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July 1, 2024

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street, N.W. Suite 800  
Washington, DC 20005

**Re: Formal Case No. 1017 – Retail Transmission Rates**

Dear Ms. Westbrook-Sedgwick:

Enclosed for filing in the above referenced matter please find tariff pages of the Potomac Electric Power Company's ("Pepco" or "Company") proposed Standard Offer Service – Rider "SOS". The retail transmission rates included in Rider "SOS" have been updated to reflect the current Federal Energy Regulatory Commission (FERC) approved wholesale transmission rates, which went into effect June 1, 2024. Pepco requests that the Commission approve the revised transmission rates contained in Rider "SOS" effective with usage on and after September 1, 2024.

The current Pepco Zone FERC-approved wholesale transmission rates for the period June 1, 2024, through May 31, 2025 include the following items:

1. Pepco's and the Southern Maryland Electric Cooperative's (SMECO's) FERC-approved formula rates as delineated in Attachment H-9A and Attachment H-9C of the PJM Open Access Transmission Tariff ("OATT").
2. Transmission Enhancement Charges pursuant to Schedule 12 of the PJM OATT.
3. The impact of changes to the PJM OATT pursuant to the Federal Energy Regulatory Commission ("FERC") Order issued on May 31, 2018 in FERC Docket No. EL05-121-009.

The incorporation of these items into the Company's retail transmission rates is described in greater detail on pages 2 through 5. A residential bill impact estimate is included on page 4, and a description of each of the attachments included in this filing is also included on pages 4 and 5.

### 1. Formula Rate - Pepco and SMECO

On May 12, 2024, the Company posted its annual update of the Company's formula transmission rate on the PJM website and filed informational copies of it with the FERC. The updated Network Integrated Transmission Service (NITS) rate is based on data contained in the 2023 FERC Form 1 for Pepco, which was filed with the FERC on March 30, 2024. As shown in Attachment H-9A of the PJM OATT, the filed wholesale transmission rate for NITS for the Pepco Zone, effective June 1, 2024, is approximately \$51,911 per megawatt-year. Accounting for solely the Pepco Zone's share of Pepco Zone Schedule 12 Transmission Enhancement Charges (TECs), the wholesale transmission rate for NITS effective June 1, 2024, excluding any amount associated with the SMECO formula rate for NITS, is approximately \$50,616 per megawatt-year.

The increase in the 2024 NITs rate from the 2023 NITs rate is largely driven by significant transmission additions (\$510M in 2023 and forecasted \$446M in 2024) that drove an increase in investment Return, Income Taxes, and Depreciation and Amortization Expense. Additional drivers include increased total transmission O&M and Taxes Other than Income.

Specific details are shown in the chart below.

	<b>Pepco</b>		
	<b><u>2023-2024</u></b>	<b><u>2024-2025</u></b>	<b><u>Variance</u></b>
O&M	57,515,256	61,457,803	3,942,547
Depreciation & Amortization	46,643,431	56,295,434	9,652,003
Taxes Other than Income	14,717,299	17,688,826	2,971,527
Investment Return	95,469,541	127,814,024	32,344,483
Income Taxes	23,507,746	31,825,304	8,317,559
Revenue Credits	(7,723,650)	(7,367,012)	356,638
True-Up	836,173	16,189,598	15,353,425
Incentives	901,783	908,911	7,128
Increase (decrease)	231,867,579	304,812,888	72,945,310

On January 1, 2017, SMECO became classified as a PJM Transmission Owner and, consequently, its 230kV transmission and associated facilities are now considered a part of the bulk electric system. As a result, it was required to register as a Transmission Owner and to execute PJM's Transmission Owners Agreement (TOA) whereby it transferred its functions as Transmission Operator to PJM. SMECO's transmission system is integrated with the

transmission system of Pepco in the Pepco Zone of PJM.<sup>1</sup> As such, it is appropriate to include its formula rate for NITS in the calculation of the retail transmission rates for customers in the Pepco Zone.

As shown in SMECO’s revision to Attachment H-9C of the PJM Open Access Transmission Tariff filed on December 1, 2023, in FERC Docket No. ER18-963-000, the filed wholesale transmission rate for NITS for SMECO currently in effect is approximately \$2,910 per megawatt-year.

Including the SMECO formula rate for NITS, the Pepco Zone’s wholesale transmission rate for NITS effective June 1, 2024 is approximately \$53,526 per megawatt-year. Supporting documentation for this calculation can be found on page 1 of Attachment D.

## 2. Transmission Enhancement Charges

Schedule 12 of the PJM OATT delineates certain charges, referred to as Transmission Enhancement Charges (“TECs”), that are implemented to compensate transmission owners for the annual transmission revenue requirements for "Regional Transmission Enhancements" (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for the related Regional Transmission Enhancement Project (“RTEP”). As part of PJM’s RTEP, PJM is required to file annual cost responsibility assignments for transmission projects in accordance with Schedule 12 of the PJM OATT for PJM Board of Managers and FERC approval. The assigned TECs are subsequently delineated in the formula rate update filings made by the responsible transmission owner.

As of June 8, 2024, formula rate updates incorporating Transmission Enhancement projects in Schedule 12 of the PJM Tariff, for which the Pepco Zone has an allocated responsibility, have been filed by the following transmission owners:

<u>Transmission Owner</u>	<u>FERC</u>	<u>FERC</u>
	<u>cket No.</u>	
AEP East Operating Companies (AEP)	ER08-1329	
American Transmission Systems, Inc.	ER15-303	
Atlantic City Electric Company (Atlantic City)	ER09-1156	
Baltimore Gas and Electric Company (BGE)	ER09-1100	
Commonwealth Edison Company	ER09-1145	
Delmarva Power & Light Company (Delmarva Power)	ER09-1158	
Duquesne Light Company	ER09-1167	
Jersey Central Power & Light (Transmission)	ER20-227	
Mid- Atlantic Interstate Transmission, LLC	ER21-2072	

<sup>1</sup> Further information can be found in FERC Docket No. ER18-963 as well as the testimony of SMECO Witness Slater in Maryland Case No. 9456.

Northern Indiana Public Service Company	ER13-2376
PECO Energy Company	ER17-1519
Potomac Electric Power Company (Pepco)	ER09-1159
Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	ER09-1159
PPL Electric Utilities Corporation (PPL Electric)	ER09-1148
Public Service Electric and Gas Company (PSE&G)	ER09-1257
Silver Run Electric, Inc.	ER16-453
South FirstEnergy	ER21-253
The Dayton Power & Light Company	ER20-1150
Trans-Allegheny Interstate Line Company (TrAILCo)	ER17-406
Transource Maryland, LLC	ER17-419
Transource Pennsylvania, LLC	ER17-419
Transource West Virginia, LLC	ER17-419
Virginia Electric Power Company (Dominion)	ER09-545

The TECs for the Pepco Zone are included in the wholesale transmission rate for NITS for the Pepco Zone, as described in Section 1 above. For purposes of calculating retail transmission rates for customers in the Pepco Zone, however, the wholesale transmission rate for NITS only includes the Schedule 12 TECs that reflects the cost responsibility for Regional Transmission Enhancement projects allocated to the Pepco Zone. This calculation is detailed on page 1 of Attachment D.

The annual revenue requirements as of June 8, 2024 for TECs for the other transmission zones listed are shown on pages 1 through 4 of Attachment C. The Pepco Zone's Transmission Enhancement Charge for non-Pepco Zone Regional Transmission Enhancement projects is approximately \$7,272 per megawatt-year.

### **3. FERC Docket No. EL05-121-009 Settlement**

FERC Docket No. EL05-121-009 pertained to the allocation of costs for RTEPs among Transmission Owners (TOs) in PJM. A settlement in this docket was reached in April 2018 and was approved by the FERC on May 31, 2018. As a part of the settlement, the cost allocation of RTEPs through the Transmission Enhancement Charges (TECs) was modified. The modification to the allocation was retroactive to the TECs beginning in 2007 and applies to both current and future TECs.

The modification to the allocation of the TECs is described as a "Billing Line Item" ("BLI"):

#### **a. Billing Line Item 1108 – Transmission Enhancement**

This BLI is used by PJM to charge for TECs. Changes to the current TECs as a result of the settlement are, on a going forward basis, reflected in this BLI. As discussed above, the Pepco Zone's responsibility for Pepco Zone RTEP and non-Pepco Zone RTEP are calculated in Attachments C and D of this filing.

**b. Billing Line Item 1115 – Transmission Enhancement Settlement (EL05-121-009)**

This BLI is a billing line item developed to charge or credit the total aggregate difference between historic TECs for the period 2007 – 2015 and the TECs for the same period reflecting the modified allocations. BLI 1115 remains in effect through December 31, 2025. This component is calculated on Attachment E Page 1 of 1.

The following BLI's are no longer in effect<sup>2</sup>:

**c. Billing Line Item 1108 – Transmission Enhancement – Catch Up and Interest**

**d. Billing Line Item 1115 – Transmission Enhancement Settlement (EL05-121-009) – Catch Up and Interest**

**4. Residential Bill Impact**

The Company estimates that the impact of its proposed change in transmission retail rates to a Residential SOS customer using 632 kWh per month is \$2.43 per month.

**Description of Filing Attachments**

Attachment A

Attachment A provides proposed tariff pages containing the revised retail transmission rates as well as a redline which shows the additions and deletions to the current tariff pages.

Attachment B

Attachment B includes a summary of the calculation of the Pepco Zone's Retail Transmission Revenue Requirement by component for the period June 2024 to May 2025. It also provides a summary by rate schedule of Annualized Current Transmission Revenue, Transmission Peak Load Contribution ("TPLC"), Proposed Retail Transmission Revenue, and the proposed increase in Retail Transmission Revenue on a dollar and a percentage basis as allocated to rate schedules utilizing the Pepco Zone's TPLC as of January 1, 2024.

Attachment C

Attachment C includes the calculation of the Pepco Zone's allocated responsibility for the revenue requirements associated with Regional Transmission Enhancement projects in other PJM transmission zones.

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<sup>2</sup> Refer to Formal Case No. 1017, Pepco's retail transmission rate filing made on December 17, 2019 for greater detail.

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Attachment D

Attachment D includes the Pepco Zone's transmission service annual revenue requirement, including in that calculation (1) an adjustment to reflect only the Pepco Zone's share of Pepco Zone Schedule 12 Transmission Enhancement Charges (TECs) and (2) the addition of SMECO's FERC-approved formula rate for NITS.

Attachment E

Attachment E calculates the impact of the FERC Docket No. EL05-121-009 Settlement on the June 2023 to May 2024 Pepco Zone retail transmission revenue requirement.

Attachment F

Attachment F calculates the proposed Pepco retail transmission rates using the final June 2024 to May 2025 Pepco Zone retail transmission revenue requirement allocations to Pepco's District of Columbia rate schedules and associated 2023 billing determinants.

Attachment G

Attachment G calculates the annualized bill impact of the Company's proposed update to its transmission retail rates for Residential SOS customers using 632 kWh per month utilizing current distribution, generation, transmission and surcharge rates, as well as proposed transmission rates.

Please note that all attachments refer to any underlying PJM source documentation used in their preparation.

Finally, the Company, pursuant to its discussions with the Staff of the Public Service Commission, commits to filing its future transmission retail rate updates on or around July 1<sup>st</sup> of each year.

In consideration of the foregoing, Pepco requests that the Commission approve the revised transmission rates, effective September 1, 2024.

Please contact me if you have any further questions.

Sincerely,

*/s/ Dennis P. Jamouneau*

Dennis P. Jamouneau

Enclosures

cc: All Parties of Record

# **ATTACHMENT A**

PEPCO CLEAN VERSION

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



**RATES AND REGULATORY PRACTICES GROUP**

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**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE "R-PIV"**

**AVAILABILITY**

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
<b>Customer Charge</b>	\$ 15.09 per month	\$ 16.09 per month	\$16.09 per month
<b>Kilowatt-Hour Charge:</b>			
<b>First 400 kilowatt-hours (Summer)</b>	\$0.00867 per kwhr	\$0.00886 per kwhr	\$0.01055 per kwhr
<b>In excess of 400 kilowatt-hours (Summer)</b>	\$0.02474 per kwhr	\$0.02528 per kwhr	\$0.03011 per kwhr
<b>First 400 kilowatt-hours (Winter)</b>	\$0.00867 per kwhr	\$0.00886 per kwhr	\$0.01055 per kwhr
<b>In excess of 400 kilowatt-hours (Winter)</b>	\$0.01727 per kwhr	\$0.01765 per kwhr	\$0.02103 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2023-October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 - October 2024 (Summer)	November 2024 – May 2025 (Winter)
All kilowatt-hours On-Peak	\$ 0.13554 per kwhr	\$ 0.18662 per kwhr	\$ 0.15865 per kwhr	\$ 0.21553 per kwhr
All kilowatt-hours Off-Peak	\$ 0.05514 per kwhr	\$ 0.06065 per kwhr	\$ 0.06453 per kwhr	\$ 0.07005 per kwhr
All kilowatt-hours Admin Charge	\$ 0.00530 per kwhr	\$ 0.00530 per kwhr	\$ 0.00465 per kwhr	\$ 0.00465 per kwhr
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Minimum Charge*		\$ 0.12 per customer	\$ 0.12 per customer	
In excess of 30 kilowatt-hours		\$ 0.01751 per kwhr	\$ 0.01751 per kwhr	

\*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment**

Refer to Page R-41.8 for the currently effective rate.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS** - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Residential – Plug-In Vehicle Charging  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
Rider PIV-Green  
MRP Adjustment

**MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE “MDU-PIV”****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE -**

<b>Distribution Service Charge</b>	<b>June 1, 2024</b>
<b>Customer Charge</b>	\$38.75 per month
<b>Kilowatt-Hour Charge (Summer)</b>	
<b>On-Peak</b>	\$0.10440 per kwhr
<b>Off-Peak</b>	\$0.03929 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	
<b>On-Peak</b>	\$0.09594 per kwhr
<b>Off-Peak</b>	\$0.03556 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

<b>Generation Service Charge</b>	<b>June 2024 – October 2024 (Summer)</b>	<b>November 2024 – May 2025 (Winter)</b>
SOS Kilowatt-hour Charge		
On Peak	\$ 0.15361 per kwhr	\$ 0.15488 per kwhr
Off Peak	\$ 0.09748 per kwhr	\$ 0.09943 per kwhr
Administrative Charge	\$ 0.00125 per kwhr	\$ 0.00125 per kwhr
Total SOS Kilowatt Hour Charge		
On Peak	\$ 0.15486 per kwhr	\$ 0.15613 per kwhr
Off Peak	\$ 0.09873 per kwhr	\$ 0.10068 per kwhr

**Transmission Service Charge**  
**Kilowatt-hour Charge**  
**Procurement Cost Adjustment**

**Included in Generation Service Charge**  
**See [www.pepco.com](http://www.pepco.com) for currently effective rate**

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS-** For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

- Standard Offer Service – Large Commercial
- Administrative Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Net Energy Metering Rider
- Residential Aid Discount Surcharge Rider
- Sustainable Energy Trust Fund
- Energy Assistance Trust Fund
- Bill Stabilization Adjustment
- Underground Project Charge Rider
- Community Net Metering Rider
- Underground Rider
- Excess Deferred Income Tax Credit
- MRP Adjustment
- Rider PIV – Green

## STANDARD OFFER SERVICE RIDER "SOS"

### RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

### DESCRIPTION OF SOS TYPES

#### Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

#### Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

#### Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

#### Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)  
Schedule R\***

	<u>June 2023 – October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge **</b>	\$ 2.51 per month	\$ 2.80 per month	\$ 2.89 per month	\$ 3.19 per month
<b>In excess of 30 kwh</b>	\$ 0.07838 per kwh	\$ 0.08816 per kwh	\$ 0.09174 per kwh	\$ 0.10182 per kwh
<b>Admin Charge**</b>	\$ 0.00530 per kwh	\$ 0.00530 per kwh	\$ 0.00465 per kwh	\$ 0.00465 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge ***</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01751 per kwh	\$ 0.01751 per kwh		

\* R is combined with AE and RTM.

\*\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of \$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00465 per kWh from June 2024 through May 2025.

\*\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

**Schedule MMA**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge *</b>	\$ 2.49 per month	\$ 2.75 per month	\$ 2.83 per month	\$ 3.12 per month
<b>In excess of 30 kwh</b>	\$ 0.07756 per kwh	\$ 0.08652 per kwh	\$ 0.08967 per kwh	\$ 0.09922 per kwh
<b>Admin Charge</b>	\$ 0.00530 per kwh	\$ 0.00530 per kwh	\$ 0.00465 per kwh	\$ 0.00465 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge **</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01526 per kwh	\$ 0.01526 per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of \$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00465 per kWh from June 2024 through May 2025.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

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**MONTHLY RATE (continued)****SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS - LV - ND**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
All kwh	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.01277 per kwh	\$ 0.01277 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule T**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.01096 per kwh	\$ 0.01096 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedules SL and OL LED**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00000 per kwh	\$ 0.00000 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TS**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00763 per kwh	\$ 0.00763 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TN**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00766 per kwh	\$ 0.00766 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**MONTHLY RATE (continued)****SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>First 6,000 kwh</b>	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
<b>Additional kwh</b>	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
<b>Admin Charge</b>	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>First 25 kw</b>	No charge	No charge	No charge	No charge
<b>Additional kw</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
<b>Kilowatt-hour Charge</b>		<b>Summer</b> \$ 0.01275 per kwh	<b>Winter</b> \$ 0.01275 per kwh	
<b>Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.</b>				

**Schedule GS 3A**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>First 6,000 kwh</b>	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
<b>Additional kwh</b>	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
<b>Admin Charge</b>	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>First 25 kw</b>	No charge	No charge	No charge	No charge
<b>Additional kw</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
<b>Kilowatt-hour Charge</b>		<b>Summer</b> \$ 0.01170 per kwh	<b>Winter</b> \$ 0.01170 per kwh	
<b>Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.</b>				

**Schedule GT LV**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
<b>On Peak</b>	\$ 0.14085 per kwh	\$ 0.13653 per kwh	\$ 0.11839 per kwh	\$ 0.11489 per kwh
<b>Intermediate</b>	\$ 0.14085 per kwh	\$ 0.13688 per kwh	\$ 0.11192 per kwh	\$ 0.11480 per kwh
<b>Off Peak</b>	\$ 0.12250 per kwh	\$ 0.13223 per kwh	\$ 0.11083 per kwh	\$ 0.11394 per kwh
<b>Admin Charge</b>	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
<b>On Peak</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Maximum</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
<b>Kilowatt-hour Charge</b>		<b>Summer</b> \$ 0.00398 per kwh	<b>Winter</b> \$ 0.00398 per kwh	
<b>Kilowatt Charge</b>				
<b>On Peak</b>		\$ 2.6152 per kw	\$ 0.0000 per kw	
<b>Maximum</b>		\$ 2.1791 per kw	\$ 2.1791 per kw	
<b>Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.</b>				

## MONTHLY RATE (continued)

## SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

## Schedule GT 3A

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.16156 per kwh	\$ 0.15641 per kwh	\$ 0.12486 per kwh	\$ 0.12117 per kwh
Intermediate	\$ 0.14894 per kwh	\$ 0.15604 per kwh	\$ 0.11852 per kwh	\$ 0.12080 per kwh
Off Peak	\$ 0.14320 per kwh	\$ 0.15118 per kwh	\$ 0.11720 per kwh	\$ 0.11973 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00416 per kwh	\$ 0.00416 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.7641 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.2657 per kw	\$ 2.2657 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule GT 3B

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.16926 per kwh	\$ 0.16493 per kwh	\$ 0.12859 per kwh	\$ 0.12510 per kwh
Intermediate	\$ 0.15648 per kwh	\$ 0.16529 per kwh	\$ 0.12212 per kwh	\$ 0.12501 per kwh
Off Peak	\$ 0.15091 per kwh	\$ 0.16064 per kwh	\$ 0.12104 per kwh	\$ 0.12415 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00241 per kwh	\$ 0.00241 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.1298 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.7331 per kw	\$ 1.7331 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule RT

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 - May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
Admin Charge	\$ 0.14446 per kwh	\$ 0.14965 per kwh	\$ 0.11553 per kwh	\$ 0.11648 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00501 per kwh	\$ 0.00501 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.6380 per kw	\$ 2.6380 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

**Schedule MGT LV**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
<b>On Peak</b>	\$ 0.14085 per kwh	\$ 0.12807 per kwh	\$ 0.11839 per kwh	\$ 0.11489 per kwh
<b>Intermediate</b>	\$ 0.12807 per kwh	\$ 0.13688 per kwh	\$ 0.11192 per kwh	\$ 0.11480 per kwh
<b>Off Peak</b>	\$ 0.12807 per kwh	\$ 0.13223 per kwh	\$ 0.11083 per kwh	\$ 0.11394 per kwh
<b>Admin Charge</b>	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
<b>On Peak</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Maximum</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
<b>Kilowatt-hour Charge</b>		\$ 0.00399 per kwh	\$ 0.00399 per kwh	
<b>Kilowatt Charge</b>				
<b>On Peak</b>		\$ 2.6065 per kw	\$ 0.0000 per kw	
<b>Maximum</b>		\$ 2.1719 per kw	\$ 2.1719 per kw	
<b>Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.</b>				

**Distribution Service Charge**

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

**Transmission Service Charge**

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**RATING PERIODS**

**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

    Off-Peak Period      All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PEPCO REDLINE VERSION

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



**RATES AND REGULATORY PRACTICES GROUP**

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**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING  
 SCHEDULE "R-PIV"**

**AVAILABILITY**

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
<b>Customer Charge</b>	\$ 15.09 per month	\$ 16.09 per month	\$16.09 per month
<b>Kilowatt-Hour Charge:</b>			
<b>First 400 kilowatt-hours (Summer)</b>	\$0.00867 per kwhr	\$0.00886 per kwhr	\$0.01055 per kwhr
<b>In excess of 400 kilowatt-hours (Summer)</b>	\$0.02474 per kwhr	\$0.02528 per kwhr	\$0.03011 per kwhr
<b>First 400 kilowatt-hours (Winter)</b>	\$0.00867 per kwhr	\$0.00886 per kwhr	\$0.01055 per kwhr
<b>In excess of 400 kilowatt-hours (Winter)</b>	\$0.01727 per kwhr	\$0.01765 per kwhr	\$0.02103 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2023-October 2023 (Summer)	November 2023 - May 2024 (Winter)	June 2024 - October 2024 (Summer)	November 2024 – May 2025 (Winter)
All kilowatt-hours On-Peak	\$ 0.13554 per kwhr	\$ 0.18662 per kwhr	\$ 0.15865 per kwhr	\$ 0.21553 per kwhr
All kilowatt-hours Off-Peak	\$ 0.05514 per kwhr	\$ 0.06065 per kwhr	\$ 0.06453 per kwhr	\$ 0.07005 per kwhr
All kilowatt-hours Admin Charge	\$ 0.00530 per kwhr	\$ 0.00530 per kwhr	\$ 0.00465 per kwhr	\$ 0.00465 per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	\$ 0.12 per customer	\$ 0.12 per customer
In excess of 30 kilowatt-hours	<del>\$ 0.01336</del> <u>\$ 0.01751</u> per kwhr	<del>\$ 0.01336</del> <u>\$ 0.01751</u> per kwhr

\*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment**

Refer to Page R-41.8 for the currently effective rate.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS** - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Residential – Plug-In Vehicle Charging  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
Rider PIV-Green  
MRP Adjustment

**MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE “MDU-PIV”****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE -**

<b>Distribution Service Charge</b>	<b>June 1, 2024</b>
<b>Customer Charge</b>	\$38.75 per month
<b>Kilowatt-Hour Charge (Summer)</b>	
<b>On-Peak</b>	\$0.10440 per kwhr
<b>Off-Peak</b>	\$0.03929 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	
<b>On-Peak</b>	\$0.09594 per kwhr
<b>Off-Peak</b>	\$0.03556 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

Generation Service Charge	June 2024 – October 2024 (Summer)	November 2024 – May 2025 (Winter)
SOS Kilowatt-hour Charge		
On Peak	<del>\$ 0.14781</del> <u>\$ 0.15361</u> per kwhr	<del>\$ 0.14890</del> <u>\$ 0.15488</u> per kwhr
Off Peak	<del>\$ 0.09858</del> <u>\$ 0.09748</u> per kwhr	<del>\$ 0.10054</del> <u>\$ 0.09943</u> per kwhr
Administrative Charge	<del>\$ 0.00125</del> <u>\$ 0.00125</u> per kwhr	<del>\$ 0.00125</del> <u>\$ 0.00125</u> per kwhr
Total SOS Kilowatt Hour Charge		
On Peak	<del>\$ 0.14906</del> <u>\$ 0.15486</u> per kwhr	<del>\$ 0.15015</del> <u>\$ 0.15613</u> per kwhr
Off Peak	<del>\$ 0.09983</del> <u>\$ 0.09873</u> per kwhr	<del>\$ 0.10179</del> <u>\$ 0.10068</u> per kwhr

**Transmission Service Charge**  
**Kilowatt-hour Charge**  
**Procurement Cost Adjustment**

**Included in Generation Service Charge**  
**See [www.pepco.com](http://www.pepco.com) for currently effective rate**

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS-** For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

- Standard Offer Service – Large Commercial
- Administrative Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Net Energy Metering Rider
- Residential Aid Discount Surcharge Rider
- Sustainable Energy Trust Fund
- Energy Assistance Trust Fund
- Bill Stabilization Adjustment
- Underground Project Charge Rider
- Community Net Metering Rider
- Underground Rider
- Excess Deferred Income Tax Credit
- MRP Adjustment
- Rider PIV – Green

## STANDARD OFFER SERVICE RIDER "SOS"

### RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

### DESCRIPTION OF SOS TYPES

#### Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

#### Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

#### Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

#### Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)  
 Schedule R\***

	<u>June 2023 – October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge **</b>	\$ 2.51 per month	\$ 2.80 per month	\$ 2.89 per month	\$ 3.19 per month
<b>In excess of 30 kwh</b>	\$ 0.07838 per kwh	\$ 0.08816 per kwh	\$ 0.09174 per kwh	\$ 0.10182 per kwh
<b>Admin Charge**</b>	\$ 0.00530 per kwh	\$ 0.00530 per kwh	\$ 0.00465 per kwh	\$ 0.00465 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge ***</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ <del>0.01336</del> <u>0.01751</u> per kwh	\$ <del>0.01336</del> <u>0.01751</u> per kwh		

\* R is combined with AE and RTM.

\*\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of \$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00465 per kWh from June 2024 through May 2025.

\*\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

**Schedule MMA**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge *</b>	\$ 2.49 per month	\$ 2.75 per month	\$ 2.83 per month	\$ 3.12 per month
<b>In excess of 30 kwh</b>	\$ 0.07756 per kwh	\$ 0.08652 per kwh	\$ 0.08967 per kwh	\$ 0.09922 per kwh
<b>Admin Charge</b>	\$ 0.00530 per kwh	\$ 0.00530 per kwh	\$ 0.00465 per kwh	\$ 0.00465 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge **</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ <del>0.01114</del> <u>0.01526</u> per kwh	\$ <del>0.01114</del> <u>0.01526</u> per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2024 through May 2025 includes an administrative charge of \$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00465 per kWh from June 2024 through May 2025.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
All kwh	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.04063</del> \$ 0.01277 per kwh	<del>\$ 0.04063</del> \$ 0.01277 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule T

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.00524</del> \$ 0.01096 per kwh	<del>\$ 0.00524</del> \$ 0.01096 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedules SL and OL LED

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00000 per kwh	\$ 0.00000 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule TS

	<u>June 2023 – October 2023</u> (Summer)	<u>November 2023 – May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.00654</del> \$ 0.00763 per kwh	<del>\$ 0.00654</del> \$ 0.00763 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule TN

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.07668 per kwh	\$ 0.08556 per kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00690 per kwh	\$ 0.00690 per kwh
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.00654</del> \$ 0.00766 per kwh	<del>\$ 0.00654</del> \$ 0.00766 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**MONTHLY RATE (continued)**

**SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)**

**Schedule GS LV**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
Additional kwh	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<del>\$ 0.01043</del> <u>\$ 0.01275</u> per kwh	<del>\$ 0.01043</del> <u>\$ 0.01275</u> per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GS 3A**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
Additional kwh	\$ 0.12790 per kwh	\$ 0.13309 per kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<del>\$ 0.00853</del> <u>\$ 0.01170</u> per kwh	<del>\$ 0.00853</del> <u>\$ 0.01170</u> per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GT LV**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.14085 per kwh	\$ 0.13653 per kwh	\$ 0.11839 per kwh	\$ 0.11489 per kwh
Intermediate	\$ 0.14085 per kwh	\$ 0.13688 per kwh	\$ 0.11192 per kwh	\$ 0.11480 per kwh
Off Peak	\$ 0.12250 per kwh	\$ 0.13223 per kwh	\$ 0.11083 per kwh	\$ 0.11394 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<del>\$ 0.00353</del> <u>\$ 0.00398</u> per kwh	<del>\$ 0.00353</del> <u>\$ 0.00398</u> per kwh	
<b>Kilowatt Charge</b>				
On Peak		<del>\$ 2.3469</del> <u>\$ 2.6152</u> per kw	\$ 0.0000 per kw	
Maximum		<del>\$ 1.9305</del> <u>\$ 2.1791</u> per kw	<del>\$ 1.9305</del> <u>\$ 2.1791</u> per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

MONTHLY RATE (continued)  
 SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.16156 per kwh	\$ 0.15641 per kwh	\$ 0.12486 per kwh	\$ 0.12117 per kwh
Intermediate	\$ 0.14894 per kwh	\$ 0.15604 per kwh	\$ 0.11852 per kwh	\$ 0.12080 per kwh
Off Peak	\$ 0.14320 per kwh	\$ 0.15118 per kwh	\$ 0.11720 per kwh	\$ 0.11973 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.00368</del> <u>\$ 0.00416</u> per kwh	<del>\$ 0.00368</del> <u>\$ 0.00416</u> per kwh	
<b>Kilowatt Charge</b>				
On Peak		<del>\$ 2.4429</del> <u>\$ 2.7641</u> per kw	\$ 0.0000 per kw	
Maximum		<del>\$ 2.0024</del> <u>\$ 2.2657</u> per kw	<del>\$ 2.0024</del> <u>\$ 2.2657</u> per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule GT 3B

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.16926 per kwh	\$ 0.16493 per kwh	\$ 0.12859 per kwh	\$ 0.12510 per kwh
Intermediate	\$ 0.15648 per kwh	\$ 0.16529 per kwh	\$ 0.12212 per kwh	\$ 0.12501 per kwh
Off Peak	\$ 0.15091 per kwh	\$ 0.16064 per kwh	\$ 0.12104 per kwh	\$ 0.12415 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.00202</del> <u>\$ 0.00241</u> per kwh	<del>\$ 0.00202</del> <u>\$ 0.00241</u> per kwh	
<b>Kilowatt Charge</b>				
On Peak		<del>\$ 1.7875</del> <u>\$ 2.1298</u> per kw	\$ 0.0000 per kw	
Maximum		<del>\$ 1.4546</del> <u>\$ 1.7331</u> per kw	<del>\$ 1.4546</del> <u>\$ 1.7331</u> per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule RT

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 – May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
Admin Charge	\$ 0.14446 per kwh	\$ 0.14965 per kwh	\$ 0.11553 per kwh	\$ 0.11648 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.00422</del> <u>\$ 0.00501</u> per kwh	<del>\$ 0.00422</del> <u>\$ 0.00501</u> per kwh	
<b>Kilowatt Charge</b>				
		<del>\$ 2.2238</del> <u>\$ 2.6380</u> per kw	<del>\$ 2.2238</del> <u>\$ 2.6380</u> per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule MGT LV**

	<u>June 2023 - October 2023</u> (Summer)	<u>November 2023 - May 2024</u> (Winter)	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.14085 per kwh	\$ 0.12807 per kwh	\$ 0.11839 per kwh	\$ 0.11489 per kwh
Intermediate	\$ 0.12807 per kwh	\$ 0.13688 per kwh	\$ 0.11192 per kwh	\$ 0.11480 per kwh
Off Peak	\$ 0.12807 per kwh	\$ 0.13223 per kwh	\$ 0.11083 per kwh	\$ 0.11394 per kwh
Admin Charge	\$ 0.00475 per kwh	\$ 0.00475 per kwh	\$ 0.00125 per kwh	\$ 0.00125 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		<del>\$ 0.00365</del> <u>\$ 0.00399</u> per kwh	<del>\$ 0.00365</del> <u>\$ 0.00399</u> per kwh	
<b>Kilowatt Charge</b>				
On Peak		<del>\$ 2.3868</del> <u>\$ 2.6065</u> per kw	\$ 0.0000 per kw	
Maximum		<del>\$ 4.9888</del> <u>\$ 2.1719</u> per kw	<del>\$ 4.9888</del> <u>\$ 2.1719</u> per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Distribution Service Charge**

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

**Transmission Service Charge**

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**RATING PERIODS**

**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

Off-Peak Period All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

# **ATTACHMENT B**

Potomac Electric Power Company  
 District of Columbia  
 July 1, 2024 Retail Transmission Rate Filing

Transmission Revenue Requirement  
 Change in FERC Formula Rate Effective 6/1/2024  
 Twelve Months Ended December 31, 2023

(1) Transmission Enhancement Charge (\$/kW)	\$	7.27	Source: See Attachment C, Page 5 of 5, Column (I), Line (245), divided by 1000.
(2) Network Service Transmission Rate (\$/kW)	\$	53.53	Source: See Attachment D, Page 1 of 1, Line (10) divided by 1000.
(3) June 2023 - May 2024 EL05-121 Settlement Adjustments (\$/kW)	\$	1.94	Source: See Attachment E, Page 1 of 1, Column (B), Line (7), divided by 1000.
(4) Total Wholesale Transmission Rate (\$/kW)	\$	62.74	Calculation: Line (4) = Line (1) + Line (2) + Line (3)
(5) Total Wholesale Transmission Rate (\$/MW)	\$	62,739.26	Calculation: Line (5) = Line (4) X 1,000
(6) Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	\$	5,872	Source: PJM Network Transmission Service Peak Loads for 2024
(7) Pepco Zone - June 2024 to May 2025 Transmission Revenue Requirement	\$	368,392,415.27	Calculation: Line (7) = Line (5) x Line (6)

	(A)	(B)	(C)	(D)	(E)	(F) = (C) + (D)	(G) = (B) x (F)	(H) = (G) - (A)	(I) = (H) / (A)
	Annualized Current Retail Transmission Revenue	Transmission Peak Load Contribution (kW)	Transmission Enhancement Charge (\$/kW)	Network Service Transmission Rate (\$/kW)	June 2023 - May 2024 EL05-121 Settlement Adjustments (\$/kW)	Total Transmission Rate (\$/kW)	Annualized Proposed Retail Transmission Revenue	\$ Increase / (Decrease)	% Increase / (Decrease)
<b>Residential</b>									
(8) Residential	\$ 27,346,075.53	\$ 568,957.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 35,695,943.90	\$ 8,349,868.37	30.53%
(9) MMA	\$ 2,523,116.50	\$ 54,651.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 3,428,763.56	\$ 905,647.07	35.89%
(10) Subtotal Residential	\$ 29,869,192.03	\$ 623,608.00					\$ 39,124,707.47	\$ 9,255,515.44	
<b>Small Commercial</b>									
(11) GS ND	\$ 2,457,112.28	\$ 47,053.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 2,952,070.63	\$ 494,958.35	20.14%
(12) T	\$ 86,885.96	\$ 2,912.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 182,696.74	\$ 95,810.78	110.27%
(13) SL and OL-LED	\$ -	\$ 4.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 250.96	\$ 250.96	-
(14) TS	\$ 68,107.59	\$ 1,273.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 79,867.08	\$ 11,759.49	17.27%
(15) TN	\$ 17,497.19	\$ 328.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 20,578.48	\$ 3,081.28	17.61%
(16) Subtotal Small Commercial	\$ 2,629,603.02	\$ 51,570.00					\$ 3,235,463.89	\$ 605,860.87	
<b>Large Commercial</b>									
(17) GS-LV	\$ 4,934,342.49	\$ 96,146.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 6,032,129.36	\$ 1,097,786.87	22.25%
(18) GS-3A	\$ 6,858.36	\$ 150.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 9,410.89	\$ 2,552.53	37.22%
(19) GT-LV	\$ 16,266,422.10	\$ 292,653.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 18,360,834.07	\$ 2,094,411.98	12.88%
(20) GT-3A	\$ 20,134,912.85	\$ 363,133.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 22,782,697.46	\$ 2,647,784.61	13.15%
(21) GT-3B	\$ 1,105,152.52	\$ 20,988.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 1,316,771.69	\$ 211,619.17	19.15%
(22) RT	\$ 2,694,127.97	\$ 50,939.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 3,195,875.41	\$ 501,747.44	18.62%
(23) MGT-LV	\$ 29,079,993.64	\$ 506,176.00	\$ 7.27	\$ 53.53	\$ 1.94	\$ 62.74	\$ 31,757,110.12	\$ 2,677,116.48	9.21%
(24) Subtotal Large Commercial	\$ 74,221,809.92	\$ 1,330,185.00					\$ 83,454,829.00	\$ 9,233,019.08	
(25) Total Jurisdiction	\$ 106,720,604.97	\$ 2,005,363.00					\$ 125,815,000.35	\$ 19,094,395.38	17.89%

Notes:

(A) Source: See Attachment F, Page 1 to 15 of 16, Column (C), Total Transmission Present Revenue for each Rate Schedule.  
 (B) Source: See Attachment F, Page 16 of 16, Column (B) for each Rate Schedule.

# **ATTACHMENT C**

PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025 for Non-Pepco Zone Required Transmission Enhancements

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	TrAILCo	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
	502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP	b0328.1, b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 67,330,115	\$ -	\$ 67,330,115	3.68%	\$ 2,477,748	5,872	\$ 421.97
(1)		b0328.1_dfax	\$ -	\$ -	\$ -	9.13%	\$ -	5,872	\$ -
(2)		b0328.2_dfax	\$ 3,378,625	\$ -	\$ 3,378,625	9.13%	\$ 308,468	5,872	\$ 52.53
(3)		b0347.1_dfax	\$ 15,706,769	\$ -	\$ 15,706,769	17.30%	\$ 2,717,271	5,872	\$ 462.77
(4)		b0347.2_dfax	\$ 42,316,977	\$ -	\$ 42,316,977	10.94%	\$ 4,629,477	5,872	\$ 788.43
(5)		b0347.3_dfax	\$ 4,358,278	\$ -	\$ 4,358,278	17.30%	\$ 753,982	5,872	\$ 128.41
(6)		b0347.4_dfax	\$ 1,569,465	\$ -	\$ 1,569,465	10.94%	\$ 171,699	5,872	\$ 29.24
(7)	Black Oak	b0216	\$ 2,801,985	\$ -	\$ 2,801,985	3.68%	\$ 103,113	5,872	\$ 17.56
(8)		b0216_dfax	\$ 2,801,985	\$ -	\$ 2,801,985	12.97%	\$ 363,417	5,872	\$ 61.89
(9)		b0218	\$ 2,759,374	\$ -	\$ 2,759,374	0.00%	\$ -	5,872	\$ -
(10)		b0323	\$ 221,016	\$ -	\$ 221,016	0.00%	\$ -	5,872	\$ -
(11)	Install 4th Meadowbrook 500/135kV Transformer	b0230	\$ 894,107	\$ -	\$ 894,107	3.95%	\$ 35,317	5,872	\$ 6.01
(12)	Install 200 MVAR capacitor at Meadow Brook 500 kV substation	b0559	\$ 357,682	\$ -	\$ 357,682	3.68%	\$ 13,163	5,872	\$ 2.24
(13)		b0559_dfax	\$ 357,682	\$ -	\$ 357,682	10.94%	\$ 39,130	5,872	\$ 6.66
(14)	Install fourth Bedington 500/138 kV	b0229	\$ 1,066,571	\$ -	\$ 1,066,571	17.84%	\$ 188,143	5,872	\$ 32.04
(15)	Replace existing Kammer 765/500 kV transformer with a new larger transformer	b0495	\$ 2,209,474	\$ -	\$ 2,209,474	3.68%	\$ 81,309	5,872	\$ 13.85
(16)		b0495_dfax	\$ 2,209,474	\$ -	\$ 2,209,474	8.93%	\$ 197,306	5,872	\$ 33.60
(17)	Doubs - Replace 500/230 kV Transformer #4	b0345	\$ 634,379	\$ -	\$ 634,379	35.20%	\$ 223,301	5,872	\$ 38.03
(18)	Replace Doubs 500/230 kV transformer #3	b0344	\$ 586,833	\$ -	\$ 586,833	35.20%	\$ 206,565	5,872	\$ 35.18
(19)	Replace Doubs 500/230 kV transformer #2	b0343	\$ 603,663	\$ -	\$ 603,663	35.19%	\$ 212,429	5,872	\$ 36.18
(20)	Upgrade Conemaugh 500/230 kV transformer and add a new line from Conemaugh - Seward	b1153	\$ 3,640,150	\$ -	\$ 3,640,150	0.55%	\$ 20,021	5,872	\$ 3.41
(21)	Build a 300 MVAR Switched Shunt at Doubs 500 kV and increase (~50 MVAR) in size the existing Switched Shunt at Doubs 500 kV	b1803	\$ 284,228	\$ -	\$ 284,228	3.68%	\$ 10,460	5,872	\$ 1.78
(22)		b1803_dfax	\$ 284,228	\$ -	\$ 284,228	7.49%	\$ 21,289	5,872	\$ 3.63
(23)	Install a 500 MVAR SVC at the existing Hunterstown 500 kV substation	b1800	\$ 2,786,357	\$ -	\$ 2,786,357	3.68%	\$ 102,538	5,872	\$ 17.46
(24)		b1800_dfax	\$ 2,786,357	\$ -	\$ 2,786,357	14.01%	\$ 390,369	5,872	\$ 66.48
(25)	Install 300 MVAR capacitor at Conemaugh 500 kV substation	b1804	\$ 3,306,118	\$ -	\$ 3,306,118	3.68%	\$ 121,665	5,872	\$ 20.72
(26)	Install a new 600 MVAR SVC at Meadowbrook 500 kV	b1804_dfax	\$ 3,306,118	\$ -	\$ 3,306,118	10.94%	\$ 361,689	5,872	\$ 61.60
(27)	<b>TrAILCo Totals</b>		<b>\$ 168,558,012</b>	<b>\$ -</b>	<b>\$ 168,558,011.51</b>		<b>\$ 13,749,871</b>		<b>\$ 2,341.68</b>

PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025 for Non-Pepco Zone Required Transmission Enhancements

(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
Dominion Virginia Power	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(29) Upgrade Mt. Storm - Doubs 500kV	b0217	\$ 90,248	\$ -	\$ 90,248	3.68%	\$ 3,321	5,872	\$ 0.57
(30) Add 2nd Endless Cavens 230/115 kV transformer	b0217_dfax	\$ 90,248	\$ -	\$ 90,248	7.49%	\$ 6,760	5,872	\$ 1.15
(31) Install 150 MVAR capacitor at Loudoun 500 kV	b0222	\$ 73,837	\$ -	\$ 73,837	3.68%	\$ 2,717	5,872	\$ 0.46
(32) 2nd Dooms 500/230 kV transformer addition	b0222_dfax	\$ 73,837	\$ -	\$ 73,837	9.13%	\$ 6,741	5,872	\$ 1.15
(33) Install 500 kV breakers & 500 kV bus work at Suffolk	b0403	\$ 811,406	\$ -	\$ 811,406	7.39%	\$ 59,963	5,872	\$ 10.21
(34) Install 500/230 kV transformer at Bristers; build new 230 kV Bristers-Gainsville circuit, upgrade two Loudoun-Brambleton circuits	b0231	\$ 1,029,656	\$ -	\$ 1,029,656	3.68%	\$ 37,891	5,872	\$ 6.45
(35) Add 2nd Endless Cavens 230/115 kV transformer	b0227	\$ 1,880,280	\$ -	\$ 1,880,280	12.20%	\$ 229,394	5,872	\$ 39.07
(36) Install 500/230 kV transformer at Clifton and Clifton 500 kV 150 MVAR capacitor	b0455	\$ 304,343	\$ -	\$ 304,343	7.67%	\$ 23,343	5,872	\$ 3.98
(37) Reconnector 9.4 miles of Edinburg - Mt. Jackson 115 kV	b0226	\$ 740,824	\$ -	\$ 740,824	7.04%	\$ 52,154	5,872	\$ 8.88
(38) Install Meadow Brook - Loudoun 500 KV Circuit	b0456	\$ 435,781	\$ -	\$ 435,781	14.05%	\$ 61,227	5,872	\$ 10.43
(39) Replace existing MOD on the 500 kV side of the transformer with a circuit breaker	b0328.1	\$ 11,208,933	\$ -	\$ 11,208,933	3.68%	\$ 412,489	5,872	\$ 70.25
(40) Install Harrisonburg-Valley 230 KV Circuit	b0328.1_dfax	\$ 11,208,933	\$ -	\$ 11,208,933	9.13%	\$ 1,023,376	5,872	\$ 174.29
(41) Rebuild Mt. Storm - Doubs 500 kV	b0837	\$ 34,689	\$ -	\$ 34,689	3.68%	\$ 1,277	5,872	\$ 0.22
(42) Build Carson - Suffolk 500 kV, install 2nd Suffolk 500/230 kV transformer & build Suffolk - Fentress 230 kV circuit	b0327	\$ 563,935	\$ -	\$ 563,935	4.03%	\$ 22,727	5,872	\$ 3.87
(43) Reconnector the Dickerson - Pleasant View 230 kV circuit	b0329.2B	\$ 8,155,506	\$ -	\$ 8,155,506	3.68%	\$ 300,123	5,872	\$ 51.11
(44) Upgrade Mt. Storm 500 kV substation	b0467.2	\$ 516,277	\$ -	\$ 516,277	41.86%	\$ 216,114	5,872	\$ 36.81
(45) Upgrade Loudoun 500 kV substation	b0328.3	\$ 686,719	\$ -	\$ 686,719	3.68%	\$ 25,271	5,872	\$ 4.30
(46) Convert Remington - Sowevo 115 kV to 230 kV	b0328.3_dfax	\$ 686,719	\$ -	\$ 686,719	10.94%	\$ 75,127	5,872	\$ 12.79
(47) Add Sowevo 230/115 KV transformer	b0328.4	\$ 154,954	\$ -	\$ 154,954	3.68%	\$ 5,702	5,872	\$ 0.97
(48) Add Sowevo - Gainsville 230 kV	b0328.4_dfax	\$ 154,954	\$ -	\$ 154,954	9.13%	\$ 14,147	5,872	\$ 2.41
(49) Rebuild Mt. Storm - Doubs 500 kV	b0453.1	\$ 142,401	\$ -	\$ 142,401	3.86%	\$ 5,497	5,872	\$ 0.94
(50) Add Sowevo 230/115 KV transformer	b0453.2	\$ 1,360,939	\$ -	\$ 1,360,939	3.86%	\$ 52,532	5,872	\$ 8.95
(51) Rebuild Mt. Storm - Doubs 500 kV	b0453.3	\$ 317,096	\$ -	\$ 317,096	3.86%	\$ 12,240	5,872	\$ 2.08
(52) Replace both wave traps on Dooms - Lexington 500 kV	b1507	\$ 16,285,579	\$ -	\$ 16,285,579	3.68%	\$ 599,309	5,872	\$ 102.07
(53) Replace wave traps on North Anna to Ladysmith 500 kV	b1507_dfax	\$ 16,285,579	\$ -	\$ 16,285,579	7.49%	\$ 1,219,790	5,872	\$ 207.74
(54) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b0457	\$ 5,121	\$ -	\$ 5,121	3.68%	\$ 199	5,872	\$ 0.03
(55) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b0457_dfax	\$ 5,121	\$ -	\$ 5,121	9.41%	\$ 482	5,872	\$ 0.08
(56) Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	b0784	\$ 3,551	\$ -	\$ 3,551	3.68%	\$ 131	5,872	\$ 0.02
(57) Install 2nd Clover 500/230 KV Transformer and a 150MVAR capacitor	b0784_dfax	\$ 3,551	\$ -	\$ 3,551	7.17%	\$ 255	5,872	\$ 0.04
(58) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b1224	\$ 1,432,790	\$ -	\$ 1,432,790	11.04%	\$ 158,180	5,872	\$ 26.94
(59) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b1647	\$ 785	\$ -	\$ 785	3.68%	\$ 29	5,872	\$ 0.00
(60) Replace Morrisville 500 kV breaker H1T580 with 50 kA breaker	b1648	\$ 785	\$ -	\$ 785	3.68%	\$ 29	5,872	\$ 0.00
(61) Replace Morrisville 500 kV breaker H2T569 with 50 kA breaker	b1649	\$ 41,398	\$ -	\$ 41,398	3.68%	\$ 1,523	5,872	\$ 0.26
(62) Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	b1650	\$ 41,398	\$ -	\$ 41,398	3.68%	\$ 1,523	5,872	\$ 0.26
(63) Build new Brambleton 500 kV three breaker ring bus connected to the Loudoun to Pleasant View 500 kV line	b1188.6	\$ 1,778,975	\$ -	\$ 1,778,975	14.76%	\$ 262,577	5,872	\$ 44.72
(64) Build a new 230 kV line North Anna - Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green	b1188	\$ 73,126	\$ -	\$ 73,126	3.68%	\$ 2,691	5,872	\$ 0.46
(65) Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	b1321	\$ 3,895,117	\$ -	\$ 3,895,117	1.19%	\$ 46,352	5,872	\$ 7.89
(66) Rebuild Loudoun - Brambleton 500 kV Rebuild Loudoun - Brambleton 500 kV	b0756.1	\$ 203,848	\$ -	\$ 203,848	3.68%	\$ 7,502	5,872	\$ 1.28
(67) Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	b1797	\$ 905,895	\$ -	\$ 905,895	3.68%	\$ 33,337	5,872	\$ 5.68
(68) Build 150 MVAR Switched Shunt at Pleasant View 500 kV	b1797_dfax	\$ 905,895	\$ -	\$ 905,895	26.79%	\$ 242,689	5,872	\$ 41.33
(69) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b1799	\$ 1,313,798	\$ -	\$ 1,313,798	3.68%	\$ 48,348	5,872	\$ 8.23
(70) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b1799_dfax	\$ 1,313,798	\$ -	\$ 1,313,798	0.00%	\$ -	5,872	\$ -
(71) Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798	\$ 5,554,708	\$ -	\$ 5,554,708	3.68%	\$ 204,413	5,872	\$ 34.81
(72) Install a 250 MVAR SVC at the existing Mt. Storm 500kV substation	b1798_dfax	\$ 5,554,708	\$ -	\$ 5,554,708	9.13%	\$ 507,145	5,872	\$ 86.37
(73) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b1805	\$ 1,853,415	\$ -	\$ 1,853,415	3.68%	\$ 68,206	5,872	\$ 11.62
(74) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b1805_dfax	\$ 1,853,415	\$ -	\$ 1,853,415	17.30%	\$ 320,641	5,872	\$ 54.61
(75) At Yadkin 500 kV, install six 500 kV breakers	b1906.1	\$ 515,654	\$ -	\$ 515,654	3.68%	\$ 18,976	5,872	\$ 3.23
(76) Rebuild Lexington - Dooms 500 kV	b1908	\$ 6,549,756	\$ -	\$ 6,549,756	3.68%	\$ 241,031	5,872	\$ 41.05
(77) Rebuild Mt. Storm - Doubs 500 kV	b1908_dfax	\$ 6,549,756	\$ -	\$ 6,549,756	9.41%	\$ 616,332	5,872	\$ 104.96
(78) Surry 500 kV Station Work	b1905.2	\$ 94,258	\$ -	\$ 94,258	3.68%	\$ 3,469	5,872	\$ 0.59
(79) Install a 2nd 500/230 kV transformer at Brambleton	b1698	\$ 2,378,877	\$ -	\$ 2,378,877	22.04%	\$ 524,304	5,872	\$ 89.29
(80) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b1907	\$ 1,984,946	\$ -	\$ 1,984,946	7.84%	\$ 151,850	5,872	\$ 25.63
(81) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b1909	\$ 352,018	\$ -	\$ 352,018	7.98%	\$ 28,091	5,872	\$ 4.78
(82) Reconnector line #2104 (Fredericksburg - Cranes Corner 230 kV)	b1701	\$ 335,834	\$ -	\$ 335,834	17.09%	\$ 57,394	5,872	\$ 9.77
(83) Wreck and rebuild 2.1 mile section of Line #11 section between Gordonsville and Somerset	b1791	\$ 161,254	\$ -	\$ 161,254	9.54%	\$ 15,384	5,872	\$ 2.62
(84) Rebuild Loudoun - Brambleton 500 kV Rebuild Loudoun - Brambleton 500 kV	b1694	\$ 2,439,476	\$ -	\$ 2,439,476	3.68%	\$ 89,773	5,872	\$ 15.29
(85) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b1694_dfax	\$ 2,439,476	\$ -	\$ 2,439,476	0.00%	\$ -	5,872	\$ -
(86) Add a second Valley 500/230 kV TX	b1911	\$ 2,295,315	\$ -	\$ 2,295,315	7.93%	\$ 182,018	5,872	\$ 31.00
(87) Replace Midlothian 500 kV breaker 563T576 and motor operated switches with 3 breaker 500 kV ring bus.	b2471	\$ 407,531	\$ -	\$ 407,531	3.68%	\$ 14,997	5,872	\$ 2.55
(88) Surry to Skiffies Creek 500 kV line	b1905.1	\$ 13,889,654	\$ -	\$ 13,889,654	3.68%	\$ 511,139	5,872	\$ 87.05
(89) Whealton 230 kV breakers	b1905.5	\$ 555,255	\$ -	\$ 555,255	0.16%	\$ 888	5,872	\$ 0.15
(90) Replace the Idylwood 230 kV breaker	b1696	\$ 12,528,924	\$ -	\$ 12,528,924	1.34%	\$ 167,888	5,872	\$ 28.59
(91) Skiffies Creek 500/230 kV Tx and Switching Station	b1905.3	\$ 12,367,539	\$ -	\$ 12,367,539	0.16%	\$ 19,788	5,872	\$ 3.37
(92) New Skiffies Creek - Whealton 230 kV line	b1905.4	\$ 9,156,663	\$ -	\$ 9,156,663	0.16%	\$ 14,651	5,872	\$ 2.50
(93) Rebuild the Carson - Rogers Rd 500 kV circuit	b2744	\$ 3,065,918	\$ -	\$ 3,065,918	3.68%	\$ 112,826	5,872	\$ 19.21
(94) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2744_dfax	\$ 3,065,918	\$ -	\$ 3,065,918	0.00%	\$ -	5,872	\$ -
(95) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2443	\$ 2,474,960	\$ -	\$ 2,474,960	2.71%	\$ 67,071	5,872	\$ 11.42
(96) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b1905.6	\$ 152,424	\$ -	\$ 152,424	0.16%	\$ 244	5,872	\$ 0.04
(97) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b1905.7	\$ 11,896	\$ -	\$ 11,896	0.16%	\$ 19	5,872	\$ 0.00
(98) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b1905.9	\$ 9,504	\$ -	\$ 9,504	0.16%	\$ 15	5,872	\$ 0.00
(99) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2373	\$ 2,313,851	\$ -	\$ 2,313,851	3.68%	\$ 85,150	5,872	\$ 14.50
(100) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2373_dfax	\$ 2,313,851	\$ -	\$ 2,313,851	27.23%	\$ 630,062	5,872	\$ 107.30
(101) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2729	\$ 1,040,686	\$ -	\$ 1,040,686	20.23%	\$ 210,531	5,872	\$ 35.85
(102) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2665	\$ 4,499,444	\$ -	\$ 4,499,444	3.68%	\$ 165,580	5,872	\$ 28.20
(103) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2665_dfax	\$ 4,499,444	\$ -	\$ 4,499,444	10.84%	\$ 487,740	5,872	\$ 83.06
(104) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2758	\$ 3,373,834	\$ -	\$ 3,373,834	3.68%	\$ 124,157	5,872	\$ 21.14
(105) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2928	\$ 1,765,876	\$ -	\$ 1,765,876	3.68%	\$ 64,984	5,872	\$ 11.07
(106) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2960.1	\$ 1,071,649	\$ -	\$ 1,071,649	3.68%	\$ 39,437	5,872	\$ 6.72
(107) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2960.1_dfax	\$ 1,071,649	\$ -	\$ 1,071,649	0.00%	\$ -	5,872	\$ -
(108) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2960.2	\$ 1,149,604	\$ -	\$ 1,149,604	3.68%	\$ 42,305	5,872	\$ 7.20
(109) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2960.2_dfax	\$ 1,149,604	\$ -	\$ 1,149,604	0.00%	\$ -	5,872	\$ -
(110) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2582	\$ 5,031,037	\$ -	\$ 5,031,037	3.68%	\$ 185,142	5,872	\$ 31.53
(111) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2582_dfax	\$ 5,031,037	\$ -	\$ 5,031,037	7.28%	\$ 366,260	5,872	\$ 62.38
(112) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2978	\$ 6,715,401	\$ -	\$ 6,715,401	3.68%	\$ 247,127	5,872	\$ 42.09
(113) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b2759	\$ 28,320,103	\$ -	\$ 28,320,103	3.68%	\$ 1,042,180	5,872	\$ 177.49
(114) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b2759_dfax	\$ 28,320,103	\$ -	\$ 28,320,103	0.00%	\$ -	5,872	\$ -
(115) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b3019	\$ 4,493,488	\$ -	\$ 4,493,488	3.68%	\$ 165,360	5,872	\$ 28.16
(116) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b3019_dfax	\$ 4,493,488	\$ -	\$ 4,493,488	0.00%	\$ -	5,872	\$ -
(117) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b3020	\$ 276,327	\$ -	\$ 276,327	3.68%	\$ 10,169	5,872	\$ 1.73
(118) Upgrade the name plate rating at Morrisville 500 kV breaker H1T573 with 50 kA breaker	b3020_dfax	\$ 276,327	\$ -	\$ 276,327	15.46%	\$ 42,720	5,872	\$ 7.28
(119) Upgrade the name plate rating at Morrisville 500 kV breaker H2T545 with 50 kA breaker	b3021	\$ 2,901,405						

PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025 for Non-Pepco Zone Required Transmission Enhancements

(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
PSE&G	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(124)	Loop the 5021 circuit into New Freedom 500 kV substation	\$ 1,068,284	\$ -	\$ 1,068,284	3.68%	\$ 39,313	5,872	\$ 6.70
(125)	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland	\$ 35,750,158	\$ -	\$ 35,750,158	3.68%	\$ 1,315,606	5,872	\$ 224.05
(126)	Replace wave trap at Branchburg 500 kV	\$ 1,076	\$ -	\$ 1,076	3.68%	\$ 40	5,872	\$ 0.01
(127)	Reconductor Hudson - South Waterfront 230 kV	\$ 766,008	\$ -	\$ 766,008	1.11%	\$ 8,503	5,872	\$ 1.45
(128)	Replace Roseland 230 kV breakers '42H', '51H', '71H', '31H' and '11H' with 80 kA	\$ 20,909	\$ -	\$ 20,909	3.68%	\$ 769	5,872	\$ 0.13
(129)	Replace Salem 500 kV breakers '11X', '12X', '20X', '21X', '31X', and '32X'	\$ 706,523	\$ -	\$ 706,523	3.68%	\$ 26,000	5,872	\$ 4.43
(130)	Install 400 MVAR capacitor in the Branchburg 500 kV vicinity	\$ 3,338,851	\$ -	\$ 3,338,851	3.68%	\$ 122,870	5,872	\$ 20.93
(131)	Build two new parallel underground circuits from Gloucester to Camden	\$ 40,870,738	\$ -	\$ 40,870,738	0.57%	\$ 232,963	5,872	\$ 39.67
(132)	Convert D1304 and G1307 138kV to 230kV; expand Bergen sub, reconfigure Athena sub, build 2nd 230 kV UG cable from Bergen to Athena; build 2nd 230 kV UG cable from Hudson to S. Waterfront.	\$ 59,257,782	\$ -	\$ 59,257,782	1.04%	\$ 616,281	5,872	\$ 104.96
(133)	Convert the Marion - Bayonne "L" 138kV circuit to 345 kV and any associated substation upgrades	\$ 3,246,484	\$ -	\$ 3,246,484	3.68%	\$ 119,471	5,872	\$ 20.35
(134)	Convert the Marion - Bayonne "C" 138kV circuit to 345 kV and any associated substation upgrades	\$ 2,397,434	\$ -	\$ 2,397,434	3.68%	\$ 88,226	5,872	\$ 15.03
(135)	Relocate the OH portion of Linden - North Ave. "T" 138 kV circuit to Bayway, convert to 345kV	\$ 2,698,702	\$ -	\$ 2,698,702	3.68%	\$ 99,312	5,872	\$ 16.91
(136)	Convert the Bayway - Linden "Z" 138kV circuit to 345 kV and any associated substation upgrades	\$ 2,698,702	\$ -	\$ 2,698,702	3.68%	\$ 99,312	5,872	\$ 16.91
(137)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any assoc. substation upgrtades	\$ 1,501,512	\$ -	\$ 1,501,512	3.68%	\$ 55,256	5,872	\$ 9.41
(138)	Upgrade the PSEG portion of the Camden Richmond 230 kV circuit to six wire conductor	\$ 1,041,260	\$ -	\$ 1,041,260	1.93%	\$ 20,096	5,872	\$ 3.42
(139)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades	\$ 8,598,919	\$ -	\$ 8,598,919	3.68%	\$ 316,440	5,872	\$ 53.89
(140)	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades	\$ 2,618,435	\$ -	\$ 2,618,435	3.68%	\$ 96,358	5,872	\$ 16.41
(141)	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades	\$ 2,618,435	\$ -	\$ 2,618,435	3.68%	\$ 96,358	5,872	\$ 16.41
(142)	Install 300 MVAR capacitor at Conemaugh 500 kV substation	\$ 52,541	\$ -	\$ 52,541	3.68%	\$ 1,933	5,872	\$ 0.33
(143)	Install a 300 MVAR reactor at Roseland 500 kV	\$ 1,114,666	\$ -	\$ 1,114,666	3.68%	\$ 41,020	5,872	\$ 6.99
(144)		\$ 2,739,550	\$ -	\$ 2,739,550	3.68%	\$ 100,815	5,872	\$ 17.17
(145)	<b>PSE&amp;G - Totals</b>	<b>\$ 173,106,966</b>	<b>\$ -</b>	<b>\$ 173,106,966</b>		<b>\$ 3,496,942</b>		<b>\$ 595.55</b>

(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
PPL Electric Utilities Corp. dba PPL Utilities	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(146)	Build new 500 kV transmission facilities from Susquehanna to Pennsylvania - New Jersey border at Bushkill	\$ 30,650,825	\$ -	\$ 30,650,825	3.68%	\$ 1,127,950	5,872	\$ 192.10
(147)	Replace wavetrap at Hosensack 500kV substation to increase rating of Elroy - Hosensack 500 kV	\$ 3,404	\$ -	\$ 3,404	3.68%	\$ 125	5,872	\$ 0.02
(148)	Replace wave trap at Alburis 500kV substation	\$ 2,441	\$ -	\$ 2,441	3.68%	\$ 90	5,872	\$ 0.02
(149)	Replace two wave traps at Juniata 500 kV - on the two Juniata - Airydale 500kV	\$ 4,947	\$ -	\$ 4,947	3.68%	\$ 182	5,872	\$ 0.03
(150)	Install North Lancaster 500/230 kV sub (500 kV portion)	\$ 1,975,932	\$ -	\$ 1,975,932	3.68%	\$ 72,714	5,872	\$ 12.38
(151)	150 MVAR shunt reactor at Alburis 500 kV	\$ 715,337	\$ -	\$ 715,337	3.68%	\$ 26,324	5,872	\$ 4.48
(152)		\$ 670,219	\$ -	\$ 670,219	3.68%	\$ 24,664	5,872	\$ 4.20
(153)		\$ 816,715	\$ -	\$ 816,715	3.68%	\$ 30,055	5,872	\$ 5.12
(154)	<b>PPL Electric Utilities Corp. dba PPL Utilities - Totals</b>	<b>\$ 34,839,818.00</b>	<b>\$ -</b>	<b>\$ 34,839,818.00</b>		<b>\$ 1,282,105</b>		<b>\$ 218.35</b>

(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
Baltimore Gas & Electric	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(155)	Replace both Conastone 500/230 kV transformers with larger transformers	\$ 6,115,030	\$ -	\$ 6,115,030	7.88%	\$ 481,864	5,872	\$ 82.06
(156)	Install a 4th Waugh 500/230 kV transformer, terminate the transformer in a new 500 kV bay and operate the existing in-service transformer on standby	\$ 4,562,735	\$ -	\$ 4,562,735	13.61%	\$ 620,988	5,872	\$ 105.76
(157)	Replace the Waugh Chapel 500/230 kV transformer #1 with three single phase transformers	\$ 2,924,644	\$ -	\$ 2,924,644	4.01%	\$ 117,278	5,872	\$ 19.97
(158)	Rebuild Graceton-Bagley 230 kV as double circuit line	\$ 11,689,097	\$ -	\$ 11,689,097	6.66%	\$ 778,494	5,872	\$ 132.58
(159)	Build a second Raphael - Bagley 230 kV	\$ 3,138,609	\$ -	\$ 3,138,609	5.21%	\$ 163,522	5,872	\$ 27.85
(160)	Re-build the existing Raphael-Bagley 230 kV	\$ 3,937,008	\$ -	\$ 3,937,008	5.21%	\$ 205,118	5,872	\$ 34.93
(161)		\$ 588,921	\$ -	\$ 588,921	3.68%	\$ 21,672	5,872	\$ 3.69
(162)		\$ 588,921	\$ -	\$ 588,921	12.32%	\$ 72,555	5,872	\$ 12.36
(163)		\$ 47,508	\$ -	\$ 47,508	20.53%	\$ 9,753	5,872	\$ 1.66
(164)		\$ 1,618,473	\$ -	\$ 1,618,473	20.53%	\$ 352,273	5,872	\$ 56.59
(165)		\$ 3,133,309	\$ -	\$ 3,133,309	20.53%	\$ 643,268	5,872	\$ 109.55
(166)		\$ 4,048,650	\$ -	\$ 4,048,650	20.53%	\$ 831,198	5,872	\$ 141.56
(167)	<b>Baltimore Gas &amp; Electric - Totals</b>	<b>\$ 42,392,904</b>	<b>\$ -</b>	<b>\$ 42,392,904</b>		<b>\$ 4,277,974</b>		<b>\$ 728.56</b>

AEP East Operating Companies

(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
AEP East	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(168)	Add two advanced technology circuit breakers at Hanging Rock 765 kV to improve operational performance	\$ 357,798.50	\$ -	\$ 357,797	3.68%	\$ 13,167	5,872	\$ 2.24
(169)	Install a 765/138 kV transformer at Amos	\$ 1,298,673.00	\$ -	\$ 1,298,673	1.00%	\$ 12,987	5,872	\$ 2.21
(170)	Replace the 100 MVAR 765 kV shunt reactor bank on Rockport - Jefferson 765 kV line with a 300 MVAR bank at Rockport station	\$ 851,680.50	\$ -	\$ 851,681	3.68%	\$ 31,342	5,872	\$ 5.34
(171)	Make switching improvements at Sullivan and Jefferson 750 kV stations	\$ 352,738.00	\$ -	\$ 352,738	3.68%	\$ 12,981	5,872	\$ 2.21
(172)	Transpose the Rockport - Sullivan 765 kV line with the Rockport - Jefferson 765 kV line	\$ 1,297,833.50	\$ -	\$ 1,297,834	3.68%	\$ 47,760	5,872	\$ 8.13
(173)	Rebuild the Altavista - Leesville 138 kV line	\$ 254,139.00	\$ -	\$ 254,139	24.70%	\$ 62,772	5,872	\$ 10.69
(174)	Rebuild Amos - Kanawah River 138 kV corridor	\$ 20,715,839.00	\$ -	\$ 20,715,839	0.02%	\$ 4,143	5,872	\$ 0.71
(175)	Add 345/138 transformer at Spom, Kanawah River & Muskingum River stations	\$ 5,993,681.00	\$ -	\$ 5,993,681	0.04%	\$ 2,397	5,872	\$ 0.41
(176)	Build approximately 14 miles of 765 kV line from existing Dumont - Marysville line	\$ 3,779,024.00	\$ -	\$ 3,779,024	3.68%	\$ 139,068	5,872	\$ 23.68
(177)	Install a 765 kV circuit breaker at Wyoming station	\$ 124,781.50	\$ -	\$ 124,782	3.68%	\$ 4,592	5,872	\$ 0.78
(178)	Add four 765 kV breakers at Kammer	\$ 1,320,858.00	\$ -	\$ 1,320,858	3.68%	\$ 48,608	5,872	\$ 8.28
(179)	Install a 765/500 kV transformer at Cloverdale	\$ 196,328.00	\$ -	\$ 196,328	3.68%	\$ 7,225	5,872	\$ 1.23
(180)		\$ 196,328.00	\$ -	\$ 196,328	36.09%	\$ 70,855	5,872	\$ 12.07
(181)	Cloverdale: install 6-765 kV breakers, incremental work for 2 additional breakers, reconfigure and relocate miscellaneous facilities, establish 500 kV station and 500 kV tie with 765 kV station	\$ 1,721,694.00	\$ -	\$ 1,721,694	3.68%	\$ 63,358	5,872	\$ 10.79
(182)		\$ 1,721,694.00	\$ -	\$ 1,721,694	36.09%	\$ 621,359	5,872	\$ 105.82
(183)	Install a new 765/138 kV transformer at Jackson Ferry substation	\$ 307,885.00	\$ -	\$ 307,885	3.68%	\$ 11,330	5,872	\$ 1.93
(184)	Reconductor the AEP portion of the Cloverdale - Lexington 500 kV line	\$ 3,680,989.50	\$ -	\$ 3,680,990	3.68%	\$ 135,460	5,872	\$ 23.07
(185)	same as above	\$ 3,680,989.50	\$ -	\$ 3,680,990	26.79%	\$ 986,137	5,872	\$ 167.94
(186)	Establish 765 kV yard at Sorenson and install four 765 kV breakers	\$ 2,969,798.00	\$ -	\$ 2,969,798	3.68%	\$ 109,289	5,872	\$ 18.61
(187)	Add an additional 765/345 kV transformer	\$ 5,111,322.00	\$ -	\$ 5,111,322	0.94%	\$ 48,046	5,872	\$ 8.18
(188)	Perform sag study on Altavista-Leesville 138 kV line	\$ 28,851.00	\$ -	\$ 28,851	24.70%	\$ 7,126	5,872	\$ 1.21
(189)	Add a 3rd 2250 MVA 765/345 kV transformer	\$ 3,909,382.00	\$ -	\$ 3,909,382	1.66%	\$ 64,895	5,872	\$ 11.05
(190)	Replace existing 150 MVAR reactor at Amos	\$ 784,250.50	\$ -	\$ 784,251	3.68%	\$ 28,860	5,872	\$ 4.92
(191)	Install a 300 MVAR Shunt Reactor at Wyoming	\$ 1,215,172.00	\$ -	\$ 1,215,172	3.68%	\$ 44,718	5,872	\$ 7.62
(192)	Install a +/- 450 MVAR SVC at Jacksons Ferry 765 kV sub	\$ 4,160,766.00	\$ -	\$ 4,160,766	3.68%	\$ 153,116	5,872	\$ 26.08
(193)	Install a 300 MVAR Shunt line reactor on the Broadford end of the Broadford Jacksons Ferry 765 kV line	\$ 561,105.00	\$ -	\$ 561,105	3.68%	\$ 20,649	5,872	\$ 3.52
(194)		\$ 532,559.50	\$ -	\$ 532,560	3.68%	\$ 19,598	5,872	\$ 3.34
(195)		\$ 90.73	\$ -	\$ 91	3.91%	\$ 4	5,872	\$ 0.00
(196)		\$ 16.88	\$ -	\$ 17	3.91%	\$ 1	5,872	\$ 0.00
(197)		\$ 8.97	\$ -	\$ 9	3.91%	\$ 0	5,872	\$ 0.00
(198)	<b>AEP East - Totals</b>	<b>\$ 67,126,254</b>	<b>\$ -</b>	<b>\$ 67,126,254.08</b>		<b>\$ 2,771,845</b>		<b>\$ 472.06</b>

PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025 for Non-Pepco Zone Required Transmission Enhancements

(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
Atlantic City Electric	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(199) Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - Cumberland 230kV circuit.	b0210A	\$ 1,125,456	\$ -	\$ 1,125,456	3.68%	\$ 41,417	5,872	\$ 7.05
(200) Reconnector the existing Mickleton - Depford 230KV line	b1398.5	\$ 418,527	\$ -	\$ 418,527	0.57%	\$ 2,386	5,872	\$ 0.41
(201) Mickleton - Depford 230KV terminal	b1398.3.1	\$ 1,299,242	\$ -	\$ 1,299,242	0.57%	\$ 7,406	5,872	\$ 1.26
(202) Atlantic City Electric - Totals		\$ 2,843,225	\$ -	\$ 2,843,225.00		\$ 51,208		\$ 8.72
Delmarva Power & Light	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(203) Replace line trap and disconnect switch at Keeney 500 kV substation - 5025 Line Terminal Upgrade	b0272.1	\$ 10,997	\$ -	\$ 10,997	3.68%	\$ 405	5,872	\$ 0.07
(204) Add two additional breakers at Keeney 500 kV	b0272.1_dfax	\$ 10,997	\$ -	\$ 10,997	1.52%	\$ 167	5,872	\$ 0.03
(205)	b0751	\$ 255,381	\$ -	\$ 255,381	3.68%	\$ 9,398	5,872	\$ 1.60
(206) Delmarva Power & Light - Totals		\$ 277,374	\$ -	\$ 277,374.00		\$ 9,970		\$ 1.70
PECO	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(207) Install a new 500/230kV substation in PECO area. The high side will be tapped on the Elroy - Whitpain 500kV circuit and the low side will be tapped on the North Wales - Perkiomen 230kV circuit.	b0269	\$ 2,003,297	\$ -	\$ 2,003,297	3.68%	\$ 73,721	5,872	\$ 12.56
(208) Reconnector the UG portion of the Richmond-Waneeta 230kV and rpl. terminal equipment	b1591	\$ 774,153	\$ -	\$ 774,153	2.79%	\$ 21,599	5,872	\$ 3.68
(209) Add a new 500 Kv breaker at Whitpain	b0269.6	\$ 208,373	\$ -	\$ 208,373	3.68%	\$ 7,668	5,872	\$ 1.31
(210) Replace two 500 kV circuit breakers and two wave traps at Elroy substation	b0171.1	\$ 281,136	\$ -	\$ 281,136	3.68%	\$ 10,346	5,872	\$ 1.76
(211) Upgrade the PECO portion of the Camden-Richmond 230 kV to a six wire conductor and rpl. Terminal equipment	b1590.1-b1590.2	\$ 1,747,415	\$ -	\$ 1,747,415	3.68%	\$ 33,725	5,872	\$ 5.74
(212) Reconnector Richmond-Waneeta 230 kV and replace terminal equipment at substations	b1398.8	\$ 195,617	\$ -	\$ 195,617	0.57%	\$ 1,115	5,872	\$ 0.19
(213) Install 600 MVAR Dynamic Reactive Device at Whitpain 500 kV vicinity	b0287	\$ 321,723	\$ -	\$ 321,723	3.68%	\$ 11,839	5,872	\$ 2.02
(214)	b2766.2	\$ 78,965	\$ -	\$ 78,965	3.68%	\$ 2,906	5,872	\$ 0.49
(215)	b2766.2_dfax	\$ 78,965	\$ -	\$ 78,965	28.66%	\$ 22,631	5,872	\$ 3.85
(216) PECO - Totals		\$ 5,689,643	\$ -	\$ 5,689,643		\$ 185,550.89		\$ 31.60
Mid-Atlantic Interstate Transmission LLC	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(217) Install 250 MVAR capacitor at Keystone 250 kV	b0549	\$ 175,334	\$ -	\$ 175,334	3.68%	\$ 6,452	5,872	\$ 1.10
(218)	b0549_dfax	\$ 175,334	\$ -	\$ 175,334	11.11%	\$ 19,480	5,872	\$ 3.32
(219) Loop the 2026 TMI-Hosensack 500 kV line in to the Laushtown	b2006.1.1	\$ 217,156	\$ -	\$ 217,156	3.68%	\$ 7,991	5,872	\$ 1.36
(220) Install 2nd Hunterstown 230/115 kV transformer	b2452	\$ 1,249,466	\$ -	\$ 1,249,466	15.75%	\$ 196,791	5,872	\$ 33.51
(221) Reconnector Hunterstown - Oxford 155 kV line	b2452.1	\$ 290,670	\$ -	\$ 290,670	15.75%	\$ 45,780	5,872	\$ 7.80
(222)	b2473.2	\$ 46,003	\$ -	\$ 46,003	20.88%	\$ 9,605	5,872	\$ 1.64
(223)	b2473.3	\$ (48,608)	\$ -	\$ (48,608)	20.88%	\$ (10,149)	5,872	\$ (1.73)
(224)	b2473.4	\$ 9,182	\$ -	\$ 9,182	20.88%	\$ 1,917	5,872	\$ 0.33
(225)	b2688.1	\$ 764,854	\$ -	\$ 764,854	15.85%	\$ 121,229	5,872	\$ 20.65
(226)	b0284.3	\$ -	\$ -	\$ -	3.68%	\$ -	5,872	\$ -
(227)	b0369	\$ -	\$ -	\$ -	3.68%	\$ -	5,872	\$ -
(228)	b3145	\$ 127,789	\$ -	\$ 127,789	14.54%	\$ 18,580	5,872	\$ 3.16
(229)	b2752.4	\$ -	\$ -	\$ -	20.88%	\$ -	5,872	\$ -
(230) Mid-Atlantic Interstate Transmission LLC - Totals		\$ 3,007,180	\$ -	\$ 3,007,180		\$ 417,678		\$ 71.13
Transource Maryland LLC	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(231) Build new 230 kV circuit line between Furnace Run and Conastone 230 kV operated as a single circuit	b2743.5, b2752.5	\$ 1,721,809	\$ -	\$ 1,721,809	20.88%	\$ 359,514	5,872	\$ 61.23
(232) Transource Maryland LLC - Totals		\$ 1,721,809	\$ -	\$ 1,721,809.00		\$ 359,514		\$ 61.23
Transource Pennsylvania LLC	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(233) Build new 230 kV circuit line between Furnace Run and Conastone 230 kV operated as a single circuit	743.5, b2743.1, b2752.5, 2752	\$ 7,760,474	\$ -	\$ 7,760,474	20.88%	\$ 1,620,387	5,872	\$ 275.96
(234) Transource Pennsylvania LLC - Totals		\$ 7,760,474	\$ -	\$ 7,760,474.00		\$ 1,620,387		\$ 275.96
Northern Indiana Public Service	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(235)	b2971	\$ 825,419	\$ -	\$ 825,419	5.80%	\$ 47,874	5,872	\$ 8.15
(236)	b2973	\$ 796,147	\$ -	\$ 796,147	5.05%	\$ 40,205	5,872	\$ 6.85
(237)	b2975	\$ 910,735	\$ -	\$ 910,735	1.53%	\$ 13,934	5,872	\$ 2.37
(238) Northern Indiana Public Service Totals		\$ 2,532,301	\$ -	\$ 2,532,301.00		\$ 102,014		\$ 17.37
Commonwealth Edison	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(239)	b2692.1-b2692.2	\$ 1,259,404	\$ -	\$ 1,259,404	3.56%	\$ 44,835	5,872	\$ 7.64
(240) Commonwealth Edison Totals		\$ 1,259,404	\$ -	\$ 1,259,404		\$ 44,835		\$ 7.64
South FirstEnergy Operating Companies	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(241)	b0577	\$ 42,411	\$ -	\$ 42,411	3.68%	\$ 1,561	5,872	\$ 0.27
(242)	b0238	\$ 433,990	\$ -	\$ 433,990	49.68%	\$ 215,606	5,872	\$ 36.72
(243)	b1507.2	\$ 8,012	\$ -	\$ 8,012	3.68%	\$ 295	5,872	\$ 0.05
(244)	b1507.2_dfax	\$ 8,012	\$ -	\$ 8,012	7.49%	\$ 600	5,872	\$ 0.10
(245)	b1507.3	\$ 1,082,857	\$ -	\$ 1,082,857	3.68%	\$ 39,849	5,872	\$ 6.79
(246)	b1507.3_dfax	\$ 1,082,857	\$ -	\$ 1,082,857	7.49%	\$ 81,106	5,872	\$ 13.81
(247)	b2688.3	\$ 65,476	\$ -	\$ 65,476	15.85%	\$ 10,378	5,872	\$ 1.77
(248)	b0347.17-32	\$ 202,193	\$ -	\$ 202,193	3.68%	\$ 7,441	5,872	\$ 1.27
(249)	b0347.17-32_dfax	\$ 202,193	\$ -	\$ 202,193	10.94%	\$ 22,120	5,872	\$ 3.77
(250)	b1835	\$ 1,518	\$ -	\$ 1,518	13.69%	\$ 208	5,872	\$ 0.04
(251) South FirstEnergy Operating Companies Totals		\$ 3,129,519	\$ -	\$ 3,129,519		\$ 379,163		\$ 65
Duquesne Light	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	Transmission Enhancement Charge (\$/MW-Year)
(252)	b2689.1-2	\$ 1,044,196	\$ -	\$ 1,044,196	6.29%	\$ 65,680	5,872	\$ 11.19
(253) Duquesne Light Totals		\$ 1,044,196	\$ -	\$ 1,044,196		\$ 65,680		\$ 11.19
(254) Grand Totals - Non-Pepco TECs						\$ 42,701,746		\$ 7,272

# **ATTACHMENT D**

I. 2024 Pepco Network Integration Transmission Service (\$/MW-Year)

	Pepco	Notes:
(1) Transmission Service Annual Revenue Requirement	\$ 304,812,888	Source: Line (172), Attachment H-9A of Potomac Electric Power Company, Docket No. ER09-1159 Information Filing of 2024 Formula Rate Annual Update
(2) Total Schedule 12 Pepco Zone TEC	\$ (32,563,632)	Source: Column (E), Line (31) Below
(3) Total Schedule 12 Pepco Zone TEC - Pepco Share	\$ 24,958,318	Source: Column (G), Line (31) Below
(4) Total Transmission Costs	\$ 297,207,574	Calculation: Line (4) = Line (1) + Line (2) + Line (3)
(5) Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	5,872	Source: PJM Network Transmission Service Peak Loads for 2024
(6) 2024 Pepco Network Integration Transmission Service (\$/MW-Year) - Excluding SMECO	\$ 50,616.09	Calculation: Line (4) / Line (5)
	SMECO	
(7) Transmission Service Annual Revenue Requirement	\$ 17,086,212	Source: Attachment H-9C, Annual Transmission Rate - Southern Maryland Electric Cooperative, Inc. For Network Integration Transmission Service
(8) Pepco Zone - PJM Network Transmission Service Peak Load (2024) (MW)	5,872	Source: PJM Network Transmission Service Peak Loads for 2024
(9) 2024 Pepco Network Integration Transmission Service (\$/MW-Year) - SMECO Only	\$ 2,909.88	Calculation: Line (9) = Line (7) / Line (8)
(10) 2024 Pepco Network Integration Transmission Service (\$/MW-Year) - Including SMECO	\$ 53,525.97	Line (10) = Line (6) + Line (9)

II. Pepco Zone - Required Transmission Enhancements

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024 for Pepco Zone Required Transmission Enhancements

	(A) Pepco	(B) PJM Upgrade ID	(C) Revenue Requirement	(D) Prior Period Reconciliation	(E) = (C) + (D) Total Revenue Requirement	(F) Pepco Zone Share	(G) = (E) x (F) Pepco Zone Charges
(11) Replace existing 500/230 kV transformer at Brighton		b0496	\$ 2,143,380	\$ -	\$ 2,143,380	53.74%	\$ 1,151,852
(12) Reconductor circuit —23033, 23035 for Dickerson – Quince Orchard 230 kV		b0367.1-2	\$ 2,111,198	\$ -	\$ 2,111,198	52.46%	\$ 1,107,534
(13) Advance n0772 (Replace Chalk Point 230 kV breaker (1A) with 80 kA breaker)		b0512.7	\$ 99,687	\$ -	\$ 99,687	3.68%	\$ 3,668
(14) Advance n0772 (Replace Chalk Point 230 kV breaker (1A) with 80 kA breaker)		b0512.7_dfax	\$ 99,687	\$ -	\$ 99,687	2.44%	\$ 2,432
(15) Advance n0773 (Replace Chalk Point 230 kV breaker (1B) with 80 kA breaker)		b0512.8	-	-	-	3.68%	-
(16) Advance n0773 (Replace Chalk Point 230 kV breaker (1B) with 80 kA breaker)		b0512.8_dfax	-	-	-	2.44%	-
(17) Advance n0774 (Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker)		b0512.9	\$ 99,687	\$ -	\$ 99,687	3.68%	\$ 3,668
(18) Advance n0774 (Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker)		b0512.9_dfax	\$ 99,687	\$ -	\$ 99,687	2.44%	\$ 2,432
(19) Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker)		b0512.12	\$ 100,889	\$ -	\$ 100,889	3.68%	\$ 3,713
(20) Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker)		b0512.12_dfax	\$ 100,889	\$ -	\$ 100,889	2.44%	\$ 2,462
(21) Reconductor the four circuits from Burches Hill to Palmers Corner		b0478	\$ 1,726,972	\$ -	\$ 1,726,972	96.49%	\$ 1,666,355
(22) Install third Burches Hill 500/230 kV transformer		b0499	\$ 3,213,924	\$ -	\$ 3,213,924	89.15%	\$ 2,865,213
(23) Build two Ritchie – Benning Station A 230 kV lines		b0526	\$ 6,015,763	\$ -	\$ 6,015,763	74.86%	\$ 4,503,400
(24) Expand Benning 230 kV station, add a new 250 MVA 230/69 kV transformer at Benning Station , new 115 kV Benning switching station		b0701.1	\$ 536,762	\$ -	\$ 536,762	69.43%	\$ 372,674
(25) Brighton Substation – add 2nd 1000 MVA 500/230 kV transformer, 2 500 kV circuit breakers and miscellaneous bus work		b0288	\$ 3,266,607	\$ -	\$ 3,266,607	63.67%	\$ 2,079,849
(26) Convert the 138 kV line from Buzzard 138 - Ritchie 851 to a 230 kV line and Remove 230/138 kV Transformer at Ritchie and install a spare 230/138 kV transformer at Buzzard Pt		b1125	\$ 5,756,565	\$ -	\$ 5,756,565	95.26%	\$ 5,483,704
(27) Reconductor feeder 23032 and 23034 to high temp. conductor (10 miles)		b2008	\$ 969,802	\$ -	\$ 969,802	64.22%	\$ 622,807
(28) Reconductor feeder 23032 and 23034 to high temp. conductor (10 miles)		b0467.1	\$ 891,778	\$ -	\$ 891,778	41.86%	\$ 373,298
(29) Reconductor feeder 23032 and 23034 to high temp. conductor (10 miles)		b1126	\$ 4,286,110	\$ -	\$ 4,286,110	95.26%	\$ 4,082,948
(30) Reconductor feeder 23032 and 23034 to high temp. conductor (10 miles)		b1596	\$ 1,044,245	\$ -	\$ 1,044,245	60.36%	\$ 630,306
(31) <b>Pepco Totals</b>			<b>\$ 32,563,632</b>	<b>\$ -</b>	<b>\$ 32,563,632</b>		<b>\$ 24,958,318</b>

# **ATTACHMENT E**

Summary of June 2024 - May 2025 Settlement Adjustments

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)  
 (B)

Jurisdiction		Total Monthly TEC Adjustment (Years 5 - 10)	
(1)	Pepco MD	\$ 492,989.59	
(2)	Pepco DC	\$ 339,055.85	
(3)	Pepco SMECO	\$ 117,694.86	
(4)	<b>Pepco - Subtotal</b>	<b>\$ 949,740.30</b>	Calculation: Line (4) = Line (1) + Line (2) + Line (3)
(5)	<b>Pepco - Annual</b>	<b>\$ 11,396,883.60</b>	Calculation: Line (5) = Line (4) * 12
(6)	<b>Transmission Peak Load (MW)</b>	<b>5,872</b>	Source: PJM Network Transmission Service Peak Loads for 2024
(7)	<b>Pepco - Total \$/MW-Year</b>	<b>\$ 1,940.95</b>	Calculation: Line (5) divided by Line (6)

**Notes:**

(B) Source: July 30, 2018 Letter Re: PJM Interconnection L.L.C. Docket No. EL05-121-009 and ER18-2102-001 eTariff Compliance Filing for Schedule 12 and Schedule 12-Appendices, Attachment B, Schedule 12-C Appendix C.

# **ATTACHMENT F**

Schedule R

	(A) Billing Determinants	(B) Present Rate <sup>1,2</sup>	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate <sup>1</sup>	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Minimum Charge (including first 30 kWh)	3,745,078	\$ 0.12	\$ 449,409	\$ -	\$ 0.12	\$ 449,409	0.00%
Kilowatt-hour Charge							
Annual kWh in Excess of first 30 kWh	2,013,223,516	\$ 0.01336	\$ 26,896,666	\$ 0.00415	\$ 0.01751	\$ 35,246,535	31.04%
Total Transmission			\$ 27,346,076			\$ 35,695,944	
<b>Transmission Rate Change - Kilowatt-hour charge</b>			\$ 0.00415				
<b>Transmission Revenue Percent Change Calculation</b>							
Proposed Transmission Revenue Increase/Decrease			\$ 8,349,868				
Present Transmission Revenue			\$ 27,346,076				
Proposed Transmission Revenue			\$ 35,695,944				
Percent Change							30.53%

**FN1** - The Present Rate and Proposed transmission rates apply to the Residential and R-PIV rate schedules.  
**FN2** - For Residential, kWh in excess of 30 kWh equals total kWh minus customer-months times 30 kWh.

Potomac Electric Power Company  
 District of Columbia  
 July 1, 2024 Retail Transmission Rate Filing  
 Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2024  
 Present Revenue (Rates Effective July 1, 2024)  
 Billing Determinants (2023)

<b>MMA - Combined</b>												
Minimum Charge (including first 30 kWh)	626,750	\$	0.12	\$	75,210	\$	-	\$	0.12	\$	75,210	0.00%
Kilowatt-hour Charge												
Annual kWh in Excess of first 30 kWh	219,740,260	\$	0.01114	\$	2,447,906	\$	0.00412	\$	0.01526	\$	3,353,554	37.00%
Total Transmission				\$	2,523,116			\$		\$	3,428,764	
<b>Transmission Rate Change - Kilowatt-hour charge</b>				\$	0.00412							
<b>Transmission Revenue Percent Change Calculation</b>												
Proposed Transmission Revenue Increase/Decrease					\$	905,647						
Present Transmission Revenue					\$	2,523,116						
Proposed Transmission Revenue					\$	3,428,764						
Percent Change					35.89%							

FN2 - For MMA, kWh in excess of 30 kWh equals total kWh minus customer-months times 30 kWh.

Schedule GS-ND

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	231,148,850	\$ 0.01063	\$ 2,457,112	\$ 0.00214	\$ 0.01277	\$ 2,952,071	20.14%
Total Transmission			\$ 2,457,112			\$ 2,952,071	
<b>Transmission Rate Change</b>			\$ 0.00214				
<b>Transmission Revenue Percent Change Calculation</b>							
Proposed Transmission Revenue Increase/Decrease			\$ 494,958				
Present Transmission Revenue			\$ 2,457,112				
Proposed Transmission Revenue			\$ 2,952,071				
Percent Change			20.14%				
Potomac Electric Power Company							

Schedule T

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	16,676,767	\$ 0.00521	\$ 86,886	\$0.00575	\$ 0.01096	\$ 182,697	110.27%
Total Transmission			\$ 86,886			\$ 182,697	
<b>Transmission Rate Change</b>			\$ 0.00575				
<b>Transmission Revenue Percent Change Calculation</b>							
Proposed Transmission Revenue Increase/Decrease			\$ 95,811				
Present Transmission Revenue			\$ 86,886				
Proposed Transmission Revenue			\$ 182,697				
Percent Change			110.27%				

Schedules SL and OL-LED

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	76,938,857	\$ -	\$ -	\$0.00000	\$ 0.00000	\$ 251	-
Total Transmission			\$ -			\$ 251	
<b>Transmission Rate Change</b>			\$ 0.00000				
<b>Transmission Revenue Percent Change Calculation</b>							
Proposed Transmission Revenue Increase/Decrease			\$ 251				
Present Transmission Revenue			\$ -				
Proposed Transmission Revenue			\$ 251				
Percent Change			0.00%				

Schedule TS

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	10,461,996	\$ 0.00651	\$ 68,108	\$ 0.00112	\$0.00763	\$ 79,867	17.27%
Total Transmission			\$ 68,108			\$ 79,867	
<b>Transmission Rate Change</b>			\$ 0.00112				
<b>Transmission Revenue Percent Change Calculation</b>							
Proposed Transmission Revenue Increase/Decrease			\$ 11,759				
Present Transmission Revenue			\$ 68,108				
Proposed Transmission Revenue			\$ 79,867				
Percent Change			17.27%				

Schedule TN

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	2,687,741	\$ 0.00651	\$ 17,497	\$ 0.00115	\$ 0.00766	\$ 20,578	17.61%
Total Transmission			\$ 17,497			\$ 20,578	
<b>Transmission Rate Change</b>			\$ 0.00115				
<b>Transmission Revenue Percent Change Calculation</b>							
Proposed Transmission Revenue Increase/Decrease			\$ 3,081				
Present Transmission Revenue			\$ 17,497				
Proposed Transmission Revenue			\$ 20,578				
Percent Change			17.61%				



Potomac Electric Power Company  
 District of Columbia  
 July 1, 2024 Retail Transmission Rate Filing  
 Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2024  
 Present Revenue (Rates Effective July 1, 2024)  
 Billing Determinants (2023)

Time of Use ("MDU-PIV")

\*Based on GS-LV retail transmission rate

	Present Summer June-Oct <u>06/01/24-10/31/24</u>	Present Winter Nov-May <u>11/1/24-05/31/25</u>	Proposed Summer June-Oct <u>06/01/24-10/31/24</u>	Proposed Winter Nov-May <u>11/1/24-05/31/25</u>
Generation & Transmission				
On-Peak	0.14781	0.14890	0.15361	0.15488
Off-Peak	0.09858	0.10054	0.09748	0.09943
Admin Charge**	0.00125	0.00125	0.00125	0.00125
Total Generation & Transmission				
On-Peak	\$ 0.14906	\$ 0.15015	\$ 0.15486	# \$ 0.15613
Off-Peak	\$ 0.09983	\$ 0.10179	\$ 0.09873	# \$ 0.10068

\*MDU-PIV includes retail transmission in the SOS on/off peak rates

\*\*The Admin Charge rates typically change every February, June and October.

FN1 - The Present Rate and Proposed transmission rates apply to the MDU-PIV rate schedules.

Schedule GS-3A

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	804,028	\$ 0.00853	\$ 6,858	\$0.00317	\$ 0.01170	\$ 9,411	37.22%
Total Transmission			\$ 6,858			\$ 9,411	
<b>Transmission Rate Change</b>			\$ 0.00317				
<b>Transmission Revenue Percent Change Calculation</b>							
Proposed Transmission Revenue Increase/Decrease			\$ 2,553				
Present Transmission Revenue			\$ 6,858				
Proposed Transmission Revenue			\$ 9,411				
Percent Change			37.22%				

Schedule GT-LV

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	1,549,530,284	\$ 0.00353	\$ 5,469,842	\$0.00045	\$ 0.00398	\$ 6,174,121	12.88%
Kilowatt Charge							
On Peak							
Summer	1,404,969	\$ 2.3169	\$ 3,255,173	\$0.2983	\$ 2.6152	\$ 3,674,298	12.88%
Maximum							
Annual kW	3,906,453	\$ 1.9305	\$ 7,541,408	\$0.2486	\$ 2.1791	\$ 8,512,415	12.88%
Total Transmission			\$ 16,266,422			\$ 18,360,834	

Transmission Rate Change

Transmission Revenue Percent Change Calculation		
Proposed Transmission Revenue Increase/Decrease		\$ 2,094,412
Present Transmission Revenue		\$ 16,266,422
Proposed Transmission Revenue		\$ 18,360,834
Percent Change		12.88%

Schedule GT-3A

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	2,049,008,875	\$ 0.00368	\$ 7,540,353	\$0.00048	\$ 0.00416	\$ 8,531,925	13.15%
Kilowatt Charge							
On Peak							
Summer	1,726,798	\$ 2.4429	\$ 4,218,395	\$0.3212	\$ 2.7641	\$ 4,773,123	13.15%
Maximum							
Annual kW	4,183,063	\$ 2.0024	\$ 8,376,165	\$0.2633	\$ 2.2657	\$ 9,477,649	13.15%
Total Transmission			\$ 20,134,913			\$ 22,782,697	

Transmission Rate Change

Transmission Revenue Percent Change Calculation		
Proposed Transmission Revenue Increase/Decrease		\$ 2,647,785
Present Transmission Revenue		\$ 20,134,913
Proposed Transmission Revenue		\$ 22,782,697
Percent Change		13.15%

Schedule GT-3B

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	177,649,515	\$ 0.00202	\$ 358,852	\$0.00039	\$ 0.00241	\$ 427,566	19.15%
Kilowatt Charge							
On Peak							
Summer	140,843	\$ 1.7875	\$ 251,757	\$0.3423	\$ 2.1298	\$ 299,964	19.15%
Maximum							
Annual kW	339,986	\$ 1.4546	\$ 494,544	\$0.2785	\$ 1.7331	\$ 589,241	19.15%
Total Transmission			\$ 1,105,153			\$ 1,316,772	

Transmission Rate Change

<b>Transmission Revenue Percent Change Calculation</b>	
Proposed Transmission Revenue Increase/Decrease	\$ 211,619
Present Transmission Revenue	\$ 1,105,153
Proposed Transmission Revenue	\$ 1,316,772
Percent Change	19.15%

Schedule RT

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	310,560,692	\$ 0.00422	\$ 1,310,566	\$0.00079	\$ 0.00501	\$ 1,554,643	18.62%
Kilowatt Charge							
Annual kW	622,161	\$ 2.22380	\$ 1,383,562	\$0.4142	\$ 2.6380	\$ 1,641,233	18.62%
Total Transmission			\$ 2,694,128			\$ 3,195,875	

Transmission Rate Change

<b>Transmission Revenue Percent Change Calculation</b>	
Proposed Transmission Revenue Increase/Decrease	\$ 501,747
Present Transmission Revenue	\$ 2,694,128
Proposed Transmission Revenue	\$ 3,195,875
Percent Change	18.62%

Schedule MGT-LV

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
<b>Transmission</b>							
Kilowatt-hour Charge							
Annual kWh	2,703,491,902	\$ 0.00365	\$ 9,867,745	\$0.00034	\$ 0.00399	\$ 10,776,174	9.21%
Kilowatt Charge							
On Peak							
Summer	2,347,925	\$ 2.3868	\$ 5,604,027	\$0.2197	\$ 2.6065	\$ 6,119,937	9.21%
Maximum							
Annual kW	6,842,428	\$ 1.9888	\$ 13,608,221	\$0.1831	\$ 2.1719	\$ 14,860,999	9.21%
Total Transmission			\$ 29,079,994			\$ 31,757,110	

Transmission Rate Change

Transmission Revenue Percent Change Calculation		
Proposed Transmission Revenue Increase/Decrease		\$ 2,677,116
Present Transmission Revenue		\$ 29,079,994
Proposed Transmission Revenue		\$ 31,757,110
Percent Change		9.21%

Potomac Electric Power Company  
 District of Columbia  
 July 1, 2024 Retail Transmission Rate Filing  
 Transmission Peak Load Contribution (2023)

	(A)	(B)
	Rate Schedule	TPLC (kW)
(1)	Residential	568,957.00
(2)	MMA	54,651.00
(3)	GS ND	47,053.00
(4)	T	2,912.00
(5)	SL	4.00
(6)	TS	1,273.00
(7)	TN	328.00
(8)	GS-LV	96,146.00
(9)	GS-3A	150.00
(10)	GT-LV	292,653.00
(11)	GT-3A	363,133.00
(12)	GT-3B	20,988.00
(13)	RT	50,939.00
(14)	MGT-LV	506,176.00
(15)	<b>Total</b>	<b>2,005,363.00</b>

**Notes:**

(B) Source: Internal Company Records

# **ATTACHMENT G**

Residential	Current Rates	Proposed Rates 7/01/2024	Current Bill		Proposed Bill	
			kWh		kWh	
Summer			632	632		
<b>Distribution Services</b>						
(1) Customer Charge	\$ 16.09000	\$ 16.09000	\$ 16.09	\$ 16.09		
Energy						
(2) 1st 400 kwh	\$ 0.01055	\$ 0.01055	\$ 4.22	\$ 4.22		
(3) Additional kwh	\$ 0.03011	\$ 0.03011	\$ 6.99	\$ 6.99		
(4) Delivery Tax eff. 1/1/2000	\$ 0.00700	\$ 0.00700	\$ 4.42	\$ 4.42		
(5) Rider PSOS - eff. 3/1/2024	\$ 0.00233	\$ 0.00233	\$ 1.47	\$ 1.47		
(6) Rider RADS - eff. 3/11/2024	\$ 0.00127	\$ 0.00127	\$ 0.80	\$ 0.80		
(7) Rider SETF - eff. 10/1/2023	\$ 0.00440	\$ 0.00440	\$ 2.78	\$ 2.78		
(8) Rider EATF- eff. 10/1/2017	\$ 0.00023	\$ 0.00023	\$ 0.15	\$ 0.15		
(9) Rider UPC - eff. 5/1/2024	\$ 0.00015	\$ 0.00015	\$ 0.09	\$ 0.09		
(10) Rider UR - eff. 3/1/2024	\$ 0.00015	\$ 0.00015	\$ 0.09	\$ 0.09		
(11) Admin. Credit - 12 month average ye 6/2024	\$ (0.00018)	\$ (0.00018)	\$ (0.12)	\$ (0.12)		
(12) BSA - 12 month average ye 6/2024	\$ 0.00384	\$ 0.00384	\$ 2.43	\$ 2.43		
EDIT Credit						
5-Year (ends 8/12/23)						
(13) 1st 400 kwh	\$ -	\$ -	\$ -	\$ -		
(14) Additional kwh	\$ -	\$ -	\$ -	\$ -		
10-Year (ends 8/12/28)						
(15) 1st 400 kwh	\$ (0.00047)	\$ (0.00047)	\$ (0.19)	\$ (0.19)		
(16) Additional kwh	\$ (0.00133)	\$ (0.00133)	\$ (0.31)	\$ (0.31)		
Distribution Services Total			\$ 38.91	\$ 38.91		
<b>Transmission Services</b>						
(17) Minimum Charge including 1st 30 kwh	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12		
(18) In excess of 30 kwh	\$ 0.01336	\$ 0.01751	\$ 8.04	\$ 10.54		
Transmission Services Total			\$ 8.16	\$ 10.66		
<b>Generation Services</b>						
Rates eff. 6/1/2024 - 10/31/2024						
(19) Minimum Charge including 1st 30 kwh	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89		
(20) Energy PCA - Annual	\$ 0.00083	\$ 0.00083	\$ 0.52	\$ 0.52		
(21) In excess of 30 kwh	\$ 0.09174	\$ 0.09174	\$ 55.23	\$ 55.23		
(22) Admin charge	\$ 0.00465	\$ 0.00465	\$ 2.80	\$ 2.80		
Generation Services Total			\$ 61.44	\$ 61.44		
<b>Total Bill</b>			\$ 108.51	\$ 111.01		

Residential	Current Rates	Proposed Rates 7/01/2024	Current Bill	Proposed Bill
			kWh	
			632	632
<b>Winter</b>				
<b><u>Distribution Services</u></b>				
(23) Customer Charge Energy	\$ 16.09000	\$ 16.09000	\$ 16.09	\$ 16.09
(24) 1st 400 kwh	\$ 0.01055	\$ 0.01055	\$ 4.22	\$ 4.22
(25) Additional kwh	\$ 0.21030	\$ 0.21030	\$ 48.79	\$ 48.79
(26) Delivery Tax eff. 1/1/2000	\$ 0.00700	\$ 0.00700	\$ 4.42	\$ 4.42
(27) Rider PSOS - eff. 3/1/2024	\$ 0.00233	\$ 0.00233	\$ 1.47	\$ 1.47
(28) Rider RADS - eff. 3/11/2024	\$ 0.00127	\$ 0.00127	\$ 0.80	\$ 0.80
(29) Rider SETF - eff. 10/1/2023	\$ 0.00440	\$ 0.00440	\$ 2.78	\$ 2.78
(30) Rider EATF- eff.10/1/2017	\$ 0.00023	\$ 0.00023	\$ 0.15	\$ 0.15
(31) Rider UPC - eff. 5/1/2024	\$ 0.00015	\$ 0.00015	\$ 0.09	\$ 0.09
(32) Rider UR - eff. 3/1/2024	\$ 0.00015	\$ 0.00015	\$ 0.09	\$ 0.09
(33) Admin. Credit - 12 month average ye 6/2024	\$ (0.00018)	\$ (0.00018)	\$ (0.12)	\$ (0.12)
(34) BSA - 12 month average ye 6/2024	\$ 0.00384	\$ 0.00384	\$ 2.43	\$ 2.43
EDIT Credit				
5-Year (ends 8/12/23)				
(35) 1st 400 kwh	\$ -	\$ (0.00014)	\$ -	\$ (0.06)
(36) Additional kwh	\$ -	\$ (0.00027)	\$ -	\$ (0.06)
10-Year (ends 8/12/28)				
(37) 1st 400 kwh	\$ (0.00047)	\$ (0.00047)	\$ (0.19)	\$ (0.19)
(38) Additional kwh	\$ (0.00093)	\$ (0.00093)	\$ (0.22)	\$ (0.22)
Distribution Services Total			\$ 80.80	\$ 80.68
<b><u>Transmission Services</u></b>				
(39) Minimum Charge including 1st 30 kwh	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12
(40) In excess of 30 kwh	\$ 0.01336	\$ 0.01751	\$ 8.04	\$ 10.54
Transmission Services Total			\$ 8.16	\$ 10.66
<b><u>Generation Services</u></b>				
Rates eff. 11/1/2024 - 5/31/2025				
(41) Minimum Charge including 1st 30 kwh	\$ 3.19	\$ 3.19	\$ 3.19	\$ 3.19
(42) Energy PCA - Annual	\$ 0.00083	\$ 0.00083	\$ 0.52	\$ 0.52
(43) In excess of 30 kwh	\$ 0.10182	\$ 0.10182	\$ 61.30	\$ 61.30
(44) Admin charge	\$ 0.00465	\$ 0.00465	\$ 2.80	\$ 2.80
Generation Services Total			\$ 67.81	\$ 67.81
<b>Total Bill</b>			\$ 156.77	\$ 159.15
		Annualized Bill	\$ 136.66	\$ 139.09
		Per kWh	\$ 0.2162	\$ 0.2201
		\$ Bill Impact		\$ 2.43
		% Bill Impact		1.78%

**Notes:**

For all current transmission rates as well as distribution, generation, and surcharge rates please refer to Pepco's current Electric Tariff

<https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx>

For proposed transmission rates refer to Attachment F column M

Current and proposed bills based on FC 1156 CY 2023 Compliance Filing residential average usage of 632 kwh

## CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's compliance filing for Standard Offer Service - Rider ("SOS") retail rates was served this July 1, 2024 on all parties in Formal Case No. 1017 by electronic mail.

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