

January 9, 2024

VIA ELECTRONIC FILING

Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 "G" Street, NW, 8th Floor
Washington, D.C. 20005

**Re: Formal Case No. 1169
[Washington Gas – Revised Compliance Filing]**

Dear Ms. Westbrook-Sedgwick:

On January 5, 2024, Washington Gas Light Company ("Company") filed its Compliance Filing in the above-referenced proceeding, pursuant to Public Service Commission of the District of Columbia ("Commission") Order No. 21939. Commission Staff subsequently submitted its Data Request No. 5 to the Company regarding this submission. In preparing responses to this data request, the Company recognized that changes to its Compliance Filing are needed. As such, the Company hereby submits for filing its Revised Compliance Filing.¹

Sincerely,



Cathy Thurston-Seignious
Supervisor, Administrative and
Associate General Counsel

cc: Per Certificate of Service

¹ To ensure compliance with the Commission's current Residential Essential Service eligibility requirements, the Company updated the tariff language consistent with the Commission's ruling in Formal Case No. 1164, Order No. 20749 (May 27, 2021).

Washington Gas Light Company

**Determination of Present and Proposed Revenue by Customer Class
Summary and Analysis of System Charge and Distribution Charge Revenue**

Based on 12 Months Ended December 31, 2021 - Ratemaking

No.	Description	Reference	D.C. Amount C=D+...+N	Residential			Commercial & Industrial			Group Metered Apartments			Interruptible	Special Contract	
				Heating/Cooling	Non-htg IMA	Non-htg Other	Htg/Ctg < 3.075	Htg/Ctg > 3.075	CHP	Non-heating	Htg/Ctg < 3.075	Htg/Ctg > 3.075			Non-heating
	A	B	C=D+...+N	D	E	F	G	H	I	J	K	L	M	N	
1	Customer Charge Revenue														
2	Number of Bills	Normal Weather Study	1,969,194	1,630,163	139,471	43,887	51,833	39,962	12	24,289	7,099	20,665	10,248	1,529	36
3	Customer Charge per Bill	Tariff		\$ 15.05	\$ 10.90	\$ 12.30	\$ 27.20	\$ 63.70	\$ 312.50	\$ 25.90	\$ 25.90	\$ 63.70	\$ 25.90	\$ 110.00	\$ 110.00
4	Customer Charge Revenue	Line 2 x Line 3	\$ 33,120,067	\$ 24,533,953	\$ 1,520,234	\$ 539,810	\$ 1,409,858	\$ 2,545,579	\$ 3,750	\$ 629,085	\$ 183,864	\$ 1,316,361	\$ 265,423	\$ 168,190	\$ 3,960
5	Peak Usage Charge Revenue														
6	Therms from Maximum Usage Month	Exhibit WG (O)-1	18,133,122	-	-	-	759,440	10,559,426	393,404	1,214,784	105,998	4,581,684	518,386	-	-
7	Peak Usage Charge per Therm	Tariff		\$ -	\$ -	\$ -	\$ 0.0369	\$ 0.0352	\$ 0.0700	\$ 0.0351	\$ 0.0351	\$ 0.0352	\$ 0.0352	\$ -	\$ -
8	Number of Months Billed (Nov-Apr)	6 months per Tariff		-	-	-	6	6	12	6	6	6	6	-	-
9	Peak Usage Charge Revenue	Line 6 x Line 7 x Line 8	\$ 4,084,043	\$ -	\$ -	\$ -	\$ 168,140	\$ 2,230,151	\$ 330,460	\$ 255,834	\$ 22,323	\$ 967,652	\$ 109,483	\$ -	\$ -
10	Distribution Charge Revenue														
11	Total Normal Weather Therms - Throughput	Commission DR 3-8	289,555,759	92,081,508	757,125	1,774,904	5,094,354	61,085,850	2,628,360	8,064,812	970,706	29,779,119	4,128,728	44,473,389	38,716,905
12	Distribution Charge per Therm	Tariff		0.4542	0.4076	0.4511	0.4135	0.4006	0.08	0.3993	0.4014	0.406	0.4027		
13	Total Distribution Charge Revenues	=Line 11 * Line 12	87,083,342	41,823,421	308,604	800,659	2,106,515	24,470,992	210,269	3,220,280	389,641	12,090,322	1,662,639	-	-
14	Total Tariff Rate Revenue		124,287,452	66,357,374	1,828,838	1,340,469	3,684,513	29,246,722	544,479	4,105,199	595,828	14,374,335	2,037,545	168,190	3,960
15	Increase Allocated By Class	Attachment C	\$ 24,009,913	12,526,804	345,244	388,429	1,067,664	5,521,134	157,774	774,971	112,479	2,713,556	384,643	16,819	396
16	New Customer Charges	=Line 3 *1.1(to nearest \$0.05)		\$ 16.55	\$ 12.00	\$ 13.55	\$ 29.90	\$ 70.05	\$ 343.75	\$ 28.50	\$ 28.50	\$ 70.05	\$ 28.50	\$ 121.00	\$ 121.00
17	Increase Recovered Through System Charge	= (Line 16-Line 3) * Line 2	\$ 3,296,145	\$ 2,437,094	\$ 153,418	\$ 54,859	\$ 139,949	\$ 253,759	\$ 375	\$ 63,151	\$ 18,457	\$ 131,223	\$ 26,645	\$ 16,819	\$ 396
18	Remainder of Increase Recovered Through Peak/Distribution Charges	= Line 15 - Line 16	\$ 20,713,768	\$ 10,089,710	\$ 191,826	\$ 333,570	\$ 927,715	\$ 5,267,375	\$ 157,399	\$ 711,819	\$ 94,022	\$ 2,582,334	\$ 357,999	\$ -	\$ -
19	Current Ratio (Peak Usage)/Distribution Revenue)														
20	Peak Usage	=Line 9/(Line 9 + Line 13)	4.48%	0.00%	0.00%	0.00%	7.39%	8.35%	61.11%	7.36%	5.42%	7.41%	6.18%	0.00%	0.00%
21	Distribution Revenue	=1 - Line 20	95.52%	100.00%	100.00%	100.00%	92.61%	91.65%	38.89%	92.64%	94.58%	92.59%	93.82%	0.00%	0.00%
22	\$ Increase to Peak Usage Charge Revenue	=Line 18 * Line 20	\$ 875,676	\$ -	\$ -	\$ -	\$ 68,576	\$ 439,945	\$ 96,193	\$ 52,388	\$ 5,095	\$ 191,362	\$ 22,117	\$ -	\$ -
23	\$ Increase to Distribution Charge Revenue	= Line 18 - Line 22	\$ 19,838,092	\$ 10,089,710	\$ 191,826	\$ 333,570	\$ 859,139	\$ 4,827,430	\$ 61,206	\$ 659,431	\$ 88,927	\$ 2,390,972	\$ 335,881	\$ -	\$ -
24	Total Peak Usage Revenue After Increase	= Line 9 + Line 22	\$ 4,959,719	\$ -	\$ -	\$ -	\$ 236,716	\$ 2,670,096	\$ 426,653	\$ 308,222	\$ 27,418	\$ 1,159,014	\$ 131,600	\$ -	\$ -
25	Total Distribution Charge Revenue After Increase	= Line 13 + Line 23	\$ 106,921,434	\$ 51,913,131	\$ 500,430	\$ 1,134,229	\$ 2,965,655	\$ 29,298,421	\$ 271,475	\$ 3,879,711	\$ 478,569	\$ 14,481,294	\$ 1,998,520	\$ -	\$ -
27	Peak Usage Charges After Increase	= Line 24/ (Line 6*Line 8)	\$ -	\$ -	\$ -	\$ -	\$ 0.0519	\$ 0.0421	\$ 0.0904	\$ 0.0423	\$ 0.0431	\$ 0.0422	\$ 0.0423	\$ -	\$ -
28	Distribution Charges After Increase	= Line 25/Line 11	\$ 0.5638	\$ 0.6610	\$ 0.6390	\$ 0.5821	\$ 0.4796	\$ 0.1033	\$ 0.4811	\$ 0.4930	\$ 0.4863	\$ 0.4841	\$ 0.4841	\$ -	\$ -

Washington Gas Light Company
Formal Case 1169
Present and Proposed Rates

Line No.	Description	Present		Proposed		Change		Line No.
		Reference	Rate	Reference	Rate	Amount	Percent	
	A	B	C	D a/	E	F=E-C	G=F/C	
1	<u>Residential - Rate Schedule Nos. 1 and 1A</u>							1
2	Customer Charges							2
3	Heating and/or Cooling	Tariff	\$ 15.05	Att A, Ln 17	\$ 16.55	\$ 1.50	9.9%	3
4	Non-heating and Non-cooling - Apartments	Tariff	\$ 10.90	Att A, Ln 17	\$ 12.00	\$ 1.10	10.1%	4
5	Non-heating and Non-cooling - Other	Tariff	\$ 12.30	Att A, Ln 17	\$ 13.55	\$ 1.25	10.2%	5
6	Distribution Charges							6
7	Heating and/or Cooling	Tariff	\$ 0.4542	Att A, Ln 28	\$ 0.5638	\$ 0.1096	24.1%	7
8	Non-heating and Non-cooling - Apartments	Tariff	\$ 0.4076	Att A, Ln 28	\$ 0.6610	\$ 0.2534	62.2%	8
9	Non-heating and Non-cooling - Other	Tariff	\$ 0.4511	Att A, Ln 28	\$ 0.6390	\$ 0.1879	41.7%	9
10	<u>Non-residential - Rate Schedule Nos. 2, 2A, 3 and 3A</u>							10
11	Customer Charges - C&I							11
12	Heating and/or Cooling - less than 3,075 therms	Tariff	\$ 27.20	Att A, Ln 17	\$ 29.90	\$ 2.70	9.9%	12
13	Heating and/or Cooling - 3,075 therms or more	Tariff	\$ 63.70	Att A, Ln 17	\$ 70.05	\$ 6.35	10.0%	13
14	Non-heating and Non-cooling	Tariff	\$ 25.90	Att A, Ln 17	\$ 28.50	\$ 2.60	10.0%	14
15	Customer Charges-GMA							15
16	Heating and/or Cooling - less than 3,075 therms	Tariff	\$ 25.90	Att A, Ln 17	\$ 28.50	\$ 2.60	10.0%	16
17	Heating and/or Cooling - 3,075 therms or more	Tariff	\$ 63.70	Att A, Ln 17	\$ 70.05	\$ 6.35	10.0%	17
18	Non-heating and Non-cooling	Tariff	\$ 25.90	Att A, Ln 17	\$ 28.50	\$ 2.60	10.0%	18
19	Peak Usage Charges - C&I							19
20	Heating and/or Cooling - less than 3,075 therms	Tariff	\$ 0.0369	Att A, Ln 27	\$ 0.0519	\$ 0.0150	40.8%	20
21	Heating and/or Cooling - 3,075 therms or more	Tariff	\$ 0.0352	Att A, Ln 27	\$ 0.0421	\$ 0.0069	19.7%	21
22	Non-heating and Non-cooling	Tariff	\$ 0.0351	Att A, Ln 27	\$ 0.0423	\$ 0.0072	20.5%	22
23	Peak Usage Charges-GMA							23
24	Heating and/or Cooling - less than 3,075 therms	Tariff	\$ 0.0351	Att A, Ln 27	\$ 0.0431	\$ 0.0080	22.8%	24
25	Heating and/or Cooling - 3,075 therms or more	Tariff	\$ 0.0352	Att A, Ln 27	\$ 0.0422	\$ 0.0070	19.8%	25
26	Non-heating and Non-cooling	Tariff	\$ 0.0352	Att A, Ln 27	\$ 0.0423	\$ 0.0071	20.2%	26
27	Distribution Charges							27
28	Commercial & Industrial Heating and-or Cooling							28
29	Heating and/or Cooling - less than 3,075 therms	Tariff	\$ 0.4135	Att A, Ln 28	\$ 0.5821	\$ 0.1686	40.8%	29
30	Heating and/or Cooling - 3,075 therms or more	Tariff	\$ 0.4006	Att A, Ln 28	\$ 0.4796	\$ 0.0790	19.7%	30
31	Group Metered Apartments Heating and-or Cooling							31
32	Heating and/or Cooling - less than 3,075 therms	Tariff	\$ 0.4014	Att A, Ln 28	\$ 0.4930	\$ 0.0916	22.8%	32
33	Heating and/or Cooling - 3,075 therms or more	Tariff	\$ 0.4060	Att A, Ln 28	\$ 0.4863	\$ 0.0803	19.8%	33
34	Commercial & Industrial Non-heating	Tariff	\$ 0.3993	Att A, Ln 28	\$ 0.4811	\$ 0.0818	20.5%	34
35	Group Metered Apartments Non-heating	Tariff	\$ 0.4027	Att A, Ln 28	\$ 0.4841	\$ 0.0814	20.2%	35
36	<u>Interruptible Service Rate Schedule No. 6</u>							36
37	Customer Charges							37
38	Flexible Rate Service (RS No. 6)	Tariff	\$ 110.00	Att A, Ln 17	\$ 121.00	\$ 11.00	10.0%	38
39	Special Contract Service (RS No. 6)	Tariff	\$ 110.00	Att A, Ln 17	\$ 121.00	\$ 11.00	10.0%	39
40	Cogeneration Service (RS No. 6)	Tariff	\$ 110.00	Att A, Ln 17	\$ 121.00	\$ 11.00	10.0%	40
41	Delivery Service (RS No. 6)	Tariff	\$ 110.00	Att A, Ln 17	\$ 121.00	\$ 11.00	10.0%	41
42	Distribution Charges							42
43	First 75,000 therms	Tariff	\$ 0.1755	Att D, Ln 6	\$ 0.2094	\$ 0.0339	19.3%	43
44	over 75,000 therms	Tariff	\$ 0.1619	Att D, Ln 7	\$ 0.1932	\$ 0.0313	19.3%	44
45	<u>Delivery Service For Combined Heat and Power/Distributed Generation Facilities Rate Schedule No. 7</u>							
46	Customer Charges	Tariff	\$ 312.50	Att A, Ln 17	\$ 343.75	\$ 31.25	10.0%	46
47	Distribution Charges	Tariff	\$ 0.0800	Att A, Ln 28	\$ 0.1033	\$ 0.0233	29.1%	47
48	Peak Usage Charges - CHP	Tariff	\$ 0.0700	Att A, Ln 27	\$ 0.0904	\$ 0.0204	29.1%	48

Washington Gas Light Company
Formal Case 1169
Apportionment of Firm Distribution Revenue Increase

Approved Revenue Increase \$24,595,331

Line No.		Present Base Rate Revenue	Pct. of Sys. Avg	Increase		Revenue After
				\$	%	Increase
	Residential					
1	Heating/Cooling b/	\$ 66,357,374	98%	\$ 12,526,804	18.88%	\$ 78,884,178
2	Non-Heating/Cooling - IMA	\$ 1,828,838	98%	\$ 345,244	18.88%	\$ 2,174,082
3	Non-Heating/Cooling - Other b/	\$ 1,340,469	150%	\$ 388,429	28.98%	\$ 1,728,898
	Commercial and Industrial					
4	Heating and/or Cooling <3,075 therms b/	\$ 3,684,513	150%	\$ 1,067,664	28.98%	\$ 4,752,177
5	Heating and/or Cooling >3,075 therms	\$ 29,246,722	98%	\$ 5,521,134	18.88%	\$ 34,767,855
6	Non-heating and Non-cooling	\$ 4,105,199	98%	\$ 774,971	18.88%	\$ 4,880,169
7	Combined Heat and Power b/	\$ 544,479	150%	\$ 157,774	28.98%	\$ 702,253
	Group Metered Apartments					
8	Heating and/or Cooling <3,075 therms	\$ 595,828	98%	\$ 112,479	18.88%	\$ 708,308
9	Heating and/or Cooling >3,075 therms	\$ 14,374,335	98%	\$ 2,713,556	18.88%	\$ 17,087,892
10	Non-heating and Non-cooling	\$ 2,037,545	98%	\$ 384,643	18.88%	\$ 2,422,188
11	Interruptible (Customer Charges Only)	\$ 168,190	52%	\$ 16,819	10.00%	\$ 185,009
12	Special Contract (Customer Charges Only)	\$ 3,960	52%	\$ 396	10.00%	\$ 4,356
Total Sales of Gas Revenue		\$124,287,452		\$ 24,009,913	19.32%	148,297,365
Total Increase Set By Order b/				\$1,631,082		
Remainder for Classes Above System Average				\$22,378,831		
% Increase For Overearning Classes				18.88%		
a/ Proposed amount determined as follows:						
Ratemaking Late Payment Charge						
Factor (Cost of Service Workpapers) 2.3802%						
Approved Revenue Increase \$24,595,331						
Increase to Late Payment Charges \$ 585,418						
Net Increase to Base Tariff Rates \$ 24,009,913						

b/ Order No. 21939 Ordered that Classes Earning Below the System Average Rate of Return receive 150% of the System Average Increase and Ordered Customers Charges to increase by 10%

**Washington Gas Light Company
District of Columbia**

**Interruptible Delivery Service
Determination of Fixed Block Rates
Based on 12 Months Ended December 31, 2021 - Pro Forma**

Line No.	Description	Reference	Therms	Block Rates	Amount	Line No.
	A	B	C	D	E = C x D	
1	Actual test period revenue	a/			\$6,381,630	1
2	Block Rate Design					2
3	Block 1 - first 75,000 therms	b/	29,796,721	\$ 0.1755	\$ 5,229,325	3
4	Block 2 - over 75,000 therms	b/	14,676,668	\$ 0.1619	\$ 2,376,152	4
5	Total Block 1 and Block 2	Line 3 + Line 4	44,473,389		\$ 7,605,477	5
<u>Increase/(Decrease):</u>						
6	Block 1 - first 75,000 therms c/	= Line 3 * (1.1932)	29,796,721	\$ 0.2094	\$ 6,239,630	6
7	Block 2 - over 75,000 therms c/	= Line 3 * (1.1932)	14,676,668	\$ 0.1932	\$ 2,835,225	7
8	Total Block 1 and Block 2	Line 6 + Line 7	44,473,389		\$ 9,074,855	8
9	Increase to Interruptible Distribution Charges	Line 5 - Line 9			\$ 1,469,378	9

a/ Excluding special contracts:

AOC	\$1,495,288
GSA	\$344,411

b/ adjusted for curtailment - NW Therms from Commission DR3-8 Block at Ratio of Company Filing

c/ Interruptible Rates Increase at System Average Increase as shown on Attachment C, Line 13

Block Rate Design From Filing		
Block 1 - first 75,000 therms	28,773,640	67.00%
Block 2 - over 75,000 therms	14,172,739	33.00%
	<u>42,946,379</u>	

Washington Gas Light Company
District of Columbia

Proposed RES Surcharge
For the Period November 2023 to October 2024

Line No.	Description	Amount	Line No.
	A	B	
1	RES Program Cost to be Recovered (a/ + d/)	\$ 2,896,123	1
2	Forecasted AMP program costs c/	<u>\$ 1,000,000</u>	2
3	Total to be recovered in RES Surcharge	\$ 3,896,123	3
4	Total Projected Throughput b/	<u>254,361,000</u>	4
5	Monthly RES Surcharge (Line 3 / Line 4)	<u><u>\$ 0.0153</u></u>	5
6	Reconciliation Factor	\$ 0.0051	
7	Net RES Surcharge (Line 5 + Line 6)	\$ 0.0204	

a/ Actual RES Credits October 2022-September 2023, rounded, escalated by Residential class non-gas increase shown in Attachment C (pro-rated for partial year - $18.88\% \times (9.5/12 \text{ months}) = 14.95\%$)

b/ Per Corporate Sales Budget, excluding estimated RES throughput.

c/ Per Order in FC 1164.

d/ Incremental Costs for Supplemental Non-Heating Season credit - System Charge $[\$16.55] \times .5 \times 6$
 $\times 7,512 \text{ participants} = \$372,375$

e/ Originally filed RES Current Factor was \$0.0126 per therm

Washington Gas-DC
Average Forecasted RES Customer Usage
November 2023-October 2024

Line No	Description	Sales	Delivery	Total Residential	Line No
1	Nov-23	137,902	16,236	154,138	1
2	Dec-23	137,928	16,239	154,167	2
3	Jan-24	137,956	16,241	154,197	3
4	Feb-24	137,983	16,244	154,227	4
5	Mar-24	138,010	16,247	154,257	5
6	Apr-24	138,038	16,249	154,287	6
7	May-24	138,065	16,252	154,317	7
8	Jun-24	138,092	16,255	154,347	8
9	Jul-24	138,119	16,258	154,377	9
10	Aug-24	138,147	16,260	154,407	10
11	Sep-24	138,174	16,263	154,437	11
12	Oct-24	138,201	16,266	154,467	12
13	Average Residential Customers	138,051	16,251	154,302	13
14	Throughput (Nov 22 - Oct 23)	84,548,000	12,597,000	97,145,000	14
15	Average Residential Usage (Line 14 / line 13)			630	15
16	Average RES Usage(5% lower)			599	16
17	Number of RES Customers			7,512	17
18	Forecasted Annual RES Usage			4,500,000	18

CUBE: tm1serv:Rate Statistics DB
RS ACTUAL AREA DC
RS_ACTUAL_LEVEL Total System Level

		Oct-2022	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jul-2023	Aug-2023	Sep-2023	TME
RESIDENTIAL	Residential Essential Credit Adjusted	14,287	63,718	87,353	116,392	99,074	76,104	56,401	25,225	16,833	12,505	9,997	12,002	589,890
COMMERCIAL	Residential Essential Credit Adjusted	22,632	71,125	76,115	96,442	83,767	72,832	61,171	40,958	27,197	31,910	27,887	25,662	637,698
GROUP METERED	Residential Essential Credit Adjusted	5,983	29,076	30,310	37,647	34,297	29,392	26,388	13,963	11,123	8,173	6,495	6,775	239,622
Total Firm		42,902	163,920	193,777	250,481	217,138	178,328	143,960	80,146	55,153	52,588	44,378	44,439	1,467,210
NGV Sales	Residential Essential Credit Adjusted	1,305	2,802	1,847	1,844	1,681	1,657	2,082	1,750	2,063	2,290	520	4,083	23,946
INTERRUPTIBLE	Residential Essential Credit Adjusted	17,324	55,361	47,519	68,491	63,099	55,889	58,273	37,921	31,339	27,385	26,157	29,927	517,685
Total Firm & Interruptible		61,531	222,083	243,143	320,816	281,918	235,875	204,315	119,817	88,575	82,253	71,056	77,449	2,008,841
FICA postings	Residential Essential Credit Adjusted		(256)	(681)	(1,038)	(2,142)	(2,019)	(2,642)	(2,290)	(2,154)	(1,519)	(2,067)	(2,240)	(19,047)
TOTAL credits	Residential Essential Credit Adjusted	61,531	221,827	242,462	319,778	279,776	233,856	201,673	117,527	86,421	80,744	68,989	75,210	1,989,793

RESIDENTIAL	RES Rider credit	(697)	(18,875)	(74,117)	(147,101)	(181,665)	(191,788)	(212,404)	(3,423)	(1,383)	(1,123)	(302)	(816)	(833,695)
FICA postings	RES Rider credit		(18,123)	(55,595)	(77,793)	(155,985)	(149,654)	(198,440)	(163,916)	(155,790)	(98,552)	(139,550)	(147,494)	(1,360,894)
TOTAL credits	RES Rider credit	(697)	(36,998)	(129,713)	(224,894)	(337,653)	(341,442)	(410,845)	(167,339)	(157,173)	(99,674)	(139,852)	(148,310)	(2,194,589)

		Finance Amount													Overall Result
		Fiscal year/period	OCT 2022	NOV 2022	DEC 2022	JAN 2023	FEB 2023	MAR 2023	APR 2023	MAY 2023	JUN 2023	JUL 2023	AUG 2023	SEP 2023	
PS - Product	PS - Resource Type		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
R70203	RES RIDER CREDIT	Residential Customer	-696.83	-18,875.34	-74,117.37	-147,100.71	-181,664.96	-191,788.32	-212,404.46	-3,423.42	-1,382.82	-1,122.71	-301.96	-815.99	(833,695)
R70204	RES SURCHARGE	Commercial Customer	19,440.26	63,270.61	71,032.13	91,154.96	78,484.29	68,056.65	55,878.78	35,860.93	27,197.26	21,625.63	22,650.15	20,445.54	675,097
		Group Meter Apartme	5,983.05	29,076.41	30,310.19	37,647.00	34,297.09	29,391.51	26,388.03	13,962.60	11,123.04	8,172.55	6,494.93	6,775.21	239,622
		Interruptible Customer	16,592.80	52,123.34	43,556.97	61,981.63	57,644.04	51,141.06	53,606.89	35,646.25	31,338.87	24,743.86	24,349.32	27,088.90	479,814
		NGV Sales	1,305.34	2,802.47	1,846.91	1,843.67	1,680.59	1,657.11	2,082.43	1,750.37	2,083.21	2,290.19	520.33	4,083.15	23,946
		Residential Customer	14,287.47	63,717.73	87,352.55	116,391.54	99,074.09	76,104.38	56,401.06	25,225.10	16,832.69	12,505.05	9,996.50	12,001.94	589,890
		Special Contract - FID	3,191.27	7,854.81	5,062.39	5,267.43	5,282.34	4,775.74	5,292.52	5,097.17	0.00	10,264.46	5,236.54	5,216.18	62,601
		Special Contract - Int	730.84	3,237.65	3,961.60	6,539.79	5,455.11	4,748.11	4,665.73	2,274.85	0.00	2,640.93	1,808.08	1,838.44	37,871
		Result	61,531.03	222,083.02	243,142.74	320,816.02	281,917.55	235,874.56	204,315.44	119,817.27	88,575.97	82,262.67	71,055.85	77,449.36	2,008,841
R70223	RES CREDIT ADJ	Residential Customer	-18,122.93	-55,595.41	-77,793.01	-155,987.69	-149,653.95	-198,440.06	-163,915.71	-155,790.01	-98,551.58	-139,549.65	-147,493.84	-1,360,894	(1,360,894)
R70224	RES SURCHARGE AD	Residential Customer		-255.84	-680.57	-1,038.32	-2,141.50	-2,019.05	-2,642.28	-2,289.96	-2,154.12	-1,518.77	-2,067.32	-2,239.59	(19,047)
R70225	DC AMP	Residential Customer	46,610.22	96,639.30	96,302.88	62,917.89	74,692.27	97,894.44	94,449.93	137,389.45	156,840.01	141,884.23	120,360.99	116,068.32	1,165,060

Formal Case 1169
Compliance Filing – Attachment F
Tariff Changes
Legislative Version
Revised 1-9-2024

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C of D.C No. 3

~~Fourteenth~~ ~~Thirteenth~~ Revised Page No. 2

~~Superseding~~ ~~Thirteenth~~ ~~Twelfth~~ Revised Page No. 2

WASHINGTON GAS LIGHT COMPANY

Residential Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customers classified residential as defined in Section 1A. of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months \$~~16.55~~~~15.05~~ per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment \$~~12.00~~~~10.90~~ per customer

(b) Other \$~~13.55~~~~12.30~~ per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month ~~56.38~~~~45.42~~ ¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

(a) Individually Metered Apartment 66.10~~40.76~~ ¢ per therm

(b) Other ~~63.90~~~~45.41~~ ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~March 9, 2024~~ January 9, 2024

Effective for service rendered on and after ~~April 1, 2024~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

Residential Service - Rate Schedule No. 1
(continued)

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment ~~pursuant to the Federal statutory criteria to be eligible for the Low Income Energy Assistance Program (LIEAP).~~ Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate. A supplemental discount equal to one-half of the Customer Charge shall be applied for the months of May-October.

WGL shall recover its costs for implementing the Arrearage Management Program ("AMP") through the Residential Essential Service Rider surcharge mechanism. Enrollment for participation in the AMP shall remain open for at least one year after implementation of the program, starting on 11/01/2021. Eligibility for service under the AMP must meet the \$3,000 arrearage cap, as approved by the Commission. An eligible AMP customer is one who is at least 60 days past due, with a maximum arrearage of \$3,000; however, customers with higher arrearages could become eligible after paying or receiving assistance from other eligible sources on the amounts that exceed the cap in the AMP program. In addition, to qualify for the program, a customer must have been approved by DOEE for assistance within 12 months before applying for the AMP program, and DOEE. Customers would be required to enter the Company's Budget Billing plan as a condition of enrolling in the AMP and must agree to "be offered the benefits of any Energy Efficiency programs offered by either the Company or the Sustainable Energy Utility ("SEU").

After an eligible customer enrolls in the program and timely pays each new monthly amount due, the Company will grant a pro-rated monthly arrearage reduction amount toward the goal of full arrearage elimination at the end of the 12 month period, with a few potential months of a "grace period" to allow for receipt of late payments. The Company proffers the following guidelines under its proposed AMP:

- a. The utility will forgive one-twelfth (1/12) of the pre-program arrears each month that customers pay their new bill in full and on time.
- b. Customers may miss up to two consecutive full-and-on-time monthly payments and remain in the program, but a third consecutive missed payment would cancel the customer's AMP program.
- c. A customer's AMP will be successfully completed when they make 12 months' worth of bill payments, at any time between the 12th and 15th month after enrollment.

ISSUED: ~~October 8, 2021~~ January 9, 2024

Effective for service rendered on and after ~~November 1, 2021~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY – DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Eleventh Tenth~~ Revised Page No. 8

Superseding ~~Tenth Ninth~~ Revised Page No. 8

Residential Firm Delivery Service - Rate Schedule No. 1A(continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months

\$16.55~~15.05~~ per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment

\$12.00~~10.90~~ per customer

(b) Other

\$13.55~~12.30~~ per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of gas to the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month

56.38~~45.42~~¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

(a) Individually Metered Apartment

66.10~~40.76~~¢ per therm

(b) Other

63.90~~45.11~~¢ per therm

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~March 9, 2021~~ January 9, 2024

Effective for service rendered on and after ~~April 1, 2021~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A

(continued)

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect Company Use and lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of Company Use and lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.
1. The lights conform with the Company's General Service Provisions; and
 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution and Transitional Cost Charges contained herein.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment pursuant to the Federal statutory criteria to be eligible for the Low Income Energy Assistance Program (LIEAP). Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate. A supplemental discount equal to one-half of the Customer Charge shall be applied for the months of May-October. As stated on Rate Schedule No. 1, the Residential Essential Service Rider includes eligibility for the Company's Arrearage Management Program (AMP), which will be recovered through General service Provision No. 29.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE and RESIDENTIAL ESSENTIAL SERVICE RIDER of RATE SCHEDULE NO. 1 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: ~~October 8, 2021~~ January 9, 2024

Effective for service rendered on and after ~~November 1, 2021~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY

Firm Commercial and Industrial Sales Service

Rate Schedule No. 2

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Commercial and Industrial as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- | | |
|---|---|
| (a) Normal Weather Annual Usage
less than 3,075 therms | \$ 29.90 27.20 per customer |
| (b) Normal Weather Annual Usage
3,075 therms or more | \$ 70.05 63.70 per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$ 28.50 25.90 per customer
----------------------------------	---

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

Firm Commercial and Industrial Sales Service - Rate Schedule No. 2 (continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive:

- | | |
|---|---|
| (a) Normal Weather Annual Usage
Less than 3,075 therms | 5.193.69 ¢ per therm of maximum months usage |
| (b) Normal Weather Annual Usage
3,075 therms of more | 4.213.52 ¢ per therm of maximum months usage |
| (c) Non-Heating and Non-Cooling | 4.233.51 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- | | |
|---|-----------------------------------|
| (a) Normal Weather Annual Usage
Less than 3,075 therms | 58.2141.35 ¢ per therm |
| (b) Normal Weather Annual Usage
3,075 therms or more | 47.9640.06 ¢ per therm |

Non-Heating and Non-Cooling

~~48.1139.93~~ ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~March 9, 2021~~ January 9, 2024

Effective for service rendered on and after ~~April 1, 2021~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Tenth Ninth~~ Revised Page No. 13BSuperseding ~~Ninth Eighth~~ Revised Page No. 13BFirm Commercial and Industrial Delivery Service
Rate Schedule No. 2A (continued)Heating and/or Cooling

All billing months

- (a) Normal Weather Annual Usage
less than 3,075 therms \$~~29.90~~~~27.20~~ per customer
- (b) Normal Weather Annual Usage
3,075 therms or more \$~~70.05~~~~63.70~~ per customer

Non-Heating and Non-Cooling

All billing months/all customers

\$~~28.50~~~~25.90~~ per customerPeak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

- (a) Normal Weather Annual Usage
Less than 3,075 therms ~~5.19~~~~3.69~~ ¢ per therm of maximum months usage
- (b) Normal Weather Annual Usage
3,075 therms of more ~~4.21~~~~3.52~~ ¢ per therm of maximum months usage
- (c) Non-Heating and Non-Cooling ~~4.23~~~~3.51~~ ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- (a) Normal Weather Annual Usage
Less than 3,075 therms ~~58.21~~~~41.35~~ ¢ per therm
- (b) Normal Weather Annual Usage
3,075 therms or more ~~47.96~~~~40.06~~ ¢ per therm

Non-Heating and Non-Cooling~~48.11~~~~39.93~~ ¢ per thermGAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~March 9, 2021~~ January 9, 2024Effective for service rendered on and after ~~April 1, 2021~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Group Metered Apartment as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- | | |
|---|---|
| (a) Normal Weather Annual Usage
less than 3,075 therms | \$ 28.50 <u>25.90</u> per customer |
| (b) Normal Weather Annual Usage
3,075 therms or more | \$ 70.05 <u>63.70</u> per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$ 28.50 <u>25.90</u> per customer
----------------------------------	---

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

Firm Group Metered Apartment Sales Service - Rate Schedule No. 3

(continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive:

- | | |
|---|---|
| (a) Normal Weather Annual Usage
Less than 3,075 therms | 4.313.51 ¢ per therm of maximum months usage |
| (b) Normal Weather Annual Usage
3,075 therms of more | 4.223.52 ¢ per therm of maximum months usage |
| (c) Non-Heating and Non-Cooling | 4.233.52 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- | | |
|---|-----------------------------------|
| (a) Normal Weather Annual Usage
less than 3,075 therms | 49.3040.14 ¢ per therm |
| (b) Normal Weather Annual Usage
3,075 therms or more | 48.6340.60 ¢ per therm |

Non-Heating and Non-Cooling~~48.4140.27~~ ¢ per thermPurchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~March 9, 2021~~ January 9, 2024Effective for service rendered on and after ~~April 1, 2021~~ January 16, 2024James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Sixth Fifth~~ Revised Page No. 18ASuperseding ~~Fifth Fourth~~ Revised Page No. 18AFirm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (continued)Heating and/or Cooling

All billing months

- (a) Normal Weather Annual Usage
less than 3,075 therms \$~~28.50~~~~25.90~~ per customer
- (b) Normal Weather Annual Usage
3,075 therms or more \$~~70.05~~~~63.70~~ per customer

Non-Heating and Non-CoolingAll billing months/all customers \$~~28.50~~~~25.90~~ per customerPeak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

- (a) Normal Weather Annual Usage
Less than 3,075 therms ~~4.31~~~~3.51~~ ¢ per therm of maximum months usage
- (b) Normal Weather Annual Usage
3,075 therms of more ~~4.22~~~~3.52~~ ¢ per therm of maximum months usage
- (c) Non-Heating and Non-Cooling ~~4.23~~~~3.52~~ ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- (a) Normal Weather Annual Usage
less than 3,075 therms ~~49.30~~~~40.14~~ ¢ per therm
- (b) Normal Weather Annual Usage
3,075 therms or more ~~48.63~~~~40.60~~ ¢ per therm

Non-Heating and Non-Cooling ~~48.41~~~~40.27~~ ¢ per thermGAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~March 9, 2021~~ January 9, 2024Effective for service rendered on and after ~~April 1, 2021~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs`

WASHINGTON GAS LIGHT COMPANY -DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Fifth~~ ~~Fourth~~ Revised Page No. 27J

~~Superseding Fourth~~ ~~Third~~ Page No. 27J

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

RATE FOR MONTHLY USAGE

Customer Charge

(All billing months) \$~~121.00~~~~110.00~~ per customer

Delivery Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms 20.94~~17.55~~¢

Over 75,000 therms 19.32~~16.19~~¢

Large volume customers with existing contracts are excluded from these rates.

Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms delivered shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

POSTING

Customers taking service under this rate schedule may have access to the Company's Electronic Bulletin Board (see Information Services). The charge for access is included in the Customer Charge.

Monthly rates (Delivery Charge) for service shall be posted via the Electronic Bulletin Board the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge, the applicable Transitional Cost Surcharge plus the following as applicable:

Customers with annual usage greater than 250,000 therms: \$2,200

All others: \$ 225

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

ISSUED: ~~March 9, 2021~~ January 9, 2024

Effective for service rendered on and after ~~April 1, 2021~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Second First Revised Page No. 27Z

Superseding First Original Page No. 27Z

Delivery Service For Combined Heat and Power/Distributed Generation Facilities

Rate Schedule No. 7 (continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

All billing months/all customers \$343.75~~312.50~~ per customer

Peak Usage Charge

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced as of the current billing month. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

All billing months/all customers 9.047-0¢ per therm of maximum months usage ~~during November - April~~

Volumetric Charge

All gas delivered during the billing month 10.338-0¢ per therm

The rates discussed above shall be in addition to the following:

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

TERMS AND CONDITIONS

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

DELIVERY TAX CHARGE

All customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code.

ISSUED: ~~March 9, 2024~~ January 9, 2024

Effective for service rendered on and after ~~April 1, 2024~~ January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

GENERAL SERVICE PROVISIONS (continued)

The appropriate Customer Charge (a) or (b) to be billed each heating/ or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve billing months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. Customer Charge (a) shall apply if such past actual or estimated annual usage is less than 3,075 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows: the product of 3,075 therms times the ratio of the Actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,972 Normal Weather Degree Day Deficiencies; e.g.,

$$\text{Adjusted Annual Usage} = 3,075 \text{ therms} \times \frac{\text{Actual HDD}}{3,860 \text{ } \cancel{3,972} \text{ HDD}}$$

If past actual or estimated annual usage is equal to or greater than the above annual usage, Customer Charge (b) shall apply.

The calculation of the adjusted annual usage reflecting actual weather conditions shall be filed with the Commission on or before August 1 each year.

b. Non-Heating and Non-Cooling

Where gas is not used to supply the principal space heating and/or air cooling requirements, but is used for any other commercial and industrial purposes. Where gas for a commercial and industrial purpose is used in conjunction with service to residential premises, the service shall be classified Commercial and Industrial Service.

Group Metered Apartment Service (Rate Schedule No. 3 and 3A)

Service applicable to any multiple-dwelling building or project comprised of four or more dwelling units (apartments) supplied through one meter or a battery of meters.

Categorically, group metered apartment service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements of the dwellings, including any other uses.

The appropriate Customer Charge (a) or (b) to be billed each heating/ or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve billing months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. Customer Charge (a) shall apply if such past actual or estimated annual usage is less than 3,075 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows: the product of 3,075 therms times the ratio of the Actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,972 Normal Weather Degree Day Deficiencies; e.g.,

$$\text{Adjusted Annual Usage} = 3,075 \text{ therms} \times \frac{\text{Actual HDD}}{3,860 \text{ } \cancel{3,972} \text{ HDD}}$$

If past actual or estimated annual usage is equal to or greater than the above annual usage, Customer Charge (b) shall apply.

The calculation of the adjusted annual usage reflecting actual weather conditions shall be filed with the Commission on or before August 1 each year.

Formal Case 1169
Compliance Filing – Attachment F
Tariff Changes
Clean Version
Revised 1-9-2024

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C of D.C No. 3

Fourteenth Revised Page No. 2

Superseding Thirteenth Revised Page No. 2

WASHINGTON GAS LIGHT COMPANY

Residential Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customers classified residential as defined in Section 1A. of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months \$16.55 per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment \$12.00 per customer

(b) Other \$13.55 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month 56.38 ¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

(a) Individually Metered Apartment 66.10 ¢ per therm

(b) Other 63.90 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

Residential Service - Rate Schedule No. 1
(continued)

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment. Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate. A supplemental discount equal to one-half of the Customer Charge shall be applied for the months of May-October.

WGL shall recover its costs for implementing the Arrearage Management Program ("AMP") through the Residential Essential Service Rider surcharge mechanism. Enrollment for participation in the AMP shall remain open for at least one year after implementation of the program, starting on 11/01/2021. Eligibility for service under the AMP must meet the \$3,000 arrearage cap, as approved by the Commission. An eligible AMP customer is one who is at least 60 days past due, with a maximum arrearage of \$3,000; however, customers with higher arrearages could become eligible after paying or receiving assistance from other eligible sources on the amounts that exceed the cap in the AMP program. In addition, to qualify for the program, a customer must have been approved by DOEE for assistance within 12 months before applying for the AMP program, and DOEE. Customers would be required to enter the Company's Budget Billing plan as a condition of enrolling in the AMP and must agree to "be offered the benefits of any Energy Efficiency programs offered by either the Company or the Sustainable Energy Utility ("SEU").

After an eligible customer enrolls in the program and timely pays each new monthly amount due, the Company will grant a pro-rated monthly arrearage reduction amount toward the goal of full arrearage elimination at the end of the 12 month period, with a few potential months of a "grace period" to allow for receipt of late payments. The Company proffers the following guidelines under its proposed AMP:

- a. The utility will forgive one-twelfth (1/12) of the pre-program arrears each month that customers pay their new bill in full and on time.
- b. Customers may miss up to two consecutive full-and-on-time monthly payments and remain in the program, but a third consecutive missed payment would cancel the customer's AMP program.
- c. A customer's AMP will be successfully completed when they make 12 months' worth of bill payments, at any time between the 12th and 15th month after enrollment.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

Residential Firm Delivery Service - Rate Schedule No. 1A(continued)RATE FOR MONTHLY DELIVERIESCustomer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months

\$16.55 per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment

\$12.00 per customer

(b) Other

\$13.55 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of gas to the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month

56.38¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

(a) Individually Metered Apartment

66.10¢ per therm

(b) Other

63.90¢ per therm

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A
(continued)

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect Company Use and lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of Company Use and lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.
1. The lights conform with the Company's General Service Provisions; and
 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution and Transitional Cost Charges contained herein.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment. Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate. A supplemental discount equal to one-half of the Customer Charge shall be applied for the months of May-October. As stated on Rate Schedule No. 1, the Residential Essential Service Rider includes eligibility for the Company's Arrearage Management Program (AMP), which will be recovered through General service Provision No. 29.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE and RESIDENTIAL ESSENTIAL SERVICE RIDER of RATE SCHEDULE NO. 1 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY

Firm Commercial and Industrial Sales Service

Rate Schedule No. 2

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Commercial and Industrial as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- | | |
|---|----------------------|
| (a) Normal Weather Annual Usage
less than 3,075 therms | \$29.90 per customer |
| (b) Normal Weather Annual Usage
3,075 therms or more | \$70.05 per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$28.50 per customer
----------------------------------	----------------------

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

Firm Commercial and Industrial Sales Service - Rate Schedule No. 2 (continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive:

- | | |
|---|--|
| (a) Normal Weather Annual Usage
Less than 3,075 therms | 5.19 ¢ per therm of maximum months usage |
| (b) Normal Weather Annual Usage
3,075 therms or more | 4.21 ¢ per therm of maximum months usage |
| (c) Non-Heating and Non-Cooling | 4.23 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- | | |
|---|-------------------|
| (a) Normal Weather Annual Usage
Less than 3,075 therms | 58.21 ¢ per therm |
| (b) Normal Weather Annual Usage
3,075 therms or more | 47.96 ¢ per therm |

Non-Heating and Non-Cooling

48.11 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Tenth Revised Page No. 13B

Superseding Ninth Revised Page No. 13B

Firm Commercial and Industrial Delivery Service
Rate Schedule No. 2A (continued)

Heating and/or Cooling

All billing months

- | | | |
|-----|---|----------------------|
| (a) | Normal Weather Annual Usage
less than 3,075 therms | \$29.90 per customer |
| (b) | Normal Weather Annual Usage
3,075 therms or more | \$70.05 per customer |

Non-Heating and Non-Cooling

All billing months/all customers

\$28.50 per customer

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

- | | | |
|-----|---|--|
| (a) | Normal Weather Annual Usage
Less than 3,075 therms | 5.19 ¢ per therm of maximum months usage |
| (b) | Normal Weather Annual Usage
3,075 therms of more | 4.21 ¢ per therm of maximum months usage |
| (c) | Non-Heating and Non-Cooling | 4.23 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- | | | |
|-----|---|------------------|
| (a) | Normal Weather Annual Usage
Less than 3,075 therms | 58.21¢ per therm |
| (b) | Normal Weather Annual Usage
3,075 therms or more | 47.96¢ per therm |

Non-Heating and Non-Cooling

48.11 ¢ per therm

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Group Metered Apartment as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- | | |
|---|----------------------|
| (a) Normal Weather Annual Usage
less than 3,075 therms | \$28.50 per customer |
| (b) Normal Weather Annual Usage
3,075 therms or more | \$70.05 per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$28.50 per customer
----------------------------------	----------------------

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

Firm Group Metered Apartment Sales Service - Rate Schedule No. 3

(continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive:

- | | |
|---|--|
| (a) Normal Weather Annual Usage
Less than 3,075 therms | 4.31 ¢ per therm of maximum months usage |
| (b) Normal Weather Annual Usage
3,075 therms of more | 4.22 ¢ per therm of maximum months usage |
| (c) Non-Heating and Non-Cooling | 4.23 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- | | |
|---|------------------|
| (a) Normal Weather Annual Usage
less than 3,075 therms | 49.30¢ per therm |
| (b) Normal Weather Annual Usage
3,075 therms or more | 48.63¢ per therm |

Non-Heating and Non-Cooling

48.41¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Sixth Fifth~~ Revised Page No. 18A

~~Superseding Fifth Fourth~~ Revised Page No. 18A

Firm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (continued)

Heating and/or Cooling

All billing months

- | | | |
|-----|---|----------------------|
| (a) | Normal Weather Annual Usage
less than 3,075 therms | \$28.50 per customer |
| (b) | Normal Weather Annual Usage
3,075 therms or more | \$70.05 per customer |

Non-Heating and Non-Cooling

All billing months/all customers	\$28.50 per customer
----------------------------------	----------------------

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

- | | | |
|-----|---|--|
| (a) | Normal Weather Annual Usage
Less than 3,075 therms | 4.31 ¢ per therm of maximum months usage |
| (b) | Normal Weather Annual Usage
3,075 therms of more | 4.22 ¢ per therm of maximum months usage |
| (c) | Non-Heating and Non-Cooling | 4.23 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- | | | |
|-----|---|------------------|
| (a) | Normal Weather Annual Usage
less than 3,075 therms | 49.30¢ per therm |
| (b) | Normal Weather Annual Usage
3,075 therms or more | 48.63¢ per therm |

<u>Non-Heating and Non-Cooling</u>	48.41¢ per therm
------------------------------------	------------------

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

RATE FOR MONTHLY USAGE

Customer Charge

(All billing months) \$121.00 per customer

Delivery Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms 20.94¢

Over 75,000 therms 19.32¢

Large volume customers with existing contracts are excluded from these rates.

Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms delivered shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

POSTING

Customers taking service under this rate schedule may have access to the Company's Electronic Bulletin Board (see Information Services). The charge for access is included in the Customer Charge.

Monthly rates (Delivery Charge) for service shall be posted via the Electronic Bulletin Board the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge, the applicable Transitional Cost Surcharge plus the following as applicable:

Customers with annual usage greater than 250,000 therms: \$2,200
All others: \$ 225

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

ISSUED: January 9, 2024

Effective for service rendered on and after January 16, 2024

James Steffes – Sr. Vice President, Regulatory Affairs

Delivery Service For Combined Heat and Power/Distributed Generation Facilities
Rate Schedule No. 7 (continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

All billing months/all customers	\$343.75 per customer
----------------------------------	-----------------------

Peak Usage Charge

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced as of the current billing month. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

All billing months/all customers	9.04¢ per therm of maximum months usage
----------------------------------	--

Volumetric Charge

All gas delivered during the billing month	10.33¢ per therm
--	------------------

The rates discussed above shall be in addition to the following:

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

TERMS AND CONDITIONS

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

DELIVERY TAX CHARGE

All customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code.

GENERAL SERVICE PROVISIONS (continued)

The appropriate Customer Charge (a) or (b) to be billed each heating/ or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve billing months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. Customer Charge (a) shall apply if such past actual or estimated annual usage is less than 3,075 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows: the product of 3,075 therms times the ratio of the Actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,972 Normal Weather Degree Day Deficiencies; e.g.,

$$\text{Adjusted Annual Usage} = 3,075 \text{ therms} \times \frac{\text{Actual HDD}}{3,860 \text{ HDD}}$$

If past actual or estimated annual usage is equal to or greater than the above annual usage, Customer Charge (b) shall apply.

The calculation of the adjusted annual usage reflecting actual weather conditions shall be filed with the Commission on or before August 1 each year.

b. Non-Heating and Non-Cooling

Where gas is not used to supply the principal space heating and/or air cooling requirements, but is used for any other commercial and industrial purposes. Where gas for a commercial and industrial purpose is used in conjunction with service to residential premises, the service shall be classified Commercial and Industrial Service.

Group Metered Apartment Service (Rate Schedule No. 3 and 3A)

Service applicable to any multiple-dwelling building or project comprised of four or more dwelling units (apartments) supplied through one meter or a battery of meters.

Categorically, group metered apartment service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements of the dwellings, including any other uses.

The appropriate Customer Charge (a) or (b) to be billed each heating/ or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve billing months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. Customer Charge (a) shall apply if such past actual or estimated annual usage is less than 3,075 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows: the product of 3,075 therms times the ratio of the Actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,972 Normal Weather Degree Day Deficiencies; e.g.,

$$\text{Adjusted Annual Usage} = 3,075 \text{ therms} \times \frac{\text{Actual HDD}}{3,860 \text{ HDD}}$$

If past actual or estimated annual usage is equal to or greater than the above annual usage, Customer Charge (b) shall apply.

The calculation of the adjusted annual usage reflecting actual weather conditions shall be filed with the Commission on or before August 1 each year.

CERTIFICATE OF SERVICE

I, the undersigned counsel, hereby certify that on this 9th day of January 2024, I caused copies of the foregoing document to be hand-delivered, mailed, postage-prepaid, or electronically delivered to the following:

Lara Walt, Esquire
Public Service Commission
of the District of Columbia
1325 "G" Street, NW. 8th Floor
Washington, DC 20005
lwalt@psc.dc.gov

Laurence Daniels, Esquire
Office of the People's Counsel
for the District of Columbia
655 15th Street, NW, Suite 200
Washington, DC 20005
ldaniels@opc-dc.gov

Frann G. Francis, Esquire
Apartment and Office Building
Association of Metropolitan Washington
1025 Connecticut Avenue, NW, Suite 1005
Washington, DC 20036
ffrancis@aoba-metro.org

Brian Caldwell, Esquire
Office of the Attorney General
for the District of Columbia
441 4th Street, NW, Suite 600-S
Washington, DC 20001
brian.caldwell@dc.gov

Kristi Singleton, Esquire
The U.S. General Services Administration
1800 F Street, NW, #2016
Washington, DC 20405
kristi.singleton@gsa.gov

Timothy R. Oberleiton
Earthjustice
1001 G Street, NW, Suite 1000
Washington, DC 20001
toberleiton@earthjustice.org

Barbara K. Mitchell
Assistant General Counsel
Office of Legal Affairs
District of Columbia Water and Sewer Authority
1385 Canal Street, SE
Washington, DC 20003
barbara.mitchell@dcwater.com

A handwritten signature in blue ink, appearing to read "Cathy Thurston-Seignious".

CATHY THURSTON-SEIGNIOUS