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May 14, 2025

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street, N.W.  
Suite 800  
Washington, DC 20005

**Re: Formal Case No. 1017**

Dear Ms. Westbrook-Sedgwick

Attached is Potomac Electric Power Company's ("Pepco" or the "Company") compliance filing for Standard Offer Service ("SOS") retail rates approved by the Public Service Commission of the District of Columbia ("Commission") as modified by Order No. 22412 issued on May 7, 2024.

The rates shown in Attachment A reflect the weighted average prices of the winning bids and include the latest generation procurement bid cycle completed in January 2025. These rates will be effective for the period of June 1, 2025 through May 31, 2026.

On January 14, 2022, the Commission issued Order No. 21099 and directed the Company to include incremental administrative costs associated with a Community Renewable Energy Facility's ("CREF") use of Pepco's billing services in the Administrative Charge of Standard Offer Service ("SOS"). Accordingly, these CREF-related expenses for period June 1, 2023 to May 31, 2024 and estimated June 1, 2025 to May 31, 2026 are reflected in the Administrative Charge calculated in Attachment D and per the directives in Order No. 22412.<sup>1</sup>

In addition to the market prices obtained through the competitive bidding process, and the Administrative Charge, a Capacity Price Adder was included in retail rates to adjust for the difference between the capacity proxy price in the Request for Proposals for SOS years 2022-2023 and 2023-2024, and the actual PJM Base Residual Auction price as part of the 2025-2026 PJM capacity auction.

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<sup>1</sup> Order No. 22412 approved Pepco's proposed SOS retail rates with the exception of \$405,215.15 in IT costs from the SOS administrative charge, because the Commission found these costs relate to implementing and developing a system for CREFs.

Ms. Brinda Westbrook-Sedgwick

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Attachment B contains the work papers supporting the generation rates, which are comprised of: (1) the market prices obtained through the competitive bidding process for Residential and Small Commercial Customers in December 2024 and January 2025, as well as the bidding process conducted in December 2022, January 2023, December 2023, and January 2024, (2) the Administrative Charge, and (3) a Capacity Price Adder. The generation rates for Large Commercial Customers are comprised of: (1) the market prices obtained through the competitive bidding process in December 2024 and January 2025, (2) and the Administrative Charge. The competitive bidding process was overseen by the Commission's consultant, Bates White.

Attachment C shows the average dollar and percentage change in bills for each rate class, based on the kWh billing determinants approved in Formal Case No. 1176. As compared to the same time period in 2024, a typical residential customer using 614 kWh per month, the increase in the energy charge portion of the bill will be \$21.38 per month or 18.7% of the total bill. Similarly, a typical residential customer using 614 kWh per month would see an increase of \$15.19 or 12.9% of the total bill when transitioning from the current Winter rates to the proposed Summer rates. Customers in the MMA class will see an approximate increase of \$13.39 per month or 17.1%; Small Commercial customers will see an increase of 15.9%, and Large Commercial customers will see an increase of 12.0%.

Attachment D shows the detailed calculation and explanation of the Administrative Charge components<sup>2</sup>. The Company proposes to decrease the Administrative Charge for Residential customers from \$0.00465 to \$0.00320 and for Small Commercial customers from \$0.00690 to \$0.00450. The decrease in Residential is primarily driven by over-collections of \$644,094. The decrease in Small Commercial is primarily driven by the expected decrease in under-collections. The Company proposes an increase to the Administrative Charge for Large Commercial customers from \$0.00125 to \$0.00400. This increase is primarily driven by the expected decrease in over-collections for Large Commercial customers.

Attachment E is an estimate of the June 1, 2024 current year, through May 31, 2025, compensation calculation based on Order No. 18829 paragraph 146.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

s/ *Dennis P. Jamouneau*

Dennis P. Jamouneau

Enclosure

cc: All parties in formal Case No. 1017

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<sup>2</sup> The total Administrative Charge is determined using a forecasting methodology. The available actuals June 1, 2024 through December 31, 2024 are used to forecast balances through the end of the current SOS year. The proposed Administrative Charge components are applied to historical actual kWh usage to forecast balances through the end of the upcoming SOS year. The forecasts are used to determine the proposed Administrative Charge required to appropriately recover costs through the end of the upcoming SOS year.

PEPCO CLEAN VERSION

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



**RATES AND REGULATORY PRACTICES GROUP**

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**DC**

Electricity--P.S.C. of D.C. No. 1  
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**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE "R-PIV"**

**AVAILABILITY**

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 17.09 per month	\$18.09 per month
<b>Kilowatt-Hour Charge:</b>		
<b>First 400 kilowatt-hours (Summer)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Summer)</b>	\$0.04895 per kwhr	\$0.05659 per kwhr
<b>First 400 kilowatt-hours (Winter)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Winter)</b>	\$0.03419 per kwhr	\$0.03952 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

<b>Generation Service Charge</b>	<b>June 2024 - October 2024 (Summer)</b>	<b>November 2024 – May 2025 (Winter)</b>	<b>June 2025 - October 2025 (Summer)</b>	<b>November 2025 – May 2026 (Winter)</b>
All kilowatt-hours On-Peak	\$ 0.15865 per kwhr	\$ 0.21553 per kwhr	\$ 0.22136 per kwhr	\$ 0.28781 per kwhr
All kilowatt-hours Off-Peak	\$ 0.06453 per kwhr	\$ 0.07005 per kwhr	\$ 0.09004 per kwhr	\$ 0.09354 per kwhr
All kilowatt-hours Admin Charge	\$ 0.00465 per kwhr	\$ 0.00465 per kwhr	\$ 0.00320 per kwhr	\$ 0.00320 per kwhr
<b>Transmission Service Charge</b>		<b>Summer</b>		<b>Winter</b>
Minimum Charge*		\$ 0.12 per customer		\$ 0.12 per customer
In excess of 30 kilowatt-hours		\$ 0.01751 per kwhr		\$ 0.01751 per kwhr

\*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment**

Refer to Page R-41.8 for the currently effective rate.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS** - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Residential – Plug-In Vehicle Charging  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
Rider PIV-Green  
MRP Adjustment

**MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE “MDU-PIV”****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE –**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2025 – December 31, 2025</b>	<b>Rate Year 2 Effective January 1, 2026 – December 31, 2026</b>
<b>Customer Charge</b>	\$38.29	\$38.29
<b>Kilowatt-Hour Charge (Summer)</b>		
<b>On-Peak</b>	\$0.12255	\$0.12769
<b>Off-Peak</b>	\$0.05552	\$0.05785
<b>Kilowatt-Hour Charge (Winter)</b>		
<b>On-Peak</b>	\$0.11366	\$0.11875
<b>Off-Peak</b>	\$0.05048	\$0.05274

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

<b>Generation Service Charge</b>	<b><u>June 2024 – October 2024</u> (Summer)</b>	<b><u>November 2024 – May 2025</u> (Winter)</b>	<b><u>June 2025 – October 2025</u> (Summer)</b>	<b><u>November 2025 – May 2026</u> (Winter)</b>
SOS Kilowatt-hour Charge				
On Peak	\$ 0.14781 per kwhr	\$ 0.15488 per kwhr	\$ 0.17699 per kwhr	\$ 0.18043 per kwhr
Off Peak	\$ 0.09858 per kwhr	\$ 0.09943 per kwhr	\$ 0.11530 per kwhr	\$ 0.11919 per kwhr
Administrative Charge	\$ 0.00125 per kwhr	\$ 0.00125 per kwhr	\$ 0.00400 per kwhr	\$ 0.00400 per kwhr
Total SOS Kilowatt Hour Charge				
On Peak	\$ 0.14906 per kwhr	\$ 0.15613 per kwhr	\$ 0.18099 per kwhr	\$ 0.18443 per kwhr
Off Peak	\$ 0.09983 per kwhr	\$ 0.10068 per kwhr	\$ 0.11930 per kwhr	\$ 0.12319 per kwhr

**Transmission Service Charge**  
**Kilowatt-hour Charge**  
**Procurement Cost Adjustment**

**Included in Generation Service Charge**  
**See [www.pepco.com](http://www.pepco.com) for currently effective rate**

## BILLING MONTHS

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS-** For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

## METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

## GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

## APPLICABLE RIDERS

Standard Offer Service – Large Commercial  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Underground Project Charge Rider  
Community Net Metering Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment  
Rider PIV – Green

## STANDARD OFFER SERVICE RIDER "SOS"

### RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

### DESCRIPTION OF SOS TYPES

#### Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

#### Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

#### Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

#### Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)  
Schedule R\***

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge **</b>	\$ 2.89 per month	\$ 3.19 per month	\$ 3.94 per month	\$ 4.18 per month
<b>In excess of 30 kwh</b>	\$ 0.09174 per kwh	\$ 0.10182 per kwh	\$ 0.12800 per kwh	\$ 0.13597 per kwh
<b>Admin Charge**</b>	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge ***</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01751 per kwh	\$ 0.01751 per kwh		

\* R is combined with AE and RTM.

\*\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2025 through May 2026 includes an administrative charge of \$0.10 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00320 per kWh from June 2025 through May 2026.

\*\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

**Schedule MMA**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge *</b>	\$ 2.83 per month	\$ 3.12 per month	\$ 3.83 per month	\$ 4.06 per month
<b>In excess of 30 kwh</b>	\$ 0.08967 per kwh	\$ 0.09922 per kwh	\$ 0.12432 per kwh	\$ 0.13214 per kwh
<b>Admin Charge</b>	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge **</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01526 per kwh	\$ 0.01526 per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2025 through May 2026 includes an administrative charge of \$0.10 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00320 per kWh from June 2025 through May 2026.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

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**MONTHLY RATE (continued)****SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS - LV - ND**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
All kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01277 per kwh	Winter \$ 0.01277 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule T**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01096 per kwh	Winter \$ 0.01096 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedules SL and OL LED**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00000 per kwh	Winter \$ 0.00000 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TS**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00763 per kwh	Winter \$ 0.00763 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TN**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00766 per kwh	Winter \$ 0.00766 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**MONTHLY RATE (continued)****SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01275 per kwh	Winter \$ 0.01275 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GS 3A**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01170 per kwh	Winter \$ 0.01170 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GT LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
Intermediate	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
Off Peak	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00398 per kwh	Winter \$ 0.00398 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.6152 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.1791 per kw	\$ 2.1791 per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

## MONTHLY RATE (continued)

## SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

## Schedule GT 3A

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.12486 per kwh	\$ 0.12117 per kwh	\$ 0.15503 per kwh	\$ 0.14712 per kwh
Intermediate	\$ 0.11852 per kwh	\$ 0.12080 per kwh	\$ 0.14273 per kwh	\$ 0.14704 per kwh
Off Peak	\$ 0.11720 per kwh	\$ 0.11973 per kwh	\$ 0.13796 per kwh	\$ 0.14505 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00416 per kwh	\$ 0.00416 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.7641 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.2657 per kw	\$ 2.2657 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule GT 3B

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.12859 per kwh	\$ 0.12510 per kwh	\$ 0.15050 per kwh	\$ 0.14289 per kwh
Intermediate	\$ 0.12212 per kwh	\$ 0.12501 per kwh	\$ 0.13855 per kwh	\$ 0.14355 per kwh
Off Peak	\$ 0.12104 per kwh	\$ 0.12415 per kwh	\$ 0.13497 per kwh	\$ 0.14286 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00241 per kwh	\$ 0.00241 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.1298 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.7331 per kw	\$ 1.7331 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule RT

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
Admin Charge	\$ 0.11553 per kwh	\$ 0.11648 per kwh	\$ 0.13766 per kwh	\$ 0.14051 per kwh
	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00501 per kwh	\$ 0.00501 per kwh	
Kilowatt Charge		\$ 2.6380 per kw	\$ 2.6380 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

**Schedule MGT LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
<b>On Peak</b>	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
<b>Intermediate</b>	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
<b>Off Peak</b>	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
<b>Admin Charge</b>	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
<b>On Peak</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Maximum</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
<b>Kilowatt-hour Charge</b>		\$ 0.00399 per kwh	\$ 0.00399 per kwh	
<b>Kilowatt Charge</b>				
<b>On Peak</b>		\$ 2.6065 per kw	\$ 0.0000 per kw	
<b>Maximum</b>		\$ 2.1719 per kw	\$ 2.1719 per kw	
<b>Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.</b>				

**Distribution Service Charge**

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

**Transmission Service Charge**

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**RATING PERIODS**

**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

    Off-Peak Period      All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PEPCO REDLINE VERSION

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



**RATES AND REGULATORY PRACTICES GROUP**

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**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING  
 SCHEDULE "R-PIV"**

**AVAILABILITY**

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 17.09 per month	\$18.09 per month
<b>Kilowatt-Hour Charge:</b>		
<b>First 400 kilowatt-hours (Summer)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Summer)</b>	\$0.04895 per kwhr	\$0.05659 per kwhr
<b>First 400 kilowatt-hours (Winter)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Winter)</b>	\$0.03419 per kwhr	\$0.03952 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
All kilowatt-hours On-Peak	\$ 0.15865 per kwhr	\$ 0.21553 per kwhr	\$ 0.22136 per kwhr	\$ 0.28781 per kwhr
All kilowatt-hours Off-Peak	\$ 0.06453 per kwhr	\$ 0.07005 per kwhr	\$ 0.09004 per kwhr	\$ 0.09354 per kwhr
All kilowatt-hours Admin Charge	\$ 0.00465 per kwhr	\$ 0.00465 per kwhr	\$ <del>0.003200</del> <u>0.00345</u> per kwhr	\$ <del>0.003200</del> <u>0.00345</u> per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	\$ 0.12 per customer	\$ 0.12 per customer
In excess of 30 kilowatt-hours	\$ 0.01751 per kwhr	\$ 0.01751 per kwhr

\*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment**

Refer to Page R-41.8 for the currently effective rate.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS** - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Residential – Plug-In Vehicle Charging  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
Rider PIV-Green  
MRP Adjustment

**MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE “MDU-PIV”****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE –**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2025 – December 31, 2025</b>	<b>Rate Year 2 Effective January 1, 2026 – December 31, 2026</b>
<b>Customer Charge</b>	\$38.29	\$38.29
<b>Kilowatt-Hour Charge (Summer)</b>		
<b>On-Peak</b>	\$0.12255	\$0.12769
<b>Off-Peak</b>	\$0.05552	\$0.05785
<b>Kilowatt-Hour Charge (Winter)</b>		
<b>On-Peak</b>	\$0.11366	\$0.11875
<b>Off-Peak</b>	\$0.05048	\$0.05274

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

<b>Generation Service Charge</b>	<b><u>June 2024 – October 2024</u> (Summer)</b>	<b><u>November 2024 – May 2025</u> (Winter)</b>	<b><u>June 2025 – October 2025</u> (Summer)</b>	<b><u>November 2025 – May 2026</u> (Winter)</b>
SOS Kilowatt-hour Charge				
On Peak	\$ 0.14781 per kwhr	\$ 0.15488 per kwhr	\$ 0.17699 per kwhr	\$ 0.18043 per kwhr
Off Peak	\$ 0.09858 per kwhr	\$ 0.09943 per kwhr	\$ <del>0.115290</del> .11530 per kwhr	\$ 0.11919 per kwhr
Administrative Charge	\$ 0.00125 per kwhr	\$ 0.00125 per kwhr	\$ <del>0.004250</del> .00400 per kwhr	\$ <del>0.004250</del> .00400 per kwhr
Total SOS Kilowatt Hour Charge				
On Peak	\$ 0.14906 per kwhr	\$ 0.15613 per kwhr	\$ <del>0.180990</del> .18124 per kwhr	\$ <del>0.184430</del> .18468 per kwhr
Off Peak	\$ 0.09983 per kwhr	\$ 0.10068 per kwhr	\$ <del>0.119300</del> .11955 per kwhr	\$ <del>0.123190</del> .12344 per kwhr

**Transmission Service Charge**  
**Kilowatt-hour Charge**  
**Procurement Cost Adjustment**

**Included in Generation Service Charge**  
**See [www.pepco.com](http://www.pepco.com) for currently effective rate**

**BILLING MONTHS**

**Summer** – Billing months of June through October.  
**Winter** – Billing months of November through May.

**PEAK HOURS-** For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

- Standard Offer Service – Large Commercial
- Administrative Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Net Energy Metering Rider
- Residential Aid Discount Surcharge Rider
- Sustainable Energy Trust Fund
- Energy Assistance Trust Fund
- Bill Stabilization Adjustment
- Underground Project Charge Rider
- Community Net Metering Rider
- Underground Rider

# DC – MDU-PIV

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Excess Deferred Income Tax Credit  
MRP Adjustment  
Rider PIV – Green

## STANDARD OFFER SERVICE RIDER "SOS"

### RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

### DESCRIPTION OF SOS TYPES

#### Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

#### Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

#### Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

#### Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)  
 Schedule R\***

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge **</b>	\$ 2.89 per month	\$ 3.19 per month	\$ 3.94 per month	\$ 4.18 per month
<b>In excess of 30 kwh</b>	\$ 0.09174 per kwh	\$ 0.10182 per kwh	\$ 0.12800 per kwh	\$ 0.13597 per kwh
<b>Admin Charge**</b>	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ <del>0.003450</del> <u>0.00320</u> per kwh	\$ <del>0.003200</del> <u>0.00345</u> per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge ***</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01751 per kwh	\$ 0.01751 per kwh		

\* R is combined with AE and RTM.

\*\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June ~~2025~~2024 through May ~~2026~~2025 includes an administrative charge of \$~~0.109~~ 0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$~~0.003200~~ 0.00465 per kWh from June ~~2025~~2024 through May ~~2026~~2025.

\*\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

**Schedule MMA**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge *</b>	\$ 2.83 per month	\$ 3.12 per month	\$ 3.83 per month	\$ <del>4.074</del> <u>0.06</u> per month
<b>In excess of 30 kwh</b>	\$ 0.08967 per kwh	\$ 0.09922 per kwh	\$ 0.12432 per kwh	\$ 0.13214 per kwh
<b>Admin Charge</b>	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ <del>0.003200</del> <u>0.00345</u> per kwh	\$ <del>0.003200</del> <u>0.00345</u> per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge **</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01526 per kwh	\$ 0.01526 per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June ~~2025~~2024 through May ~~2026~~2025 includes an administrative charge of \$~~0.109~~ 0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$~~0.004650~~ 0.00320 per kWh from June ~~2025~~2024 through May ~~2026~~2025.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

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**MONTHLY RATE (continued)**

**SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)**

**Schedule GS - LV - ND**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
All kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ <u>0.004500-00475</u> per kwh	\$ <u>0.004500-00475</u> per kwh
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.01277 per kwh	\$ 0.01277 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule T**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ <u>0.004500-00475</u> per kwh	\$ <u>0.004500-00475</u> per kwh
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.01096 per kwh	\$ 0.01096 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedules SL and OL LED**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ <u>0.004500-00475</u> per kwh	\$ <u>0.004500-00475</u> per kwh
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00000 per kwh	\$ 0.00000 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TS**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ <u>0.004500-00475</u> per kwh	\$ <u>0.004500-00475</u> per kwh
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00763 per kwh	\$ 0.00763 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TN**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ <u>0.004500-00475</u> per kwh	\$ <u>0.004500-00475</u> per kwh
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00766 per kwh	\$ 0.00766 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**MONTHLY RATE (continued)**

**SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)**

**Schedule GS LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ <del>0.004250-00400</del> per kwh	\$ <del>0.004000-00425</del> per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<b>Summer</b> \$ 0.01275 per kwh	<b>Winter</b> \$ 0.01275 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GS 3A**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ <del>0.004000-00425</del> per kwh	\$ <del>0.004000-00425</del> per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<b>Summer</b> \$ 0.01170 per kwh	<b>Winter</b> \$ 0.01170 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GT LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
Intermediate	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
Off Peak	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ <del>0.004000-00425</del> per kwh	\$ <del>0.004000-00425</del> per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<b>Summer</b> \$ 0.00398 per kwh	<b>Winter</b> \$ 0.00398 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.6152 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.1791 per kw	\$ 2.1791 per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**MONTHLY RATE (continued)**  
**SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)**

**Schedule GT 3A**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.12486 per kwh	\$ 0.12117 per kwh	\$ 0.15503 per kwh	\$ 0.14712 per kwh
Intermediate	\$ 0.11852 per kwh	\$ 0.12080 per kwh	\$ 0.14273 per kwh	\$ 0.14704 per kwh
Off Peak	\$ 0.11720 per kwh	\$ 0.11973 per kwh	\$ 0.13796 per kwh	\$ 0.14505 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ <del>0.004000-00425</del> per kwh	\$ <del>0.004000-00425</del> per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00416 per kwh	\$ 0.00416 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.7641 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.2657 per kw	\$ 2.2657 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

**Schedule GT 3B**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.12859 per kwh	\$ 0.12510 per kwh	\$ 0.15050 per kwh	\$ 0.14289 per kwh
Intermediate	\$ 0.12212 per kwh	\$ 0.12501 per kwh	\$ 0.13855 per kwh	\$ 0.14355 per kwh
Off Peak	\$ 0.12104 per kwh	\$ 0.12415 per kwh	\$ 0.13497 per kwh	\$ 0.14286 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ <del>0.004000-00425</del> per kwh	\$ <del>0.004000-00425</del> per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00241 per kwh	\$ 0.00241 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.1298 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.7331 per kw	\$ 1.7331 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

**Schedule RT**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
Admin Charge	\$ 0.11553 per kwh	\$ 0.11648 per kwh	\$ 0.13766 per kwh	\$ 0.14051 per kwh
	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ <del>0.004000-00425</del> per kwh	\$ <del>0.004000-00425</del> per kwh
<b>Kilowatt Charge</b>				
	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00501 per kwh	\$ 0.00501 per kwh	
Kilowatt Charge		\$ 2.6380 per kw	\$ 2.6380 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

**Schedule MGT LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
Intermediate	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
Off Peak	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ <del>0.004000-00425</del>	\$ <del>0.004000-00425</del>
			per kwh	per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00399 per kwh	\$ 0.00399 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.6065 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.1719 per kw	\$ 2.1719 per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Distribution Service Charge**

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

**Transmission Service Charge**

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**RATING PERIODS**

**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

Off-Peak Period All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

# **Attachment A**



**DISTRICT OF COLUMBIA  
RESIDENTIAL SERVICE  
SCHEDULE R<sup>1</sup>  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>2</sup></b>				
Minimum charge *	\$ 2.89 per month	\$ 3.19 per month	\$ 3.94 per month	\$ 4.18 per month
In excess of 30 kwh	\$ 0.09174 per kwh	\$ 0.10182 per kwh	\$ 0.12800 per kwh	\$ 0.13597 per kwh
Admin Charge	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh
<b>Procurement Cost Adjustment</b>	<a href="#">view annual rate</a>			
<b>Transmission<sup>3</sup></b>				
	<b>Summer</b>		<b>Winter</b>	
Minimum charge **	\$ 0.12 per month		\$ 0.12 per month	
In excess of 30 kwh	\$ 0.01751 per kwh		\$ 0.01751 per kwh	
	<b><u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u></b>		<b><u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u></b>	
<b>Distribution<sup>4</sup></b>				
Customer Charge	\$ 17.09 per month		\$ 18.09 per month	
First 400 kwh (Summer)	\$ 0.01715 per kwhr		\$ 0.01982 per kwhr	
In excess of 400 kwh (Summer)	\$ 0.04895 per kwhr		\$ 0.05659 per kwhr	
First 400 kwh (Winter)	\$ 0.01715 per kwhr		\$ 0.01982 per kwhr	
In excess of 400 kwh (Winter)	\$ 0.03419 per kwh		\$ 0.03952 per kwhr	
<b>Administrative Credit</b>	<a href="#">view monthly rate</a>			
<b>Bill Stabilization Adjustment</b>	<a href="#">view annual rate</a>			
<b>Delivery Tax</b>	<a href="#">view monthly rate</a>			
<b>Public Space Occupancy Surcharge</b>	<a href="#">view monthly rate</a>			
<b>Sustainable Energy Trust Fund</b>	<a href="#">view monthly rate</a>			
<b>Energy Assistance Trust Fund</b>	<a href="#">view monthly rate</a>			
<b>RADS Surcharge</b>	<a href="#">view monthly rate</a>			
<b>Rider EDIT<sup>5</sup></b>	<b><u>Ten Year EDIT Credit – Effective 8/13/18</u></b>			
	<b><u>June – October (Summer)</u></b>	<b><u>November– May (Winter)</u></b>		
<b>First 400 kwhrs</b>	\$-0.00047 per kwh	\$-0.00047 per kwh		
<b>Over 400 kwhrs</b>	\$-0.00133 per kwh	\$-0.00093 per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2025 through May 2026 includes an administrative charge of \$0.10 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00320 per kWh from June 2025 through May 2026.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

<sup>1</sup> R is combined with AE and RTM.

<sup>2</sup> Rates are effective with Usage on and after the period as referenced above.

<sup>3</sup> Effective Usage on and after November 1, 2024.

<sup>4</sup> Rates are effective with Usage on and after the period as referenced above.

<sup>5</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
RESIDENTIAL SERVICE  
SCHEDULE MMA  
UPDATED MAY 14, 2025**

	Billing Months of June 2024 – October 2024 (Summer)	Billing Months of November 2024 – May 2025 (Winter)	Billing Months of June 2025 – October 2025 (Summer)	Billing Months of November 2025 – May 2026 (Winter)
<b>Generation <sup>1</sup></b>				
Minimum charge *	\$ 2.83 per month	\$ 3.12 per month	\$ 3.83 per month	\$ 4.06 per month
In excess of 30 kwh	\$ 0.08967 per kwh	\$ 0.09922 per kwh	\$ 0.12432 per kwh	\$ 0.13214 per kwh
Admin Charge	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh

**Procurement Cost Adjustment** [view annual rate](#)

	Summer	Winter
<b>Transmission <sup>2</sup></b>		
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.01526 per kwh	\$ 0.01526 per kwh

**Rate Year 1 Effective**  
**January 1, 2025 – December 31, 2025**

**Rate Year 2 Effective**  
**January 1, 2026 – December 31, 2026**

**Distribution <sup>3</sup>**

Customer Charge	\$ 2.01 per month	\$1.78 per month
Kilowatt-Hour Charge	\$ 0.05618 per kwhr	\$ 0.05928 per kwhr

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate](#)

	<b>Ten Year EDIT Credit – Effective 8/13/18</b>	
	<b>June – October (Summer)</b>	<b>November– May (Winter)</b>
<b>First 400 kwhrs</b>	\$-0.00167 per kwh	\$-0.00167 per kwh
<b>Over 400 kwhrs</b>	\$-0.00477 per kwh	\$-0.00333 per kwh

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2025 through May 2026 includes an administrative charge of \$0.10 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00320 per kWh from June 2025 through May 2026.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
GENERAL SERVICE LOW VOLTAGE NON-DEMAND  
SCHEDULE GS - ND  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation <sup>1</sup></b>				
All kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge *	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Procurement Cost Adjustment</b>	<a href="#">view</a> annual rate			
<b>Transmission <sup>2</sup></b>				
Kilowatt-hour-charge	Summer \$ 0.01277 per kwh		Winter \$ 0.01277 per kwh	
<b>Distribution <sup>3</sup></b>				
	<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>		<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>	
Customer Charge	\$ 35.59 per month		\$ 38.30 per month	
Kilowatt-Hour Charge (Summer)	\$ 0.07813 per kwhr		\$ 0.07778 per kwhr	
Kilowatt-Hour Charge (Winter)	\$ 0.06114 per kwhr		\$ 0.06087 per kwhr	
<b>Administrative Credit</b>	<a href="#">view</a> monthly rate			
<b>Bill Stabilization Adjustment</b>	<a href="#">view</a> annual rate			
<b>Delivery Tax</b>	<a href="#">view</a> monthly rate			
<b>Public Space Occupancy Surcharge</b>	<a href="#">view</a> monthly rate			
<b>Sustainable Energy Trust Fund</b>	<a href="#">view</a> monthly rate			
<b>Energy Assistance Trust Fund</b>	<a href="#">view</a> monthly rate			
<b>RADS Surcharge</b>	<a href="#">view</a> monthly rate			
<b>Rider EDIT<sup>4</sup></b>	<u>Ten Year EDIT Credit – Effective 8/13/18</u>			
	<u>June – October (Summer)</u>	<u>November – May (Winter)</u>		
All kwhrs	\$-0.00342 per kwh	\$-0.00267 per kwh		

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA  
 GENERAL SERVICE LOW VOLTAGE  
 SCHEDULE GS – LV**

**UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation <sup>1</sup></b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge *	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Procurement Cost Adjustment** [view annual rate](#)

<u>Transmission <sup>2</sup></u>	<b>Summer</b>	<b>Winter</b>
Kilowatt-hour Charge	\$ 0.01275 per kwh	\$ 0.01275 per kwh

	<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>	<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>
<b>Distribution <sup>3</sup></b>		
Customer Charge	\$ 38.29 per month	\$ 38.29 per month
Kilowatt-Hour Charge (Summer)	\$ 0.05067 per kwhr	\$ 0.05264 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.03839 per kwhr	\$ 0.03988 per kwhr
Demand Charge	\$ 13.10 per kw	\$ 13.60 per kw

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate](#)

<b>Rider EDIT<sup>4</sup></b>	<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kwhrs	\$-0.00148 per kwh	\$-0.00112 per kwh
All kw	\$-0.43 per kw	\$-0.43 per kw

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
GENERAL SERVICE PRIMARY SERVICE  
SCHEDULE GS 3A  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024– October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025– October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge *	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Procurement Cost Adjustment</b>		<a href="#">view annual rate</a>		
<b>Transmission<sup>2</sup></b>				
All kwh	Summer \$ 0.01170 per kwh	Winter \$ 0.01170 per kwh		
	<b><u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u></b>		<b><u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u></b>	
<b>Distribution<sup>3</sup></b>				
Customer Charge		\$ 89.41 per month		\$ 89.41 per month
Kilowatt-Hour Charge (Summer)		\$ 0.02026 per kwhr		\$ 0.01591 per kwhr
Kilowatt-Hour Charge (Winter)		\$ 0.01456 per kwhr		\$ 0.01144 per kwhr
Demand Charge		\$ 10.02 per kw		\$ 7.89 per kw
<b>Administrative Credit</b>		<a href="#">view monthly rate</a>		
<b>Bill Stabilization Adjustment</b>		<a href="#">view annual rate</a>		
<b>Delivery Tax</b>		<a href="#">view monthly rate</a>		
<b>Public Space Occupancy Surcharge</b>		<a href="#">view monthly rate</a>		
<b>Sustainable Energy Trust Fund</b>		<a href="#">view monthly rate</a>		
<b>Energy Assistance Trust Fund</b>		<a href="#">view monthly rate</a>		
<b>RADS Surcharge</b>		<a href="#">view monthly rate</a>		
<b>Rider EDIT<sup>4</sup></b>				
	<b><u>Ten Year EDIT Credit – Effective 8/13/18</u></b>			
	<b><u>June – October (Summer)</u></b>	<b><u>November– May (Winter)</u></b>		
All kwhrs	\$-0.00118 per kwh	\$-0.00085 per kwh		
All kw	\$-0.62 per kw	\$-0.62 per kw		

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
TEMPORARY SERVICE  
SCHEDULE T  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b><u>Generation</u><sup>1</sup></b>				
All kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge *	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

**Procurement Cost Adjustment** [view annual rate](#)

<b><u>Transmission</u><sup>2</sup></b>	<b>Summer</b>	<b>Winter</b>
Kilowatt-hour Charge	\$ 0.01096 per kwh	\$ 0.01096 per kwh

**Rate Year 1 Effective  
January 1, 2025 – December 31, 2025**

**Rate Year 2 Effective  
January 1, 2026 – December 31, 2026**

<b><u>Distribution</u><sup>3</sup></b>	<b>Rate Year 1 Effective January 1, 2025 – December 31, 2025</b>	<b>Rate Year 2 Effective January 1, 2026 – December 31, 2026</b>
Customer Charge	\$ 35.59 per month	\$ 38.30 per month
Kilowatt-Hour Charge (Summer)	\$ 0.08916 per kwhr	\$ 0.09028 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.06952 per kwhr	\$ 0.07039 per kwhr

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate](#)

<b>Rider EDIT<sup>4</sup></b>	<b><u>Ten Year EDIT Credit – Effective 8/13/18</u></b>	
	<b><u>June – October (Summer)</u></b>	<b><u>November– May (Winter)</u></b>
All kwhrs	\$-0.00331 per kwh	\$-0.00258 per kwh

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE  
SCHEDULE GT LV  
UPDATED MAY 14, 2025**

	Billing Months of <u>June 2024 – October 2024</u> (Summer)	Billing Months of <u>November 2024 – May 2025</u> (Winter)	Billing Months of <u>June 2025 – October 2025</u> (Summer)	Billing Months of <u>November 2025 – May 2026</u> (Winter)
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge				
On Peak	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
Intermediate	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
Off Peak	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
Admin Charge *	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Procurement Cost Adjustment** [view annual rate](#)

	<b>Summer</b>	<b>Winter</b>
<b>Transmission<sup>2</sup></b>		
Kilowatt-hour Charge	\$ 0.00398 per kwh	\$ 0.00398 per kwh
Kilowatt Charge		
On Peak	\$ 2.6152 per kw	\$ 0.0000 per kw
Maximum	\$ 2.1791 per kw	\$ 2.1791 per kw

**Rate Year 1 Effective  
January 1, 2025 – December 31, 2025**

**Rate Year 2 Effective  
January 1, 2026 – December 31, 2026**

<b>Distribution<sup>3</sup></b>		
Customer Charge	\$ 1,766.50 per month	\$ 1,624.72 per month
Kilowatt-Hour Charge (Summer)	\$ 0.02667 per kwhr	\$ 0.02768 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.02667 per kwhr	\$ 0.02768 per kwhr
Kilowatt – Charge Maximum	\$ 27.12 per kw	\$ 28.15 per kw

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate](#)

	<b>Ten Year EDIT Credit – Effective 8/13/18</b>	
	<b><u>June – October</u></b> (Summer)	<b><u>November– May</u></b> (Winter)
<b>Rider EDIT<sup>4</sup></b>		
All kWhrs	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.64 per kw	\$-0.64 per kw

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
TIME METERED MEDIUM GENERAL SERVICE – LOW VOLTAGE SERVICE  
SCHEDULE MGT LV  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 - October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge				
On Peak	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
Intermediate	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
Off Peak	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
Admin Charge *	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Procurement Cost Adjustment** [view annual rate](#)

<b>Transmission<sup>2</sup></b>	<b>Summer</b>	<b>Winter</b>
Kilowatt-hour Charge	\$ 0.00399 per kwh	\$ 0.00399 per kwh
Kilowatt Charge		
On Peak	\$ 2.6065 per kw	\$ 0.0000 per kw
Maximum	\$ 2.1719 per kw	\$ 2.1719 per kw

	<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>	<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>
<b>Distribution<sup>3</sup></b>		
Customer Charge	\$ 298.59 per month	\$ 360.18 per month
Kilowatt-Hour Charge (Summer)	\$ 0.02036 per kwhr	\$ 0.02053 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.02036 per kwhr	\$ 0.02053 per kwhr
Kilowatt – Charge Maximum	\$ 20.97 per kw	\$ 21.13 per kw

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate.](#)

<b>Rider EDIT<sup>4</sup></b>	<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.64 per kw	\$-0.64 per kw

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
TIME METERED GENERAL SERVICE – PRIMARY SERVICE  
SCHEDULE GT 3A  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge				
On Peak	\$ 0.12486 per kwh	\$ 0.12117 per kwh	\$ 0.15503 per kwh	\$ 0.14712 per kwh
Intermediate	\$ 0.11852 per kwh	\$ 0.12080 per kwh	\$ 0.14273 per kwh	\$ 0.14704 per kwh
Off Peak	\$ 0.11720 per kwh	\$ 0.11973 per kwh	\$ 0.13796 per kwh	\$ 0.14505 per kwh
Admin Charge *	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Procurement Cost Adjustment** [view](#) annual rate

	<b>Summer</b>	<b>Winter</b>
<b>Transmission<sup>2</sup></b>		
Kilowatt-hour Charge	\$ 0.00416 per kwh	\$ 0.00416 per kwh
Kilowatt Charge		
On Peak	\$ 2.7641 per kw	\$ 0.0000 per kw
Maximum	\$ 2.2657 per kw	\$ 2.2657 per kw

	<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>	<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>
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<b>Distribution<sup>3</sup></b>		
Customer Charge	\$ 218.22 per month	\$ 238.95 per month
Kilowatt-Hour Charge (Summer)	\$ 0.00976 per kwhr	\$ 0.01017 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.00976 per kwhr	\$ 0.01017 per kwhr
Kilowatt – Charge Maximum	\$ 14.49 per kw	\$ 15.11 per kw

**Administrative Credit** [view](#) monthly rate  
**Bill Stabilization Adjustment** [view](#) annual rate

**Delivery Tax** [view](#) monthly rate  
**Public Space Occupancy Surcharge** [view](#) monthly rate

**Sustainable Energy Trust Fund** [view](#) monthly rate  
**Energy Assistance Trust Fund** [view](#) monthly rate  
**RADS Surcharge** [view](#) monthly rate

	<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
<b>Rider EDIT<sup>4</sup></b>		
All kwhrs	\$-0.00024 per kwh	\$-0.00024 per kwh
All kw	\$-0.47 per kw	\$-0.47 per kw

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
TIME METERED GENERAL SERVICE – HIGH VOLTAGE SERVICE  
SCHEDULE GT 3B  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge				
On Peak	\$ 0.12859 per kwh	\$ 0.12510 per kwh	\$ 0.15050 per kwh	\$ 0.14289 per kwh
Intermediate	\$ 0.12212 per kwh	\$ 0.12501 per kwh	\$ 0.13855 per kwh	\$ 0.14355 per kwh
Off Peak	\$ 0.12104 per kwh	\$ 0.12415 per kwh	\$ 0.13497 per kwh	\$ 0.14286 per kwh
Admin Charge *	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Procurement Cost Adjustment** [view annual rate](#)

	<b>Summer</b>	<b>Winter</b>
<b>Transmission<sup>2</sup></b>		
Kilowatt-hour Charge	\$ 0.00241 per kwh	\$ 0.00241 per kwh
Kilowatt Charge		
On Peak	\$ 2.1298 per kw	\$ 0.0000 per kw
Maximum	\$ 1.7331 per kw	\$ 1.7331 per kw

	<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>	<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>
<b>Distribution<sup>3</sup></b>		
Customer Charge	\$ 254.56 per month	\$ 197.46 per month
Kilowatt-Hour Charge (Summer)	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr
Kilowatt – Charge Maximum (Summer)	\$ 2.19 per kw	\$ 2.22 per kw
Kilowatt – Charge Maximum (Winter)	\$ 2.34 per kw	\$ 2.37 per kw

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate](#)

Rider EDIT <sup>4</sup>	<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kw	\$-0.47 per kw	\$-0.51 per kw

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
RAPID TRANSIT SERVICE  
SCHEDULE RT  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge	\$ 0.11553 per kwh	\$ 0.11648 per kwh	\$ 0.13766 per kwh	\$ 0.14051 per kwh
Admin Charge *	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Procurement Cost Adjustment** [view annual rate](#)

<b>Transmission<sup>2</sup></b>	<b>Summer</b>	<b>Winter</b>
Kilowatt-hour Charge	\$ 0.00501 per kwh	\$ 0.00501 per kwh
Kilowatt Charge	\$ 2.6380 per kw	\$ 2.6380 per kw

	<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>	<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>
<b>Distribution<sup>3</sup></b>		
Customer Charge	\$ 8,830.78 per month	\$ 8,950.37 per month

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate](#)

<b>Rider EDIT<sup>4</sup></b>	<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
Customer Charge	\$-329.83 per month	\$-329.83 per month

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
STREET LIGHT SERVICE  
SCHEDULE SL  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation <sup>1</sup></b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge *	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

**Procurement Cost Adjustment** [view annual rate](#)

<b>Transmission <sup>2</sup></b>	<b>Summer</b>	<b>Winter</b>
Kilowatt-hour Charge	\$ 0.00000 per kwh	\$ 0.00000 per kwh

<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>	<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>
--	--

<b>Distribution <sup>3</sup></b>		
Customer Charge		
Metered Account	\$ 23.10 per month	\$ 21.03 per month
Unmetered Account	\$ 19.75 per month	\$ 17.98 per month
Kilowatt-hour Charge	\$ 0.01012 per kwh	\$ 0.01049 per kwh

**Administrative Credit** [view monthly rate](#)  
**Bill Stabilization Adjustment** [view annual rate](#)

**Delivery Tax** [view monthly rate](#)  
**Public Space Occupancy Surcharge** [view monthly rate](#)

**Sustainable Energy Trust Fund** [view monthly rate](#)  
**Energy Assistance Trust Fund** [view monthly rate](#)  
**RADS Surcharge** [view monthly rate](#)

<b>Rider EDIT<sup>4</sup></b>	<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00015 per kwh	\$-0.00015 per kwh

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
OUTDOOR LIGHTING SERVICE  
SCHEDULE OL-LED  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge *	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Procurement Cost Adjustment</b>	<a href="#">view</a> annual rate			
<b>Transmission<sup>2</sup></b>				
Kilowatt-hour Charge			<b>Summer</b> \$ 0.00000 per kwh	<b>Winter</b> \$ 0.00000 per kwh
<b>Distribution<sup>3</sup></b>				
Customer Charge				<b>Effective January 1, 2023</b>
Service at secondary voltage	<u>Rate Year 2 Effective July 1, 2021 – December 31, 2021</u>	<u>Rate Year 3 Effective January 1, 2022 – December 31, 2022</u>		
Energy Charge	\$ 8.76 per month	\$ 8.76 per month		\$ 8.76 per month
Service at secondary voltage	\$ 0.00895 per kwhr	\$ 0.00895 per kwhr		\$ 0.00895 per kwhr
<b>Administrative Credit</b>	<a href="#">view</a> monthly rate			
<b>Bill Stabilization Adjustment</b>	<a href="#">view</a> annual rate			
<b>Delivery Tax</b>	<a href="#">view</a> monthly rate			
<b>Public Space Occupancy Surcharge</b>	<a href="#">view</a> monthly rate			
<b>Sustainable Energy Trust Fund</b>	<a href="#">view</a> monthly rate			
<b>Energy Assistance Trust Fund</b>	<a href="#">view</a> monthly rate			
<b>RADS Surcharge</b>	<a href="#">view</a> monthly rate			

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.

<sup>2</sup> Effective Usage on and after November 1, 2024.

<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.



**DISTRICT OF COLUMBIA  
TELECOMMUNICATIONS NETWORK SERVICE  
SCHEDULE TN  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge *	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Procurement Cost Adjustment</b>	<a href="#">view</a> annual rate			
<b>Transmission<sup>2</sup></b>				
Kilowatt-hour Charge			<b>Summer</b> \$ 0.00766 per kwh	<b>Winter</b> \$ 0.00766 per kwh
	<u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u>		<u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u>	
<b>Distribution<sup>3</sup></b>				
Customer Charge		\$ 15.43 per month	\$ 15.43 per month	
Kilowatt-Hour Charge (Summer/Winter)		\$ 0.00702 per kwh	\$ 0.00388 per kwh	
<b>Administrative Credit</b>	<a href="#">view</a> monthly rate			
<b>Bill Stabilization Adjustment</b>	<a href="#">view</a> annual rate			
<b>Delivery Tax</b>	<a href="#">view</a> monthly rate			
<b>Public Space Occupancy Surcharge</b>	<a href="#">view</a> monthly rate			
<b>Sustainable Energy Trust Fund</b>	<a href="#">view</a> monthly rate			
<b>Energy Assistance Trust Fund</b>	<a href="#">view</a> monthly rate			
<b>RADS Surcharge</b>	<a href="#">view</a> monthly rate			
<b>Rider EDIT<sup>4</sup></b>	<u>Ten Year EDIT Credit – Effective 8/13/18</u>			
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>		
<b>Customer Charge</b>	\$-5.12327 per month	\$-5.12327 per month		
<b>All kWhrs</b>	\$-0.00478 per kw	\$-0.00478 per kw		

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.



**DISTRICT OF COLUMBIA  
TRAFFIC SIGNAL SERVICE  
SCHEDULE TS  
UPDATED MAY 14, 2025**

	<u>Billing Months of June 2024 – October 2024 (Summer)</u>	<u>Billing Months of November 2024 – May 2025 (Winter)</u>	<u>Billing Months of June 2025 – October 2025 (Summer)</u>	<u>Billing Months of November 2025 – May 2026 (Winter)</u>
<b>Generation<sup>1</sup></b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge *	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Procurement Cost Adjustment</b>		<a href="#">view</a> annual rate		
<b>Transmission<sup>2</sup></b>				
Kilowatt-hour Charge			Summer \$ 0.00763 per kwh	Winter \$ 0.00763 per kwh
	<b><u>Rate Year 1 Effective January 1, 2025 – December 31, 2025</u></b>		<b><u>Rate Year 2 Effective January 1, 2026 – December 31, 2026</u></b>	
<b>Distribution<sup>3</sup></b>				
Customer Charge	\$ 6.88 per month		\$ 9.50 per month	
Kilowatt-Hour Charge	\$ 0.03051 per kwh		\$ 0.03089 per kwh	
<b>Administrative Credit</b>		<a href="#">view</a> monthly rate		
<b>Bill Stabilization Adjustment</b>		<a href="#">view</a> annual rate		
<b>Delivery Tax</b>		<a href="#">view</a> monthly rate		
<b>Public Space Occupancy Surcharge</b>		<a href="#">view</a> monthly rate		
<b>Sustainable Energy Trust Fund</b>		<a href="#">view</a> monthly rate		
<b>Energy Assistance Trust Fund</b>		<a href="#">view</a> monthly rate		
<b>RADS Surcharge</b>		<a href="#">view</a> monthly rate		
<b>Rider EDIT<sup>4</sup></b>				
	<b><u>Ten Year EDIT Credit – Effective 8/13/18</u></b>			
	<b><u>June – October (Summer)</u></b>	<b><u>November– May (Winter)</u></b>		
All kwhrs	\$-0.00226 per kwh	\$-0.00226 per kwh		

<sup>1</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>2</sup> Effective Usage on and after November 1, 2024.  
<sup>3</sup> Rates are effective with Usage on and after the period as referenced above.  
<sup>4</sup> Effective Usage on and after August 13, 2018.

# **Attachment B**

PEPCO  
District of Columbia  
Rider SOS  
Effective 06/01/2025

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price				Total	Admin Charge	Total
Current	% of Load	Prior Years	% of Load				
<b>Residential Non-MMA (1)</b>							
Summer							
1st 30 kWh	\$ 3.89	37.2025%	\$ 3.81	62.7975%	\$ 3.8400	\$ 0.09600	\$ 3.94
In Excess of 30 kWh	\$ 0.12950	37.2025%	\$ 0.12711	62.7975%	\$ 0.12800	\$ 0.00320	\$ 0.13120
Winter							
1st 30 kWh	\$ 4.02	37.2025%	\$ 4.11	62.7975%	\$ 4.0791	\$ 0.09600	\$ 4.18
In Excess of 30 kWh	\$ 0.13406	37.2025%	\$ 0.13710	62.7975%	\$ 0.13597	\$ 0.00320	\$ 0.13917
<b>MMA (1)</b>							
Summer							
1st 30 kWh	\$ 3.75	37.2025%	\$ 3.72	62.7975%	\$ 3.7296	\$ 0.09600	\$ 3.83
In Excess of 30 kWh	\$ 0.12491	37.2025%	\$ 0.12397	62.7975%	\$ 0.12432	\$ 0.00320	\$ 0.12752
Winter							
1st 30 kWh	\$ 3.94	37.2025%	\$ 3.98	62.7975%	\$ 3.9642	\$ 0.09600	\$ 4.06
In Excess of 30 kWh	\$ 0.13121	37.2025%	\$ 0.13269	62.7975%	\$ 0.13214	\$ 0.00320	\$ 0.13534
<b>Small Commercial (1)</b>							
Summer	\$ 0.12610	37.2025%	\$ 0.12597	62.7975%	\$ 0.12602	\$ 0.00450	\$ 0.13052
Winter	\$ 0.12955	37.2025%	\$ 0.13574	62.7975%	\$ 0.13344	\$ 0.00450	\$ 0.13794
<b>GS LV D &amp; GS 3A</b>							
Summer							
1st 6000 kWh energy	\$ 0.13314	100.0000%	\$ -	0.0000%	\$ 0.13314	\$ 0.00400	\$ 0.13714
Additional energy	\$ 0.13314	100.0000%	\$ -	0.0000%	\$ 0.13314	\$ 0.00400	\$ 0.13714
Winter							
1st 6000 kWh energy	\$ 0.13607	100.0000%	\$ -	0.0000%	\$ 0.13607	\$ 0.00400	\$ 0.14007
Additional energy	\$ 0.13607	100.0000%	\$ -	0.0000%	\$ 0.13607	\$ 0.00400	\$ 0.14007
<b>MGT LV</b>							
Summer							
On Peak Energy	\$ 0.14540	100.0000%	\$ -	0.0000%	\$ 0.14540	\$ 0.00400	\$ 0.14940
Intermediate Energy	\$ 0.13324	100.0000%	\$ -	0.0000%	\$ 0.13324	\$ 0.00400	\$ 0.13724
Off Peak Energy	\$ 0.12960	100.0000%	\$ -	0.0000%	\$ 0.12960	\$ 0.00400	\$ 0.13360
Winter							
On Peak Energy	\$ 0.13766	100.0000%	\$ -	0.0000%	\$ 0.13766	\$ 0.00400	\$ 0.14166
Intermediate Energy	\$ 0.13833	100.0000%	\$ -	0.0000%	\$ 0.13833	\$ 0.00400	\$ 0.14233
Off Peak Energy	\$ 0.13762	100.0000%	\$ -	0.0000%	\$ 0.13762	\$ 0.00400	\$ 0.14162

PEPCO  
District of Columbia  
Rider SOS  
Effective 06/01/2025

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
<b>GT LV</b>							
Summer							
On Peak Energy	\$ 0.14540	100.0000%	\$ -	0.0000%	\$ 0.14540	\$ 0.00400	\$ 0.14940
Intermediate Energy	\$ 0.13324	100.0000%	\$ -	0.0000%	\$ 0.13324	\$ 0.00400	\$ 0.13724
Off Peak Energy	\$ 0.12960	100.0000%	\$ -	0.0000%	\$ 0.12960	\$ 0.00400	\$ 0.13360
Winter							
On Peak Energy	\$ 0.13766	100.0000%	\$ -	0.0000%	\$ 0.13766	\$ 0.00400	\$ 0.14166
Intermediate Energy	\$ 0.13833	100.0000%	\$ -	0.0000%	\$ 0.13833	\$ 0.00400	\$ 0.14233
Off Peak Energy	\$ 0.13762	100.0000%	\$ -	0.0000%	\$ 0.13762	\$ 0.00400	\$ 0.14162
<b>GT 3A</b>							
Summer							
On Peak Energy	\$ 0.15503	100.0000%	\$ -	0.0000%	\$ 0.15503	\$ 0.00400	\$ 0.15903
Intermediate Energy	\$ 0.14273	100.0000%	\$ -	0.0000%	\$ 0.14273	\$ 0.00400	\$ 0.14673
Off Peak Energy	\$ 0.13796	100.0000%	\$ -	0.0000%	\$ 0.13796	\$ 0.00400	\$ 0.14196
Winter							
On Peak Energy	\$ 0.14712	100.0000%	\$ -	0.0000%	\$ 0.14712	\$ 0.00400	\$ 0.15112
Intermediate Energy	\$ 0.14704	100.0000%	\$ -	0.0000%	\$ 0.14704	\$ 0.00400	\$ 0.15104
Off Peak Energy	\$ 0.14505	100.0000%	\$ -	0.0000%	\$ 0.14505	\$ 0.00400	\$ 0.14905
<b>GT 3B</b>							
Summer							
On Peak Energy	\$ 0.15050	100.0000%	\$ -	0.0000%	\$ 0.15050	\$ 0.00400	\$ 0.15450
Intermediate Energy	\$ 0.13855	100.0000%	\$ -	0.0000%	\$ 0.13855	\$ 0.00400	\$ 0.14255
Off Peak Energy	\$ 0.13497	100.0000%	\$ -	0.0000%	\$ 0.13497	\$ 0.00400	\$ 0.13897
Winter							
On Peak Energy	\$ 0.14289	100.0000%	\$ -	0.0000%	\$ 0.14289	\$ 0.00400	\$ 0.14689
Intermediate Energy	\$ 0.14355	100.0000%	\$ -	0.0000%	\$ 0.14355	\$ 0.00400	\$ 0.14755
Off Peak Energy	\$ 0.14286	100.0000%	\$ -	0.0000%	\$ 0.14286	\$ 0.00400	\$ 0.14686
<b>RT</b>							
Energy							
Summer	\$ 0.13766	100.0000%	\$ -	0.0000%	\$ 0.13766	\$ 0.00400	\$ 0.14166
Winter	\$ 0.14051	100.0000%	\$ -	0.0000%	\$ 0.14051	\$ 0.00400	\$ 0.14451

(1) Totals for Residential Non-MMA, MMA and Small Commercial customers include a Capacity Price Adjustment of \$ 0.01106

# **Attachment C**

Pepco  
District of Columbia  
Current Revenue: 01/01/2025  
vs.  
Revenue based on Rates effective: 6/1/2025

Billing Data for 12 Months Forecasted Ending December 2025  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		Change		EFFECTIVE		Change		
	01/01/2025	6/1/2025	\$	%	01/01/2025	6/1/2025	\$	%		01/01/2025	6/1/2025	\$	%	01/01/2025	6/1/2025	\$		%
<b>Residential - Non MMA excluding RAD &amp; RAD-AE</b>																		
Distribution																		
Summer	\$ 80,094,549	\$ 80,094,549	\$ -	0.0%	\$ 0.07476	\$ 0.07476	\$ -	0.0%	1,553,128	\$ 51.57	\$ 51.57	\$ -	0.0%					
Winter	\$ 87,234,973	\$ 87,234,973	\$ -	0.0%	\$ 0.07212	\$ 0.07212	\$ -	0.0%	2,167,174	\$ 40.25	\$ 40.25	\$ -	0.0%					
Total	\$ 167,329,522	\$ 167,329,522	\$ -	0.0%	\$ 0.07336	\$ 0.07336	\$ -	0.0%	3,720,302	\$ 44.98	\$ 44.98	\$ -	0.0%				32.51%	
Transmission																		
Summer	\$ 18,130,162	\$ 18,130,162	\$ -	0.0%	\$ 0.01692	\$ 0.01692	\$ -	0.0%	1,553,128	\$ 11.67	\$ 11.67	\$ -	0.0%					
Winter	\$ 20,300,955	\$ 20,300,955	\$ -	0.0%	\$ 0.01678	\$ 0.01678	\$ -	0.0%	2,167,174	\$ 9.37	\$ 9.37	\$ -	0.0%					
Total	\$ 38,431,117	\$ 38,431,117	\$ -	0.0%	\$ 0.01685	\$ 0.01685	\$ -	0.0%	3,720,302	\$ 10.33	\$ 10.33	\$ -	0.0%				7.47%	
Generation																		
Summer	\$ 103,266,473	\$ 140,569,628	\$ 37,303,155	36.1%	\$ 0.09639	\$ 0.13120	\$ 0.03481	36.1%	1,553,128	\$ 66.49	\$ 90.51	\$ 24.02	36.1%					
Winter	\$ 128,772,448	\$ 168,344,404	\$ 39,571,956	30.7%	\$ 0.10646	\$ 0.13917	\$ 0.03271	30.7%	2,167,174	\$ 59.42	\$ 77.68	\$ 18.26	30.7%					
Total	\$ 232,038,921	\$ 308,914,032	\$ 76,875,111	33.1%	\$ 0.10173	\$ 0.13543	\$ 0.03370	33.1%	3,720,302	\$ 62.37	\$ 83.03	\$ 20.66	33.1%				60.02%	
Summer	\$ 201,491,184	\$ 238,794,339	\$ 37,303,155	18.5%	\$ 0.18807	\$ 0.22289	\$ 0.03482	18.5%	1,553,128	\$ 129.73	\$ 153.75	\$ 24.02	18.5%	\$ 0.11331	\$ 0.14812	\$ 0.03481	30.7%	
Winter	\$ 236,308,376	\$ 275,880,332	\$ 39,571,956	16.7%	\$ 0.19537	\$ 0.22808	\$ 0.03272	16.7%	2,167,174	\$ 109.04	\$ 127.30	\$ 18.26	16.7%	\$ 0.12325	\$ 0.15595	\$ 0.03271	26.5%	
Total	\$ 437,799,560	\$ 514,674,671	\$ 76,875,111	17.6%	\$ 0.19194	\$ 0.22564	\$ 0.03370	17.6%	3,720,302	\$ 117.68	\$ 138.34	\$ 20.66	17.6%	\$ 0.11858	\$ 0.15228	\$ 0.03370	28.4%	
<b>RAD</b>																		
Distribution																		
Summer	\$ 340,986	\$ 340,986	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	60,317	\$ 5.65	\$ 5.65	\$ -	0.0%					
Winter	\$ 421,002	\$ 421,002	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	82,905	\$ 5.08	\$ 5.08	\$ -	0.0%					
Total	\$ 761,988	\$ 761,988	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	143,222	\$ 5.32	\$ 5.32	\$ -	0.0%				5.77%	
Transmission																		
Summer	\$ 615,497	\$ 615,497	\$ -	0.0%	\$ 0.01684	\$ 0.01684	\$ -	0.0%	60,317	\$ 10.20	\$ 10.20	\$ -	0.0%					
Winter	\$ 756,510	\$ 756,510	\$ -	0.0%	\$ 0.01677	\$ 0.01677	\$ -	0.0%	82,905	\$ 9.13	\$ 9.13	\$ -	0.0%					
Total	\$ 1,372,007	\$ 1,372,007	\$ -	0.0%	\$ 0.01680	\$ 0.01680	\$ -	0.0%	143,222	\$ 9.58	\$ 9.58	\$ -	0.0%				10.39%	
Generation																		
Summer	\$ 3,522,692	\$ 4,795,247	\$ 1,272,555	36.1%	\$ 0.09639	\$ 0.13120	\$ 0.03481	36.1%	60,317	\$ 58.40	\$ 79.50	\$ 21.10	36.1%					
Winter	\$ 4,803,954	\$ 6,280,237	\$ 1,476,283	30.7%	\$ 0.10646	\$ 0.13917	\$ 0.03271	30.7%	82,905	\$ 57.95	\$ 75.75	\$ 17.81	30.7%					
Total	\$ 8,326,646	\$ 11,075,484	\$ 2,748,838	33.0%	\$ 0.10195	\$ 0.13561	\$ 0.03366	33.0%	143,222	\$ 58.14	\$ 77.33	\$ 19.19	33.0%				83.84%	
Summer	\$ 4,479,175	\$ 5,751,730	\$ 1,272,555	28.4%	\$ 0.12256	\$ 0.15738	\$ 0.03482	28.4%	60,317	\$ 74.26	\$ 95.36	\$ 21.10	28.4%	\$ 0.11323	\$ 0.14804	\$ 0.03481	30.7%	
Winter	\$ 5,981,466	\$ 7,457,749	\$ 1,476,283	24.7%	\$ 0.13256	\$ 0.16527	\$ 0.03272	24.7%	82,905	\$ 72.15	\$ 89.96	\$ 17.81	24.7%	\$ 0.12323	\$ 0.15593	\$ 0.03271	26.5%	
Total	\$ 10,460,641	\$ 13,209,479	\$ 2,748,838	26.3%	\$ 0.12808	\$ 0.16174	\$ 0.03366	26.3%	143,222	\$ 73.04	\$ 92.23	\$ 19.19	26.3%	\$ 0.11875	\$ 0.15241	\$ 0.03366	28.3%	
<b>RAD-AE</b>																		
Distribution																		
Summer	\$ 158,227	\$ 158,227	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	25,993	\$ 6.09	\$ 6.09	\$ -	0.0%					
Winter	\$ 313,620	\$ 313,620	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	34,748	\$ 9.03	\$ 9.03	\$ -	0.0%					
Total	\$ 471,847	\$ 471,847	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	60,741	\$ 7.77	\$ 7.77	\$ -	0.0%				5.73%	
Transmission																		
Summer	\$ 286,416	\$ 286,416	\$ -	0.0%	\$ 0.01689	\$ 0.01689	\$ -	0.0%	25,993	\$ 11.02	\$ 11.02	\$ -	0.0%					
Winter	\$ 574,502	\$ 574,502	\$ -	0.0%	\$ 0.01709	\$ 0.01709	\$ -	0.0%	34,748	\$ 16.53	\$ 16.53	\$ -	0.0%					
Total	\$ 860,918	\$ 860,918	\$ -	0.0%	\$ 0.01702	\$ 0.01702	\$ -	0.0%	60,741	\$ 14.17	\$ 14.17	\$ -	0.0%				10.45%	
Generation																		
Summer	\$ 1,634,634	\$ 2,225,124	\$ 590,490	36.1%	\$ 0.09639	\$ 0.13120	\$ 0.03481	36.1%	25,993	\$ 62.89	\$ 85.60	\$ 22.72	36.1%					
Winter	\$ 3,578,760	\$ 4,678,257	\$ 1,099,497	30.7%	\$ 0.10647	\$ 0.13917	\$ 0.03270	30.7%	34,748	\$ 102.99	\$ 134.63	\$ 31.64	30.7%					
Total	\$ 5,213,394	\$ 6,903,381	\$ 1,689,987	32.4%	\$ 0.10309	\$ 0.13650	\$ 0.03342	32.4%	60,741	\$ 85.93	\$ 113.65	\$ 27.82	32.4%				83.82%	
Summer	\$ 2,079,277	\$ 2,669,767	\$ 590,490	28.4%	\$ 0.12261	\$ 0.15742	\$ 0.03482	28.4%	25,993	\$ 79.99	\$ 102.71	\$ 22.72	28.4%	\$ 0.11328	\$ 0.14808	\$ 0.03481	30.7%	
Winter	\$ 4,466,582	\$ 5,566,379	\$ 1,099,497	24.6%	\$ 0.13289	\$ 0.16560	\$ 0.03271	24.6%	34,748	\$ 128.55	\$ 160.19	\$ 31.64	24.6%	\$ 0.12356	\$ 0.15626	\$ 0.03270	26.5%	
Total	\$ 6,546,159	\$ 8,236,146	\$ 1,689,987	25.8%	\$ 0.12944	\$ 0.16286	\$ 0.03342	25.8%	60,741	\$ 107.77	\$ 135.59	\$ 27.82	25.8%	\$ 0.12011	\$ 0.15353	\$ 0.03342	27.8%	
<b>Total RAD &amp; RAD-AE</b>																		
Distribution																		
Summer	\$ 499,213	\$ 499,213	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	86,310	\$ 5.78	\$ 5.78	\$ -	0.0%					
Winter	\$ 734,622	\$ 734,622	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	117,653	\$ 6.24	\$ 6.24	\$ -	0.0%					
Total	\$ 1,233,835	\$ 1,233,835	\$ -	0.0%	\$ 0.00933	\$ 0.00933	\$ -	0.0%	203,963	\$ 6.05	\$ 6.05	\$ -	0.0%				5.75%	
Transmission																		
Summer	\$ 901,913	\$ 901,913	\$ -	0.0%	\$ 0.01686	\$ 0.01686	\$ -	0.0%	86,310	\$ 10.45	\$ 10.45	\$ -	0.0%					
Winter	\$ 1,331,012	\$ 1,331,012	\$ -	0.0%	\$ 0.01690	\$ 0.01690	\$ -	0.0%	117,653	\$ 11.31	\$ 11.31	\$ -	0.0%					
Total	\$ 2,232,925	\$ 2,232,925	\$ -	0.0%	\$ 0.01688	\$ 0.01688	\$ -	0.0%	203,963	\$ 10.95	\$ 10.95	\$ -	0.0%				10.41%	
Generation																		
Summer	\$ 5,157,326	\$ 7,020,371	\$ 1,863,045	36.1%	\$ 0.09639	\$ 0.13120	\$ 0.03481	36.1%	86,310	\$ 59.75	\$ 81.34	\$ 21.59	36.1%					
Winter	\$ 8,382,714	\$ 10,958,494	\$ 2,575,780	30.7%	\$ 0.10646	\$ 0.13917	\$ 0.03270	30.7%	117,653	\$ 71.25	\$ 93.14	\$ 21.89	30.7%					
Total	\$ 13,540,040	\$ 17,978,865	\$ 4,438,825	32.8%	\$ 0.10239	\$ 0.13595	\$ 0.03357	32.8%	203,963	\$ 66.38	\$ 88.15	\$ 21.76	32.8%				83.83%	
Summer	\$ 6,558,452	\$ 8,421,497	\$ 1,863,045	28.4%	\$ 0.12257	\$ 0.15739	\$ 0.03482	28.4%	86,310	\$ 75.99	\$ 97.57	\$ 21.59	28.4%	\$ 0.11324	\$ 0.14805	\$ 0.03481	30.7%	
Winter	\$ 10,448,348	\$ 13,024,128	\$ 2,575,780	24.7%	\$ 0.13270	\$ 0.16541	\$ 0.03271	24.7%	117,653	\$ 88.81	\$ 110.70	\$ 21.89	24.7%	\$ 0.12337	\$ 0.15607	\$ 0.03270	26.5%	
Total	\$ 17,006,800	\$ 21,445,625	\$ 4,438,825	26.1%	\$ 0.12860	\$ 0.16217	\$ 0.03357	26.1%	203,963	\$ 83.38	\$ 105.14	\$ 21.76	26.1%	\$ 0.11927	\$ 0.15284	\$ 0.03357	28.1%	

Pepco  
District of Columbia  
Current Revenue: 01/01/2025  
vs.  
Revenue based on Rates effective: 6/1/2025

Billing Data for 12 Months Forecasted Ending December 2025  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		Change		EFFECTIVE		Change		
	01/01/2025	6/1/2025	\$	%	01/01/2025	6/1/2025	\$	%		01/01/2025	6/1/2025	\$ Change per Bill	% Change per Bill	01/01/2025	6/1/2025	\$		%
	\$ -																	
<b>Residential - Non MMA including RAD &amp; RAD-AE</b>																		
Distribution																		
Summer	\$ 80,593,762	\$ 80,593,762	\$ -	0.0%	\$ 0.07165	\$ 0.07165	\$ -	0.0%	1,639,438	\$ 49.16	\$ 49.16	\$ -	0.0%					
Winter	\$ 87,969,595	\$ 87,969,595	\$ -	0.0%	\$ 0.06828	\$ 0.06828	\$ -	0.0%	2,284,827	\$ 38.50	\$ 38.50	\$ -	0.0%					
Total	\$ 168,563,357	\$ 168,563,357	\$ -	0.0%	\$ 0.06985	\$ 0.06985	\$ -	0.0%	3,924,265	\$ 42.95	\$ 42.95	\$ -	0.0%				31.44%	
Transmission																		
Summer	\$ 19,032,075	\$ 19,032,075	\$ -	0.0%	\$ 0.01692	\$ 0.01692	\$ -	0.0%	1,639,438	\$ 11.61	\$ 11.61	\$ -	0.0%					
Winter	\$ 21,631,967	\$ 21,631,967	\$ -	0.0%	\$ 0.01679	\$ 0.01679	\$ -	0.0%	2,284,827	\$ 9.47	\$ 9.47	\$ -	0.0%					
Total	\$ 40,664,042	\$ 40,664,042	\$ -	0.0%	\$ 0.01685	\$ 0.01685	\$ -	0.0%	3,924,265	\$ 10.36	\$ 10.36	\$ -	0.0%				7.58%	
Generation																		
Summer	\$ 108,423,799	\$ 147,589,999	\$ 39,166,200	36.1%	\$ 0.09639	\$ 0.13120	\$ 0.03481	36.1%	1,639,438	\$ 66.13	\$ 90.02	\$ 23.89	36.1%					
Winter	\$ 137,155,162	\$ 179,302,898	\$ 42,147,736	30.7%	\$ 0.10646	\$ 0.13917	\$ 0.03271	30.7%	2,284,827	\$ 60.03	\$ 78.48	\$ 18.45	30.7%					
Total	\$ 245,578,961	\$ 326,892,897	\$ 81,313,936	33.1%	\$ 0.10177	\$ 0.13546	\$ 0.03370	33.1%	3,924,265	\$ 62.58	\$ 83.30	\$ 20.72	33.1%				60.97%	
Summer	\$ 208,049,636	\$ 247,215,836	\$ 39,166,200	18.8%	\$ 0.18495	\$ 0.21977	\$ 0.03482	18.8%	1,639,438	\$ 126.90	\$ 150.79	\$ 23.89	18.8%	\$ 0.11331	\$ 0.14812	\$ 0.03481	30.7%	
Winter	\$ 246,756,724	\$ 288,904,460	\$ 42,147,736	17.1%	\$ 0.19154	\$ 0.22425	\$ 0.03272	17.1%	2,284,827	\$ 108.00	\$ 126.44	\$ 18.45	17.1%	\$ 0.12325	\$ 0.15596	\$ 0.03271	26.6%	
Total	\$ 454,806,360	\$ 536,120,296	\$ 81,313,936	17.9%	\$ 0.18847	\$ 0.22216	\$ 0.03370	17.9%	3,924,265	\$ 115.90	\$ 136.62	\$ 20.72	17.9%	\$ 0.11862	\$ 0.15231	\$ 0.03370	28.4%	
<b>MMA</b>																		
Distribution																		
Summer	\$ 10,545,112	\$ 10,545,112	\$ -	0.0%	\$ 0.07463	\$ 0.07463	\$ -	0.0%	258,472	\$ 40.80	\$ 40.80	\$ -	0.0%					
Winter	\$ 9,008,460	\$ 9,008,460	\$ -	0.0%	\$ 0.07821	\$ 0.07821	\$ -	0.0%	362,350	\$ 24.86	\$ 24.86	\$ -	0.0%					
Total	\$ 19,553,572	\$ 19,553,572	\$ -	0.0%	\$ 0.07623	\$ 0.07623	\$ -	0.0%	620,822	\$ 31.50	\$ 31.50	\$ -	0.0%				34.37%	
Transmission																		
Summer	\$ 2,030,745	\$ 2,030,745	\$ -	0.0%	\$ 0.01463	\$ 0.01463	\$ -	0.0%	258,472	\$ 7.86	\$ 7.86	\$ -	0.0%					
Winter	\$ 1,673,617	\$ 1,673,617	\$ -	0.0%	\$ 0.01422	\$ 0.01422	\$ -	0.0%	362,350	\$ 4.62	\$ 4.62	\$ -	0.0%					
Total	\$ 3,704,362	\$ 3,704,362	\$ -	0.0%	\$ 0.01444	\$ 0.01444	\$ -	0.0%	620,822	\$ 5.97	\$ 5.97	\$ -	0.0%				6.51%	
Generation																		
Summer	\$ 13,091,522	\$ 17,700,647	\$ 4,609,125	35.2%	\$ 0.09432	\$ 0.12752	\$ 0.03320	35.2%	258,472	\$ 50.65	\$ 68.48	\$ 17.83	35.2%					
Winter	\$ 12,226,345	\$ 15,928,707	\$ 3,702,362	30.3%	\$ 0.10388	\$ 0.13534	\$ 0.03146	30.3%	362,350	\$ 33.74	\$ 43.96	\$ 10.22	30.3%					
Total	\$ 25,317,867	\$ 33,629,354	\$ 8,311,487	32.8%	\$ 0.09871	\$ 0.13111	\$ 0.03240	32.8%	620,822	\$ 40.78	\$ 54.17	\$ 13.39	32.8%				59.12%	
Summer	\$ 25,667,379	\$ 30,276,504	\$ 4,609,125	18.0%	\$ 0.18493	\$ 0.21813	\$ 0.03321	18.0%	258,472	\$ 99.30	\$ 117.14	\$ 17.83	18.0%	\$ 0.10895	\$ 0.14215	\$ 0.03320	30.5%	
Winter	\$ 22,908,422	\$ 26,610,784	\$ 3,702,362	16.2%	\$ 0.19464	\$ 0.22610	\$ 0.03146	16.2%	362,350	\$ 63.22	\$ 73.44	\$ 10.22	16.2%	\$ 0.11810	\$ 0.14956	\$ 0.03146	26.6%	
Total	\$ 48,575,801	\$ 56,887,288	\$ 8,311,487	17.1%	\$ 0.18938	\$ 0.22179	\$ 0.03240	17.1%	620,822	\$ 78.24	\$ 91.63	\$ 13.39	17.1%	\$ 0.11315	\$ 0.14555	\$ 0.03240	28.6%	
<b>Total Residential</b>																		
Distribution																		
Summer	\$ 91,138,874	\$ 91,138,874	\$ -	0.0%	\$ 0.07198	\$ 0.07198	\$ -	0.0%	1,897,910	\$ 48.02	\$ 48.02	\$ -	0.0%					
Winter	\$ 96,978,055	\$ 96,978,055	\$ -	0.0%	\$ 0.06910	\$ 0.06910	\$ -	0.0%	2,647,177	\$ 36.63	\$ 36.63	\$ -	0.0%					
Total	\$ 188,116,929	\$ 188,116,929	\$ -	0.0%	\$ 0.07046	\$ 0.07046	\$ -	0.0%	4,545,087	\$ 41.39	\$ 41.39	\$ -	0.0%				31.72%	
Transmission																		
Summer	\$ 21,062,820	\$ 21,062,820	\$ -	0.0%	\$ 0.01667	\$ 0.01667	\$ -	0.0%	1,897,910	\$ 11.10	\$ 11.10	\$ -	0.0%					
Winter	\$ 23,305,584	\$ 23,305,584	\$ -	0.0%	\$ 0.01658	\$ 0.01658	\$ -	0.0%	2,647,177	\$ 8.80	\$ 8.80	\$ -	0.0%					
Total	\$ 44,368,404	\$ 44,368,404	\$ -	0.0%	\$ 0.01662	\$ 0.01662	\$ -	0.0%	4,545,087	\$ 9.76	\$ 9.76	\$ -	0.0%				7.48%	
Generation																		
Summer	\$ 121,515,321	\$ 165,290,646	\$ 43,775,325	36.0%	\$ 0.09616	\$ 0.13080	\$ 0.03464	36.0%	1,897,910	\$ 64.03	\$ 87.09	\$ 23.07	36.0%					
Winter	\$ 149,381,507	\$ 195,231,605	\$ 45,850,098	30.7%	\$ 0.10625	\$ 0.13886	\$ 0.03261	30.7%	2,647,177	\$ 56.43	\$ 73.75	\$ 17.32	30.7%					
Total	\$ 270,896,828	\$ 360,522,251	\$ 89,625,423	33.1%	\$ 0.10147	\$ 0.13504	\$ 0.03357	33.1%	4,545,087	\$ 59.60	\$ 79.32	\$ 19.72	33.1%				60.80%	
Summer	\$ 233,717,015	\$ 277,492,340	\$ 43,775,325	18.7%	\$ 0.18495	\$ 0.21959	\$ 0.03464	18.7%	1,897,910	\$ 123.14	\$ 146.21	\$ 23.07	18.7%	\$ 0.11283	\$ 0.14747	\$ 0.03464	30.7%	
Winter	\$ 269,665,146	\$ 315,515,244	\$ 45,850,098	17.0%	\$ 0.19180	\$ 0.22441	\$ 0.03261	17.0%	2,647,177	\$ 101.87	\$ 119.19	\$ 17.32	17.0%	\$ 0.12282	\$ 0.15543	\$ 0.03261	26.6%	
Total	\$ 503,382,161	\$ 593,007,584	\$ 89,625,423	17.8%	\$ 0.18856	\$ 0.22213	\$ 0.03357	17.8%	4,545,087	\$ 110.75	\$ 130.47	\$ 19.72	17.8%	\$ 0.11609	\$ 0.15166	\$ 0.03357	28.4%	
<b>GS-LV (no demand)</b>																		
Distribution																		
Summer	\$ 11,332,076	\$ 11,332,076	\$ -	0.0%	\$ 0.13034	\$ 0.13034	\$ -	0.0%	93,046	\$ 121.79	\$ 121.79	\$ -	0.0%					
Winter	\$ 13,403,178	\$ 13,403,178	\$ -	0.0%	\$ 0.11618	\$ 0.11618	\$ -	0.0%	130,213	\$ 102.93	\$ 102.93	\$ -	0.0%					
Total	\$ 24,735,254	\$ 24,735,254	\$ -	0.0%	\$ 0.12227	\$ 0.12227	\$ -	0.0%	223,259	\$ 110.79	\$ 110.79	\$ -	0.0%				45.32%	
Transmission																		
Summer	\$ 1,110,246	\$ 1,110,246	\$ -	0.0%	\$ 0.01277	\$ 0.01277	\$ -	0.0%	93,046	\$ 11.93	\$ 11.93	\$ -	0.0%					
Winter	\$ 1,473,169	\$ 1,473,169	\$ -	0.0%	\$ 0.01277	\$ 0.01277	\$ -	0.0%	130,213	\$ 11.31	\$ 11.31	\$ -	0.0%					
Total	\$ 2,583,415	\$ 2,583,415	\$ -	0.0%	\$ 0.01277	\$ 0.01277	\$ -	0.0%	223,259	\$ 11.57	\$ 11.57	\$ -	0.0%				4.73%	
Generation																		
Summer	\$ 8,404,660	\$ 11,347,639	\$ 2,942,979	35.0%	\$ 0.09667	\$ 0.13052	\$ 0.03385	35.0%	93,046	\$ 90.33	\$ 121.96	\$ 31.63	35.0%					
Winter	\$ 12,222,572	\$ 15,912,993	\$ 3,690,421	30.2%	\$ 0.10595	\$ 0.13794	\$ 0.03199	30.2%	130,213	\$ 93.87	\$ 122.21	\$ 28.34	30.2%					
Total	\$ 20,627,232	\$ 27,260,632	\$ 6,633,400	32.2%	\$ 0.10196	\$ 0.13475	\$ 0.03279	32.2%	223,259	\$ 92.39	\$ 122.10	\$ 29.71	32.2%				49.95%	
Summer	\$ 20,846,982	\$ 23,789,961	\$ 2,942,979	14.1%	\$ 0.23978	\$ 0.27363	\$ 0.03385	14.1%	93,046	\$ 224.05	\$ 255.68	\$ 31.63	14.1%	\$ 0.10944	\$ 0.14329	\$ 0.03385	30.9%	
Winter	\$ 27,098,919	\$ 30,789,340	\$ 3,690,421	13.6%	\$ 0.23490	\$ 0.26689	\$ 0.03199	13.6%	130,213	\$ 208.11	\$ 236.45	\$ 28.34	13.6%	\$ 0.11872	\$ 0.15071	\$ 0.03199	26.9%	
Total	\$ 47,945,901	\$ 54,579,301	\$ 6,633,400	13.8%	\$ 0.23700	\$ 0.26979	\$ 0.03279	13.8%	223,259	\$ 214.75	\$ 244.47	\$ 29.71	13.8%	\$ 0.11473	\$ 0.14752	\$ 0.03279	28.6%	

Pepco  
District of Columbia  
Current Revenue: 01/01/2025  
vs.  
Revenue based on Rates effective: 6/1/2025

Billing Data for 12 Months Forecasted Ending December 2025  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change			EFFECTIVE		Change		EFFECTIVE		Change		
	01/01/2025	6/1/2025	\$	%	01/01/2025	6/1/2025	\$	%		01/01/2025	6/1/2025	\$ Change per Bill	% Change per Bill	01/01/2025	6/1/2025	\$	%	
<b>T</b>																		
Distribution																		
Summer	\$ 803,894	\$ 803,894	\$ -	0.0%	\$ 0.11022	\$ 0.11022	\$ -	0.0%	1,155	\$ 696.01	\$ 696.01	\$ -	0.0%					
Winter	\$ 931,928	\$ 931,928	\$ -	0.0%	\$ 0.09133	\$ 0.09133	\$ -	0.0%	1,621	\$ 574.91	\$ 574.91	\$ -	0.0%					
Total	\$ 1,735,822	\$ 1,735,822	\$ -	0.0%	\$ 0.09920	\$ 0.09920	\$ -	0.0%	2,776	\$ 625.30	\$ 625.30	\$ -	0.0%				40.49%	
Transmission																		
Summer	\$ 79,939	\$ 79,939	\$ -	0.0%	\$ 0.01096	\$ 0.01096	\$ -	0.0%	1,155	\$ 69.21	\$ 69.21	\$ -	0.0%					
Winter	\$ 111,841	\$ 111,841	\$ -	0.0%	\$ 0.01096	\$ 0.01096	\$ -	0.0%	1,621	\$ 69.00	\$ 69.00	\$ -	0.0%					
Total	\$ 191,780	\$ 191,780	\$ -	0.0%	\$ 0.01096	\$ 0.01096	\$ -	0.0%	2,776	\$ 69.09	\$ 69.09	\$ -	0.0%				4.47%	
Generation																		
Summer	\$ 705,079	\$ 951,970	\$ 246,891	35.0%	\$ 0.09667	\$ 0.13052	\$ 0.03385	35.0%	1,155	\$ 610.46	\$ 824.22	\$ 213.76	35.0%					
Winter	\$ 1,081,160	\$ 1,407,600	\$ 326,440	30.2%	\$ 0.10595	\$ 0.13794	\$ 0.03199	30.2%	1,621	\$ 666.97	\$ 868.35	\$ 201.38	30.2%					
Total	\$ 1,786,239	\$ 2,359,570	\$ 573,331	32.1%	\$ 0.10208	\$ 0.13485	\$ 0.03277	32.1%	2,776	\$ 643.46	\$ 849.99	\$ 206.53	32.1%				55.04%	
Summer	\$ 1,588,912	\$ 1,835,803	\$ 246,891	15.5%	\$ 0.21785	\$ 0.25170	\$ 0.03385	15.5%	1,155	\$ 1,375.68	\$ 1,589.44	\$ 213.76	15.5%	\$ 0.10763	\$ 0.14148	\$ 0.03385	31.5%	
Winter	\$ 2,124,929	\$ 2,451,369	\$ 326,440	15.4%	\$ 0.20824	\$ 0.24023	\$ 0.03199	15.4%	1,621	\$ 1,310.88	\$ 1,512.26	\$ 201.38	15.4%	\$ 0.11691	\$ 0.14890	\$ 0.03199	27.4%	
Total	\$ 3,713,841	\$ 4,287,172	\$ 573,331	15.4%	\$ 0.21224	\$ 0.24501	\$ 0.03277	15.4%	2,776	\$ 1,337.84	\$ 1,544.37	\$ 206.53	15.4%	\$ 0.11304	\$ 0.14581	\$ 0.03277	29.0%	
<b>SL</b>																		
Distribution																		
Summer	\$ 828,808	\$ 828,808	\$ -	0.0%	\$ 0.02596	\$ 0.02596	\$ -	0.0%	135	\$ 6,139.32	\$ 6,139.32	\$ -	0.0%					
Winter	\$ 1,298,473	\$ 1,298,473	\$ -	0.0%	\$ 0.02905	\$ 0.02905	\$ -	0.0%	189	\$ 6,870.23	\$ 6,870.23	\$ -	0.0%					
Total	\$ 2,127,281	\$ 2,127,281	\$ -	0.0%	\$ 0.02777	\$ 0.02777	\$ -	0.0%	324	\$ 6,565.68	\$ 6,565.68	\$ -	0.0%				17.08%	
Transmission																		
Summer	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -	\$ -	0.0%	135	\$ -	\$ -	\$ -	0.0%					
Winter	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -	\$ -	0.0%	189	\$ -	\$ -	\$ -	0.0%					
Total	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -	\$ -	0.0%	324	\$ -	\$ -	\$ -	0.0%				0.00%	
Generation																		
Summer	\$ 3,085,890	\$ 4,166,446	\$ 1,080,556	35.0%	\$ 0.09667	\$ 0.13052	\$ 0.03385	35.0%	135	\$ 22,858.44	\$ 30,862.56	\$ 8,004.12	35.0%					
Winter	\$ 4,734,975	\$ 6,164,629	\$ 1,429,654	30.2%	\$ 0.10595	\$ 0.13794	\$ 0.03199	30.2%	189	\$ 25,052.78	\$ 32,617.08	\$ 7,564.31	30.2%					
Total	\$ 7,820,865	\$ 10,331,075	\$ 2,510,210	32.1%	\$ 0.10208	\$ 0.13485	\$ 0.03276	32.1%	324	\$ 24,138.47	\$ 31,886.03	\$ 7,747.56	32.1%				82.92%	
Summer	\$ 3,914,698	\$ 4,995,254	\$ 1,080,556	27.6%	\$ 0.12263	\$ 0.15648	\$ 0.03385	27.6%	135	\$ 28,997.76	\$ 37,001.88	\$ 8,004.12	27.6%	\$ 0.09667	\$ 0.13052	\$ 0.03385	35.0%	
Winter	\$ 6,033,448	\$ 7,463,102	\$ 1,429,654	23.7%	\$ 0.13500	\$ 0.16699	\$ 0.03199	23.7%	189	\$ 31,923.01	\$ 39,487.31	\$ 7,564.31	23.7%	\$ 0.10595	\$ 0.13794	\$ 0.03199	30.2%	
Total	\$ 9,948,146	\$ 12,458,356	\$ 2,510,210	25.2%	\$ 0.12985	\$ 0.16262	\$ 0.03276	25.2%	324	\$ 30,704.15	\$ 38,451.72	\$ 7,747.56	25.2%	\$ 0.10208	\$ 0.13485	\$ 0.03276	32.1%	
<b>TS</b>																		
Distribution																		
Summer	\$ 201,237	\$ 201,237	\$ -	0.0%	\$ 0.04598	\$ 0.04598	\$ -	0.0%	15	\$ 13,415.80	\$ 13,415.80	\$ -	0.0%					
Winter	\$ 279,761	\$ 279,761	\$ -	0.0%	\$ 0.04598	\$ 0.04598	\$ -	0.0%	21	\$ 13,321.95	\$ 13,321.95	\$ -	0.0%					
Total	\$ 480,998	\$ 480,998	\$ -	0.0%	\$ 0.04598	\$ 0.04598	\$ -	0.0%	36	\$ 13,361.06	\$ 13,361.06	\$ -	0.0%				24.40%	
Transmission																		
Summer	\$ 33,397	\$ 33,397	\$ -	0.0%	\$ 0.00763	\$ 0.00763	\$ -	0.0%	15	\$ 2,226.47	\$ 2,226.47	\$ -	0.0%					
Winter	\$ 46,428	\$ 46,428	\$ -	0.0%	\$ 0.00763	\$ 0.00763	\$ -	0.0%	21	\$ 2,210.86	\$ 2,210.86	\$ -	0.0%					
Total	\$ 79,825	\$ 79,825	\$ -	0.0%	\$ 0.00763	\$ 0.00763	\$ -	0.0%	36	\$ 2,217.36	\$ 2,217.36	\$ -	0.0%				4.05%	
Generation																		
Summer	\$ 423,128	\$ 571,291	\$ 148,163	35.0%	\$ 0.09667	\$ 0.13052	\$ 0.03385	35.0%	15	\$ 28,208.53	\$ 38,086.07	\$ 9,877.53	35.0%					
Winter	\$ 644,703	\$ 839,361	\$ 194,658	30.2%	\$ 0.10595	\$ 0.13794	\$ 0.03199	30.2%	21	\$ 30,700.14	\$ 39,969.57	\$ 9,269.43	30.2%					
Total	\$ 1,067,831	\$ 1,410,652	\$ 342,821	32.1%	\$ 0.10207	\$ 0.13484	\$ 0.03277	32.1%	36	\$ 29,661.97	\$ 39,184.78	\$ 9,522.81	32.1%				71.55%	
Summer	\$ 657,762	\$ 805,925	\$ 148,163	22.5%	\$ 0.15028	\$ 0.18413	\$ 0.03385	22.5%	15	\$ 43,850.80	\$ 53,728.33	\$ 9,877.53	22.5%	\$ 0.10430	\$ 0.13815	\$ 0.03385	32.5%	
Winter	\$ 970,892	\$ 1,165,550	\$ 194,658	20.0%	\$ 0.15956	\$ 0.19155	\$ 0.03199	20.0%	21	\$ 46,232.95	\$ 55,502.38	\$ 9,269.43	20.0%	\$ 0.11358	\$ 0.14557	\$ 0.03199	28.2%	
Total	\$ 1,628,654	\$ 1,971,475	\$ 342,821	21.0%	\$ 0.15567	\$ 0.18844	\$ 0.03277	21.0%	36	\$ 45,240.39	\$ 54,763.19	\$ 9,522.81	21.0%	\$ 0.10970	\$ 0.14247	\$ 0.03277	29.9%	
<b>TN</b>																		
Distribution																		
Summer	\$ 50,034	\$ 50,034	\$ -	0.0%	\$ 0.04454	\$ 0.04454	\$ -	0.0%	2,690	\$ 18.60	\$ 18.60	\$ -	0.0%					
Winter	\$ 69,645	\$ 69,645	\$ -	0.0%	\$ 0.04486	\$ 0.04486	\$ -	0.0%	3,766	\$ 18.49	\$ 18.49	\$ -	0.0%					
Total	\$ 119,679	\$ 119,679	\$ -	0.0%	\$ 0.04473	\$ 0.04473	\$ -	0.0%	6,456	\$ 18.54	\$ 18.54	\$ -	0.0%				23.89%	
Transmission																		
Summer	\$ 8,605	\$ 8,605	\$ -	0.0%	\$ 0.00766	\$ 0.00766	\$ -	0.0%	2,690	\$ 3.20	\$ 3.20	\$ -	0.0%					
Winter	\$ 11,891	\$ 11,891	\$ -	0.0%	\$ 0.00766	\$ 0.00766	\$ -	0.0%	3,766	\$ 3.16	\$ 3.16	\$ -	0.0%					
Total	\$ 20,496	\$ 20,496	\$ -	0.0%	\$ 0.00766	\$ 0.00766	\$ -	0.0%	6,456	\$ 3.17	\$ 3.17	\$ -	0.0%				4.09%	
Generation																		
Summer	\$ 108,591	\$ 146,616	\$ 38,025	35.0%	\$ 0.09667	\$ 0.13052	\$ 0.03385	35.0%	2,690	\$ 40.37	\$ 54.50	\$ 14.14	35.0%					
Winter	\$ 164,474	\$ 214,134	\$ 49,660	30.2%	\$ 0.10595	\$ 0.13794	\$ 0.03199	30.2%	3,766	\$ 43.67	\$ 56.86	\$ 13.19	30.2%					
Total	\$ 273,065	\$ 360,750	\$ 87,685	32.1%	\$ 0.10205	\$ 0.13483	\$ 0.03277	32.1%	6,456	\$ 42.30	\$ 55.88	\$ 13.58	32.1%				72.02%	
Summer	\$ 167,230	\$ 205,255	\$ 38,025	22.7%	\$ 0.14887	\$ 0.18272	\$ 0.03385	22.7%	2,690	\$ 62.17	\$ 76.30	\$ 14.14	22.7%	\$ 0.10433	\$ 0.13818	\$ 0.03385	32.4%	
Winter	\$ 246,010	\$ 295,670	\$ 49,660	20.2%	\$ 0.15847	\$ 0.19046	\$ 0.03199	20.2%	3,766	\$ 65.32	\$ 78.51	\$ 13.19	20.2%	\$ 0.11361	\$ 0.14560	\$ 0.03199	28.2%	
Total	\$ 413,240	\$ 500,925	\$ 87,685	21.2%	\$ 0.15444	\$ 0.18721	\$ 0.03277	21.2%	6,456	\$ 64.01	\$ 77.59	\$ 13.58	21.2%	\$ 0.10971	\$ 0.14249	\$ 0.03277	29.9%	

Pepco  
District of Columbia  
Current Revenue: 01/01/2025  
vs.  
Revenue based on Rates effective: 6/1/2025

Billing Data for 12 Months Forecasted Ending December 2025  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		Change		EFFECTIVE		Change		
	01/01/2025	6/1/2025	\$	%	01/01/2025	6/1/2025	\$	%		01/01/2025	6/1/2025	\$ Change per Bill	% Change per Bill	01/01/2025	6/1/2025	\$		%
<b>Total Small Commercial</b>																		
Distribution																		
Summer	\$ 13,216,049	\$ 13,216,049	\$ -	0.0%	\$ 0.10038	\$ 0.10038	\$ -	0.0%	97,041	\$ 136.19	\$ 136.19	\$ -	0.0%					
Winter	\$ 15,982,985	\$ 15,982,985	\$ -	0.0%	\$ 0.08985	\$ 0.08985	\$ -	0.0%	135,810	\$ 117.69	\$ 117.69	\$ -	0.0%					
Total	\$ 29,199,034	\$ 29,199,034	\$ -	0.0%	\$ 0.09433	\$ 0.09433	\$ -	0.0%	232,851	\$ 125.40	\$ 125.40	\$ -	0.0%				39.57%	
Transmission																		
Summer	\$ 1,232,187	\$ 1,232,187	\$ -	0.0%	\$ 0.00936	\$ 0.00936	\$ -	0.0%	97,041	\$ 12.70	\$ 12.70	\$ -	0.0%					
Winter	\$ 1,643,329	\$ 1,643,329	\$ -	0.0%	\$ 0.00924	\$ 0.00924	\$ -	0.0%	135,810	\$ 12.10	\$ 12.10	\$ -	0.0%					
Total	\$ 2,875,516	\$ 2,875,516	\$ -	0.0%	\$ 0.00929	\$ 0.00929	\$ -	0.0%	232,851	\$ 12.35	\$ 12.35	\$ -	0.0%				3.90%	
Generation																		
Summer	\$ 12,727,348	\$ 17,183,962	\$ 4,456,614	35.0%	\$ 0.09667	\$ 0.13052	\$ 0.03385	35.0%	97,041	\$ 131.15	\$ 177.08	\$ 45.93	35.0%					
Winter	\$ 18,847,884	\$ 24,538,717	\$ 5,690,833	30.2%	\$ 0.10595	\$ 0.13794	\$ 0.03199	30.2%	135,810	\$ 138.78	\$ 180.68	\$ 41.90	30.2%					
Total	\$ 31,575,232	\$ 41,722,679	\$ 10,147,447	32.1%	\$ 0.10200	\$ 0.13478	\$ 0.03278	32.1%	232,851	\$ 135.60	\$ 179.18	\$ 43.58	32.1%				56.54%	
Summer	\$ 27,175,584	\$ 31,632,198	\$ 4,456,614	16.4%	\$ 0.20641	\$ 0.24026	\$ 0.03385	16.4%	97,041	\$ 280.04	\$ 325.97	\$ 45.93	16.4%	\$ 0.10603	\$ 0.13988	\$ 0.03385	31.9%	
Winter	\$ 36,474,198	\$ 42,165,031	\$ 5,690,833	15.6%	\$ 0.20503	\$ 0.23702	\$ 0.03199	15.6%	135,810	\$ 268.57	\$ 310.47	\$ 41.90	15.6%	\$ 0.11519	\$ 0.14718	\$ 0.03199	27.8%	
Total	\$ 63,649,782	\$ 73,797,229	\$ 10,147,447	15.9%	\$ 0.20562	\$ 0.23840	\$ 0.03278	15.9%	232,851	\$ 273.35	\$ 316.93	\$ 43.58	15.9%	\$ 0.11129	\$ 0.14407	\$ 0.03278	29.5%	
<b>GS-LV (with demand) (GS-D)</b>																		
Distribution																		
Summer	\$ 23,231,640	\$ 23,231,640	\$ -	0.0%	\$ 0.20503	\$ 0.20503	\$ -	0.0%	20,990	\$ 1,106.80	\$ 1,106.80	\$ -	0.0%					
Winter	\$ 25,682,448	\$ 25,682,448	\$ -	0.0%	\$ 0.09862	\$ 0.09862	\$ -	0.0%	29,530	\$ 869.71	\$ 869.71	\$ -	0.0%					
Total	\$ 48,914,088	\$ 48,914,088	\$ -	0.0%	\$ 0.10181	\$ 0.10181	\$ -	0.0%	50,520	\$ 968.21	\$ 968.21	\$ -	0.0%				40.20%	
Transmission																		
Summer	\$ 2,805,281	\$ 2,805,281	\$ -	0.0%	\$ 0.01275	\$ 0.01275	\$ -	0.0%	20,990	\$ 133.65	\$ 133.65	\$ -	0.0%					
Winter	\$ 3,320,372	\$ 3,320,372	\$ -	0.0%	\$ 0.01275	\$ 0.01275	\$ -	0.0%	29,530	\$ 112.44	\$ 112.44	\$ -	0.0%					
Total	\$ 6,125,653	\$ 6,125,653	\$ -	0.0%	\$ 0.01275	\$ 0.01275	\$ -	0.0%	50,520	\$ 121.25	\$ 121.25	\$ -	0.0%				5.03%	
Generation																		
Summer	\$ 25,040,704	\$ 30,173,817	\$ 5,133,113	20.5%	\$ 0.11381	\$ 0.13714	\$ 0.02333	20.5%	20,990	\$ 1,192.98	\$ 1,437.53	\$ 244.55	20.5%					
Winter	\$ 29,885,957	\$ 36,477,221	\$ 6,591,264	22.1%	\$ 0.11476	\$ 0.14007	\$ 0.02531	22.1%	29,530	\$ 1,012.05	\$ 1,235.26	\$ 223.21	22.1%					
Total	\$ 54,926,661	\$ 66,651,038	\$ 11,724,377	21.3%	\$ 0.11432	\$ 0.13873	\$ 0.02440	21.3%	50,520	\$ 1,087.23	\$ 1,319.30	\$ 232.07	21.3%				54.77%	
Summer	\$ 51,077,625	\$ 56,210,738	\$ 5,133,113	10.0%	\$ 0.23215	\$ 0.25548	\$ 0.02333	10.0%	20,990	\$ 2,433.43	\$ 2,677.98	\$ 244.55	10.0%	\$ 0.12656	\$ 0.14989	\$ 0.02333	18.4%	
Winter	\$ 58,888,777	\$ 65,480,041	\$ 6,591,264	11.2%	\$ 0.22613	\$ 0.25144	\$ 0.02531	11.2%	29,530	\$ 1,994.20	\$ 2,217.41	\$ 223.21	11.2%	\$ 0.12751	\$ 0.15282	\$ 0.02531	19.8%	
Total	\$ 109,966,402	\$ 121,690,779	\$ 11,724,377	10.7%	\$ 0.22889	\$ 0.25329	\$ 0.02440	10.7%	50,520	\$ 2,176.69	\$ 2,408.76	\$ 232.07	10.7%	\$ 0.12707	\$ 0.15148	\$ 0.02440	19.2%	
<b>GS-3A (with demand)</b>																		
Distribution																		
Summer	\$ 32,010	\$ 32,010	\$ -	0.0%	\$ 0.06259	\$ 0.06259	\$ -	0.0%	30	\$ 1,067.00	\$ 1,067.00	\$ -	0.0%					
Winter	\$ 31,060	\$ 31,060	\$ -	0.0%	\$ 0.06215	\$ 0.06215	\$ -	0.0%	42	\$ 739.52	\$ 739.52	\$ -	0.0%					
Total	\$ 63,070	\$ 63,070	\$ -	0.0%	\$ 0.06237	\$ 0.06237	\$ -	0.0%	72	\$ 875.97	\$ 875.97	\$ -	0.0%				29.33%	
Transmission																		
Summer	\$ 5,984	\$ 5,984	\$ -	0.0%	\$ 0.01170	\$ 0.01170	\$ -	0.0%	30	\$ 199.47	\$ 199.47	\$ -	0.0%					
Winter	\$ 5,847	\$ 5,847	\$ -	0.0%	\$ 0.01170	\$ 0.01170	\$ -	0.0%	42	\$ 139.21	\$ 139.21	\$ -	0.0%					
Total	\$ 11,831	\$ 11,831	\$ -	0.0%	\$ 0.01170	\$ 0.01170	\$ -	0.0%	72	\$ 164.32	\$ 164.32	\$ -	0.0%				5.50%	
Generation																		
Summer	\$ 58,204	\$ 70,136	\$ 11,932	20.5%	\$ 0.11381	\$ 0.13714	\$ 0.02333	20.5%	30	\$ 1,940.13	\$ 2,337.87	\$ 397.73	20.5%					
Winter	\$ 57,351	\$ 70,000	\$ 12,649	22.1%	\$ 0.11476	\$ 0.14007	\$ 0.02531	22.1%	42	\$ 1,365.50	\$ 1,666.67	\$ 301.17	22.1%					
Total	\$ 115,555	\$ 140,136	\$ 24,581	21.3%	\$ 0.11428	\$ 0.13859	\$ 0.02431	21.3%	72	\$ 1,604.93	\$ 1,946.33	\$ 341.40	21.3%				65.17%	
Summer	\$ 96,198	\$ 108,130	\$ 11,932	12.4%	\$ 0.18810	\$ 0.21143	\$ 0.02333	12.4%	30	\$ 3,206.60	\$ 3,604.33	\$ 397.73	12.4%	\$ 0.12551	\$ 0.14884	\$ 0.02333	18.6%	
Winter	\$ 94,258	\$ 106,907	\$ 12,649	13.4%	\$ 0.18861	\$ 0.21392	\$ 0.02531	13.4%	42	\$ 2,244.24	\$ 2,545.40	\$ 301.17	13.4%	\$ 0.12646	\$ 0.15177	\$ 0.02531	20.0%	
Total	\$ 190,456	\$ 215,037	\$ 24,581	12.9%	\$ 0.18835	\$ 0.21266	\$ 0.02431	12.9%	72	\$ 2,645.22	\$ 2,986.63	\$ 341.40	12.9%	\$ 0.12598	\$ 0.15029	\$ 0.02431	19.3%	
<b>Total GS-D with demand</b>																		
Distribution																		
Summer	\$ 23,263,650	\$ 23,263,650	\$ -	0.0%	\$ 0.10549	\$ 0.10549	\$ -	0.0%	21,020	\$ 1,106.74	\$ 1,106.74	\$ -	0.0%					
Winter	\$ 25,713,508	\$ 25,713,508	\$ -	0.0%	\$ 0.09855	\$ 0.09855	\$ -	0.0%	29,572	\$ 869.52	\$ 869.52	\$ -	0.0%					
Total	\$ 48,977,158	\$ 48,977,158	\$ -	0.0%	\$ 0.10173	\$ 0.10173	\$ -	0.0%	50,592	\$ 968.08	\$ 968.08	\$ -	0.0%				40.18%	
Transmission																		
Summer	\$ 2,811,265	\$ 2,811,265	\$ -	0.0%	\$ 0.01275	\$ 0.01275	\$ -	0.0%	21,020	\$ 133.74	\$ 133.74	\$ -	0.0%					
Winter	\$ 3,326,219	\$ 3,326,219	\$ -	0.0%	\$ 0.01275	\$ 0.01275	\$ -	0.0%	29,572	\$ 112.48	\$ 112.48	\$ -	0.0%					
Total	\$ 6,137,484	\$ 6,137,484	\$ -	0.0%	\$ 0.01275	\$ 0.01275	\$ -	0.0%	50,592	\$ 121.31	\$ 121.31	\$ -	0.0%				5.03%	
Generation																		
Summer	\$ 25,098,908	\$ 30,243,953	\$ 5,145,045	20.5%	\$ 0.11381	\$ 0.13714	\$ 0.02333	20.5%	21,020	\$ 1,194.05	\$ 1,438.82	\$ 244.77	20.5%					
Winter	\$ 29,943,308	\$ 36,547,221	\$ 6,603,913	22.1%	\$ 0.11476	\$ 0.14007	\$ 0.02531	22.1%	29,572	\$ 1,012.56	\$ 1,235.87	\$ 223.32	22.1%					
Total	\$ 55,042,216	\$ 66,791,174	\$ 11,748,958	21.3%	\$ 0.11432	\$ 0.13873	\$ 0.02440	21.3%	50,592	\$ 1,087.96	\$ 1,320.19	\$ 232.23	21.3%				54.79%	
Summer	\$ 51,173,823	\$ 56,318,868	\$ 5,145,045	10.1%	\$ 0.23205	\$ 0.25538	\$ 0.02333	10.1%	21,020	\$ 2,434.53	\$ 2,679.30	\$ 244.77	10.1%	\$ 0.12656	\$ 0.14989	\$ 0.02333	18.4%	
Winter	\$ 58,983,035	\$ 65,586,948	\$ 6,603,913	11.2%	\$ 0.22606	\$ 0.25137	\$ 0.02531	11.2%	29,572	\$ 1,994.56	\$ 2,217.87	\$ 223.32	11.2%	\$ 0.12751	\$ 0.15282	\$ 0.02531	19.8%	
Total	\$ 110,156,858	\$ 121,905,816	\$ 11,748,958	10.7%	\$ 0.22880	\$ 0.25320	\$ 0.02440	10.7%	50,592	\$ 2,177.36	\$ 2,409.59	\$ 232.23	10.7%	\$ 0.12707	\$ 0.15148	\$ 0.02440	19.2%	

Pepco  
District of Columbia  
Current Revenue: 01/01/2025  
vs.  
Revenue based on Rates effective: 6/1/2025

Billing Data for 12 Months Forecasted Ending December 2025  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change			EFFECTIVE		Change		EFFECTIVE		Change		
	01/01/2025	6/1/2025	\$	%	01/01/2025	6/1/2025	\$	%		01/01/2025	6/1/2025	\$ Change per Bill	% Change per Bill	01/01/2025	6/1/2025	\$	%	
<b>MGT-LV</b>																		
Distribution																		
Summer	\$ 110,835,562	\$ 110,835,562	\$ -	0.0%	\$ 0.09083	\$ 0.09083	\$ -	0.0%	17,364	\$ 6,383.07	\$ 6,383.07	\$ -	0.0%					37.87%
Winter	\$ 142,807,669	\$ 142,807,669	\$ -	0.0%	\$ 0.09447	\$ 0.09447	\$ -	0.0%	24,299	\$ 5,877.10	\$ 5,877.10	\$ -	0.0%					
Total	\$ 253,643,231	\$ 253,643,231	\$ -	0.0%	\$ 0.09285	\$ 0.09285	\$ -	0.0%	41,663	\$ 6,087.97	\$ 6,087.97	\$ -	0.0%					
Transmission																		
Summer	\$ 17,403,667	\$ 17,403,667	\$ -	0.0%	\$ 0.01426	\$ 0.01426	\$ -	0.0%	17,364	\$ 1,002.28	\$ 1,002.28	\$ -	0.0%					4.76%
Winter	\$ 14,477,488	\$ 14,477,488	\$ -	0.0%	\$ 0.00958	\$ 0.00958	\$ -	0.0%	24,299	\$ 595.81	\$ 595.81	\$ -	0.0%					
Total	\$ 31,881,155	\$ 31,881,155	\$ -	0.0%	\$ 0.01167	\$ 0.01167	\$ -	0.0%	41,663	\$ 765.22	\$ 765.22	\$ -	0.0%					
Generation																		
Summer	\$ 139,847,897	\$ 169,884,631	\$ 30,036,734	21.5%	\$ 0.11461	\$ 0.13922	\$ 0.02462	21.5%	17,364	\$ 8,053.90	\$ 9,783.73	\$ 1,729.83	21.5%					57.37%
Winter	\$ 174,863,030	\$ 214,363,857	\$ 39,500,827	22.6%	\$ 0.11568	\$ 0.14181	\$ 0.02613	22.6%	24,299	\$ 7,196.31	\$ 8,821.92	\$ 1,625.62	22.6%					
Total	\$ 314,710,927	\$ 384,248,488	\$ 69,537,561	22.1%	\$ 0.11520	\$ 0.14065	\$ 0.02545	22.1%	41,663	\$ 7,553.73	\$ 9,222.78	\$ 1,669.05	22.1%					
Summer	\$ 268,087,126	\$ 298,123,860	\$ 30,036,734	11.2%	\$ 0.21970	\$ 0.24432	\$ 0.02462	11.2%	17,364	\$ 15,439.25	\$ 17,169.08	\$ 1,729.83	11.2%	\$ 0.12887	\$ 0.15349	\$ 0.02462	19.1%	100.00%
Winter	\$ 332,148,187	\$ 371,649,014	\$ 39,500,827	11.9%	\$ 0.21973	\$ 0.24586	\$ 0.02613	11.9%	24,299	\$ 13,669.21	\$ 15,294.83	\$ 1,625.62	11.9%	\$ 0.12525	\$ 0.15139	\$ 0.02613	20.8%	
Total	\$ 600,235,313	\$ 669,772,874	\$ 69,537,561	11.6%	\$ 0.21971	\$ 0.24517	\$ 0.02545	11.6%	41,663	\$ 14,406.92	\$ 16,075.96	\$ 1,669.05	11.6%	\$ 0.12687	\$ 0.15232	\$ 0.02545	20.1%	
<b>GT-LV</b>																		
Distribution																		
Summer	\$ 75,066,714	\$ 75,066,714	\$ -	0.0%	\$ 0.11494	\$ 0.11494	\$ -	0.0%	1,860	\$ 40,358.45	\$ 40,358.45	\$ -	0.0%					43.58%
Winter	\$ 101,819,190	\$ 101,819,190	\$ -	0.0%	\$ 0.12040	\$ 0.12040	\$ -	0.0%	2,586	\$ 39,373.24	\$ 39,373.24	\$ -	0.0%					
Total	\$ 176,885,904	\$ 176,885,904	\$ -	0.0%	\$ 0.11802	\$ 0.11802	\$ -	0.0%	4,446	\$ 39,785.40	\$ 39,785.40	\$ -	0.0%					
Transmission																		
Summer	\$ 9,828,632	\$ 9,828,632	\$ -	0.0%	\$ 0.01505	\$ 0.01505	\$ -	0.0%	1,860	\$ 5,284.21	\$ 5,284.21	\$ -	0.0%					4.47%
Winter	\$ 8,323,273	\$ 8,323,273	\$ -	0.0%	\$ 0.00984	\$ 0.00984	\$ -	0.0%	2,586	\$ 3,218.59	\$ 3,218.59	\$ -	0.0%					
Total	\$ 18,151,905	\$ 18,151,905	\$ -	0.0%	\$ 0.01211	\$ 0.01211	\$ -	0.0%	4,446	\$ 4,082.75	\$ 4,082.75	\$ -	0.0%					
Generation																		
Summer	\$ 74,849,000	\$ 90,925,177	\$ 16,076,177	21.5%	\$ 0.11461	\$ 0.13922	\$ 0.02462	21.5%	1,860	\$ 40,241.40	\$ 48,884.50	\$ 8,643.11	21.5%					51.95%
Winter	\$ 97,824,853	\$ 119,923,079	\$ 22,098,226	22.6%	\$ 0.11568	\$ 0.14181	\$ 0.02613	22.6%	2,586	\$ 37,828.64	\$ 46,373.97	\$ 8,545.33	22.6%					
Total	\$ 172,673,853	\$ 210,848,256	\$ 38,174,403	22.1%	\$ 0.11521	\$ 0.14068	\$ 0.02547	22.1%	4,446	\$ 38,838.02	\$ 47,424.26	\$ 8,586.24	22.1%					
Summer	\$ 159,744,346	\$ 175,820,523	\$ 16,076,177	10.1%	\$ 0.24460	\$ 0.26921	\$ 0.02462	10.1%	1,860	\$ 85,884.06	\$ 94,527.16	\$ 8,643.11	10.1%	\$ 0.12966	\$ 0.15427	\$ 0.02462	19.0%	100.00%
Winter	\$ 207,967,316	\$ 230,065,542	\$ 22,098,226	10.6%	\$ 0.24592	\$ 0.27205	\$ 0.02613	10.6%	2,586	\$ 80,420.46	\$ 88,965.79	\$ 8,545.33	10.6%	\$ 0.12552	\$ 0.15165	\$ 0.02613	20.8%	
Total	\$ 367,711,662	\$ 405,886,065	\$ 38,174,403	10.4%	\$ 0.24534	\$ 0.27081	\$ 0.02547	10.4%	4,446	\$ 82,706.18	\$ 91,292.41	\$ 8,586.24	10.4%	\$ 0.12732	\$ 0.15279	\$ 0.02547	20.0%	
<b>GT-3A</b>																		
Distribution																		
Summer	\$ 52,214,399	\$ 52,214,399	\$ -	0.0%	\$ 0.05914	\$ 0.05914	\$ -	0.0%	750	\$ 69,619.20	\$ 69,619.20	\$ -	0.0%					26.95%
Winter	\$ 56,349,911	\$ 56,349,911	\$ -	0.0%	\$ 0.05953	\$ 0.05953	\$ -	0.0%	1,050	\$ 53,666.58	\$ 53,666.58	\$ -	0.0%					
Total	\$ 108,564,310	\$ 108,564,310	\$ -	0.0%	\$ 0.05935	\$ 0.05935	\$ -	0.0%	1,800	\$ 60,313.51	\$ 60,313.51	\$ -	0.0%					
Transmission																		
Summer	\$ 12,994,884	\$ 12,994,884	\$ -	0.0%	\$ 0.01472	\$ 0.01472	\$ -	0.0%	750	\$ 17,326.51	\$ 17,326.51	\$ -	0.0%					5.43%
Winter	\$ 8,865,887	\$ 8,865,887	\$ -	0.0%	\$ 0.00937	\$ 0.00937	\$ -	0.0%	1,050	\$ 8,443.70	\$ 8,443.70	\$ -	0.0%					
Total	\$ 21,860,771	\$ 21,860,771	\$ -	0.0%	\$ 0.01195	\$ 0.01195	\$ -	0.0%	1,800	\$ 12,144.87	\$ 12,144.87	\$ -	0.0%					
Generation																		
Summer	\$ 106,658,960	\$ 130,370,467	\$ 23,711,507	22.2%	\$ 0.12081	\$ 0.14767	\$ 0.02686	22.2%	750	\$ 142,211.95	\$ 173,827.29	\$ 31,615.34	22.2%					67.62%
Winter	\$ 115,115,295	\$ 142,052,370	\$ 26,937,075	23.4%	\$ 0.12162	\$ 0.15008	\$ 0.02846	23.4%	1,050	\$ 109,633.61	\$ 135,287.97	\$ 25,654.36	23.4%					
Total	\$ 221,774,255	\$ 272,422,837	\$ 50,648,582	22.8%	\$ 0.12123	\$ 0.14892	\$ 0.02769	22.8%	1,800	\$ 123,207.92	\$ 151,346.02	\$ 28,138.10	22.8%					
Summer	\$ 171,868,243	\$ 195,579,750	\$ 23,711,507	13.8%	\$ 0.19468	\$ 0.22154	\$ 0.02686	13.8%	750	\$ 229,157.66	\$ 260,773.00	\$ 31,615.34	13.8%	\$ 0.13553	\$ 0.16239	\$ 0.02686	19.8%	100.00%
Winter	\$ 180,331,093	\$ 207,268,168	\$ 26,937,075	14.9%	\$ 0.19052	\$ 0.21898	\$ 0.02846	14.9%	1,050	\$ 171,743.90	\$ 197,398.26	\$ 25,654.36	14.9%	\$ 0.13099	\$ 0.15944	\$ 0.02846	21.7%	
Total	\$ 352,199,336	\$ 402,847,918	\$ 50,648,582	14.4%	\$ 0.19253	\$ 0.22021	\$ 0.02769	14.4%	1,800	\$ 195,666.30	\$ 223,804.40	\$ 28,138.10	14.4%	\$ 0.13318	\$ 0.16087	\$ 0.02769	20.8%	
<b>GT-3B</b>																		
Distribution																		
Summer	\$ 1,647,988	\$ 1,647,988	\$ -	0.0%	\$ 0.02086	\$ 0.02086	\$ -	0.0%	5	\$ 329,597.60	\$ 329,597.60	\$ -	0.0%					12.13%
Winter	\$ 2,098,835	\$ 2,098,835	\$ -	0.0%	\$ 0.02127	\$ 0.02127	\$ -	0.0%	7	\$ 299,833.57	\$ 299,833.57	\$ -	0.0%					
Total	\$ 3,746,823	\$ 3,746,823	\$ -	0.0%	\$ 0.02109	\$ 0.02109	\$ -	0.0%	12	\$ 312,235.25	\$ 312,235.25	\$ -	0.0%					
Transmission																		
Summer	\$ 743,797	\$ 743,797	\$ -	0.0%	\$ 0.00942	\$ 0.00942	\$ -	0.0%	5	\$ 148,759.40	\$ 148,759.40	\$ -	0.0%					4.26%
Winter	\$ 573,536	\$ 573,536	\$ -	0.0%	\$ 0.00581	\$ 0.00581	\$ -	0.0%	7	\$ 81,933.71	\$ 81,933.71	\$ -	0.0%					
Total	\$ 1,317,333	\$ 1,317,333	\$ -	0.0%	\$ 0.00742	\$ 0.00742	\$ -	0.0%	12	\$ 109,777.75	\$ 109,777.75	\$ -	0.0%					
Generation																		
Summer	\$ 9,817,645	\$ 11,326,557	\$ 1,508,912	15.4%	\$ 0.12429	\$ 0.14339	\$ 0.01910	15.4%	5	\$ 1,963,529.00	\$ 2,265,311.40	\$ 301,782.40	15.4%					83.61%
Winter	\$ 12,412,807	\$ 14,505,186	\$ 2,092,379	16.9%	\$ 0.12582	\$ 0.14703	\$ 0.02121	16.9%	7	\$ 1,773,258.14	\$ 2,072,169.43	\$ 298,911.29	16.9%					
Total	\$ 22,230,452	\$ 25,831,743	\$ 3,601,291	16.2%	\$ 0.12514	\$ 0.14541	\$ 0.02027	16.2%	12	\$ 1,852,537.67	\$ 2,152,645.25	\$ 300,107.58	16.2%					
Summer	\$ 12,209,430	\$ 13,718,342	\$ 1,508,912	12.4%	\$ 0.15457	\$ 0.17367	\$ 0.01910	12.4%	5	\$ 2,441,886.00	\$ 2,743,668.40	\$ 301,782.40	12.4%	\$ 0.13370	\$ 0.15280	\$ 0.01910	14.3%	100.00%
Winter	\$ 15,085,178	\$ 17,177,557	\$ 2,092,379	13.9%	\$ 0.15290	\$ 0.17411	\$ 0.02121	13.9%	7	\$ 2,155,025.43	\$ 2,453,936.71	\$ 298,911.29	13.9%	\$ 0.13163	\$ 0.15284	\$ 0.02121	16.1%	
Total	\$ 27,294,608	\$ 30,895,899	\$ 3,601,291	13.2%	\$ 0.15364	\$ 0.17391	\$ 0.02027	13.2%	12	\$ 2,274,550.67	\$ 2,574,658.25	\$ 300,107.58	13.2%	\$ 0.13255	\$ 0.15282	\$ 0.02027	15.3%	

Pepco  
District of Columbia  
Current Revenue: 01/01/2025  
vs.  
Revenue based on Rates effective: 6/1/2025

Billing Data for 12 Months Forecasted Ending December 2025  
Estimated after: Tranche Two

	Total Revenue					\$/kwh					Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		01/01/2025	EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change			
	01/01/2025	6/1/2025	\$	%		01/01/2025	6/1/2025	\$	%		01/01/2025	6/1/2025			01/01/2025	6/1/2025	\$	%		
<b>Total GT</b>																				
Distribution																				
Summer	\$ 239,764,663	\$ 239,764,663	\$ -	0.0%	\$ 0.08457	\$ 0.08457	\$ -	0.0%	19,979	\$ 12,000.83	\$ 12,000.83	\$ -	0.0%							
Winter	\$ 303,075,605	\$ 303,075,605	\$ -	0.0%	\$ 0.08907	\$ 0.08907	\$ -	0.0%	27,942	\$ 10,846.60	\$ 10,846.60	\$ -	0.0%							
Total	\$ 542,840,268	\$ 542,840,268	\$ -	0.0%	\$ 0.08703	\$ 0.08703	\$ -	0.0%	47,921	\$ 11,327.82	\$ 11,327.82	\$ -	0.0%						35.96%	
Transmission																				
Summer	\$ 40,970,980	\$ 40,970,980	\$ -	0.0%	\$ 0.01445	\$ 0.01445	\$ -	0.0%	19,979	\$ 2,050.70	\$ 2,050.70	\$ -	0.0%							
Winter	\$ 32,240,184	\$ 32,240,184	\$ -	0.0%	\$ 0.00948	\$ 0.00948	\$ -	0.0%	27,942	\$ 1,153.83	\$ 1,153.83	\$ -	0.0%							
Total	\$ 73,211,164	\$ 73,211,164	\$ -	0.0%	\$ 0.01174	\$ 0.01174	\$ -	0.0%	47,921	\$ 1,527.75	\$ 1,527.75	\$ -	0.0%							4.85%
Generation																				
Summer	\$ 331,173,502	\$ 402,506,832	\$ 71,333,330	21.5%	\$ 0.11681	\$ 0.14197	\$ 0.02516	21.5%	19,979	\$ 16,576.08	\$ 20,146.50	\$ 3,570.42	21.5%							
Winter	\$ 400,215,985	\$ 490,844,492	\$ 90,628,507	22.6%	\$ 0.11762	\$ 0.14426	\$ 0.02664	22.6%	27,942	\$ 14,323.10	\$ 17,566.55	\$ 3,243.45	22.6%							
Total	\$ 731,389,487	\$ 893,351,324	\$ 161,961,837	22.1%	\$ 0.11725	\$ 0.14322	\$ 0.02597	22.1%	47,921	\$ 15,262.40	\$ 18,642.17	\$ 3,379.77	22.1%							59.19%
Summer	\$ 611,909,145	\$ 683,242,475	\$ 71,333,330	11.7%	\$ 0.21583	\$ 0.24099	\$ 0.02516	11.7%	19,979	\$ 30,627.62	\$ 34,198.03	\$ 3,570.42	11.7%	\$ 0.13126	\$ 0.15642	\$ 0.02516	19.2%			
Winter	\$ 735,531,774	\$ 826,160,281	\$ 90,628,507	12.3%	\$ 0.21617	\$ 0.24281	\$ 0.02664	12.3%	27,942	\$ 26,323.52	\$ 29,566.97	\$ 3,243.45	12.3%	\$ 0.12710	\$ 0.15374	\$ 0.02664	21.0%			
Total	\$ 1,347,440,919	\$ 1,509,402,756	\$ 161,961,837	12.0%	\$ 0.21602	\$ 0.24198	\$ 0.02597	12.0%	47,921	\$ 28,117.96	\$ 31,497.73	\$ 3,379.77	12.0%	\$ 0.12899	\$ 0.15496	\$ 0.02597	20.1%			100.00%
<b>RT</b>																				
Distribution																				
Summer	\$ 6,559,603	\$ 6,559,603	\$ -	0.0%	\$ 0.04680	\$ 0.04680	\$ -	0.0%	475	\$ 13,809.69	\$ 13,809.69	\$ -	0.0%							
Winter	\$ 8,719,150	\$ 8,719,150	\$ -	0.0%	\$ 0.05117	\$ 0.05117	\$ -	0.0%	665	\$ 13,111.50	\$ 13,111.50	\$ -	0.0%							
Total	\$ 15,278,753	\$ 15,278,753	\$ -	0.0%	\$ 0.04920	\$ 0.04920	\$ -	0.0%	1,140	\$ 13,402.41	\$ 13,402.41	\$ -	0.0%							24.27%
Transmission																				
Summer	\$ 1,393,135	\$ 1,393,135	\$ -	0.0%	\$ 0.00994	\$ 0.00994	\$ -	0.0%	475	\$ 2,932.92	\$ 2,932.92	\$ -	0.0%							
Winter	\$ 1,804,034	\$ 1,804,034	\$ -	0.0%	\$ 0.01059	\$ 0.01059	\$ -	0.0%	665	\$ 2,712.83	\$ 2,712.83	\$ -	0.0%							
Total	\$ 3,197,169	\$ 3,197,169	\$ -	0.0%	\$ 0.01029	\$ 0.01029	\$ -	0.0%	1,140	\$ 2,804.53	\$ 2,804.53	\$ -	0.0%							5.08%
Generation																				
Summer	\$ 16,367,009	\$ 19,854,003	\$ 3,486,994	21.3%	\$ 0.11678	\$ 0.14166	\$ 0.02488	21.3%	475	\$ 34,456.86	\$ 41,797.90	\$ 7,341.04	21.3%							
Winter	\$ 20,062,156	\$ 24,625,688	\$ 4,563,532	22.7%	\$ 0.11773	\$ 0.14451	\$ 0.02678	22.7%	665	\$ 30,168.66	\$ 37,031.11	\$ 6,862.45	22.7%							
Total	\$ 36,429,165	\$ 44,479,691	\$ 8,050,526	22.1%	\$ 0.11730	\$ 0.14322	\$ 0.02592	22.1%	1,140	\$ 31,955.41	\$ 39,017.27	\$ 7,061.86	22.1%							70.65%
Summer	\$ 24,319,747	\$ 27,806,741	\$ 3,486,994	14.3%	\$ 0.17352	\$ 0.19840	\$ 0.02488	14.3%	475	\$ 51,199.47	\$ 58,540.51	\$ 7,341.04	14.3%	\$ 0.12672	\$ 0.15160	\$ 0.02488	19.6%			
Winter	\$ 30,585,340	\$ 36,148,872	\$ 5,563,532	14.9%	\$ 0.17948	\$ 0.20626	\$ 0.02678	14.9%	665	\$ 45,992.99	\$ 52,855.45	\$ 6,862.45	14.9%	\$ 0.12832	\$ 0.15510	\$ 0.02678	20.9%			
Total	\$ 54,905,087	\$ 62,955,613	\$ 8,050,526	14.7%	\$ 0.17679	\$ 0.20272	\$ 0.02592	14.7%	1,140	\$ 48,162.36	\$ 55,224.22	\$ 7,061.86	14.7%	\$ 0.12760	\$ 0.15352	\$ 0.02592	20.3%			100.00%
<b>Total Large Commercial</b>																				
Distribution																				
Summer	\$ 269,587,916	\$ 269,587,916	\$ -	0.0%	\$ 0.08436	\$ 0.08436	\$ -	0.0%	41,474	\$ 6,500.17	\$ 6,500.17	\$ -	0.0%							
Winter	\$ 337,508,263	\$ 337,508,263	\$ -	0.0%	\$ 0.08803	\$ 0.08803	\$ -	0.0%	58,179	\$ 5,801.20	\$ 5,801.20	\$ -	0.0%							
Total	\$ 607,096,179	\$ 607,096,179	\$ -	0.0%	\$ 0.08636	\$ 0.08636	\$ -	0.0%	99,653	\$ 6,092.10	\$ 6,092.10	\$ -	0.0%							35.83%
Transmission																				
Summer	\$ 45,175,380	\$ 45,175,380	\$ -	0.0%	\$ 0.01414	\$ 0.01414	\$ -	0.0%	41,474	\$ 1,089.25	\$ 1,089.25	\$ -	0.0%							
Winter	\$ 37,370,437	\$ 37,370,437	\$ -	0.0%	\$ 0.00975	\$ 0.00975	\$ -	0.0%	58,179	\$ 642.34	\$ 642.34	\$ -	0.0%							
Total	\$ 82,545,817	\$ 82,545,817	\$ -	0.0%	\$ 0.01174	\$ 0.01174	\$ -	0.0%	99,653	\$ 828.33	\$ 828.33	\$ -	0.0%							4.87%
Generation																				
Summer	\$ 372,639,419	\$ 452,604,788	\$ 79,965,369	21.5%	\$ 0.11660	\$ 0.14162	\$ 0.02502	21.5%	41,474	\$ 8,984.89	\$ 10,912.98	\$ 1,928.08	21.5%							
Winter	\$ 450,221,449	\$ 552,017,401	\$ 101,795,952	22.6%	\$ 0.11743	\$ 0.14399	\$ 0.02655	22.6%	58,179	\$ 7,738.56	\$ 9,488.26	\$ 1,749.70	22.6%							
Total	\$ 822,860,868	\$ 1,004,622,189	\$ 181,761,321	22.1%	\$ 0.11706	\$ 0.14291	\$ 0.02586	22.1%	99,653	\$ 8,257.26	\$ 10,081.20	\$ 1,823.94	22.1%							59.30%
Summer	\$ 687,402,715	\$ 767,368,084	\$ 79,965,369	11.6%	\$ 0.21509	\$ 0.24011	\$ 0.02502	11.6%	41,474	\$ 16,574.30	\$ 18,502.39	\$ 1,928.08	11.6%	\$ 0.13074	\$ 0.15576	\$ 0.02502	19.1%			
Winter	\$ 825,100,149	\$ 928,896,101	\$ 101,795,952	12.3%	\$ 0.21522	\$ 0.24177	\$ 0.02655	12.3%	58,179	\$ 14,182.10	\$ 15,931.80	\$ 1,749.70	12.3%	\$ 0.12718	\$ 0.15373	\$ 0.02655	20.9%			
Total	\$ 1,512,502,864	\$ 1,694,264,185	\$ 181,761,321	12.0%	\$ 0.21516	\$ 0.24102	\$ 0.02586	12.0%	99,653	\$ 15,177.70	\$ 17,001.64	\$ 1,823.94	12.0%	\$ 0.12880	\$ 0.15465	\$ 0.02586	20.1%			100.00%
<b>Total DC</b>																				
Distribution																				
Summer	\$ 373,942,839	\$ 373,942,839	\$ -	0.0%	\$ 0.08140	\$ 0.08140	\$ -	0.0%	2,036,425	\$ 183.63	\$ 183.63	\$ -	0.0%							
Winter	\$ 450,469,303	\$ 450,469,303	\$ -	0.0%	\$ 0.08319	\$ 0.08319	\$ -	0.0%	2,841,166	\$ 158.55	\$ 158.55	\$ -	0.0%							
Total	\$ 824,412,142	\$ 824,412,142	\$ -	0.0%	\$ 0.08237	\$ 0.08237	\$ -	0.0%	4,877,591	\$ 169.02	\$ 169.02	\$ -	0.0%							34.92%
Transmission																				
Summer	\$ 67,470,387	\$ 67,470,387	\$ -	0.0%	\$ 0.01469	\$ 0.01469	\$ -	0.0%	2,036,425	\$ 33.13	\$ 33.13	\$ -	0.0%							
Winter	\$ 62,319,350	\$ 62,319,350	\$ -	0.0%	\$ 0.01151	\$ 0.01151	\$ -	0.0%	2,841,166	\$ 21.93	\$ 21.93	\$ -	0.0%							
Total	\$ 129,789,737	\$ 129,789,737	\$ -	0.0%	\$ 0.01297	\$ 0.01297	\$ -	0.0%	4,877,591	\$ 26.61	\$ 26.61	\$ -	0.0%							5.50%
Generation																				
Summer	\$ 506,882,088	\$ 635,079,396	\$ 128,197,308	25.3%	\$ 0.11034	\$ 0.13825	\$ 0.02791	25.3%	2,036,425	\$ 248.91	\$ 311.86	\$ 62.95	25.3%							
Winter	\$ 618,450,840	\$ 771,787,723	\$ 153,336,883	24.8%	\$ 0.11421	\$ 0.14252	\$ 0.02832	24.8%	2,841,166	\$ 217.68	\$ 271.64	\$ 53.97	24.8%							
Total	\$ 1,125,332,928	\$ 1,406,867,119	\$ 281,534,191	25.0%	\$ 0.11243	\$ 0.14056	\$ 0.02813	25.0%	4,877,591	\$ 230.71	\$ 288.43	\$ 57.72	25.0%							59.59%
Summer	\$ 948,295,314	\$ 1,076,492,622	\$ 128,197,308	13.5%	\$ 0.20643	\$ 0.23434	\$ 0.02791	13.5%	2,036,425	\$ 465.67	\$ 528.62	\$ 62.95	13.5%	\$ 0.12503	\$ 0.15294	\$ 0.02791	22.3%			
Winter	\$ 1,131,239,493	\$ 1,284,576,376	\$ 153,336,883	13.6%	\$ 0.20890	\$ 0.23722	\$ 0.02832	13.6%	2,841,166	\$ 398.16	\$ 452.13	\$ 53.97	13.6%	\$ 0.12571	\$ 0.15403	\$ 0.02832	22.5%			
Total	\$ 2,079,534,807	\$ 2,361,068,998	\$ 281,534,191	13.5%	\$ 0.20777	\$ 0.23590	\$ 0.02813	13.5%	4,877,591	\$ 426.34	\$ 484.06	\$ 57.72	13.5%	\$ 0.12540	\$ 0.15353	\$ 0.02813	22.4%			100.00%

# **Attachment D**

Potomac Electric Power Company  
Year 21 SOS (June 1, 2025 - May 31, 2026)  
Estimated Administrative Charge  
(Mills per KWH)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Net of Taxes Total Administrative Charge	Adder	Other Incremental Costs	True-up Amount	Net Write-Off Expense	Pre-tax Cash Working Capital (not included in margin)	Margin Before Tax Gross-up	Taxes on Margin	Taxes on CWC	Administrative Charge plus Applicable Taxes
Residential	2.6035	0.0464	0.3724	-0.4400	0.7426	1.0414	0.8407	0.3192	0.2773	3.2000
Small Commercial	3.7315	0.0370	0.3725	0.3484	0.5901	1.1244	1.2591	0.4780	0.2905	4.5000
Large Commercial	2.8571	2.7012	0.3725	-3.1854	-0.4208	1.1931	2.1965	0.8339	0.3090	4.0000
Market Price Service	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:

Column (A) - Sum of Column (B) through Column (G) - Total Administrative Charge before Taxes

Column (B) - Remainder after costs and taxes subtracted from approved amount in Column (J).

Column (C) - From Attachment D, Page 8

Column (D) - From Attachment D, Page 8

Column (E) - From Attachment D, Page 5

Column (F) - From Attachment D, Page 10

Column (G) - From Attachment D, Page 1 A

Column (H) - From Attachment D, Page 10

Column (I) - From Attachment D, Page 10

Column (J) - Sum of Columns B through I hard coded

The Market Priced Service Tariff was discontinued effective September 1, 2021 based on Order No. 20775, issued July 23, 2021

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Calculation of Margin for June 2025 to May 2026  
Commission Order No. 18829 - July 7, 2017

	<u>06/01/23-05/31/24</u>	<u>06/01/22-05/31/23</u>	<u>06/01/21-05/31/22</u>
<u>kWh</u>			
Residential	1,976,198,711	2,028,578,360	2,018,121,412
Small Commercial	188,604,032	176,418,738	176,087,112
Large Commercial	1,040,154,259	1,596,809,012	1,141,409,185
Market Price	-	-	1,640,284
Total kWh	3,204,957,002	3,801,806,110	3,337,257,993

Pepco's Margin before Tax and Taxes on Margin - June 2021 - May 2024

	<u>06/01/23-05/31/24</u>	<u>06/01/22-05/31/23</u>	<u>06/01/21-05/31/22</u>	<u>06/01/21-05/31/24</u> 3 Year Average	<u>Weight</u>	<u>06/01/23-05/31/24</u> \$/per kWh
<u>Margin</u>						
Residential	\$ 1,613,369	1,720,234	\$ 1,790,074	\$ 1,707,892	41.5%	0.0008164
Small Commercial	228,758	229,415	262,863	240,345	5.8%	0.0012129
Large Commercial and Market Price Service	1,235,079	2,860,843	2,402,461	2,166,128	52.6%	0.0011874
Total Margin	\$ 3,077,206	\$ 4,810,492	\$ 4,455,398	\$ 4,114,365	99.9%	
<u>Taxes</u>						
Residential	\$ 612,424	\$ 652,999	\$ 679,501	648,308	41.5%	0.0003099
Small Commercial	86,852	87,098	99,789	91,246	5.8%	0.0004605
Large Commercial and MPS	468,902	1,086,149	912,039	822,363	52.7%	0.0004508
Total Tax on Margin	\$ 1,168,178	\$ 1,826,246	\$ 1,691,329	\$ 1,561,918	100.0%	
Total Margin and Tax	\$ 4,245,384	\$ 6,636,738	\$ 6,146,727	\$ 5,676,283		

Pepco's Forecast - Margin Before Taxes & Taxes - June 2025 - May 2026

	<u>Forecasted kWh</u> <u>(1)</u>	<u>Margin Before</u> <u>Taxes</u>	<u>Forecasted Mills</u> <u>per kWh on</u> <u>Margin</u>
Residential	2,031,608,762	\$ 1,707,892	0.8407
Small Commercial	190,882,989	240,345	1.2591
Large Commercial	986,192,459	2,166,128	2.1965
Total Margin Before Taxes	3,208,684,210	\$ 4,114,365	

(1) Based on 12 months ended December 31, 2024.

Potomac Electric Power Company  
Actual Cost to Provide SOS To The District of Columbia  
By Customer Type  
Year 19 SOS - 6/1/2023 - 05/31/2024

	(a) Actual SOS kWh	(b) Admin. Charge Collected	(c) Utility Return	(d) Incremental Costs	(e) Uncollectibles Less Late Payments	(f) Cash Working Capital	(g) Available For Administrative Credit
Residential	1,976,198,711	\$ 10,473,853.17	\$ 2,225,792.61	\$ 563,492.33	\$ 1,467,427.87	\$ 1,445,391.74	\$ 4,771,748.62
Small Commercial	188,604,032	1,150,484.60	315,609.99	53,726.85	111,299.71	160,162.54	509,685.51
Large Commercial	1,040,154,259	4,940,732.73	1,703,980.71	296,502.78	(437,668.18)	1,533,187.38	1,844,730.04
<b>Total</b>	<b>3,204,957,002</b>	<b>\$ 16,565,070.50</b>	<b>\$ 4,245,383.31</b>	<b>\$ 913,721.96</b>	<b>\$ 1,141,059.40</b>	<b>\$ 3,138,741.66</b>	<b>\$ 7,126,164.17</b>
<b>ACTUALS</b>	<b>(h) Available For Administrative Credit</b>	<b>(i) Administrative Credit Provided</b>	<b>(j) Over (Under) Collection</b>	<b>(k) Year 1 -Year 18 Over/(Under) Collection</b>			<b>(l) Cumulative Over/(Under) Collection</b>
Residential	\$ 4,771,748.62	\$ 211,505.41	\$ 4,560,243.21	\$ (3,666,252.84)			\$ 893,990.36
Small Commercial	509,685.51	1,420.32	508,265.19	(574,765.75)			(66,500.56)
Large Commercial	1,844,730.04	1,057,829.40	786,900.64	2,354,508.39			3,141,409.03
<b>Total</b>	<b>\$ 7,126,164.17</b>	<b>\$ 1,270,755.13</b>	<b>\$ 5,855,409.04</b>	<b>\$ (1,886,510.21)</b>			<b>\$ 3,968,898.83</b>
	<b>(m) Administrative Charge</b>	<b>(n) Utility Return</b>	<b>(o) Working Capital</b>	<b>(p) 12 Month Ended May 2024 Actual SOS kWh Percentages</b>			
Residential	\$ 0.005300	\$ 0.0011263	\$ 0.0007314	61.67%			
Small Commercial	\$ 0.006100	\$ 0.0016734	\$ 0.0008492	5.88%			
Large Commercial	\$ 0.004750	\$ 0.0016382	\$ 0.0014740	32.45%			
				<b>100.00%</b>			

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Ongoing Incremental SOS Cost

Estimate Versus Actuals	YEAR 19 - JUNE 2023 - MAY 2024		
	Estimated Incremental Expenses	Actual Incremental Expenses	Variance
Commission Consultant Expenses	\$ 170,000	\$ 131,776.25	\$ (38,223.75)
Software Contactors	20,000	10,966.69 (3)	(9,033.31)
Wholesale Bidding Expenses	340,000	284,702.98	(55,297.02)
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	65,180.88	(149,819.12)
Purchase Power Agreement	50,000	11,130.94 (4)	(38,869.06)
CREF	450,000	409,964.22 (2)	(40,035.78)
<b>Total</b>	<b>\$ 1,245,000</b>	<b>\$ 913,721.96 (1)</b>	<b>\$ (331,278.04)</b>

(1) Pepco's incremental costs include, but are not limited to, Market Monitoring Consultant costs, wholesale bidding expenses, wholesale supply transaction costs related to wholesale supplier administration and transmission service administration, wholesale payment and invoice processing, incremental software contracting expenses, and Legal and Regulatory filing expenses related to SOS requirements.

(2) On January 14, 2022, in Formal Case No. 1050, Order No. 21099, the Commission directed Pepco to include incremental administrative costs associated with a CREF's use of Pepco's billing services in the Administrative Charge of Standard Offer Service ("SOS"). Therefore, the incremental CREF costs, reflective of the period from June 2022 through May 2023, represent the administration of the CREF program.

(3) The software contractor incremental costs represent Intellectual Technology (IT) support for consulting and maintenance services related to the functionality and process of PHI's Energy Procurement System (EPS), which manages the SOS procurement process.

(4) The Purchase Power Agreement incremental costs represent ICF Consulting fees to develop forward market prices to evaluate Requests for Proposal ("RFP") bids.

Potomac Electric Power Company  
 District of Columbia  
 Formal Case No. 1017  
 Allocation of Actual Incremental SOS Costs to Customer Types  
 Based on Actual SOS kWh Sales for the 12 Months Ended May 31, 2024

<u>SOS Type</u>	<u>Actual SOS kWh Sales</u>	<u>Allocation Percent</u>	<u>Allocated Incremental Cost</u>
<u>Residential</u>			
Total Residential	1,976,198,711	61.67%	\$ 563,492.33
<u>Small Commercial</u>			
Total Small Commercial	188,604,032	5.88%	\$ 53,726.85
<u>Large Commercial</u>			
Total Large Commercial	1,040,154,259	32.45%	\$ 296,502.78
Total District of Columbia	3,204,957,002	100.00%	\$ 913,721.96

Potomac Electric Power Company  
SOS Net Write-Offs  
June 2023 - May 2024

	(a)	(b)	(c)	(d)	(e)	(f)
Billing Month	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023
Residential	\$ 97,104.36	\$ 506,542.43	\$ 541,227.21	\$ 408,375.98	\$ 119,294.35	\$ 147,422.19
Small Commercial	4,313.50	21,823.97	16,532.15	16,665.05	8,914.71	24,890.79
Large Commercial	11,598.42	45,418.63	13,414.68	33,890.71	73,637.13	44,734.10
Total	\$ 113,016.28	\$ 573,785.03	\$ 571,174.04	\$ 458,931.74	\$ 201,846.19	\$ 217,047.08

  

	(g)	(h)	(i)	(j)	(k)	(l)
Billing Month	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024
Residential	\$ 294,696.42	\$ 323,251.38	\$ 230,716.12	\$ 265,090.73	\$ 263,472.51	\$ 256,572.03
Small Commercial	34,771.69	20,266.27	17,924.66	102,411.48	18,759.61	15,974.25
Large Commercial	15,924.51	25,883.92	56,704.86	101,580.01	93,730.80	103,124.76
Total	\$ 345,392.62	\$ 369,401.57	\$ 305,345.64	\$ 469,082.22	\$ 375,962.92	\$ 375,671.04

  

	(m)	(n)	(o)	(p)	(q)
	Sum of (a) through (l)	(from Page 6/10)	(m) less (n)	(from Page 2/10)	(o) divided by (p)
	Total	Total	Uncollectible	Total	Net Write-Off
	Write-Offs	Late Payments	Net of Late Payments	SOS kWh Sales	Mills per kWh
Residential	\$ 3,453,765.71	\$ 1,986,337.84	\$ 1,467,427.87	1,976,198,711	0.7426
Small Commercial	303,248.13	191,948.42	111,299.71	188,604,032	0.5901
Large Commercial	619,642.53	1,057,310.71	(437,668.18) (2)	1,040,154,259	-0.4208
Total	\$ 4,376,656.37	\$ 3,235,596.97	\$ 1,141,059.40	3,204,957,002	

(1) Per Pepco's write off policy, there is a 6 month period from when an account is final billed until the account is considered uncollectible and written off. As such, Pepco has historically reported write offs within the SOS filing on a 6 month lag.

(2) The negative amount of Uncollectible Net of Late Payments for Large Commercial customers is due to late payments exceeding write-offs.

Potomac Electric Power Company  
District of Columbia  
Late Payments  
June 2023 through May 2024

Billing Month	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023
Residential	\$ 141,395.22	\$ 132,753.04	\$ 179,263.57	\$ 151,091.49	\$ 186,961.45	\$ 146,105.62	\$ 164,014.90
Small Commercial	14,131.38	11,842.40	16,972.29	11,720.93	17,778.46	13,939.01	15,200.15
Large Commercial	85,352.57	68,388.24	105,279.49	68,466.43	110,698.08	79,385.29	76,687.05
Total	\$ 240,879.16	\$ 212,983.68	\$ 301,515.36	\$ 231,278.85	\$ 315,437.99	\$ 239,429.92	\$ 255,902.11

Billing Month	January 2024	February 2024	March 2024	April 2024	May 2024	Total
Residential	\$ 171,743.82	\$ 170,718.23	\$ 178,238.36	\$ 205,701.68	\$ 158,350.46	\$ 1,986,337.84
Small Commercial	17,807.94	16,486.48	19,246.60	20,880.32	15,942.45	191,948.42
Large Commercial	74,955.70	85,640.92	104,661.60	107,837.73	89,957.60	1,057,310.71
Total	\$ 264,507.46	\$ 272,845.63	\$ 302,146.56	\$ 334,419.73	\$ 264,250.52	\$ 3,235,596.97

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Incremental Cost of SOS - Year 21 (6/1/25 - 5/31/26)

Estimated

Cost Item	Estimated	
	Annual	TOTAL
Commission Consultant Expenses	\$ 170,000	\$ 170,000
Software Contractors	20,000	20,000
Wholesale Bidding Expenses	340,000	340,000
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	215,000
Purchase Power Agreement	50,000	50,000
CREF	400,000	400,000 (1)
<b>Total Incremental Costs</b>	<b>\$ 1,195,000</b>	<b>\$ 1,195,000</b>

(1) CREF estimated costs are based on the Year 19 actual incremental CREF expense.

Potomac Electric Power Company  
 District of Columbia  
 Formal Case No. 1017  
 Allocation of Estimated Incremental Costs of SOS to Customer Types  
 Based on Actual SOS kWh Sales for the 12 Months Ended December 31, 2024

SOS Type	(a) 12 Months Ended December 31, 2024 Actual SOS kWh Sales	(b) Allocation Percent	(c) Allocated Incremental Cost \$	(e) Incremental Cost per SOS kWh	(f) True-Up Cost per SOS kWh	(g) Mills per SOS kWh
<u>Residential</u>						
Total Residential	2,031,608,762	63.31%	\$ 756,555	\$ 0.0003724	\$ (0.0004400)	-0.0676
<u>Small Commercial</u>						
Total Small Commercial	190,882,989	5.95%	\$ 71,103	\$ 0.0003725	\$ 0.0003484	0.7209
<u>Large Commercial</u>						
Total Large Commercial	986,192,459	30.74%	\$ 367,343	\$ 0.0003725	\$ (0.0031854)	-2.8129
Total District of Columbia	3,208,684,210	100.00%	\$ 1,195,000			

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital  
SOS Year 19 (6/1/2023 - 5/31/2024)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/24)	Lag Days (2)	Annual Lag Dollars
Residential	\$ 202,018,900	58.38	\$ 11,793,863,394
	202,018,900		11,793,863,394
Residential revenue lag		58.38	
Small Commercial Service	19,034,798	58.38	1,111,251,533
	19,034,798		1,111,251,533
Small Commercial revenue lag		58.38	
Large Commercial Service	157,588,892	58.38	9,200,039,534
	157,588,892		9,200,039,534
Large Commercial Revenue Lag		58.38	
Total Revenue	\$ 378,642,591		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	58.38	58.38	58.38
Lag on energy procured (based on PJM settlement dates)	12.70	12.70	12.70
Net Lag Days	45.68	45.68	45.68
Estimated procurement costs-\$ per kwh	0.10010 (1)	0.09440 (1)	0.15218 (1)
Lag Days x \$/kwh	4.5725680	4.3121920	6.951582
÷ 365 days/year	365	365	365
Daily Lag \$/kwh	0.01252758	0.01181422	0.01904543
Authorized rate of return per D.C. Formal Case No. 1176	7.28%	7.28%	7.28%
Required return before tax gross-up on equity	0.0009120	0.0008601	0.0013865
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0005716	0.0006719	0.0011706
Tax factor	1.82%	1.82%	1.82%
Taxes on CWC	0.0001598	0.0001773	0.0003034
TOTAL CWC	0.0007314	0.0008492	0.0014740

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500		
FIT effective rate (3)	0.192675		
Composite tax factor	0.275175		
Complement of composite tax factor	0.724825		
Authorized rate of return (F.C. No. 1176)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.48%	2.48%	
Common Equity	4.80%	6.62%	
Total	7.28%	9.10%	1.82%

F.C. No. 1176, effective January 1, 2025

(1) Based on DC SOS Procurement bid results effective 06/01/2023.

(2) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2021 in F.C. No. 1176-PEPCO (C)-4.

(3) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital  
SOS Year 21 (6/1/2025 - 5/31/2026)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/24)	Lag Days (2)	Annual Lag Dollars
Residential	\$ 202,018,900	58.38	\$ 11,793,863,394
	202,018,900		11,793,863,394
Residential revenue lag		58.38	
Small Commercial Service	19,034,798	58.38	1,111,251,533
	19,034,798		1,111,251,533
Small Commercial revenue lag		58.38	
Large Commercial Service	157,588,892	58.38	9,200,039,534
	157,588,892		9,200,039,534
Large Commercial Revenue Lag		58.38	
Total Revenue	\$ 378,642,591		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	58.38	58.38	58.38
Lag on energy procured (based on PJM settlement dates)	12.70	12.70	12.70
Net Lag Days	45.68	45.68	45.68
Estimated procurement costs-\$ per kwh	0.15166 (1)	0.14407 (1)	0.15465 (1)
Lag Days x \$/kwh	6.9280028	6.5812747	7.064596
÷ 365 days/year	365	365	365
Daily Lag \$/kwh	0.01898083	0.01803089	0.01935506
Authorized rate of return per D.C. Formal Case No. 1176	7.28%	7.28%	7.28%
Required return before tax gross-up on equity	0.0013818	0.0013126	0.0014090
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0010414	0.0011244	0.0011931
Tax factor	1.82%	1.82%	1.82%
Taxes on CWC	0.0002773	0.0002905	0.0003090
TOTAL CWC	0.0013187	0.0014149	0.0015021

III. Cross-up factor

DCIT statutory rate (franchise tax)	0.082500
FIT effective rate (3)	0.192675
Composite tax factor	0.275175
Complement of composite tax factor	0.724825

Authorized rate of return (F.C. No. 1176)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.48%	2.48%	
Common Equity	4.80%	6.62%	
Total	7.28%	9.10%	1.82%

F.C. No. 1176, effective January 1, 2025

(1) Based on DC SOS Procurement bid results effective 06/01/2025.

(2) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2021 in F.C. No. 1176-PEPCO (C)-4.

(3) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

# **Attachment E**

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Forecasted Return For June 2024 to May 2025  
Based on the actual kWh for the 7 Months Ended December 31, 2024,  
and the actual kwh for the 5 Months Ended May 31, 2024  
Commission Order No. 18829 - July 7, 2017

Residential	\$	1,778,673
Small Commercial		238,088
Large Commercial		1,724,259
Market Priced		-
Total	\$	<u>3,741,020</u>

## CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's SOS rates was served this May 14, 2025 on all parties in Formal Case No. 1017 by electronic mail.

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Public Service Commission  
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