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AN EXELON COMPANY

Dennis P. Jamouneau
Assistant General Counsel

EP9628
701 Ninth Street NW
Washington, DC 20068-0001

Office 202.428.1122
Fax 202.331.6767
pepco.com
djamouneau@pepcoholdings.com

March 1, 2024

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, DC 20005

Re: <u>Formal Case No. 1017</u>

Dear Ms. Westbrook-Sedgwick:

Enclosed for filing in the above matter, pursuant to Order No. 14573, issued September 17, 2007 are the "Retail Rates for Standard Offer Service" – Attachment A. These rates reflect the weighted average prices of the winning bids and include the latest generation procurement bid cycle completed in January 2024. These rates will be effective for the period of June 1, 2024 through May 31, 2025.

On January 14, 2022, the Public Service Commission of the District of Columbia ("Commission") issued Order No. 21099, and directed Potomac Electric Power Company ("Pepco") to include incremental administrative costs associated with a Community Renewable Energy Facility's ("CREF") use of Pepco's billing services in the Administrative Charge of Standard Offer Service ("SOS"). Accordingly, these CREF-related expenses for period June 1, 2022 to May 31, 2023 are reflected in the Administrative Charge calculated in Attachment D. Additionally, this filing includes estimated CREF administrative and billing costs, including IT costs related to implementation of a billing system to capture generation from CREF meters, for the period June 1, 2024 to May 31, 2025.

In addition to the market prices obtained through the competitive bidding process, and the Administrative Charge, a Capacity Price Adder was included in retail rates to adjust for the difference between the capacity proxy price in the Request for Proposals for SOS years 2021-2022 and 2022-2023, and the actual PJM Base Residual Auction price as part of the 2024-2025 PJM capacity auction.

Attachment B contains the work papers supporting the generation rates, which are comprised of: (1) the market prices obtained through the competitive bidding process for Residential and Small Commercial Customers in December 2023 and January 2024, as well as the bidding process conducted in December 2021, January 2022, December 2022, and January 2023, (2) the Administrative Charge, and (3) a Capacity Price Adder. The generation rates for Large Commercial Customers are comprised of: (1) the market prices obtained through the competitive bidding process in December 2023 and January 2024, (2) and the Administrative Charge. The competitive bidding process was overseen by the Commission's consultant, Bates White.

Attachment C shows the average dollar and percentage change in bills for each rate class. Residential customers will see an approximate increase of $8.22 per month or 8.1%; customers in the MMA class will see an approximate increase of $4.69 per month or 7.0%; Small Commercial customers will see an increase of 8.2%, and Large Commercial customers will see a decrease of 11.9%.

Attachment D shows the detailed calculation and explanation of the Administrative Charge and the true-up calculation. This calculation includes a late payment fee adjustment resulting from the Covid impacted period, for the June 1, 2020 through May 31, 2022 timeframe, to accurately reflect these charges as an offset to write-offs. To cover the Administrative Expenses from June 2024 through May 2025, the Company proposes to decrease the Administrative Charge for Residential customers from $0.0053 to $0.0048 and for Large Commercial customers from $0.00475 to $0.00140. The decrease in Residential is primarily driven by the expected decrease in under-collections. The decrease in Large Commercial is primarily driven by overcollections of $2,354,514. The Company proposes an increase to the Administrative Charge for Small Commercial customers from $0.00610 to $0.00705. This increase is primarily driven by under-collections for Small Commercial customers of $574,765.

Attachment E is an estimate of the June 1, 2023 current year, through May 31, 2024, compensation calculation based on Order No. 18829 paragraph 146.

After the SOS rates are approved with an effective period for June 1, 2024 through May 31, 2025, Pepco will file clean copies of the revised rate schedules.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

/s/ *Dennis P. Jamouneau*

Dennis P. Jamouneau

Enclosure
cc: All parties in formal Case No. 1017

PEPCO CLEAN VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA

RATES AND REGULATORY PRACTICES GROUP

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SCHEDULE "R-PIV"

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Customer Charge	$ 15.09 per month	$ 16.09 per month	$16.09 per month
Kilowatt-Hour Charge:			
First 400 kilowatt-hours (Summer)	$0.00867 per kwhr	$0.00886 per kwhr	$0.01055 per kwhr
In excess of 400 kilowatt-hours (Summer)	$0.02474 per kwhr	$0.02528 per kwhr	$0.03011 per kwhr
First 400 kilowatt-hours (Winter)	$0.00867 per kwhr	$0.00886 per kwhr	$0.01055 per kwhr
In excess of 400 kilowatt-hours (Winter)	$0.01727 per kwhr	$0.01765 per kwhr	$0.02103 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
All kilowatt-hours On-Peak	$ 0.13554 per kwhr	$ 0.18662 per kwhr	$ 0.15865 per kwhr	$ 0.21553 per kwhr
All kilowatt-hours Off-Peak	$ 0.05514 per kwhr	$ 0.06065 per kwhr	$ 0.06453 per kwhr	$ 0.07005 per kwhr
All kilowatt-hours Admin Charge	$ 0.00530 per kwhr	$ 0.00530 per kwhr	$ 0.00480 per kwhr	$ 0.00480 per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	$ 0.12 per customer	$ 0.12 per customer
In excess of 30 kilowatt-hours	$ 0.01336 per kwhr	$ 0.01336 per kwhr

*The minimum charge includes the first 30 kWh or faction thereof of consumption.

Procurement Cost Adjustment

Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "MDU-PIV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's service area for low voltage electric service used solely for separately metered Plug-in Vehicle ("PIV") battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units ("MDU"), where other electric requirements at the premise are furnished under Schedules "R", "MMA", "GSND", "GS LV", "GS 3A", "GT LV", "MGT LV", or "GT-3A". Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE -

Distribution Service Charge	**March 1, 2024**
Customer Charge	$38.75 per month
Kilowatt-Hour Charge (Summer)	
On-Peak	$0.10440 per kwhr
Off-Peak	$0.03929 per kwhr
Kilowatt-Hour Charge (Winter)	
On-Peak	$0.09594 per kwhr
Off-Peak	$0.03556 per kwhr

DC – MDU-PIV

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
SOS Kilowatt-hour Charge		
On Peak	$0.14781 per kwhr	$0.14890 per kwhr
Off Peak	$0.09858 per kwhr	$0.10054 per kwhr
Administrative Charge	$0.00140 per kwhr	$0.00140 per kwhr
Total SOS Kilowatt Hour Charge		
On Peak	$0.14921per kwhr	$0.15030 per kwhr
Off Peak	$0.09998 per kwhr	$0.10194 per kwhr

Transmission Service Charge
Kilowatt-hour Charge **Included in Generation Service Charge**
Procurement Cost Adjustment **See www.pepco.com for currently effective rate**

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS- For Schedule "MDU-PIV", On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Rider PIV – Green

STANDARD OFFER SERVICE

RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE
Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES
Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.
Available as authorized by the District of Columbia Public Service Commission.
All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.
A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.
Available as authorized by the District Of Columbia Public Service Commission.
A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)

Schedule R*

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Minimum charge **	$ 2.51 per month	$ 2.80 per month	$ 2.90 per month	$ 3.20 per month
In excess of 30 kwh	$ 0.07838 per kwh	$ 0.08816 per kwh	$ 0.09174 per kwh	$ 0.10182 per kwh
Admin Charge**	$ 0.00530 per kwh	$ 0.00530 per kwh	$ 0.00480 per kwh	$ 0.00480 per kwh

Transmission Service Charge	**Summer**	**Winter**
Minimum charge ***	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ 0.01336 per kwh	$ 0.01336 per kwh

* R is combined with AE and RTM.

** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of $0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00480 per kWh from June 2024 through May 2025.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MMA

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Minimum charge *	$ 2.49 per month	$ 2.75 per month	$ 2.83 per month	$ 3.12 per month
In excess of 30 kwh	$ 0.07756 per kwh	$ 0.08652 per kwh	$ 0.08967 per kwh	$ 0.09922 per kwh
Admin Charge	$ 0.00530 per kwh	$ 0.00530 per kwh	$ 0.00480 per kwh	$ 0.00480 per kwh

Transmission Service Charge	**Summer**	**Winter**
Minimum charge **	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ 0.01114 per kwh	$ 0.01114 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of $0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00480 per kWh from June 2024 through May 2025.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
All kwh	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.01063 per kwh	$ 0.01063 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule T

	June 2023 – October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00521 per kwh	$ 0.00521 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedules SL and OL LED

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00000 per kwh	$ 0.00000 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TS

	June 2023 – October 2023 (Summer)	November 2023 – May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00651 per kwh	$ 0.00651 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TN

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00651 per kwh	$ 0.00651 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
First 6,000 kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Additional kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kwh	$ 0.00000 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.01043 per kwh	$ 0.01043 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GS 3A

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
First 6,000 kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Additional kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kwh	$ 0.00000 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00853 per kwh	$ 0.00853 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT LV

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.14085 per kwh	$ 0.13653 per kwh	$ 0.11839 per kwh	$ 0.11489 per kwh
Intermediate	$ 0.12807 per kwh	$ 0.13688 per kwh	$ 0.11192 per kwh	$ 0.11480 per kwh
Off Peak	$ 0.12250 per kwh	$ 0.13223 per kwh	$ 0.11083 per kwh	$ 0.11394 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00353 per kwh	$ 0.00353 per kwh
Kilowatt Charge		
On Peak	$ 2.3169 per kw	$ 0.0000 per kw
Maximum	$ 1.9305 per kw	$ 1.9305 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)
SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.16156 per kwh	$ 0.15641 per kwh	$ 0.12486 per kwh	$ 0.12117 per kwh
Intermediate	$ 0.14894 per kwh	$ 0.15604 per kwh	$ 0.11852 per kwh	$ 0.12080 per kwh
Off Peak	$ 0.14320 per kwh	$ 0.15118 per kwh	$ 0.11720 per kwh	$ 0.11973 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00368 per kwh	$ 0.00368 per kwh
Kilowatt Charge		
On Peak	$ 2.4429 per kw	$ 0.0000 per kw
Maximum	$ 2.0024 per kw	$ 2.0024 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT 3B

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.16926 per kwh	$ 0.16493 per kwh	$ 0.12859 per kwh	$ 0.12510 per kwh
Intermediate	$ 0.15648 per kwh	$ 0.16529 per kwh	$ 0.12212 per kwh	$ 0.12501 per kwh
Off Peak	$ 0.15091 per kwh	$ 0.16064 per kwh	$ 0.12104 per kwh	$ 0.12415 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00202 per kwh	$ 0.00202 per kwh
Kilowatt Charge		
On Peak	$ 1.7875 per kw	$ 0.0000 per kw
Maximum	$ 1.4546 per kw	$ 1.4546 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule RT

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge			$ 0.11553 per kwh	$ 0.11648 per kwh
Kilowatt-hour Charge	$ 0.14446 per kwh	$ 0.14965 per kwh		
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00422 per kwh	$ 0.00422 per kwh
Kilowatt Charge	$ 2.2238 per kw	$ 2.2238 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MGT LV

	June 2023 - October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.14085 per kwh	$ 0.13653 per kwh	$ 0.11839 per kwh	$ 0.11489 per kwh
Intermediate	$ 0.12807 per kwh	$ 0.13688 per kwh	$ 0.11192 per kwh	$ 0.11480 per kwh
Off Peak	$ 0.12250 per kwh	$ 0.13223 per kwh	$ 0.11083 per kwh	$ 0.11394 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00365 per kwh	$ 0.00365 per kwh
Kilowatt Charge		
On Peak	$ 2.3868 per kw	$ 0.0000 per kw
Maximum	$ 1.9888 per kw	$ 1.9888 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Distribution Service Charge
See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge
See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays
Off-Peak Period All Hours

Holidays
Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS
On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PEPCO REDLINE VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA

RATES AND REGULATORY PRACTICES GROUP

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RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "R-PIV"

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Customer Charge	$ 15.09 per month	$ 16.09 per month	$16.09 per month
Kilowatt-Hour Charge:			
First 400 kilowatt-hours (Summer)	$0.00867 per kwhr	$0.00886 per kwhr	$0.01055 per kwhr
In excess of 400 kilowatt-hours (Summer)	$0.02474 per kwhr	$0.02528 per kwhr	$0.03011 per kwhr
First 400 kilowatt-hours (Winter)	$0.00867 per kwhr	$0.00886 per kwhr	$0.01055 per kwhr
In excess of 400 kilowatt-hours (Winter)	$0.01727 per kwhr	$0.01765 per kwhr	$0.02103 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2023 - October 2023 (Summer)~~June 2022 – October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 – May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
All kilowatt-hours On-Peak	$ 0.13554 per kwhr~~$ 0.10855 per kwhr~~	$ 0.18662 per kwhr~~$ 0.15122 per kwhr~~	$ 0.15865 per kwhr	$ 0.21553 per kwhr
All kilowatt-hours Off-Peak	$ 0.05514 per kwhr~~$ 0.04415 per kwhr~~	$ 0.06065 per kwhr~~$ 0.04915 per kwhr~~	$ 0.06453 per kwhr	$ 0.07005 per kwhr
All kilowatt-hours Admin Charge	$ 0.00530 per kwhr~~$ 0.00220 per kwhr~~	$ 0.00530 per kwhr~~$ 0.00220 per kwhr~~	$ 0.00480 per kwhr	$ 0.00480 per kwhr

Transmission Service Charge	**Summer**	**Winter**
Minimum Charge*	$ 0.12 per customer	$ 0.12 per customer
In excess of 30 kilowatt-hours	$ 0.01336 per kwhr	$ 0.01336 per kwhr

*The minimum charge includes the first 30 kWh or faction thereof of consumption.

Procurement Cost Adjustment

Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "MDU-PIV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's service area for low voltage electric service used solely for separately metered Plug-in Vehicle ("PIV") battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units ("MDU"), where other electric requirements at the premise are furnished under Schedules "R", "MMA", "GSND", "GS LV", "GS 3A", "GT LV", "MGT LV", or "GT-3A". Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE -

Distribution Service Charge	**March 1, 2024**
Customer Charge	$38.75 per month
Kilowatt-Hour Charge (Summer)	
On-Peak	$0.10440 per kwhr
Off-Peak	$0.03929 per kwhr
Kilowatt-Hour Charge (Winter)	
On-Peak	$0.09594 per kwhr
Off-Peak	$0.03556 per kwhr

DC – MDU-PIV

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	**June ~~2023~~ 2024 – October ~~2023~~2024 (Summer)**	**November ~~2023~~ 2024 – May ~~2024~~2025 (Winter)**
SOS Kilowatt-hour Charge		
On Peak	$~~0.16524~~0.14781 per kwhr	$~~0.17107~~0.14890 per kwhr
Off Peak	$~~0.11187~~0.09858 per kwhr	$~~0.11769~~0.10054 per kwhr
Administrative Charge	$~~0.00475~~0.00140 per kwhr	$~~0.00475~~0.00140 per kwhr
Total SOS Kilowatt Hour Charge		
On Peak	$~~0.16999~~ 0.14921per kwhr	$~~0.17582~~0.15030 per kwhr
Off Peak	$~~0.11662~~0.09998 per kwhr	$~~0.12244~~0.10194 per kwhr

Transmission Service Charge
Kilowatt-hour Charge **Included in Generation Service Charge**
Procurement Cost Adjustment **See www.pepco.com for currently effective rate**

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS- For Schedule "MDU-PIV", On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Rider PIV – Green

STANDARD OFFER SERVICE

RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE
Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES
Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.
Available as authorized by the District of Columbia Public Service Commission.
All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.
A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.
Available as authorized by the District Of Columbia Public Service Commission.
A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)

Schedule R*

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter
Generation Service Charge				
Minimum charge **	$ 2.51 per month~~$ 1.95 per month~~	$ 2.80 per month~~$ 2.21 per month~~	$ 2.90 per month	$ 3.20 per month
In excess of 30 kwh	$ 0.07838 per kwh~~$ 0.06277 per kwh~~	$ 0.08816 per kwh~~$ 0.07144 per kwh~~	$ 0.09174 per kwh	$ 0.10182 per kwh
Admin Charge**	$ 0.00530 per kwh~~$ 0.00220 per kwh~~	$ 0.00530 per kwh~~$ 0.00220 per kwh~~	$ 0.00480 per kwh	$ 0.00480 per kwh

Transmission Service Charge	**Summer**	**Winter**
Minimum charge ***	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ 0.01336 per kwh	$ 0.01336 per kwh

* R is combined with AE and RTM.

** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June ~~2023~~ 2024 through May ~~2024~~ 2025 includes an administrative charge of ~~$0.16~~$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is ~~$0.00530~~$0.00480 per kWh from June ~~2023~~ 2024 through May ~~2024~~2025.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MMA

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Minimum charge *	$ 2.49 per month~~$ 1.94 per month~~	$ 2.75 per month~~$ 2.22 per month~~	$ 2.83 per month	$ 3.12 per month
In excess of 30 kwh	$ 0.07756 per kwh~~$ 0.06260 per kwh~~	$ 0.08652 per kwh~~$ 0.07183 per kwh~~	$ 0.08967 per kwh	$ 0.09922 per kwh
Admin Charge	$ 0.00530 per kwh~~$ 0.00220 per kwh~~	$ 0.00530 per kwh~~$ 0.00220 per kwh~~	$ 0.00480 per kwh	$ 0.00480 per kwh

Transmission Service Charge	**Summer**	**Winter**
Minimum charge **	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ 0.01114 per kwh	$ 0.01114 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June ~~2023~~ 2024 through May ~~2024~~ 2025 includes an administrative charge of ~~$0.16~~$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is ~~$0.00530~~$0.00480 per kWh from June ~~2023~~ 2024 through May ~~2024~~2025.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
All kwh	$ 0.07668 per kwh~~$ 0.06110 per kwh~~	$ 0.08556 per kwh~~$ 0.06854 per kwh~~	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.01063 per kwh	$ 0.01063 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule T

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh~~$ 0.06110 per kwh~~	$ 0.08556 per kwh~~$ 0.06854 per kwh~~	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00610 per kwh ~~$ 0.00250 per kwh~~	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00521 per kwh	$ 0.00521 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedules SL and OL LED

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh~~$ 0.06110 per kwh~~	$ 0.08556 per kwh~~$ 0.06854 per kwh~~	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00000 per kwh	$ 0.00000 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TS

	June 2023 – October 2023 (Summer)~~June 2022– October 2022 (Summer)~~	November 2023 – May 2024 (Winter)~~November 2022 – May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh~~$ 0.06110 per kwh~~	$ 0.08556 per kwh~~$ 0.06854 per kwh~~	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00651 per kwh	$ 0.00651 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TN

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge	$ 0.07668 per kwh~~$ 0.06110 per kwh~~	$ 0.08556 per kwh~~$ 0.06854 per kwh~~	$ 0.08977 per month	$ 0.09905 per month
Admin Charge	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00610 per kwh~~$ 0.00250 per kwh~~	$ 0.00705 per kwh	$ 0.00705 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00651 per kwh	$ 0.00651 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
First 6,000 kwh	$ 0.12790 per kwh~~$ 0.07386 per kwh~~	$ 0.13309 per kwh~~$ 0.07974 per kwh~~	$ 0.11256 per kwh	$ 0.11351 per kwh
Additional kwh	$ 0.12790 per kwh~~$ 0.07386 per kwh~~	$ 0.13309 per kwh~~$ 0.07974 per kwh~~	$ 0.11256 per kwh	$ 0.11351 per kwh
Admin Charge	$ 0.00475 per kwh~~$ 0.00475 per kwh~~	$ 0.00475 per kwh~~$ 0.00475 per kwh~~	$ 0.00140 per kwh	$ 0.00140 per kwh
First 25 kw	No charge~~No charge~~	No charge~~No charge~~	No charge	No charge
Additional kw	$ 0.00000 per kw~~$ 0.00000 per kw~~	$ 0.00000 per kw~~$ 0.00000 per kw~~	$ 0.00000 per kwh	$ 0.00000 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.01043 per kwh	$ 0.01043 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GS 3A

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
First 6,000 kwh	$ 0.12790 per kwh~~$ 0.07386 per kwh~~	$ 0.13309 per kwh~~$ 0.07974 per kwh~~	$ 0.11256 per kwh	$ 0.11351 per kwh
Additional kwh	$ 0.12790 per kwh~~$ 0.07386 per kwh~~	$ 0.13309 per kwh~~$ 0.07974 per kwh~~	$ 0.11256 per kwh	$ 0.11351 per kwh
Admin Charge	$ 0.00475 per kwh~~$ 0.00475 per kwh~~	$ 0.00475 per kwh~~$ 0.00475 per kwh~~	$ 0.00140 per kwh	$ 0.00140 per kwh
First 25 kw	No charge~~No charge~~	No charge~~No charge~~	No charge	No charge
Additional kw	$ 0.00000 per kw~~$ 0.00000 per kw~~	$ 0.00000 per kw~~$ 0.00000 per kw~~	$ 0.00000 per kwh	$ 0.00000 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00853 per kwh	$ 0.00853 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT LV

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.14085 per kwh~~$ 0.08480 per kwh~~	$ 0.13653 per kwh~~$ 0.08261 per kwh~~	$ 0.11839 per kwh	$ 0.11489 per kwh
Intermediate	$ 0.12807 per kwh~~$ 0.07285 per kwh~~	$ 0.13688 per kwh~~$ 0.08361 per kwh~~	$ 0.11192 per kwh	$ 0.11480 per kwh
Off Peak	$ 0.12250 per kwh~~$ 0.06832 per kwh~~	$ 0.13223 per kwh~~$ 0.07805 per kwh~~	$ 0.11083 per kwh	$ 0.11394 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00353 per kwh	$ 0.00353 per kwh
Kilowatt Charge		
On Peak	$ 2.3169 per kw	$ 0.0000 per kw
Maximum	$ 1.9305 per kw	$ 1.9305 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)
SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.16156 per kwh ~~$ 0.08501 per kwh~~	$ 0.15641 per kwh ~~$ 0.08274 per kwh~~	$ 0.12486 per kwh	$ 0.12117 per kwh
Intermediate	$ 0.14894 per kwh ~~$ 0.07313 per kwh~~	$ 0.15604 per kwh ~~$ 0.08301 per kwh~~	$ 0.11852 per kwh	$ 0.12080 per kwh
Off Peak	$ 0.14320 per kwh ~~$ 0.06814 per kwh~~	$ 0.15118 per kwh ~~$ 0.07706 per kwh~~	$ 0.11720 per kwh	$ 0.11973 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00368 per kwh	$ 0.00368 per kwh
Kilowatt Charge		
On Peak	$ 2.4429 per kw	$ 0.0000 per kw
Maximum	$ 2.0024 per kw	$ 2.0024 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT 3B

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.16926 per kwh ~~$ 0.09703 per kwh~~	$ 0.16493 per kwh ~~$ 0.09703 per kwh~~	$ 0.12859 per kwh	$ 0.12510 per kwh
Intermediate	$ 0.15648 per kwh ~~$ 0.09703 per kwh~~	$ 0.16529 per kwh ~~$ 0.09703 per kwh~~	$ 0.12212 per kwh	$ 0.12501 per kwh
Off Peak	$ 0.15091 per kwh ~~$ 0.09703 per kwh~~	$ 0.16064 per kwh ~~$ 0.09703 per kwh~~	$ 0.12104 per kwh	$ 0.12415 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00202 per kwh	$ 0.00202 per kwh
Kilowatt Charge		
On Peak	$ 1.7875 per kw	$ 0.0000 per kw
Maximum	$ 1.4546 per kw	$ 1.4546 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule RT

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge			$ 0.11553 per kwh	$ 0.11648 per kwh
Kilowatt-hour Charge	$ 0.14446 per kwh ~~$ 0.09706 per kwh~~	$ 0.14965 per kwh ~~$ 0.09706 per kwh~~		
Admin Charge	$ 0.00475 per kwh ~~$ 0.00475 per kwh~~	$ 0.00475 per kwh ~~$ 0.00475 per kwh~~	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$ 0.00422 per kwh	$ 0.00422 per kwh
Kilowatt Charge	$ 2.2238 per kw	$ 2.2238 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MGT LV

	June 2023 - October 2023 (Summer)~~June 2022 - October 2022 (Summer)~~	November 2023 - May 2024 (Winter)~~November 2022 - May 2023 (Winter)~~	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	$ 0.14085 per kwh~~$ 0.08480 per kwh~~	$ 0.13653 per kwh~~$ 0.08261 per kwh~~	$ 0.11839 per kwh	$ 0.11489 per kwh
Intermediate	$ 0.12807 per kwh~~$ 0.07285 per kwh~~	$ 0.13688 per kwh~~$ 0.08361 per kwh~~	$ 0.11192 per kwh	$ 0.11480 per kwh
Off Peak	$ 0.12250 per kwh~~$ 0.06832 per kwh~~	$ 0.13223 per kwh~~$ 0.07805 per kwh~~	$ 0.11083 per kwh	$ 0.11394 per kwh
Admin Charge	$ 0.00475 per kwh	$ 0.00475 per kwh	~~$ 0.00475~~$0.00140 per kwh	~~$ 0.00475~~$0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00365 per kwh	$ 0.00365 per kwh
Kilowatt Charge		
On Peak	$ 2.3868 per kw	$ 0.0000 per kw
Maximum	$ 1.9888 per kw	$ 1.9888 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Distribution Service Charge
See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge
See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

ATTACHMENT A

pepco℠
AN EXELON COMPANY

DISTRICT OF COLUMBIA
RESIDENTIAL SERVICE
SCHEDULE R[1]
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [2]				
Minimum charge *	$ 2.51 per month	$ 2.80 per month	$ 2.90 per month	$ 3.20 per month
In excess of 30 kwh	$ 0.07838 per kwh	$ 0.08816 per kwh	$ 0.09174 per kwh	$ 0.10182 per kwh
Admin Charge	$ 0.00530 per kwh	$ 0.00530 per kwh	$ 0.00480 per kwh	$ 0.00480 per kwh

Procurement Cost Adjustment view **annual rate**

Transmission [3]	**Summer**	**Winter**
Minimum charge **	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ 0.01336 per kwh	$ 0.01336 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution [4]			
Customer Charge	$ 15.09 per month	$ 16.09 per month	$16.09 per month
First 400 kwh (Summer)	$ 0.00867 per kwhr	$ 0.00886 per kwhr	$0.01055 per kwhr
In excess of 400 kwh (Summer)	$ 0.02474 per kwhr	$ 0.02528 per kwhr	$0.03011 per kwhr
First 400 kwh (Winter)	$ 0.00867 per kwhr	$ 0.00886 per kwhr	$0.01055 per kwhr
In excess of 400 kwh (Winter)	$ 0.01727 per kwhr	$ 0.01765 per kwhr	$0.02103 per kwhr

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[5]	Five Year EDIT Credit – Effective 8/13/18 to 3/31/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November – May (Winter)	June – October (Summer)	November– May (Winter)
First 400 kwhrs	$-0.00014 per kwh	$-0.00014 per kwh	$-0.00047 per kwh	$-0.00047 per kwh
Over 400 kwhrs	$-0.00039 per kwh	$-0.00027 per kwh	$-0.00133 per kwh	$-0.00093 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of $0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00480 per kWh from June 2024 through May 2025.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

[1] R is combined with AE and RTM.
[2] Rates are effective with Usage on and after the period as referenced above.
[3] Effective Usage on and after October 1, 2023.
[4] Rates are effective with Usage on and after the period as referenced above.
[5] Effective Usage on and after August 13, 2018.

DISTRICT OF COLUMBIA
RESIDENTIAL SERVICE
SCHEDULE MMA
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Minimum charge *	$ 2.49 per month	$ 2.75 per month	$ 2.83 per month	$ 3.12 per month
In excess of 30 kwh	$ 0.07756 per kwh	$ 0.08652 per kwh	$ 0.08967 per kwh	$ 0.09922 per kwh
Admin Charge	$ 0.00530 per kwh	$ 0.00530 per kwh	$ 0.00480 per kwh	$ 0.00480 per kwh

Procurement Cost Adjustment view **annual rate**

Transmission [2]	**Summer**	**Winter**
Minimum charge **	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ 0.01114 per kwh	$ 0.01114 per kwh

	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023 – December 31, 2023	Effective January 1, 2024
Distribution [3]			
Customer Charge	$ 8.64 per month	$5.44 per month	$ 2.24 per month
First 400 kwh	$ 0.03012 per kwhr	$0.04229 per kwhr	$0.05044 per kwhr

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 10/31/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
First 400 kwhrs	$-0.00049 per kwh	$-0.00049 per kwh	$-0.00167 per kwh	$-0.00167 per kwh
Over 400 kwhrs	$-0.00140 per kwh	$-0.00098 per kwh	$-0.00477 per kwh	$-0.00333 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of $0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00480 per kWh from June 2024 through May 2025.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

[1] Rates are effective with Usage on and after the period as referenced above.
[2] Effective Usage on and after October 1, 2023.
[3] Rates are effective with Usage on and after the period as referenced above.
[4] Effective Usage on and after August 13, 2018.

DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE NON-DEMAND
SCHEDULE GS - ND
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
All kwh	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per kwh	$ 0.09905 per kwh
Admin Charge *	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Procurement Cost Adjustment view **annual rate**

Transmission [2]	**Summer**	**Winter**
Kilowatt-hour-charge	$ 0.01063 per kwh	$ 0.01063 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution [3]			
Customer Charge	$ 30.40 per month	$ 32.88 per month	$32.88 per month
Kilowatt-Hour Charge (Summer)	$ 0.04776 per kwhr	$ 0.05286 per kwhr	$0.05992 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.03738 per kwhr	$ 0.04137per kwhr	$0.04689 per kwhr

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 9/30/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November – May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00100 per kwh	$-0.00078 per kwh	$-0.00342 per kwh	$-0.00267 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

[1] Rates are effective with Usage on and after the period as referenced above.
[2] Effective Usage on and after October 1, 2023.
[3] Rates are effective with Usage on and after the period as referenced above.
[4] Effective Usage on and after August 13, 2018.

DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE
SCHEDULE GS – LV
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
First 6,000 kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Additional kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Admin Charge *	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Procurement Cost Adjustment view **annual rate**

Transmission [2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.01043 per kwh	$ 0.01043 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution [3]			
Customer Charge	$38.75 per month	$ 38.75 per month	$38.75 per month
Kilowatt-Hour Charge (Summer)	$ 0.03643 per kwhr	$ 0.03832 per kwhr	$0.04156 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.02761 per kwhr	$ 0.02904 per kwhr	$0.03149 per kwhr
Demand Charge	$ 9.41 per kw	$ 9.92 per kw	$10.75 per kw

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 9/30/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00043 per kwh	$-0.00033 per kwh	$-0.00148 per kwh	$-0.00112 per kwh
All kw	$-0.12 per kw	$-0.12 per kw	$-0.43 per kw	$-0.43 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

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[2] Effective Usage on and after October 1, 2023.
[3] Rates are effective with Usage on and after the period as referenced above.
[4] Effective Usage on and after August 13, 2018.

DISTRICT OF COLUMBIA
GENERAL SERVICE PRIMARY SERVICE
SCHEDULE GS 3A
UPDATED MARCH 1, 2024

	Billing Months of June 2023– October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024– October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
First 6,000 kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Additional kwh	$ 0.12790 per kwh	$ 0.13309 per kwh	$ 0.11256 per kwh	$ 0.11351 per kwh
Admin Charge *	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Procurement Cost Adjustment view **annual rate**

Transmission[2]	**Summer**	**Winter**
All kwh	$ 0.00853 per kwh	$ 0.00853 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 89.41 per month	$ 89.41 per month	$89.41 per month
Kilowatt-Hour Charge (Summer)	$ 0.02361 per kwhr	$ 0.02188 per kwhr	$0.02188 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.01697 per kwhr	$ 0.01572 per kwhr	$0.01572 per kwhr
Demand Charge	$ 10.82 per kw	$ 10.82 per kw	$10.82 per kw

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00035 per kwh	$-0.00025 per kwh	$-0.00118 per kwh	$-0.00085 per kwh
All kw	$-0.18 per kw	$-0.18 per kw	$-0.62 per kw	$-0.62 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

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[3] Rates are effective with Usage on and after the period as referenced above.
[4] Effective Usage on and after August 13, 2018.

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DISTRICT OF COLUMBIA
TEMPORARY SERVICE
SCHEDULE T
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
All kwh	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per kwh	$ 0.09905 per kwh
Admin Charge *	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Procurement Cost Adjustment view **annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00521 per kwh	$0.00521 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 30.40 per month	$ 32.88 per month	$32.88 per month
Kilowatt-Hour Charge (Summer)	$ 0.06377 per kwhr	$ 0.07371 per kwhr	$0.07979 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.04973 per kwhr	$ 0.05748 per kwhr	$0.06222 per kwhr

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 8/31/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00097 per kwh	$-0.00076 per kwh	$-0.00331 per kwh	$-0.00258 per kwh

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DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE
SCHEDULE GT LV
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge				
On Peak	$ 0.14085 per kwh	$ 0.13653 per kwh	$ 0.11839 per kwh	$ 0.11489 per kwh
Intermediate	$ 0.12807 per kwh	$ 0.13688 per kwh	$ 0.11192 per kwh	$ 0.11480 per kwh
Off Peak	$ 0.12250 per kwh	$ 0.13223 per kwh	$ 0.11083 per kwh	$ 0.11394 per kwh
Admin Charge *	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Procurement Cost Adjustment **view annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00353 per kwh	$ 0.00353 per kwh
Kilowatt Charge		
On Peak	$2.3169 per kw	$0.0000 per kw
Maximum	$1.9305 per kw	$1.9305 per kw

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 1,424.44 per month	$ 1,908.28 per month	$1,908.28 per month
Kilowatt-Hour Charge (Summer)	$ 0.01409 per kwhr	$ 0.01485 per kwhr	$0.01610 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.01409 per kwhr	$ 0.01485 per kwhr	$0.01610 per kwhr
Kilowatt – Charge Maximum	$ 14.20 per kw	$ 15.12 per kw	$16.38 per kw

Administrative Credit **view monthly rate**
Bill Stabilization Adjustment **view monthly rate**

Delivery Tax **view monthly rate**
Public Space Occupancy Surcharge **view monthly rate**

Sustainable Energy Trust Fund **view monthly rate**
Energy Assistance Trust Fund **view monthly rate**
RADS Surcharge **view monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 3/31/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00015 per kwh	$-0.00015 per kwh	$-0.00051 per kwh	$-0.00051 per kwh
All kw	$-0.19 per kw	$-0.19 per kw	$-0.64 per kw	$-0.64 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

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DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE
SCHEDULE MGT LV
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge				
On Peak	$ 0.14085 per kwh	$ 0.13653 per kwh	$ 0.11839 per kwh	$ 0.11489 per kwh
Intermediate	$ 0.12807 per kwh	$ 0.13688 per kwh	$ 0.11192 per kwh	$ 0.11480 per kwh
Off Peak	$ 0.12250 per kwh	$ 0.13223 per kwh	$ 0.11083 per kwh	$ 0.11394 per kwh
Admin Charge *	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Procurement Cost Adjustment **view annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00365 per kwh	$ 0.00365 per kwh
Kilowatt Charge		
On Peak	$2.3868 per kw	$0.0000 per kw
Maximum	$1.9888 per kw	$1.9888 per kw

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 237.00 per month	$ 237.00 per month	$237.00 per month
Kilowatt-Hour Charge (Summer)	$ 0.01525 per kwhr	$ 0.01609 per kwhr	$0.01744 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.01525 per kwhr	$ 0.01609 per kwhr	$0.01744 per kwhr
Kilowatt – Charge Maximum	$ 15.62 per kw	$ 16.60 per kw	$17.98 per kw

Administrative Credit **view monthly rate**
Bill Stabilization Adjustment **view monthly rate**

Delivery Tax **view monthly rate**
Public Space Occupancy Surcharge **view monthly rate**

Sustainable Energy Trust Fund **view monthly rate**
Energy Assistance Trust Fund **view monthly rate**
RADS Surcharge **view monthly rate.**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 3/31/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00015 per kwh	$-0.00015 per kwh	$-0.00051 per kwh	$-0.00051 per kwh
All kw	$-0.19 per kw	$-0.19 per kw	$-0.64 per kw	$-0.64 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

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DISTRICT OF COLUMBIA

TIME METERED GENERAL SERVICE – PRIMARY SERVICE
SCHEDULE GT 3A
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge				
On Peak	$ 0.16156 per kwh	$ 0.15641 per kwh	$ 0.12486 per kwh	$ 0.12117 per kwh
Intermediate	$ 0.14894 per kwh	$ 0.15604 per kwh	$ 0.11852 per kwh	$ 0.12080 per kwh
Off Peak	$ 0.14320 per kwh	$ 0.15118 per kwh	$ 0.11720 per kwh	$ 0.11973 per kwh
Admin Charge *	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Procurement Cost Adjustment **view annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00368 per kwh	$ 0.00368 per kwh
Kilowatt Charge		
On Peak	$2.4429 per kw	$0.0000 per kw
Maximum	$2.0024 per kw	$2.0024 per kw

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 197.49 per month	$ 197.49 per month	$197.49 per month
Kilowatt-Hour Charge (Summer)	$ 0.00653 per kwhr	$ 0.00674 per kwhr	$0.00727 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.00651 per kwhr	$ 0.00673 per kwhr	$0.00727 per kwhr
Kilowatt – Charge Maximum	$ 9.62 per kw	$ 10.02 per kw	$10.81 per kw

Administrative Credit **view monthly rate**
Bill Stabilization Adjustment **view monthly rate**

Delivery Tax **view monthly rate**
Public Space Occupancy Surcharge **view monthly rate**

Sustainable Energy Trust Fund **view monthly rate**
Energy Assistance Trust Fund **view monthly rate**
RADS Surcharge **view monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 6/30/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00007 per kwh	$-0.00007 per kwh	$-0.00024 per kwh	$-0.00024 per kwh
All kw	$-0.14 per kw	$-0.14 per kw	$-0.47 per kw	$-0.47 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

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[4] Effective Usage on and after August 13, 2018.

DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – HIGH VOLTAGE SERVICE
SCHEDULE GT 3B
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge				
On Peak	$ 0.16926 per kwh	$ 0.16493 per kwh	$ 0.12859 per kwh	$ 0.12510 per kwh
Intermediate	$ 0.15648 per kwh	$ 0.16529 per kwh	$ 0.12212 per kwh	$ 0.12501 per kwh
Off Peak	$ 0.15091 per kwh	$ 0.16064 per kwh	$ 0.12104 per kwh	$ 0.12415 per kwh
Admin Charge *	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge				
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Procurement Cost Adjustment **view annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00202 per kwh	$ 0.00202 per kwh
Kilowatt Charge		
On Peak	$1.7875 per kw	$0.0000 per kw
Maximum	$1.4546 per kw	$1.4546 per kw

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 311.66 per month	$ 311.66 per month	$311.66 per month
Kilowatt-Hour Charge (Summer)	$ 0.00000 per kwhr	$ 0.00000 per kwhr	$0.00000 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.00000 per kwhr	$ 0.00000 per kwhr	$0.00000 per kwhr
Kilowatt – Charge Maximum (Summer)	$ 1.94 per kw	$ 2.03 per kw	$2.15 per kw
Kilowatt – Charge Maximum (Winter)	$ 2.08 per kw	$ 2.18 per kw	$2.31 per kw

Administrative Credit **view monthly rate**
Bill Stabilization Adjustment **view monthly rate**

Delivery Tax **view monthly rate**
Public Space Occupancy Surcharge **view monthly rate**

Sustainable Energy Trust Fund **view monthly rate**
Energy Assistance Trust Fund **view monthly rate**
RADS Surcharge **view monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 4/30/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kw	$-0.14 per kw	$-0.15 per kw	$-0.47 per kw	$-0.51 per kw

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DISTRICT OF COLUMBIA
RAPID TRANSIT SERVICE
SCHEDULE RT
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge	$ 0.14446 per kwh	$ 0.14965 per kwh	$ 0.11553 per kwh	$ 0.11648 per kwh
Admin Charge *	$ 0.00475 per kwh	$ 0.00475 per kwh	$ 0.00140 per kwh	$ 0.00140 per kwh
Kilowatt Charge	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Procurement Cost Adjustment **view annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00422 per kwh	$ 0.00422 per kwh
Kilowatt Charge	$ 2.2238 per kw	$ 2.2238 per kw

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 6,864.11 per month	$ 7,259.39 per month	$7,830.01 per month

Administrative Credit **view monthly rate**
Bill Stabilization Adjustment **view monthly rate**

Delivery Tax **view monthly rate**
Public Space Occupancy Surcharge **view monthly rate**

Sustainable Energy Trust Fund **view monthly rate**
Energy Assistance Trust Fund **view monthly rate**
RADS Surcharge **view monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 6/30/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
Customer Charge	$-96.57 per month	$-96.57 per month	$-329.83 per month	$-329.83 per month

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DISTRICT OF COLUMBIA
STREET LIGHT SERVICE
SCHEDULE SL
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per kwh	$ 0.09905 per kwh
Admin Charge *	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Procurement Cost Adjustment view **annual rate**

Transmission [2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00000 per kwh	$ 0.00000 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution [3]			
Customer Charge			
Metered Account	$ 22.51 per month	$ 25.17 per month	$25.17 per month
Unmetered Account	$ 19.25 per month	$ 21.52 per month	$21.52 per month
Kilowatt-hour Charge	$ 0.00615 per kwh	$ 0.00655 per kwh	$0.00704 per kwh

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 10/31/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November – May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00004 per kwh	$-0.00004 per kwh	$-0.00015 per kwh	$-0.00015 per kwh

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[3] Rates are effective with Usage on and after the period as referenced above.
[4] Effective Usage on and after August 13, 2018.

DISTRICT OF COLUMBIA
OUTDOOR LIGHTING SERVICE
SCHEDULE OL-LED
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per kwh	$ 0.09905 per kwh
Admin Charge *	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Procurement Cost Adjustment view **annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00000 per kwh	$ 0.00000 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge			
Service at secondary voltage	$ 8.76 per month	$ 8.76 per month	$8.76 per month
Energy Charge			
Service at secondary voltage	$0.00895 per kwhr	$0.00895 per kwhr	$0.00895 per kwhr

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

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[3] Rates are effective with Usage on and after the period as referenced above.

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CDISTRICT OF COLUMBIA
TELECOMMUNICATIONS NETWORK SERVICE
SCHEDULE TN
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per kwh	$ 0.09905 per kwh
Admin Charge *	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Procurement Cost Adjustment **view annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00651 per kwh	$ 0.00651 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 15.43 per month	$ 15.43 per month	$15.43 per month
Kilowatt-Hour Charge (Summer/Winter)	$ 0.01304 per kwh	$ 0.01330 per kwh	$0.01330 per kwh

Administrative Credit **view monthly rate**
Bill Stabilization Adjustment **view monthly rate**

Delivery Tax **view monthly rate**
Public Space Occupancy Surcharge **view monthly rate**

Sustainable Energy Trust Fund **view monthly rate**
Energy Assistance Trust Fund **view monthly rate**
RADS Surcharge **view monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 6/30/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
Customer Charge	$-1.50001 per month	$-1.50001 per month	$-5.12327 per month	$-5.12327 per month
All kwhrs	$-0.00140 per kw	$-0.00140 per kw	$-0.00478 per kw	$-0.00478 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

[1] Rates are effective with Usage on and after the period as referenced above.
[2] Effective Usage on and after October 1, 2023.
[3] Rates are effective with Usage on and after the period as referenced above.
[4] Effective Usage on and after August 13, 2018.

pepco℠
AN EXELON COMPANY

DISTRICT OF COLUMBIA
TRAFFIC SIGNAL SERVICE
SCHEDULE TS
UPDATED MARCH 1, 2024

	Billing Months of June 2023 – October 2023 (Summer)	Billing Months of November 2023 – May 2024 (Winter)	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)
Generation [1]				
Kilowatt-hour Charge	$ 0.07668 per kwh	$ 0.08556 per kwh	$ 0.08977 per kwh	$ 0.09905 per kwh
Admin Charge *	$ 0.00610 per kwh	$ 0.00610 per kwh	$ 0.00705 per kwh	$ 0.00705 per kwh

Procurement Cost Adjustment view **annual rate**

Transmission[2]	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00651 per kwh	$ 0.00651 per kwh

	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Distribution[3]			
Customer Charge	$ 4.26 per month	$ 4.26 per month	$4.26 per month
Kilowatt-Hour Charge	$ 0.02235 per kwh	$ 0.02528 per kwh	$0.02721 per kwh

Administrative Credit view **monthly rate**
Bill Stabilization Adjustment view **monthly rate**

Delivery Tax view **monthly rate**
Public Space Occupancy Surcharge view **monthly rate**

Sustainable Energy Trust Fund view **monthly rate**
Energy Assistance Trust Fund view **monthly rate**
RADS Surcharge view **monthly rate**

Rider EDIT[4]	Five Year EDIT Credit – Effective 8/13/18 to 6/30/23		Ten Year EDIT Credit – Effective 8/13/18	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kwhrs	$-0.00066 per kwh	$-0.00066 per kwh	$-0.00226 per kwh	$-0.00226 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

[1] Rates are effective with Usage on and after the period as referenced above.
[2] Effective Usage on and after October 1, 2023.
[3] Rates are effective with Usage on and after the period as referenced above.
[4] Effective Usage on and after August 13, 2018.

ATTACHMENT B

PEPCO
District of Columbia
Rider SOS
Effective 06/01/2024

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
Residential Non-MMA (1)							
Summer							
1st 30 kWh	$ 3.06	25.5952%	$ 2.65	74.4048%	$ 2.7522	$ 0.14400	$ 2.90
In Excess of 30 kWh	$ 0.10205	25.5952%	$ 0.08819	74.4048%	$ 0.09174	$ 0.00480	$ 0.09654
Winter							
1st 30 kWh	$ 3.28	25.5952%	$ 2.98	74.4048%	$ 3.0546	$ 0.14400	$ 3.20
In Excess of 30 kWh	$ 0.10930	25.5952%	$ 0.09925	74.4048%	$ 0.10182	$ 0.00480	$ 0.10662
MMA (1)							
Summer							
1st 30 kWh	$ 2.92	25.5952%	$ 2.80	74.4048%	$ 2.8341	$ 0.14400	$ 2.98
In Excess of 30 kWh	$ 0.09745	25.5952%	$ 0.09344	74.4048%	$ 0.09447	$ 0.00480	$ 0.09927
Winter							
1st 30 kWh	$ 3.12	25.5952%	$ 3.12	74.4048%	$ 3.1206	$ 0.14400	$ 3.26
In Excess of 30 kWh	$ 0.10398	25.5952%	$ 0.10403	74.4048%	$ 0.10402	$ 0.00480	$ 0.10882
Small Commercial (1)							
Summer	$ 0.09859	25.5952%	$ 0.09621	74.4048%	$ 0.09682	$ 0.00705	$ 0.10387
Winter	$ 0.10724	25.5952%	$ 0.10571	74.4048%	$ 0.10610	$ 0.00705	$ 0.11315
GS LV D & GS 3A							
Summer							
1st 6000 kWh energy	$ 0.11256	100.0000%	$ -	0.0000%	$ 0.11256	$ 0.00140	$ 0.11396
Additional energy	$ 0.11256	100.0000%	$ -	0.0000%	$ 0.11256	$ 0.00140	$ 0.11396
Winter							
1st 6000 kWh energy	$ 0.11351	100.0000%	$ -	0.0000%	$ 0.11351	$ 0.00140	$ 0.11491
Additional energy	$ 0.11351	100.0000%	$ -	0.0000%	$ 0.11351	$ 0.00140	$ 0.11491
MGT LV							
Summer							
On Peak Energy	$ 0.11839	100.0000%	$ -	0.0000%	$ 0.11839	$ 0.00140	$ 0.11979
Intermediate Energy	$ 0.11192	100.0000%	$ -	0.0000%	$ 0.11192	$ 0.00140	$ 0.11332
Off Peak Energy	$ 0.11083	100.0000%	$ -	0.0000%	$ 0.11083	$ 0.00140	$ 0.11223
Winter							
On Peak Energy	$ 0.11489	100.0000%	$ -	0.0000%	$ 0.11489	$ 0.00140	$ 0.11629
Intermediate Energy	$ 0.11480	100.0000%	$ -	0.0000%	$ 0.11480	$ 0.00140	$ 0.11620
Off Peak Energy	$ 0.11394	100.0000%	$ -	0.0000%	$ 0.11394	$ 0.00140	$ 0.11534

PEPCO
District of Columbia
Rider SOS
Effective 06/01/2024

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
GT LV							
Summer							
On Peak Energy	$ 0.11839	100.0000%	$ -	0.0000%	$ 0.11839	$ 0.00140	$ 0.11979
Intermediate Energy	$ 0.11192	100.0000%	$ -	0.0000%	$ 0.11192	$ 0.00140	$ 0.11332
Off Peak Energy	$ 0.11083	100.0000%	$ -	0.0000%	$ 0.11083	$ 0.00140	$ 0.11223
Winter							
On Peak Energy	$ 0.11489	100.0000%	$ -	0.0000%	$ 0.11489	$ 0.00140	$ 0.11629
Intermediate Energy	$ 0.11480	100.0000%	$ -	0.0000%	$ 0.11480	$ 0.00140	$ 0.11620
Off Peak Energy	$ 0.11394	100.0000%	$ -	0.0000%	$ 0.11394	$ 0.00140	$ 0.11534
GT 3A							
Summer							
On Peak Energy	$ 0.12486	100.0000%	$ -	0.0000%	$ 0.12486	$ 0.00140	$ 0.12626
Intermediate Energy	$ 0.11852	100.0000%	$ -	0.0000%	$ 0.11852	$ 0.00140	$ 0.11992
Off Peak Energy	$ 0.11720	100.0000%	$ -	0.0000%	$ 0.11720	$ 0.00140	$ 0.11860
Winter							
On Peak Energy	$ 0.12117	100.0000%	$ -	0.0000%	$ 0.12117	$ 0.00140	$ 0.12257
Intermediate Energy	$ 0.12080	100.0000%	$ -	0.0000%	$ 0.12080	$ 0.00140	$ 0.12220
Off Peak Energy	$ 0.11973	100.0000%	$ -	0.0000%	$ 0.11973	$ 0.00140	$ 0.12113
GT 3B							
Summer							
On Peak Energy	$ 0.12859	100.0000%	$ -	0.0000%	$ 0.12859	$ 0.00140	$ 0.12999
Intermediate Energy	$ 0.12212	100.0000%	$ -	0.0000%	$ 0.12212	$ 0.00140	$ 0.12352
Off Peak Energy	$ 0.12104	100.0000%	$ -	0.0000%	$ 0.12104	$ 0.00140	$ 0.12244
Winter							
On Peak Energy	$ 0.12510	100.0000%	$ -	0.0000%	$ 0.12510	$ 0.00140	$ 0.12650
Intermediate Energy	$ 0.12501	100.0000%	$ -	0.0000%	$ 0.12501	$ 0.00140	$ 0.12641
Off Peak Energy	$ 0.12415	100.0000%	$ -	0.0000%	$ 0.12415	$ 0.00140	$ 0.12555
RT							
Energy							
Summer	$ 0.11553	100.0000%	$ -	0.0000%	$ 0.11553	$ 0.00140	$ 0.11693
Winter	$ 0.11648	100.0000%	$ -	0.0000%	$ 0.11648	$ 0.00140	$ 0.11788

(1) Totals for Residential Non-MMA, MMA and Small Commercial customers include a Capacity Price Adjustment of $ (0.0023)

ATTACHMENT C

Pepco
District of Columbia
Current Revenue: 01/01/2024
vs.
Revenue based on Rates effective: 6/1/2024

Billing Data for 12 Months Forecasted Ending December 2023
Estimated after: Tranche Two

	Total Revenue				$/kwh				Average Monthly Bill					Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
		EFFECTIVE	Change			EFFECTIVE	Change		Number of		EFFECTIVE	$ Change	% Change		EFFECTIVE	Change		
	01/01/2024	6/1/2024	$	%	01/01/2024	6/1/2024	$	%	Bills	01/01/2024	6/1/2024	per Bill	per Bill	01/01/2024	6/1/2024	$	%	
Residential - Non MMA excluding RAD & RAD-AE																		
Distribution																		
Summer	$ 59,039,270	$ 59,039,270	$ -	0.0%	$ 0.05959	$ 0.05959	$ -	0.0%	1,413,519	$ 41.77	$ 41.77	$ -	0.0%					
Winter	$ 68,258,880	$ 68,258,880	$ -	0.0%	$ 0.05932	$ 0.05932	$ -	0.0%	1,978,926	$ 34.49	$ 34.49	$ -	0.0%					
Total	$ 127,298,150	$ 127,298,150	$ -	0.0%	$ 0.05945	$ 0.05945	$ -	0.0%	3,392,445	$ 37.52	$ 37.52	$ -	0.0%					34.10%
Transmission																		
Summer	$ 12,839,426	$ 12,839,426	$ -	0.0%	$ 0.01296	$ 0.01296	$ -	0.0%	1,413,519	$ 9.08	$ 9.08	$ -	0.0%					
Winter	$ 14,817,209	$ 14,817,209	$ -	0.0%	$ 0.01288	$ 0.01288	$ -	0.0%	1,978,926	$ 7.49	$ 7.49	$ -	0.0%					
Total	$ 27,656,635	$ 27,656,635	$ -	0.0%	$ 0.01292	$ 0.01292	$ -	0.0%	3,392,445	$ 8.15	$ 8.15	$ -	0.0%					7.41%
Generation																		
Summer	$ 82,904,909	$ 95,651,816	$ 12,746,907	15.4%	$ 0.08368	$ 0.09655	$ 0.01287	15.4%	1,413,519	$ 58.65	$ 67.67	$ 9.02	15.4%					
Winter	$ 107,533,684	$ 122,686,733	$ 15,153,049	14.1%	$ 0.09345	$ 0.10662	$ 0.01317	14.1%	1,978,926	$ 54.34	$ 62.00	$ 7.66	14.1%					
Total	$ 190,438,593	$ 218,338,549	$ 27,899,956	14.7%	$ 0.08893	$ 0.10196	$ 0.01303	14.7%	3,392,445	$ 56.14	$ 64.36	$ 8.22	14.7%					58.49%
Summer	$ 154,783,605	$ 167,530,512	$ 12,746,907	8.2%	$ 0.15623	$ 0.16910	$ 0.01287	8.2%	1,413,519	$ 109.50	$ 118.52	$ 9.02	8.2%	$ 0.09664	$ 0.10950	$ 0.01287	13.3%	
Winter	$ 190,609,773	$ 205,762,822	$ 15,153,049	7.9%	$ 0.16565	$ 0.17882	$ 0.01317	7.9%	1,978,926	$ 96.32	$ 103.98	$ 7.66	7.9%	$ 0.10633	$ 0.11950	$ 0.01317	12.4%	
Total	$ 345,393,378	$ 373,293,334	$ 27,899,956	8.1%	$ 0.16129	$ 0.17432	$ 0.01303	8.1%	3,392,445	$ 101.81	$ 110.04	$ 8.22	8.1%	$ 0.10185	$ 0.11488	$ 0.01303	12.8%	100.00%
RAD																		
Distribution																		
Summer	$ 337,332	$ 337,332	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	60,317	$ 5.59	$ 5.59	$ -	0.0%					
Winter	$ 416,489	$ 416,489	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	82,905	$ 5.02	$ 5.02	$ -	0.0%					
Total	$ 753,821	$ 753,821	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	143,222	$ 5.26	$ 5.26	$ -	0.0%					7.43%
Transmission																		
Summer	$ 471,335	$ 471,335	$ -	0.0%	$ 0.01290	$ 0.01290	$ -	0.0%	60,317	$ 7.81	$ 7.81	$ -	0.0%					
Winter	$ 579,570	$ 579,570	$ -	0.0%	$ 0.01284	$ 0.01284	$ -	0.0%	82,905	$ 6.99	$ 6.99	$ -	0.0%					
Total	$ 1,050,905	$ 1,050,905	$ -	0.0%	$ 0.01287	$ 0.01287	$ -	0.0%	143,222	$ 7.34	$ 7.34	$ -	0.0%					10.36%
Generation																		
Summer	$ 3,058,254	$ 3,528,506	$ 470,252	15.4%	$ 0.08368	$ 0.09655	$ 0.01287	15.4%	60,317	$ 50.70	$ 58.50	$ 7.80	15.4%					
Winter	$ 4,216,923	$ 4,811,179	$ 594,256	14.1%	$ 0.09345	$ 0.10662	$ 0.01317	14.1%	82,905	$ 50.86	$ 58.03	$ 7.17	14.1%					
Total	$ 7,275,177	$ 8,339,685	$ 1,064,508	14.6%	$ 0.08908	$ 0.10211	$ 0.01303	14.6%	143,222	$ 50.80	$ 58.23	$ 7.43	14.6%					82.21%
Summer	$ 3,866,921	$ 4,337,173	$ 470,252	12.2%	$ 0.10581	$ 0.11867	$ 0.01287	12.2%	60,317	$ 64.11	$ 71.91	$ 7.80	12.2%	$ 0.09658	$ 0.10944	$ 0.01287	13.3%	
Winter	$ 5,212,982	$ 5,807,238	$ 594,256	11.4%	$ 0.11553	$ 0.12870	$ 0.01317	11.4%	82,905	$ 62.88	$ 70.05	$ 7.17	11.4%	$ 0.10630	$ 0.11947	$ 0.01317	12.4%	
Total	$ 9,079,903	$ 10,144,411	$ 1,064,508	11.7%	$ 0.11118	$ 0.12421	$ 0.01303	11.7%	143,222	$ 63.40	$ 70.83	$ 7.43	11.7%	$ 0.10195	$ 0.11498	$ 0.01303	12.8%	100.00%
RAD-AE																		
Distribution																		
Summer	$ 156,531	$ 156,531	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	25,993	$ 6.02	$ 6.02	$ -	0.0%					
Winter	$ 310,259	$ 310,259	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	34,748	$ 8.93	$ 8.93	$ -	0.0%					
Total	$ 466,790	$ 466,790	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	60,741	$ 7.68	$ 7.68	$ -	0.0%					7.35%
Transmission							$ -											
Summer	$ 219,273	$ 219,273	$ -	0.0%	$ 0.01293	$ 0.01293	$ -	0.0%	25,993	$ 8.44	$ 8.44	$ -	0.0%					
Winter	$ 439,329	$ 439,329	$ -	0.0%	$ 0.01307	$ 0.01307	$ -	0.0%	34,748	$ 12.64	$ 12.64	$ -	0.0%					
Total	$ 658,602	$ 658,602	$ -	0.0%	$ 0.01302	$ 0.01302	$ -	0.0%	60,741	$ 10.84	$ 10.84	$ -	0.0%					10.38%
Generation																		
Summer	$ 1,419,117	$ 1,637,320	$ 218,203	15.4%	$ 0.08368	$ 0.09655	$ 0.01287	15.4%	25,993	$ 54.60	$ 62.99	$ 8.39	15.4%					
Winter	$ 3,141,450	$ 3,583,994	$ 442,544	14.1%	$ 0.09346	$ 0.10662	$ 0.01317	14.1%	34,748	$ 90.41	$ 103.14	$ 12.74	14.1%					
Total	$ 4,560,567	$ 5,221,314	$ 660,747	14.5%	$ 0.09018	$ 0.10324	$ 0.01307	14.5%	60,741	$ 75.08	$ 85.96	$ 10.88	14.5%					82.27%
Summer	$ 1,794,921	$ 2,013,124	$ 218,203	12.2%	$ 0.10584	$ 0.11871	$ 0.01287	12.2%	25,993	$ 69.05	$ 77.45	$ 8.39	12.2%	$ 0.09661	$ 0.10948	$ 0.01287	13.3%	
Winter	$ 3,891,038	$ 4,333,582	$ 442,544	11.4%	$ 0.11576	$ 0.12892	$ 0.01317	11.4%	34,748	$ 111.98	$ 124.71	$ 12.74	11.4%	$ 0.10653	$ 0.11969	$ 0.01317	12.4%	
Total	$ 5,685,959	$ 6,346,706	$ 660,747	11.6%	$ 0.11243	$ 0.12550	$ 0.01307	11.6%	60,741	$ 93.61	$ 104.49	$ 10.88	11.6%	$ 0.10320	$ 0.11627	$ 0.01307	12.7%	100.00%
Total RAD & RAD-AE																		
Distribution																		
Summer	$ 493,863	$ 493,863	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	86,310	$ 5.72	$ 5.72	$ -	0.0%					
Winter	$ 726,748	$ 726,748	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	117,653	$ 6.18	$ 6.18	$ -	0.0%					
Total	$ 1,220,611	$ 1,220,611	$ -	0.0%	$ 0.00923	$ 0.00923	$ -	0.0%	203,963	$ 5.98	$ 5.98	$ -	0.0%					7.40%
Transmission																		
Summer	$ 690,608	$ 690,608	$ -	0.0%	$ 0.01291	$ 0.01291	$ -	0.0%	86,310	$ 8.00	$ 8.00	$ -	0.0%					
Winter	$ 1,018,899	$ 1,018,899	$ -	0.0%	$ 0.01294	$ 0.01294	$ -	0.0%	117,653	$ 8.66	$ 8.66	$ -	0.0%					
Total	$ 1,709,507	$ 1,709,507	$ -	0.0%	$ 0.01293	$ 0.01293	$ -	0.0%	203,963	$ 8.38	$ 8.38	$ -	0.0%					10.37%
Generation																		
Summer	$ 4,477,371	$ 5,165,826	$ 688,455	15.4%	$ 0.08368	$ 0.09655	$ 0.01287	15.4%	86,310	$ 51.88	$ 59.85	$ 7.98	15.4%					
Winter	$ 7,358,373	$ 8,395,173	$ 1,036,800	14.1%	$ 0.09345	$ 0.10662	$ 0.01317	14.1%	117,653	$ 62.54	$ 71.36	$ 8.81	14.1%					
Total	$ 11,835,744	$ 13,560,999	$ 1,725,255	14.6%	$ 0.08950	$ 0.10255	$ 0.01305	14.6%	203,963	$ 58.03	$ 66.49	$ 8.46	14.6%					82.23%
Summer	$ 5,661,842	$ 6,350,297	$ 688,455	12.2%	$ 0.10582	$ 0.11868	$ 0.01287	12.2%	86,310	$ 65.60	$ 73.58	$ 7.98	12.2%	$ 0.09659	$ 0.10945	$ 0.01287	13.3%	
Winter	$ 9,104,020	$ 10,140,820	$ 1,036,800	11.4%	$ 0.11562	$ 0.12879	$ 0.01317	11.4%	117,653	$ 77.38	$ 86.19	$ 8.81	11.4%	$ 0.10639	$ 0.11956	$ 0.01317	12.4%	
Total	$ 14,765,862	$ 16,491,117	$ 1,725,255	11.7%	$ 0.11166	$ 0.12470	$ 0.01305	11.7%	203,963	$ 72.39	$ 80.85	$ 8.46	11.7%	$ 0.10243	$ 0.11547	$ 0.01305	12.7%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2024
vs.
Revenue based on Rates effective: 6/1/2024

Billing Data for 12 Months Forecasted Ending December 2023
Estimated after: Tranche Two

	Total Revenue				$/kwh				Average Monthly Bill					Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
		EFFECTIVE	Change			EFFECTIVE	Change		Number of		EFFECTIVE	$ Change	% Change		EFFECTIVE	Change		
	01/01/2024	6/1/2024	$	%	01/01/2024	6/1/2024	$	%	Bills	01/01/2024	6/1/2024	per Bill	per Bill	01/01/2024	6/1/2024	$	%	
							$ -											
Residential - Non MMA including RAD & RAD-AE																		
Distribution																		
Summer	$ 59,533,133	$ 59,533,133	$ -	0.0%	$ 0.05701	$ 0.05701	$ -	0.0%	1,499,829	$ 39.69	$ 39.69	$ -	0.0%					
Winter	$ 68,985,628	$ 68,985,628	$ -	0.0%	$ 0.05611	$ 0.05611	$ -	0.0%	2,096,579	$ 32.90	$ 32.90	$ -	0.0%					
Total	$ 128,518,761	$ 128,518,761	$ -	0.0%	$ 0.05653	$ 0.05653	$ -	0.0%	3,596,408	$ 35.74	$ 35.74	$ -	0.0%					32.97%
Transmission																		
Summer	$ 13,530,034	$ 13,530,034	$ -	0.0%	$ 0.01296	$ 0.01296	$ -	0.0%	1,499,829	$ 9.02	$ 9.02	$ -	0.0%					
Winter	$ 15,836,108	$ 15,836,108	$ -	0.0%	$ 0.01288	$ 0.01288	$ -	0.0%	2,096,579	$ 7.55	$ 7.55	$ -	0.0%					
Total	$ 29,366,142	$ 29,366,142	$ -	0.0%	$ 0.01292	$ 0.01292	$ -	0.0%	3,596,408	$ 8.17	$ 8.17	$ -	0.0%					7.53%
Generation																		
Summer	$ 87,382,280	$ 100,817,642	$ 13,435,362	15.4%	$ 0.08368	$ 0.09655	$ 0.01287	15.4%	1,499,829	$ 58.26	$ 67.22	$ 8.96	15.4%					
Winter	$ 114,892,057	$ 131,081,906	$ 16,189,849	14.1%	$ 0.09345	$ 0.10662	$ 0.01317	14.1%	2,096,579	$ 54.80	$ 62.52	$ 7.72	14.1%					
Total	$ 202,274,337	$ 231,899,548	$ 29,625,211	14.6%	$ 0.08896	$ 0.10199	$ 0.01303	14.6%	3,596,408	$ 56.24	$ 64.48	$ 8.24	14.6%					59.49%
Summer	$ 160,445,447	$ 173,880,809	$ 13,435,362	8.4%	$ 0.15365	$ 0.16651	$ 0.01287	8.4%	1,499,829	$ 106.98	$ 115.93	$ 8.96	8.4%	$ 0.09664	$ 0.10950	$ 0.01287	13.3%	
Winter	$ 199,713,793	$ 215,903,642	$ 16,189,849	8.1%	$ 0.16245	$ 0.17562	$ 0.01317	8.1%	2,096,579	$ 95.26	$ 102.98	$ 7.72	8.1%	$ 0.10633	$ 0.11950	$ 0.01317	12.4%	
Total	$ 360,159,240	$ 389,784,451	$ 29,625,211	8.2%	$ 0.15841	$ 0.17144	$ 0.01303	8.2%	3,596,408	$ 100.14	$ 108.38	$ 8.24	8.2%	$ 0.10188	$ 0.11491	$ 0.01303	12.8%	100.00%
MMA																		
Distribution																		
Summer	$ 8,104,632	$ 8,104,632	$ -	0.0%	$ 0.07206	$ 0.07206	$ -	0.0%	272,080	$ 29.79	$ 29.79	$ -	0.0%					
Winter	$ 10,575,939	$ 10,575,939	$ -	0.0%	$ 0.07350	$ 0.07350	$ -	0.0%	380,911	$ 27.76	$ 27.76	$ -	0.0%					
Total	$ 18,680,571	$ 18,680,571	$ -	0.0%	$ 0.07287	$ 0.07287	$ -	0.0%	652,991	$ 28.61	$ 28.61	$ -	0.0%					39.75%
Transmission																		
Summer	$ 1,189,841	$ 1,189,841	$ -	0.0%	$ 0.01062	$ 0.01062	$ -	0.0%	272,080	$ 4.37	$ 4.37	$ -	0.0%					
Winter	$ 1,526,246	$ 1,526,246	$ -	0.0%	$ 0.01057	$ 0.01057	$ -	0.0%	380,911	$ 4.01	$ 4.01	$ -	0.0%					
Total	$ 2,716,087	$ 2,716,087	$ -	0.0%	$ 0.01059	$ 0.01059	$ -	0.0%	652,991	$ 4.16	$ 4.16	$ -	0.0%					5.78%
Generation																		
Summer	$ 9,284,735	$ 10,583,255	$ 1,298,520	14.0%	$ 0.08287	$ 0.09446	$ 0.01159	14.0%	272,080	$ 34.13	$ 38.90	$ 4.77	14.0%					
Winter	$ 13,250,642	$ 15,012,993	$ 1,762,351	13.3%	$ 0.09181	$ 0.10402	$ 0.01221	13.3%	380,911	$ 34.79	$ 39.41	$ 4.63	13.3%					
Total	$ 22,535,377	$ 25,596,248	$ 3,060,871	13.6%	$ 0.08790	$ 0.09984	$ 0.01194	13.6%	652,991	$ 34.51	$ 39.20	$ 4.69	13.6%					54.47%
Summer	$ 18,579,208	$ 19,877,728	$ 1,298,520	7.0%	$ 0.16583	$ 0.17742	$ 0.01159	7.0%	272,080	$ 68.29	$ 73.06	$ 4.77	7.0%	$ 0.09349	$ 0.10508	$ 0.01159	12.4%	
Winter	$ 25,352,827	$ 27,115,178	$ 1,762,351	7.0%	$ 0.17566	$ 0.18787	$ 0.01221	7.0%	380,911	$ 66.56	$ 71.19	$ 4.63	7.0%	$ 0.10238	$ 0.11459	$ 0.01221	11.9%	
Total	$ 43,932,035	$ 46,992,906	$ 3,060,871	7.0%	$ 0.17136	$ 0.18330	$ 0.01194	7.0%	652,991	$ 67.28	$ 71.97	**$ 4.69**	**7.0%**	$ 0.09850	$ 0.11044	$ 0.01194	12.1%	100.00%
	$ 43,932,035																	
Total Residential																		
Distribution																		
Summer	$ 67,637,765	$ 67,637,765	$ -	0.0%	$ 0.05847	$ 0.05847	$ -	0.0%	1,771,909	$ 38.17	$ 38.17	$ -	0.0%					
Winter	$ 79,561,567	$ 79,561,567	$ -	0.0%	$ 0.05793	$ 0.05793	$ -	0.0%	2,477,490	$ 32.11	$ 32.11	$ -	0.0%					
Total	$ 147,199,332	$ 147,199,332	$ -	0.0%	$ 0.05818	$ 0.05818	$ -	0.0%	4,249,399	$ 34.64	$ 34.64	$ -	0.0%					33.70%
Transmission																		
Summer	$ 14,719,875	$ 14,719,875	$ -	0.0%	$ 0.01273	$ 0.01273	$ -	0.0%	1,771,909	$ 8.31	$ 8.31	$ -	0.0%					
Winter	$ 17,362,354	$ 17,362,354	$ -	0.0%	$ 0.01264	$ 0.01264	$ -	0.0%	2,477,490	$ 7.01	$ 7.01	$ -	0.0%					
Total	$ 32,082,229	$ 32,082,229	$ -	0.0%	$ 0.01268	$ 0.01268	$ -	0.0%	4,249,399	$ 7.55	$ 7.55	$ -	0.0%					7.35%
Generation																		
Summer	$ 96,667,015	$ 111,400,897	$ 14,733,882	15.2%	$ 0.08360	$ 0.09634	$ 0.01274	15.2%	1,771,909	$ 54.56	$ 62.87	$ 8.32	15.2%					
Winter	$ 128,142,699	$ 146,094,899	$ 17,952,200	14.0%	$ 0.09328	$ 0.10635	$ 0.01307	14.0%	2,477,490	$ 51.72	$ 58.97	$ 7.25	14.0%					
Total	$ 224,809,714	$ 257,495,796	$ 32,686,082	14.5%	$ 0.08886	$ 0.10178	$ 0.01292	14.5%	4,249,399	$ 52.90	$ 60.60	$ 7.69	14.5%					58.95%
Summer	$ 179,024,655	$ 193,758,537	$ 14,733,882	8.2%	$ 0.15483	$ 0.16757	$ 0.01274	8.2%	1,771,909	$ 101.03	$ 109.35	$ 8.32	8.2%	$ 0.09633	$ 0.10907	$ 0.01274	13.2%	
Winter	$ 225,066,620	$ 243,018,820	$ 17,952,200	8.0%	$ 0.16384	$ 0.17690	$ 0.01307	8.0%	2,477,490	$ 90.84	$ 98.09	$ 7.25	8.0%	$ 0.10592	$ 0.11899	$ 0.01307	12.3%	
Total	$ 404,091,275	**$ 436,777,357**	$ 32,686,082	8.1%	$ 0.15972	$ 0.17264	$ 0.01292	8.1%	4,249,399	$ 95.09	$ 102.79	$ 7.69	8.1%	$ 0.10154	$ 0.11446	$ 0.01292	12.7%	100.00%
GS-LV (no demand)																		
Distribution																		
Summer	$ 9,975,918	$ 9,975,918	$ -	0.0%	$ 0.10557	$ 0.10557	$ -	0.0%	86,338	$ 115.54	$ 115.54	$ -	0.0%					
Winter	$ 11,497,553	$ 11,497,553	$ -	0.0%	$ 0.09667	$ 0.09667	$ -	0.0%	120,874	$ 95.12	$ 95.12	$ -	0.0%					
Total	$ 21,473,471	$ 21,473,471	$ -	0.0%	$ 0.10061	$ 0.10061	$ -	0.0%	207,212	$ 103.63	$ 103.63	$ -	0.0%					47.18%
Transmission																		
Summer	$ 1,004,453	$ 1,004,453	$ -	0.0%	$ 0.01063	$ 0.01063	$ -	0.0%	86,338	$ 11.63	$ 11.63	$ -	0.0%					
Winter	$ 1,264,350	$ 1,264,350	$ -	0.0%	$ 0.01063	$ 0.01063	$ -	0.0%	120,874	$ 10.46	$ 10.46	$ -	0.0%					
Total	$ 2,268,803	$ 2,268,803	$ -	0.0%	$ 0.01063	$ 0.01063	$ -	0.0%	207,212	$ 10.95	$ 10.95	$ -	0.0%					4.99%
Generation																		
Summer	$ 7,822,071	$ 9,148,743	$ 1,326,672	17.0%	$ 0.08278	$ 0.09682	$ 0.01404	17.0%	86,338	$ 90.60	$ 105.96	$ 15.37	17.0%					
Winter	$ 10,902,194	$ 12,619,712	$ 1,717,518	15.8%	$ 0.09166	$ 0.10610	$ 0.01444	15.8%	120,874	$ 90.19	$ 104.40	$ 14.21	15.8%					
Total	$ 18,724,265	$ 21,768,455	$ 3,044,190	16.3%	$ 0.08773	$ 0.10199	$ 0.01426	16.3%	207,212	$ 90.36	$ 105.05	$ 14.69	16.3%					47.83%
Summer	$ 18,802,442	$ 20,129,114	$ 1,326,672	7.1%	$ 0.19898	$ 0.21302	$ 0.01404	7.1%	86,338	$ 217.78	$ 233.14	$ 15.37	7.1%	$ 0.09341	$ 0.10745	$ 0.01404	15.0%	
Winter	$ 23,664,097	$ 25,381,615	$ 1,717,518	7.3%	$ 0.19896	$ 0.21340	$ 0.01444	7.3%	120,874	$ 195.77	$ 209.98	$ 14.21	7.3%	$ 0.10229	$ 0.11673	$ 0.01444	14.1%	
Total	$ 42,466,539	$ 45,510,729	$ 3,044,190	7.2%	$ 0.19897	$ 0.21323	$ 0.01426	7.2%	207,212	$ 204.94	$ 219.63	$ 14.69	7.2%	$ 0.09836	$ 0.11262	$ 0.01426	14.5%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2024
vs.
Revenue based on Rates effective: 6/1/2024

Billing Data for 12 Months Forecasted Ending December 2023
Estimated after: Tranche Two

	Total Revenue				$/kwh				Average Monthly Bill					Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
		EFFECTIVE	Change			EFFECTIVE	Change		Number of		EFFECTIVE	$ Change	% Change		EFFECTIVE	Change		
	01/01/2024	6/1/2024	$	%	01/01/2024	6/1/2024	$	%	Bills	01/01/2024	6/1/2024	per Bill	per Bill	01/01/2024	6/1/2024	$	%	
T																		
Distribution																		
Summer	$ 1,126,928	$ 1,126,928	$ -	0.0%	$ 0.10850	$ 0.10850	$ -	0.0%	1,420	$ 793.61	$ 793.61	$ -	0.0%					
Winter	$ 1,204,906	$ 1,204,906	$ -	0.0%	$ 0.09216	$ 0.09216	$ -	0.0%	1,987	$ 606.39	$ 606.39	$ -	0.0%					
Total	$ 2,331,834	$ 2,331,834	$ -	0.0%	$ 0.09939	$ 0.09939	$ -	0.0%	3,407	$ 684.42	$ 684.42	$ -	0.0%					48.11%
Transmission																		
Summer	$ 54,115	$ 54,115	$ -	0.0%	$ 0.00521	$ 0.00521	$ -	0.0%	1,420	$ 38.11	$ 38.11	$ -	0.0%					
Winter	$ 68,117	$ 68,117	$ -	0.0%	$ 0.00521	$ 0.00521	$ -	0.0%	1,987	$ 34.28	$ 34.28	$ -	0.0%					
Total	$ 122,232	$ 122,232	$ -	0.0%	$ 0.00521	$ 0.00521	$ -	0.0%	3,407	$ 35.88	$ 35.88	$ -	0.0%					2.52%
Generation																		
Summer	$ 859,817	$ 1,005,647	$ 145,830	17.0%	$ 0.08278	$ 0.09682	$ 0.01404	17.0%	1,420	$ 605.50	$ 708.20	$ 102.70	17.0%					
Winter	$ 1,198,390	$ 1,387,183	$ 188,793	15.8%	$ 0.09166	$ 0.10610	$ 0.01444	15.8%	1,987	$ 603.12	$ 698.13	$ 95.01	15.8%					
Total	$ 2,058,207	$ 2,392,830	$ 334,623	16.3%	$ 0.08773	$ 0.10199	$ 0.01426	16.3%	3,407	$ 604.11	$ 702.33	$ 98.22	16.3%					49.37%
Summer	$ 2,040,860	$ 2,186,690	$ 145,830	7.1%	$ 0.19649	$ 0.21053	$ 0.01404	7.1%	1,420	$ 1,437.23	$ 1,539.92	$ 102.70	7.1%	$ 0.08799	$ 0.10203	$ 0.01404	16.0%	
Winter	$ 2,471,413	$ 2,660,206	$ 188,793	7.6%	$ 0.18903	$ 0.20347	$ 0.01444	7.6%	1,987	$ 1,243.79	$ 1,338.81	$ 95.01	7.6%	$ 0.09687	$ 0.11131	$ 0.01444	14.9%	
Total	$ 4,512,273	$ 4,846,896	$ 334,623	7.4%	$ 0.19233	$ 0.20659	$ 0.01426	7.4%	3,407	$ 1,324.41	$ 1,422.63	$ 98.22	7.4%	$ 0.09294	$ 0.10720	$ 0.01426	15.3%	100.00%
SL																		
Distribution																		
Summer	$ 791,205	$ 791,205	$ -	0.0%	$ 0.02370	$ 0.02370	$ -	0.0%	140	$ 5,651.47	$ 5,651.47	$ -	0.0%					
Winter	$ 1,107,688	$ 1,107,688	$ -	0.0%	$ 0.02370	$ 0.02370	$ -	0.0%	196	$ 5,651.47	$ 5,651.47	$ -	0.0%					
Total	$ 1,898,893	$ 1,898,893	$ -	0.0%	$ 0.02370	$ 0.02370	$ -	0.0%	336	$ 5,651.47	$ 5,651.47	$ -	0.0%					18.82%
Transmission																		
Summer	$ -	$ -	$ -	0.0%	$ -	$ -	$ -	0.0%	140	$ -	$ -	$ -	0.0%					
Winter	$ -	$ -	$ -	0.0%	$ -	$ -	$ -	0.0%	196	$ -	$ -	$ -	0.0%					
Total	$ -	$ -	$ -	0.0%	$ -	$ -	$ -	0.0%	336	$ -	$ -	$ -	0.0%					0.00%
Generation																		
Summer	$ 2,763,126	$ 3,231,769	$ 468,643	17.0%	$ 0.08278	$ 0.09682	$ 0.01404	17.0%	140	$ 19,736.61	$ 23,084.06	$ 3,347.45	17.0%					
Winter	$ 4,283,346	$ 4,958,139	$ 674,793	15.8%	$ 0.09166	$ 0.10610	$ 0.01444	15.8%	196	$ 21,853.81	$ 25,296.63	$ 3,442.82	15.8%					
Total	$ 7,046,472	$ 8,189,908	$ 1,143,436	16.2%	$ 0.08796	$ 0.10223	$ 0.01427	16.2%	336	$ 20,971.64	$ 24,374.73	$ 3,403.08	16.2%					81.18%
Summer	$ 3,554,331	$ 4,022,974	$ 468,643	13.2%	$ 0.10648	$ 0.12052	$ 0.01404	13.2%	140	$ 25,388.08	$ 28,735.53	$ 3,347.45	13.2%	$ 0.08278	$ 0.09682	$ 0.01404	17.0%	
Winter	$ 5,391,034	$ 6,065,827	$ 674,793	12.5%	$ 0.11536	$ 0.12980	$ 0.01444	12.5%	196	$ 27,505.28	$ 30,948.10	$ 3,442.82	12.5%	$ 0.09166	$ 0.10610	$ 0.01444	15.8%	
Total	$ 8,945,365	$ 10,088,801	$ 1,143,436	12.8%	$ 0.11166	$ 0.12594	$ 0.01427	12.8%	336	$ 26,623.11	$ 30,026.19	$ 3,403.08	12.8%	$ 0.08796	$ 0.10223	$ 0.01427	16.2%	100.00%
TS																		
Distribution																		
Summer	$ 184,558	$ 184,558	$ -	0.0%	$ 0.04168	$ 0.04168	$ -	0.0%	15	$ 12,303.87	$ 12,303.87	$ -	0.0%					
Winter	$ 258,380	$ 258,380	$ -	0.0%	$ 0.04168	$ 0.04168	$ -	0.0%	21	$ 12,303.81	$ 12,303.81	$ -	0.0%					
Total	$ 442,938	$ 442,938	$ -	0.0%	$ 0.04168	$ 0.04168	$ -	0.0%	36	$ 12,303.83	$ 12,303.83	$ -	0.0%					27.71%
Transmission																		
Summer	$ 28,829	$ 28,829	$ -	0.0%	$ 0.00651	$ 0.00651	$ -	0.0%	15	$ 1,921.93	$ 1,921.93	$ -	0.0%					
Winter	$ 40,361	$ 40,361	$ -	0.0%	$ 0.00651	$ 0.00651	$ -	0.0%	21	$ 1,921.95	$ 1,921.95	$ -	0.0%					
Total	$ 69,190	$ 69,190	$ -	0.0%	$ 0.00651	$ 0.00651	$ -	0.0%	36	$ 1,921.94	$ 1,921.94	$ -	0.0%					4.33%
Generation																		
Summer	$ 366,584	$ 428,759	$ 62,175	17.0%	$ 0.08278	$ 0.09682	$ 0.01404	17.0%	15	$ 24,438.93	$ 28,583.93	$ 4,145.00	17.0%					
Winter	$ 568,272	$ 657,797	$ 89,525	15.8%	$ 0.09166	$ 0.10610	$ 0.01444	15.8%	21	$ 27,060.57	$ 31,323.67	$ 4,263.10	15.8%					
Total	$ 934,856	$ 1,086,556	$ 151,700	16.2%	$ 0.08796	$ 0.10223	$ 0.01427	16.2%	36	$ 25,968.22	$ 30,182.11	$ 4,213.89	16.2%					67.97%
Summer	$ 579,971	$ 642,146	$ 62,175	10.7%	$ 0.13097	$ 0.14501	$ 0.01404	10.7%	15	$ 38,664.73	$ 42,809.73	$ 4,145.00	10.7%	$ 0.08929	$ 0.10333	$ 0.01404	15.7%	
Winter	$ 867,013	$ 956,538	$ 89,525	10.3%	$ 0.13985	$ 0.15429	$ 0.01444	10.3%	21	$ 41,286.33	$ 45,549.43	$ 4,263.10	10.3%	$ 0.09817	$ 0.11261	$ 0.01444	14.7%	
Total	$ 1,446,984	$ 1,598,684	$ 151,700	10.5%	$ 0.13615	$ 0.15042	$ 0.01427	10.5%	36	$ 40,194.00	$ 44,407.89	$ 4,213.89	10.5%	$ 0.09447	$ 0.10874	$ 0.01427	15.1%	100.00%
TN																		
Distribution																		
Summer	$ 54,403	$ 54,403	$ -	0.0%	$ 0.04927	$ 0.04927	$ -	0.0%	2,655	$ 20.49	$ 20.49	$ -	0.0%					
Winter	$ 72,346	$ 72,346	$ -	0.0%	$ 0.05205	$ 0.05205	$ -	0.0%	3,717	$ 19.46	$ 19.46	$ -	0.0%					
Total	$ 126,749	$ 126,749	$ -	0.0%	$ 0.05082	$ 0.05082	$ -	0.0%	6,372	$ 19.89	$ 19.89	$ -	0.0%					31.90%
Transmission																		
Summer	$ 7,188	$ 7,188	$ -	0.0%	$ 0.00651	$ 0.00651	$ -	0.0%	2,655	$ 2.71	$ 2.71	$ -	0.0%					
Winter	$ 9,048	$ 9,048	$ -	0.0%	$ 0.00651	$ 0.00651	$ -	0.0%	3,717	$ 2.43	$ 2.43	$ -	0.0%					
Total	$ 16,236	$ 16,236	$ -	0.0%	$ 0.00651	$ 0.00651	$ -	0.0%	6,372	$ 2.55	$ 2.55	$ -	0.0%					4.09%
Generation																		
Summer	$ 91,399	$ 106,901	$ 15,502	17.0%	$ 0.08278	$ 0.09682	$ 0.01404	17.0%	2,655	$ 34.43	$ 40.26	$ 5.84	17.0%					
Winter	$ 127,390	$ 147,459	$ 20,069	15.8%	$ 0.09166	$ 0.10610	$ 0.01444	15.8%	3,717	$ 34.27	$ 39.67	$ 5.40	15.8%					
Total	$ 218,789	$ 254,360	$ 35,571	16.3%	$ 0.08773	$ 0.10199	$ 0.01426	16.3%	6,372	$ 34.34	$ 39.92	$ 5.58	16.3%					64.01%
Summer	$ 152,990	$ 168,492	$ 15,502	10.1%	$ 0.13856	$ 0.15260	$ 0.01404	10.1%	2,655	$ 57.62	$ 63.46	$ 5.84	10.1%	$ 0.08929	$ 0.10333	$ 0.01404	15.7%	
Winter	$ 208,784	$ 228,853	$ 20,069	9.6%	$ 0.15023	$ 0.16467	$ 0.01444	9.6%	3,717	$ 56.17	$ 61.57	$ 5.40	9.6%	$ 0.09817	$ 0.11261	$ 0.01444	14.7%	
Total	$ 361,774	$ 397,345	$ 35,571	9.8%	$ 0.14506	$ 0.15932	$ 0.01426	9.8%	6,372	$ 56.78	$ 62.36	$ 5.58	9.8%	$ 0.09424	$ 0.10850	$ 0.01426	15.1%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2024
vs.
Revenue based on Rates effective: 6/1/2024

Billing Data for 12 Months Forecasted Ending December 2023
Estimated after: Tranche Two

	Total Revenue				$/kwh				Average Monthly Bill					Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
		EFFECTIVE	Change			EFFECTIVE	Change		Number of		EFFECTIVE	$ Change	% Change		EFFECTIVE	Change		
	01/01/2024	6/1/2024	$	%	01/01/2024	6/1/2024	$	%	Bills	01/01/2024	6/1/2024	per Bill	per Bill	01/01/2024	6/1/2024	$	%	
Total Small Commercial																		
Distribution																		
Summer	$ 12,133,012	$ 12,133,012	$ -	0.0%	$ 0.08438	$ 0.08438	$ -	0.0%	90,568	$ 133.97	$ 133.97	$ -	0.0%					
Winter	$ 14,140,873	$ 14,140,873	$ -	0.0%	$ 0.07589	$ 0.07589	$ -	0.0%	126,795	$ 111.53	$ 111.53	$ -	0.0%					
Total	$ 26,273,885	$ 26,273,885	$ -	0.0%	$ 0.07959	$ 0.07959	$ -	0.0%	217,363	$ 120.88	$ 120.88	$ -	0.0%					42.08%
Transmission																		
Summer	$ 1,094,585	$ 1,094,585	$ -	0.0%	$ 0.00761	$ 0.00761	$ -	0.0%	90,568	$ 12.09	$ 12.09	$ -	0.0%					
Winter	$ 1,381,876	$ 1,381,876	$ -	0.0%	$ 0.00742	$ 0.00742	$ -	0.0%	126,795	$ 10.90	$ 10.90	$ -	0.0%					
Total	$ 2,476,461	$ 2,476,461	$ -	0.0%	$ 0.00750	$ 0.00750	$ -	0.0%	217,363	$ 11.39	$ 11.39	$ -	0.0%					3.97%
Generation																		
Summer	$ 11,902,997	$ 13,921,819	$ 2,018,822	17.0%	$ 0.08278	$ 0.09682	$ 0.01404	17.0%	90,568	$ 131.43	$ 153.72	$ 22.29	17.0%					
Winter	$ 17,079,592	$ 19,770,290	$ 2,690,698	15.8%	$ 0.09166	$ 0.10610	$ 0.01444	15.8%	126,795	$ 134.70	$ 155.92	$ 21.22	15.8%					
Total	$ 28,982,589	$ 33,692,109	$ 4,709,520	16.2%	$ 0.08779	$ 0.10206	$ 0.01427	**16.2%**	217,363	$ 133.34	$ 155.00	$ 21.67	16.2%					53.96%
Summer	$ 25,130,594	$ 27,149,416	$ 2,018,822	8.0%	$ 0.17477	$ 0.18881	$ 0.01404	8.0%	90,568	$ 277.48	$ 299.77	$ 22.29	8.0%	$ 0.09039	$ 0.10443	$ 0.01404	15.5%	
Winter	$ 32,602,341	$ 35,293,039	$ 2,690,698	8.3%	$ 0.17496	$ 0.18940	$ 0.01444	8.3%	126,795	$ 257.13	$ 278.35	$ 21.22	8.3%	$ 0.09908	$ 0.11352	$ 0.01444	14.6%	
Total	$ 57,732,935	$ 62,442,455	$ 4,709,520	8.2%	$ 0.17488	$ 0.18915	$ 0.01427	8.2%	217,363	$ 265.61	$ 287.27	$ 21.67	8.2%	$ 0.09529	$ 0.10956	$ 0.01427	15.0%	100.00%
GS-LV (with demand) (GS-D)																		
Distribution					$ 0.17496													
Summer	$ 24,925,190	$ 24,925,190	$ -	0.0%	$ 0.09464	$ 0.09464	$ -	0.0%	25,471	$ 978.57	$ 978.57	$ -	0.0%					
Winter	$ 29,336,316	$ 29,336,316	$ -	0.0%	$ 0.08849	$ 0.08849	$ -	0.0%	35,659	$ 822.69	$ 822.69	$ -	0.0%					
Total	$ 54,261,506	$ 54,261,506	$ -	0.0%	$ 0.09121	$ 0.09121	$ -	0.0%	61,130	$ 887.65	$ 887.65	$ -	0.0%					42.20%
Transmission																		
Summer	$ 2,746,921	$ 2,746,921	$ -	0.0%	$ 0.01043	$ 0.01043	$ -	0.0%	25,471	$ 107.85	$ 107.85	$ -	0.0%					
Winter	$ 3,457,673	$ 3,457,673	$ -	0.0%	$ 0.01043	$ 0.01043	$ -	0.0%	35,659	$ 96.96	$ 96.96	$ -	0.0%					
Total	$ 6,204,594	$ 6,204,594	$ -	0.0%	$ 0.01043	$ 0.01043	$ -	0.0%	61,130	$ 101.50	$ 101.50	$ -	0.0%					4.83%
Generation																		
Summer	$ 34,935,672	$ 30,013,338	$ (4,922,334)	-14.1%	$ 0.13265	$ 0.11396	$ (0.01869)	-14.1%	25,471	$ 1,371.59	$ 1,178.33	$ (193.25)	-14.1%					
Winter	$ 45,695,647	$ 38,094,072	$ (7,601,575)	-16.6%	$ 0.13784	$ 0.11491	$ (0.02293)	-16.6%	35,659	$ 1,281.46	$ 1,068.29	$ (213.17)	-16.6%					
Total	$ 80,631,319	$ 68,107,410	$ (12,523,909)	-15.5%	$ 0.13554	$ 0.11449	$ (0.02105)	-15.5%	61,130	$ 1,319.02	$ 1,114.15	$ (204.87)	-15.5%					52.97%
Summer	$ 62,607,783	$ 57,685,449	$ (4,922,334)	-7.9%	$ 0.23772	$ 0.21903	$ (0.01869)	-7.9%	25,471	$ 2,458.00	$ 2,264.75	$ (193.25)	-7.9%	$ 0.14308	$ 0.12439	$ (0.01869)	-13.1%	
Winter	$ 78,489,636	$ 70,888,061	$ (7,601,575)	-9.7%	$ 0.23676	$ 0.21383	$ (0.02293)	-9.7%	35,659	$ 2,201.12	$ 1,987.94	$ (213.17)	-9.7%	$ 0.14827	$ 0.12534	$ (0.02293)	-15.5%	
Total	$ 141,097,419	$ 128,573,510	$ (12,523,909)	-8.9%	$ 0.23719	$ 0.21613	$ (0.02105)	-8.9%	61,130	$ 2,308.16	$ 2,103.29	$ (204.87)	-8.9%	$ 0.14597	$ 0.12492	$ (0.02105)	-14.4%	100.00%
GS-3A (with demand)																		
Distribution																		
Summer	$ 33,181	$ 33,181	$ -	0.0%	$ 0.06152	$ 0.06152	$ -	0.0%	25	$ 1,327.24	$ 1,327.24	$ -	0.0%					
Winter	$ 40,550	$ 40,550	$ -	0.0%	$ 0.05973	$ 0.05973	$ -	0.0%	35	$ 1,158.57	$ 1,158.57	$ -	0.0%					
Total	$ 73,731	$ 73,731	$ -	0.0%	$ 0.06052	$ 0.06052	$ -	0.0%	60	$ 1,228.85	$ 1,228.85	$ -	0.0%					32.97%
Transmission																		
Summer	$ 4,601	$ 4,601	$ -	0.0%	$ 0.00853	$ 0.00853	$ -	0.0%	25	$ 184.04	$ 184.04	$ -	0.0%					
Winter	$ 5,791	$ 5,791	$ -	0.0%	$ 0.00853	$ 0.00853	$ -	0.0%	35	$ 165.46	$ 165.46	$ -	0.0%					
Total	$ 10,392	$ 10,392	$ -	0.0%	$ 0.00853	$ 0.00853	$ -	0.0%	60	$ 173.20	$ 173.20	$ -	0.0%					4.65%
Generation																		
Summer	$ 71,547	$ 61,466	$ (10,081)	-14.1%	$ 0.13265	$ 0.11396	$ (0.01869)	-14.1%	25	$ 2,861.88	$ 2,458.64	$ (403.24)	-14.1%					
Winter	$ 93,582	$ 78,015	$ (15,567)	-16.6%	$ 0.13784	$ 0.11491	$ (0.02293)	-16.6%	35	$ 2,673.77	$ 2,229.00	$ (444.77)	-16.6%					
Total	$ 165,129	$ 139,481	$ (25,648)	-15.5%	$ 0.13554	$ 0.11449	$ (0.02105)	-15.5%	60	$ 2,752.15	$ 2,324.68	$ (427.47)	-15.5%					62.38%
Summer	$ 109,329	$ 99,248	$ (10,081)	-9.2%	$ 0.20270	$ 0.18401	$ (0.01869)	-9.2%	25	$ 4,373.16	$ 3,969.92	$ (403.24)	-9.2%	$ 0.14118	$ 0.12249	$ (0.01869)	-13.2%	
Winter	$ 139,923	$ 124,356	$ (15,567)	-11.1%	$ 0.20610	$ 0.18317	$ (0.02293)	-11.1%	35	$ 3,997.80	$ 3,553.03	$ (444.77)	-11.1%	$ 0.14637	$ 0.12344	$ (0.02293)	-15.7%	
Total	$ 249,252	$ 223,604	$ (25,648)	-10.3%	$ 0.20459	$ 0.18354	$ (0.02105)	-10.3%	60	$ 4,154.20	$ 3,726.73	$ (427.47)	-10.3%	$ 0.14407	$ 0.12302	$ (0.02105)	-14.6%	100.00%
Total GS-D with demand																		
Distribution																		
Summer	$ 24,958,371	$ 24,958,371	$ -	0.0%	$ 0.09457	$ 0.09457	$ -	0.0%	25,496	$ 978.91	$ 978.91	$ -	0.0%					
Winter	$ 29,376,866	$ 29,376,866	$ -	0.0%	$ 0.08843	$ 0.08843	$ -	0.0%	35,694	$ 823.02	$ 823.02	$ -	0.0%					
Total	$ 54,335,237	$ 54,335,237	$ -	0.0%	$ 0.09115	$ 0.09115	$ -	0.0%	61,190	$ 887.98	$ 887.98	$ -	0.0%					42.19%
Transmission																		
Summer	$ 2,751,522	$ 2,751,522	$ -	0.0%	$ 0.01043	$ 0.01043	$ -	0.0%	25,496	$ 107.92	$ 107.92	$ -	0.0%					
Winter	$ 3,463,464	$ 3,463,464	$ -	0.0%	$ 0.01043	$ 0.01043	$ -	0.0%	35,694	$ 97.03	$ 97.03	$ -	0.0%					
Total	$ 6,214,986	$ 6,214,986	$ -	0.0%	$ 0.01043	$ 0.01043	$ -	0.0%	61,190	$ 101.57	$ 101.57	$ -	0.0%					4.83%
Generation																		
Summer	$ 35,007,219	$ 30,074,804	$ (4,932,415)	-14.1%	$ 0.13265	$ 0.11396	$ (0.01869)	-14.1%	25,496	$ 1,373.05	$ 1,179.59	$ (193.46)	-14.1%					
Winter	$ 45,789,229	$ 38,172,087	$ (7,617,142)	-16.6%	$ 0.13784	$ 0.11491	$ (0.02293)	-16.6%	35,694	$ 1,282.83	$ 1,069.43	$ (213.40)	-16.6%					
Total	$ 80,796,448	$ 68,246,891	$ (12,549,557)	-15.5%	$ 0.13554	$ 0.11449	$ (0.02105)	-15.5%	61,190	$ 1,320.43	$ 1,115.33	$ (205.09)	-15.5%					52.99%
Summer	$ 62,717,112	$ 57,784,697	$ (4,932,415)	-7.9%	$ 0.23765	$ 0.21896	$ (0.01869)	-7.9%	25,496	$ 2,459.88	$ 2,266.42	$ (193.46)	-7.9%	$ 0.14308	$ 0.12439	$ (0.01869)	-13.1%	
Winter	$ 78,629,559	$ 71,012,417	$ (7,617,142)	-9.7%	$ 0.23670	$ 0.21377	$ (0.02293)	-9.7%	35,694	$ 2,202.88	$ 1,989.48	$ (213.40)	-9.7%	$ 0.14827	$ 0.12534	$ (0.02293)	-15.5%	
Total	$ 141,346,671	$ 128,797,114	$ (12,549,557)	-8.9%	$ 0.23712	$ 0.21607	$ (0.02105)	-8.9%	61,190	$ 2,309.97	$ 2,104.88	$ (205.09)	-8.9%	$ 0.14597	$ 0.12492	$ (0.02105)	-14.4%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2024
vs.
Revenue based on Rates effective: 6/1/2024

Billing Data for 12 Months Forecasted Ending December 2023
Estimated after: Tranche Two

	Total Revenue				$/kwh				Average Monthly Bill					Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
		EFFECTIVE	Change			EFFECTIVE	Change		Number of		EFFECTIVE	$ Change	% Change		EFFECTIVE	Change		
	01/01/2024	6/1/2024	$	%	01/01/2024	6/1/2024	$	%	Bills	01/01/2024	6/1/2024	per Bill	per Bill	01/01/2024	6/1/2024	$	%	Bill
MGT-LV																		
Distribution																		
Summer	$ 100,289,791	$ 100,289,791	$ -	0.0%	$ 0.08311	$ 0.08311	$ -	0.0%	16,438	$ 6,101.28	$ 6,101.28	$ -	0.0%					
Winter	$ 128,757,096	$ 128,757,096	$ -	0.0%	$ 0.08455	$ 0.08455	$ -	0.0%	23,013	$ 5,595.09	$ 5,595.09	$ -	0.0%					
Total	$ 229,046,887	$ 229,046,887	$ -	0.0%	$ 0.08392	$ 0.08392	$ -	0.0%	39,450	$ 5,806.00	$ 5,806.00	$ -	0.0%					39.98%
Transmission																		
Summer	$ 15,872,023	$ 15,872,023	$ -	0.0%	$ 0.01315	$ 0.01315	$ -	0.0%	16,438	$ 965.60	$ 965.60	$ -	0.0%					
Winter	$ 13,201,187	$ 13,201,187	$ -	0.0%	$ 0.00867	$ 0.00867	$ -	0.0%	23,013	$ 573.65	$ 573.65	$ -	0.0%					
Total	$ 29,073,210	$ 29,073,210	$ -	0.0%	$ 0.01065	$ 0.01065	$ -	0.0%	39,450	$ 736.96	$ 736.96	$ -	0.0%					5.07%
Generation																		
Summer	$ 161,831,061	$ 138,470,967	$ (23,360,094)	-14.4%	$ 0.13412	$ 0.11476	$ (0.01936)	-14.4%	16,438	$ 9,845.24	$ 8,424.09	$ (1,421.15)	-14.4%					
Winter	$ 212,240,133	$ 176,383,297	$ (35,856,836)	-16.9%	$ 0.13937	$ 0.11583	$ (0.02355)	-16.9%	23,013	$ 9,222.82	$ 7,664.67	$ (1,558.15)	-16.9%					
Total	$ 374,071,194	$ 314,854,264	$ (59,216,930)	-15.8%	$ 0.13705	$ 0.11535	$ (0.02170)	-15.8%	39,450	$ 9,482.16	$ 7,981.10	$ (1,501.06)	-15.8%					54.95%
Summer	$ 277,992,875	$ 254,632,781	$ (23,360,094)	-8.4%	$ 0.23039	$ 0.21103	$ (0.01936)	-8.4%	16,438	$ 16,912.11	$ 15,490.97	$ (1,421.15)	-8.4%	$ 0.14727	$ 0.12791	$ (0.01936)	-13.1%	
Winter	$ 354,198,416	$ 318,341,580	$ (35,856,836)	-10.1%	$ 0.23259	$ 0.20905	$ (0.02355)	-10.1%	23,013	$ 15,391.57	$ 13,833.42	$ (1,558.15)	-10.1%	$ 0.14804	$ 0.12450	$ (0.02355)	-15.9%	
Total	$ 632,191,291	$ 572,974,361	$ (59,216,930)	-9.4%	$ 0.23162	$ 0.20992	$ (0.02170)	-9.4%	39,450	$ 16,025.13	$ 14,524.06	$ (1,501.06)	-9.4%	$ 0.14770	$ 0.12601	$ (0.02170)	-14.7%	100.00%
GT-LV																		
Distribution																		
Summer	$ 56,471,800	$ 56,471,800	$ -	0.0%	$ 0.07459	$ 0.07459	$ -	0.0%	1,383	$ 40,847.59	$ 40,847.59	$ -	0.0%					
Winter	$ 73,266,840	$ 73,266,840	$ -	0.0%	$ 0.07720	$ 0.07720	$ -	0.0%	1,936	$ 37,854.22	$ 37,854.22	$ -	0.0%					
Total	$ 129,738,640	$ 129,738,640	$ -	0.0%	$ 0.07604	$ 0.07604	$ -	0.0%	3,318	$ 39,101.46	$ 39,101.46	$ -	0.0%					37.76%
Transmission																		
Summer	$ 9,297,075	$ 9,297,075	$ -	0.0%	$ 0.01228	$ 0.01228	$ -	0.0%	1,383	$ 6,724.83	$ 6,724.83	$ -	0.0%					
Winter	$ 7,728,792	$ 7,728,792	$ -	0.0%	$ 0.00814	$ 0.00814	$ -	0.0%	1,936	$ 3,993.18	$ 3,993.18	$ -	0.0%					
Total	$ 17,025,867	$ 17,025,867	$ -	0.0%	$ 0.00998	$ 0.00998	$ -	0.0%	3,318	$ 5,131.36	$ 5,131.36	$ -	0.0%					4.96%
Generation																		
Summer	$ 101,540,812	$ 86,883,533	$ (14,657,279)	-14.4%	$ 0.13412	$ 0.11476	$ (0.01936)	-14.4%	1,383	$ 73,447.24	$ 62,845.23	$ (10,602.01)	-14.4%					
Winter	$ 132,272,572	$ 109,925,827	$ (22,346,745)	-16.9%	$ 0.13937	$ 0.11583	$ (0.02355)	-16.9%	1,936	$ 68,340.26	$ 56,794.54	$ (11,545.72)	-16.9%					
Total	$ 233,813,384	$ 196,809,360	$ (37,004,024)	-15.8%	$ 0.13704	$ 0.11535	$ (0.02169)	-15.8%	3,318	$ 70,468.17	$ 59,315.66	$ (11,152.51)	-15.8%					57.28%
Summer	$ 167,309,687	$ 152,652,408	$ (14,657,279)	-8.8%	$ 0.22099	$ 0.20163	$ (0.01936)	-8.8%	1,383	$ 121,019.67	$ 110,417.65	$ (10,602.01)	-8.8%	$ 0.14640	$ 0.12704	$ (0.01936)	-13.2%	
Winter	$ 213,268,204	$ 190,921,459	$ (22,346,745)	-10.5%	$ 0.22472	$ 0.20117	$ (0.02355)	-10.5%	1,936	$ 110,187.65	$ 98,641.93	$ (11,545.72)	-10.5%	$ 0.14752	$ 0.12397	$ (0.02355)	-16.0%	
Total	$ 380,577,891	$ 343,573,867	$ (37,004,024)	-9.7%	$ 0.22306	$ 0.20137	$ (0.02169)	-9.7%	3,318	$ 114,700.99	$ 103,548.48	$ (11,152.51)	-9.7%	$ 0.14702	$ 0.12533	$ (0.02169)	-14.8%	100.00%
GT-3A																		
Distribution																		
Summer	$ 44,947,405	$ 44,947,405	$ -	0.0%	$ 0.04390	$ 0.04390	$ -	0.0%	777	$ 57,847.37	$ 57,847.37	$ -	0.0%					
Winter	$ 54,392,957	$ 54,392,957	$ -	0.0%	$ 0.04220	$ 0.04220	$ -	0.0%	1,088	$ 49,993.53	$ 49,993.53	$ -	0.0%					
Total	$ 99,340,362	$ 99,340,362	$ -	0.0%	$ 0.04295	$ 0.04295	$ -	0.0%	1,865	$ 53,265.61	$ 53,265.61	$ -	0.0%					24.79%
Transmission																		
Summer	$ 11,696,354	$ 11,696,354	$ -	0.0%	$ 0.01142	$ 0.01142	$ -	0.0%	777	$ 15,053.22	$ 15,053.22	$ -	0.0%					
Winter	$ 8,954,767	$ 8,954,767	$ -	0.0%	$ 0.00695	$ 0.00695	$ -	0.0%	1,088	$ 8,230.48	$ 8,230.48	$ -	0.0%					
Total	$ 20,651,121	$ 20,651,121	$ -	0.0%	$ 0.00893	$ 0.00893	$ -	0.0%	1,865	$ 11,072.99	$ 11,072.99	$ -	0.0%					5.15%
Generation																		
Summer	$ 157,931,671	$ 123,857,461	$ (34,074,210)	-21.6%	$ 0.15424	$ 0.12096	$ (0.03328)	-21.6%	777	$ 203,258.26	$ 159,404.71	$ (43,853.55)	-21.6%					
Winter	$ 204,264,203	$ 156,942,103	$ (47,322,100)	-23.2%	$ 0.15848	$ 0.12177	$ (0.03672)	-23.2%	1,088	$ 187,742.83	$ 144,248.26	$ (43,494.58)	-23.2%					
Total	$ 362,195,874	$ 280,799,564	$ (81,396,310)	-22.5%	$ 0.15661	$ 0.12141	$ (0.03519)	-22.5%	1,865	$ 194,206.90	$ 150,562.77	$ (43,644.13)	-22.5%					70.06%
Summer	$ 214,575,430	$ 180,501,220	$ (34,074,210)	-15.9%	$ 0.20956	$ 0.17628	$ (0.03328)	-15.9%	777	$ 276,158.85	$ 232,305.30	$ (43,853.55)	-15.9%	$ 0.16566	$ 0.13239	$ (0.03328)	-20.1%	
Winter	$ 267,611,927	$ 220,289,827	$ (47,322,100)	-17.7%	$ 0.20764	$ 0.17092	$ (0.03672)	-17.7%	1,088	$ 245,966.84	$ 202,472.27	$ (43,494.58)	-17.7%	$ 0.16543	$ 0.12872	$ (0.03672)	-22.2%	
Total	$ 482,187,357	$ 400,791,047	$ (81,396,310)	-16.9%	$ 0.20849	$ 0.17329	$ (0.03519)	-16.9%	1,865	$ 258,545.50	$ 214,901.37	$ (43,644.13)	-16.9%	$ 0.16554	$ 0.13034	$ (0.03519)	-21.3%	100.00%
GT-3B																		
Distribution																		
Summer	$ 1,395,204	$ 1,395,204	$ -	0.0%	$ 0.01893	$ 0.01893	$ -	0.0%	5	$ 280,128.57	$ 280,128.57	$ -	0.0%					
Winter	$ 1,791,945	$ 1,791,945	$ -	0.0%	$ 0.01947	$ 0.01947	$ -	0.0%	7	$ 256,990.07	$ 256,990.07	$ -	0.0%					
Total	$ 3,187,149	$ 3,187,149	$ -	0.0%	$ 0.01923	$ 0.01923	$ -	0.0%	12	$ 266,631.11	$ 266,631.11	$ -	0.0%					12.74%
Transmission																		
Summer	$ 613,072	$ 613,072	$ -	0.0%	$ 0.00832	$ 0.00832	$ -	0.0%	5	$ 123,092.38	$ 123,092.38	$ -	0.0%					
Winter	$ 460,666	$ 460,666	$ -	0.0%	$ 0.00500	$ 0.00500	$ -	0.0%	7	$ 66,065.97	$ 66,065.97	$ -	0.0%					
Total	$ 1,073,738	$ 1,073,738	$ -	0.0%	$ 0.00648	$ 0.00648	$ -	0.0%	12	$ 89,826.98	$ 89,826.98	$ -	0.0%					4.29%
Generation																		
Summer	$ 11,878,912	$ 9,170,448	$ (2,708,464)	-22.8%	$ 0.16119	$ 0.12444	$ (0.03675)	-22.8%	5	$ 2,385,043.82	$ 1,841,239.36	$ (543,804.46)	-22.8%					
Winter	$ 15,412,559	$ 11,594,363	$ (3,818,196)	-24.8%	$ 0.16745	$ 0.12597	$ (0.04148)	-24.8%	7	$ 2,210,377.31	$ 1,662,794.41	$ (547,582.90)	-24.8%					
Total	$ 27,291,471	$ 20,764,811	$ (6,526,660)	-23.9%	$ 0.16467	$ 0.12529	$ (0.03938)	-23.9%	12	$ 2,283,155.02	$ 1,737,146.47	$ (546,008.55)	-23.9%					82.97%
Summer	$ 13,887,188	$ 11,178,724	$ (2,708,464)	-19.5%	$ 0.18844	$ 0.15169	$ (0.03675)	-19.5%	5	$ 2,788,264.77	$ 2,244,460.31	$ (543,804.46)	-19.5%	$ 0.16951	$ 0.13276	$ (0.03675)	-21.7%	
Winter	$ 17,665,170	$ 13,846,974	$ (3,818,196)	-21.6%	$ 0.19192	$ 0.15044	$ (0.04148)	-21.6%	7	$ 2,533,433.35	$ 1,985,850.44	$ (547,582.90)	-21.6%	$ 0.17245	$ 0.13097	$ (0.04148)	-24.1%	
Total	$ 31,552,358	$ 25,025,698	$ (6,526,660)	-20.7%	$ 0.19037	$ 0.15100	$ (0.03938)	-20.7%	12	$ 2,639,613.11	$ 2,093,604.56	$ (546,008.55)	-20.7%	$ 0.17114	$ 0.13177	$ (0.03938)	-23.0%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2024
vs.
Revenue based on Rates effective: 6/1/2024

Billing Data for 12 Months Forecasted Ending December 2023
Estimated after: Tranche Two

	Total Revenue				$/kwh				Average Monthly Bill					Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
		EFFECTIVE	Change			EFFECTIVE	Change		Number of		EFFECTIVE	$ Change	% Change		EFFECTIVE	Change		
	01/01/2024	6/1/2024	$	%	01/01/2024	6/1/2024	$	%	Bills	01/01/2024	6/1/2024	per Bill	per Bill	01/01/2024	6/1/2024	$	%	Bill
Total GT																		
Distribution																		
Summer	$ 203,104,200	$ 203,104,200	$ -	0.0%	$ 0.06634	$ 0.06634	$ -	0.0%	18,602	$ 10,918.42	$ 10,918.42	$ -	0.0%					
Winter	$ 258,208,838	$ 258,208,838	$ -	0.0%	$ 0.06702	$ 0.06702	$ -	0.0%	26,043	$ 9,914.72	$ 9,914.72	$ -	0.0%					
Total	$ 461,313,038	$ 461,313,038	$ -	0.0%	$ 0.06672	$ 0.06672	$ -	0.0%	44,645	$ 10,332.93	$ 10,332.93	$ -	0.0%					34.37%
Transmission																		
Summer	$ 37,478,524	$ 37,478,524	$ -	0.0%	$ 0.01224	$ 0.01224	$ -	0.0%	18,602	$ 2,014.76	$ 2,014.76	$ -	0.0%					
Winter	$ 30,345,412	$ 30,345,412	$ -	0.0%	$ 0.00788	$ 0.00788	$ -	0.0%	26,043	$ 1,165.21	$ 1,165.21	$ -	0.0%					
Total	$ 67,823,936	$ 67,823,936	$ -	0.0%	$ 0.00981	$ 0.00981	$ -	0.0%	44,645	$ 1,519.18	$ 1,519.18	$ -	0.0%					5.05%
Generation																		
Summer	$ 433,182,456	$ 358,382,409	$ (74,800,047)	-17.3%	$ 0.14150	$ 0.11707	$ (0.02443)	-17.3%	18,602	$ 23,286.90	$ 19,265.82	$ (4,021.08)	-17.3%					
Winter	$ 564,189,467	$ 454,845,590	$ (109,343,877)	-19.4%	$ 0.14644	$ 0.11806	$ (0.02838)	-19.4%	26,043	$ 21,663.79	$ 17,465.19	$ (4,198.59)	-19.4%					
Total	$ 997,371,923	$ 813,227,999	$ (184,143,924)	-18.5%	$ 0.14425	$ 0.11762	$ (0.02663)	-18.5%	44,645	$ 22,340.08	$ 18,215.45	$ (4,124.63)	-18.5%					60.58%
Summer	$ 673,765,180	$ 598,965,133	$ (74,800,047)	-11.1%	$ 0.22009	$ 0.19565	$ (0.02443)	-11.1%	18,602	$ 36,220.08	$ 32,199.00	$ (4,021.08)	-11.1%	$ 0.15374	$ 0.12931	$ (0.02443)	-15.9%	
Winter	$ 852,743,717	$ 743,399,840	$ (109,343,877)	-12.8%	$ 0.22133	$ 0.19295	$ (0.02838)	-12.8%	26,043	$ 32,743.72	$ 28,545.12	$ (4,198.59)	-12.8%	$ 0.15431	$ 0.12593	$ (0.02838)	-18.4%	
Total	$ 1,526,508,897	$ 1,342,364,973	$ (184,143,924)	-12.1%	$ 0.22078	$ 0.19415	$ (0.02663)	-12.1%	44,645	$ 34,192.19	$ 30,067.56	$ (4,124.63)	-12.1%	$ 0.15406	$ 0.12743	$ (0.02663)	-17.3%	100.00%
RT																		
Distribution																		
Summer	$ 5,603,849	$ 5,603,849	$ -	0.0%	$ 0.05182	$ 0.05182	$ -	0.0%	485	$ 11,554.33	$ 11,554.33	$ -	0.0%					
Winter	$ 7,483,354	$ 7,483,354	$ -	0.0%	$ 0.05691	$ 0.05691	$ -	0.0%	679	$ 11,021.14	$ 11,021.14	$ -	0.0%					
Total	$ 13,087,203	$ 13,087,203	$ -	0.0%	$ 0.05461	$ 0.05461	$ -	0.0%	1,164	$ 11,243.30	$ 11,243.30	$ -	0.0%					30.19%
Transmission																		
Summer	$ 923,182	$ 923,182	$ -	0.0%	$ 0.00854	$ 0.00854	$ -	0.0%	485	$ 1,903.47	$ 1,903.47	$ -	0.0%					
Winter	$ 1,196,892	$ 1,196,892	$ -	0.0%	$ 0.00910	$ 0.00910	$ -	0.0%	679	$ 1,762.73	$ 1,762.73	$ -	0.0%					
Total	$ 2,120,074	$ 2,120,074	$ -	0.0%	$ 0.00885	$ 0.00885	$ -	0.0%	1,164	$ 1,821.37	$ 1,821.37	$ -	0.0%					4.89%
Generation																		
Summer	$ 16,136,684	$ 12,645,684	$ (3,491,000)	-21.6%	$ 0.14921	$ 0.11693	$ (0.03228)	-21.6%	485	$ 33,271.51	$ 26,073.58	$ (7,197.94)	-21.6%					
Winter	$ 20,302,675	$ 15,500,514	$ (4,802,161)	-23.7%	$ 0.15440	$ 0.11788	$ (0.03652)	-23.7%	679	$ 29,900.85	$ 22,828.44	$ (7,072.40)	-23.7%					
Total	$ 36,439,359	$ 28,146,198	$ (8,293,161)	-22.8%	$ 0.15206	$ 0.11745	$ (0.03461)	-22.8%	1,164	$ 31,305.29	$ 24,180.58	$ (7,124.71)	-22.8%					64.92%
Summer	$ 22,663,715	$ 19,172,715	$ (3,491,000)	-15.4%	$ 0.20956	$ 0.17728	$ (0.03228)	-15.4%	485	$ 46,729.31	$ 39,531.37	$ (7,197.94)	-15.4%	$ 0.15775	$ 0.12547	$ (0.03228)	-20.5%	
Winter	$ 28,982,921	$ 24,180,760	$ (4,802,161)	-16.6%	$ 0.22041	$ 0.18389	$ (0.03652)	-16.6%	679	$ 42,684.71	$ 35,612.31	$ (7,072.40)	-16.6%	$ 0.16350	$ 0.12698	$ (0.03652)	-22.3%	
Total	$ 51,646,636	$ 43,353,475	$ (8,293,161)	-16.1%	$ 0.21552	$ 0.18091	$ (0.03461)	-16.1%	1,164	$ 44,369.96	$ 37,245.25	$ (7,124.71)	-16.1%	$ 0.16090	$ 0.12630	$ (0.03461)	-21.5%	100.00%
Total Large Commercial																		
Distribution																		
Summer	$ 233,666,420	$ 233,666,420	$ -	0.0%	$ 0.06806	$ 0.06806	$ -	0.0%	44,583	$ 5,241.16	$ 5,241.16	$ -	0.0%					
Winter	$ 295,069,058	$ 295,069,058	$ -	0.0%	$ 0.06836	$ 0.06836	$ -	0.0%	62,416	$ 4,727.46	$ 4,727.46	$ -	0.0%					
Total	$ 528,735,478	$ 528,735,478	$ -	0.0%	$ 0.06823	$ 0.06823	$ -	0.0%	106,999	$ 4,941.52	$ 4,941.52	$ -	0.0%					34.91%
Transmission																		
Summer	$ 41,153,228	$ 41,153,228	$ -	0.0%	$ 0.01199	$ 0.01199	$ -	0.0%	44,583	$ 923.07	$ 923.07	$ -	0.0%					
Winter	$ 35,005,768	$ 35,005,768	$ -	0.0%	$ 0.00811	$ 0.00811	$ -	0.0%	62,416	$ 560.85	$ 560.85	$ -	0.0%					
Total	$ 76,158,996	$ 76,158,996	$ -	0.0%	$ 0.00983	$ 0.00983	$ -	**0.0%**	106,999	$ 711.78	$ 711.78	$ -	0.0%					5.03%
Generation																		
Summer	$ 484,326,359	$ 401,102,897	$ (83,223,462)	-17.2%	$ 0.14106	$ 0.11682	$ (0.02424)	-17.2%	44,583	$ 10,863.48	$ 8,996.77	$ (1,866.71)	-17.2%					
Winter	$ 630,281,371	$ 508,518,191	$ (121,763,180)	-19.3%	$ 0.14602	$ 0.11781	$ (0.02821)	-19.3%	62,416	$ 10,098.08	$ 8,147.24	$ (1,950.83)	-19.3%					
Total	$ 1,114,607,730	$ 909,621,088	$ (204,986,642)	-18.4%	$ 0.14382	$ 0.11737	$ (0.02645)	-18.4%	106,999	$ 10,417.03	$ 8,501.24	$ (1,915.79)	-18.4%					60.06%
Summer	$ 759,146,007	$ 675,922,545	$ (83,223,462)	-11.0%	$ 0.22110	$ 0.19687	$ (0.02424)	-11.0%	44,583	$ 17,027.71	$ 15,161.00	$ (1,866.71)	-11.0%	$ 0.15305	$ 0.12881	$ (0.02424)	-15.8%	
Winter	$ 960,356,197	$ 838,593,017	$ (121,763,180)	-12.7%	$ 0.22249	$ 0.19428	$ (0.02821)	-12.7%	62,416	$ 15,386.39	$ 13,435.55	$ (1,950.83)	-12.7%	$ 0.15413	$ 0.12592	$ (0.02821)	-18.3%	
Total	$ 1,719,502,204	$ 1,514,515,562	$ (204,986,642)	-11.9%	$ 0.22187	$ 0.19542	$ (0.02645)	-11.9%	106,999	$ 16,070.32	$ 14,154.53	$ (1,915.79)	-11.92%	$ 0.15365	$ 0.12720	$ (0.02645)	-17.2%	100.00%
Total DC																		
Distribution																		
Summer	$ 313,437,197	$ 313,437,197	$ -	0.0%	$ 0.06621	$ 0.06621	$ -	0.0%	1,907,060 *	$ 164.36	$ 164.36	$ -	0.0%					
Winter	$ 388,771,498	$ 388,771,498	$ -	0.0%	$ 0.06616	$ 0.06616	$ -	0.0%	2,666,701	$ 145.79	$ 145.79	$ -	0.0%					
Total	$ 702,208,695	$ 702,208,695	$ -	0.0%	$ 0.06618	$ 0.06618	$ -	0.0%	4,573,761	$ 153.53	$ 153.53	$ -	0.0%					34.87%
Transmission																		
Summer	$ 56,967,688	$ 56,967,688	$ -	0.0%	$ 0.01203	$ 0.01203	$ -	0.0%	1,907,060	$ 29.87	$ 29.87	$ -	0.0%					
Winter	$ 53,749,998	$ 53,749,998	$ -	0.0%	$ 0.00915	$ 0.00915	$ -	0.0%	2,666,701	$ 20.16	$ 20.16	$ -	0.0%					
Total	$ 110,717,686	$ 110,717,686	$ -	0.0%	$ 0.01044	$ 0.01044	$ -	0.0%	4,573,761	$ 24.21	$ 24.21	$ -	0.0%					5.50%
Generation																		
Summer	$ 592,896,371	$ 526,425,613	$ (66,470,758)	-11.2%	$ 0.12524	$ 0.11120	$ (0.01404)	-11.2%	1,907,060	$ 310.90	$ 276.04	$ (34.86)	-11.2%					
Winter	$ 775,503,662	$ 674,383,380	$ (101,120,282)	-13.0%	$ 0.13198	$ 0.11477	$ (0.01721)	-13.0%	2,666,701	$ 290.81	$ 252.89	$ (37.92)	-13.0%					
Total	$ 1,368,400,033	$ 1,200,808,993	$ (167,591,040)	-12.2%	$ 0.12897	$ 0.11318	$ (0.01580)	-12.2%	4,573,761	$ 299.18	$ 262.54	$ (36.64)	-12.2%					59.63%
Summer	$ 963,301,256	$ 896,830,498	$ (66,470,758)	-6.9%	$ 0.20349	$ 0.18945	$ (0.01404)	-6.9%	1,907,060	$ 505.12	$ 470.27	$ (34.86)	-6.9%	$ 0.13728	$ 0.12324	$ (0.01404)	-10.2%	
Winter	$ 1,218,025,158	$ 1,116,904,876	$ (101,120,282)	-8.3%	$ 0.20729	$ 0.19008	$ (0.01721)	-8.3%	2,666,701	$ 456.75	$ 418.83	$ (37.92)	-8.3%	$ 0.14112	$ 0.12391	$ (0.01721)	-12.2%	
Total	$ 2,181,326,414	$ 2,013,735,374	$ (167,591,040)	-7.7%	$ 0.20559	$ 0.18980	$ (0.01580)	-7.7%	4,573,761	$ 476.92	$ 440.28	$ (36.64)	-7.7%	$ 0.13941	$ 0.12361	$ (0.01580)	-11.3%	100.00%

ATTACHMENT D

Potomac Electric Power Company
Year 20 SOS (June 1, 2024 - May 31, 2025)
Estimated Administrative Charge
(Mills per KWH)

	(A) Net of Taxes Total Administrative Charge	(B) Adder	(C) Other Incremental Costs	(D) True-up Amount	(E) Net Write-Off Expense	(F) Pre-tax Cash Working Capital (not included in margin)	(G) Margin Before Tax Gross-up	(H) Taxes on Margin	(I) Taxes on CWC	(J) Administrative Charge plus Applicable Taxes
Residential	4.3603	0.0359	0.7468	1.8543	0.4874	0.3604	0.8755	0.3324	0.1073	4.8000
Small Commercial	6.4468	0.0402	0.7469	3.1382	0.7916	0.4826	1.2473	0.4735	0.1297	7.0500
Large Commercial	0.5851	0.0179	0.7469	-1.8354	-0.6556	0.5629	1.7484	0.6638	0.1511	1.4000
Market Price Service	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:
Column (A) - Sum of Column (B) through Column (G) - Total Administrative Charge before Taxes
Column (B) - Remainder after costs and taxes subtracted from approved amount in Column (J).
Column (C) - From Attachment D, Page 8
Column (D) - From Attachment D, Page 8
Column (E) - From Attachment D, Page 5
Column (F) - From Attachment D, Page 10
Column (G) - From Attachment D, Page 1 A
Column (H) - From Attachment D, Page 10
Column (I) - From Attachment D, Page 10
Column (J) - Sum of Columns B through I hard coded

The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Calculation of Margin for June 2024 to May 2025
Commission Order No. 18829 - July 7, 2017

	06/01/22-05/31/23	06/01/21-05/31/22	06/01/20-05/31/21
kWh			
Residential	2,028,578,360	2,018,121,412	1,936,866,923
Small Commercial	176,418,738	176,087,112	144,160,496
Large Commercial	1,596,809,012	1,141,409,185	820,850,005
Market Price	-	1,640,284	7,259,387
Total kWh	3,801,806,110	3,337,257,993	2,909,136,811

Pepco's Margin before Tax and Taxes on Margin - June 2020 - May 2023

	06/01/22-05/31/23	06/01/21-05/31/22	06/01/20-05/31/21	06/01/20-05/31/23 3 Year Average	Weight	06/01/22-05/31/23 $/per kWh
Margin						
Residential	$ 1,720,234	1,790,074	$ 1,682,944	$ 1,731,084	41.2%	0.0008480
Small Commercial	229,415	262,863	193,060	228,446	5.4%	0.0013004
Large Commercial and Market Price Service	2,860,843	2,402,461	1,465,588	2,242,964	53.4%	0.0017916
Total Margin	$ 4,810,492	$ 4,455,398	$ 3,341,592	$ 4,202,494	100.0%	
Taxes						
Residential	$ 652,999	$ 679,501	$ 638,972	657,157	41.2%	0.0003219
Small Commercial	87,098	99,789	73,291	86,726	5.4%	0.0004937
Large Commercial and MPS	1,086,149	912,039	556,407	851,532	53.4%	0.0006802
Total Tax on Margin	$ 1,826,246	$ 1,691,329	$ 1,268,670	$ 1,595,415	100.0%	
Total Margin and Tax	$ 6,636,738	$ 6,146,727	$ 4,610,262	$ 5,797,909		

Pepco's Forecast - Margin Before Taxes & Taxes - June 2024 - May 2025

	Forecasted kWh (1)	Margin Before Taxes	Forecasted Mills per kWh on Margin
Residential	1,977,214,732	$ 1,731,084	0.8755
Small Commercial	183,153,742	228,446	1.2473
Large Commercial	1,282,851,391	2,242,964	1.7484
Total Margin Before Taxes	3,443,219,865	$ 4,202,494	

(1) Based on 12 months ended December 31, 2023.

Potomac Electric Power Company
Actual Cost to Provide SOS To The District of Columbia
By Customer Type
Year 18 SOS - 6/1/2022 - 05/31/2023

	(a) Actual SOS kWh	(b) Admin. Charge Collected	(c) Utility Return	(d) Incremental Costs	(e) Uncollectibles Less Late Payments	(f) Cash Working Capital	(g) Available For Administrative Credit
Residential	2,028,578,360	$ 4,462,872.39	$ 2,373,233.82	$ 665,099.73	$ 988,704.36	$ 415,452.85	$ 20,381.63
Small Commercial	176,418,738	441,046.85	316,512.86	57,834.76	139,659.74	59,012.07	(131,972.58)
Large Commercial	1,596,809,012	7,584,842.81	3,946,992.52	523,504.29	(1,046,920.48)	691,577.98	3,469,688.50
Market Priced	-	-	-	-	-	-	-
Total	3,801,806,110	$ 12,488,762.05	$ 6,636,739.20	$ 1,246,438.78	$ 81,443.62	$ 1,166,042.90	$ 3,358,097.55

ACTUALS	(h) Available For Administrative Credit	(i) Administrative Credit Provided	(j) Over (Under) Collection	(k) Year 1 -Year 17 Over/(Under) Collection	(l) Cumulative Over/(Under) Collection
Residential	$ 20,381.63	$ 21,530.13	$ (1,148.50)	$ (3,665,104.34)	$ (3,666,252.84)
Small Commercial	(131,972.58)	183,868.04	(315,840.62)	(258,925.13) (1)	(574,765.75)
Large Commercial	3,469,688.50	186,939.72	3,282,748.78	(928,240.40)	2,354,508.39
Market Priced	-	-	-	-	-
Total	$ 3,358,097.55	$ 392,337.89	$ 2,965,759.66	$ (4,852,269.87)	$ (1,886,510.21)

	(m) Administrative Charge	(n) Utility Return	(o) Working Capital	(p) 12 Month Ended May 2023 Actual SOS kWh Percentages
Residential	$ 0.002200	$ 0.0011699	$ 0.0002048	53.36%
Small Commercial	$ 0.002500	$ 0.0017941	$ 0.0003345	4.64%
Large Commercial	$ 0.004750	$ 0.0024718	$ 0.0004331	42.00%
Market Priced	$ -	$ -	$ -	0.00%
				100.00%

(1) The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021. The last activity occurred in year 17, and the remaining balance of $25,075.04 is allocated to Small Commercial and Large Commercial in the Year 1- Year 17 Over/(Under) Collection column above using allocation percentages based on the last month of activity (July 2021) with vs without MPS.

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Ongoing Incremental SOS Cost

Estimate Versus Actuals

Cost Item	YEAR 18 - JUNE 2022 - MAY 2023 Estimated Incremental Expenses	Actual Incremental Expenses		Variance
Commission Consultant Expenses	$ 170,000	$ 103,277.50		$ (66,722.50)
Software Contactors	20,000	18,450.41	(3)	(1,549.59)
Wholesale Bidding Expenses	275,000	163,679.46		(111,320.54)
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	151,267.01		(63,732.99)
Purchase Power Agreement	50,000	46,392.16	(4)	(3,607.84)
CREF	588,000	763,372.24	(2)	175,372.24
Total	$ 1,318,000	$ 1,246,438.78	(1)	$ (71,561.22)

(1) Pepco's incremental costs include, but are not limited to, Market Monitoring Consultant costs, wholesale bidding expenses, wholesale supply transaction costs related to wholesale supplier administration and transmission service administration, wholesale payment and invoice processing, incremental software contracting expenses, and Legal and Regulatory filing expenses related to SOS requirements.

(2) On January 14, 2022, in Formal Case No. 1050, Order No. 21099, the Commission directed Pepco to include incremental administrative costs associated with a CREF's use of Pepco's billing services in the Administrative Charge of Standard Offer Service ("SOS"). Therefore, the incremental CREF costs, reflective of the period from June 2022 through May 2023, represent the administration of the CREF program.

(3) The software contractor incremental costs represent Intellectual Technology (IT) support for consulting and maintenance services related to the functionality and process of PHI's Energy Procurement System (EPS), which manages the SOS procurement process.

(4) The Purchase Power Agreement incremental costs represent ICF Consulting fees to develop forward market prices to evaluate Requests for Proposal ("RFP") bids.

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Allocation of Actual Incremental SOS Costs to Customer Types
Based on Actual SOS kWh Sales for the 12 Months Ended May 31, 2023

SOS Type	Actual SOS kWh Sales	Allocation Percent	Allocated Incremental Cost	
Residential				
Total Residential	2,028,578,360	53.36%	$ 665,099.73	
Small Commercial				
Total Small Commercial	176,418,738	4.64%	$ 57,834.76	
Large Commercial				
Total Large Commercial	1,596,809,012	42.00%	$ 523,504.29	
Market Priced Service				
Total Market Priced Service	-	0.00%	$ -	(1)
Total District of Columbia	3,801,806,110	100.00%	$ 1,246,438.78	

(1) The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Potomac Electric Power Company
SOS Net Write-Offs
June 2022 - May 2023

Billing Month	(a) June 2022	(b) July 2022	(c) August 2022	(d) September 2022	(e) October 2022	(f) November 2022
Residential	$ 295,953.49	$ 331,451.97	$ 295,400.85	$ 205,780.29	$ 130,870.67	$ 91,563.88
Small Commercial	39,355.04	19,341.54	41,600.27	21,245.44	17,340.44	18,584.60
Large Commercial	54,856.13	25,618.89	18,234.19	58,308.09	17,948.47	(3,401.75)
MPS (3)	-	-	-	-	-	-
Total	$ 390,164.66	$ 376,412.40	$ 355,235.31	$ 285,333.82	$ 166,159.58	$ 106,746.73

Billing Month	(g) December 2022	(h) January 2023	(i) February 2023	(j) March 2023	(k) April 2023	(l) May 2023
Residential	$ 127,889.73	$ 204,986.58	$ 176,432.38	$ 319,033.77	$ 286,122.80	$ 206,204.46
Small Commercial	20,652.80	32,593.54	25,709.79	29,461.29	19,551.96	9,824.59
Large Commercial	41,271.97	16,038.70	29,370.74	34,939.38	18,067.45	(31,924.34)
MPS	-	-	-	-	-	-
Total	$ 189,814.50	$ 253,618.82	$ 231,512.91	$ 383,434.44	$ 323,742.21	$ 184,104.71

	(m) Sum of (a) through (l) Total Write-Offs	(n) (from Page 6/10) Total Late Payments	(o) (m) less (n) Uncollectible Net of Late Payments	(p) (from Page 2/10) Total SOS kWh Sales	(q) (o) divided by (p) Net Write-Off Mills per kWh
Residential	$ 2,671,690.87	$ 1,682,986.51	$ 988,704.36	2,028,578,360	0.4874
Small Commercial	295,261.30	155,601.56	139,659.74	176,418,738	0.7916
Large Commercial	279,327.92	1,326,248.40	(1,046,920.48) (2)	1,596,809,012	-0.6556
MPS	-	-	- (3)	-	#DIV/0!
Total	$ 3,246,280.09	$ 3,164,836.46	$ 81,443.62	3,801,806,110	

	(r) Sum of (a) through (l) Total Write-Offs	(s) (from Page 6/10) Total Late Payments	(t) (m) less (n) Uncollectible Net of Late Payments	(u) (from Page 2/10) Total SOS kWh Sales	(v) (o) divided by (p) Net Write-Off Mills per kWh
Residential	$ 2,671,690.87	$ 1,682,986.51	$ 988,704.36	2,028,578,360	0.4874
Small Commercial	295,261.30	155,601.56	139,659.74	176,418,738	0.7916
Large Commercial	279,327.92	1,326,248.40	(1,046,920.48) (2)	1,596,809,012	-0.6556
MPS	-	-	- (3)	-	-
Total	$ 3,246,280.09 (1)	$ 3,164,836.46	$ 81,443.62	3,801,806,110	

(1) Per Pepco's write off policy, there is a 6 month period from when an account is final billed until the account is considered uncollectible and written off. As such, Pepco has historically reported write offs within the SOS filing on a 6 month lag.

(2) The negative amount of Uncollectible Net of Late Payments for Large Commercial customers is due to late payments exceeding write-offs.

(3) The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Potomac Electric Power Company
District of Columbia
Late Payments
June 2022 through May 2023

Billing Month	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022
Residential	$ 42,108.24	$ 62,923.12	$ 1,467.53	$ 96,082.83	$ 120,536.68	$ 115,566.58	$ 129,821.50
Small Commercial	3,344.70	4,707.98	107.58	7,421.34	11,715.76	10,566.23	11,739.77
Large Commercial	29,670.68	43,933.51	952.43	71,244.45	105,440.08	104,820.95	112,951.93
MPS (2)	-	-	-	-	-	-	-
Total	$ 75,123.62	$ 111,564.61	$ 2,527.54	$ 174,748.62	$ 237,692.52	$ 230,953.77	$ 254,513.20

Billing Month	January 2023	February 2023	March 2023	April 2023	May 2023	Total
Residential	$ 142,448.07	$ 113,712.95	$ 160,233.99	$ 123,624.41	$ 147,439.68	$ 1,255,965.60
Small Commercial	13,427.88	10,487.34	15,498.77	11,469.89	14,836.73	115,323.98
Large Commercial	123,679.31	99,336.26	126,277.01	98,376.42	116,418.60	1,033,101.61
MPS (2)	-	-	-	-	-	-
Total	$ 279,555.26	$ 223,536.55	$ 302,009.77	$ 233,470.72	$ 278,695.01	$ 2,404,391.19

	June 2020 - May 2021 Adjustment (1)	June 2021 - May 2022 Adjustment (1)	Total
Residential	$ (7,721.51)	$ 434,742.42	$ 1,682,986.51
Small Commercial	(618.95)	40,896.53	$ 155,601.56
Large Commercial	(2,985.72)	296,132.50	$ 1,326,248.40
MPS	-	-	- (2)
Total	$ (11,326.18)	$ 771,771.45	$ 3,164,836.46

(1) Reflects adjustments to the late payment revenues during the COVID impacted period. These amounts were previously treated as late payment revenue write offs filed within Attachment D of the Year 16 and Year 17 annual filings filed in 2022 and 2023 respectively.

(2) The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Incremental Cost of SOS - Year 20 (6/1/24 - 5/31/25)

Estimated

Cost Item	Estimated Annual	TOTAL
Commission Consultant Expenses	$ 170,000	$ 170,000
Software Contractors	20,000	20,000
Wholesale Bidding Expenses	340,000	340,000
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	215,000
Purchase Power Agreement	50,000	50,000
CREF	1,776,537	1,776,537
Total Incremental Costs	$ 2,571,537	$ 2,571,537

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Allocation of Estimated Incremental Costs of SOS to Customer Types
Based on Actual SOS kWh Sales for the 12 Months Ended December 31, 2023 net of MPS

SOS Type	(a) 12 Months Ended December 31, 2023 Actual SOS kWh Sales (1)	(b) Allocation Percent	(c) Allocated Incremental Cost $	(e) Incremental Cost per SOS kWh	(f) True-Up Cost per SOS kWh	(g) Mills per SOS kWh
Residential						
Total Residential	1,977,214,732	57.42%	$ 1,476,577	$ 0.0007468	$ 0.0018543	2.6011
Small Commercial						
Total Small Commercial	183,153,742	5.32%	$ 136,806	$ 0.0007469	$ 0.0031382	3.8851
Large Commercial						
Total Large Commercial	1,282,851,391	37.26%	$ 958,155	$ 0.0007469	$ (0.0018354)	-1.0885
Market Priced Service						
Total Market Priced Service	-	0.00%	$ -	$ -	$ -	0.0000
Total District of Columbia	3,443,219,865	100.00%	$ 2,571,537			

(1) The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital
SOS Year 18 (6/1/2022 - 5/31/2023)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/23)		Lag Days (3)	Annual Lag Dollars
Residential	$ 164,127,128		44.24	$ 7,260,984,133
	164,127,128			7,260,984,133
Residential revenue lag			44.24	
Small Commercial Service	13,731,364		44.24	607,475,558
	13,731,364			607,475,558
Small Commercial revenue lag			44.24	
Large Commercial Service	146,708,474		44.24	6,490,382,899
	146,708,474			6,490,382,899
Large Commercial Revenue Lag			44.24	
Market Price Service	-	(5)	44.24	-
	-			$ -
Market Price Service Lag			0.00	
Total Revenue	$ 324,566,966			

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial	Market Price Service
Revenue Lag Days	44.24	44.24	44.24	0.00
Lag on energy procured (based on PJM settlement dates)	13.07	13.07	13.07	13.07
Net Lag Days	31.17	31.17	31.17	(13.07)
Estimated procurement costs-$ per kwh	0.08006 (1)	0.07322 (1)	0.09045 (1)	- (2)
Lag Days x $/kwh	2.4954702	2.2822674	2.819327	0
÷ 365 days/year	365	365	365	365
Daily Lag $/kwh	0.00683690	0.00625279	0.00772418	0.00000000
Authorized rate of return per D.C. Formal Case No. 1156	7.17%	7.17%	7.17%	7.17%
Required return before tax gross-up on equity	0.0004902	0.0004483	0.0005538	0.0000000
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159	0.0000000
Portion of above included in Incremental Cost	0.0001498	0.0002601	0.0003379	0.0000000
Tax factor	1.78%	1.78%	1.78%	0.00%
Taxes on CWC	0.0000550	0.0000744	0.0000952	0.0000000
TOTAL CWC	0.0002048	0.0003345	0.0004331	0.0000000 (5)
III. Gross-up factor	0.0001499	0.0002995	0.0002861	0.0002092

DCIT statutory rate (franchise tax)	0.082500		
FIT effective rate (4)	0.192675		
Composite tax factor	0.275175		
Complement of composite tax factor	0.724825		
Authorized rate of return (F.C. No. 1156)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.47%	2.47%	
Common Equity	4.70%	6.48%	
Total	7.17%	8.95%	1.78%

F.C. No. 1156, effective July 1, 2021

(1) Based on DC SOS Procurement bid results effective 06/01/2022.
(2) Based on actual Procurement Cost divided by actual HPS kWh Sales for the 12 months ended May 2023.
(3) The lag days are based on the CWC Study for the Twelve Months Ended June 30, 2019 in F.C. No. 1156-PEPCO (D)-7.
(4) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.
(5) Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

F.C. No. 1156 effective July 1, 2021

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital
SOS Year 20 (6/1/2024 - 5/31/2025)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/23)	Lag Days (2)	Annual Lag Dollars
Residential	$ 164,127,128	44.24	$ 7,260,984,133
	164,127,128		7,260,984,133
Residential revenue lag		44.24	
Small Commercial Service	13,731,364	44.24	607,475,558
	13,731,364		607,475,558
Small Commercial revenue lag		44.24	
Large Commercial Service	146,708,474	44.24	6,490,382,899
	146,708,474		6,490,382,899
Large Commercial Revenue Lag		44.24	
Total Revenue	$ 324,566,966		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	44.24	44.24	44.24
Lag on energy procured (based on PJM settlement dates)	13.07	13.07	13.07
Net Lag Days	31.17	31.17	31.17
Estimated procurement costs-$ per kwh	0.11446 (1)	0.10956 (1)	0.12720 (1)
Lag Days x $/kwh	3.5676141	3.4149706	3.964809
÷ 365 days/year	365	365	365
Daily Lag $/kwh	0.00977429	0.00935608	0.01086249
Authorized rate of return per D.C. Formal Case No. 1156	7.17%	7.17%	7.17%
Required return before tax gross-up on equity	0.0007008	0.0006708	0.0007788
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0003604	0.0004826	0.0005629
Tax factor	1.78%	1.78%	1.78%
Taxes on CWC	0.0001073	0.0001297	0.0001511
TOTAL CWC	0.0004677	0.0006123	0.0007140

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500
FIT effective rate (3)	0.192675
Composite tax factor	0.275175
Complement of composite tax factor	0.724825

Authorized rate of return (F.C. No. 1156)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.47%	2.47%	
Common Equity	4.70%	6.48%	
Total	7.17%	8.95%	1.78%

F.C. No. 1156, effective July 1, 2021

(1) Based on DC SOS Procurement bid results effective 06/01/2024.
(2) The lag days are based on the CWC Study for the Twelve Months Ended June 30, 2019 in F.C. No. 1156-PEPCO (D)-7.
(3) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

ATTACHMENT E

Attachment E

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Forecasted Return For June 2023 to May 2024
Based on the actual kWh for the 7 Months Ended December 31, 2023,
and the actual kwh for the 5 Months Ended May 31, 2023
Commission Order No. 18829 - July 7, 2017

Residential	$	1,614,198
Small Commercial		222,148
Large Commercial		1,523,258
Market Priced		-
Total	$	3,359,604

CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's SOS Rates Filing was served this March 1, 2024 on all parties in Formal Case No. 1017 by electronic mail.

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W. Suite 800
Washington, DC 20005
bwestbrook@psc.dc.gov

Clinton Vince, Esq.
Sonnenschein, Nath and Rosenthal
1301 K Street, NW
Suite 600 East Tower
Washington, DC 20005
cvince@sonnenschein.com

Brian R. Greene
GreeneHurlocker, PLC
1807 Libbie Avenue, Suite 102
Richmond, VA 23226
BGreene@GreeneHurlocker.com

Brian W. Kalcic
Excel Consulting
225 S. Meramec Ave.
Suite 720T
St. Louis, MO 63105
excel.consulting@sbcglobal.net

Shawn P. Leyden
PSEG Energy Resources & Trade, LLC
80 Park Plaza, 19th Floor
Newark, NJ 07102
shawn.leyden@pseg.com

Sandra Mattavous-Frye, Esq.
Ade Adeniyi, Esq.
People's Counsel
Office of the People's Counsel
655 15th Street NW, Suite 200
Washington, DC 20005
smfrye@opc-dc.gov
AAdeniyi@opc-dc.gov

Frann G. Francis, Esq.
Senior Vice President and General Counsel
Apartment and Office Building Association of Metropolitan Washington
1025 Connecticut Ave N.W. Suite 1005
Washington, DC 20036
ffrancis@aoba-metro.org

Leah Gibbons
Director of Regulatory Affairs
Reliant Energy
3711 Market Street, Suite 1000
Philadelphia, PA 19104
NEretailregulatory@reliantenergy.com

Jerome S. Paige
Jerome S. Paige & Associates, LLC
1691 Tamarack Street, NW
Washington, DC 20012
jpaige@paigeandassociates.com

Marc Hanks
Strategic Energy, LLC
1350 I Street, NW
Suite 300
Washington, DC 20005
marc.hanks@directenergy.com

Richard L. Roberts
Steptoe & Johnson, LLP
1330 Connecticut Avenue, NW
Washington, DC 20036
rroberts@steptoe.com

Frank Mossburg
Commission Consultant
Bates White, LLC
1300 Eye Street, N.W. – Suite 600
Washington, D.C. 20005
Frank.mossburg@bateswhite.com

Richard A. Drom
Charles A. Zdebski
Eckert Seamans Gordon Cherin & Mellot, LLC
1717 Pennsylvania Avenue, Suite 1200
Washington, D.C. 20006
rdrom@eckertseamans.com
czdebski@eckertseamans.com

Brian Caldwell, Esq.
Office of the Attorney General
for the District of Columbia
441 Fourth Street, NW
Suite 450 North
Washington, DC 20001
brian.caldwell@dc.gov

Cathy Thurston-Seignious, Esq.
Washington Gas Light Company
1000 Maine Avenue, SW, Suite 700
Washington, DC 20024
Cthurston-seignious@washgas.com

Christopher Lipscombe
General Counsel
Public Service Commission
of the District of Columbia
1325 G Street N.W. Suite 800
Washington, DC 20005
clipscombe@psc.dc.gov

/s/ *Dennis P. Jamouneau*
Dennis P. Jamouneau