\$ -
(5) Total Applicable Revenues	\$ 390,314,660	\$ 32,428,711	\$ 11,108,690	\$ 9,087,475	\$ 1,428,996	\$ 35,242,813	\$ 46,413	\$ 147,048,119	\$ 83,042,392	\$ 60,951,901	\$ 493,770	\$ 7,953,600	\$ 1,464,023	\$ 17,757
(6) Percentage Share of Total Energy and Demand Charge Recovery	100.00%	8.31%	2.85%	2.33%	0.37%	9.03%	0.01%	37.67%	21.28%	15.62%	0.13%	2.04%	0.38%	0.00%
(7) Annual Revenue Requirement (2024)	\$ 6,084,682													
(8) Annual Revenue Requirement by Class (2024)	\$ 6,084,682	\$ 505,537	\$ 173,175	\$ 141,666	\$ 22,277	\$ 549,406	\$ 724	\$ 2,292,358	\$ 1,294,562	\$ 950,190	\$ 7,697	\$ 123,990	\$ 22,823	\$ 277
(9) Forecasted Sales by Class (kWh) (2024)	9,713,626,775	2,156,748,309	284,041,057	194,679,740	15,404,724	487,855,640	1,205,827	2,515,058,748	1,470,753,040	1,990,609,145	193,129,043	320,810,240	80,690,910	2,640,352
(10) Underground Project Charge Rate (\$/kWh) by Class (2024)		\$ 0.00023	\$ 0.00061	\$ 0.00073	\$ 0.00145	\$ 0.00113	\$ 0.00060	\$ 0.00091	\$ 0.00088	\$ 0.00048	\$ 0.00004	\$ 0.00039	\$ 0.00028	\$ 0.00010
(11) Percentage Increase in Distribution Revenues (2024)	1.28%	0.56%	1.38%	0.89%	1.45%	1.46%	1.40%	1.47%	1.45%	1.55%	1.55%	1.56%	1.55%	0.37%
(12) Annual Revenue Requirement (2025)	\$ 17,167,084													
(13) Annual Revenue Requirement by Class (2025)	\$ 17,167,084	\$ 1,426,302	\$ 488,590	\$ 399,691	\$ 62,851	\$ 1,550,073	\$ 2,041	\$ 6,467,570	\$ 3,652,427	\$ 2,680,828	\$ 21,717	\$ 349,821	\$ 64,392	\$ 781
(14) Forecasted Sales by Class (kWh) (2025)	9,549,635,896	2,179,855,681	287,084,484	189,296,950	14,978,792	474,366,695	1,172,486	2,445,518,731	1,430,087,513	1,935,569,877	187,789,129	320,690,220	80,657,990	2,567,348
(15) Underground Project Charge Rate (\$/kWh) by Class (2025)		\$ 0.00065	\$ 0.00170	\$ 0.00211	\$ 0.00420	\$ 0.00327	\$ 0.00174	\$ 0.00264	\$ 0.00255	\$ 0.00139	\$ 0.00012	\$ 0.00109	\$ 0.00080	\$ 0.00030
(16) Percentage Increase in Distribution Revenues (2025)	3.61%	1.58%	3.89%	2.51%	4.08%	4.12%	3.94%	4.14%	4.09%	4.37%	4.37%	4.40%	4.37%	1.06%
(17) Annual Revenue Requirement (2026)	\$ 25,067,794													
(18) Annual Revenue Requirement by Class (2026)	\$ 25,067,794	\$ 2,082,720	\$ 713,451	\$ 583,639	\$ 91,777	\$ 2,263,455	\$ 2,981	\$ 9,444,103	\$ 5,333,362	\$ 3,914,610	\$ 31,712	\$ 510,817	\$ 94,026	\$ 1,140
(19) Forecasted Sales by Class (kWh) (2026)	9,397,022,626	2,204,891,544	290,382,002	184,174,295	14,573,444	461,529,631	1,140,757	2,379,339,379	1,391,387,230	1,883,190,495	182,707,278	320,578,200	80,630,500	2,497,872
(20) Underground Project Charge Rate (\$/kWh) by Class (2026)		\$ 0.00094	\$ 0.00246	\$ 0.00317	\$ 0.00630	\$ 0.00490	\$ 0.00261	\$ 0.00397	\$ 0.00383	\$ 0.00208	\$ 0.00017	\$ 0.00159	\$ 0.00117	\$ 0.00046
(21) Percentage Increase in Distribution Revenues (2026)	5.28%	2.31%	5.68%	3.67%	5.96%	6.02%	5.76%	6.04%	5.97%	6.38%	6.37%	6.42%	6.39%	1.54%

Potomac Electric Power Company - District of Columbia

Underground Project Charge - Rider "UPC"

Third Biennial Plan

September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Operation and Maintenance ("O&M") Expense (2024 - 2026)

	<b>Description</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>
(1)	Customer Communication (Education Plan)	\$ 900,000	\$ 800,000	\$ 500,000
(2)	<b>Total</b>	<b>\$ 900,000</b>	<b>\$ 800,000</b>	<b>\$ 500,000</b>

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Capital Expenditure and Electric Plant In-Service (2024-2026)

	Through December 31, 2023	
	CWIP Balance	EPIS Balance
Cash	\$ 71,382,155	\$ 35,846,986
AFUDC-Debt	\$ 3,153,095	\$ 1,477,837
AFUDC-Equity	\$ 3,240,042	\$ 1,723,786

	Month	Capital Expenditure (Excluding AFUDC)	Electric Plant In- Service (Excluding AFUDC)
(1)	Jan-24	\$ 3,059,307	\$ -
(2)	Feb-24	\$ 3,345,024	\$ -
(3)	Mar-24	\$ 4,317,556	\$ -
(4)	Apr-24	\$ 3,146,503	\$ -
(5)	May-24	\$ 5,502,060	\$ -
(6)	Jun-24	\$ 3,425,511	\$ -
(7)	Jul-24	\$ 8,809,079	\$ -
(8)	Aug-24	\$ 6,129,090	\$ 9,454,215
(9)	Sep-24	\$ 4,680,090	\$ -
(10)	Oct-24	\$ 8,486,911	\$ -
(11)	Nov-24	\$ 4,074,505	\$ 29,021,778
(12)	Dec-24	\$ 7,693,382	\$ -
(13)	Jan-25	\$ 3,476,118	\$ 29,070,326
(14)	Feb-25	\$ 2,964,268	\$ 27,919,946
(15)	Mar-25	\$ 1,450,193	\$ 12,545,123
(16)	Apr-25	\$ 985,439	\$ -
(17)	May-25	\$ 1,641,649	\$ -
(18)	Jun-25	\$ 3,001,958	\$ -
(19)	Jul-25	\$ 3,568,908	\$ -
(20)	Aug-25	\$ 6,569,130	\$ -
(21)	Sep-25	\$ 2,920,377	\$ -
(22)	Oct-25	\$ 3,909,421	\$ -
(23)	Nov-25	\$ 3,058,401	\$ 6,215,787
(24)	Dec-25	\$ 4,649,385	\$ -
(25)	Jan-26	\$ 5,373,769	\$ 27,139,526
(26)	Feb-26	\$ 2,087,794	\$ -
(27)	Mar-26	\$ 2,525,306	\$ 29,070,198
(28)	Apr-26	\$ 1,531,258	\$ -
(29)	May-26	\$ 858,915	\$ 14,186,563
(30)	Jun-26	\$ -	\$ -
(31)	Jul-26	\$ -	\$ -
(32)	Aug-26	\$ -	\$ -
(33)	Sep-26	\$ -	\$ -
(34)	Oct-26	\$ -	\$ -
(35)	Nov-26	\$ -	\$ -
(36)	Dec-26	\$ -	\$ -
(37)	<b>Total</b>	<b>\$ 113,241,307</b>	<b>\$ 184,623,462</b>





Installation - Allowance for Funds Used During Construction (AFUDC) (2024)

Ending Balance Construction Work In Progress (CWIP) - Allowance for Funds Used During Construction (AFUDC)

Feeder	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
(1) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(2) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(3) 14007	\$ 1,005,090	\$ 1,068,132	\$ 1,132,001	\$ 1,196,703	\$ 1,262,264	\$ 1,335,719	\$ 1,416,470	\$ 1,499,888	\$ 1,585,891	\$ 1,676,850	\$ 1,772,167	\$ 1,870,039	\$ 1,970,578
(4) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(5) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(6) 15009	\$ 802,828	\$ 848,347	\$ 894,612	\$ 955,080	\$ 1,018,193	\$ 1,084,070	\$ 1,152,413	\$ 1,228,033	\$ 1,306,384	\$ 1,387,375	\$ 1,471,230	\$ -	\$ -
(7) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(8) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(9) 14702	\$ 430,251	\$ 457,057	\$ 488,266	\$ 520,309	\$ 553,628	\$ 587,439	\$ 621,717	\$ 656,493	\$ 691,770	\$ 727,523	\$ 763,796	\$ 800,536	\$ 847,264
(10) 15171	\$ 530,884	\$ 568,710	\$ 608,477	\$ 648,917	\$ 690,056	\$ 737,276	\$ 785,189	\$ 833,842	\$ 883,240	\$ 933,344	\$ 997,486	\$ 1,067,630	\$ 1,143,241
(11) 15166	\$ 547,982	\$ 584,142	\$ 620,845	\$ 658,093	\$ 695,907	\$ 734,288	\$ 773,208	\$ 812,703	\$ 861,626	\$ 913,592	\$ 971,983	\$ -	\$ -
(12) 14093	\$ 455,161	\$ 489,088	\$ 524,724	\$ 561,188	\$ 605,182	\$ 649,912	\$ 695,336	\$ 741,505	\$ 788,421	\$ 836,045	\$ 884,447	\$ 933,542	\$ 996,176
(13) 14008	\$ 601,295	\$ 638,182	\$ 675,598	\$ 713,546	\$ 752,044	\$ 799,003	\$ 848,947	\$ 904,640	\$ -	\$ -	\$ -	\$ -	\$ -
(14) 15001	\$ 744,860	\$ 803,182	\$ 866,038	\$ 929,965	\$ 995,002	\$ 1,061,157	\$ 1,128,367	\$ 1,215,140	\$ 1,305,472	\$ 1,399,105	\$ 1,500,036	\$ 1,606,560	\$ 1,716,475
(15) 15021	\$ 223,202	\$ 245,202	\$ 267,921	\$ 291,363	\$ 315,560	\$ 341,240	\$ 369,321	\$ 399,711	\$ 441,302	\$ 485,623	\$ 532,903	\$ 581,630	\$ 633,609
(16) 467	\$ 137,197	\$ 149,013	\$ 161,798	\$ 177,710	\$ 194,025	\$ 210,744	\$ 227,841	\$ 245,348	\$ 263,266	\$ 288,642	\$ 319,081	\$ -	\$ -
(17) 14767	\$ 649,005	\$ 692,931	\$ 737,715	\$ 783,362	\$ 830,627	\$ 880,140	\$ 931,888	\$ 994,607	\$ 1,060,135	\$ 1,128,125	\$ 1,197,716	\$ 1,270,314	\$ 1,343,900
(18) 15174	\$ 96,923	\$ 110,468	\$ 124,657	\$ 139,095	\$ 153,791	\$ 168,755	\$ 183,964	\$ 199,444	\$ 215,188	\$ 231,190	\$ 251,390	\$ 272,773	\$ 295,419
(19) 14009	\$ 63,427	\$ 71,894	\$ 81,611	\$ 92,153	\$ 103,247	\$ 114,510	\$ 125,930	\$ 137,521	\$ 149,281	\$ 161,343	\$ 173,771	\$ 186,584	\$ 202,223
(20) 75	\$ 61,446	\$ 69,098	\$ 77,849	\$ 87,322	\$ 97,269	\$ 107,435	\$ 117,813	\$ 128,458	\$ 139,312	\$ 150,436	\$ 161,860	\$ 173,431	\$ 187,322
(21) 347	\$ 43,585	\$ 49,285	\$ 55,427	\$ 62,302	\$ 70,252	\$ 78,939	\$ 88,033	\$ 97,344	\$ 106,869	\$ 116,631	\$ 126,597	\$ 136,812	\$ 147,311
(22) Total	\$ 6,393,137	\$ 6,844,733	\$ 7,317,539	\$ 7,817,108	\$ 8,337,046	\$ 8,890,627	\$ 9,466,437	\$ 10,094,678	\$ 9,798,158	\$ 10,435,822	\$ 11,124,462	\$ 8,899,852	\$ 9,483,519

Capital Expenditure - Allowance for Funds Used During Construction (AFUDC)

Feeder	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
(23) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(24) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(25) 14007	\$ 63,041	\$ 63,869	\$ 64,702	\$ 65,562	\$ 73,455	\$ 80,751	\$ 83,418	\$ 86,003	\$ 90,959	\$ 95,317	\$ 97,872	\$ 100,538	\$ 965,487
(26) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(27) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(28) 15009	\$ 45,520	\$ 46,265	\$ 60,468	\$ 63,113	\$ 65,877	\$ 68,343	\$ 75,621	\$ 78,351	\$ 80,991	\$ 83,855	\$ 8,219	\$ -	\$ 676,621
(29) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(30) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(31) 14702	\$ 26,806	\$ 31,209	\$ 32,044	\$ 33,318	\$ 33,811	\$ 34,278	\$ 34,776	\$ 35,277	\$ 35,753	\$ 36,273	\$ 36,740	\$ 46,728	\$ 417,013
(32) 15171	\$ 37,827	\$ 39,767	\$ 40,440	\$ 41,139	\$ 47,220	\$ 47,913	\$ 48,654	\$ 49,398	\$ 50,104	\$ 64,142	\$ 70,144	\$ 75,611	\$ 612,357
(33) 15166	\$ 36,160	\$ 36,703	\$ 37,248	\$ 37,813	\$ 38,381	\$ 38,920	\$ 39,495	\$ 48,923	\$ 51,966	\$ 58,391	\$ 5,430	\$ -	\$ 429,430
(34) 14093	\$ 33,927	\$ 35,636	\$ 36,464	\$ 43,994	\$ 44,729	\$ 45,425	\$ 46,168	\$ 46,916	\$ 47,624	\$ 48,402	\$ 49,095	\$ 62,633	\$ 541,014
(35) 14008	\$ 36,886	\$ 37,416	\$ 37,948	\$ 38,498	\$ 46,959	\$ 49,944	\$ 55,693	\$ 5,054	\$ -	\$ -	\$ -	\$ -	\$ 308,399
(36) 15001	\$ 58,322	\$ 62,856	\$ 63,927	\$ 65,038	\$ 66,155	\$ 67,210	\$ 86,773	\$ 90,333	\$ 93,633	\$ 100,931	\$ 106,524	\$ 109,915	\$ 971,615
(37) 15021	\$ 22,000	\$ 22,719	\$ 23,442	\$ 24,197	\$ 25,681	\$ 28,081	\$ 30,390	\$ 41,591	\$ 44,321	\$ 47,280	\$ 48,727	\$ 51,980	\$ 410,407
(38) 467	\$ 11,816	\$ 12,785	\$ 15,912	\$ 16,314	\$ 16,719	\$ 17,098	\$ 17,507	\$ 17,918	\$ 25,375	\$ 30,439	\$ 1,783	\$ -	\$ 183,666
(39) 14767	\$ 43,926	\$ 44,784	\$ 45,647	\$ 47,265	\$ 49,513	\$ 51,748	\$ 62,719	\$ 65,527	\$ 67,990	\$ 69,591	\$ 72,598	\$ 73,587	\$ 694,895
(40) 15174	\$ 13,545	\$ 14,189	\$ 14,438	\$ 14,696	\$ 14,964	\$ 15,209	\$ 15,480	\$ 15,744	\$ 16,002	\$ 20,200	\$ 21,383	\$ 22,646	\$ 198,497
(41) 14009	\$ 8,467	\$ 9,717	\$ 10,542	\$ 11,093	\$ 11,263	\$ 11,420	\$ 11,591	\$ 11,759	\$ 12,063	\$ 12,428	\$ 12,812	\$ 15,640	\$ 138,796
(42) 75	\$ 7,652	\$ 8,751	\$ 9,472	\$ 9,947	\$ 10,167	\$ 10,377	\$ 10,645	\$ 10,854	\$ 11,124	\$ 11,425	\$ 11,571	\$ 13,891	\$ 125,877
(43) 347	\$ 5,700	\$ 6,142	\$ 6,876	\$ 7,950	\$ 8,687	\$ 9,093	\$ 9,311	\$ 9,526	\$ 9,762	\$ 9,966	\$ 10,215	\$ 10,498	\$ 103,726
(44) Total	\$ 451,596	\$ 472,806	\$ 499,569	\$ 519,938	\$ 553,581	\$ 575,811	\$ 628,241	\$ 613,174	\$ 637,664	\$ 688,640	\$ 553,115	\$ 583,667	\$ 6,777,802

Closings to Electric Plant In-Service (EPIS) - Allowance for Funds Used During Construction

Feeder	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
(45) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(46) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(47) 14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(48) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(49) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(50) 15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,479,449)	\$ -	\$ (1,479,449)
(51) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(53) 14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(54) 15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(55) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (977,413)	\$ -	\$ (977,413)
(56) 14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(57) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (909,694)	\$ -	\$ -	\$ -	\$ -	\$ (909,694)
(58) 15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(59) 15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(60) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (320,864)	\$ -	\$ (320,864)
(61) 14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(62) 15174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(63) 14009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(64) 75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(65) 347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(66) Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (909,694)	\$ -	\$ -	\$ (2,777,725)	\$ -	\$ (3,687,420)

Installation - Allowance for Funds Used During Construction (AFUDC) (2025)

Ending Balance Construction Work In Progress (CWIP) - Allowance for Funds Used During Construction (AFUDC)

Feeder	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
(1) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(2) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(3) 14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(4) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(5) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(6) 15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(7) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(8) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(9) 14702	\$ 899,483	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(10) 15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(11) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(12) 14093	\$ 1,063,533	\$ 1,136,232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(13) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(14) 15001	\$ 1,829,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(15) 15021	\$ 686,476	\$ 740,205	\$ 794,830	\$ 850,385	\$ 906,847	\$ 964,220	\$ 1,022,538	\$ 1,109,817	\$ 1,200,781	\$ 1,295,756	\$ 1,394,001	\$ 1,504,719
(16) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(17) 14767	\$ 1,418,511	\$ 1,494,121	\$ 1,570,766	\$ 1,648,481	\$ 1,727,243	\$ 1,819,492	\$ 1,923,320	\$ 2,030,699	\$ 2,141,647	\$ 2,263,377	\$ 2,388,332	\$ 2,516,956
(18) 15174	\$ 319,475	\$ 344,629	\$ 371,145	\$ 399,103	\$ 431,355	\$ 465,108	\$ 499,947	\$ 535,801	\$ 572,713	\$ 610,729	\$ 649,737	\$ 689,861
(19) 14009	\$ 218,917	\$ 236,597	\$ 255,074	\$ 274,651	\$ 296,959	\$ 320,049	\$ 343,987	\$ 368,715	\$ 394,270	\$ 420,687	\$ 453,913	\$ 494,145
(20) 75	\$ 201,910	\$ 218,609	\$ 235,966	\$ 254,012	\$ 272,751	\$ 292,160	\$ 317,670	\$ 346,357	\$ 377,993	\$ 413,130	\$ -	\$ -
(21) 347	\$ 158,003	\$ 170,694	\$ 184,535	\$ 199,810	\$ 215,782	\$ 232,427	\$ 249,806	\$ 267,865	\$ 291,837	\$ 319,179	\$ 349,333	\$ 383,016
(22) Total	\$ 6,796,246	\$ 4,341,085	\$ 3,412,316	\$ 3,626,442	\$ 3,850,936	\$ 4,093,455	\$ 4,357,268	\$ 4,659,253	\$ 4,979,241	\$ 5,322,858	\$ 5,235,316	\$ 5,588,698

Capital Expenditure - Allowance for Funds Used During Construction (AFUDC)

Feeder	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
(23) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(24) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(25) 14007	\$ 11,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,009
(26) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(27) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(28) 15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(29) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(30) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(31) 14702	\$ 52,219	\$ 5,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,244
(32) 15171	\$ 6,387	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,387
(33) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(34) 14093	\$ 67,357	\$ 72,699	\$ 6,348	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146,404
(35) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(36) 15001	\$ 113,464	\$ 10,223	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,688
(37) 15021	\$ 52,866	\$ 53,729	\$ 54,625	\$ 55,555	\$ 56,462	\$ 57,373	\$ 58,318	\$ 87,279	\$ 90,964	\$ 94,974	\$ 98,245	\$ 110,719	\$ 871,110
(38) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(39) 14767	\$ 74,610	\$ 75,610	\$ 76,645	\$ 77,715	\$ 78,762	\$ 92,249	\$ 103,828	\$ 107,379	\$ 110,949	\$ 121,730	\$ 124,956	\$ 128,624	\$ 1,173,056
(40) 15174	\$ 24,055	\$ 25,154	\$ 26,516	\$ 27,958	\$ 32,251	\$ 33,753	\$ 34,839	\$ 35,853	\$ 36,912	\$ 38,016	\$ 39,009	\$ 40,124	\$ 394,442
(41) 14009	\$ 16,693	\$ 17,680	\$ 18,477	\$ 19,577	\$ 22,308	\$ 23,090	\$ 23,938	\$ 24,729	\$ 25,555	\$ 26,417	\$ 33,225	\$ 40,233	\$ 291,922
(42) 75	\$ 14,588	\$ 16,699	\$ 17,357	\$ 18,046	\$ 18,739	\$ 19,409	\$ 25,510	\$ 28,686	\$ 31,636	\$ 35,137	\$ 2,308	\$ -	\$ 228,116
(43) 347	\$ 10,693	\$ 12,690	\$ 13,841	\$ 15,275	\$ 15,972	\$ 16,646	\$ 17,378	\$ 18,060	\$ 23,972	\$ 27,342	\$ 30,154	\$ 33,683	\$ 235,705
(44) Total	\$ 443,942	\$ 289,510	\$ 213,810	\$ 214,126	\$ 224,494	\$ 242,519	\$ 263,812	\$ 301,986	\$ 319,988	\$ 343,616	\$ 327,897	\$ 353,382	\$ 3,539,082

Closings to Electric Plant In-Service (EPIS) - Allowance for Funds Used During Construction

Feeder	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
(45) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(46) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(47) 14007	\$ (1,981,587)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,981,587)
(48) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(49) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(50) 15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(51) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(53) 14702	\$ -	\$ (904,508)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (904,508)
(54) 15171	\$ (1,149,628)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,149,628)
(55) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(56) 14093	\$ -	\$ -	\$ (1,142,579)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,142,579)
(57) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(58) 15001	\$ -	\$ (1,840,163)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,840,163)
(59) 15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(60) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(61) 14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(62) 15174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(63) 14009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(64) 75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (415,438)	\$ -	\$ (415,438)
(65) 347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(66) Total	\$ (3,131,214)	\$ (2,744,671)	\$ (1,142,579)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (415,438)	\$ -	\$ (7,433,902)







Potomac Electric Power Company - District of Columbia  
 Underground Project Charge - Rider "UPC"

Third Biennial Plan

September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecast as of 12/31/2023

I. Electric Plant In Service

		Balance
		12/31/2023
(1)	Total Electric Plant In Service	\$ 39,048,609
(2)	Cash	\$ 35,846,986
(3)	AFUDC Debt	\$ 1,477,837
(4)	AFUDC Equity	\$ 1,723,786

II. Accumulated Depreciation

(5)	Accumulated Depreciation	\$ 996,763
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III. Accumulated Depreciation - Equity

(6)	Accumulated Depreciation - Equity	\$ 43,109
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IV. Construction Work In Progress

(7)	Construction Work In Progress	\$ 77,775,292
(8)	Cash	\$ 71,382,155
(9)	AFUDC Debt	\$ 3,153,095
(10)	AFUDC Equity	\$ 3,240,042

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)  
Forecasted Electric Plant In-Service Calculation (2024 - 2026)

(1) AFUDC Debt	2.265%																								2024	2025			
(2) AFUDC Equity	4.439%																								Total	Total			
	Thru Dec 31, 2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2024	2025		
(3) Construction Work In Progress - Starting Balance (December 31, 2023)	\$	77,775,292	\$ 81,286,195	\$ 85,104,025	\$ 89,921,150	\$ 93,587,591	\$ 99,643,232	\$ 103,644,554	\$ 113,081,874	\$ 109,460,230	\$ 114,777,984	\$ 123,953,535	\$ 96,781,652	\$ 105,058,701	\$ 76,777,219	\$ 49,366,381	\$ 37,342,681	\$ 38,542,246	\$ 40,408,389	\$ 43,652,866	\$ 47,485,586	\$ 54,356,702	\$ 57,597,067	\$ 61,850,104	\$ 58,605,177	\$	\$		
(4) Capital Expenditure (Excl. AFUDC)	\$	71,382,155	\$ 3,059,307	\$ 3,345,024	\$ 4,317,556	\$ 3,146,503	\$ 5,502,060	\$ 3,425,511	\$ 8,809,079	\$ 6,129,090	\$ 4,680,090	\$ 8,486,911	\$ 4,074,505	\$ 3,476,118	\$ 2,964,268	\$ 1,450,193	\$ 985,439	\$ 1,641,649	\$ 3,001,958	\$ 3,568,908	\$ 6,569,130	\$ 2,920,377	\$ 3,909,421	\$ 3,058,401	\$ 4,649,385	\$ 62,669,019	\$ 38,195,246		
(5) Plant In-Service	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,070,326	\$ 27,919,946	\$ 12,545,123	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,475,992	\$ 75,751,183		
(6) AFUDC Debt - Existing CWIP	\$	3,153,095	\$ 219,879	\$ 230,074	\$ 242,368	\$ 253,504	\$ 267,904	\$ 280,801	\$ 301,648	\$ 745,373	\$ 310,139	\$ 331,737	\$ 1,638,977	\$ 280,703	\$ 1,760,031	\$ 1,493,698	\$ 667,621	\$ 104,690	\$ 109,192	\$ 116,816	\$ 126,790	\$ 142,824	\$ 155,099	\$ 165,832	\$ 363,766	\$ 169,960	\$ 5,103,108	\$ 5,376,319	
(7) AFUDC Debt - Capital Expenditure	\$	2,948	\$ 3,114	\$ 4,019	\$ 2,929	\$ 5,122	\$ 4,019	\$ 3,189	\$ 8,201	\$ 5,706	\$ 4,357	\$ 7,901	\$ 3,793	\$ 7,162	\$ 3,236	\$ 2,759	\$ 1,350	\$ 917	\$ 1,528	\$ 2,795	\$ 3,322	\$ 6,115	\$ 2,719	\$ 3,639	\$ 2,947	\$ 4,328	\$ 59,340	\$ 35,557	
(8) AFUDC Debt - Plant In-Service	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(9) AFUDC Debt - Total	\$	3,153,095	\$ 222,727	\$ 233,188	\$ 248,387	\$ 256,433	\$ 273,026	\$ 283,990	\$ 309,848	\$ 302,418	\$ 314,496	\$ 339,637	\$ 272,796	\$ 287,865	\$ 218,952	\$ 142,786	\$ 105,451	\$ 105,607	\$ 110,720	\$ 119,610	\$ 130,112	\$ 148,939	\$ 157,818	\$ 169,472	\$ 161,719	\$ 174,288	\$ 3,342,812	\$ 1,745,475	
(10) AFUDC Equity - Existing CWIP	\$	3,240,042	\$ 223,133	\$ 233,347	\$ 245,087	\$ 257,606	\$ 270,240	\$ 285,399	\$ 301,678	\$ 760,299	\$ 314,394	\$ 333,092	\$ 1,680,431	\$ 281,379	\$ 1,805,372	\$ 1,532,165	\$ 684,699	\$ 106,672	\$ 110,696	\$ 117,281	\$ 127,009	\$ 140,731	\$ 156,695	\$ 166,816	\$ 370,988	\$ 170,378	\$ 5,186,286	\$ 5,489,502	
(11) AFUDC Equity - Capital Expenditure	\$	5,735	\$ 6,271	\$ 8,094	\$ 5,899	\$ 10,315	\$ 6,422	\$ 16,515	\$ 11,490	\$ 8,774	\$ 15,911	\$ 7,639	\$ 14,423	\$ 6,517	\$ 5,557	\$ 2,719	\$ 1,847	\$ 3,078	\$ 5,628	\$ 6,691	\$ 12,315	\$ 5,475	\$ 7,329	\$ 5,734	\$ 8,716	\$ 117,488	\$ 71,606		
(12) AFUDC Equity - Plant In-Service	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(13) AFUDC Equity - Total	\$	3,240,042	\$ 228,869	\$ 239,618	\$ 253,181	\$ 263,505	\$ 280,555	\$ 291,821	\$ 318,393	\$ 310,757	\$ 323,168	\$ 349,003	\$ 280,319	\$ 295,803	\$ 224,990	\$ 146,724	\$ 108,359	\$ 108,519	\$ 113,774	\$ 122,909	\$ 133,700	\$ 153,046	\$ 162,170	\$ 174,145	\$ 166,178	\$ 179,094	\$ 3,434,990	\$ 1,783,607	
(14) Construction Work In Progress - Ending Balance	\$	77,775,292	\$ 81,286,195	\$ 85,104,025	\$ 89,921,150	\$ 93,587,591	\$ 99,643,232	\$ 103,644,554	\$ 113,081,874	\$ 109,460,230	\$ 114,777,984	\$ 123,953,535	\$ 96,781,652	\$ 105,058,701	\$ 76,777,219	\$ 49,366,381	\$ 37,342,681	\$ 38,542,246	\$ 40,408,389	\$ 43,652,866	\$ 47,485,586	\$ 54,356,702	\$ 57,597,067	\$ 61,850,104	\$ 58,605,177	\$ 63,607,943	\$	\$	
(15) Plant In-Service	\$	35,846,986	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,454,215	\$ -	\$ -	\$ 29,021,778	\$ -	\$ 29,070,326	\$ 27,919,946	\$ 12,545,123	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,215,787	\$ -	\$ 38,475,992	\$ 75,751,183	
(16) AFUDC Debt - Plant In-Service	\$	1,477,837	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 448,661	\$ -	\$ -	\$ 1,369,974	\$ -	\$ 1,544,315	\$ 1,353,672	\$ 563,520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 204,894	\$ -	\$ 1,818,635	\$ 3,666,401
(17) AFUDC Equity - Plant In-Service	\$	1,723,786	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 461,033	\$ -	\$ -	\$ 1,407,751	\$ -	\$ 1,586,899	\$ 1,390,999	\$ 579,059	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,544	\$ -	\$ 1,868,784	\$ 3,767,502
(18) Total Plant In-Service	\$	39,048,609	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,363,909	\$ -	\$ -	\$ 31,799,503	\$ -	\$ 32,201,541	\$ 30,664,816	\$ 13,687,703	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,631,225	\$ -	\$ 42,163,412	\$ 83,185,685	
(19) Cumulative Plant In Service (2024 - 2025)		39,048,609	39,048,609	39,048,609	39,048,609	39,048,609	39,048,609	39,048,609	39,048,609	49,412,517	49,412,517	49,412,517	81,212,021	81,212,021	113,413,561	144,078,178	157,765,880	157,765,880	157,765,880	157,765,880	157,765,880	157,765,880	157,765,880	164,397,106	164,397,106	13-Month Average	47,926,959	148,432,693	
(20) Construction Work In Progress - Starting Balance (December 31, 2025)	\$	63,607,943	\$ 39,159,771	\$ 41,478,002	\$ 42,677,037	\$ 14,287,672	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(21) Capital Expenditure (Excl. AFUDC)	\$	58,019,245	\$ 5,373,769	\$ 2,087,794	\$ 2,525,306	\$ 1,531,258	\$ 858,915	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(22) Plant In-Service	\$	27,139,526	\$ -	\$ -	\$ 29,070,198	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(23) AFUDC Debt - Existing CWIP	\$	2,756,346	\$ 1,548,544	\$ 111,708	\$ 1,192,636	\$ 37,723	\$ 477,975	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(24) AFUDC Debt - Capital Expenditure	\$	5,003	\$ 1,944	\$ -	\$ 1,425	\$ 2,351	\$ 800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(25) AFUDC Debt - Plant In-Service	\$	(1,438,257)	\$ -	\$ -	\$ (1,153,841)	\$ -	\$ (475,129)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(26) AFUDC Debt - Total	\$	2,756,346	\$ 115,290	\$ 113,651	\$ 41,146	\$ 39,149	\$ 2,645	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(27) AFUDC Equity - Existing CWIP	\$	2,832,352	\$ 1,586,311	\$ 112,871	\$ 1,223,204	\$ 37,358	\$ 490,366	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(28) AFUDC Equity - Capital Expenditure	\$	10,074	\$ 3,914	\$ 4,734	\$ 2,871	\$ 1,610	\$ 3,914	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(29) AFUDC Equity - Plant In-Service	\$	(1,477,917)	\$ -	\$ -	\$ (1,185,658)	\$ -	\$ (489,258)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(30) AFUDC Equity - Total	\$	2,832,352	\$ 118,469	\$ 116,785	\$ 42,280	\$ 40,228	\$ 2,718	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(31) Construction Work In Progress - Ending Balance	\$	63,607,943	\$ 39,159,771	\$ 41,478,002	\$ 42,677,037	\$ 14,287,672	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(32) Plant In-Service	\$	150,074,161	\$ 27,139,526	\$ -	\$ 29,070,198	\$ -	\$ 14,186,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(33) AFUDC Debt - Plant In-Service	\$	6,962,873	\$ 1,438,257	\$ -	\$ 1,153,841	\$ -	\$ 476,129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(34) AFUDC Equity - Plant In-Service	\$	7,360,072	\$ 1,477,917	\$ -	\$ 1,185,658	\$ -	\$ 489,258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(35) Total Plant In-Service	\$	164,397,106	\$ 30,055,699	\$ -	\$ 31,409,697	\$ -	\$ 15,151,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
(36) Cumulative Plant In Service (2026 - 2027)		164,397,106	194,452,805	194,452,805	225,862,502	225,862,502	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	241,014,452	13-Month Average	225,626,411		





Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted Accumulated Depreciation Calculation (2026)

(1)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
	Total EPIS	\$ 164,397,106	\$ 30,055,699	\$ -	\$ 31,409,697	\$ -	\$ 15,151,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241,014,452

I. Distribution Feeder Undergrounding - Conduit

(2)	% Conduit	40%
(3)	Depreciation Rate	2.07%

(4)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(5)	EPIS - Conduit	\$ 66,392,207	\$ 12,138,074	\$ -	\$ 12,684,889	\$ -	\$ 6,119,155	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,334,326
(6)	Jan-26	\$ 114,568	\$ 10,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,037
(7)	Feb-26	\$ 114,568	\$ 20,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 135,506
(8)	Mar-26	\$ 114,568	\$ 20,938	\$ -	\$ 10,941	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146,447
(9)	Apr-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 157,388
(10)	May-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 5,278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 162,665
(11)	Jun-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(12)	Jul-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(13)	Aug-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(14)	Sep-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(15)	Oct-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(16)	Nov-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(17)	Dec-26	\$ 114,568	\$ 20,938	\$ -	\$ 21,881	\$ -	\$ 10,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,943
(18)	2026 Total	\$ 1,374,817	\$ 240,789	\$ -	\$ 207,874	\$ -	\$ 79,167	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,902,646

Accumulated Depreciation	
\$	2,006,134
\$	2,131,171
\$	2,266,677
\$	2,413,124
\$	2,570,512
\$	2,733,177
\$	2,901,121
\$	3,069,064
\$	3,237,007
\$	3,404,950
\$	3,572,894
\$	3,740,837
\$	3,908,780
13-Month Average \$	2,919,650

2026 Depreciation Expense - Conduits \$ 1,902,646  
12/31/2026 Accumulated Depreciation - Conduits \$ 3,908,780

II. Distribution Feeder Undergrounding - Conductors and Devices

(18)	% Conductors and Devices	41%
(19)	Depreciation Rate	2.19%

(20)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(21)	EPIS - Conductors and Devices	\$ 66,965,331	\$ 12,242,855	\$ -	\$ 12,794,390	\$ -	\$ 6,171,978	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 98,174,555
(22)	Jan-26	\$ 122,292	\$ 11,172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133,463
(23)	Feb-26	\$ 122,292	\$ 22,343	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,635
(24)	Mar-26	\$ 122,292	\$ 22,343	\$ -	\$ 11,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 156,310
(25)	Apr-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,985
(26)	May-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 5,632	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,617
(27)	Jun-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(28)	Jul-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(29)	Aug-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(30)	Sep-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(31)	Oct-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(32)	Nov-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(33)	Dec-26	\$ 122,292	\$ 22,343	\$ -	\$ 23,350	\$ -	\$ 11,264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,249
(34)	2026 Total	\$ 1,467,502	\$ 256,947	\$ -	\$ 221,823	\$ -	\$ 84,479	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,030,751

Accumulated Depreciation	
\$	2,147,281
\$	2,280,745
\$	2,425,380
\$	2,581,690
\$	2,749,674
\$	2,923,291
\$	3,102,540
\$	3,281,789
\$	3,461,037
\$	3,640,286
\$	3,819,535
\$	3,998,783
\$	4,178,032
13-Month Average \$	3,122,313

2026 Depreciation Expense - Conductors \$ 2,030,751  
12/31/2026 Accumulated Depreciation - Conductors \$ 4,178,032

III. Distribution Services - Underground

(34)	% Distribution Services -UG	11%
(35)	Depreciation Rate	2.88%

(36)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(37)	EPIS - Dist. Services - UG	\$ 18,269,714	\$ 3,340,138	\$ -	\$ 3,490,610	\$ -	\$ 1,683,861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,784,322
(38)	Jan-26	\$ 43,856	\$ 4,008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,864
(39)	Feb-26	\$ 43,856	\$ 8,016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,873
(40)	Mar-26	\$ 43,856	\$ 8,016	\$ -	\$ 4,189	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,061
(41)	Apr-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,250
(42)	May-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 2,021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,271
(43)	Jun-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(44)	Jul-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(45)	Aug-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(46)	Sep-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(47)	Oct-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(48)	Nov-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(49)	Dec-26	\$ 43,856	\$ 8,016	\$ -	\$ 8,377	\$ -	\$ 4,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,291
(50)	2026 Total	\$ 526,275	\$ 92,188	\$ -	\$ 79,586	\$ -	\$ 30,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 728,359

Accumulated Depreciation	
\$	765,302
\$	813,166
\$	865,039
\$	921,100
\$	981,350
\$	1,043,621
\$	1,107,912
\$	1,172,203
\$	1,236,495
\$	1,300,786
\$	1,365,077
\$	1,429,369
\$	1,493,660
13-Month Average \$	1,115,006

2026 Depreciation Expense - UG Distribution Services \$ 728,359  
12/31/2026 Accumulated Depreciation - UG Distribution Services \$ 1,493,660

IV. Line Transformers

(50)	% Line Transformers	8%
(51)	Depreciation Rate	3.95%

(52)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(53)	EPIS - Line Transformers	\$ 12,769,854	\$ 2,334,633	\$ -	\$ 2,439,807	\$ -	\$ 1,176,956	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,721,250
(54)	Jan-26	\$ 42,040	\$ 3,842	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,883
(55)	Feb-26	\$ 42,040	\$ 7,685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,725
(56)	Mar-26	\$ 42,040	\$ 7,685	\$ -	\$ 4,016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,741
(57)	Apr-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,756
(58)	May-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 1,937	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,693
(59)	Jun-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(60)	Jul-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(61)	Aug-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(62)	Sep-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(63)	Oct-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(64)	Nov-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(65)	Dec-26	\$ 42,040	\$ 7,685	\$ -	\$ 8,031	\$ -	\$ 3,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,630
(66)	2026 Total	\$ 504,485	\$ 88,376	\$ -	\$ 76,295	\$ -	\$ 29,056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 698,211

Accumulated Depreciation	
\$	731,8

Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

Forecasted AFUDC Equity Accumulated Depreciation Calculation (2026-2027)

(1)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
	Total EPIS	\$ 7,360,072	\$ 1,477,917	\$ -	\$ 1,185,658	\$ -	\$ 489,288	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,512,905

I. Distribution Feeder Undergrounding - Conduit

(2)	% Conduit	40%
(3)	Depreciation Rate	2.07%

(4)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(5)	EPIS - Conduit	\$ 3,033,541	\$ 596,861	\$ -	\$ 478,831	\$ -	\$ 197,588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,306,821
(6)	Jan-26	\$ 5,128	\$ 515	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,643
(7)	Feb-26	\$ 5,128	\$ 1,030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,157
(8)	Mar-26	\$ 5,128	\$ 1,030	\$ -	\$ 413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,570
(9)	Apr-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,983
(10)	May-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,154
(11)	Jun-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,324
(12)	Jul-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,324
(13)	Aug-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,324
(14)	Sep-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,324
(15)	Oct-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,324
(16)	Nov-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,324
(17)	Dec-26	\$ 5,128	\$ 1,030	\$ -	\$ 826	\$ -	\$ 341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,324
(18)	2026 Total	\$ 61,532	\$ 11,840	\$ -	\$ 7,847	\$ -	\$ 2,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 83,776

Accumulated Depreciation	\$	89,601
	\$	95,243
	\$	101,400
	\$	107,971
	\$	114,954
	\$	122,108
	\$	129,432
	\$	136,756
	\$	144,080
	\$	151,404
	\$	158,728
	\$	166,052
	\$	173,376
13-Month Average	\$	130,085

2026 Depreciation Expense - Conduits \$ 83,776  
12/31/2026 Accumulated Depreciation - Conduits \$ 173,376

II. Distribution Feeder Undergrounding - Conductors and Devices

(18)	% Conductors and Devices	41%
(19)	Depreciation Rate	2.19%

(20)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(21)	EPIS - Conductors and Devices	\$ 2,940,119	\$ 602,013	\$ -	\$ 482,965	\$ -	\$ 199,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,224,391
(22)	Jan-26	\$ 5,470	\$ 549	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,019
(23)	Feb-26	\$ 5,470	\$ 1,099	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,568
(24)	Mar-26	\$ 5,470	\$ 1,099	\$ -	\$ 441	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,009
(25)	Apr-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,450
(26)	May-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 182	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,632
(27)	Jun-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,813
(28)	Jul-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,813
(29)	Aug-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,813
(30)	Sep-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,813
(31)	Oct-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,813
(32)	Nov-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,813
(33)	Dec-26	\$ 5,470	\$ 1,099	\$ -	\$ 881	\$ -	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,813
(34)	2026 Total	\$ 65,635	\$ 12,635	\$ -	\$ 8,373	\$ -	\$ 2,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,371

Accumulated Depreciation	\$	95,553
	\$	101,572
	\$	108,141
	\$	115,150
	\$	122,599
	\$	130,231
	\$	138,044
	\$	145,858
	\$	153,671
	\$	161,484
	\$	169,298
	\$	177,111
	\$	184,924
13-Month Average	\$	138,741

2026 Depreciation Expense - Conductors \$ 89,371  
12/31/2026 Accumulated Depreciation - Conductors \$ 184,924

III. Distribution Services - Underground

(34)	% Distribution Services -UG	11%
(35)	Depreciation Rate	2.88%

(36)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(37)	EPIS - Dist. Services - UG	\$ 826,668	\$ 164,243	\$ -	\$ 131,764	\$ -	\$ 54,372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,177,047
(38)	Jan-26	\$ 1,965	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,163
(39)	Feb-26	\$ 1,965	\$ 394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,360
(40)	Mar-26	\$ 1,965	\$ 394	\$ -	\$ 158	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,518
(41)	Apr-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,676
(42)	May-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,741
(43)	Jun-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,806
(44)	Jul-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,806
(45)	Aug-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,806
(46)	Sep-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,806
(47)	Oct-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,806
(48)	Nov-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,806
(49)	Dec-26	\$ 1,965	\$ 394	\$ -	\$ 316	\$ -	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,806
(50)	2026 Total	\$ 23,585	\$ 4,533	\$ -	\$ 3,004	\$ -	\$ 979	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,101

Accumulated Depreciation	\$	34,419
	\$	36,581
	\$	38,941
	\$	41,459
	\$	44,135
	\$	46,876
	\$	49,682
	\$	52,489
	\$	55,295
	\$	58,101
	\$	60,908
	\$	63,714
	\$	66,520
13-Month Average	\$	49,932

2026 Depreciation Expense - UG Distribution Services \$ 32,101  
12/31/2026 Accumulated Depreciation - UG Distribution Services \$ 66,520

IV. Line Transformers

(50)	% Line Transformers	8%
(51)	Depreciation Rate	3.95%

(52)	Month	Thru Dec 31, 2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
(53)	EPIS - Line Transformers	\$ 559,744	\$ 114,800	\$ -	\$ 92,098	\$ -	\$ 38,004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 804,646
(54)	Jan-26	\$ 1,884	\$ 189	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,073
(55)	Feb-26	\$ 1,884	\$ 378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,262
(56)	Mar-26	\$ 1,884	\$ 378	\$ -	\$ 152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,414
(57)	Apr-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,565
(58)	May-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,628
(59)	Jun-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,690
(60)	Jul-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,690
(61)	Aug-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,690
(62)	Sep-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,690
(63)	Oct-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,690
(64)	Nov-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,690
(65)	Dec-26	\$ 1,884	\$ 378	\$ -	\$ 303	\$ -	\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,690
(66)	2026 Total	\$ 22,609	\$ 4,346	\$ -	\$ 2,880	\$ -	\$ 938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,773

Accumulated Depreciation	\$	32,913
	\$	34,986
	\$	37,248
	\$	39,662
	\$	42,227
	\$	44,855
	\$	47,545
	\$	50,235
	\$	52,925
	\$	55,616
	\$	58,306
	\$	60,996
	\$	63,686
13-Month Average	\$	47,785

2026 Depreciation Expense - Line Transformers \$ 30,773  
12/31/2026 Accumulated Depreciation - Line Transformers \$ 63,686

2026 Depreciation Expense - Total \$ 236,021  
12/





Potomac Electric Power Company - District of Columbia  
Underground Project Charge - Rider "UPC"  
Third Biennial Plan  
September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)

I. Forecasted Billing Determinants (2024) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(1)	Jan-24	200,606,276	26,585,008	1,276,001	16,125,670	40,409,953	99,881	208,326,803	121,825,098	164,885,707	15,997,223	19,532,894	7,870,210	218,705	823,759,428
(2)	Feb-24	185,235,714	24,529,592	1,233,471	15,588,197	39,063,077	96,552	201,383,208	117,764,631	159,390,016	15,464,031	27,361,206	7,866,630	211,416	795,187,740
(3)	Mar-24	175,948,665	23,364,808	1,239,369	15,662,735	39,249,866	97,013	202,346,167	118,327,749	160,152,176	15,537,976	27,291,223	6,909,560	212,427	786,339,735
(4)	Apr-24	159,874,427	21,079,145	1,182,704	14,946,618	37,455,320	92,578	193,094,681	112,917,676	152,829,845	14,827,563	25,556,525	6,362,500	202,714	740,422,295
(5)	May-24	138,718,185	18,224,156	1,251,535	15,816,475	39,635,129	97,966	204,332,329	119,489,214	161,724,176	15,690,491	26,745,503	5,626,950	214,512	747,566,622
(6)	Jun-24	175,748,483	23,058,423	1,309,106	16,544,037	41,458,356	102,472	213,731,669	124,985,749	169,163,530	16,412,258	25,013,409	4,869,860	224,379	812,621,730
(7)	Jul-24	210,630,733	27,755,061	1,405,394	17,760,895	44,507,728	110,009	229,452,201	134,178,783	181,605,956	17,619,423	32,814,177	5,477,480	240,883	903,558,722
(8)	Aug-24	217,908,086	28,381,812	1,431,202	18,087,050	45,325,052	112,029	233,665,780	136,642,795	184,940,904	17,942,980	27,493,132	5,668,240	245,306	917,844,368
(9)	Sep-24	199,658,885	26,116,557	1,311,698	16,576,805	41,540,470	102,675	214,154,994	125,233,301	169,498,581	16,444,765	33,247,023	6,413,900	224,824	850,524,477
(10)	Oct-24	168,482,555	22,265,865	1,275,919	16,124,635	40,407,359	99,874	208,313,431	121,817,279	164,875,123	15,996,196	20,367,146	7,879,660	218,691	788,123,733
(11)	Nov-24	153,099,407	20,037,454	1,240,154	15,672,646	39,274,702	97,075	202,474,206	118,402,624	160,253,516	15,547,808	28,318,681	7,875,080	212,561	762,505,913
(12)	Dec-24	170,836,892	22,643,178	1,248,172	15,773,976	39,528,628	97,702	203,783,279	119,168,142	161,289,616	15,648,330	27,069,322	7,870,840	213,935	785,172,012
(13)	Total	2,156,748,309	284,041,057	15,404,724	194,679,740	487,855,640	1,205,827	2,515,058,748	1,470,753,040	1,990,609,145	193,129,043	320,810,240	80,690,910	2,640,352	9,713,626,775

II. Forecasted Billing Determinants (2025) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(14)	Jan-25	202,274,334	26,806,064	1,241,574	15,690,599	39,319,692	97,186	202,706,142	118,538,255	160,437,087	15,565,618	19,525,525	7,867,140	212,804	810,282,021
(15)	Feb-25	187,116,903	24,778,706	1,202,002	15,190,498	38,066,469	94,088	196,245,359	114,760,126	155,323,532	15,069,500	27,350,777	7,863,640	206,022	783,267,623
(16)	Mar-25	177,843,010	23,616,364	1,206,443	15,246,626	38,207,122	94,436	196,970,475	115,184,158	155,897,444	15,125,181	27,281,125	6,906,630	206,783	773,785,799
(17)	Apr-25	161,914,210	21,348,087	1,154,039	14,584,355	36,547,510	90,334	188,414,622	110,180,877	149,125,689	14,468,185	25,547,296	6,359,570	197,801	729,932,574
(18)	May-25	140,928,468	18,514,533	1,218,412	15,397,884	38,586,166	95,373	198,924,573	116,326,873	157,444,065	15,275,235	26,736,082	5,624,040	208,834	735,280,539
(19)	Jun-25	177,701,279	23,314,632	1,272,418	16,080,387	40,296,475	99,600	207,741,787	121,482,993	164,422,680	15,952,300	25,004,906	4,866,980	218,091	798,454,528
(20)	Jul-25	212,339,411	27,980,215	1,362,502	17,218,842	43,149,376	106,652	222,449,445	130,083,720	176,063,442	17,081,688	32,802,381	5,474,690	233,531	886,345,894
(21)	Aug-25	219,635,362	28,606,784	1,386,272	17,519,240	43,902,153	108,512	226,330,262	132,353,140	179,135,016	17,379,692	27,483,150	5,665,590	237,605	899,742,779
(22)	Sep-25	201,507,257	26,358,335	1,274,346	16,104,756	40,357,542	99,751	208,056,608	121,667,094	164,671,854	15,976,475	33,234,445	6,411,370	218,421	835,938,254
(23)	Oct-25	170,483,051	22,530,241	1,240,299	15,674,487	39,279,315	97,086	202,497,988	118,416,531	160,272,339	15,549,634	20,358,836	7,877,210	212,586	774,489,603
(24)	Nov-25	155,274,314	20,322,103	1,206,764	15,250,682	38,217,285	94,461	197,022,868	115,214,797	155,938,911	15,129,204	28,307,304	7,872,670	206,838	750,058,201
(25)	Dec-25	172,838,081	22,908,421	1,213,721	15,338,594	38,437,588	95,006	198,158,602	115,878,950	156,837,818	15,216,416	27,058,392	7,868,460	208,030	772,058,079
(26)	Total	2,179,855,681	287,084,484	14,978,792	189,296,950	474,366,695	1,172,486	2,445,518,731	1,430,087,513	1,935,569,877	187,789,129	320,690,220	80,657,990	2,567,348	9,549,635,896

III. Forecasted Billing Determinants (2026) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV	GT LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(27)	Jan-26	204,060,021	27,042,710	1,209,340	15,283,235	38,298,862	94,663	197,443,427	115,460,730	156,271,773	15,161,499	19,518,353	7,864,790	207,280	797,916,684
(28)	Feb-26	189,141,510	25,046,812	1,172,838	14,821,936	37,142,873	91,806	191,483,916	111,975,735	151,554,962	14,703,873	27,340,877	7,861,300	201,023	772,539,460
(29)	Mar-26	179,900,114	23,889,534	1,176,209	14,864,532	37,249,617	92,069	192,034,214	112,297,538	151,990,511	14,746,130	27,271,591	6,904,280	201,601	762,617,940
(30)	Apr-26	164,137,014	21,641,159	1,127,475	14,248,652	35,706,258	88,255	184,077,686	107,644,729	145,693,108	14,135,156	25,538,605	6,357,170	193,248	720,588,515
(31)	May-26	143,348,719	18,832,494	1,187,112	15,002,318	37,594,899	92,923	193,814,261	113,338,471	153,399,375	14,882,818	26,727,263	5,621,610	203,470	724,045,733
(32)	Jun-26	179,807,419	23,590,960	1,237,016	15,632,996	39,175,340	96,829	201,961,962	118,103,074	159,848,086	15,508,473	24,996,962	4,864,540	212,023	785,035,680
(33)	Jul-26	214,148,433	28,218,592	1,320,886	16,692,913	41,831,430	103,394	215,654,990	126,110,466	170,685,792	16,559,948	32,791,465	5,472,300	226,398	869,817,008
(34)	Aug-26	221,456,460	28,843,976	1,342,651	16,967,978	42,520,727	105,098	219,208,546	128,188,511	173,498,347	16,832,822	27,473,927	5,663,290	230,129	882,332,463
(35)	Sep-26	203,482,432	26,616,699	1,237,869	15,643,769	39,202,337	96,896	202,101,137	118,184,461	159,958,241	15,519,160	33,222,864	6,409,170	212,169	821,887,203
(36)	Oct-26	172,674,305	22,819,827	1,205,925	15,240,071	38,190,696	94,395	196,885,793	115,134,638	155,830,420	15,118,679	20,351,151	7,875,080	206,694	761,627,675
(37)	Nov-26	157,673,753	20,636,138	1,174,920	14,848,241	37,208,793	91,969	191,823,753	112,174,465	151,823,936	14,729,969	28,296,828	7,870,570	201,380	738,554,714
(38)	Dec-26	175,061,365	23,203,101	1,181,204	14,927,655	37,407,798	92,460	192,849,694	112,774,413	152,635,943	14,808,750	27,048,312	7,866,400	202,457	760,059,551
(39)	Total	2,204,891,544	290,382,002	14,573,444	184,174,295	461,529,631	1,140,757	2,379,339,379	1,391,387,230	1,883,190,495	182,707,278	320,578,200	80,630,500	2,497,872	9,397,022,626

**Potomac Electric Power Company - District of Columbia  
 Underground Project Charge - Rider "UPC"  
 Third Biennial Plan**

**September 30, 2021 Biennial Filing: Forecasted 2024-2026 Revenue Requirement Calculation (Informational)**

**Weighted Average Cost of Capital**

	<b>Rate</b>	<b>Weight</b>	<b>Weighted Rate</b>
(1) Long-Term Debt	5.01%	49.32%	2.47%
(2) Common Equity	9.275%	50.68%	4.70%
(3) <b>Weighted Average Cost of Capital</b>			<b>7.17%</b>

Source: Page 99 of Order No. 20755 in Formal Case 1156.

**Allowance for Funds Used During Construction (AFUDC) Rates**

(4) AFUDC - Debt	2.265%
(5) AFUDC - Equity	4.439%

Source: Internal company records.

**DISTRICT DEPARTMENT OF TRANSPORTATION**  
**BEFORE THE**  
**DISTRICT OF COLUMBIA PUBLIC SERVICE COMMISSION**  
**DIRECT TESTIMONY OF RONALD WILLIAMS**  
**FORMAL CASE NO. 1168**

1 **Q1. Please state your name, your title, your employer, and the address of your**  
2 **employer.**

3 A1. My name is Ronald Williams. I am a Professional Engineer and Program  
4 Manager for the District Department of Transportation (DDOT), located at 250 M  
5 Street, SE, Washington, DC 20003. I am testifying on behalf of DDOT.

6 **Q2. Please state your educational and occupational history.**

7 A2. I earned a Bachelor of Science Degree in Civil Engineering from the University  
8 of Maryland, College Park and a Master of Science Degree in Structural Engineering  
9 from The George Washington University.

10 My employment history is as follows:

11 1974-1986 Civil Engineer Bechtel Power Corporation, Gaithersburg, MD;

12 1986-1990 Civil Engineer, Washington Metropolitan Area Transit Authority  
13 (WMATA);

14 1990-1992 Senior Specialist Engineer, WMATA;

15 1992-1998 Construction Engineer, WMATA;

16 1998-2003 Project Manager, WMATA;

17 2003-2005 Assistant Director of Engineering and Architecture, WMATA;

18 2005-2016 Assistant Chief Engineer, WMATA;

19 June 2016-April 2017 Retired from WMATA; and,

20 April 2017-Present Supervisory Civil Engineer, DDOT.

1           My professional experience is in civil engineering design, project management  
2           and construction management. This experience ranges from developing conceptual  
3           design plans, to completing final construction plans, to managing construction  
4           activities both on the public and private sides.

5           In my previous employment, my duties included: (1) reviewing proposals;  
6           (2) performing engineering computations; (3) generating and reviewing reports;  
7           (4) coordinating with utilities to relocate and install new infrastructure; (5) overseeing  
8           quality assurance checks and inspections; (6) coordinating with property owners for  
9           acquiring rights-of-way; (7) presenting designs to DC, Maryland and Virginia State  
10          Historic Preservation Offices; (8) presenting designs to DC Advisory Neighborhood  
11          Commissions, Fine Arts Commission and Maryland National Capitol Park and  
12          Planning Commission; (9) serving as the Contracting Officer Technical Representative  
13          for various general engineering consultant contracts and various section design  
14          engineering contracts; (10) serving as the Contracting Officer Representative for  
15          various construction contracts; and (11) managing the design criteria, standard  
16          specifications, standard drawings and design drawings updates. While employed at  
17          WMATA, I worked on many different types of projects, including construction  
18          adjacent to WMATA facilities and management of the design of the Franconia-  
19          Springfield Metrorail Station. Additionally, I managed many infrastructure projects  
20          within WMATA's operating system.

21          My relevant licenses include Professional Engineer (PE-8912) registered in the  
22          District of Columbia, Professional Engineer (#12781) registered in the state of

1 Maryland, Professional Engineer (#12987) registered in the Commonwealth of  
2 Virginia and Engineer in Training (EIT #2282) in the State of Maryland.

3 **Q3. Have you ever testified before the Public Service Commission of the District of**  
4 **Columbia (Commission)?**

5 A3. Yes, I sponsored testimony in Formal Case Nos. 1145 and 1159 supporting the  
6 DC PLUG initiative First and Second Biennial Plans, respectively.

7 **Q4. Was your testimony prepared by you or under your direction?**

8 A4. Yes. This testimony was prepared by me or under my direct supervision and  
9 control. The sources for my testimony are DDOT records, public documents, and my  
10 personal knowledge and experience.

11 **Q5. What is the purpose of your testimony?**

12 A5. The purpose of my testimony is to discuss (a) the DDOT Underground Electric  
13 Company Infrastructure Improvement Costs (DDOT Costs), including the portion of  
14 the DC PLUG initiative Education Plan to be funded by DDOT; (b) the DDOT  
15 Underground Electric Company Infrastructure Improvement Charges (DDOT  
16 Charges); and (c) other information, such as certified business enterprise (CBE)  
17 procurement.

18 **Q6. Which provisions of the Undergrounding Act<sup>1</sup> does your testimony address?**

19 A6. I am testifying in regard to DC Code §§34-1313.03(c), 34-1313.08(a)(3)(E),  
20 and 34-1313.08(c)(2), (4), (5) and (10). As demonstrated herein, the DDOT Costs are

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<sup>1</sup> As used in this testimony, the term “Undergrounding Act” refers to the *Electric Company Infrastructure Improvement Financing Act of 2014*, D.C. Law 20-102, as amended. The Undergrounding Act is codified in Chapter 13A of Title 34 of the District of Columbia Official Code (DC Code).

1 authorized by the Undergrounding Act and are prudent, and the DDOT Charges have  
2 been established in accordance with the DC Code and are reasonable.

3 **Q7. What are the DDOT Costs and the DDOT Underground Electric Company**  
4 **Infrastructure Improvement Activity?**

5 A7. Pursuant to DC Code §34-1311.01(14), DDOT Costs are:

6 any cost incurred by DDOT, including capitalized costs relating to  
7 an underground electric plant, capitalized costs associated with  
8 design and engineering work, expenses that DDOT incurs for the  
9 development of annual construction plans, contingency for the costs  
10 to complete and place in service the electric plant to be installed in  
11 the applicable biennial Underground Infrastructure Improvement  
12 Projects Plan and other expenses incurred or expected to be incurred  
13 by or for the account of DDOT in undertaking DDOT Underground  
14 Electric Company Infrastructure Improvement Activity, including  
15 preliminary expenses and investments and other costs that  
16 reasonably may be incurred in support of the DDOT Underground  
17 Electric Company Infrastructure Improvement Activity.

18 Pursuant to DC Code §34-1311.01(11), the DDOT Underground Electric Company  
19 Infrastructure Improvement Activity is:

20 The civil engineering for and the construction and installation of  
21 DDOT Underground Electric Company Infrastructure  
22 Improvements.

23 **Q8. Where in the Third Biennial Plan did DDOT and Pepco include itemized estimates**  
24 **of the DDOT Costs, as required in DC Code §34-131 3.08(c)(2)?**

25 A8. Itemized estimates of the DDOT Costs can be found in Appendix H, made  
26 available in public and confidential versions.<sup>2</sup> DDOT and Pepco are seeking  
27 confidential treatment of the cost information because, based on past experience, a

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<sup>2</sup> See Third Biennial Plan at Appendix H.

1 potential contractor's bid is likely to be more competitive if the bidder does not know  
2 in advance what DDOT and Pepco expect a project to cost.<sup>3</sup>

3 **Q9. How did DDOT develop the itemized estimate of the DDOT Costs?**

4 A9. DDOT developed the civil cost estimates included in the Third Biennial Plan in  
5 a manner consistent with standard DDOT practices for estimating the civil cost of a  
6 DDOT project in the development phase. In this process, DDOT employed the  
7 historical bid-based methodology for items of work normally found in DDOT  
8 contracts. This methodology allowed DDOT to leverage its experience bidding  
9 specific types of DDOT pay items and quantities that will be included in the DC PLUG  
10 initiative to calculate an estimated cost. DDOT maintains a database of contractors'  
11 bid prices in a software application known as AASHTOWare. DDOT uses RSMeans'  
12 library of Construction Cost Data ("RSMeans") to cross-check and spot-check random  
13 items. RSMeans is also used to evaluate cost-based estimates for specific items where  
14 historical cost-related data on material, equipment and labor has not been recorded or  
15 is different from conventional DDOT data. RSMeans also provides an estimated daily  
16 output and crew size to determine overall productivity. Next, DDOT also uses the cost-  
17 based estimating methodology to verify the validity of the civil cost estimates  
18 calculated using historical bid-based cost estimating data.

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<sup>3</sup> DDOT and Pepco are providing the itemized Electric Company Infrastructure Improvement Costs and DDOT Costs under confidential cover pursuant to 15 D.C.M.R. § 150. Aggregate amounts for DDOT, Pepco and Total Costs appear in Appendices B and C.

1 In conjunction with the methods described above, DDOT employed its  
2 engineering judgment, experience, and guidelines such as DDOT's Standards and  
3 Specifications for Highways and Structures.<sup>4</sup>

4 **Q10. Are the DDOT Costs included in the Third Biennial Plan prudent?**

5 A10. Yes, the DDOT Costs included in the Third Biennial Plan are prudent because  
6 they (1) include all costs necessary to perform the projects and work that is included in  
7 the DDOT Underground Electric Company Infrastructure Improvement Activity,  
8 (2) will be incurred by DDOT in a cost-effective manner, and (3) will be funded by the  
9 DDOT Charges.

10 **Q11. What are the DDOT Charges?**

11 A11. DC Code §34-1311.01(13) defines the DDOT Charge as “a charge imposed by  
12 the District on the electric company pursuant to a financing order issued by the  
13 Commission, which charge shall be used by the District to pay the DDOT Underground  
14 Electric Company Infrastructure Improvement Costs.”

15 **Q12. In the Third Biennial Plan, what is the amount of the DDOT Charges that the  
16 District is seeking Commission approval to impose on Pepco?**

17 A12. The DDOT Charges for which the District is seeking approval to impose on  
18 Pepco for the Third Biennial Plan total \$67.5 million, or \$33.75 million per year.

19 **Q13. Are the DDOT Charges reasonable?**

20 A13. Yes, the DDOT Charges are reasonable because they allow DDOT to collect  
21 the \$187.5 million dollars authorized under the DC Code over the life of the DC PLUG

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<sup>4</sup> The Commission previously approved DDOT's cost estimate methodology for the DDOT Costs when the Commission approved the First Triennial Plan in Order No. 17697. Formal Case No. 1116, Order No. 17697 at ¶213. See also Formal Case No. 1159, Order No. 20285 at ¶101; Formal Case No. 1145, Order No. 19167 at ¶166.



1 initiative, as contemplated by the Undergrounding Act. This is DDOT and Pepco's  
2 third and final biennial plan with DDOT Charges of approximately \$67.5 million.  
3 Consequently, the total the District collects from Pepco will be equal to or less than the  
4 \$187.5 million authorized pursuant to DC Code §34-1313.01(a)(2)(A).

5 Furthermore, as described in the testimony of Company Witness McGowan,  
6 Pepco will make payment of the DDOT Charges by the 10<sup>th</sup> day of each month during  
7 the Third Biennial Plan, and Pepco will remit a payment equal to 1/24 of the DDOT  
8 Charges approved for the Third Biennial Plan and pay it to the DDOT Underground  
9 Electric Company Infrastructure Improvement Fund (DDOT Improvement Fund), as  
10 required in DC Code §34-1313.01(a)(2)(B). The Director of DDOT will administer  
11 the DDOT Improvement Fund, and the DDOT Improvement Fund will be used solely  
12 to pay for DDOT Costs, in accordance with DC Code §34-1313.03a.

13 **Q14. What is the funding structure under the DC Code?**

14 A14. Under the DC Code, the Pepco-funded portion of the initiative is recoverable  
15 through the Underground Project Charge, which is limited to \$250 million, and the  
16 District-funded portion funded by the DDOT Charges may not exceed \$187.5 million.  
17 DDOT will also fund up to \$62.5 million of the DC PLUG initiative from DDOT  
18 Capital Improvement funds.

19 **Q15. Are there reasons that the total budget for the DC PLUG initiative may ultimately**  
20 **be less than the total \$500 million contemplated by the Underground Act and**  
21 **assumed in the Third Biennial Plan?**

22 A15. Yes. As I noted above, \$62.5 million of the DC PLUG initiative's funding is  
23 anticipated to be funded from DDOT Capital Improvement funds. However, funds for

1 this use are required to be included in the District-approved DDOT capital budgets.  
2 The full \$62.5 million has not yet been budgeted and approved. As of this filing, \$21  
3 million of DDOT Capital Improvement funds have been received. Additional Capital  
4 Improvement funds totaling approximately \$18.6 million are proposed in Fiscal Years  
5 2025, 2026 and 2027 per the Mayor's proposed Fiscal Year 2022 budget, which, if  
6 received, would bring the total DDOT Capital Improvement funds allocated to the DC  
7 PLUG initiative through Fiscal Year 2027 to approximately \$39.6 million. DDOT is  
8 unable to expend funds in excess of its approved budgetary limits.

9 **Q16. Did DDOT identify any DDOT Electric Company Infrastructure Improvements**  
10 **Activity for the Third Biennial Plan that could be coordinated with DDOT**  
11 **roadwork and other projects that involve disruption to and subsequent**  
12 **restoration of road surface or that otherwise impede the flow of traffic along the**  
13 **roadway?**

14 A16. DDOT analyzed its planned resurfacing and reconstruction projects in the  
15 District of Columbia in an effort to identify opportunities for coordination with the DC  
16 PLUG initiative and potential cost savings. DDOT did not identify any opportunity  
17 projects for the Third Biennial Plan.

18 **Q17. Where in the Third Biennial Plan did DDOT include a description of the efforts**  
19 **taken to identify District of Columbia residents to be employed by Pepco and**  
20 **DDOT contractors during the construction of the DDOT Underground Electric**  
21 **Company Infrastructure Improvements and the Electric Company Infrastructure**  
22 **Improvements contained in the Third Biennial Plan, as required by DC Code §34-**  
23 **1313.08(c)(4)?**

1 A17. A description of the efforts taken to identify District of Columbia residents to  
2 be employed by Pepco and DDOT contractors during this initiative can be found in the  
3 “Focus on District of Columbia Residents and CBEs” section of the Third Biennial  
4 Plan. The DC PLUG team has conducted numerous one-on-one meetings with CBE  
5 and non-CBE firms interested in receiving their CBE certification to understand their  
6 existing capabilities and discuss their potential participation in the DC PLUG initiative.  
7 The firms typically perform professional services, construction management, project  
8 management, program management, communications and community outreach.  
9 DDOT and Pepco have also participated in “match-making events” with District-based  
10 CBE and Small Business Enterprise firms. For example, on June 3, 2021, DDOT and  
11 Pepco jointly held a virtual DC PLUG CBE Contractors Forum to introduce prime  
12 contractors to sub-contractors and share the latest updates on upcoming contracting  
13 opportunities.

14 **Q18. Please briefly discuss the particular efforts that DDOT will undertake to identify**  
15 **CBEs to contract with on this initiative.**

16 A18. DDOT has reached out to the local DC chapter of the National Utility  
17 Contractors Association of America (NUCA) numerous times to inform them of  
18 upcoming construction procurements for CBE contractors. DDOT also gave a brief  
19 presentation of the proposed work activities to NUCA on February 18, 2021.

20 Additionally, DDOT holds an annual Disadvantaged Business Enterprise  
21 Summit & Networking Symposium. 192 businesses attended the event held on  
22 November 9, 2020. DDOT also continues to coordinate with the Department of Small  
23 and Local Business Development, the Office of Contracting and Procurement and the

1 Department of Employment Services on pre-procurement efforts to promote CBE  
2 participation.

3 **Q19. What amount of the DC PLUG initiative Education Plan budget will be paid for**  
4 **by DDOT?**

5 A19. DDOT will pay for outreach and materials under the DC PLUG initiative  
6 Education Plan. These costs are itemized in Appendix N of the Third Biennial Plan.  
7 In Order No. 20285, the Commission found that the Education Plan for the Second  
8 Biennial Plan was “reasonable and well-suited to achieve its stated objectives”<sup>5</sup> and  
9 also held that the budget for the Education Plan was prudent.<sup>6</sup> The Education Plan  
10 budget for the Third Biennial Plan is slightly less than the budget approved as part of  
11 the Second Biennial Plan.

12 **Q20. Are alternate funding sources available for relocation of the overhead equipment**  
13 **and ancillary facilities that will utilize DDOT Underground Electric Company**  
14 **Infrastructure Improvements, such as contributions in aid of construction, the**  
15 **grant of federal highway or economic development funds or other sources (DC**  
16 **Code §34-1313.08(c)(5))?**

17 A20. DDOT is not aware of available alternate funding sources for the relocation of  
18 the overhead equipment and ancillary facilities at this time. Thus, there are no alternate  
19 funding sources described in the Third Biennial Plan. Throughout the course of the  
20 DC PLUG initiative, DDOT, along with Pepco, has sought and will continue to seek  
21 and utilize, where possible, alternative funding opportunities.

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<sup>5</sup> Order No. 20285 at ¶119.

<sup>6</sup> *Id.* at ¶145.

1 **Q21. Have DDOT and Pepco included in the Third Biennial Plan a utility coordination**  
2 **protocol in accordance with DC Code §34-1313.08(c)(10)?**

3 A21. Yes, DDOT and Pepco included in the Third Biennial Plan a Utility  
4 Coordination Protocol that identifies a process to provide notice to and to coordinate  
5 engineering, design and construction work performed pursuant to the Third Biennial  
6 Plan with the other utilities in the District of Columbia that may be affected by the  
7 project work. See Appendix O. The Utility Coordination Protocol is based on DDOT's  
8 practice of coordinating construction work in the District of Columbia and is basically  
9 unchanged since the First Biennial Plan. The Commission approved the Utility  
10 Coordination Protocol submitted with the First Biennial Plan in Order No. 19167.<sup>7</sup> The  
11 Commission also confirmed that the Second Biennial Plan was in compliance with DC  
12 Code §34-1313.08(c)(10) in Order No. 20285.<sup>8</sup>

13 **Q22. Please describe DDOT's and Pepco's efforts to coordinate with other utilities.**

14 A22. DDOT and Pepco intend to continue to hold monthly utility coordination  
15 meetings during the planning, design and construction phases of DC PLUG initiative  
16 work. DDOT and Pepco invite the District of Columbia Water and Sewer Authority,  
17 Washington Gas Light Company, and Verizon Washington, DC Inc. to participate in  
18 the coordination meetings. Additionally, DDOT and Pepco will continue to provide  
19 these other utilities the opportunity to review and provide comments on the engineering  
20 designs at various stages in the design process for each DC PLUG initiative feeder.

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<sup>7</sup> Formal Case No. 1145, Order No. 19167 at ¶189.

<sup>8</sup> Formal Case No. 1159, Order No. 20285 at ¶126. Consistent with the Commission's directive in Order No. 20285, DDOT and Pepco will "inform the Commission in writing when they deliver 30% and 65% civil drawings, and when they update or convey any DC PLUG related information to WGL." *Id.*

1 **Q23. Does the Third Biennial Plan satisfy the requirements of DC Code §34-1313.08, as**  
2 **required in DC Code §34-1313.10(b)(1)?**

3 A23. Yes, for the reasons discussed above and in the testimonies of Pepco Witnesses  
4 McGowan, Musser, Smith, Pittman and Holden, DDOT and Pepco have satisfied the  
5 requirements of DC Code §34-1313.08.

6 **Q24. Should the Commission approve the Third Biennial Plan as jointly submitted by**  
7 **DDOT and Pepco?**

8 A24. Yes, the Third Biennial Plan should be approved as reasonable and consistent  
9 with the DC Code.

10 **Q25. Does this complete your testimony?**

11 A25. Yes.

## CERTIFICATE OF SERVICE

I hereby certify that Potomac Electric Power Company's Third Biennial Plan was sent to the recipients listed below on September 30, 2021 by electronic mail.

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street N.W. Suite 800  
Washington, DC 20005  
bwestbrook@psc.dc.gov

Sandra Mattavous-Frye, Esq.  
People's Counsel  
Office of People's Counsel  
1133 15<sup>th</sup> Street, N.W.  
Suite 500  
Washington, DC 20005  
smfrye@opc-dc.gov

Christopher Lipscombe  
Public Service Commission of DC  
1325 G Street NW, Suite 800  
Washington, DC 20005  
clipscombe@psc.dc.gov

Richard Herskovitz  
Public Service Commission of DC  
1325 G Street NW, Suite 800  
Washington, DC 20005  
rherskovitz@psc.dc.gov

John Howley  
Public Service Commission of DC  
1325 G Street NW, Suite 800  
Washington, DC 20005  
jhowley@psc.dc.gov

Laurence C. Daniels, Esq.  
Office of People's Counsel  
1133 15<sup>th</sup> Street, N.W.  
Suite 500  
Washington, DC 20005  
ldaniels@opc-dc.gov

Karen R. Sistrunk, Esq.  
Office of People's Counsel  
1133 15<sup>th</sup> Street, N.W.  
Suite 500  
Washington, DC 20005  
[ksistrunk@opc-dc.gov](mailto:ksistrunk@opc-dc.gov)

/s/ *Andrea H. Harper*  
Andrea H. Harper