

Dennis P. Jamouneau
Assistant General Counsel

EP9628
701 Ninth Street NW
Washington, DC 20068-0001

Office 202.428.1122
Fax 202.331.6767
pepco.com
djamouneau@pepcoholdings.com

February 25, 2022

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W., Suite 800
Washington, DC 20005

Re: Formal Case No. 1017

Dear Ms. Westbrook-Sedgwick:

Enclosed for filing in the above matter, pursuant to Order No. 14573, issued September 17, 2007 are the “Retail Rates for Standard Offer Service” – Attachment A. These rates reflect the weighted average prices of the winning bids and include the latest generation procurement bid cycle completed in January 2022. These rates will be effective for the period of June 1, 2022 through May 31, 2023.

The Commission directed Pepco on January 14, 2022, in Formal case No. 1050, Order No. 21099, to include incremental administrative costs associated with a CREF’s use of Pepco’s billing services in the Administrative Charge of Standard Offer Service (“SOS”). The CREF related expenses are reflected in the Administrative Charge calculated in Attachment D for the June 2022 through May 2023 period.

In addition to the market prices obtained through the competitive bidding process, and the Administrative Charge, a Capacity Price Adder was included in retail rates to adjust for the difference between the capacity proxy price in Request for Proposals for SOS years 2019-2020 and 2020-2021, and the actual PJM Base Residual Auction price as part of the 2022/2023 PJM capacity auction.

Attachment B contains the work papers supporting the generation rates, which are comprised of: (1) the market prices obtained through the competitive bidding process for Residential and Small Commercial Customers in December 2021 and January 2022, as well as the bidding process conducted in December 2019, January 2020, December 2020, and January 2021, (2) the Administrative Charge, and (3) a Capacity Price Adder. The generation rates for Large Commercial Customers are comprised of: (1) the market prices obtained through the competitive bidding process in December 2021 and January 2022, (2) the Administrative

Ms. Brinda Westbrook-Sedgwick

Page 2

February 25, 2022

Charge, and (3) the Capacity Price Adder. The competitive bidding process was overseen by the Commission's consultant Bates White.

Attachment C shows the average dollar and percentage change in bills for each rate class. Residential customers will see an approximate increase of \$2.93 per month or 3.6%; customers in the MMA class will see an approximate increase of \$2.10 per month or 3.9%; Small Commercial customers will see an increase of 1.9%, and Large Commercial customers will see an increase of 14.5%.

Attachment D shows the detailed calculation and explanation of the Administrative Charge and the true-up calculation. The prior cumulative over collection for all classes was \$1,623,969 through May 31, 2020. The current cumulative under collection is \$380,500; a decrease of \$2,004,469. This under collection is primarily in the Residential and Large Commercial classes of \$1,212,944 and \$925,136 respectively. To cover the Administrative Expenses from June 2022 through May 2023 the Company proposes to increase the Administrative Charge for Residential customers from \$0.0015 to \$0.0022, and for Large Commercial customers from \$0.0040 and \$0.00475. The Company further proposes to decrease the Administrative Charge for Small Commercial customers from \$0.0035 to \$0.0025.

Attachment E is an estimate of the June 1, 2020 current year, through May 31, 2021, compensation calculation based on Order No. 18829 paragraph 146.

After the SOS rates are approved with an effective period for June 1, 2022 through May 31, 2023, Pepco will file clean copies of the revised rate schedules.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

/s/ Dennis P. Jamouneau

Dennis P. Jamouneau

Enclosure

cc: All Parties of Record

PEPCO CLEAN VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

TABLE OF CONTENTS**RATE SCHEDULES**

RESIDENTIAL SERVICE - SCHEDULE "R"	Page R-3 - 3.1
RESIDENTIAL ALL-ELECTRIC SERVICE - SCHEDULE "AE"	Page R-4 - 4.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM"	Page R-5 - 5.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - EXPERIMENTAL PROGRAM - SCHEDULE "R-TM-EX" (THIS SCHEDULE HAS BEEN DELETED)	Page R-5.2 -5.3
MASTER METERED APARTMENT – SCHEDULE "MMA"	Page R-5.4 – 5.5
GENERAL SERVICE – NON DEMAND - SCHEDULE "GS ND"	Page R-6 - 6.1
GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GS LV"	Page R-6.2 - 6.3
GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GS 3A"	Page R-6.4- 6.5
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE – SCHEDULE "MGT-LV"	Page R-6.6 - 6.7
TEMPORARY OR SUPPLEMENTARY SERVICE - SCHEDULE "T"	Page R-7 - 7.1
TIME METERED GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GT LV"	Page R-8 - 8.1
TIME METERED GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GT 3A"	Page R-8.2- 8.3
TIME METERED GENERAL SERVICE - HIGH VOLTAGE - SCHEDULE "GT 3B"	Page R-8.4- 8.5
RAPID TRANSIT SERVICE - SCHEDULE "RT"	Page R-9 - 9.1
STREET LIGHTING SERVICE - SCHEDULE "SL"	Page R-10 - 10.1
TRAFFIC SIGNAL SERVICE - SCHEDULE "TS"	Page R-11 - 11.1
SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES - SCHEDULE "SSL-OH"	Page R-12 - 12.1
SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES - SCHEDULE "SSL-UG"	Page R-13 - 13.2
TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN"	Page R-14 – 14.1

**TABLE OF CONTENTS
(CONTINUED)**

COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE - SCHEDULE "CG-SPP"	Page R-15 - 15.4
STANDBY SERVICE - SCHEDULE "S"	Page R-16 - 16.1
COMMUNITY RENEWABLE ENERGY FACILITY - SCHEDULE "CREF"	Page R-17 – 17.2
LED OUTDOOR LIGHTING SERVICE – SCHEDULE “OL-LED“	Page R-18
RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING SCHEDULE – “R-PIV”	Page R-19 - 19.1
RESERVED FOR FUTURE USE	Page R-20 - 24
RIDERS	
MARKET PRICE SERVICE - RIDER "MPS"	Page R-25
(THIS RIDER HAS BEEN DELETED)	
RELIABLE ENERGY TRUST FUND- RIDER "RETF"	Page R-26
(THIS RIDER HAS BEEN DELETED)	
EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE - RIDER "R-EV"(THIS RIDER HAS BEEN DELETED)	Page R-27
EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE - RIDER "R-TM-EV" (THIS RIDER HAS BEEN DELETED)	Page R-28
RESIDENTIAL AID DISCOUNT - RIDER "RAD"	Page R-29
POWER FACTOR - RIDER "PF"	Page R-30
TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN"	Page R-31
DELIVERY TAX - RIDER "DT"	Page R-32
PUBLIC SPACE OCCUPANCY SURCHARGE - RIDER "PSOS"	Page R-33
GENERATION PROCUREMENT CREDIT - RIDER "GPC"	Page R-34 - 34.1
(THIS RIDER HAS BEEN DELETED)	
FUEL ADJUSTMENT CHARGE - RIDER "FA" (THIS RIDER HAS BEEN DELETED).....	Page R-35 - 35.1
ENVIRONMENTAL COST RECOVERY RIDER - RIDER "ECRR"	Page R-36 - 36.3
(THIS RIDER HAS BEEN DELETED)	
EXCESS FACILITIES - RIDER "EF"	Page R-37
OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS"	Page R-38 - 38.1
DIVESTITURE SHARING CREDIT - RESIDENTIAL - RIDER "DS-R"	Page R-39
(THIS RIDER HAS BEEN DELETED)	

**TABLE OF CONTENTS
(CONTINUED)**

DIVESTITURE SHARING CREDIT- NON-RESIDENTIAL - RIDER "DS-NR"	Page R-40 - 40.1
(THIS RIDER HAS BEEN DELETED)	
STANDARD OFFER SERVICE - RIDER "SOS"	Page R-41 - 41.5
SOS – MARKET PRICE SERVICE (MPS)	Page R-41.6 - R-41.7
(THIS RATE HAS BEEN DELETED)	
PROCUREMENT COST ADJUSTMENT	Page R-41.8
ADMINISTRATIVE CREDIT - RIDER "AC"	Page R-42
RESERVED DELIVERY CAPACITY SERVICE – RIDER "RDCS"	Page R-43 – 43.1
RIDER "PCDC" – POWERCENTSDC™ PROJECT	Page R-44 – 44.6
(THIS RIDER HAS BEEN DELETED)	
NET ENERGY METERING RIDER – RIDER "NEM"	Page R-45 – 45.1
RESIDENTIAL AID DISCOUNT SURCHARGE RIDER – RIDER "RADS"	Page R-46
SUSTAINABLE ENERGY TRUST FUND – RIDER "SETF"	Page R-47
ENERGY ASSISTANCE TRUST FUND – RIDER "EATF"	Page R-48
BILL STABILIZATION ADJUSTMENT – RIDER "BSA"	Page R-49
RESIDENTIAL DIRECT LOAD CONTROL – RIDER "R-DLC"	Page R-50
UNDERGROUND PROJECT CHARGE – RIDER "UPC"	Page R-51
COMMUNITY NET METERING – RIDER "CNM"	Page R-52 – 52.1
CUSTOMER BASE RATE CREDIT – RIDER "CBRC"	Page R-53
DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER	Page R-54
EXCESS DEFERRED INCOME TAX CREDIT – RIDER "EDIT"	Page R-55 – 55.2
EXPERIMENTAL SENIOR CITIZEN AND DISABLED RESIDENT RATE CREDIT – RIDER "SCADRRC"	Page R-56
PLUG-IN VEHICLE – GREEN RIDER RIDERS – "PIV-GREEN"	Page R-57
RIDER "MRP ADJUSTMENT" – MULTI-YEAR RATE PLAN ADJUSTMENT RIDER	Page R-58 – 58.1
HOUSES OF WORSHIP AND NON-PROFIT HUMAN SERVICES ORGANIZATIONS' DEMAND CHARGE CREDIT RIDER – RIDER "HOWHSDC"	Page R-59

RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "R-PIV"

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022
Customer Charge	\$ 15.09 per month	\$ 16.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	\$0.00867 per kwhr	\$0.00886 per kwhr
In excess of 400 kilowatt-hours (Summer)	\$0.02474 per kwhr	\$0.02528 per kwhr
First 400 kilowatt-hours (Winter)	\$0.00867 per kwhr	\$0.00886 per kwhr
In excess of 400 kilowatt-hours (Winter)	\$0.01727 per kwhr	\$0.01765 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	<u>June-October 2021</u> (Summer)	<u>November 2021- May 2022</u> (Winter)	<u>June- October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
All kilowatt-hours On-Peak	\$ 0.10761 per kwhr	\$ 0.13674 per kwhr	\$ 0.10855 per kwhr	\$ 0.15122 per kwhr
All kilowatt-hours Off-Peak	\$ 0.04376 per kwhr	\$ 0.04444 per kwhr	\$ 0.04415 per kwhr	\$ 0.04915 per kwhr
All kilowatt-hours Admin Charge	\$ 0.00150 per kwhr	\$ 0.00150 per kwhr	\$ 0.00220 per kwhr	\$ 0.00220 per kwhr
		Summer	Winter	
Transmission Service Charge				
Minimum Charge*		\$ 0.12 per customer	\$ 0.12 per customer	
In excess of 30 kilowatt-hours		\$ 0.01095 per kwhr	\$ 0.01095 per kwhr	

*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment

See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)**Schedule R***

	<u>June-October2021</u> (Summer)	<u>November 2021-May 2022</u> (Winter)	<u>June-October2022</u> (Summer)	<u>November 2022-May 2023</u> (Winter)
Generation Service Charge				
Minimum charge **	\$1.91 per month	\$ 1.98 per month	\$ 1.95 per month	\$ 2.21 per month
In excess of 30 kwh	\$ 0.06222 per kwh	\$ 0.06460 per kwh	\$ 0.06277 per kwh	\$ 0.07144 per kwh
Admin Charge**	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00220 per kwh	\$ 0.00220 per kwh
Transmission Service Charge	Summer	Winter		
Minimum charge ***	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	0.01095 per kwh	\$ 0.01095 per kwh		

* R is combined with AE and RTM.

** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2022 through May 2023 includes an administrative charge of \$0.066 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00220 per kWh from June 2022 through May 2023.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule MMA

	<u>June– October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June– October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 1.64 per month	\$ 2.17 per month	\$ 1.94 per month	\$ 2.22 per month
In excess of 30 kwh	\$ 0.05306 per kwh	\$ 0.07096 per kwh	\$ 0.06260 per kwh	\$ 0.07183 per kwh
Admin Charge	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00220 per kwh	\$ 0.00220 per kwh
Transmission Service Charge	Summer		Winter	
Minimum charge **	\$ 0.12 per month		\$ 0.12 per month	
In excess of 30 kwh	\$ 0.00845 per kwh		\$ 0.00845 per kwh	

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2022 through May 2023 includes an administrative charge of \$0.066 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00220 per kWh from June 2022 through May 2023.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

THIS PAGE INTENTIONALLY LEFT BLANK

MONTHLY RATE (continued)**SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS - LV - ND**

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
All kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00768 per kwh	\$ 0.00768 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Schedule T

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00383 per kwh	\$ 0.00383 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Schedules SL and OL LED

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00000 per kwh	\$ 0.00000 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Schedule TS

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00473 per kwh	\$ 0.00473 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Schedule TN

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00474 per kwh	\$ 0.00474 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

Date of Issue: February 25, 2022

Date Effective: Usage on and after June 1, 2022

MONTHLY RATE (continued)**SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh	\$ 0.07386 per kwh	\$0.07974 per kwh
Additional kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh	\$ 0.07386 per kwh	\$0.07974 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00744 per kwh	Winter \$ 0.00744 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GS 3A

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Additional kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00802 per kwh	Winter \$ 0.00802 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GT LV

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06421 per kwh	\$ 0.06288 per kwh	\$ 0.08480 per kwh	\$ 0.08261 per kwh
Intermediate	\$ 0.05552 per kwh	\$ 0.06455 per kwh	\$ 0.07285 per kwh	\$ 0.08361 per kwh
Off Peak	\$ 0.05151 per kwh	\$ 0.06058 per kwh	\$ 0.06832 per kwh	\$ 0.07805 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00254 per kwh	Winter \$ 0.00254 per kwh	
Kilowatt Charge				
On Peak		\$ 1.6680 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.3899 per kw	\$ 1.3899 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

MONTHLY RATE (continued)
SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)**Schedule GT 3A**

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06060 per kwh	\$ 0.05866 per kwh	\$ 0.08501 per kwh	\$ 0.08274 per kwh
Intermediate	\$ 0.05119 per kwh	\$ 0.05916 per kwh	\$ 0.07313 per kwh	\$ 0.08301 per kwh
Off Peak	\$ 0.04561 per kwh	\$ 0.05370 per kwh	\$ 0.06814 per kwh	\$ 0.07706 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00255 per kwh	\$ 0.00255 per kwh	
Kilowatt Charge				
On Peak		\$ 1.6924 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.3873 per kw	\$ 1.3873 per kw	
Procurement Cost Adjustment See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate				

Schedule GT 3B

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.10175 per kwh	\$ 0.10175 per kwh	\$ 0.09703 per kwh	\$ 0.09703 per kwh
Intermediate	\$ 0.10175 per kwh	\$ 0.10175 per kwh	\$ 0.09703 per kwh	\$ 0.09703 per kwh
Off Peak	\$ 0.10175 per kwh	\$ 0.10175 per kwh	\$ 0.09703 per kwh	\$ 0.09703 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00160 per kwh	\$ 0.00160 per kwh	
Kilowatt Charge				
On Peak		\$ 1.4183 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.1541 per kw	\$ 1.1541 per kw	
Procurement Cost Adjustment See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate				

Schedule RT

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
Admin Charge	\$ 0.10179 per kwh	\$ 0.10179 per kwh	\$ 0.09706 per kwh	\$ 0.09706 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00236 per kwh	\$ 0.00236 per kwh	
Kilowatt Charge		\$ 1.2442 per kw	\$ 1.2442 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

Schedule MGT LV

	<u>June – October 2021</u> (Summer)	<u>November 2021 – May 2022</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06421 per kwh	\$ 0.06288 per kwh	\$ 0.08480 per kwh	\$ 0.08261 per kwh
Intermediate	\$ 0.05552 per kwh	\$ 0.06455 per kwh	\$ 0.07285 per kwh	\$ 0.08361 per kwh
Off Peak	\$ 0.05151 per kwh	\$ 0.06058 per kwh	\$ 0.06832 per kwh	\$ 0.07805 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00274 per kwh	\$ 0.00274 per kwh	
Kilowatt Charge				
On Peak		\$ 1.7940 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.4948 per kw	\$ 1.4948 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

PEPCO REDLINE VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

TABLE OF CONTENTSRATE SCHEDULES

RESIDENTIAL SERVICE - SCHEDULE "R"	Page R-3 - 3.1
RESIDENTIAL ALL-ELECTRIC SERVICE - SCHEDULE "AE"	Page R-4 - 4.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM"	Page R-5 - 5.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - EXPERIMENTAL PROGRAM - SCHEDULE "R-TM-EX" (THIS SCHEDULE HAS BEEN DELETED)	Page R-5.2 -5.3
MASTER METERED APARTMENT – SCHEDULE “MMA”	Page R-5.4 – 5.5
GENERAL SERVICE – NON DEMAND - SCHEDULE "GS ND"	Page R-6 - 6.1
GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GS LV"	Page R-6.2 - 6.3
GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GS 3A"	Page R-6.4- 6.5
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE – SCHEDULE "MGT-LV"	Page R-6.6 - 6.7
TEMPORARY OR SUPPLEMENTARY SERVICE - SCHEDULE "T"	Page R-7 - 7.1
TIME METERED GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GT LV"	Page R-8 - 8.1
TIME METERED GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GT 3A"	Page R-8.2- 8.3
TIME METERED GENERAL SERVICE - HIGH VOLTAGE - SCHEDULE "GT 3B"	Page R-8.4- 8.5
RAPID TRANSIT SERVICE - SCHEDULE "RT"	Page R-9 - 9.1
STREET LIGHTING SERVICE - SCHEDULE "SL"	Page R-10 - 10.1
TRAFFIC SIGNAL SERVICE - SCHEDULE "TS"	Page R-11 - 11.1
SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES - SCHEDULE "SSL-OH"	Page R-12 - 12.1
SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES - SCHEDULE "SSL-UG"	Page R-13 - 13.2
TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN"	Page R-14 – 14.1

**TABLE OF CONTENTS
(CONTINUED)**

COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE - SCHEDULE "CG-SPP"	Page R-15 - 15.4
STANDBY SERVICE - SCHEDULE "S"	Page R-16 - 16.1
COMMUNITY RENEWABLE ENERGY FACILITY - SCHEDULE "CREF"	Page R-17 – 17.2
LED OUTDOOR LIGHTING SERVICE – SCHEDULE “OL-LED“	Page R-18
RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING SCHEDULE – “R-PIV”	Page R-19 - 19.1
RESERVED FOR FUTURE USE	Page R-20 - 24
RIDERS	
MARKET PRICE SERVICE - RIDER "MPS"	Page R-25
(THIS RIDER HAS BEEN DELETED)	
RELIABLE ENERGY TRUST FUND- RIDER "RETF"	Page R-26
(THIS RIDER HAS BEEN DELETED)	
EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE - RIDER "R-EV"(THIS RIDER HAS BEEN DELETED)	Page R-27
EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE - RIDER "R-TM-EV" (THIS RIDER HAS BEEN DELETED)	Page R-28
RESIDENTIAL AID DISCOUNT - RIDER "RAD"	Page R-29
POWER FACTOR - RIDER "PF"	Page R-30
TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN"	Page R-31
DELIVERY TAX - RIDER "DT"	Page R-32
PUBLIC SPACE OCCUPANCY SURCHARGE - RIDER "PSOS"	Page R-33
GENERATION PROCUREMENT CREDIT - RIDER "GPC"	Page R-34 - 34.1
(THIS RIDER HAS BEEN DELETED)	
FUEL ADJUSTMENT CHARGE - RIDER "FA" (THIS RIDER HAS BEEN DELETED).....	Page R-35 - 35.1
ENVIRONMENTAL COST RECOVERY RIDER - RIDER "ECRR"	Page R-36 - 36.3
(THIS RIDER HAS BEEN DELETED)	
EXCESS FACILITIES - RIDER "EF"	Page R-37
OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS"	Page R-38 - 38.1
DIVESTITURE SHARING CREDIT - RESIDENTIAL - RIDER "DS-R"	Page R-39
(THIS RIDER HAS BEEN DELETED)	

**TABLE OF CONTENTS
(CONTINUED)**

DIVESTITURE SHARING CREDIT- NON-RESIDENTIAL - RIDER "DS-NR"	Page R-40 - 40.1
(THIS RIDER HAS BEEN DELETED)	
STANDARD OFFER SERVICE - RIDER "SOS"	Page R-41 - 41.5
SOS – MARKET PRICE SERVICE (MPS)	Page R-41.6 - R-41.7
(THIS RATE HAS BEEN DELETED)	
PROCUREMENT COST ADJUSTMENT	Page R-41.8
ADMINISTRATIVE CREDIT - RIDER "AC"	Page R-42
RESERVED DELIVERY CAPACITY SERVICE – RIDER "RDCS"	Page R-43 – 43.1
RIDER "PCDC" – POWERCENTSDC™ PROJECT	Page R-44 – 44.6
(THIS RIDER HAS BEEN DELETED)	
NET ENERGY METERING RIDER – RIDER "NEM"	Page R-45 – 45.1
RESIDENTIAL AID DISCOUNT SURCHARGE RIDER – RIDER "RADS"	Page R-46
SUSTAINABLE ENERGY TRUST FUND – RIDER "SETF"	Page R-47
ENERGY ASSISTANCE TRUST FUND – RIDER "EATF"	Page R-48
BILL STABILIZATION ADJUSTMENT – RIDER "BSA"	Page R-49
RESIDENTIAL DIRECT LOAD CONTROL – RIDER "R-DLC"	Page R-50
UNDERGROUND PROJECT CHARGE – RIDER "UPC"	Page R-51
COMMUNITY NET METERING – RIDER "CNM"	Page R-52 – 52.1
CUSTOMER BASE RATE CREDIT – RIDER "CBRC"	Page R-53
DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER	Page R-54
EXCESS DEFERRED INCOME TAX CREDIT – RIDER "EDIT"	Page R-55 – 55.2
EXPERIMENTAL SENIOR CITIZEN AND DISABLED RESIDENT RATE CREDIT – RIDER "SCADRRC"	Page R-56
PLUG-IN VEHICLE – GREEN RIDER RIDERS – "PIV-GREEN"	Page R-57
RIDER "MRP ADJUSTMENT" – MULTI-YEAR RATE PLAN ADJUSTMENT RIDER	Page R-58 – 58.1
HOUSES OF WORSHIP AND NON-PROFIT HUMAN SERVICES ORGANIZATIONS' DEMAND CHARGE CREDIT RIDER – RIDER "HOWHSDC"	Page R-59

RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "R-PIV"

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022
Customer Charge	\$ 15.09 per month	\$ 16.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	\$0.00867 per kwhr	\$0.00886 per kwhr
In excess of 400 kilowatt-hours (Summer)	\$0.02474 per kwhr	\$0.02528 per kwhr
First 400 kilowatt-hours (Winter)	\$0.00867 per kwhr	\$0.00886 per kwhr
In excess of 400 kilowatt-hours (Winter)	\$0.01727 per kwhr	\$0.01765 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	<u>June-October 2021 (Summer)</u>	<u>November 2021- May 2022 (Winter)</u>	<u>June- October 2022 (Summer)</u>	<u>November 2022 – May 2023 (Winter)</u>
All kilowatt-hours On-Peak	\$ 0.10761 per kwhr	\$ 0.13674 per kwhr	<u>\$ 0.10855 per kwhr</u>	<u>\$ 0.15122 per kwhr</u>
All kilowatt-hours Off-Peak	\$ 0.04376 per kwhr	\$ 0.04444 per kwhr	<u>\$ 0.04415 per kwhr</u>	<u>\$ 0.04915 per kwhr</u>
All kilowatt-hours Admin Charge	\$ 0.00150 per kwhr	\$ 0.00150 per kwhr	<u>\$ 0.00220 per kwhr</u>	<u>\$ 0.00220 per kwhr</u>

Transmission Service Charge

	Summer	Winter
Minimum Charge*	\$ 0.12 per customer	\$ 0.12 per customer
In excess of 30 kilowatt-hours	\$ 0.01095 per kwhr	\$ 0.01095 per kwhr

*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment

See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

Date of Issue: ~~November 8, 2021~~ February 25, 2022

Date Effective: Usage on and after
November 11, 2021 June 1, 2022

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)**Schedule R***

	<u>June-October 2021</u> <u>(Summer) June-</u> <u>October 2020</u> <u>(Summer)</u>	<u>November 2021-May 2022</u> <u>(Winter) November 2020-</u> <u>May 2021 (Winter)</u>	<u>June – October 2022</u> <u>(Summer)</u>	<u>November 2022 – May 2023</u> <u>(Winter)</u>
Generation Service Charge				
Minimum charge **	\$1.91 per month\$ 4.72-per-month	\$ 1.98 per month\$ 4.80-per-month	\$ 1.95 per month	\$ 2.21 per month
In excess of 30 kwh	\$ 0.06222 per kwh\$ 0.05572-per-kwh	\$ 0.06460 per kwh\$ 0.05848-per-kwh	\$ 0.06277 per kwh	\$ 0.07144 per kwh
Admin Charge**	\$ 0.00150 per kwh\$ 0.00150-per-kwh	\$ 0.00150 per kwh\$ 0.00150-per-kwh	\$ 0.00220 per kwh	\$ 0.00220 per kwh
Transmission Service Charge	Summer	Winter		
Minimum charge ***	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	0.01095 per kwh	\$ 0.01095 per kwh		

* R is combined with AE and RTM.

** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2020-2022 through May 2022-2023 includes an administrative charge of ~~\$0.045~~\$0.066 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is ~~\$0.00150~~\$0.00220 per kWh from June 2020-2022 through May 2022-2023.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule MMA

	<u>June – October 2021</u> <u>(Summer) June</u> <u>– October 2020</u> <u>(Summer)</u>	<u>November 2021 – May 2022</u> <u>(Winter) November 2020 –</u> <u>May 2021</u> <u>(Winter)</u>	<u>June– October 2022</u> <u>(Summer)</u>	<u>November 2022 – May 2023</u> <u>(Winter)</u>
Generation Service Charge				
Minimum charge *	\$ 1.64 per month \$ 1.51-per-month	\$ 2.17 per month\$ 1.93 per-month	\$ 1.94 per month	\$ 2.22 per month
In excess of 30 kwh	\$ 0.05306 per kwh\$ 0.04872-per-kwh	\$ 0.07096 per kwh\$ 0.06297-per-kwh	\$ 0.06260 per kwh	\$ 0.07183 per kwh
Admin Charge	\$ 0.00150 per kwh\$ 0.00150-per-kwh	\$ 0.00150 per kwh\$ 0.00150-per-kwh	\$ 0.00220 per kwh	\$ 0.00220 per kwh
Transmission Service Charge	Summer	Winter		
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	\$ 0.00845 per kwh	\$ 0.00845 per kwh		

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2020-2022 through May 2022-2023 includes an administrative charge of ~~\$0.045~~\$0.066 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is ~~\$0.00150~~\$0.00220 per kWh from June 2020-2022 through May 2022-2023.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Date of Issue: ~~November 8, 2021~~February 25, 2022

Date Effective: Usage on and after
November 11, 2021June 1, 2022

THIS PAGE INTENTIONALLY LEFT BLANK

MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June – October 2021</u> (Summer) <u>June –</u> <u>October 2020</u> (Summer)	<u>November 2021 – May 2022</u> (Winter) <u>November 2020 –</u> <u>May 2021</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
All kwh	\$ 0.06093 per kwh\$ 0.05424 per kwh	\$ 0.06198 per kwh\$-0.05600 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh\$ 0.00450 per kwh	\$ 0.00350 per kwh\$-0.00450 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00768 per kwh	\$ 0.00768 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Schedule T

	<u>June – October 2021</u> (Summer) <u>June –</u> <u>October 2020</u> (Summer)	<u>November 2021 – May 2022</u> (Winter) <u>November 2020 –</u> <u>May 2021</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06093 per kwh\$ 0.05424 per kwh	\$ 0.06198 per kwh\$-0.05600 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh\$ 0.00450 per kwh	\$ 0.00350 per kwh\$-0.00450 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00383 per kwh	\$ 0.00383 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Schedules SL and OL LED

	<u>June – October 2021</u> (Summer) <u>June –</u> <u>October 2020</u> (Summer)	<u>November 2021 – May 2022</u> (Winter) <u>November 2020 –</u> <u>May 2021</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06093 per kwh\$ 0.05424 per kwh	\$ 0.06198 per kwh\$ 0.05600 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh\$ 0.00450 per kwh	\$ 0.00350 per kwh\$ 0.00450 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00000 per kwh	\$ 0.00000 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Schedule TS

	<u>June – October 2021</u> (Summer) <u>June –</u> <u>October 2020</u> (Summer)	<u>November 2021 – May 2022</u> (Winter) <u>November 2020 –</u> <u>May 2021</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06093 per kwh\$ 0.05424 per kwh	\$ 0.06198 per kwh\$-0.05600 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge	\$ 0.00350 per kwh\$ 0.00450 per kwh	\$ 0.00350 per kwh\$-0.00450 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00473 per kwh	\$ 0.00473 per kwh	
Procurement Cost Adjustment	See https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for currently effective rate			

Date of Issue: ~~November 8, 2021~~February 25, 2022Date Effective: Usage on and after
~~November 11, 2021~~June 1, 2022

Schedule TN

	<u>June – October 2021</u> <u>(Summer)</u> <u>June –</u> <u>October 2020</u> <u>(Summer)</u>	<u>November 2021 – May 2022</u> <u>(Winter)</u> <u>November 2020 –</u> <u>May 2021</u> <u>(Winter)</u>	<u>June – October 2022</u> <u>(Summer)</u>	<u>November 2022 – May 2023</u> <u>(Winter)</u>
Generation Service Charge				
Kilowatt-hour Charge	<u>\$ 0.06093 per kwh</u> <u>0.05424 per kwh</u>	<u>\$ 0.06198 per kwh</u> <u>0.05600 per kwh</u>	<u>\$ 0.06110 per kwh</u>	<u>\$ 0.06854 per kwh</u>
Admin Charge	<u>\$ 0.00350 per kwh</u> <u>0.00450 per kwh</u>	<u>\$ 0.00350 per kwh</u> <u>0.00450 per kwh</u>	<u>\$ 0.00250 per kwh</u>	<u>\$ 0.00250 per kwh</u>
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00474 per kwh	\$ 0.00474 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	<u>June – October 2021</u> <u>(Summer)June –</u> <u>October 2020</u> <u>(Summer)</u>	<u>November 2021 – May 2022</u> <u>(Winter)November 2020 –</u> <u>May 2021</u> <u>(Winter)</u>	<u>June – October 2022</u> <u>(Summer)</u>	<u>November 2022 – May 2023</u> <u>(Winter)</u>
Generation Service Charge				
First 6,000 kwh	\$ 0.05487 per kwh\$ 0.05038 per kwh	\$ 0.06062 per kwh\$ 0.05679 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Additional kwh	\$ 0.05487 per kwh\$ 0.05038 per kwh	\$ 0.06062 per kwh\$ 0.05679 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Admin Charge	\$ 0.00400 per kwh\$ 0.00200 per kwh	\$ 0.00400 per kwh\$ 0.00200 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00744 per kwh	Winter \$ 0.00744 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GS 3A

	<u>June – October 2021</u> <u>(Summer)June –</u> <u>October 2020</u> <u>(Summer)</u>	<u>November 2021 – May 2022</u> <u>(Winter)November 2020 –</u> <u>May 2021</u> <u>(Winter)</u>	<u>June – October 2022</u> <u>(Summer)</u>	<u>November 2022 – May 2023</u> <u>(Winter)</u>
Generation Service Charge				
First 6,000 kwh	\$ 0.05487 per kwh\$ 0.05038 per kwh	\$ 0.06062 per kwh\$ 0.05679 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Additional kwh	\$ 0.05487 per kwh\$ 0.05038 per kwh	\$ 0.06062 per kwh\$ 0.05679 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Admin Charge	\$ 0.00400 per kwh\$ 0.00200 per kwh	\$ 0.00400 per kwh\$ 0.00200 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00802 per kwh	Winter \$ 0.00802 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GT LV

	<u>June – October 2021</u> <u>(Summer)June –</u> <u>October 2020</u> <u>(Summer)</u>	<u>November 2021 – May 2022</u> <u>(Winter)November 2020 – May</u> <u>2021</u> <u>(Winter)</u>	<u>June – October 2022</u> <u>(Summer)</u>	<u>November 2022 – May 2023</u> <u>(Winter)</u>
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06421 per kwh\$ 0.05912 per kwh	\$ 0.06288 per kwh\$ 0.05747 per kwh	\$ 0.08480 per kwh	\$ 0.08261 per kwh
Intermediate	\$ 0.05552 per kwh\$ 0.04907 per kwh	\$ 0.06455 per kwh\$ 0.05893 per kwh	\$ 0.07285 per kwh	\$ 0.08361 per kwh
Off Peak	\$ 0.05151 per kwh\$ 0.04525 per kwh	\$ 0.06058 per kwh\$ 0.05539 per kwh	\$ 0.06832 per kwh	\$ 0.07805 per kwh
Admin Charge	\$ 0.00400 per kwh\$ 0.00200 per kwh	\$ 0.00400 per kwh\$ 0.00200 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Date of Issue: ~~November 8, 2021~~ February 25, 2022

Date Effective: Usage on and after
November 11, 2021 June 1, 2022

DC

Electric--P.S.C. of D.C. No. 1
Thirty-~~Fifth~~Sixth Revised Page No. R-41.4

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00254 per kwh	\$ 0.00254 per kwh
Kilowatt Charge		
On Peak	\$ 1.6680 per kw	\$ 0.0000 per kw
Maximum	\$ 1.3899 per kw	\$ 1.3899 per kw

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Date of Issue: ~~November 8, 2021~~February 25, 2022

Date Effective: Usage on and after
~~November 11, 2021~~June 1, 2022

MONTHLY RATE (continued)
 SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June – October 2021</u> (Summer) <u>June – October 2020</u> (Summer)	<u>November 2021 – May 2022</u> (Winter) <u>November 2020 – May 2021</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	<u>\$ 0.06060 per kwh</u> – \$ 0.05924 per kwh	<u>\$ 0.05866 per kwh</u> – \$0.05743 per kwh	<u>\$ 0.08501 per kwh</u>	<u>\$ 0.08274 per kwh</u>
Intermediate	<u>\$ 0.05119 per kwh</u> – \$ 0.04893 per kwh	<u>\$ 0.05916 per kwh</u> – \$0.05818 per kwh	<u>\$ 0.07313 per kwh</u>	<u>\$ 0.08301 per kwh</u>
Off Peak	<u>\$ 0.04561 per kwh</u> – \$ 0.04440 per kwh	<u>\$ 0.05370 per kwh</u> – \$0.05406 per kwh	<u>\$ 0.06814 per kwh</u>	<u>\$ 0.07706 per kwh</u>
Admin Charge	<u>\$ 0.00400 per kwh</u> \$ 0.00200 per kwh	<u>\$ 0.00400 per kwh</u> \$0.00200 per kwh	<u>\$ 0.00475 per kwh</u>	<u>\$ 0.00475 per kwh</u>
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	<u>\$ 0.00000 per kw</u>	<u>\$ 0.00000 per kw</u>
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	<u>\$ 0.00000 per kw</u>	<u>\$ 0.00000 per kw</u>
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
		\$ 0.00255 per kwh	\$ 0.00255 per kwh	
Kilowatt Charge				
On Peak		\$ 1.6924 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.3873 per kw	\$ 1.3873 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GT 3B

	<u>June – October 2021</u> (Summer) <u>June – October 2020</u> (Summer)	<u>November 2021 – May 2022</u> (Winter) <u>November 2020 – May 2021</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	<u>\$ 0.10175 per kwh</u> \$ 0.10153 per kwh	<u>\$ 0.10175 per kwh</u> \$0.10153 per kwh	<u>\$ 0.09703 per kwh</u>	<u>\$ 0.09703 per kwh</u>
Intermediate	<u>\$ 0.10175 per kwh</u> \$ 0.10153 per kwh	<u>\$ 0.10175 per kwh</u> \$0.10153 per kwh	<u>\$ 0.09703 per kwh</u>	<u>\$ 0.09703 per kwh</u>
Off Peak	<u>\$ 0.10175 per kwh</u> \$ 0.10153 per kwh	<u>\$ 0.10175 per kwh</u> \$0.10153 per kwh	<u>\$ 0.09703 per kwh</u>	<u>\$ 0.09703 per kwh</u>
Admin Charge	<u>\$ 0.00400 per kwh</u> \$ 0.00200 per kwh	<u>\$ 0.00400 per kwh</u> \$0.00200 per kwh	<u>\$ 0.00475 per kwh</u>	<u>\$ 0.00475 per kwh</u>
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
		\$ 0.00160 per kwh	\$ 0.00160 per kwh	
Kilowatt Charge				
On Peak		\$ 1.4183 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.1541 per kw	\$ 1.1541 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule RT

	<u>June – October 2021</u> (Summer) <u>June – October 2020</u> (Summer)	<u>November 2021 – May 2022</u> (Winter) <u>November 2020 – May 2021</u> (Winter)	<u>June – October 2022</u> (Summer)	<u>November 2022 – May 2023</u> (Winter)
Generation Service Charge				
			<u>\$ 0.09706 per kwh</u>	<u>\$ 0.09706 per kwh</u>
Kilowatt-hour Charge				
	<u>\$ 0.10179 per kwh</u> \$ 0.10156 per kwh	<u>\$ 0.10179 per kwh</u> \$0.10156 per kwh		

DC

Admin Charge	\$ 0.00400 per kwh \$ 0.00200 per kwh	\$ 0.00400 per kwh \$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw		<u>\$ 0.00000 per kw</u>	<u>\$ 0.00000 per kw</u>
Transmission Service Charge		Summer		Winter	
Kilowatt-hour Charge		\$ 0.00236 per kwh		\$ 0.00236 per kwh	
Kilowatt Charge		\$ 1.2442 per kw		\$ 1.2442 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

Schedule MGT LV

	<u>June – October 2021</u> <u>(Summer)</u> <u>June –</u> <u>October 2020</u> <u>(Summer)</u>	<u>November 2021 – May 2022</u> <u>(Winter)</u> <u>November 2020 –</u> <u>May 2021</u> <u>(Winter)</u>	<u>June – October 2022</u> <u>(Summer)</u>	<u>November 2022 – May 2023</u> <u>(Winter)</u>
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	<u>\$ 0.06421 per kwh</u> — <u>\$ 0.05912 per kwh</u>	<u>\$ 0.06288 per kwh</u> — <u>\$ 0.05747 per kwh</u>	<u>\$ 0.08480 per kwh</u>	<u>\$ 0.08261 per kwh</u>
Intermediate	<u>\$ 0.05552 per kwh</u> — <u>\$ 0.04907 per kwh</u>	<u>\$ 0.06455 per kwh</u> — <u>\$ 0.05893 per kwh</u>	<u>\$ 0.07285 per kwh</u>	<u>\$ 0.08361 per kwh</u>
Off Peak	<u>\$ 0.05151 per kwh</u> — <u>\$ 0.04525 per kwh</u>	<u>\$ 0.06058 per kwh</u> — <u>\$ 0.05539 per kwh</u>	<u>\$ 0.06832 per kwh</u>	<u>\$ 0.07805 per kwh</u>
Admin Charge	<u>\$ 0.00400 per kwh</u> <u>0.00200 per kwh</u>	<u>\$ 0.00400 per kwh</u> <u>0.00200 per kwh</u>	<u>\$ 0.00475 per kwh</u>	<u>\$ 0.00475 per kwh</u>
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	<u>\$ 0.00000 per kw</u>	<u>\$ 0.00000 per kw</u>
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	<u>\$ 0.00000 per kw</u>	<u>\$ 0.00000 per kw</u>
Transmission Service Charge				
Kilowatt-hour Charge				
On Peak		Summer \$ 1.7940 per kw	Winter \$ 0.0000 per kw	
Maximum		\$ 1.4948 per kw	\$ 1.4948 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Attachment A

**DISTRICT OF COLUMBIA
RESIDENTIAL SERVICE
SCHEDULE R¹**

UPDATED FEBRUARY 25, 2022

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation²				
Minimum charge *	\$ 1.91 per month	\$ 1.98 per month	\$ 1.95 per month	\$ 2.21 per month
In excess of 30 kwh	\$ 0.06222 per kwh	\$ 0.06460 per kwh	\$ 0.06277 per kwh	\$ 0.07144 per kwh
Admin Charge	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00220 per kwh	\$ 0.00220 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Transmission³	Summer	Winter
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.01095 per kwh	\$ 0.01095 per kwh

	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Distribution⁴		
Customer Charge	\$ 15.09 per month	\$ 16.09 per month
First 400 kwh (Summer)	\$ 0.00867 per kwh	\$ 0.00886 per kwh
In excess of 400 kwh (Summer)	\$ 0.02474 per kwh	\$ 0.02528 per kwh
First 400 kwh (Winter)	\$ 0.00867 per kwh	\$ 0.00886 per kwh
In excess of 400 kwh (Winter)	\$ 0.01727 per kwh	\$ 0.01765 per kwh

Delivery Tax www.pepco.com/dc-rates for monthly rate

Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate

Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate

RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁵	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November – May (Winter)</u>	<u>June – October (Summer)</u>	<u>November – May (Winter)</u>
First 400 kWhrs	\$-0.00014 per kwh	\$-0.00014 per kwh	\$-0.00047 per kwh	\$-0.00047 per kwh
Over 400 kWhrs	\$-0.00039 per kwh	\$-0.00027 per kwh	\$-0.00133 per kwh	\$-0.00093 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2022 through May 2023 includes an administrative charge of \$0.066 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0022 per kWh from June 2022 through May 2023.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

¹ R is combined with AE and RTM.

² Rates are effective with Usage on and after the period as referenced above

³ Effective Usage on and after November 11, 2021.

⁴ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁵ Effective Usage on and after August 13, 2018.



An Exelon Company

**DISTRICT OF COLUMBIA
RESIDENTIAL SERVICE
SCHEDULE MMA**

UPDATED FEBRUARY 25, 2022

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June– October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation ¹				
Minimum charge *	\$ 1.64 per month	\$ 2.17 per month	\$ 1.94 per month	\$ 2.22 per month
In excess of 30 kwh	\$ 0.05306 per kwh	\$ 0.07096 per kwh	\$ 0.06260 per kwh	\$ 0.07183 per kwh
Admin Charge	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00220 per kwh	\$ 0.00220 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Transmission ²	Summer	Winter
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.00845 per kwh	\$ 0.00845 per kwh

	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Distribution ³		
Customer Charge	\$ 11.84 per month	\$ 2.24 per month
First 400 kwh (Summer)	\$ 0.01401 per kwh	\$ 0.03245 per kwh
In excess of 400 kwh (Summer)	\$ 0.03997 per kwh	\$ 0.09256 per kwh
First 400 kwh (Winter)	\$ 0.01401 per kwh	\$ 0.03245 per kwh
In excess of 400 kwh (Winter)	\$ 0.02789 per kwh	\$ 0.06458 per kwh

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
First 400 kWhrs	\$-0.00049 per kwh	\$-0.00049 per kwh	\$-0.00167 per kwh	\$-0.00167 per kwh
Over 400 kWhrs	\$-0.00140 per kwh	\$-0.00098 per kwh	\$-0.00477 per kwh	\$-0.00333 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2022 through May 2023 includes an administrative charge of \$0.066 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0022 per kWh from June 2022 through May 2023.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

¹ Rates are effective with Usage on and after the period as referenced above.
² Effective Usage on and after November 11, 2021.
³ Effective Usage on and after July 1, 2021.
⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE NON-DEMAND
SCHEDULE GS - ND
UPDATED FEBRUARY 25, 2022**

	Billing Months of June – October 2021 (Summer)	Billing Months of November 2021 – May 2022 (Winter)	Billing Months of June – October 2022 (Summer)	Billing Months of November 2022 – May 2023 (Winter)
Generation ¹				
All kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge *	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Transmission ²	Summer	Winter
Kilowatt-hour-charge	\$ 0.00768 per kwh	\$ 0.00768 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022
Distribution ³		
Customer Charge	\$ 30.40 per month	\$ 32.88 per month
Kilowatt-Hour Charge (Summer)	\$ 0.04776 per kwh	\$ 0.05286 per kwh
Kilowatt-Hour Charge (Winter)	\$ 0.03738 per kwh	\$ 0.04137 per kwh

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT ⁴	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	June – October (Summer)	November – May (Winter)	June – October (Summer)	November – May (Winter)
All kWhrs	\$-0.00100 per kwh	\$-0.00078 per kwh	\$-0.00342 per kwh	\$-0.00267 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE
SCHEDULE GS – LV**

UPDATED FEBRUARY 25, 2022

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation ¹				
First 6,000 kwh	\$ 0.05487 per kwh	\$0.06062 per kwh	\$ 0.07386 per kwh	\$0.07974 per kwh
Additional kwh	\$ 0.05487 per kwh	\$0.06062 per kwh	\$ 0.07386 per kwh	\$0.07974 per kwh
Admin Charge *	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Transmission ²	Summer	Winter
	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Kilowatt-hour Charge	\$ 0.00744 per kwh	\$ 0.00744 per kwh

Distribution ³	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Customer Charge	\$38.75 per month	\$ 38.75 per month
Kilowatt-Hour Charge (Summer)	\$ 0.03643 per kwhr	\$ 0.03832 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.02761 per kwhr	\$ 0.02904 per kwhr
Demand Charge	\$ 9.41 per kw	\$ 9.92 per kw

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kwhrs	\$-0.00043 per kwh	\$-0.00033 per kwh	\$-0.00148 per kwh	\$-0.00112 per kwh
All kw	\$-0.12 per kw	\$-0.12 per kw	\$-0.43 per kw	\$-0.43 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
GENERAL SERVICE PRIMARY SERVICE
SCHEDULE GS 3A
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
First 6,000 kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Additional kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh	\$ 0.07386 per kwh	\$ 0.07974 per kwh
Admin Charge *	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

<u>Transmission²</u>	<u>Summer</u>	<u>Winter</u>
All kwh	\$ 0.00802 per kwh	\$ 0.00802 per kwh

	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Distribution³		
Customer Charge	\$ 89.41 per month	\$ 89.41 per month
Kilowatt-Hour Charge (Summer)	\$ 0.02361 per kwhr	\$ 0.02188 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.01697 per kwhr	\$ 0.01572 per kwhr
Demand Charge	\$ 10.82 per kw	\$ 10.82 per kw

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kwhrs	\$-0.00035 per kwh	\$-0.00025 per kwh	\$-0.00118 per kwh	\$-0.00085 per kwh
All kw	\$-0.18 per kw	\$-0.18 per kw	\$-0.62 per kw	\$-0.62 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TEMPORARY SERVICE
SCHEDULE T
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
All kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge *	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Transmission²	Summer	Winter
Kilowatt-hour Charge	\$ 0.00383 per kwh	\$0.00383 per kwh
	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Distribution³		
Customer Charge	\$ 30.40 per month	\$ 32.88 per month
Kilowatt-Hour Charge (Summer)	\$ 0.06377 per kwhr	\$ 0.07371 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.04973 per kwhr	\$ 0.05748 per kwhr

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kwhrs	\$-0.00097 per kwh	\$-0.00076 per kwh	\$-0.00331 per kwh	\$-0.00258 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE
SCHEDULE GT LV
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.06421 per kwh	\$ 0.06288 per kwh	\$ 0.08480 per kwh	\$ 0.08261 per kwh
Intermediate	\$ 0.05552 per kwh	\$ 0.06455 per kwh	\$ 0.07285 per kwh	\$ 0.08361 per kwh
Off Peak	\$ 0.05151 per kwh	\$ 0.06058 per kwh	\$ 0.06832 per kwh	\$ 0.07805 per kwh
Admin Charge *	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

	Summer	Winter
Transmission²		
Kilowatt-hour Charge	\$ 0.00254 per kwh	\$ 0.00254 per kwh
Kilowatt Charge		
On Peak	\$1.6680 per kw	\$0.0000 per kw
Maximum	\$1.3899 per kw	\$1.3899 per kw

**Rate Year 2 Effective
July 1, 2021 – December 31, 2021**

**Rate Year 3 Effective
January 1, 2022 – December 31, 2022**

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022
Distribution³		
Customer Charge	\$ 1,424.44 per month	\$ 1,908.28 per month
Kilowatt-Hour Charge (Summer)	\$ 0.01409 per kwhr	\$ 0.01485 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.01409 per kwhr	\$ 0.01485 per kwhr
Kilowatt – Charge Maximum	\$ 14.20 per kw	\$ 15.12 per kw

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
Rider EDIT⁴				
All kWhrs	\$-0.00015 per kwh	\$-0.00015 per kwh	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.19 per kw	\$-0.19 per kw	\$-0.64 per kw	\$-0.64 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE
SCHEDULE MGT LV
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.06421 per kwh	\$ 0.06288 per kwh	\$ 0.08480 per kwh	\$ 0.08261 per kwh
Intermediate	\$ 0.05552 per kwh	\$ 0.06455 per kwh	\$ 0.07285 per kwh	\$ 0.08361 per kwh
Off Peak	\$ 0.05151 per kwh	\$ 0.06058 per kwh	\$ 0.06832 per kwh	\$ 0.07805 per kwh
Admin Charge *	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

	Summer	Winter
Transmission²		
Kilowatt-hour Charge	\$ 0.00274 per kwh	\$ 0.00274 per kwh
Kilowatt Charge		
On Peak	\$1.7940 per kw	\$0.0000 per kw
Maximum	\$1.4948 per kw	\$1.4948 per kw
	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022
Distribution³		
Customer Charge	\$ 237.00 per month	\$ 237.00 per month
Kilowatt-Hour Charge (Summer)	\$ 0.01525 per kwhr	\$ 0.01609 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.01525 per kwhr	\$ 0.01609 per kwhr
Kilowatt – Charge Maximum	\$ 15.62 per kw	\$ 16.60 per kw

Delivery Tax www.pepco.com/dc-rates for monthly rate

Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate

Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate

RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT ⁴	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kwhrs	\$-0.00015 per kwh	\$-0.00015 per kwh	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.19 per kw	\$-0.19 per kw	\$-0.64 per kw	\$-0.64 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – PRIMARY SERVICE
SCHEDULE GT 3A
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.06060 per kwh	\$ 0.05866 per kwh	\$ 0.08501 per kwh	\$ 0.08274 per kwh
Intermediate	\$ 0.05119 per kwh	\$ 0.05916 per kwh	\$ 0.07313 per kwh	\$ 0.08301 per kwh
Off Peak	\$ 0.04561 per kwh	\$ 0.05370 per kwh	\$ 0.06814 per kwh	\$ 0.07706 per kwh
Admin Charge *	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

	Summer	Winter
Transmission²		
Kilowatt-hour Charge	\$ 0.00255 per kwh	\$ 0.00255 per kwh
Kilowatt Charge		
On Peak	\$1.6924 per kw	\$0.0000 per kw
Maximum	\$1.3873 per kw	\$1.3873 per kw

	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Distribution³		
Customer Charge	\$ 197.49 per month	\$ 197.49 per month
Kilowatt-Hour Charge (Summer)	\$ 0.00653 per kwhr	\$ 0.00674 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.00651 per kwhr	\$ 0.00673 per kwhr
Kilowatt – Charge Maximum	\$ 9.62 per kw	\$ 10.02 per kw

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
Rider EDIT⁴				
All kwhrs	\$-0.00007 per kwh	\$-0.00007 per kwh	\$-0.00024 per kwh	\$-0.00024 per kwh
All kw	\$-0.14 per kw	\$-0.14 per kw	\$-0.47 per kw	\$-0.47 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – HIGH VOLTAGE SERVICE
SCHEDULE GT 3B
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.10175 per kwh	\$ 0.10175 per kwh	\$ 0.09703 per kwh	\$ 0.09703 per kwh
Intermediate	\$ 0.10175 per kwh	\$ 0.10175 per kwh	\$ 0.09703 per kwh	\$ 0.09703 per kwh
Off Peak	\$ 0.10175 per kwh	\$ 0.10175 per kwh	\$ 0.09703 per kwh	\$ 0.09703 per kwh
Admin Charge *	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Transmission²	Summer	Winter
Kilowatt-hour Charge	\$ 0.00160 per kwh	\$ 0.00160 per kwh
Kilowatt Charge		
On Peak	\$1.4183 per kw	\$0.0000 per kw
Maximum	\$1.1541 per kw	\$1.1541 per kw

	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Distribution³		
Customer Charge	\$ 311.66 per month	\$ 311.66 per month
Kilowatt-Hour Charge (Summer)	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr
Kilowatt – Charge Maximum (Summer)	\$ 1.94 per kw	\$ 2.03 per kw
Kilowatt – Charge Maximum (Winter)	\$ 2.08 per kw	\$ 2.18 per kw

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kw	\$-0.14 per kw	\$-0.15 per kw	\$-0.47 per kw	\$-0.51 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
RAPID TRANSIT SERVICE
SCHEDULE RT
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
Kilowatt-hour Charge	\$ 0.10179 per kwh	\$ 0.10179 per kwh	\$ 0.09706 per kwh	\$ 0.09706 per kwh
Admin Charge *	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00475 per kwh	\$ 0.00475 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Transmission²	Summer	Winter
Kilowatt-hour Charge	\$ 0.00236 per kwh	\$ 0.00236 per kwh
Kilowatt Charge	\$ 1.2442 per kw	\$ 1.2442 per kw
	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Distribution³		
Customer Charge	\$ 6,864.11 per month	\$ 7,259.39 per month

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
Customer Charge	\$-96.57 per month	\$-96.57 per month	\$-329.83 per month	\$-329.83 per month

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.
² Effective Usage on and after November 11, 2021.
³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.
⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
STREET LIGHT SERVICE
SCHEDULE SL
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation ¹				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge *	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh
Procurement Cost Adjustment https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate				
Transmission ²				
Kilowatt-hour Charge		Summer \$ 0.00000 per kwh	Winter \$ 0.00000 per kwh	
		Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	
Distribution ³				
Customer Charge		\$ 22.51 per month	\$ 25.17 per month	
Metered Account		\$ 19.25 per month	\$ 21.52 per month	
Unmetered Account		\$ 0.00615 per kwh	\$ 0.00655 per kwh	
Kilowatt-hour Charge				
Delivery Tax www.pepco.com/dc-rates for monthly rate				
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate				
Administrative Credit https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate				
Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate				
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate				
RADS Surcharge www.pepco.com/dc-rates for monthly rate				
Bill Stabilization Adjustment https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate				
Rider EDIT⁴				
	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	<u>June – October</u>	<u>November – May</u>	<u>June – October</u>	<u>November – May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00004 per kwh	\$-0.00004 per kwh	\$-0.00015 per kwh	\$-0.00015 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
OUTDOOR LIGHTING SERVICE
SCHEDULE OL-LED
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
<u>Generation</u> ¹				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge *	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

<u>Transmission</u> ²	Summer	Winter
Kilowatt-hour Charge	\$ 0.00000 per kwh	\$ 0.00000 per kwh
	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
<u>Distribution</u> ³		
Customer Charge		
Service at secondary voltage	\$ 8.76 per month	\$ 8.76 per month
Energy Charge		
Service at secondary voltage	\$0.00895 per kwhr	\$0.00895 per kwhr

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

**DISTRICT OF COLUMBIA
TELECOMMUNICATIONS NETWORK SERVICE
SCHEDULE TN**

UPDATED FEBRUARY 25, 2022

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
Generation¹				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge *	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

<u>Transmission²</u>	Summer	Winter
Kilowatt-hour Charge	\$ 0.00474 per kwh	\$ 0.00474 per kwh

<u>Distribution³</u>	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
Customer Charge	\$ 15.43 per month	\$ 15.43 per month
Kilowatt-Hour Charge (Summer/Winter)	\$ 0.01304 per kwh	\$ 0.01330 per kwh

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
Customer Charge	\$-1.50001 per month	\$-1.50001 per month	\$-5.12327 per month	\$-5.12327 per month
All kwhrs	\$-0.00140 per kw	\$-0.00140 per kw	\$-0.00478 per kw	\$-0.00478 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TRAFFIC SIGNAL SERVICE
SCHEDULE TS
UPDATED FEBRUARY 25, 2022**

	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>	<u>Billing Months of June – October 2022 (Summer)</u>	<u>Billing Months of November 2022 – May 2023 (Winter)</u>
<u>Generation</u>¹				
Kilowatt-hour Charge	\$ 0.06093 per kwh	\$ 0.06198 per kwh	\$ 0.06110 per kwh	\$ 0.06854 per kwh
Admin Charge *	\$ 0.00350 per kwh	\$ 0.00350 per kwh	\$ 0.00250 per kwh	\$ 0.00250 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

<u>Transmission</u>²	Summer	Winter
Kilowatt-hour Charge	\$ 0.00473 per kwh	\$ 0.00473 per kwh
	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>
<u>Distribution</u>³		
Customer Charge	\$ 4.26 per month	\$ 4.26 per month
Kilowatt-Hour Charge	\$ 0.02235 per kwh	\$ 0.02528 per kwh

Delivery Tax www.pepco.com/dc-rates for monthly rate
Public Space Occupancy Surcharge www.pepco.com/dc-rates for monthly rate

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund www.pepco.com/dc-rates for monthly rate
Energy Assistance Trust Fund www.pepco.com/dc-rates for monthly rate
RADS Surcharge www.pepco.com/dc-rates for monthly rate

Bill Stabilization Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx> for monthly rate

Rider EDIT⁴	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kwhrs	\$-0.00066 per kwh	\$-0.00066 per kwh	\$-0.00226 per kwh	\$-0.00226 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 11, 2021.

³ Effective Usage on and after July 1, 2021. RAD customers do not pay distribution charges or certain surcharges.

⁴ Effective Usage on and after August 13, 2018.

Attachment B

PEPCO
District of Columbia
Rider SOS
Effective 06/01/2022

		Standard Offer Service (SOS)						
Rate Schedule	Generation							
		Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total	
Residential Non-MMA (1)								
Summer								
1st 30 kWh	\$ 2.29	37.2025%	\$ 1.64	62.7975%	\$ 1.8831	\$ 0.06600	\$ 1.95	
In Excess of 30 kWh	\$ 0.07646	37.2025%	\$ 0.05466	62.7975%	\$ 0.06277	\$ 0.00220	\$ 0.06497	
Winter								
1st 30 kWh	\$ 2.58	37.2025%	\$ 1.89	62.7975%	\$ 2.1432	\$ 0.06600	\$ 2.21	
In Excess of 30 kWh	\$ 0.08592	37.2025%	\$ 0.06286	62.7975%	\$ 0.07144	\$ 0.00220	\$ 0.07364	
MMA (1)								
Summer								
1st 30 kWh	\$ 2.31	37.2025%	\$ 1.62	62.7975%	\$ 1.8780	\$ 0.06600	\$ 1.94	
In Excess of 30 kWh	\$ 0.07697	37.2025%	\$ 0.05409	62.7975%	\$ 0.06260	\$ 0.00220	\$ 0.06480	
Winter								
1st 30 kWh	\$ 2.62	37.2025%	\$ 1.88	62.7975%	\$ 2.1549	\$ 0.06600	\$ 2.22	
In Excess of 30 kWh	\$ 0.08740	37.2025%	\$ 0.06261	62.7975%	\$ 0.07183	\$ 0.00220	\$ 0.07403	
Small Commercial (1)								
Summer	\$ 0.07224	37.2025%	\$ 0.05450	62.7975%	\$ 0.06110	\$ 0.00250	\$ 0.06360	
Winter	\$ 0.08006	37.2025%	\$ 0.06172	62.7975%	\$ 0.06854	\$ 0.00250	\$ 0.07104	
GS LV D & GS 3A								
Summer								
1st 6000 kWh energy	\$ 0.07386	100.0000%	\$ -	0.0000%	\$ 0.07386	\$ 0.00475	\$ 0.07861	
Additional energy	\$ 0.07386	100.0000%	\$ -	0.0000%	\$ 0.07386	\$ 0.00475	\$ 0.07861	
Winter								
1st 6000 kWh energy	\$ 0.07974	100.0000%	\$ -	0.0000%	\$ 0.07974	\$ 0.00475	\$ 0.08449	
Additional energy	\$ 0.07974	100.0000%	\$ -	0.0000%	\$ 0.07974	\$ 0.00475	\$ 0.08449	
MGT LV								
Summer								
On Peak Energy	\$ 0.08480	100.0000%	\$ -	0.0000%	\$ 0.08480	\$ 0.00475	\$ 0.08955	
Intermediate Energy	\$ 0.07285	100.0000%	\$ -	0.0000%	\$ 0.07285	\$ 0.00475	\$ 0.07760	
Off Peak Energy	\$ 0.06832	100.0000%	\$ -	0.0000%	\$ 0.06832	\$ 0.00475	\$ 0.07307	
Winter								
On Peak Energy	\$ 0.08261	100.0000%	\$ -	0.0000%	\$ 0.08261	\$ 0.00475	\$ 0.08736	
Intermediate Energy	\$ 0.08361	100.0000%	\$ -	0.0000%	\$ 0.08361	\$ 0.00475	\$ 0.08836	
Off Peak Energy	\$ 0.07805	100.0000%	\$ -	0.0000%	\$ 0.07805	\$ 0.00475	\$ 0.08280	

PEPCO
District of Columbia
Rider SOS
Effective 06/01/2022

Rate Schedule	Standard Offer Service (SOS)							
	Generation							
	Bid Price							
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total	
GT LV								
Summer								
On Peak Energy	\$ 0.08480	100.0000%	\$ -	0.0000%	\$ 0.08480	\$ 0.00475	\$ 0.08955	
Intermediate Energy	\$ 0.07285	100.0000%	\$ -	0.0000%	\$ 0.07285	\$ 0.00475	\$ 0.07760	
Off Peak Energy	\$ 0.06832	100.0000%	\$ -	0.0000%	\$ 0.06832	\$ 0.00475	\$ 0.07307	
Winter								
On Peak Energy	\$ 0.08261	100.0000%	\$ -	0.0000%	\$ 0.08261	\$ 0.00475	\$ 0.08736	
Intermediate Energy	\$ 0.08361	100.0000%	\$ -	0.0000%	\$ 0.08361	\$ 0.00475	\$ 0.08836	
Off Peak Energy	\$ 0.07805	100.0000%	\$ -	0.0000%	\$ 0.07805	\$ 0.00475	\$ 0.08280	
GT 3A								
Summer								
On Peak Energy	\$ 0.08501	100.0000%	\$ -	0.0000%	\$ 0.08501	\$ 0.00475	\$ 0.08976	
Intermediate Energy	\$ 0.07313	100.0000%	\$ -	0.0000%	\$ 0.07313	\$ 0.00475	\$ 0.07788	
Off Peak Energy	\$ 0.06814	100.0000%	\$ -	0.0000%	\$ 0.06814	\$ 0.00475	\$ 0.07289	
Winter								
On Peak Energy	\$ 0.08274	100.0000%	\$ -	0.0000%	\$ 0.08274	\$ 0.00475	\$ 0.08749	
Intermediate Energy	\$ 0.08301	100.0000%	\$ -	0.0000%	\$ 0.08301	\$ 0.00475	\$ 0.08776	
Off Peak Energy	\$ 0.07706	100.0000%	\$ -	0.0000%	\$ 0.07706	\$ 0.00475	\$ 0.08181	
GT 3B								
Summer								
On Peak Energy	\$ 0.09703	100.0000%	\$ -	0.0000%	\$ 0.09703	\$ 0.00475	\$ 0.10178	
Intermediate Energy	\$ 0.09703	100.0000%	\$ -	0.0000%	\$ 0.09703	\$ 0.00475	\$ 0.10178	
Off Peak Energy	\$ 0.09703	100.0000%	\$ -	0.0000%	\$ 0.09703	\$ 0.00475	\$ 0.10178	
Winter								
On Peak Energy	\$ 0.09703	100.0000%	\$ -	0.0000%	\$ 0.09703	\$ 0.00475	\$ 0.10178	
Intermediate Energy	\$ 0.09703	100.0000%	\$ -	0.0000%	\$ 0.09703	\$ 0.00475	\$ 0.10178	
Off Peak Energy	\$ 0.09703	100.0000%	\$ -	0.0000%	\$ 0.09703	\$ 0.00475	\$ 0.10178	
RT								
Energy								
Summer	\$ 0.09706	100.0000%	\$ -	0.0000%	\$ 0.09706	\$ 0.00475	\$ 0.10181	
Winter	\$ 0.09706	100.0000%	\$ -	0.0000%	\$ 0.09706	\$ 0.00475	\$ 0.10181	
Demand								
Summer	\$ -	100.0000%	\$ -	0.0000%	\$ -	\$ -	\$ -	
Winter	\$ -	100.0000%	\$ -	0.0000%	\$ -	\$ -	\$ -	

(1) The Total column for Residential Non-MMA, MMA and Small Commercial customers include a Capacity Price Adjustment of \$ 0.00350 per kWh

Attachment C

Pepco
District of Columbia
Current Revenue: 01/01/2022
vs.

Revenue based on Rate 6/1/2022
Billing Data for 12 Months Forecasted Ending December 2022
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Average	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change		EFFECTIVE		Change		Monthly Bill %
	01/01/2022	6/1/2022	\$	%	01/01/2022	6/1/2022	\$	%		01/01/2022	6/1/2022	per Bill	per Bill	01/01/2022	6/1/2022	\$	%	
Residential - Non MMA excluding RAD & RAD-AE																		
Distribution																		
Summer	\$ 53,543,698	\$ 53,543,698	\$ -	0.0%	\$ 0.05404	\$ 0.05404	\$ -	0.0%	1,413,519	\$ 37.88	\$ 37.88	\$ -	0.0%					
Winter	\$ 62,914,114	\$ 62,914,114	\$ -	0.0%	\$ 0.05468	\$ 0.05468	\$ -	0.0%	1,978,926	\$ 31.79	\$ 31.79	\$ -	0.0%					
Total	\$ 116,457,812	\$ 116,457,812	\$ -	0.0%	\$ 0.05438	\$ 0.05438	\$ -	0.0%	3,392,445	\$ 34.33	\$ 34.33	\$ -	0.0%					40.39%
Transmission																		
Summer	\$ 10,553,930	\$ 10,553,930	\$ -	0.0%	\$ 0.01065	\$ 0.01065	\$ -	0.0%	1,413,519	\$ 7.47	\$ 7.47	\$ -	0.0%					
Winter	\$ 12,187,182	\$ 12,187,182	\$ -	0.0%	\$ 0.01059	\$ 0.01059	\$ -	0.0%	1,978,926	\$ 6.16	\$ 6.16	\$ -	0.0%					
Total	\$ 22,741,112	\$ 22,741,112	\$ -	0.0%	\$ 0.01062	\$ 0.01062	\$ -	0.0%	3,392,445	\$ 6.70	\$ 6.70	\$ -	0.0%					7.89%
Generation																		
Summer	\$ 63,127,958	\$ 64,369,922	\$ 1,241,964	2.0%	\$ 0.06372	\$ 0.06497	\$ 0.00125	2.0%	1,413,519	\$ 44.66	\$ 45.54	\$ 0.88	2.0%					
Winter	\$ 76,053,056	\$ 84,736,595	\$ 8,683,539	11.4%	\$ 0.06609	\$ 0.07364	\$ 0.00755	11.4%	1,978,926	\$ 38.43	\$ 42.82	\$ 4.39	11.4%					
Total	\$ 139,181,014	\$ 149,106,517	\$ 9,925,503	7.1%	\$ 0.06500	\$ 0.06963	\$ 0.00464	7.1%	3,392,445	\$ 41.03	\$ 43.95	\$ 2.93	7.1%					51.72%
Summer	\$ 127,225,586	\$ 128,467,550	\$ 1,241,964	1.0%	\$ 0.12841	\$ 0.12967	\$ 0.00125	1.0%	1,413,519	\$ 90.01	\$ 90.88	\$ 0.88	1.0%	\$ 0.07437	\$ 0.07562	\$ 0.00125	1.7%	
Winter	\$ 151,154,352	\$ 159,837,891	\$ 8,683,539	5.7%	\$ 0.13136	\$ 0.13891	\$ 0.00755	5.7%	1,978,926	\$ 76.38	\$ 80.77	\$ 4.39	5.7%	\$ 0.07669	\$ 0.08423	\$ 0.00755	9.8%	
Total	\$ 278,379,938	\$ 288,305,441	\$ 9,925,503	3.6%	\$ 0.13000	\$ 0.13463	\$ 0.00464	3.6%	3,392,445	\$ 82.06	\$ 84.98	\$ 2.93	3.6%	\$ 0.07561	\$ 0.08025	\$ 0.00464	6.1%	100.00%
RAD																		
Distribution																		
Summer	\$ 347,930	\$ 347,930	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	60,317	\$ 5.77	\$ 5.77	\$ -	0.0%					
Winter	\$ 429,575	\$ 429,575	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	82,905	\$ 5.18	\$ 5.18	\$ -	0.0%					
Total	\$ 777,505	\$ 777,505	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	143,222	\$ 5.43	\$ 5.43	\$ -	0.0%					10.59%
Transmission																		
Summer	\$ 387,616	\$ 387,616	\$ -	0.0%	\$ 0.01061	\$ 0.01061	\$ -	0.0%	60,317	\$ 6.43	\$ 6.43	\$ -	0.0%					
Winter	\$ 476,816	\$ 476,816	\$ -	0.0%	\$ 0.01057	\$ 0.01057	\$ -	0.0%	82,905	\$ 5.75	\$ 5.75	\$ -	0.0%					
Total	\$ 864,432	\$ 864,432	\$ -	0.0%	\$ 0.01058	\$ 0.01058	\$ -	0.0%	143,222	\$ 6.04	\$ 6.04	\$ -	0.0%					11.78%
Generation																		
Summer	\$ 2,328,697	\$ 2,374,532	\$ 45,835	2.0%	\$ 0.06372	\$ 0.06497	\$ 0.00125	2.0%	60,317	\$ 38.61	\$ 39.37	\$ 0.76	2.0%					
Winter	\$ 2,982,412	\$ 3,322,957	\$ 340,545	11.4%	\$ 0.06609	\$ 0.07364	\$ 0.00755	11.4%	82,905	\$ 35.97	\$ 40.08	\$ 4.11	11.4%					
Total	\$ 5,311,109	\$ 5,697,489	\$ 386,380	7.3%	\$ 0.06503	\$ 0.06976	\$ 0.00473	7.3%	143,222	\$ 37.08	\$ 39.78	\$ 2.70	7.3%					77.63%
Summer	\$ 3,064,243	\$ 3,110,078	\$ 45,835	1.5%	\$ 0.08384	\$ 0.08510	\$ 0.00125	1.5%	60,317	\$ 50.80	\$ 51.56	\$ 0.76	1.5%	\$ 0.07432	\$ 0.07558	\$ 0.00125	1.7%	
Winter	\$ 3,888,803	\$ 4,229,348	\$ 340,545	8.8%	\$ 0.08618	\$ 0.09373	\$ 0.00755	8.8%	82,905	\$ 46.91	\$ 51.01	\$ 4.11	8.8%	\$ 0.07666	\$ 0.08421	\$ 0.00755	9.8%	
Total	\$ 6,953,046	\$ 7,339,426	\$ 386,380	5.6%	\$ 0.08514	\$ 0.08987	\$ 0.00473	5.6%	143,222	\$ 48.55	\$ 51.25	\$ 2.70	5.6%	\$ 0.07562	\$ 0.08035	\$ 0.00473	6.3%	100.00%
RAD-AE																		
Distribution																		
Summer	\$ 161,450	\$ 161,450	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	25,993	\$ 6.21	\$ 6.21	\$ -	0.0%					
Winter	\$ 320,008	\$ 320,008	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	34,748	\$ 9.21	\$ 9.21	\$ -	0.0%					
Total	\$ 481,458	\$ 481,458	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	60,741	\$ 7.93	\$ 7.93	\$ -	0.0%					10.47%
Transmission																		
Summer	\$ 180,282	\$ 180,282	\$ -	0.0%	\$ 0.01063	\$ 0.01063	\$ -	0.0%	25,993	\$ 6.94	\$ 6.94	\$ -	0.0%					
Winter	\$ 360,831	\$ 360,831	\$ -	0.0%	\$ 0.01073	\$ 0.01073	\$ -	0.0%	34,748	\$ 10.38	\$ 10.38	\$ -	0.0%					
Total	\$ 541,113	\$ 541,113	\$ -	0.0%	\$ 0.01070	\$ 0.01070	\$ -	0.0%	60,741	\$ 8.91	\$ 8.91	\$ -	0.0%					11.76%
Generation																		
Summer	\$ 1,080,586	\$ 1,101,849	\$ 21,263	2.0%	\$ 0.06372	\$ 0.06497	\$ 0.00125	2.0%	25,993	\$ 41.57	\$ 42.39	\$ 0.82	2.0%					
Winter	\$ 2,221,793	\$ 2,475,377	\$ 253,584	11.4%	\$ 0.06610	\$ 0.07364	\$ 0.00754	11.4%	34,748	\$ 63.94	\$ 71.24	\$ 7.30	11.4%					
Total	\$ 3,302,379	\$ 3,577,226	\$ 274,847	8.3%	\$ 0.06530	\$ 0.07073	\$ 0.00543	8.3%	60,741	\$ 54.37	\$ 58.89	\$ 4.52	8.3%					77.77%
Summer	\$ 1,422,318	\$ 1,443,581	\$ 21,263	1.5%	\$ 0.08387	\$ 0.08512	\$ 0.00125	1.5%	25,993	\$ 54.72	\$ 55.54	\$ 0.82	1.5%	\$ 0.07435	\$ 0.07560	\$ 0.00125	1.7%	
Winter	\$ 2,902,632	\$ 3,156,216	\$ 253,584	8.7%	\$ 0.08635	\$ 0.09390	\$ 0.00754	8.7%	34,748	\$ 83.53	\$ 90.83	\$ 7.30	8.7%	\$ 0.07683	\$ 0.08438	\$ 0.00754	9.8%	
Total	\$ 4,324,950	\$ 4,599,797	\$ 274,847	6.4%	\$ 0.08552	\$ 0.09095	\$ 0.00543	6.4%	60,741	\$ 71.20	\$ 75.73	\$ 4.52	6.4%	\$ 0.07600	\$ 0.08143	\$ 0.00543	7.2%	100.00%
Total RAD & RAD-AE																		
Distribution																		
Summer	\$ 509,380	\$ 509,380	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	86,310	\$ 5.90	\$ 5.90	\$ -	0.0%					
Winter	\$ 749,583	\$ 749,583	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	117,653	\$ 6.37	\$ 6.37	\$ -	0.0%					
Total	\$ 1,258,963	\$ 1,258,963	\$ -	0.0%	\$ 0.00952	\$ 0.00952	\$ -	0.0%	203,963	\$ 6.17	\$ 6.17	\$ -	0.0%					10.54%
Transmission																		
Summer	\$ 567,898	\$ 567,898	\$ -	0.0%	\$ 0.01061	\$ 0.01061	\$ -	0.0%	86,310	\$ 6.58	\$ 6.58	\$ -	0.0%					
Winter	\$ 837,647	\$ 837,647	\$ -	0.0%	\$ 0.01064	\$ 0.01064	\$ -	0.0%	117,653	\$ 7.12	\$ 7.12	\$ -	0.0%					
Total	\$ 1,405,545	\$ 1,405,545	\$ -	0.0%	\$ 0.01063	\$ 0.01063	\$ -	0.0%	203,963	\$ 6.89	\$ 6.89	\$ -	0.0%					11.77%
Generation																		
Summer	\$ 3,409,283	\$ 3,476,381	\$ 67,098	2.0%	\$ 0.06372	\$ 0.06497	\$ 0.00125	2.0%	86,310	\$ 39.50	\$ 40.28	\$ 0.78	2.0%					
Winter	\$ 5,204,205	\$ 5,798,334	\$ 594,129	11.4%	\$ 0.06610	\$ 0.07364	\$ 0.00755	11.4%	117,653	\$ 44.23	\$ 49.28	\$ 5.05	11.4%					
Total	\$ 8,613,488	\$ 9,274,715	\$ 661,227	7.7%	\$ 0.06513	\$ 0.07013	\$ 0.00500	7.7%	203,963	\$ 42.23	\$ 45.47	\$ 3.24	7.7%					77.68%
Summer	\$ 4,486,561	\$ 4,553,659	\$ 67,098	1.5%	\$ 0.08385	\$ 0.08511	\$ 0.00125	1.5%	86,310	\$ 51.98	\$ 52.76	\$ 0.78	1.5%	\$ 0.07433	\$ 0.07559	\$ 0.00125	1.7%	
Winter	\$ 6,791,435	\$ 7,385,564	\$ 594,129	8.7%	\$ 0.08625	\$ 0.09380	\$ 0.00755	8.7%	117,653	\$ 57.72	\$ 62.77	\$ 5.05	8.7%	\$ 0.07673	\$ 0.08428	\$ 0.00755	9.8%	
Total	\$ 11,277,996	\$ 11,939,223	\$ 661,227	5.9%	\$ 0.08528	\$ 0.09028	\$ 0.00500	5.9%	203,963	\$ 55.29	\$ 58.54	\$ 3.24	5.9%	\$ 0.07576	\$ 0.08076	\$ 0.00500	6.6%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2022
vs.

Revenue based on Rate 6/1/2022
Billing Data for 12 Months Forecasted Ending December 2022
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Average	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change		EFFECTIVE		Change		Monthly Bill %
	01/01/2022	6/1/2022	\$	%	01/01/2022	6/1/2022	\$	%		01/01/2022	6/1/2022	per Bill	per Bill	01/01/2022	6/1/2022	\$	%	
Residential - Non MMA including RAD & RAD-AE																		
Distribution																		
Summer	\$ 54,053,078	\$ 54,053,078	\$ -	0.0%	\$ 0.05176	\$ 0.05176	\$ -	0.0%	1,499,829	\$ 36.04	\$ 36.04	\$ -	0.0%					
Winter	\$ 63,663,697	\$ 63,663,697	\$ -	0.0%	\$ 0.05178	\$ 0.05178	\$ -	0.0%	2,096,579	\$ 30.37	\$ 30.37	\$ -	0.0%					
Total	\$ 117,716,775	\$ 117,716,775	\$ -	0.0%	\$ 0.05177	\$ 0.05177	\$ -	0.0%	3,596,408	\$ 32.73	\$ 32.73	\$ -	0.0%					39.21%
Transmission																		
Summer	\$ 11,121,828	\$ 11,121,828	\$ -	0.0%	\$ 0.01065	\$ 0.01065	\$ -	0.0%	1,499,829	\$ 7.42	\$ 7.42	\$ -	0.0%					
Winter	\$ 13,024,829	\$ 13,024,829	\$ -	0.0%	\$ 0.01059	\$ 0.01059	\$ -	0.0%	2,096,579	\$ 6.21	\$ 6.21	\$ -	0.0%					
Total	\$ 24,146,657	\$ 24,146,657	\$ -	0.0%	\$ 0.01062	\$ 0.01062	\$ -	0.0%	3,596,408	\$ 6.71	\$ 6.71	\$ -	0.0%					8.04%
Generation																		
Summer	\$ 66,537,241	\$ 67,846,303	\$ 1,309,062	2.0%	\$ 0.06372	\$ 0.06497	\$ 0.00125	2.0%	1,499,829	\$ 44.36	\$ 45.24	\$ 0.87	2.0%					
Winter	\$ 81,257,261	\$ 90,534,929	\$ 9,277,668	11.4%	\$ 0.06609	\$ 0.07364	\$ 0.00755	11.4%	2,096,579	\$ 38.76	\$ 43.18	\$ 4.43	11.4%					
Total	\$ 147,794,502	\$ 158,381,232	\$ 10,586,730	7.2%	\$ 0.06500	\$ 0.06966	\$ 0.00466	7.2%	3,596,408	\$ 41.10	\$ 44.04	\$ 2.94	7.2%					52.75%
Summer	\$ 131,712,147	\$ 133,021,209	\$ 1,309,062	1.0%	\$ 0.12613	\$ 0.12738	\$ 0.00125	1.0%	1,499,829	\$ 87.82	\$ 88.69	\$ 0.87	1.0%	\$ 0.07437	\$ 0.07562	\$ 0.00125	1.7%	
Winter	\$ 157,945,787	\$ 167,223,455	\$ 9,277,668	5.9%	\$ 0.12847	\$ 0.13602	\$ 0.00755	5.9%	2,096,579	\$ 75.34	\$ 79.76	\$ 4.43	5.9%	\$ 0.07669	\$ 0.08424	\$ 0.00755	9.8%	
Total	\$ 289,657,934	\$ 300,244,664	\$ 10,586,730	3.7%	\$ 0.12740	\$ 0.13205	\$ 0.00466	3.7%	3,596,408	\$ 80.54	\$ 83.48	\$ 2.94	3.7%	\$ 0.07562	\$ 0.08028	\$ 0.00466	6.2%	100.00%
MMA																		
Distribution																		
Summer	\$ 8,166,699	\$ 8,166,699	\$ -	0.0%	\$ 0.07261	\$ 0.07261	\$ -	0.0%	272,080	\$ 30.02	\$ 30.02	\$ -	0.0%					
Winter	\$ 8,110,078	\$ 8,110,078	\$ -	0.0%	\$ 0.05636	\$ 0.05636	\$ -	0.0%	380,911	\$ 21.29	\$ 21.29	\$ -	0.0%					
Total	\$ 16,276,777	\$ 16,276,777	\$ -	0.0%	\$ 0.06349	\$ 0.06349	\$ -	0.0%	652,991	\$ 24.93	\$ 24.93	\$ -	0.0%					44.84%
Transmission																		
Summer	\$ 910,411	\$ 910,411	\$ -	0.0%	\$ 0.00813	\$ 0.00813	\$ -	0.0%	272,080	\$ 3.35	\$ 3.35	\$ -	0.0%					
Winter	\$ 1,168,738	\$ 1,168,738	\$ -	0.0%	\$ 0.00810	\$ 0.00810	\$ -	0.0%	380,911	\$ 3.07	\$ 3.07	\$ -	0.0%					
Total	\$ 2,079,149	\$ 2,079,149	\$ -	0.0%	\$ 0.00811	\$ 0.00811	\$ -	0.0%	652,991	\$ 3.18	\$ 3.18	\$ -	0.0%					5.73%
Generation																		
Summer	\$ 6,113,745	\$ 7,259,071	\$ 1,145,326	18.7%	\$ 0.05457	\$ 0.06479	\$ 0.01022	18.7%	272,080	\$ 22.47	\$ 26.68	\$ 4.21	18.7%					
Winter	\$ 10,456,715	\$ 10,684,418	\$ 227,703	2.2%	\$ 0.07245	\$ 0.07403	\$ 0.00158	2.2%	380,911	\$ 27.45	\$ 28.05	\$ 0.60	2.2%					
Total	\$ 16,570,460	\$ 17,943,489	\$ 1,373,029	8.3%	\$ 0.06464	\$ 0.06999	\$ 0.00536	8.3%	652,991	\$ 25.38	\$ 27.48	\$ 2.10	8.3%					49.43%
Summer	\$ 15,190,855	\$ 16,336,181	\$ 1,145,326	7.5%	\$ 0.13558	\$ 0.14581	\$ 0.01022	7.5%	272,080	\$ 55.83	\$ 60.04	\$ 4.21	7.5%	\$ 0.06269	\$ 0.07292	\$ 0.01022	16.3%	
Winter	\$ 19,735,531	\$ 19,963,234	\$ 227,703	1.2%	\$ 0.13674	\$ 0.13832	\$ 0.00158	1.2%	380,911	\$ 51.81	\$ 52.41	\$ 0.60	1.2%	\$ 0.08055	\$ 0.08213	\$ 0.00158	2.0%	
Total	\$ 34,926,386	\$ 36,299,415	\$ 1,373,029	3.9%	\$ 0.13623	\$ 0.14159	\$ 0.00536	3.9%	652,991	\$ 53.49	\$ 55.59	\$ 2.10	3.9%	\$ 0.07274	\$ 0.07810	\$ 0.00536	7.4%	100.00%
Total Residential																		
Distribution																		
Summer	\$ 62,219,777	\$ 62,219,777	\$ -	0.0%	\$ 0.05379	\$ 0.05379	\$ -	0.0%	1,771,909	\$ 35.11	\$ 35.11	\$ -	0.0%					
Winter	\$ 71,773,775	\$ 71,773,775	\$ -	0.0%	\$ 0.05226	\$ 0.05226	\$ -	0.0%	2,477,490	\$ 28.97	\$ 28.97	\$ -	0.0%					
Total	\$ 133,993,552	\$ 133,993,552	\$ -	0.0%	\$ 0.05296	\$ 0.05296	\$ -	0.0%	4,249,399	\$ 31.53	\$ 31.53	\$ -	0.0%					39.81%
Transmission																		
Summer	\$ 12,032,239	\$ 12,032,239	\$ -	0.0%	\$ 0.01041	\$ 0.01041	\$ -	0.0%	1,771,909	\$ 6.79	\$ 6.79	\$ -	0.0%					
Winter	\$ 14,193,567	\$ 14,193,567	\$ -	0.0%	\$ 0.01033	\$ 0.01033	\$ -	0.0%	2,477,490	\$ 5.73	\$ 5.73	\$ -	0.0%					
Total	\$ 26,225,806	\$ 26,225,806	\$ -	0.0%	\$ 0.01037	\$ 0.01037	\$ -	0.0%	4,249,399	\$ 6.17	\$ 6.17	\$ -	0.0%					7.79%
Generation																		
Summer	\$ 72,650,986	\$ 75,105,374	\$ 2,454,388	3.4%	\$ 0.06283	\$ 0.06495	\$ 0.00212	3.4%	1,771,909	\$ 41.00	\$ 42.39	\$ 1.39	3.4%					
Winter	\$ 91,713,976	\$ 101,219,347	\$ 9,505,371	10.4%	\$ 0.06676	\$ 0.07368	\$ 0.00692	10.4%	2,477,490	\$ 37.02	\$ 40.86	\$ 3.84	10.4%					
Total	\$ 164,364,962	\$ 176,324,721	\$ 11,959,759	7.3%	\$ 0.06497	\$ 0.06969	\$ 0.00473	7.3%	4,249,399	\$ 38.68	\$ 41.49	\$ 2.81	7.3%					52.39%
Summer	\$ 146,903,002	\$ 149,357,390	\$ 2,454,388	1.7%	\$ 0.12705	\$ 0.12917	\$ 0.00212	1.7%	1,771,909	\$ 82.91	\$ 84.29	\$ 1.39	1.7%	\$ 0.07324	\$ 0.07536	\$ 0.00212	2.9%	
Winter	\$ 177,681,318	\$ 187,186,689	\$ 9,505,371	5.3%	\$ 0.12934	\$ 0.13626	\$ 0.00692	5.3%	2,477,490	\$ 71.72	\$ 75.55	\$ 3.84	5.3%	\$ 0.07709	\$ 0.08401	\$ 0.00692	9.0%	
Total	\$ 324,584,320	\$ 336,544,079	\$ 11,959,759	3.7%	\$ 0.12829	\$ 0.13302	\$ 0.00473	3.7%	4,249,399	\$ 76.38	\$ 79.20	\$ 2.81	3.7%	\$ 0.07533	\$ 0.08006	\$ 0.00473	6.3%	100.00%
GS-LV (no demand)																		
Distribution																		
Summer	\$ 9,192,766	\$ 9,192,766	\$ -	0.0%	\$ 0.09729	\$ 0.09729	\$ -	0.0%	86,338	\$ 106.47	\$ 106.47	\$ -	0.0%					
Winter	\$ 10,721,101	\$ 10,721,101	\$ -	0.0%	\$ 0.09014	\$ 0.09014	\$ -	0.0%	120,874	\$ 88.70	\$ 88.70	\$ -	0.0%					
Total	\$ 19,913,867	\$ 19,913,867	\$ -	0.0%	\$ 0.09330	\$ 0.09330	\$ -	0.0%	207,212	\$ 96.10	\$ 96.10	\$ -	0.0%					55.30%
Transmission																		
Summer	\$ 725,701	\$ 725,701	\$ -	0.0%	\$ 0.00768	\$ 0.00768	\$ -	0.0%	86,338	\$ 8.41	\$ 8.41	\$ -	0.0%					
Winter	\$ 913,472	\$ 913,472	\$ -	0.0%	\$ 0.00768	\$ 0.00768	\$ -	0.0%	120,874	\$ 7.56	\$ 7.56	\$ -	0.0%					
Total	\$ 1,639,173	\$ 1,639,173	\$ -	0.0%	\$ 0.00768	\$ 0.00768	\$ -	0.0%	207,212	\$ 7.91	\$ 7.91	\$ -	0.0%					4.55%
Generation																		
Summer	\$ 6,088,138	\$ 6,009,709	\$ (78,429)	-1.3%	\$ 0.06443	\$ 0.06360	\$ (0.00083)	-1.3%	86,338	\$ 70.52	\$ 69.61	\$ (0.91)	-1.3%					
Winter	\$ 7,788,301	\$ 8,449,617	\$ 661,316	8.5%	\$ 0.06548	\$ 0.07104	\$ 0.00556	8.5%	120,874	\$ 64.43	\$ 69.90	\$ 5.47	8.5%					
Total	\$ 13,876,439	\$ 14,459,326	\$ 582,887	4.2%	\$ 0.06502	\$ 0.06775	\$ 0.00273	4.2%	207,212	\$ 66.97	\$ 69.78	\$ 2.81	4.2%					40.15%
Summer	\$ 16,006,605	\$ 15,928,176	\$ (78,429)	-0.5%	\$ 0.16940	\$ 0.16857	\$ (0.00083)	-0.5%	86,338	\$ 185.39	\$ 184.49	\$ (0.91)	-0.5%	\$ 0.07211	\$ 0.07128	\$ (0.00083)	-1.2%	
Winter	\$ 19,422,874	\$ 20,084,190	\$ 661,316	3.4%	\$ 0.16330	\$ 0.16886	\$ 0.00556	3.4%	120,874	\$ 160.69	\$ 166.16	\$ 5.47	3.4%	\$ 0.07316	\$ 0.07872	\$ 0.00556	7.6%	
Total	\$ 35,429,479	\$ 36,012,366	\$ 582,887	1.6%	\$ 0.16600	\$ 0.16873	\$ 0.00273	1.6%	207,212	\$ 170.98	\$ 173.79	\$ 2.81	1.6%	\$ 0.07270	\$ 0.07543	\$ 0.00273	3.8%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2022
vs.

Revenue based on Rate 6/1/2022
Billing Data for 12 Months Forecasted Ending December 2022
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Average	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change		EFFECTIVE		Change		Monthly Bill %
	01/01/2022	6/1/2022	\$	%	01/01/2022	6/1/2022	\$	%		01/01/2022	6/1/2022	per Bill	per Bill	01/01/2022	6/1/2022	\$	%	
T																		
Distribution																		
Summer	\$ 963,149	\$ 963,149	\$ -	0.0%	\$ 0.09273	\$ 0.09273	\$ -	0.0%	1,420	\$ 678.27	\$ 678.27	\$ -	0.0%					
Winter	\$ 1,019,015	\$ 1,019,015	\$ -	0.0%	\$ 0.07794	\$ 0.07794	\$ -	0.0%	1,987	\$ 512.84	\$ 512.84	\$ -	0.0%					
Total	\$ 1,982,164	\$ 1,982,164	\$ -	0.0%	\$ 0.08449	\$ 0.08449	\$ -	0.0%	3,407	\$ 581.79	\$ 581.79	\$ -	0.0%					54.14%
Transmission																		
Summer	\$ 39,781	\$ 39,781	\$ -	0.0%	\$ 0.00383	\$ 0.00383	\$ -	0.0%	1,420	\$ 28.01	\$ 28.01	\$ -	0.0%					
Winter	\$ 50,075	\$ 50,075	\$ -	0.0%	\$ 0.00383	\$ 0.00383	\$ -	0.0%	1,987	\$ 25.20	\$ 25.20	\$ -	0.0%					
Total	\$ 89,856	\$ 89,856	\$ -	0.0%	\$ 0.00383	\$ 0.00383	\$ -	0.0%	3,407	\$ 26.37	\$ 26.37	\$ -	0.0%					2.45%
Generation																		
Summer	\$ 669,220	\$ 660,599	\$ (8,621)	-1.3%	\$ 0.06443	\$ 0.06360	\$ (0.00083)	-1.3%	1,420	\$ 471.28	\$ 465.21	\$ (6.07)	-1.3%					
Winter	\$ 856,105	\$ 928,798	\$ 72,693	8.5%	\$ 0.06548	\$ 0.07104	\$ 0.00556	8.5%	1,987	\$ 430.85	\$ 467.44	\$ 36.58	8.5%					
Total	\$ 1,525,325	\$ 1,589,397	\$ 64,072	4.2%	\$ 0.06502	\$ 0.06775	\$ 0.00273	4.2%	3,407	\$ 447.70	\$ 466.51	\$ 18.81	4.2%					43.41%
Summer	\$ 1,672,150	\$ 1,663,529	\$ (8,621)	-0.5%	\$ 0.16099	\$ 0.16016	\$ (0.00083)	-0.5%	1,420	\$ 1,177.57	\$ 1,171.50	\$ (6.07)	-0.5%	\$ 0.06826	\$ 0.06743	\$ (0.00083)	-1.2%	
Winter	\$ 1,925,195	\$ 1,997,888	\$ 72,693	3.8%	\$ 0.14725	\$ 0.15281	\$ 0.00556	3.8%	1,987	\$ 968.90	\$ 1,005.48	\$ 36.58	3.8%	\$ 0.06931	\$ 0.07487	\$ 0.00556	8.0%	
Total	\$ 3,597,345	\$ 3,661,417	\$ 64,072	1.8%	\$ 0.15333	\$ 0.15606	\$ 0.00273	1.8%	3,407	\$ 1,055.87	\$ 1,074.67	\$ 18.81	1.8%	\$ 0.06885	\$ 0.07158	\$ 0.00273	4.0%	100.00%
SL																		
Distribution																		
Summer	\$ 740,202	\$ 740,202	\$ -	0.0%	\$ 0.02218	\$ 0.02218	\$ -	0.0%	138	\$ 5,363.78	\$ 5,363.78	\$ -	0.0%					
Winter	\$ 1,036,283	\$ 1,036,283	\$ -	0.0%	\$ 0.02218	\$ 0.02218	\$ -	0.0%	195	\$ 5,314.27	\$ 5,314.27	\$ -	0.0%					
Total	\$ 1,776,485	\$ 1,776,485	\$ -	0.0%	\$ 0.02218	\$ 0.02218	\$ -	0.0%	333	\$ 5,334.79	\$ 5,334.79	\$ -	0.0%					24.61%
Transmission																		
Summer	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -	\$ -	0.0%	138	\$ -	\$ -	\$ -	0.0%					
Winter	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -	\$ -	0.0%	195	\$ -	\$ -	\$ -	0.0%					
Total	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -	\$ -	0.0%	333	\$ -	\$ -	\$ -	0.0%					0.00%
Generation																		
Summer	\$ 2,150,618	\$ 2,122,914	\$ (27,704)	-1.3%	\$ 0.06443	\$ 0.06360	\$ (0.00083)	-1.3%	138	\$ 15,584.19	\$ 15,383.43	\$ (200.75)	-1.3%					
Winter	\$ 3,059,933	\$ 3,319,757	\$ 259,824	8.5%	\$ 0.06548	\$ 0.07104	\$ 0.00556	8.5%	195	\$ 15,691.96	\$ 17,024.39	\$ 1,332.43	8.5%					
Total	\$ 5,210,551	\$ 5,442,671	\$ 232,120	4.5%	\$ 0.06504	\$ 0.06794	\$ 0.00290	4.5%	333	\$ 15,647.30	\$ 16,344.36	\$ 697.06	4.5%					75.39%
Summer	\$ 2,890,820	\$ 2,863,116	\$ (27,704)	-1.0%	\$ 0.08661	\$ 0.08578	\$ (0.00083)	-1.0%	138	\$ 20,947.97	\$ 20,747.22	\$ (200.75)	-1.0%	\$ 0.06443	\$ 0.06360	\$ (0.00083)	-1.3%	
Winter	\$ 4,096,216	\$ 4,356,040	\$ 259,824	6.3%	\$ 0.08766	\$ 0.09322	\$ 0.00556	6.3%	195	\$ 21,006.24	\$ 22,338.67	\$ 1,332.43	6.3%	\$ 0.06548	\$ 0.07104	\$ 0.00556	8.5%	
Total	\$ 6,987,036	\$ 7,219,156	\$ 232,120	3.3%	\$ 0.08722	\$ 0.09012	\$ 0.00290	3.3%	333	\$ 20,982.09	\$ 21,679.15	\$ 697.06	3.3%	\$ 0.06504	\$ 0.06794	\$ 0.00290	4.5%	100.00%
TS																		
Distribution																		
Summer	\$ 168,668	\$ 168,668	\$ -	0.0%	\$ 0.03809	\$ 0.03809	\$ -	0.0%	15	\$ 11,244.53	\$ 11,244.53	\$ -	0.0%					
Winter	\$ 236,135	\$ 236,135	\$ -	0.0%	\$ 0.03809	\$ 0.03809	\$ -	0.0%	21	\$ 11,244.52	\$ 11,244.52	\$ -	0.0%					
Total	\$ 404,803	\$ 404,803	\$ -	0.0%	\$ 0.03809	\$ 0.03809	\$ -	0.0%	36	\$ 11,244.53	\$ 11,244.53	\$ -	0.0%					34.39%
Transmission																		
Summer	\$ 20,946	\$ 20,946	\$ -	0.0%	\$ 0.00473	\$ 0.00473	\$ -	0.0%	15	\$ 1,396.40	\$ 1,396.40	\$ -	0.0%					
Winter	\$ 29,325	\$ 29,325	\$ -	0.0%	\$ 0.00473	\$ 0.00473	\$ -	0.0%	21	\$ 1,396.43	\$ 1,396.43	\$ -	0.0%					
Total	\$ 50,271	\$ 50,271	\$ -	0.0%	\$ 0.00473	\$ 0.00473	\$ -	0.0%	36	\$ 1,396.42	\$ 1,396.42	\$ -	0.0%					4.27%
Generation																		
Summer	\$ 285,323	\$ 281,647	\$ (3,676)	-1.3%	\$ 0.06443	\$ 0.06360	\$ (0.00083)	-1.3%	15	\$ 19,021.53	\$ 18,776.47	\$ (245.07)	-1.3%					
Winter	\$ 405,962	\$ 440,432	\$ 34,470	8.5%	\$ 0.06548	\$ 0.07104	\$ 0.00556	8.5%	21	\$ 19,331.52	\$ 20,972.95	\$ 1,641.43	8.5%					
Total	\$ 691,285	\$ 722,079	\$ 30,794	4.5%	\$ 0.06504	\$ 0.06794	\$ 0.00290	4.5%	36	\$ 19,202.36	\$ 20,057.75	\$ 855.39	4.5%					61.34%
Summer	\$ 474,937	\$ 471,261	\$ (3,676)	-0.8%	\$ 0.10725	\$ 0.10642	\$ (0.00083)	-0.8%	15	\$ 31,662.47	\$ 31,417.40	\$ (245.07)	-0.8%	\$ 0.06916	\$ 0.06833	\$ (0.00083)	-1.2%	
Winter	\$ 671,422	\$ 705,892	\$ 34,470	5.1%	\$ 0.10830	\$ 0.11386	\$ 0.00556	5.1%	21	\$ 31,972.48	\$ 33,613.90	\$ 1,641.43	5.1%	\$ 0.07021	\$ 0.07577	\$ 0.00556	7.9%	
Total	\$ 1,146,359	\$ 1,177,153	\$ 30,794	2.7%	\$ 0.10786	\$ 0.11076	\$ 0.00290	2.7%	36	\$ 31,843.31	\$ 32,698.69	\$ 855.39	2.7%	\$ 0.06977	\$ 0.07267	\$ 0.00290	4.2%	100.00%
TN																		
Distribution																		
Summer	\$ 47,387	\$ 47,387	\$ -	0.0%	\$ 0.04292	\$ 0.04292	\$ -	0.0%	2,655	\$ 17.85	\$ 17.85	\$ -	0.0%					
Winter	\$ 62,952	\$ 62,952	\$ -	0.0%	\$ 0.04530	\$ 0.04530	\$ -	0.0%	3,717	\$ 16.94	\$ 16.94	\$ -	0.0%					
Total	\$ 110,339	\$ 110,339	\$ -	0.0%	\$ 0.04424	\$ 0.04424	\$ -	0.0%	6,372	\$ 17.32	\$ 17.32	\$ -	0.0%					37.90%
Transmission																		
Summer	\$ 5,234	\$ 5,234	\$ -	0.0%	\$ 0.00474	\$ 0.00474	\$ -	0.0%	2,655	\$ 1.97	\$ 1.97	\$ -	0.0%					
Winter	\$ 6,588	\$ 6,588	\$ -	0.0%	\$ 0.00474	\$ 0.00474	\$ -	0.0%	3,717	\$ 1.77	\$ 1.77	\$ -	0.0%					
Total	\$ 11,822	\$ 11,822	\$ -	0.0%	\$ 0.00474	\$ 0.00474	\$ -	0.0%	6,372	\$ 1.86	\$ 1.86	\$ -	0.0%					4.06%
Generation																		
Summer	\$ 71,139	\$ 70,222	\$ (917)	-1.3%	\$ 0.06443	\$ 0.06360	\$ (0.00083)	-1.3%	2,655	\$ 26.79	\$ 26.45	\$ (0.35)	-1.3%					
Winter	\$ 91,005	\$ 98,732	\$ 7,727	8.5%	\$ 0.06548	\$ 0.07104	\$ 0.00556	8.5%	3,717	\$ 24.48	\$ 26.56	\$ 2.08	8.5%					
Total	\$ 162,144	\$ 168,954	\$ 6,810	4.2%	\$ 0.06502	\$ 0.06775	\$ 0.00273	4.2%	6,372	\$ 25.45	\$ 26.52	\$ 1.07	4.2%					58.04%
Summer	\$ 123,760	\$ 122,843	\$ (917)	-0.7%	\$ 0.11209	\$ 0.11126	\$ (0.00083)	-0.7%	2,655	\$ 46.61	\$ 46.27	\$ (0.35)	-0.7%	\$ 0.06917	\$ 0.06834	\$ (0.00083)	-1.2%	
Winter	\$ 160,545	\$ 168,272	\$ 7,727	4.8%	\$ 0.11552	\$ 0.12108	\$ 0.00556	4.8%	3,717	\$ 43.19	\$ 45.27	\$ 2.08	4.8%	\$ 0.07022	\$ 0.07578	\$ 0.00556	7.9%	
Total	\$ 284,305	\$ 291,115	\$ 6,810	2.4%	\$ 0.11400	\$ 0.11673	\$ 0.00273	2.4%	6,372	\$ 44.62	\$ 45.69	\$ 1.07	2.4%	\$ 0.06976	\$ 0.07249	\$ 0.00273	3.9%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2022
vs.

Revenue based on Rate 6/1/2022
Billing Data for 12 Months Forecasted Ending December 2022
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Average		
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change		EFFECTIVE		Change		Monthly Bill %	
	01/01/2022	6/1/2022	\$	%	01/01/2022	6/1/2022	\$	%		01/01/2022	6/1/2022	per Bill	per Bill	01/01/2022	6/1/2022	\$	%		
Total Small Commercial																			
Distribution																			
Summer	\$ 11,112,172	\$ 11,112,172	\$ -	0.0%	\$ 0.07728	\$ 0.07728	\$ -	0.0%	90,566	\$ 122.70	\$ 122.70	\$ -	0.0%						
Winter	\$ 13,075,486	\$ 13,075,486	\$ -	0.0%	\$ 0.07017	\$ 0.07017	\$ -	0.0%	126,794	\$ 103.12	\$ 103.12	\$ -	0.0%						
Total	\$ 24,187,658	\$ 24,187,658	\$ -	0.0%	\$ 0.07327	\$ 0.07327	\$ -	0.0%	217,360	\$ 111.28	\$ 111.28	\$ -	0.0%						50.01%
Transmission																			
Summer	\$ 791,662	\$ 791,662	\$ -	0.0%	\$ 0.00551	\$ 0.00551	\$ -	0.0%	90,566	\$ 8.74	\$ 8.74	\$ -	0.0%						
Winter	\$ 999,460	\$ 999,460	\$ -	0.0%	\$ 0.00536	\$ 0.00536	\$ -	0.0%	126,794	\$ 7.88	\$ 7.88	\$ -	0.0%						
Total	\$ 1,791,122	\$ 1,791,122	\$ -	0.0%	\$ 0.00543	\$ 0.00543	\$ -	0.0%	217,360	\$ 8.24	\$ 8.24	\$ -	0.0%						3.70%
Generation																			
Summer	\$ 9,264,438	\$ 9,145,091	\$ (119,347)	-1.3%	\$ 0.06443	\$ 0.06360	\$ (0.00083)	-1.3%	90,566	\$ 102.29	\$ 100.98	\$ (1.32)	-1.3%						
Winter	\$ 12,201,306	\$ 13,237,336	\$ 1,036,030	8.5%	\$ 0.06548	\$ 0.07104	\$ 0.00556	8.5%	126,794	\$ 96.23	\$ 104.40	\$ 8.17	8.5%						
Total	\$ 21,465,744	\$ 22,382,427	\$ 916,683	4.3%	\$ 0.06502	\$ 0.06780	\$ 0.00278	4.3%	217,360	\$ 98.76	\$ 102.97	\$ 4.22	4.3%						46.28%
Summer	\$ 21,168,272	\$ 21,048,925	\$ (119,347)	-0.6%	\$ 0.14722	\$ 0.14639	\$ (0.00083)	-0.6%	90,566	\$ 233.73	\$ 232.42	\$ (1.32)	-0.6%	\$ 0.06994	\$ 0.06911	\$ (0.00083)	-1.2%		
Winter	\$ 26,276,252	\$ 27,312,282	\$ 1,036,030	3.9%	\$ 0.14102	\$ 0.14658	\$ 0.00556	3.9%	126,794	\$ 207.24	\$ 215.41	\$ 8.17	3.9%	\$ 0.07084	\$ 0.07640	\$ 0.00556	7.8%		
Total	\$ 47,444,524	\$ 48,361,207	\$ 916,683	1.9%	\$ 0.14372	\$ 0.14649	\$ 0.00278	1.9%	217,360	\$ 218.28	\$ 222.49	\$ 4.22	1.9%	\$ 0.07045	\$ 0.07322	\$ 0.00278	3.9%		100.00%
GS-LV (with demand) (GS-D)																			
Distribution																			
Summer	\$ 22,805,026	\$ 22,805,026	\$ -	0.0%	\$ 0.14102	\$ 0.08659	\$ -	0.0%	25,471	\$ 895.33	\$ 895.33	\$ -	0.0%						
Winter	\$ 26,739,087	\$ 26,739,087	\$ -	0.0%	\$ 0.08066	\$ 0.08066	\$ -	0.0%	35,659	\$ 749.86	\$ 749.86	\$ -	0.0%						
Total	\$ 49,544,113	\$ 49,544,113	\$ -	0.0%	\$ 0.08328	\$ 0.08328	\$ -	0.0%	61,130	\$ 810.48	\$ 810.48	\$ -	0.0%						48.25%
Transmission																			
Summer	\$ 1,959,453	\$ 1,959,453	\$ -	0.0%	\$ 0.00744	\$ 0.00744	\$ -	0.0%	25,471	\$ 76.93	\$ 76.93	\$ -	0.0%						
Winter	\$ 2,466,451	\$ 2,466,451	\$ -	0.0%	\$ 0.00744	\$ 0.00744	\$ -	0.0%	35,659	\$ 69.17	\$ 69.17	\$ -	0.0%						
Total	\$ 4,425,904	\$ 4,425,904	\$ -	0.0%	\$ 0.00744	\$ 0.00744	\$ -	0.0%	61,130	\$ 72.40	\$ 72.40	\$ -	0.0%						4.31%
Generation																			
Summer	\$ 15,504,434	\$ 20,703,304	\$ 5,198,870	33.5%	\$ 0.05887	\$ 0.07861	\$ 0.01974	33.5%	25,471	\$ 608.71	\$ 812.82	\$ 204.11	33.5%						
Winter	\$ 21,422,321	\$ 28,009,469	\$ 6,587,148	30.7%	\$ 0.06462	\$ 0.08449	\$ 0.01987	30.7%	35,659	\$ 600.75	\$ 785.48	\$ 184.73	30.7%						
Total	\$ 36,926,755	\$ 48,712,773	\$ 11,786,018	31.9%	\$ 0.06207	\$ 0.08189	\$ 0.01981	31.9%	61,130	\$ 604.07	\$ 796.88	\$ 192.80	31.9%						47.44%
Summer	\$ 40,268,913	\$ 45,467,783	\$ 5,198,870	12.9%	\$ 0.15290	\$ 0.17264	\$ 0.01974	12.9%	25,471	\$ 1,580.97	\$ 1,785.08	\$ 204.11	12.9%	\$ 0.06631	\$ 0.08605	\$ 0.01974	29.8%		
Winter	\$ 50,627,859	\$ 57,215,007	\$ 6,587,148	13.0%	\$ 0.15272	\$ 0.17259	\$ 0.01987	13.0%	35,659	\$ 1,419.78	\$ 1,604.50	\$ 184.73	13.0%	\$ 0.07206	\$ 0.09193	\$ 0.01987	27.6%		
Total	\$ 90,896,772	\$ 102,682,790	\$ 11,786,018	13.0%	\$ 0.15280	\$ 0.17261	\$ 0.01981	13.0%	61,130	\$ 1,486.95	\$ 1,679.75	\$ 192.80	13.0%	\$ 0.06951	\$ 0.08933	\$ 0.01981	28.5%		100.00%
GS-3A (with demand)																			
Distribution																			
Summer	\$ 33,808	\$ 33,808	\$ -	0.0%	\$ 0.06268	\$ 0.06268	\$ -	0.0%	25	\$ 1,352.32	\$ 1,352.32	\$ -	0.0%						
Winter	\$ 41,339	\$ 41,339	\$ -	0.0%	\$ 0.06089	\$ 0.06089	\$ -	0.0%	35	\$ 1,181.11	\$ 1,181.11	\$ -	0.0%						
Total	\$ 75,147	\$ 75,147	\$ -	0.0%	\$ 0.06168	\$ 0.06168	\$ -	0.0%	60	\$ 1,252.45	\$ 1,252.45	\$ -	0.0%						40.69%
Transmission																			
Summer	\$ 4,326	\$ 4,326	\$ -	0.0%	\$ 0.00802	\$ 0.00802	\$ -	0.0%	25	\$ 173.04	\$ 173.04	\$ -	0.0%						
Winter	\$ 5,445	\$ 5,445	\$ -	0.0%	\$ 0.00802	\$ 0.00802	\$ -	0.0%	35	\$ 155.57	\$ 155.57	\$ -	0.0%						
Total	\$ 9,771	\$ 9,771	\$ -	0.0%	\$ 0.00802	\$ 0.00802	\$ -	0.0%	60	\$ 162.85	\$ 162.85	\$ -	0.0%						5.29%
Generation																			
Summer	\$ 31,753	\$ 42,399	\$ 10,646	33.5%	\$ 0.05887	\$ 0.07861	\$ 0.01974	33.5%	25	\$ 1,270.12	\$ 1,695.96	\$ 425.84	33.5%						
Winter	\$ 43,872	\$ 57,362	\$ 13,490	30.7%	\$ 0.06462	\$ 0.08449	\$ 0.01987	30.7%	35	\$ 1,253.49	\$ 1,638.91	\$ 385.43	30.7%						
Total	\$ 75,625	\$ 99,761	\$ 24,136	31.9%	\$ 0.06208	\$ 0.08189	\$ 0.01981	31.9%	60	\$ 1,260.42	\$ 1,662.68	\$ 402.27	31.9%						54.02%
Summer	\$ 69,887	\$ 80,533	\$ 10,646	15.2%	\$ 0.12957	\$ 0.14931	\$ 0.01974	15.2%	25	\$ 2,795.48	\$ 3,221.32	\$ 425.84	15.2%	\$ 0.06689	\$ 0.08663	\$ 0.01974	29.5%		
Winter	\$ 90,656	\$ 104,146	\$ 13,490	14.9%	\$ 0.13353	\$ 0.15340	\$ 0.01987	14.9%	35	\$ 2,590.17	\$ 2,975.60	\$ 385.43	14.9%	\$ 0.07264	\$ 0.09251	\$ 0.01987	27.4%		
Total	\$ 160,543	\$ 184,679	\$ 24,136	15.0%	\$ 0.13178	\$ 0.15159	\$ 0.01981	15.0%	60	\$ 2,675.72	\$ 3,077.98	\$ 402.27	15.0%	\$ 0.07010	\$ 0.08991	\$ 0.01981	28.3%		100.00%
Total GS-D with demand																			
Distribution																			
Summer	\$ 22,838,834	\$ 22,838,834	\$ -	0.0%	\$ 0.08654	\$ 0.08654	\$ -	0.0%	25,496	\$ 895.78	\$ 895.78	\$ -	0.0%						
Winter	\$ 26,780,426	\$ 26,780,426	\$ -	0.0%	\$ 0.08062	\$ 0.08062	\$ -	0.0%	35,694	\$ 750.28	\$ 750.28	\$ -	0.0%						
Total	\$ 49,619,260	\$ 49,619,260	\$ -	0.0%	\$ 0.08324	\$ 0.08324	\$ -	0.0%	61,190	\$ 810.91	\$ 810.91	\$ -	0.0%						48.24%
Transmission																			
Summer	\$ 1,963,779	\$ 1,963,779	\$ -	0.0%	\$ 0.00744	\$ 0.00744	\$ -	0.0%	25,496	\$ 77.02	\$ 77.02	\$ -	0.0%						
Winter	\$ 2,471,896	\$ 2,471,896	\$ -	0.0%	\$ 0.00744	\$ 0.00744	\$ -	0.0%	35,694	\$ 69.25	\$ 69.25	\$ -	0.0%						
Total	\$ 4,435,675	\$ 4,435,675	\$ -	0.0%	\$ 0.00744	\$ 0.00744	\$ -	0.0%	61,190	\$ 72.49	\$ 72.49	\$ -	0.0%						4.31%
Generation																			
Summer	\$ 15,536,187	\$ 20,745,703	\$ 5,209,516	33.5%	\$ 0.05887	\$ 0.07861	\$ 0.01974	33.5%	25,496	\$ 609.36	\$ 813.68	\$ 204.33	33.5%						
Winter	\$ 21,466,193	\$ 28,066,831	\$ 6,600,638	30.7%	\$ 0.06462	\$ 0.08449	\$ 0.01987	30.7%	35,694	\$ 601.39	\$ 786.32	\$ 184.92	30.7%						
Total	\$ 37,002,380	\$ 48,812,534	\$ 11,810,154	31.9%	\$ 0.06207	\$ 0.08189	\$ 0.01981	31.9%	61,190	\$ 604.72	\$ 797.72	\$ 193.01	31.9%						47.45%
Summer	\$ 40,338,800	\$ 45,548,316	\$ 5,209,516	12.9%	\$ 0.15285	\$ 0.17259	\$ 0.01974	12.9%	25,496	\$ 1,582.16	\$ 1,786.49	\$ 204.33	12.9%	\$ 0.06631	\$ 0.08605	\$ 0.01974	29.8%		
Winter	\$ 50,718,515	\$ 57,319,153	\$ 6,600,638	13.0%	\$ 0.15268	\$ 0.17255	\$ 0.01987	13.0%	35,694	\$ 1,420.93	\$ 1,605.85	\$ 184.92	13.0%	\$ 0.07206	\$ 0.09193	\$ 0.01987	27.6%		
Total	\$ 91,057,315	\$ 102,867,469	\$ 11,810,154	13.0%	\$ 0.15276	\$ 0.17257	\$ 0.01981	13.0%	61,190	\$ 1,488.12	\$ 1,681.12	\$ 193.01	13.0%	\$ 0.06952	\$ 0.08933	\$ 0.01981	28.5%		100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2022
vs.

Revenue based on Rate 6/1/2022
Billing Data for 12 Months Forecasted Ending December 2022
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Average	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change		EFFECTIVE		Change		Monthly Bill %
	01/01/2022	6/1/2022	\$	%	01/01/2022	6/1/2022	\$	%		01/01/2022	6/1/2022	per Bill	per Bill	01/01/2022	6/1/2022	\$	%	
MGT-LV																		
Distribution																		
Summer	\$ 88,807,414	\$ 88,807,414	\$ -	0.0%	\$ 0.07360	\$ 0.07360	\$ -	0.0%	16,438	\$ 5,402.73	\$ 5,402.73	\$ -	0.0%					
Winter	\$ 114,009,563	\$ 114,009,563	\$ -	0.0%	\$ 0.07487	\$ 0.07487	\$ -	0.0%	23,013	\$ 4,954.24	\$ 4,954.24	\$ -	0.0%					
Total	\$ 202,816,977	\$ 202,816,977	\$ -	0.0%	\$ 0.07431	\$ 0.07431	\$ -	0.0%	39,450	\$ 5,141.11	\$ 5,141.11	\$ -	0.0%					45.14%
Transmission																		
Summer	\$ 11,276,342	\$ 11,276,342	\$ -	0.0%	\$ 0.00935	\$ 0.00935	\$ -	0.0%	16,438	\$ 686.01	\$ 686.01	\$ -	0.0%					
Winter	\$ 9,507,875	\$ 9,507,875	\$ -	0.0%	\$ 0.00624	\$ 0.00624	\$ -	0.0%	23,013	\$ 413.16	\$ 413.16	\$ -	0.0%					
Total	\$ 20,784,217	\$ 20,784,217	\$ -	0.0%	\$ 0.00761	\$ 0.00761	\$ -	0.0%	39,450	\$ 526.85	\$ 526.85	\$ -	0.0%					4.63%
Generation																		
Summer	\$ 72,762,126	\$ 95,467,877	\$ 22,705,751	31.2%	\$ 0.06030	\$ 0.07912	\$ 0.01882	31.2%	16,438	\$ 4,426.59	\$ 5,807.93	\$ 1,381.34	31.2%					
Winter	\$ 100,854,405	\$ 130,192,568	\$ 29,338,163	29.1%	\$ 0.06623	\$ 0.08549	\$ 0.01927	29.1%	23,013	\$ 4,382.59	\$ 5,657.47	\$ 1,274.88	29.1%					
Total	\$ 173,616,531	\$ 225,660,445	\$ 52,043,914	30.0%	\$ 0.06361	\$ 0.08268	\$ 0.01907	30.0%	39,450	\$ 4,400.93	\$ 5,720.16	\$ 1,319.24	30.0%					50.23%
Summer	\$ 172,845,882	\$ 195,551,633	\$ 22,705,751	13.1%	\$ 0.14325	\$ 0.16206	\$ 0.01882	13.1%	16,438	\$ 10,515.34	\$ 11,896.68	\$ 1,381.34	13.1%	\$ 0.06965	\$ 0.08846	\$ 0.01882	27.0%	
Winter	\$ 224,371,843	\$ 253,710,006	\$ 29,338,163	13.1%	\$ 0.14734	\$ 0.16661	\$ 0.01927	13.1%	23,013	\$ 9,750.00	\$ 11,024.88	\$ 1,274.88	13.1%	\$ 0.07247	\$ 0.09174	\$ 0.01927	26.6%	
Total	\$ 397,217,725	\$ 449,261,639	\$ 52,043,914	13.1%	\$ 0.14553	\$ 0.16460	\$ 0.01907	13.1%	39,450	\$ 10,068.89	\$ 11,388.13	\$ 1,319.24	13.1%	\$ 0.07122	\$ 0.09029	\$ 0.01907	26.8%	100.00%
GT-LV																		
Distribution																		
Summer	\$ 50,406,839	\$ 50,406,839	\$ -	0.0%	\$ 0.06658	\$ 0.06658	\$ -	0.0%	1,383	\$ 36,460.64	\$ 36,460.64	\$ -	0.0%					
Winter	\$ 65,345,167	\$ 65,345,167	\$ -	0.0%	\$ 0.06885	\$ 0.06885	\$ -	0.0%	1,936	\$ 33,761.39	\$ 33,761.39	\$ -	0.0%					
Total	\$ 115,752,006	\$ 115,752,006	\$ -	0.0%	\$ 0.06784	\$ 0.06784	\$ -	0.0%	3,318	\$ 34,886.08	\$ 34,886.08	\$ -	0.0%					43.13%
Transmission																		
Summer	\$ 6,211,211	\$ 6,211,211	\$ -	0.0%	\$ 0.00820	\$ 0.00820	\$ -	0.0%	1,383	\$ 4,492.74	\$ 4,492.74	\$ -	0.0%					
Winter	\$ 5,353,163	\$ 5,353,163	\$ -	0.0%	\$ 0.00564	\$ 0.00564	\$ -	0.0%	1,936	\$ 2,765.78	\$ 2,765.78	\$ -	0.0%					
Total	\$ 11,564,374	\$ 11,564,374	\$ -	0.0%	\$ 0.00678	\$ 0.00678	\$ -	0.0%	3,318	\$ 3,485.34	\$ 3,485.34	\$ -	0.0%					4.31%
Generation																		
Summer	\$ 45,654,556	\$ 59,901,267	\$ 14,246,711	31.2%	\$ 0.06030	\$ 0.07912	\$ 0.01882	31.2%	1,383	\$ 33,023.19	\$ 43,328.22	\$ 10,305.04	31.2%					
Winter	\$ 62,854,615	\$ 81,138,781	\$ 18,284,166	29.1%	\$ 0.06623	\$ 0.08549	\$ 0.01927	29.1%	1,936	\$ 32,474.61	\$ 41,921.35	\$ 9,446.74	29.1%					
Total	\$ 108,509,171	\$ 141,040,048	\$ 32,530,877	30.0%	\$ 0.06360	\$ 0.08267	\$ 0.01907	30.0%	3,318	\$ 32,703.19	\$ 42,507.55	\$ 9,804.36	30.0%					52.56%
Summer	\$ 102,272,606	\$ 116,519,317	\$ 14,246,711	13.9%	\$ 0.13508	\$ 0.15390	\$ 0.01882	13.9%	1,383	\$ 73,976.57	\$ 84,281.60	\$ 10,305.04	13.9%	\$ 0.06851	\$ 0.08732	\$ 0.01882	27.5%	
Winter	\$ 133,552,945	\$ 151,837,111	\$ 18,284,166	13.7%	\$ 0.14072	\$ 0.15999	\$ 0.01927	13.7%	1,936	\$ 69,001.78	\$ 78,448.52	\$ 9,446.74	13.7%	\$ 0.07187	\$ 0.09114	\$ 0.01927	26.8%	
Total	\$ 235,825,551	\$ 268,356,428	\$ 32,530,877	13.8%	\$ 0.13822	\$ 0.15729	\$ 0.01907	13.8%	3,318	\$ 71,074.61	\$ 80,878.97	\$ 9,804.36	13.8%	\$ 0.07038	\$ 0.08944	\$ 0.01907	27.1%	100.00%
GT-3A																		
Distribution																		
Summer	\$ 41,944,151	\$ 41,944,151	\$ -	0.0%	\$ 0.04096	\$ 0.04096	\$ -	0.0%	777	\$ 53,982.18	\$ 53,982.18	\$ -	0.0%					
Winter	\$ 50,713,062	\$ 50,713,062	\$ -	0.0%	\$ 0.03935	\$ 0.03935	\$ -	0.0%	1,088	\$ 46,611.27	\$ 46,611.27	\$ -	0.0%					
Total	\$ 92,657,213	\$ 92,657,213	\$ -	0.0%	\$ 0.04006	\$ 0.04006	\$ -	0.0%	1,865	\$ 49,682.15	\$ 49,682.15	\$ -	0.0%					31.24%
Transmission																		
Summer	\$ 7,960,720	\$ 7,960,720	\$ -	0.0%	\$ 0.00777	\$ 0.00777	\$ -	0.0%	777	\$ 10,245.46	\$ 10,245.46	\$ -	0.0%					
Winter	\$ 6,312,675	\$ 6,312,675	\$ -	0.0%	\$ 0.00490	\$ 0.00490	\$ -	0.0%	1,088	\$ 5,802.09	\$ 5,802.09	\$ -	0.0%					
Total	\$ 14,273,395	\$ 14,273,395	\$ -	0.0%	\$ 0.00617	\$ 0.00617	\$ -	0.0%	1,865	\$ 7,653.29	\$ 7,653.29	\$ -	0.0%					4.81%
Generation																		
Summer	\$ 56,279,093	\$ 80,482,497	\$ 24,203,404	43.0%	\$ 0.05496	\$ 0.07860	\$ 0.02364	43.0%	777	\$ 72,431.27	\$ 103,581.08	\$ 31,149.81	43.0%					
Winter	\$ 77,755,548	\$ 109,227,267	\$ 31,471,719	40.5%	\$ 0.06033	\$ 0.08475	\$ 0.02442	40.5%	1,088	\$ 71,466.50	\$ 100,392.71	\$ 28,926.21	40.5%					
Total	\$ 134,034,641	\$ 189,709,764	\$ 55,675,123	41.5%	\$ 0.05795	\$ 0.08203	\$ 0.02407	41.5%	1,865	\$ 71,868.44	\$ 101,721.05	\$ 29,852.61	41.5%					63.95%
Summer	\$ 106,183,964	\$ 130,387,368	\$ 24,203,404	22.8%	\$ 0.10370	\$ 0.12734	\$ 0.02364	22.8%	777	\$ 136,658.90	\$ 167,808.71	\$ 31,149.81	22.8%	\$ 0.06274	\$ 0.08638	\$ 0.02364	37.7%	
Winter	\$ 134,781,285	\$ 166,253,004	\$ 31,471,719	23.4%	\$ 0.10457	\$ 0.12899	\$ 0.02442	23.4%	1,088	\$ 123,879.86	\$ 152,806.07	\$ 28,926.21	23.4%	\$ 0.06523	\$ 0.08965	\$ 0.02442	37.4%	
Total	\$ 240,965,249	\$ 296,640,372	\$ 55,675,123	23.1%	\$ 0.10419	\$ 0.12826	\$ 0.02407	23.1%	1,865	\$ 129,203.89	\$ 159,056.50	\$ 29,852.61	23.1%	\$ 0.06413	\$ 0.08820	\$ 0.02407	37.5%	100.00%
GT-3B																		
Distribution																		
Summer	\$ 1,431,325	\$ 1,431,325	\$ -	0.0%	\$ 0.01695	\$ 0.01695	\$ -	0.0%	5	\$ 287,380.94	\$ 287,380.94	\$ -	0.0%					
Winter	\$ 1,835,484	\$ 1,835,484	\$ -	0.0%	\$ 0.01740	\$ 0.01740	\$ -	0.0%	7	\$ 263,234.17	\$ 263,234.17	\$ -	0.0%					
Total	\$ 3,266,809	\$ 3,266,809	\$ -	0.0%	\$ 0.01720	\$ 0.01720	\$ -	0.0%	12	\$ 273,295.32	\$ 273,295.32	\$ -	0.0%					13.91%
Transmission																		
Summer	\$ 472,265	\$ 472,265	\$ -	0.0%	\$ 0.00559	\$ 0.00559	\$ -	0.0%	5	\$ 94,821.20	\$ 94,821.20	\$ -	0.0%					
Winter	\$ 420,040	\$ 420,040	\$ -	0.0%	\$ 0.00398	\$ 0.00398	\$ -	0.0%	7	\$ 60,239.63	\$ 60,239.63	\$ -	0.0%					
Total	\$ 892,305	\$ 892,305	\$ -	0.0%	\$ 0.00470	\$ 0.00470	\$ -	0.0%	12	\$ 74,648.62	\$ 74,648.62	\$ -	0.0%					3.80%
Generation																		
Summer	\$ 8,931,012	\$ 8,595,729	\$ (335,283)	-3.8%	\$ 0.10575	\$ 0.10178	\$ (0.00397)	-3.8%	5	\$ 1,793,165.48	\$ 1,725,847.48	\$ (67,318.00)	-3.8%					
Winter	\$ 11,154,444	\$ 10,735,690	\$ (418,754)	-3.8%	\$ 0.10575	\$ 0.10178	\$ (0.00397)	-3.8%	7	\$ 1,599,703.85	\$ 1,539,648.64	\$ (60,055.20)	-3.8%					
Total	\$ 20,085,456	\$ 19,331,419	\$ (754,037)	-3.8%	\$ 0.10575	\$ 0.10178	\$ (0.00397)	-3.8%	12	\$ 1,680,312.86	\$ 1,617,231.49	\$ (63,081.37)	-3.8%					82.29%
Summer	\$ 10,834,602	\$ 10,499,319	\$ (335,283)	-3.1%	\$ 0.12829	\$ 0.12432	\$ (0.00397)	-3.1%	5	\$ 2,175,367.62	\$ 2,108,049.61	\$ (67,318.00)	-3.1%	\$ 0.11134	\$ 0.10737	\$ (0.00397)	-3.6%	
Winter	\$ 13,409,968	\$ 12,991,214	\$ (418,754)	-3.1%	\$ 0.12713	\$ 0.12316	\$ (0.00397)	-3.1%	7	\$ 1,923,177.65	\$ 1,863,122.45	\$ (60,055.20)	-3.1%	\$ 0.10973	\$ 0.10576	\$ (0.00397)	-3.6%	
Total	\$ 24,244,570	\$ 23,490,533	\$ (754,037)	-3.1%	\$ 0.12765	\$ 0.12368	\$ (0.00397)	-3.1%	12	\$ 2,028,256.80	\$ 1,965,175.43	\$ (63,081.37)	-3.1%	\$ 0.11045	\$ 0.10648	\$ (0.00397)	-3.6%	100.00%

Attachment D

Potomac Electric Power Company
Year 18 SOS (June 1, 2022 - May 31, 2023)
Estimated Administrative Charge
(Mills per KWH)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Net of Taxes Total Administrative Charge	Adder	Other Incremental Costs	True-up Amount	Net Write-Off Expense	Pre-tax Cash Working Capital (not included in margin)	Margin Before Tax Gross-up	Taxes on Margin	Taxes on CWC	Administrative Charge plus Applicable Taxes
Residential	1.8228	0.4819	0.4310	-0.0569	-0.0323	0.1511	0.8480	0.3219	0.0553	2.2000
Small Commercial	1.9316	1.4196	0.4311	-1.4910	0.0102	0.2613	1.3004	0.4937	0.0747	2.5000
Large Commercial	3.9742	0.4621	0.4311	0.8344	0.1157	0.3393	1.7916	0.6802	0.0956	4.7500
Market Price Service	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:

Column (A) - Sum of Column (B) through Column (G) - Total Administrative Charge before Taxes

Column (B) - Remainder after costs and taxes subtracted from approved amount in Column (J)

Column (C) - From Attachment D, Page 8

Column (D) - From Attachment D, Page 8

Column (E) - From Attachment D, Page 5

Column (F) - From Attachment D, Page 10

Column (G) - From Attachment D, Page 1 A

Column (H) - From Attachment D, Page 10

Column (I) - From Attachment D, Page 10

The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Out of the 4 customer on MPS service, one customer was transferred to Small Commercial, and three customers to Large Commercial. The remaining balances for Year 18, June 1, 2022 to May 31, 2023, were allocated based on the August 2021 kWh usage; 2.4% to Small Commercial and 97.6% to Large Commercial

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Calculation of Margin for June 2022 to May 2023
Commission Order No. 18829 - July 7, 2017

	06/01/20-05/31/21	06/01/19-05/31/20	06/01/18-05/31/19
<u>kWh</u>			
Residential	1,936,866,923	1,894,406,112	1,963,083,788
Small Commercial	144,160,496	156,955,787	176,759,814
Large Commercial	820,850,005	906,400,668	1,014,260,408
Market Price	7,259,387	8,763,091	6,158,848
Total kWh	2,909,136,811	2,966,525,658	3,160,262,858

Pepco's Margin before Tax and Taxes on Margin - June 2018 - May 2021

	06/01/20-05/31/21	06/01/19-05/31/20	06/01/17-05/31/18	06/01/18-05/31/21 3 Year Average	Weight	06/01/20-05/31/21 \$/per kWh
<u>Margin</u>						
Residential	\$ 1,682,944	\$ 1,576,714	\$ 1,764,420	\$ 1,674,693	47.3%	0.0008689
Small Commercial	193,060	193,746	250,062	212,289	6.0%	0.0013392
Large Commercial and Market Price Service	1,465,588	1,531,646	1,946,042	1,647,759	46.6%	0.0017698
Total Margin	\$ 3,341,592	\$ 3,302,106	\$ 3,960,524	\$ 3,534,741	99.9%	
<u>Taxes</u>						
Residential	\$ 638,972	\$ 598,632	\$ 688,650	642,085	47.4%	0.0003299
Small Commercial	73,291	73,549	97,589	81,476	6.0%	0.0005084
Large Commercial and MPS	556,407	581,495	759,396	632,433	46.6%	0.0006719
Total Tax on Margin	\$ 1,268,670	\$ 1,253,676	\$ 1,545,635	\$ 1,355,994	100.0%	
Total Margin and Tax	\$ 4,610,262	\$ 4,555,782	\$ 5,506,159	\$ 4,890,734		

Pepco's Forecast - Margin Before Taxes & Taxes - June 2022 - May 2023

	Forecasted kWh (i)	Margin Before Taxes	Forecasted Mills per kWh on Margin
Residential	1,974,864,451	\$ 1,674,693	0.8480
Small Commercial	163,250,522	212,289	1.3004
Large Commercial	919,692,603	1,647,759	1.7916
Total Margin Before Taxes	3,057,807,576	\$ 3,534,741	

(i) Based on 12 months ended December 31, 2021.

Potomac Electric Power Company
Actual Cost to Provide SOS To
The District of Columbia
By Customer Type
Year 16 SOS - 6/1/2020 - 05/31/2021

	(a) Actual SOS kWh	(b) Admin. Charge Collected	(c) Utility Return	(d) Incremental Costs	(e) Uncollectibles Less Late Payments	(f) Cash Working Capital	(g) Available For Administrative Credit
Residential	1,936,866,923	\$ 2,905,300.38	\$ 2,321,916.07	\$ 448,012.81	\$ (62,533.72)	\$ 291,692.16	\$ (93,786.94)
Small Commercial	144,160,496	648,722.23	266,350.93	33,375.54	1,475.17	44,689.75	302,830.84
Large Commercial	820,850,005	1,641,700.01	2,004,269.46	189,890.68	95,845.52	231,233.45	(879,539.10)
Market Priced	7,259,387	-	17,725.25	1,614.94	(14.33)	496.54	(19,822.40)
Total	2,909,136,811	\$ 5,195,722.62	\$ 4,610,261.71	\$ 672,893.97	\$ 34,772.64	\$ 568,111.90	\$ (690,317.60)
	(h) Available For Administrative Credit	(i) Administrative Credit Provided	(j) Over (Under) Collection	(k) Year 1 -Year 15 Over/(Under) Collection	(l) Cumulative Over/(Under) Collection		
Residential	\$ (93,786.94)	\$ 1,119,157.04	\$ (1,212,943.98)	\$ 1,325,373.74	\$ 112,429.76		
Small Commercial	302,830.84	149,397.87	153,432.97	89,977.21	243,410.18		
Large Commercial	(879,539.10)	45,596.93	(925,136.03)	157,745.89	(767,390.14)		
Market Priced	(19,822.40)	-	(19,822.40)	50,872.58	31,050.18		
Total	\$ (690,317.60)	\$ 1,314,151.84	\$ (2,004,469.44)	\$ 1,623,969.42	\$ (380,500.02)		
	(m) Administrative Charge	(n) Utility Return	(o) Working Capital	(p) 12 Month Ended May 2021 Actual SOS kWh Percentages			
Residential	\$ 0.001500	\$ 0.0011988	\$ 0.0001506	66.57%			
Small Commercial	\$ 0.004500	\$ 0.0018476	\$ 0.0003100	4.96%			
Large Commercial	\$ 0.002000	\$ 0.0024417	\$ 0.0002817	28.22%			
Market Priced	\$ -	\$ 0.0024417	\$ 0.0000684	0.25%			
				100.00%			

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Ongoing Incremental SOS Cost

Estimate Versus Actuals

YEAR 16 - JUNE 2020 - MAY 2021

Cost Item	Estimated Incremental Expenses	Actual Incremental Expenses	Variance
Commission Consultant Expenses	\$ 180,000	\$ 143,360.00	\$ (36,640.00)
Software Contactors	20,000	26,306.42	6,306.42
Wholesale Bidding Expenses	380,000	275,802.27	(104,197.73)
Wholesale Supply Transaction Costs and Payment and Invoices Processing	220,000	174,282.52	(45,717.48)
Purchase Power Agreement	-	53,142.76	53,142.76
Total	\$ 800,000	\$ 672,893.97	\$ (127,106.03)

Potomac Electric Power Company
 District of Columbia
 Formal Case No. 1017
 Allocation of Actual Incremental SOS Costs to Customer Types
 Based on Actual SOS kWh Sales for the 12 Months Ended May 31, 2021

<u>SOS Type</u>	<u>Actual SOS kWh Sales</u>	<u>Allocation Percent</u>	<u>Allocated Incremental Cost</u>
<u>Residential</u>			
Total Residential	1,936,866,923	66.58%	\$ 448,012.81
<u>Small Commercial</u>			
Total Small Commercial	144,160,496	4.96%	\$ 33,375.54
<u>Large Commercial</u>			
Total Large Commercial	820,850,005	28.22%	\$ 189,890.68
<u>Market Priced Service</u>			
Total Market Priced Service	7,259,387	0.24%	\$ 1,614.94
Total District of Columbia	2,909,136,811	100.00%	\$ 672,893.97

Potomac Electric Power Company
SOS Net Write-Offs
June 2020 - May 2021

Billing Month	(a) June 2020	(b) July 2020	(c) August 2020	(d) September 2020	(e) October 2020	(f) November 2020
Residential	\$ (5,874.45)	\$ (6,050.92)	\$ (4,983.43)	\$ (18,248.26)	\$ (4,954.70)	\$ (3,156.58)
Small Commercial	81.97	-	-	1,775.91	490.99	-
Large Commercial	2,867.28	30,750.46	11,475.09	15,134.52	6,108.13	4,315.88
MPS	-	-	-	-	-	-
Total	\$ (2,925.20)	\$ 24,699.54	\$ 6,491.66	\$ (1,337.83)	\$ 1,644.42	\$ 1,159.30

Billing Month	(g) December 2020	(h) January 2021	(i) February 2021	(j) March 2021	(k) April 2021	(l) May 2021
Residential	\$ (2,753.82)	\$ (3,414.03)	\$ (2,929.85)	\$ (2,194.77)	\$ (2,467.65)	\$ (1,644.50)
Small Commercial	(56.32)	251.97	-	(409.82)	(212.50)	(137.90)
Large Commercial	4,809.89	767.07	7,067.32	10,867.36	219.33	2,942.06
MPS	-	-	-	-	-	-
Total	\$ 1,999.75	\$ (2,394.99)	\$ 4,137.47	\$ 8,262.77	\$ (2,460.82)	\$ 1,159.66

	(m) Sum of (a) through (l) Total Write-Offs	(n) (from Page 6/10) Total Late Payments	(o) (m) less (n) Uncollectible Net of Late Payments	(p) (from Page 2/10) Total SOS kWh Sales	(q) (o) divided by (p) Net Write-Off Mills per kWh
Residential	\$ (58,672.96)	\$ 3,860.76	\$ (62,533.72)	1,936,866,923	-0.0323
Small Commercial	1,784.30	309.13	1,475.17	144,160,496	0.0102
Large Commercial	97,324.39	1,478.87	95,845.52	820,850,005	0.1168
MPS	-	14.33	(14.33)	7,259,387	-0.002
Total	\$ 40,435.73	\$ 5,663.09	\$ 34,772.64	2,909,136,811	

	(r) Sum of (a) through (l) Total Write-Offs	(s) (from Page 6/10) Total Late Payments	(t) (m) less (n) Uncollectible Net of Late Payments	(u) (from Page 2/10) Total SOS kWh Sales	(v) (o) divided by (p) Net Write-Off Mills per kWh
Residential	\$ (58,672.96)	\$ 3,860.76	\$ (62,533.72)	1,936,866,923	-0.0323
Small Commercial	1,784.30	309.48	1,474.82	144,334,721	0.0102
Large Commercial	97,324.39	1,492.86	95,831.53	827,935,167	0.1157
MPS	-	-	-	-	-
Total	\$ 40,435.73	\$ 5,663.09	\$ 34,772.64	2,909,136,811	

The negative amounts in Write-Offs are due to payments received are greater than the actual write-offs

Potomac Electric Power Company
District of Columbia
Late Payments
June 2020 through May 2021

Billing Month	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020
Residential	\$ 411.42	\$ 125.35	\$ 443.03	\$ 59.20	\$ 17.96	\$ 4.71	\$ 70.57
Small Commercial	30.79	9.38	33.16	4.43	1.47	0.39	5.79
Large Commercial	43.11	13.13	46.42	6.20	8.72	2.28	34.26
MPS	0.03	0.01	0.04	0.00	0.09	0.02	0.36
Total	\$ 485.35	\$ 147.88	\$ 522.64	\$ 69.84	\$ 28.24	\$ 7.40	\$ 110.97

Billing Month	January 2021	February 2021	March 2021	April 2021	May 2021	Total	Total - Net of MPS
Residential	\$ 682.79	\$ 5.42	\$ 38.81	\$ 11.92	\$ 1,989.59	\$ 3,860.76	\$ 3,860.76
Small Commercial	55.98	0.44	3.18	0.98	163.13	309.13	309.48
Large Commercial	331.51	2.63	18.84	5.79	965.98	1,478.87	1,492.86
MPS	3.45	0.03	0.20	0.06	10.04	14.33	-
Total	\$ 1,073.73	\$ 8.52	\$ 61.03	\$ 18.75	\$ 3,128.74	\$ 5,663.09	\$ 5,663.09

Allocation Percentages based on kWh - Sep 2021		
MPS kWh	\$ (14.33)	
Small Commercial	0.34	2.4%
Large Commercial	13.98	97.6%
Total	\$ (0.01)	100.0%

Potomac Electric Power Company
 District of Columbia
 Formal Case No. 1017
 Estimated Incremental Cost of SOS - Year 18 (6/1/22 - 5/31/23)

Cost Item	Estimated Annual	TOTAL
Commission Consultant Expenses	\$ 170,000	\$ 170,000
Architect Solutions - Software Contactor	20,000	20,000
Wholesale Bidding Expenses	275,000	275,000
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	215,000
Purchase Power Agreement	50,000	50,000
CREF	588,000	588,000
Total Incremental Costs	\$ 1,318,000	\$ 1,318,000

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Allocation of Estimated Incremental Costs of SOS to Customer Types
Based on Actual SOS kWh Sales for the 12 Months Ended December 31, 2021 net of MPS

SOS Type	(a) 12 Months Ended December 31, 2021 Actual SOS kWh Sales (1)	(b) Allocation Percent	(c) Allocated Incremental Cost \$	(e) Incremental Cost per SOS kWh	(f) True-Up Cost per SOS kWh	(g) Mills per SOS kWh
<u>Residential</u>						
Total Residential	1,974,864,451	64.58%	\$ 851,165	\$ 0.0004310	\$ (0.0000569)	0.3741
<u>Small Commercial</u>						
Total Small Commercial	163,250,522	5.34%	\$ 70,381	\$ 0.0004311	\$ (0.0014910)	-1.0599
<u>Large Commercial</u>						
Total Large Commercial	919,692,603	30.08%	\$ 396,454	\$ 0.0004311	\$ 0.0008344	1.2655
<u>Market Priced Service</u>						
Total Market Priced Service	-	0.00%	\$ -	\$ -	\$ -	0.0000
Total District of Columbia	<u>3,057,807,576</u>	<u>100.00%</u>	<u>\$ 1,318,000</u>			

(1) The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Out of the four MPS customers, one customer was moved to Small Commercial and 3 customers were moved to Large Commercial. Any remaining MPS balance for Year 18 was allocated based on the August 2021 kWh usage; 2.4% to Small Commercial and 97.6% to Large Commercial

Potomac Electric Power Company
Determination of Incremental SOS-Related Cash Working Capital
SOS Year 16 (6/1/2020 - 5/31/2021)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/21)	Lag Days (3)	Annual Lag Dollars
Residential	\$ 116,244,562	44.80	\$ 5,207,756,395
	116,244,562		5,207,756,395
Residential revenue lag		44.80	
Small Commercial Service	8,704,949	44.80	389,981,718
	8,704,949		389,981,718
Small Commercial revenue lag		44.80	
Large Commercial Service	47,203,290	44.80	2,114,707,406
	47,203,290		2,114,707,406
Large Commercial Revenue Lag		44.80	
Market Price Service	479,944	44.80	21,501,501
	479,944		\$ 21,501,501
Market Price Service Lag		44.80	
Total Revenue	\$ 172,632,746		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial	Market Price Service
Revenue Lag Days	44.80	44.80	44.80	44.80
Lag on energy procured (based on PJM settlement dates)	12.99	12.99	12.99	12.99
Net Lag Days	31.81	31.81	31.81	31.81
Estimated procurement costs-\$ per kwh	0.06941 (1)	0.06651 (1)	0.06712 (1)	0.04065 (2)
Lag Days x \$/kwh	2.2079321	2.1156831	2.135087	1.293077
÷ 366 days/year	366	366	366	366
Daily Lag \$/kwh	0.00603260	0.00578055	0.00583357	0.00353300
Authorized rate of return per D.C. Formal Case No. 1150	7.45%	7.45%	7.45%	7.45%
Required return before tax gross-up on equity	0.0004494	0.0004307	0.0004346	0.0002632
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159	0.0002159
Portion of above included in Incremental Cost	0.0001090	0.0002425	0.0002187	0.0000473
Tax factor	1.82%	1.82%	1.82%	1.82%
Taxes on CWC	0.0000416	0.0000675	0.0000630	0.0000211
TOTAL CWC	0.0001506	0.0003100	0.0002817	0.0000684

(1) Based on DC SOS Procurement bid results effective 06/01/2020.

(2) Based on actual Procurement Cost divided by actual HPS kWh Sales for the 12 months ended May 2021.

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500		
FIT effective rate (4)	0.192675		
Composite tax factor	0.275175		
Complement of composite tax factor	0.724825		
Authorized rate of return (F.C. No. 1150)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.65%	2.65%	
Common Equity	4.80%	6.62%	
Total	7.45%	9.27%	1.82%

F.C. No. 1150, effective August 13, 2018

(3) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2017 in F.C. No. 1150-PEPCO (D)-1.

(4) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

F.C. No. 1150 effective August 13, 2018

Potomac Electric Power Company
Determination of Incremental SOS-Related Cash Working Capital
SOS Year 18 (6/1/2022 - 5/31/2023)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/21)	Lag Days (3)	Annual Lag Dollars
Residential	\$ 116,244,562	44.24	\$ 5,142,659,440
Residential revenue lag	116,244,562	44.24	5,142,659,440
Small Commercial Service	8,716,468	44.24	385,616,532
Small Commercial revenue lag	8,716,468	44.24	385,616,532
Large Commercial Service	47,671,716	44.24	2,108,996,710
Large Commercial Revenue Lag	47,671,716	44.24	2,108,996,710
Total Revenue	\$ 172,632,746		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	44.24	44.24	44.24
Lag on energy procured (based on PJM settlement dates)	12.99	12.99	12.99
Net Lag Days	31.25	31.25	31.25
Estimated procurement costs-\$ per kwh	0.08006 (1)	0.07322 (1)	0.09045 (1)
Lag Days x \$/kwh	2.5018750	2.2881250	2.826563
÷ 365 days/year	365	365	365
Daily Lag \$/kwh	0.00685445	0.00626884	0.00774401
Authorized rate of return per D.C. Formal Case No. 1150	7.17%	7.17%	7.17%
Required return before tax gross-up on equity	0.0004915	0.0004495	0.0005552
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0001511	0.0002613	0.0003393
Tax factor	1.78%	1.78%	1.78%
Taxes on CWC	0.0000553	0.0000747	0.0000956
TOTAL CWC	0.0002064	0.0003360	0.0004349

(1) Based on DC SOS Procurement bid results effective 06/01/2022.

(2) Based on actual Procurement Cost divided by actual HPS kWh Sales for the 12 months ended May 2021.

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500
FIT effective rate (4)	0.192675
Composite tax factor	0.275175
Complement of composite tax factor	0.724825

Authorized rate of return (F.C. No. 1156)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.47%	2.47%	
Common Equity	4.70%	6.48%	
Total	7.17%	8.95%	1.78%

F.C. No. 1156, effective July 1, 2021

(3) The lag days are based on the CWC Study for the Twelve Months Ended June 30, 2019 in F.C. No. 1156-PEPCO (D)-7.

(4) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

Attachment E

Attachment E

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Forecasted Return For June 2021 to May 2022
Based on the actual kWh for the 7 Months Ended December 31, 2021,
and the actual kwh for the 5 Months Ended May 31, 2021
Commission Order No. 18829 - July 7, 2017

Residential	\$	1,751,705
Small Commercial		243,593
Large Commercial		1,926,862
Market Priced		6,299
Total	\$	<u>3,928,459</u>

CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's Retail Rates for Standard Offer Service was served this February 25, 2022 on all parties in Formal Case No. 1017 by electronic mail.

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W. Suite 800
Washington, DC 20005
bwestbrook@psc.dc.gov

Frann G. Francis, Esq.
Senior Vice President and General Counsel
Apartment and Office Building Association of
Metropolitan Washington
1025 Connecticut Ave N.W. Suite 1005
Washington, DC 20036
ffrancis@aoba-metro.org

Clinton Vince, Esq.
Sonnenschein, Nath and Rosenthal
1301 K Street, NW
Suite 600 East Tower
Washington, DC 20005
cvince@sonnenschein.com

Leah Gibbons
Director of Regulatory Affairs
Reliant Energy
3711 Market Street, Suite 1000
Philadelphia, PA 19104
NERetailregulatory@reliantenergy.com

Brian R. Greene
GreeneHurlocker, PLC
1807 Libbie Avenue, Suite 102
Richmond, VA 23226
BGreene@GreeneHurlocker.com

Mary Lynch
Constellation Power Sou441rce, Inc.
111 Market Place, Suite 500
Baltimore, MD 21202
mary.lynych@constellation.com

Brian W. Kalcic
Excel Consulting
225 S. Meramec Ave.
Suite 720T
St. Louis, MO 63105
excel.consulting@sbcglobal.net

Marc Hanks
Strategic Energy, LLC
1350 I Street, NW
Suite 300
Washington, DC 20005
marc.hanks@directenergy.com

Shawn P. Leyden
PSEG Energy Resources & Trade, LLC
80 Park Plaza, 19th Floor
Newark, NJ 07102
shawn.leyden@pseg.com

Richard L. Roberts
Steptoe & Johnson, LLP
1330 Connecticut Avenue, NW
Washington, DC 20036
rroberts@steptoe.com

Sandra Mattavous-Frye, Esq.
Sarah Kogel-Smucker, Esq.
People's Counsel
Office of the People's Counsel
1133 15th Street, NW, Suite 500
Washington, DC 20005
smfrye@opc-dc.gov
ssmucker@opc-dc.gov

Ronald Cerniglia
Direct Energy Services, LLC
7240 Ryehill Drive
Cary, North Carolina 27519
Ron.cerniglia@directenergy.com

Frank Mossburg
Katherine Gottshall
Commission Consultant
Bates White, LLC
1300 Eye Street, N.W. – Suite 600
Washington, D.C. 20005
Frank.mossburg@bateswhite.com
Katherine.gottshall@bateswhite.com

Brian Caldwell, Esq.
Office of the Attorney General
for the District of Columbia
441 Fourth Street, NW
Suite 450 North
Washington, DC 20001
brian.caldwell@dc.gov

Christopher Lipscombe
General Counsel
Public Service Commission
of the District of Columbia
1325 G Street N.W. Suite 800
Washington, DC 20005
clipscombe@psc.dc.gov

Barbara Burton, Esq.
Assistant People's Counsel
Office of the People's Counsel
1133 15th Street, NW
Suite 500
Washington, DC 20005
bburton@opc-dc.gov

Richard A. Drom
Charles A. Zdebski
Eckert Seamans Gordon Cherin & Mellot, LLC
1717 Pennsylvania Avenue, Suite 1200
Washington, D.C. 20006
rdrom@eckertseamans.com
czdebski@eckertseamans.com

Donald R. Hayes, Esq.
Washington Gas Light Company
101 Constitution Avenue, NW
Washington, D.C. 20080
dhayes@washgas.com

Tommy Wells
Director
Department of Energy & Environment
1200 1st Street N.E.
Washington, DC 20002
Tommy.wells@dc.gov

Jerome S. Paige
Jerome S. Paige & Associates, LLC
1691 Tamarack Street, NW
Washington, DC 20012
jpaige@paigeandassociates.com

/s/ Dennis P. Jamouneau

Dennis P. Jamouneau