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EP9628  
701 Ninth Street NW  
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May 15, 2025

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street NW, Suite 800  
Washington, DC 20005

**Re: Formal Case No. 1156 – Performance Tracking Metrics**

Dear Ms. Westbrook-Sedgwick:

Enclosed please find Pepco's First Quarter 2025 Performance Tracking Metrics (PTMs) Report. The brief narrative report is organized by topic, which includes: (1) Greenhouse Gas (GHG) emissions reduction; (2) CEMI-3; (3) Peak Demand Reduction; and (4) Distributed Energy Resources (DERs). Please note this report includes attachments A-D which contains some of the required data.

Pepco would also like to make itself available at the convenience of Commission Staff to review the report and ensure that the format and content included in the report meet the Commission's expectations. Please feel free to contact me to schedule a meeting or if you have any questions on the report.

Sincerely,

*/s/ Dennis P. Jamouneau*

Dennis P. Jamouneau

Enclosures

cc: All Parties of Record

In compliance with Order No. 21416 (“Order”), Pepco presents its first quarter 2025 Performance Tracking Metrics (“PTMs”) Report. This report provides Q1 2025 PTMs unless otherwise indicated below.

This Report is organized by topic, which includes: (1) Greenhouse Gas (“GHG”) emissions reduction; (2) CEMI-3; (3) Peak Demand Reduction; and (4) Distributed Energy Resources (“DERs”) and provides background and data for each PTM. The PTM Dashboard can also be found on Pepco’s website<sup>1</sup> and will be uploaded prior to or concurrent with this filing. Please note that Pepco did meet with Commission Staff on September 18 and Pepco presented options regarding updates to its Dashboard. Pepco stands ready to consider these or other updates after additional consultation and coordination with Staff.

## **A. GHG PTM**

### **1. Commission Directive**

According to the Order, the GHG PTM directs Pepco to report on GHG emissions related to the District of Columbia (“District”) operations in tons of carbon dioxide equivalents (CO<sub>2</sub>e). “District operations” has been defined as (1) building electricity use; (2) sulfur hexafluoride (“SF<sub>6</sub>”) emissions from operational equipment; and (3) fuel consumed by vehicles owned by Pepco.<sup>2</sup> In addition, the Order directed Pepco to report on emissions related to vehicles operated by Pepco contractors.<sup>3</sup> See Table 1 on the next page.

Subsequently, Order No. 21541 explained that Pepco is to provide “average annual total GHG emissions for SOS and non-SOS suppliers based on the latest reported CO<sub>2</sub> emissions for each third-party supplier and Pepco in the Fuel Mix reports.” The Fuel Mix Report along with the kWh available through other public reporting, allows Pepco to show an amount for total emissions for all end-use customers.<sup>4</sup>

### **2. Description of Reported Data**

Consistent with the directive, Pepco is providing data related to Pepco-owned and -operated buildings, including Edison Place and the Benning Road facility, as well as its manned and un-manned substations located in the District, and Pepco distribution equipment.

In addition, Pepco is presenting CO<sub>2</sub> emissions data related to energy supply both for SOS and non-SOS customers in the District. The data for the SOS and non-SOS represents the data for Q1 2025 using the grid average CO<sub>2</sub> emissions rate as published by PJM. Per Order 21541, Pepco also reports estimated contractor emissions.

Attachment 1 which is provided Electronic – only provides Pepco’s SF<sub>6</sub> mass balance calculation and supporting data in compliance with EPA’s GHG Mandatory Reporting Rule requirements (40 CFR Part 98 subpart DD, “Electrical Transmission and Distribution Equipment Use”). Pepco is not currently subject to EPA GHG emissions reporting, but the Company completes SF<sub>6</sub> mass balance calculations on an annual basis to verify that emissions do not exceed the reporting threshold.

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<sup>1</sup> <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/PerformanceTrackingMetrics.aspx>

<sup>2</sup> Order at P 7.

<sup>3</sup> *Id.* at fn. 28. Order No. 21541 (P12) granted Pepco’s clarification on this topic and permitted Pepco to develop a “reasonable proxy” to track and report data for contractor emissions.

<sup>4</sup> Order No. 21541 at P 13.

Pepco agreed to provide these calculations in Q1 PTM reports to true up estimated monthly SF6 emissions data (based only on DC breaker fills) that are provided as part of quarterly reports. It should be noted that the Pepco EPA mass balance calculation assumes a 50/50 split of the SF6 emissions total between Pepco DC and Pepco MD since SF6 cylinders and non-energized spare equipment calculation inputs are not attributed to any specific jurisdiction while being stored. In addition, an updated SF6 global warming potential was used in completing the mass balance calculation, but not for estimated SF6 data submitted as part of 2024 quarterly reports which accounts for some of the difference in emissions totals.

**Table 1**

**GHG Tracking - Actuals by Month for 2025**

Actuals Original Unit of Measure - By Month													
GHG Program Area	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SF6 Leaks (DC)	75	45	36	0	0	0	0	0	0	0	0	0	156
Building Electricity	1,846,165	1,875,890	2,123,279	0	0	0	0	0	0	0	0	0	5,845,334
Fleet Fuel	22,138	21,125	20,284	0	0	0	0	0	0	0	0	0	63,547
Actuals MTCO2E - By Month													
GHG Program Area	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SF6 Leaks	799	480	384	0	0	0	0	0	0	0	0	0	1,663
Building Electricity	728	739	837	0	0	0	0	0	0	0	0	0	2,304
Fleet Fuel	196	187	178	0	0	0	0	0	0	0	0	0	560
Total	1,723	1,406	1,398	0	0.00	0	0	0	0	0	0	0	4,526

**Q1 2025 Variance/Notes:**

Pepco SF<sub>6</sub> and building electricity emissions were slightly higher in Q1 2025 due to colder temperatures in January/February.

YE 2024 Pepco DC SF<sub>6</sub> emissions (provided in Q4 2024 report) were adjusted from 1,344 to 4,032 MTCO<sub>2e</sub> to reflect annual Pepco EPA mass balance calculation totals, assuming a 50/50 split of the SF<sub>6</sub> emissions total between Pepco DC and Pepco MD (see Attachment 1). Note: Updated global warming potential (GWP) was used in mass balance calculation, but not for estimated SF<sub>6</sub> data submitted as part of 2024 quarterly reports which accounts for some of the difference.

Contractor emissions are estimates only for CY 2024 based on US EPA EEIO Method, emissions were not calculated using actual fuel use data obtained from supply chain partners. Reflects life-cycle emissions for combined purchased goods and services and capital spend for "Construction Services" category (not just vehicles) in our supply chain accounting system. Emissions include the upstream extraction, production and transportation of goods and services purchased for projects in DC (the Company does not focus specifically on fuel use by project at this time). The limitation of this methodology is that it is tied solely to spend, meaning reductions in emissions will only occur as spending declines, which may not be reflective of real emissions reductions activities being implemented. This methodology is intended for scope and scale analysis, to help identify which Scope 3 category might be most effective for reducing emissions from more direct supplier engagement. The larger Company (Exelon/PHI) is continuing to explore this level of engagement with construction contractors, but that level of accounting for GHG emissions is still not yet available and ability to do so will depend upon the contractor and their accounting processes as well. Note: While calculating CY 2024 contractor emissions, it was discovered that the CY 2023 contractor emissions total that was reported as part of the Q1 2024 PTM report included construction spend categories outside the scope of the Company's calculation methodology. The updated total for CY 2023 contractor emissions is 25,072 MTCO<sub>2e</sub> instead of the 64,536 MT CO<sub>2e</sub> previously reported.

SF<sub>6</sub>, PJM grid residual and fleet fuel emission factors all updated for 2025 (see 'Conversions' tab - SF<sub>6</sub> emission factor increased; slight decreases with PJM & fleet fuel conversion factors).

**GHG Tracking 2025 - SF6 Leaks**

Pounds - By Month													
SF6 Leaks	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SF6 Leaks in Pounds (Pepco DC)	75	45	36	0	0	0	0	0	0	0	0	0	156
<b>Total</b>	<b>75</b>	<b>45</b>	<b>36</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>156</b>
MTCO2E - By Month													
SF6 Leaks	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SF6 Leaks in MTCO <sub>2e</sub> (Pepco DC)	799	480	384	0	0	0	0	0	0	0	0	0	1,663
<b>Total</b>	<b>799</b>	<b>480</b>	<b>384</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,663</b>

GHG Tracking 2025 - Building Electricity

kWh - By Month													
Building Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Pepco DC Building Use	614,355	559,791	499,869										1,674,015
Pepco DC Station Service	1,231,810	1,316,099	1,623,410										4,171,319
<b>Total</b>	<b>1,846,165</b>	<b>1,875,890</b>	<b>2,123,279</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,845,334</b>

MTCO2E - By Month													
Building Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Pepco DC Building Use	242	221	197	0	0	0	0	0	0	0	0	0	660
Pepco DC Station Service	485	519	640	0	0	0	0	0	0	0	0	0	1,644
<b>Total</b>	<b>728</b>	<b>739</b>	<b>837</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,304</b>

GHG Tracking 2025 - Fleet

Fleet Gallons - By Month														
Type	Comments	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Biodiesel (Pepco DC)	B-10	13,950	13,280	11,600										38,830
Biodiesel (Pepco DC)	B-20													-
Unleaded E10 (Pepco DC)		8,188	7,845	8,684										24,717
Diesel (Pepco DC)														-
E85 Ethanol (PEPCO DC)														-
<b>Sub-total</b>		<b>22,138</b>	<b>21,125</b>	<b>20,284</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>63,547</b>

MTCO2E - By Month														
Type	Comments	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Biodiesel (Pepco DC)	B-10	130	124	108	-	-	-	-	-	-	-	-	-	362
Biodiesel (Pepco DC)	B-20	-	-	-	-	-	-	-	-	-	-	-	-	-
Unleaded E10 (Pepco DC)		66	63	70	-	-	-	-	-	-	-	-	-	198
Diesel (Pepco DC)		-	-	-	-	-	-	-	-	-	-	-	-	-
E85 Ethanol (PEPCO DC)		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Sub-total</b>		<b>196</b>	<b>187</b>	<b>178</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>560</b>

Non-Controlled SOS and Non-SOS Customer Emissions

Megawatt hours Sold and Delivered (MWh) (To nearest 0.001)					Total	Megawatt hours Delivered (MWh) (To nearest 0.001)					Total
	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION(d)			RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	
January	232,011	116,188			348,198	January	38,935	521,718	18,237	27,259	606,149
February	189,564	86,776			276,340	February	32,650	448,587	13,705	20,264	515,206
March	172,388	90,107			262,495	March	33,330	475,070	15,375	24,646	548,422
April					-	April					-
May					-	May					-
June					-	June					-
July					-	July					-
August					-	August					-
September					-	September					-
October					-	October					-
November					-	November					-
December					-	December					-

	SOS	NON SOS	PEPCO-DC supply - PJM Average Emissions Rate	Third Party Supplier - PJM Average Emissions Rate	SOS	NON SOS		
	MWh	MWh	Lbs/MWh	Lbs/MWh	mtCO2e	mtCO2e		
Q1	348,198	606,149	855	855	135,039	235,078		
	276,340	515,206	778	778	97,519	181,814	313,047	SOS
	262,495	548,422	676	676	80,489	168,162	585,054	NON SOS
Q2	-	-			-	-		
	-	-			-	-	-	SOS*
	-	-			-	-	-	NON SOS*
Q3	-	-			-	-		
	-	-			-	-	-	SOS
	-	-			-	-	-	NON SOS
Q4	-	-			-	-		
	-	-			-	-	-	SOS
	-	-			-	-	-	NON SOS
					313,047	585,054		
					SOS	NON-SOS		

2024 DC Construction Spend & Contractor Emission Estimates\*

	Source: US EPA 2016 EIO Data	Category	Services - Construction	Services - Electrical Infrastructure				
	All Factors in kg CO2e/2020 USD, purchaser price							
	2019 - 2024 Inflation Data Source: <a href="http://www.bls.gov/data/inflation_calculator.htm">http://www.bls.gov/data/inflation_calculator.htm</a>		\$1 in Jan 2024 has the same buying power as \$0.82 in Jan 2019					
Total:	\$ 113,076,366	Inflation Data Source: <a href="http://www.bls.gov/data/inflation_calculator.htm">http://www.bls.gov/data/inflation_calculator.htm</a>			Total	29,756		
Vendor Name	Sum 2024	Emissions Factor (kg CO2e/2019 USD purchaser price)	Emissions Factor (kg CO2e/2020 USD purchaser price)	Emissions Factor (kg CO2e/2021 USD purchaser price)	Emissions Factor (kg CO2e/2022 USD purchaser price)	Emissions Factor (kg CO2e/2023 USD purchaser price)	Emissions Factor (kg CO2e/2024 USD purchaser price)	2024 Emissions mtCO2e
	\$34,895,148.14	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	9,183
	\$23,365,233.36	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	6,149
	\$18,538,052.17	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	4,878
	\$7,836,691.46	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	2,062
	\$6,979,382.97	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	1,837
	\$6,566,383.53	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	1,728
	\$6,457,171.25	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	1,699
	\$2,480,771.05	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	653
	\$1,428,245.61	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	376
	\$1,274,774.92	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	335
	\$968,025.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	255
	\$841,896.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	222
	\$766,300.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	202
	\$342,415.29	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	90
	\$200,000.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	53
	\$97,625.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	26
	\$25,200.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	7
	\$7,000.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	2
	\$4,550.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	1
	\$1,500.00	0.26852	0.2631496	0.2577792	0.241668	0.2255568	0.2201864	0

\*Includes spend from Pepco DC projects that were focused on the following construction services categories. Spend on materials was not included.

- Distribution Construction
- Engineering / Technical Consulting
- Genco construction
- Heavy Hauling and Construction Services
- T&S Construction
- Vegetation Management

DOES NOT INCLUDE MATERIALS

- Distribution Transformers
- Electrical Distribution Equipment
- T&S Materials
- Poles
- Scaffolding
- Gas Distribution Equipment
- Power Transformers

## Conversions and Other Global Parameters

GHG Conversion Factors			Comments
Program	Comparable Metric	Conversion Factor	
SF6 - lbs	SF6	23.500	SF6 GWP updated for 2025
SF6 - lbs	Total SF6 Inventory		
Building Energy Efficiency -MWh	MWh	868.802	PJM Grid Residual 2023
Biodiesel B10	Gallons	20.557	Represents Direct portion specific to B-10 fuel (supplemental biomass portion omitted) with TCR simplified estimate method for N2O and CH4
Biodiesel B20	Gallons	18.274	Represents Direct portion specific to B-20 fuel (supplemental biomass portion omitted) with TCR simplified estimate method for N2O and CH4
Diesel	Gallons	22.780	Incorporates the TCR simplified estimation method for CH4 and N2O component - this will be revised for the final corporate inventory at the end of the year with calculations based on mileage information.
E-10Unleaded	Gallons	17.646	Incorporates the TCR simplified estimation method for CH4 and N2O component - this will be revised for the final corporate inventory at the end of the year with calculations based on mileage information.
E85 Ethanol	Gallons	3.0681	Represents Direct portion specific to E85 fuel (supplemental biomass portion omitted) with TCR simplified estimate method for N2O and CH4

Other Conversions		
Program	Comparable Metric	Conversion Factor
Fuel Oil combustion	Pounds of CO2 / billion btu	163,669.462
Various	Pounds to metric tons	2,204.620
Natural Gas	Cubic feet per therm	100.000
Various	Pounds to Short Tons	2,000.000

## B. CEMI-3 PTM

### 1. Commission Directive

The “CEMI-3” PTM, which measures customers experiencing three or more interruptions in a year. This PTM is to be reported at the District, Ward, and “neighborhood” levels, provide heat maps, and contain data including and excluding Major Service Outages (“MSOs.”). Pepco also provides data including and excluding “planned outages.”

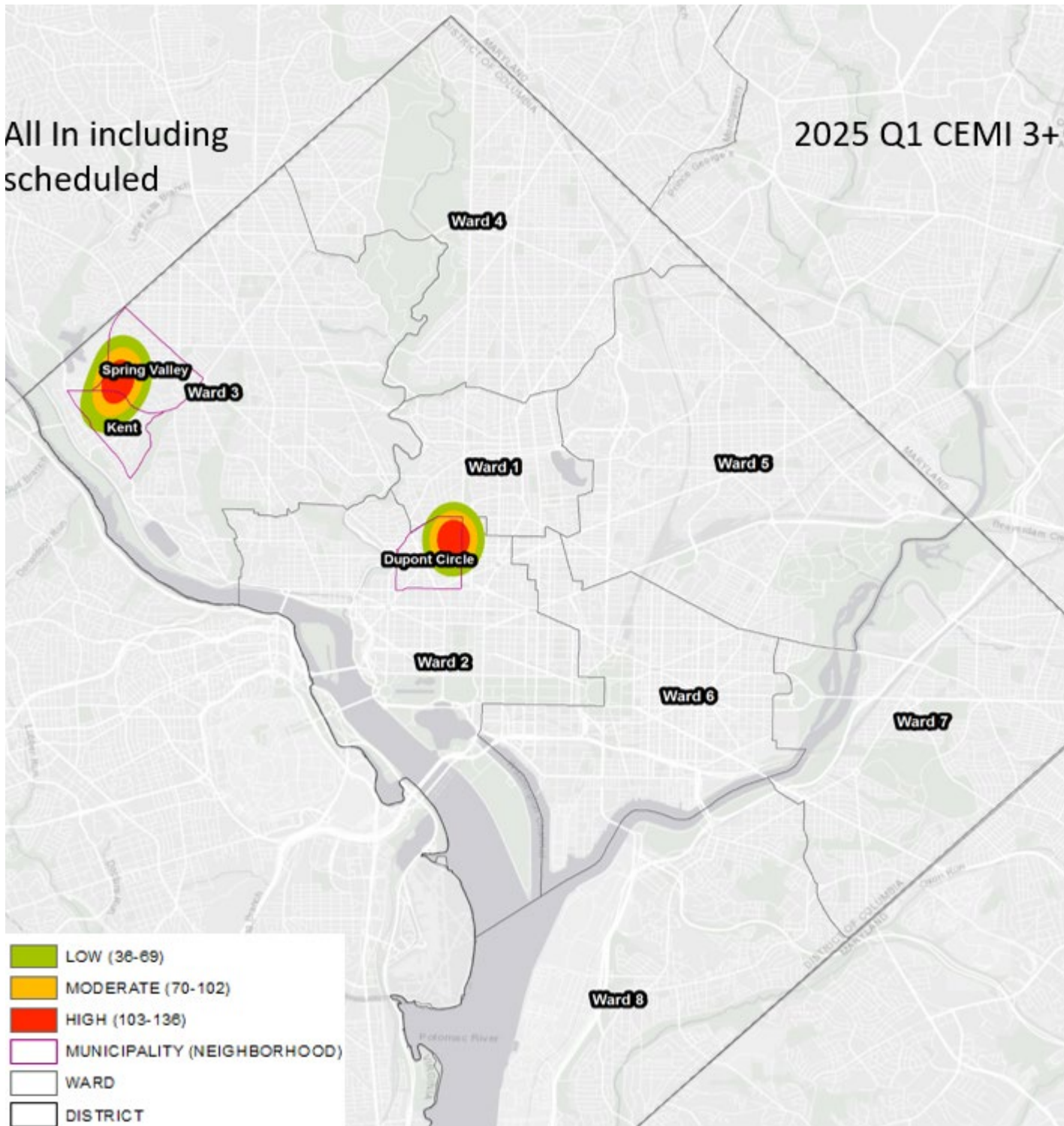
### 2. Description of Reported Data

The data for the CEMI-3 PTM shows the number of customers that experienced 3 or more outages at the District, Ward, and neighborhood level through Q1 2025. **Please see Attachment A.**

- As of 3/31/2025, Pepco DC has had 288 customers who have reached 3+ outages YTD using MSO, excluding scheduled criteria.
- As of 3/31/2025, Pepco DC has had 288 customers who have reached 3+ outages YTD using All In, excluding scheduled criteria.
- As of 3/31/2025, Pepco DC has had 320 customers who have reached 3+ outages YTD using MSO, including scheduled criteria.
- As of 3/31/2025, Pepco DC has had 320 customers who have reached 3+ outages YTD using All In, including scheduled criteria.

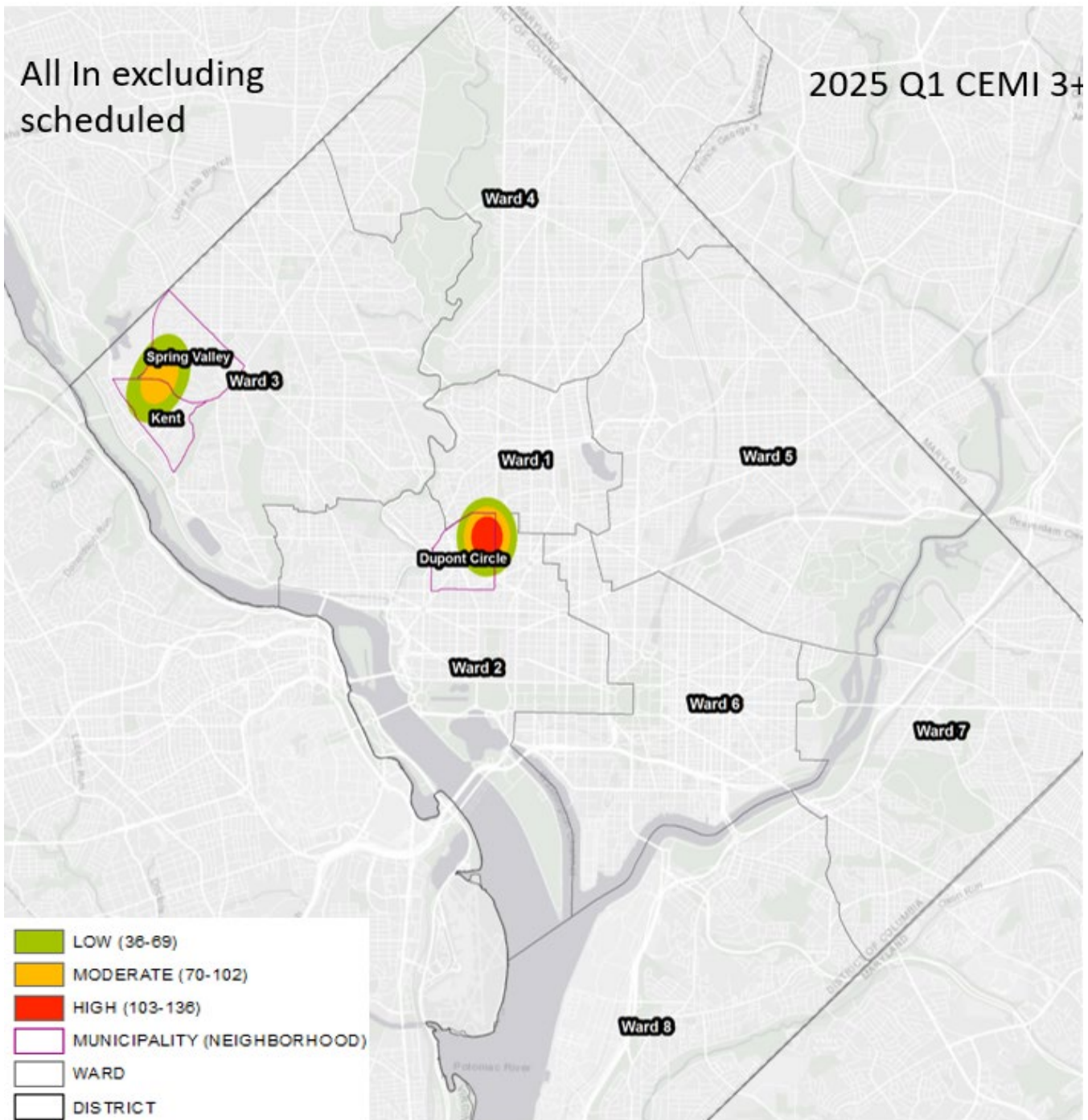
All In including  
scheduled

2025 Q1 CEMI 3+



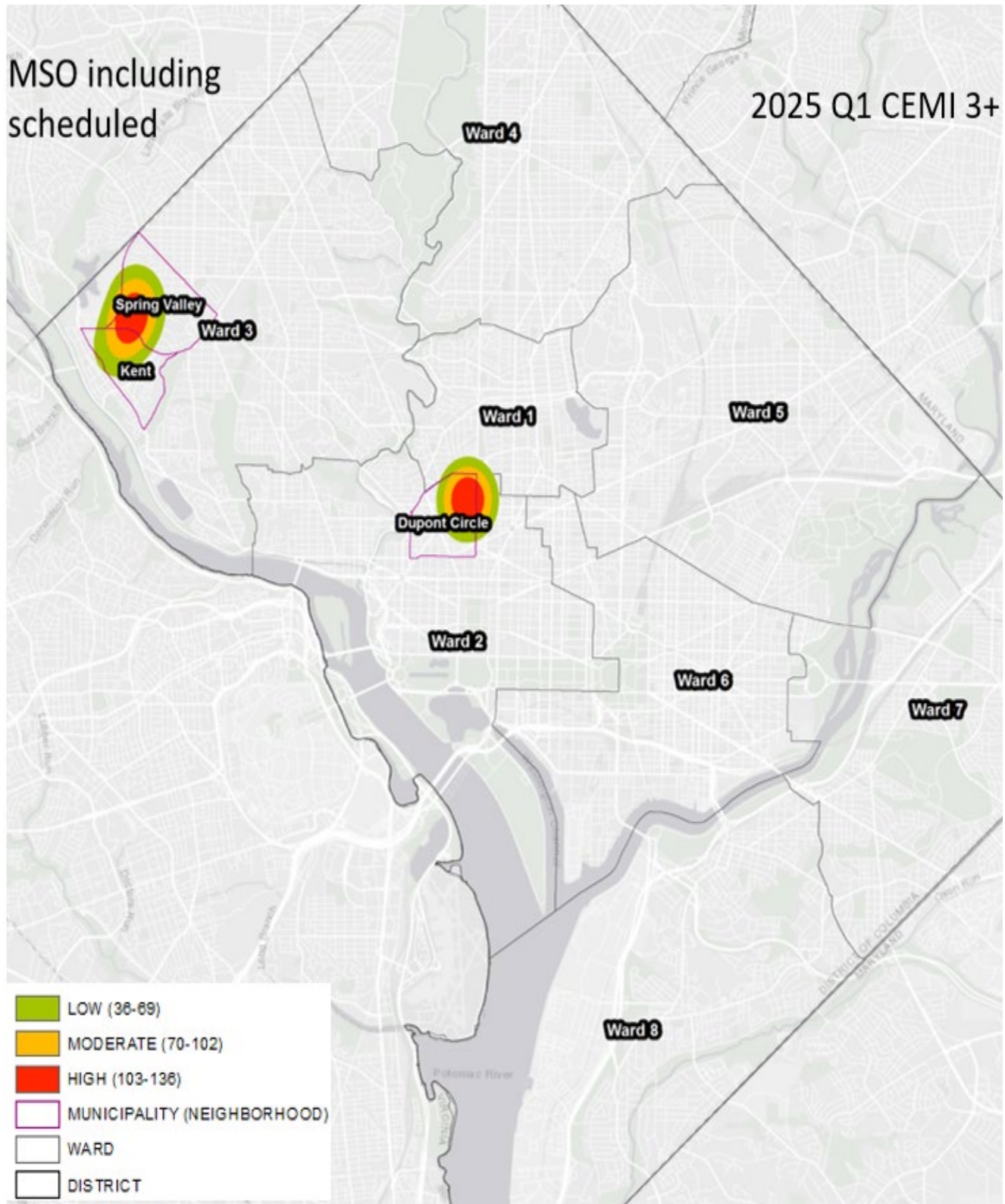
All In excluding  
scheduled

2025 Q1 CEMI 3+



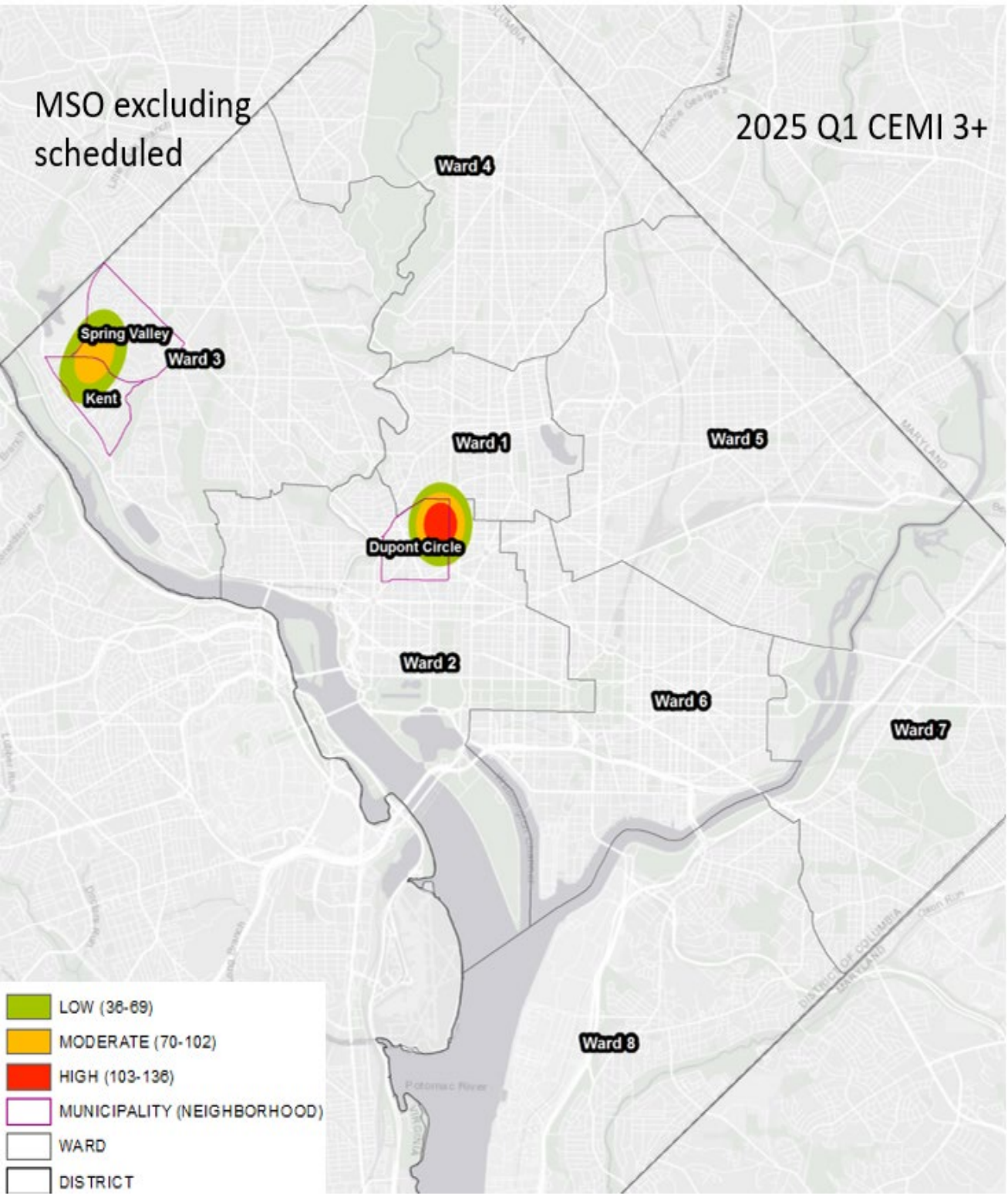
MSO including  
scheduled

2025 Q1 CEMI 3+



MSO excluding  
scheduled

2025 Q1 CEMI 3+



## C. Peak Demand Reduction PTM

### 1. Commission Directive

The Order accepted Pepco's proposal to track and report aggregate peak reduction related to (1) demand response<sup>5</sup> and (2) Net Energy Metering ("NEM") and Community Renewable Energy Facilities ("CREFs") for interconnections including those on cross-border feeders.<sup>6</sup> The Commission further directed Pepco to report on (3) known, interconnected storage units in the District and (4) the number of customers using Time-of-Use (TOU) programs.<sup>7</sup>

The Order further directed Pepco to include data related to third-party Curtailment Service Providers ("CSPs"), any peak demand reduction related to initiatives from Formal Case No. 1148, and Pepco's Direct Load Control ("DLC") program. The data related to this PTM should be reported at the District and substation level.<sup>8</sup>

### 2. Description of Reported Data

**Attachment B** for this PTM shows solar (NEM and CREF) and storage systems and provides the peak demand reduction estimated for these resources through 2025. This data is presented at the District and substation levels in estimated MWs reduced. Please note, given the method used by Pepco to calculate peak demand reduction using the top 100 peaking hours, the calculation of peak demand reduction is performed annually. As such, while subsequent reporting will show peak demand reduction in 2025, the calculation cannot be performed for each quarter.

For Pepco-administered demand response, Pepco provides the MW in peak demand reduction for its DLC program at the District level and at the substation level for Q1 2025. **Please see Attachment C** for the required DLC-related data.

For CSPs, which are also a demand response resource but not administered by or otherwise known to Pepco, Pepco is providing the reported capacity for CSP demand response at the District level using the information provided by the Commission in Order No. 21541.

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<sup>5</sup> Pepco's Direct Load Control program.

<sup>6</sup> Id. at P 30.

<sup>7</sup> Id. at P 31.

<sup>8</sup> Id. at P 29.

For projects related to Formal Case No. 1148, which Pepco provides the amount of kWh saved as a result of the Deep Energy Retrofit for Low-and-Moderate Income customers stemming from Formal Case No. 1119 (Exelon merger), see below. Note that Pepco only receives kWh savings data for this program, which began in 2021. This program has now ended and no additional savings will be reported in the future.

<b>FC1148</b>	<b>2021 MWh savings</b>	<b>2022 MWh savings</b>	<b>2023 MWh savings</b>	<b>2024 MWh savings</b>
	2824.63	1820.12	4773.72	468.12—See above.

For energy efficiency, Pepco is providing the public information reported by the DC SEU. Please note that DC SEU data is presented based on the DC Fiscal Year<sup>9</sup> Additionally, it appears that the DCSEU appears to no longer report peak MW savings.

<b>EE (DC SEU Data)</b>	<b>FY 2020</b>	<b>FY 2021</b>	<b>FY 2022</b>	<b>FY 2023</b>	<b>CY 2024</b>	<b>Q1 2025</b>
	13.82 MW (Note that this data represents information obtained from DCSEU public reporting from 10/1/19 through 9/30/20)	14.42 MW (Note that this data represents information obtained from DCSEU public reporting from 10/1/19 through 9/30/20)	According to its 2022 annual report, the DCSEU has reduced an equivalent of 262,114 MWh of savings (DCESU report claims 894,586 of source MMBTU)	According to its 2023 annual report, the DCSEU has reduced an equivalent of 241,071 MWh of savings (DCSEU report claims 822,767 of source MMBTU)	The DCSEU has reduced 98,100 MWh of savings.	For January-March, we have electric savings of 5,144 Mhw (gross).

<sup>9</sup> For example, Fiscal Year (FY) 2021 is October 1, 2020 through September 30, 2021.

Finally, with respect to TOU programs, Pepco currently only offers one TOU program in the District – the Whole House Time of Use rate, or “R-PIV.” For this, Pepco is providing the number of customers enrolled.

FC1155 looks at the application of the transportation electrification program in the District.

FC1155 (R-PIV)					
2020	2021	2022	2023	2024	Q1 2025
4	12	66	100	128	137

\*Note: PEPCO has updated this table, which now includes total number of customers enrolled at 12/31 of each of the years listed above.

**D. DERs PTM**

**1. Commission Directive**

For this PTM, the working group agreed that Pepco could report DERs that would include interconnected solar (NEM and CREF), including those located on cross-border feeders, the number of DLC customers, the aggregate of interconnected Cogeneration/CHP units in the District, the capacity of interconnected storage in the District, and the number of customers on TOU programs.<sup>10</sup>

The Order further directed Pepco to report this data at the substation and ward level, as well and added to the reporting data related to third-party CSPs.<sup>11</sup>

**2. Description of Reported Data**

For this PTM, Pepco is providing the number and aggregate capacity for solar (NEM and CREF), as well as known interconnected storage and cogeneration/CHP at the District, Ward, and substation level. This data is limited to known resources interconnected to Pepco’s system. The attachment shows data (number of systems and MWs) for all resources (NEM, CREF, storage, and CHP/cogeneration) as of December 31, 2019, with the following columns providing resources added after 2020 (incremental additions). **Please see Attachment D.**

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<sup>10</sup> Id. at P 34.

<sup>11</sup> Id. at P 37.

Data related to TOU customers and DLC is discussed in the “Peak Load Reduction PTM.” For CSPs, the link previously provided<sup>12</sup> in order 21541 currently only provides CSP data for all of Pepco, including MD. Pepco will continue to monitor this information in case the data is updated and will provide jurisdictional information again in the future.

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<sup>12</sup> [2024-demand-response-activity-report.ashx \(pjm.com\)](https://www.pjm.com/2024-demand-response-activity-report.ashx)

# **ATTACHMENT A**

**NOTE: Only municipalities and wards that have experienced an outage during the noted time period will be displayed in the reports. Customers with a Ward of N/A are Maryland customers serviced by a District of Columbia feeder and do not have an associated Ward**  
**For 2025 Q1 there was Zero MSO exclusive events in FPCO DC**

Row Labels	2025 Q1 CEMi3+ All in Excluding Scheduled
N/A	1
Ward 1	1
Ward 2	138
Ward 3	138
Ward 4	10
<b>Grand Total</b>	<b>288</b>

Row Labels	2025 Q1 All in CEMi3+ Including Scheduled
Ward 3	161
Ward 2	138
Ward 4	10
Ward 5	9
N/A	1
Ward 1	1
<b>Grand Total</b>	<b>320</b>

Row Labels	2025 Q1 MSO CEMi3+ Excluding Scheduled
Ward 3	138
Ward 2	138
Ward 4	10
N/A	1
Ward 1	1
<b>Grand Total</b>	<b>288</b>

Row Labels	2025 Q1 MSO CEMi3+ Including Scheduled
Ward 3	161
Ward 2	138
Ward 4	10
Ward 5	9
N/A	1
Ward 1	1
<b>Grand Total</b>	<b>320</b>

DC total Customers Served	347904
Percent of All in CEMi3+ Excluding Scheduled	0.08%

DC total Customers Served	347904
Percent of All in CEMi3+ Including Scheduled	0.09%

DC total Customers Served	347904
Percent of MSO CEMi3+ Excluding Scheduled	0.08%

DC total Customers Served	347904
Percent of MSO CEMi3+ Including Scheduled	0.09%

2025 Q1 CEMi3+ All in Excluding Scheduled		
Ward	MUNICIPALITY (NEIGHBORHOOD)	All in CEMi3+
N/A	N/A	1
Ward 1	Adams Morgan	1
Ward 2	Dupont Circle	136
Ward 2	National Mall - West Potomac Park	2
Ward 3	Cleveland Park	1
Ward 3	Kent	77
Ward 3	Spring Valley	60
Ward 4	Shepherd Park	10

2025 Q1 All in CEMi3+ Including Scheduled		
WARD	MUNICIPALITY (NEIGHBORHOOD)	All in CEMi3+
N/A	N/A	1
Ward 1	Adams Morgan	1
Ward 2	Dupont Circle	136
Ward 2	National Mall - West Potomac Park	2
Ward 3	Cleveland Park	1
Ward 3	Kent	77
Ward 3	Spring Valley	83
Ward 4	Shepherd Park	10
Ward 5	Carver	2
Ward 5	Gallaudet	7

2025 Q1 MSO CEMi3+ Excluding Scheduled		
WARD	MUNICIPALITY (NEIGHBORHOOD)	MSO CEMi3+
N/A	N/A	1
Ward 1	Adams Morgan	1
Ward 2	Dupont Circle	136
Ward 2	National Mall - West Potomac Park	2
Ward 3	Cleveland Park	1
Ward 3	Kent	77
Ward 3	Spring Valley	60
Ward 4	Shepherd Park	10

2025 Q1 MSO CEMi3+ Including Scheduled		
WARD	MUNICIPALITY (NEIGHBORHOOD)	All in CEMi3+
N/A	N/A	1
Ward 1	Adams Morgan	1
Ward 2	Dupont Circle	136
Ward 2	National Mall - West Potomac Park	2
Ward 3	Cleveland Park	1
Ward 3	Kent	77
Ward 3	Spring Valley	83
Ward 4	Shepherd Park	10
Ward 5	Carver	2
Ward 5	Gallaudet	7

# **ATTACHMENT B**

### Illustrative Table of Performance Tracking Metrics

Tracking Metric	Parameter		2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual
3. Peak Demand Reduction by <b>NEM PV</b> (Metric MW peak reduction per Program)	District		41.2	60.1	66.2	79.1	100.3
	Substation	"F" Street	0.16	0.22	0.20	0.19	0.20
	Substation	"G" Street, SE	0.71	0.97	1.15	1.29	2.07
	Substation	"I" Street	0.05	0.46	0.52	0.80	0.92
	Substation	"L" Street	0.00	0.00	0.00	0.00	0.00
	Substation	"O" Street	0.08	0.44	0.57	0.65	0.74
	Substation	12th & Irving	5.34	8.31	8.39	9.63	12.07
	Substation	53rd Street, SE	0.81	0.88	1.57	2.13	2.90
	Substation	Alabama Avenue	2.46	4.61	5.03	5.72	7.14
	Substation	Anacostia 4KV	0.00	0.00	0.00	0.00	0.34
	Substation	Anacostia 13KV	0.54	0.60	0.60	0.67	0.00
	Substation	Benning	6.26	8.11	9.64	11.01	13.79
	Substation	Buzzard Point	1.69	1.97	1.72	1.87	1.96
	Substation	Champlain	0.62	0.91	1.04	1.31	0.49
	Substation	Chesapeake Street	0.27	0.37	0.33	0.48	0.65
	Substation	Florida Ave.	1.72	3.12	3.23	3.68	4.23
	Substation	Fort Chaplin	0.10	0.13	0.15	0.18	0.34
	Substation	Fort Davis	0.09	0.15	0.18	0.23	0.33
	Substation	Fort Dupont	0.15	0.26	0.33	0.65	0.89
	Substation	Fort Slocum	5.79	8.39	9.00	10.95	14.06
	Substation	Fulton Street	0.03	0.05	0.06	0.06	0.07
	Substation	Georgetown 4KV	0.00	0.00	0.00	0.00	0.59
	Substation	Georgetown 13KV	0.36	0.39	0.40	0.45	0.01
	Substation	Harrison	0.54	0.73	0.73	0.96	1.30
	Substation	Harvard	0.30	0.65	0.66	0.98	2.26
	Substation	Little Falls	0.93	1.56	1.55	1.68	2.03
	Substation	MacArthur Blvd.	0.01	0.01	0.01	0.01	0.01
	Substation	Mt. Vernon	0.00	0.00	0.00	0.00	0.16
	Substation	N.R.L.	0.71	1.18	1.55	1.86	2.23
	Substation	Nebraska	0.20	0.23	0.23	0.28	0.27
	Substation	New Jersey Ave.	0.89	1.05	1.19	1.36	1.57
	Substation	Ninth Street	0.00	0.02	0.01	0.10	0.11
	Substation	Northeast	0.81	0.67	1.20	1.43	1.64
	Substation	Oliver Street	0.00	0.00	0.00	0.00	0.74
	Substation	Palisades	0.05	0.05	0.05	0.08	0.09
	Substation	Quesada	0.14	0.19	0.24	0.33	0.44
	Substation	Randle Highlands	0.24	0.35	0.37	0.39	0.43
	Substation	Seat Pleasant	0.26	0.39	0.52	0.67	0.98
	Substation	Southwest	0.54	0.65	0.78	0.84	0.98
	Substation	Takoma	1.14	2.28	2.43	3.20	4.14
	Substation	Tenth Street	0.48	0.39	0.47	0.69	0.80
	Substation	Texas Avenue	0.00	0.00	0.00	0.00	0.00
	Substation	Twelfth St., SW	0.00	0.00	0.00	0.00	0.16
	Substation	Twenty-Second St.	0.01	0.11	0.13	0.14	0.32
	Substation	Twining City	0.47	0.63	0.73	0.89	1.21
	Substation	Van Ness	2.43	3.74	3.75	4.54	5.68
	Substation	Veazey East	0.47	0.53	0.58	0.70	0.82
	Substation	Veazey West	0.21	0.29	0.34	0.37	0.48
	Substation	Ward 8 Area Sub	0.00	0.00	0.00	0.00	0.00
	Substation	Waterfront	0.29	0.56	0.70	1.01	1.19
	Substation	Wesley	0.27	0.32	0.51	0.55	0.61
	Substation	Westmoreland	0.08	0.10	0.11	0.15	0.22
MD Substations			2.51	3.11	3.30	3.89	5.66

### Illustrative Table of Performance Tracking Metrics

Tracking Metric	Parameter	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	
3. Peak Demand Reduction by CREF PV (Metric MW peak reduction per Program)	District	8.6	16.8	19.3	21.3	29.8	
	Substation	"F" Street	0.00	0.00	0.00	0.00	0.00
	Substation	"G" Street, SE	0.00	0.00	0.00	0.00	0.00
	Substation	"I" Street	0.00	0.04	0.04	0.00	0.00
	Substation	"L" Street	0.00	0.00	0.00	0.00	0.00
	Substation	"O" Street	0.00	0.00	0.00	0.00	0.00
	Substation	12th & Irving	1.57	2.85	3.01	3.49	7.76
	Substation	53rd Street, SE	0.22	0.67	0.87	0.89	1.05
	Substation	Alabama Avenue	1.28	2.40	2.68	3.16	4.23
	Substation	Anacostia 4KV	0.00	0.00	0.00	0.00	0.00
	Substation	Anacostia 13KV	0.07	0.10	0.09	0.06	0.01
	Substation	Benning	1.56	3.34	3.54	3.91	5.09
	Substation	Buzzard Point	0.00	0.00	0.00	0.00	0.00
	Substation	Champlain	0.00	0.10	0.16	0.14	0.00
	Substation	Chesapeake Street	0.48	0.53	0.58	0.70	0.75
	Substation	Florida Ave.	0.10	0.13	0.18	0.16	0.12
	Substation	Fort Chaplin	0.00	0.00	0.00	0.00	0.04
	Substation	Fort Davis	0.00	0.00	0.00	0.00	0.00
	Substation	Fort Dupont	0.03	0.03	0.03	0.03	0.04
	Substation	Fort Slocum	0.57	0.88	1.29	1.39	1.88
	Substation	Fulton Street	0.00	0.00	0.00	0.00	0.00
	Substation	Georgetown 4KV	0.00	0.00	0.00	0.00	0.00
	Substation	Georgetown 13KV	0.00	0.00	0.00	0.00	0.00
	Substation	Harrison	0.00	0.00	0.00	0.00	0.00
	Substation	Harvard	0.00	0.00	0.00	0.00	0.20
	Substation	Little Falls	0.02	0.02	0.02	0.02	0.02
	Substation	MacArthur Blvd.	0.00	0.00	0.00	0.00	0.00
	Substation	Mt. Vernon	0.00	0.00	0.00	0.00	0.00
	Substation	N.R.L.	0.97	2.45	2.96	2.97	3.33
	Substation	Nebraska	0.00	0.00	0.00	0.00	0.00
	Substation	New Jersey Ave.	0.00	0.00	0.00	0.00	0.05
	Substation	Ninth Street	0.00	0.00	0.00	0.00	0.00
	Substation	Northeast	0.00	0.37	0.52	0.45	0.48
	Substation	Oliver Street	0.00	0.00	0.00	0.00	0.00
	Substation	Palisades	0.00	0.00	0.00	0.00	0.00
	Substation	Quesada	0.00	0.00	0.00	0.00	0.00
	Substation	Randle Highlands	0.02	0.02	0.02	0.04	0.13
	Substation	Seat Pleasant	0.05	0.05	0.06	0.07	0.07
	Substation	Southwest	0.00	0.00	0.00	0.00	0.00
	Substation	Takoma	0.34	0.80	0.80	0.86	0.91
	Substation	Tenth Street	0.27	0.15	0.16	0.09	0.32
	Substation	Texas Avenue	0.00	0.00	0.00	0.00	0.00
	Substation	Twelfth St., SW	0.00	0.00	0.00	0.00	0.00
	Substation	Twenty-Second St.	0.00	0.00	0.00	0.00	0.00
	Substation	Twining City	0.08	0.13	0.18	0.32	0.56
	Substation	Van Ness	0.09	0.10	0.09	0.10	0.11
	Substation	Veazey East	0.00	0.02	0.02	0.02	0.02
	Substation	Veazey West	0.00	0.03	0.03	0.04	0.04
	Substation	Ward 8 Area Sub	0.00	0.00	0.00	0.00	0.00
	Substation	Waterfront	0.26	0.32	0.33	0.22	0.24
Substation	Wesley	0.00	0.00	0.00	0.00	0.00	
Substation	Westmoreland	0.00	0.00	0.00	0.00	0.00	
	MD Substations	0.59	1.28	1.63	2.13	2.32	

# **ATTACHMENT C**

Premises	2024 December EOM	2025 March EOM	2025 June EOM	2025 September EOM	2025 December EOM
Active 50% Premises	22,315	22,341			
Active 75% Premises	752	753			
Active 100% Premises	1,349	1,336			
<b>Total Active DLC Premises in DC</b>	<b>24,416</b>	<b>24,430</b>			

Devices	2024 December EOM	2025 March EOM	2025 June EOM	2025 September EOM	2025 December EOM
Active 50% Devices	25,115	25,044			
Active 75% Devices	868	865			
Active 100% Devices	1,563	1,533			
<b>Total Active DLC Devices in DC</b>	<b>27,546</b>	<b>27,442</b>			

Cycling Level	Estimated Per Device Shed kW per Device	2024 December EOM	2025 March EOM	2025 June EOM	2025 September EOM	2025 December EOM
50 percent	0.85	21,348	21,287			
75 percent	0.99	859	856			
100 percent	1.105	1,727	1,694			
	<b>Total Estimated Load Shed (MW)</b>	<b>23.934</b>	<b>23.838</b>			

<b>Average Estimated kW Shed per Device</b>	<b>0.869</b>	<b>0.869</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
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Kilowatt Factor Variables

50%	75%	100%
0.85	0.99	1.105

Substation	Count of 50% Devices	Count of 75% Devices	Count of 100% Devices	Estimated kW for 50%	Estimated kW for 75%	Estimated kW for 100%	Total kW	Total MW
12TH & IRVING NE	2,863	78	112	2,433.550	77.220	123.760	2,634.530	2.635
12TH STREET SW	28	0	7	23.800	0.000	7.735	31.535	0.032
22ND STREET	48	7	8	40.800	6.930	8.840	56.570	0.057
53RD STREET	841	27	47	714.850	26.730	51.935	793.515	0.794
ALABAMA AVENUE	1,985	35	86	1,687.250	34.650	95.030	1,816.930	1.817
ANACOSTIA	51	0	4	43.350	0.000	4.420	47.770	0.048
ANACOSTIA13	515	8	17	437.750	7.920	18.785	464.455	0.464
BEECH ROAD	16	1	9	13.600	0.990	9.945	24.535	0.025
BELTSVILLE	1	0	0	0.850	0.000	0.000	0.850	0.001
BENNING	3,414	92	182	2,901.900	91.080	201.110	3,194.090	3.194
BLADENSBURG	617	11	17	524.450	10.890	18.785	554.125	0.554
BUZZARD POINT	300	14	41	255.000	13.860	45.305	314.165	0.314
CHAMPLAIN	697	20	39	592.450	19.800	43.095	655.345	0.655
CHESAPEAKE STREET SE	899	16	21	764.150	15.840	23.205	803.195	0.803
CONGRESS HEIGHTS	258	4	13	219.300	3.960	14.365	237.625	0.238
FLORIDA AVENUE	979	34	51	832.150	33.660	56.355	922.165	0.922
FORT CARROLL	34	1	4	28.900	0.990	4.420	34.310	0.034
FORT CHAPLIN	99	6	12	84.150	5.940	13.260	103.350	0.103
FORT DAVIS	62	6	11	52.700	5.940	12.155	70.795	0.071
FORT DUPONT	92	4	6	78.200	3.960	6.630	88.790	0.089
FORT SLOCUM	2,005	94	179	1,704.250	93.060	197.795	1,995.105	1.995
FOUR CORNERS	1	0	0	0.850	0.000	0.000	0.850	0.001
FULTON STREET	18	3	2	15.300	2.970	2.210	20.480	0.020
G STREET	127	9	19	107.950	8.910	20.995	137.855	0.138
GEORGETOWN	148	13	29	125.800	12.870	32.045	170.715	0.171
GRANT AVENUE	61	2	8	51.850	1.980	8.840	62.670	0.063
GREEN MEADOWS	1	0	0	0.850	0.000	0.000	0.850	0.001
HARRISON	371	25	55	315.350	24.750	60.775	400.875	0.401
HARVARD13	356	19	39	302.600	18.810	43.095	364.505	0.365
LINDEN	52	9	12	44.200	8.910	13.260	66.370	0.066
LITTLE FALLS	523	35	39	444.550	34.650	43.095	522.295	0.522
MACARTHUR BLVD	5	0	0	4.250	0.000	0.000	4.250	0.004
MIDDLEBROOK	2	0	0	1.700	0.000	0.000	1.700	0.002
NAVAL RESEARCH	656	11	19	557.600	10.890	20.995	589.485	0.589
NEBRASKA	134	7	16	113.900	6.930	17.680	138.510	0.139
NEW JERSEY AVENUE	114	10	19	96.900	9.900	20.995	127.795	0.128
NINTH STREET	146	4	3	124.100	3.960	3.315	131.375	0.131
NORTH CAPITAL	99	2	7	84.150	1.980	7.735	93.865	0.094
NORTHEAST	1,177	11	28	1,000.450	10.890	30.940	1,042.280	1.042
O STREET	393	11	29	334.050	10.890	32.045	376.985	0.377
OAK GROVE	13	0	2	11.050	0.000	2.210	13.260	0.013
OLIVER STREET	84	8	4	71.400	7.920	4.420	83.740	0.084
PALISADES	25	0	0	21.250	0.000	0.000	21.250	0.021
POTOMAC	61	1	1	51.850	0.990	1.105	53.945	0.054
QUESADA	280	19	12	238.000	18.810	13.260	270.070	0.270
RANDLE HIGHLANDS	91	7	6	77.350	6.930	6.630	90.910	0.091
SEAT PLEASANT	89	1	5	75.650	0.990	5.525	82.165	0.082
SOUTHWEST	56	5	12	47.600	4.950	13.260	65.810	0.066
ST BARNABA ROAD	155	12	9	131.750	11.880	9.945	153.575	0.154
SUITLAND	388	8	26	329.800	7.920	28.730	366.450	0.366
TAKOMA	302	15	10	256.700	14.850	11.050	282.600	0.283
TENTH STREET	645	14	33	548.250	13.860	36.465	598.575	0.599
TUXEDO	7	0	0	5.950	0.000	0.000	5.950	0.006
TWINING CITY	484	7	33	411.400	6.930	36.465	454.795	0.455
UNKNOWN	157	4	5	133.450	3.960	5.525	142.935	0.143
VAN NESS	1,269	76	120	1,078.650	75.240	132.600	1,286.490	1.286
VEAZEY - EAST	185	18	42	157.250	17.820	46.410	221.480	0.221
VEAZEY - WEST	140	10	24	119.000	9.900	26.520	155.420	0.155
WALKER MILL RD	248	19	15	210.800	18.810	16.575	246.185	0.246
WESLEY	218	15	8	185.300	14.850	8.840	208.990	0.209
WESTMORELAND	29	0	4	24.650	0.000	4.420	29.070	0.029
WOODACRES	1	0	2	0.850	0.000	2.210	3.060	0.003
<b>Grand Total</b>	<b>25,115</b>	<b>868</b>	<b>1,563</b>	<b>21,347.750</b>	<b>859.320</b>	<b>1,727.115</b>	<b>23,934.185</b>	<b>23.934</b>

Kilowatt Factor Variables		
50%	75%	100%
0.85	0.99	1.105

Substation	Feeder	Count of 50% Devices	Count of 75% Devices	Count of 100% Devices	Estimated kW for 50%	Estimated kW for 75%	Estimated kW for 100%	Total kW	Total MW
12TH & IRVING NE	14001	8	1	3	6.800	0.990	3.315	11.105	0.011
12TH & IRVING NE	14004	115	2	13	97.750	1.980	14.365	114.095	0.114
12TH & IRVING NE	14005	104	3	7	88.400	2.970	7.735	99.105	0.099
12TH & IRVING NE	14006	308	10	25	261.800	9.900	27.625	299.325	0.299
12TH & IRVING NE	14007	134	7	8	113.900	6.930	8.840	129.670	0.130
12TH & IRVING NE	14008	193	7	4	164.050	6.930	4.420	175.400	0.175
12TH & IRVING NE	14009	81	0	5	68.850	0.000	5.525	74.375	0.074
12TH & IRVING NE	14010	338	0	1	287.300	0.000	1.105	288.405	0.288
12TH & IRVING NE	14013	0	0	0	0.000	0.000	0.000	0.000	0.000
12TH & IRVING NE	14014	67	4	6	56.950	3.960	6.630	67.540	0.068
12TH & IRVING NE	14015	302	19	16	256.700	18.810	17.680	293.190	0.293
12TH & IRVING NE	14016	40	1	2	34.000	0.990	2.210	37.200	0.037
12TH & IRVING NE	14017	521	3	3	442.850	2.970	3.315	449.135	0.449
12TH & IRVING NE	14023	242	2	1	205.700	1.980	1.105	208.785	0.209
12TH & IRVING NE	14024	0	0	0	0.000	0.000	0.000	0.000	0.000
12TH & IRVING NE	14093	97	6	7	82.450	5.940	7.735	96.125	0.096
12TH & IRVING NE	14200	313	13	11	266.050	12.870	12.155	291.075	0.291
12TH STREET SW	230	8	0	4	6.800	0.000	4.420	11.220	0.011
12TH STREET SW	233	6	0	0	5.100	0.000	0.000	5.100	0.005
12TH STREET SW	370	14	0	3	11.900	0.000	3.315	15.215	0.015
22ND STREET	14421	2	0	1	1.700	0.000	1.105	2.805	0.003
22ND STREET	14422	11	0	0	9.350	0.000	0.000	9.350	0.009
22ND STREET	14423	1	0	0	0.850	0.000	0.000	0.850	0.001
22ND STREET	14431	1	0	0	0.850	0.000	0.000	0.850	0.001
22ND STREET	14541	4	2	0	3.400	1.980	0.000	5.380	0.005
22ND STREET	14542	10	0	1	8.500	0.000	1.105	9.605	0.010
22ND STREET	14544	0	1	0	0.000	0.990	0.000	0.990	0.001
22ND STREET	14581	15	2	5	12.750	1.980	5.525	20.255	0.020
22ND STREET	14582	2	0	0	1.700	0.000	0.000	1.700	0.002
22ND STREET	14583	0	2	1	0.000	1.980	1.105	3.085	0.003
22ND STREET	14584	2	0	0	1.700	0.000	0.000	1.700	0.002
53RD STREET	365	3	1	0	2.550	0.990	0.000	3.540	0.004
53RD STREET	367	42	2	5	35.700	1.980	5.525	43.205	0.043
53RD STREET	368	64	5	4	54.400	4.950	4.420	63.770	0.064
53RD STREET	369	20	2	4	17.000	1.980	4.420	23.400	0.023
53RD STREET	383	88	1	4	74.800	0.990	4.420	80.210	0.080
53RD STREET	385	164	3	8	130.400	2.970	8.840	151.210	0.151
53RD STREET	386	35	2	4	29.750	1.980	4.420	36.150	0.036
53RD STREET	387	238	8	13	202.300	7.920	14.365	224.585	0.225
53RD STREET	388	187	3	5	158.950	2.970	5.525	167.445	0.167
ALABAMA AVENUE	15166	82	4	2	69.700	3.960	2.210	75.870	0.076
ALABAMA AVENUE	15170	449	5	18	381.650	4.950	19.890	406.490	0.406
ALABAMA AVENUE	15171	249	7	16	211.650	6.930	17.680	236.260	0.236
ALABAMA AVENUE	15172	601	4	18	510.850	3.960	19.890	534.700	0.535
ALABAMA AVENUE	15173	63	5	10	53.550	4.950	11.050	69.550	0.070
ALABAMA AVENUE	15174	137	3	6	116.450	2.970	6.630	126.050	0.126
ALABAMA AVENUE	15175	52	1	3	44.200	0.990	3.315	48.505	0.049
ALABAMA AVENUE	15177	352	6	13	299.200	5.940	14.365	319.505	0.320
ANACOSTIA	96	1	0	0	0.850	0.000	0.000	0.850	0.001
ANACOSTIA	177	50	0	4	42.500	0.000	4.420	46.920	0.047
ANACOSTIA13	14700	299	4	10	254.150	3.960	11.050	269.160	0.269
ANACOSTIA13	14701	76	2	1	64.600	1.980	1.105	67.685	0.068
ANACOSTIA13	14702	140	2	6	119.000	1.980	6.630	127.610	0.128
BEECH ROAD	14261	16	1	9	13.600	0.990	9.945	24.535	0.025
BELTSVILLE	15951	1	0	0	0.850	0.000	0.000	0.850	0.001
BENNING	14055	74	2	3	62.900	1.980	3.315	68.195	0.068
BENNING	14151	1	0	0	0.850	0.000	0.000	0.850	0.001
BENNING	14531	2	0	0	1.700	0.000	0.000	1.700	0.002
BENNING	14535	407	2	5	345.950	1.980	5.525	353.455	0.353
BENNING	14536	1	0	0	0.850	0.000	0.000	0.850	0.001
BENNING	14538	161	1	0	136.850	0.990	0.000	137.840	0.138
BENNING	14711	16	0	0	13.600	0.000	0.000	13.600	0.014
BENNING	14712	43	6	7	36.550	5.940	7.735	50.225	0.050
BENNING	14713	87	4	15	73.950	3.960	16.575	94.485	0.094
BENNING	14715	7	0	0	5.950	0.000	0.000	5.950	0.006
BENNING	14717	510	12	36	433.500	11.880	39.780	485.160	0.485
BENNING	14809	1	0	0	0.850	0.000	0.000	0.850	0.001
BENNING	15701	107	7	10	90.950	6.930	11.050	108.930	0.109
BENNING	15702	51	4	3	43.350	3.960	3.315	50.625	0.051
BENNING	15703	82	10	7	69.700	9.900	7.735	87.335	0.087
BENNING	15705	357	7	19	303.450	6.930	20.995	331.375	0.331
BENNING	15706	171	3	11	145.350	2.970	12.155	160.475	0.160
BENNING	15707	242	10	16	205.700	9.900	17.680	233.280	0.233
BENNING	15708	68	3	8	57.800	2.970	8.840	69.610	0.070
BENNING	15709	464	9	21	394.400	8.910	23.205	426.515	0.427
BENNING	15710	559	12	21	475.150	11.880	23.205	510.235	0.510
BENNING	15711	3	0	0	2.550	0.000	0.000	2.550	0.003
BLADENSBURG	15094	483	9	12	410.550	8.910	13.260	432.720	0.433
BLADENSBURG	15100	134	2	5	113.900	1.980	5.525	121.405	0.121
BUZZARD POINT	14120	8	0	0	6.800	0.000	0.000	6.800	0.007
BUZZARD POINT	14401	13	1	4	11.050	0.990	4.420	16.460	0.016
BUZZARD POINT	14404	11	0	4	9.350	0.000	4.420	13.770	0.014
BUZZARD POINT	14406	2	0	0	1.700	0.000	0.000	1.700	0.002
BUZZARD POINT	14407	2	0	0	1.700	0.000	0.000	1.700	0.002
BUZZARD POINT	14408	12	1	1	10.200	0.990	1.105	12.295	0.012
BUZZARD POINT	14411	160	0	0	136.000	0.000	0.000	136.000	0.136
BUZZARD POINT	14412	0	0	0	0.000	0.000	0.000	0.000	0.000
BUZZARD POINT	15596	1	0	2	0.850	0.000	2.210	3.060	0.003
BUZZARD POINT	15597	1	0	0	0.850	0.000	0.000	0.850	0.001
BUZZARD POINT	15755	24	3	8	20.400	2.970	8.840	32.210	0.032
BUZZARD POINT	15756	12	1	2	10.200	0.990	2.210	13.400	0.013
BUZZARD POINT	15757	13	1	6	11.050	0.990	6.630	18.670	0.019
BUZZARD POINT	15758	41	7	14	34.850	6.930	15.470	57.250	0.057
CHAMPLAIN	14524	12	0	2	10.200	0.000	2.210	12.410	0.012
CHAMPLAIN	14525	5	0	0	4.250	0.000	0.000	4.250	0.004
CHAMPLAIN	14526	1	0	0	0.850	0.000	0.000	0.850	0.001
CHAMPLAIN	14527	4	0	0	3.400	0.000	0.000	3.400	0.003
CHAMPLAIN	14528	538	4	9	457.300	3.960	9.945	471.205	0.471
CHAMPLAIN	14731	33	3	16	28.950	2.970	17.680	48.700	0.049
CHAMPLAIN	14732	24	6	5	28.900	5.940	5.525	40.365	0.040
CHAMPLAIN	14733	32	4	2	27.200	3.960	2.210	33.370	0.033
CHAMPLAIN	14736	35	3	5	29.750	2.970	5.525	38.245	0.038
CHAMPLAIN	15991	3	0	0	2.550	0.000	0.000	2.550	0.003
CHESAPEAKE STREET SE	119	137	6	1	116.450	5.940	1.105	123.495	0.123
CHESAPEAKE STREET SE	120	242	4	8	205.700	3.960	8.840	218.500	0.219
CHESAPEAKE STREET SE	164	74	1	1	62.900	0.990	1.105	64.995	0.065
CHESAPEAKE STREET SE	165	86	2	1	73.100	1.980	1.105	76.185	0.076
CHESAPEAKE STREET SE	183	28	3	8	23.800	2.970	5.525	32.295	0.032
CHESAPEAKE STREET SE	323	258	0	4	219.300	0.000	4.420	223.720	0.224
CHESAPEAKE STREET SE	324	52	0	0	44.200	0.000	0.000	44.200	0.044
CHESAPEAKE STREET SE	329	8	0	1	6.800	0.000	1.105	7.905	0.008
CHESAPEAKE STREET SE	333	14	0	0	11.900	0.000	0.000	11.900	0.012
CONGRESS HEIGHTS	278	2	0	0	1.700	0.000	0.000	1.700	0.002
CONGRESS HEIGHTS	294	5	1	0	4.250	0.990	0.000	5.240	0.005
CONGRESS HEIGHTS	343	45	2	5	38.250	1.980	5.525	45.755	0.046

Kilowatt Factor Variables		
50%	75%	100%
0.85	0.99	1.105

Substation	Feeder	Count of 50% Devices	Count of 75% Devices	Count of 100% Devices	Estimated kW for 50%	Estimated kW for 75%	Estimated kW for 100%	Total kW	Total MW
CONGRESS HEIGHTS	411	2	1	0	1.700	0.990	0.000	2.690	0.003
CONGRESS HEIGHTS	480	204	0	8	173.400	0.000	8.840	182.240	0.182
FLORIDA AVENUE	15333	2	0	0	1.700	0.000	0.000	1.700	0.002
FLORIDA AVENUE	15334	17	0	0	14.450	0.000	0.000	14.450	0.014
FLORIDA AVENUE	15335	116	1	3	98.600	0.990	3.315	102.905	0.103
FLORIDA AVENUE	15336	6	0	1	5.100	0.000	1.105	6.205	0.006
FLORIDA AVENUE	15337	93	1	6	79.050	0.990	6.630	86.670	0.087
FLORIDA AVENUE	15338	14	1	2	11.900	0.990	2.210	15.100	0.015
FLORIDA AVENUE	15339	37	2	7	31.450	1.980	7.735	41.165	0.041
FLORIDA AVENUE	15340	2	0	0	1.700	0.000	0.000	1.700	0.002
FLORIDA AVENUE	15341	54	3	1	45.900	2.970	1.105	49.975	0.050
FLORIDA AVENUE	15342	69	0	0	58.650	0.000	0.000	58.650	0.059
FLORIDA AVENUE	15343	174	0	0	147.900	0.000	0.000	147.900	0.148
FLORIDA AVENUE	15344	4	1	1	3.400	0.990	1.105	5.495	0.005
FLORIDA AVENUE	15761	44	5	1	37.400	4.950	1.105	43.455	0.043
FLORIDA AVENUE	15762	197	7	6	167.450	6.930	6.630	181.010	0.181
FLORIDA AVENUE	15763	50	4	7	42.500	3.960	7.735	54.195	0.054
FLORIDA AVENUE	15764	52	6	6	44.200	5.940	6.630	56.770	0.057
FLORIDA AVENUE	15769	27	2	4	22.950	1.980	4.420	29.350	0.029
FLORIDA AVENUE	15770	21	1	6	17.850	0.990	6.630	25.470	0.025
FORT CARROLL	122	5	0	1	4.250	0.000	1.105	5.355	0.005
FORT CARROLL	325	29	1	3	24.650	0.990	3.315	28.955	0.029
FORT CHAPLIN	97	30	2	6	25.500	1.980	6.630	34.110	0.034
FORT CHAPLIN	167	21	1	1	17.850	0.990	1.105	19.945	0.020
FORT CHAPLIN	205	48	3	5	40.800	2.970	5.525	49.295	0.049
FORT DAVIS	244	49	5	7	41.650	4.950	7.735	54.335	0.054
FORT DAVIS	451	13	1	4	11.050	0.990	4.420	16.460	0.016
FORT DUPONT	327	32	1	2	27.200	0.990	2.210	30.400	0.030
FORT DUPONT	328	60	3	4	51.000	2.970	4.420	58.390	0.058
FORT SLOCUM	15001	45	6	21	38.250	5.940	23.205	67.395	0.067
FORT SLOCUM	15004	2	0	0	1.700	0.000	0.000	1.700	0.002
FORT SLOCUM	15006	131	7	8	111.350	6.930	8.840	127.120	0.127
FORT SLOCUM	15009	91	12	12	77.350	11.880	13.260	102.490	0.102
FORT SLOCUM	15010	59	6	6	50.150	5.940	6.630	62.720	0.063
FORT SLOCUM	15011	43	3	13	36.550	2.970	14.365	53.885	0.054
FORT SLOCUM	15012	57	1	14	48.450	0.990	15.470	64.915	0.065
FORT SLOCUM	15013	262	3	4	222.700	2.970	4.420	230.090	0.230
FORT SLOCUM	15014	444	11	24	377.400	10.890	26.520	414.810	0.415
FORT SLOCUM	15015	108	9	11	91.800	8.910	12.155	112.865	0.113
FORT SLOCUM	15016	624	26	44	530.400	25.740	48.620	604.760	0.605
FORT SLOCUM	15021	85	6	14	72.250	5.940	15.470	93.660	0.094
FORT SLOCUM	15197	54	4	8	45.900	3.960	8.840	58.700	0.059
FOUR CORNERS	14452	1	0	0	0.850	0.000	0.000	0.850	0.001
FULTON STREET	60	16	2	2	13.600	1.980	2.210	17.790	0.018
FULTON STREET	199	2	1	0	1.700	0.990	0.000	2.690	0.003
G STREET	208	31	1	4	26.350	0.990	4.420	31.760	0.032
G STREET	209	11	0	0	9.350	0.000	0.000	9.350	0.009
G STREET	210	5	2	1	4.250	1.980	1.105	7.335	0.007
G STREET	211	13	0	1	11.050	0.000	1.105	12.155	0.012
G STREET	212	13	1	2	11.050	0.990	2.210	14.250	0.014
G STREET	223	9	1	0	7.650	0.990	0.000	8.640	0.009
G STREET	227	16	0	4	13.600	0.000	4.420	18.020	0.018
G STREET	228	15	2	3	12.750	1.980	3.315	18.045	0.018
G STREET	229	14	2	4	11.900	1.980	4.420	18.300	0.018
GEORGETOWN	29	3	0	0	2.550	0.000	0.000	2.550	0.003
GEORGETOWN	37	6	0	0	5.100	0.000	0.000	5.100	0.005
GEORGETOWN	43	2	0	0	1.700	0.000	0.000	1.700	0.002
GEORGETOWN	59	8	0	0	6.800	0.000	0.000	6.800	0.007
GEORGETOWN	74	2	2	0	1.700	1.980	0.000	3.680	0.004
GEORGETOWN	138	1	0	2	0.850	0.000	2.210	3.060	0.003
GEORGETOWN	139	4	1	1	3.400	0.990	1.105	5.495	0.005
GEORGETOWN	14551	4	0	1	3.400	0.000	1.105	4.505	0.005
GEORGETOWN	14555	17	0	1	14.450	0.000	1.105	15.555	0.016
GEORGETOWN	14556	12	0	3	10.200	0.000	3.315	13.515	0.014
GEORGETOWN	14557	2	1	0	1.700	0.990	0.000	2.690	0.003
GEORGETOWN	14558	2	0	0	1.700	0.000	0.000	1.700	0.002
GEORGETOWN	14559	11	0	0	9.350	0.000	0.000	9.350	0.009
GEORGETOWN	15401	17	3	3	14.450	2.970	3.315	20.735	0.021
GEORGETOWN	15405	9	1	7	7.650	0.990	7.735	16.375	0.016
GEORGETOWN	15406	1	0	0	0.850	0.000	0.000	0.850	0.001
GEORGETOWN	15996	22	2	3	18.700	1.980	3.315	23.995	0.024
GEORGETOWN	15997	25	3	8	21.250	2.970	8.840	33.060	0.033
GRANT AVENUE	14979	2	0	0	1.700	0.000	0.000	1.700	0.002
GRANT AVENUE	14986	0	0	0	0.000	0.000	0.000	0.000	0.000
GRANT AVENUE	14987	59	2	8	50.150	1.980	8.840	60.970	0.061
GREEN MEADOWS	14292	1	0	0	0.850	0.000	0.000	0.850	0.001
HARRISON	308	79	9	11	67.150	8.910	12.155	88.215	0.088
HARRISON	14890	79	6	9	67.150	5.940	9.945	83.035	0.083
HARRISON	14894	0	0	0	0.000	0.000	0.000	0.000	0.000
HARRISON	14896	71	2	6	60.350	1.980	6.630	68.960	0.069
HARRISON	14900	142	8	29	120.700	7.920	32.045	160.665	0.161
HARVARD13	30	4	1	1	3.400	0.990	1.105	5.495	0.005
HARVARD13	31	0	0	1	0.000	0.000	1.105	1.105	0.001
HARVARD13	53	4	2	1	3.400	1.980	1.105	6.485	0.006
HARVARD13	66	0	0	1	0.000	0.000	1.105	1.105	0.001
HARVARD13	76	12	1	0	10.200	0.990	0.000	11.190	0.011
HARVARD13	84	7	1	3	5.950	0.990	3.315	10.255	0.010
HARVARD13	86	16	0	1	13.600	0.000	1.105	14.705	0.015
HARVARD13	90	0	0	0	0.000	0.000	0.000	0.000	0.000
HARVARD13	140	13	1	4	11.050	0.990	4.420	16.460	0.016
HARVARD13	141	23	0	2	19.550	0.000	2.210	21.760	0.022
HARVARD13	147	4	0	0	3.400	0.000	0.000	3.400	0.003

Kilowatt Factor Variables		
50%	75%	100%
0.85	0.99	1.105

Substation	Feeder	Count of 50% Devices	Count of 75% Devices	Count of 100% Devices	Estimated kW for 50%	Estimated kW for 75%	Estimated kW for 100%	Total kW	Total MW
HARVARD13	14054	77	4	8	65.450	3.960	8.840	78.250	0.078
HARVARD13	14057	26	0	2	22.100	0.000	2.210	24.310	0.024
HARVARD13	14722	73	4	6	62.050	3.960	6.630	72.640	0.073
HARVARD13	14723	2	0	0	1.700	0.000	0.000	1.700	0.002
HARVARD13	14724	5	0	0	4.250	0.000	0.000	4.250	0.004
HARVARD13	14725	6	0	0	5.100	0.000	0.000	5.100	0.005
HARVARD13	14726	1	1	0	0.850	0.990	0.000	1.840	0.002
HARVARD13	14729	51	3	7	43.350	2.970	7.735	54.055	0.054
HARVARD13	15986	32	1	2	27.200	0.990	2.210	30.400	0.030
LINDEN	14263	2	1	2	1.700	0.990	2.210	4.900	0.005
LINDEN	14271	50	8	10	42.500	7.920	11.050	61.470	0.061
LITTLE FALLS	14765	106	5	5	90.100	4.950	5.525	100.575	0.101
LITTLE FALLS	14766	144	6	8	122.400	5.940	8.840	137.180	0.137
LITTLE FALLS	14767	185	15	14	157.250	14.850	15.470	187.570	0.188
LITTLE FALLS	14768	0	0	0	0.000	0.000	0.000	0.000	0.000
LITTLE FALLS	14769	0	0	0	0.000	0.000	0.000	0.000	0.000
LITTLE FALLS	15501	0	0	0	0.000	0.000	0.000	0.000	0.000
LITTLE FALLS	15504	0	0	0	0.000	0.000	0.000	0.000	0.000
LITTLE FALLS	15506	0	0	0	0.000	0.000	0.000	0.000	0.000
LITTLE FALLS	15801	88	9	12	74.800	8.910	13.260	96.970	0.097
MACARTHUR BLVD	52	5	0	0	4.250	0.000	0.000	4.250	0.004
MIDDLEBROOK	14888	2	0	0	1.700	0.000	0.000	1.700	0.002
NAVAL RESEARCH	14752	90	3	4	76.500	2.970	4.420	83.890	0.084
NAVAL RESEARCH	14753	64	5	3	54.400	4.950	3.315	62.665	0.063
NAVAL RESEARCH	14755	132	2	6	112.200	1.980	6.630	120.810	0.121
NAVAL RESEARCH	14758	370	1	6	314.500	0.990	6.630	322.120	0.322
NEBRASKA	117	57	3	6	48.450	2.970	6.630	58.050	0.058
NEBRASKA	133	77	4	10	65.450	3.960	11.050	80.460	0.080
NEW JERSEY AVENUE	14414	1	0	0	0.850	0.000	0.000	0.850	0.001
NEW JERSEY AVENUE	14786	29	3	2	24.650	2.970	2.210	29.830	0.030
NEW JERSEY AVENUE	14787	49	5	10	41.650	4.950	11.050	57.650	0.058
NEW JERSEY AVENUE	14788	35	2	7	29.750	1.980	7.735	39.465	0.039
NINTH STREET	14560	11	0	0	9.350	0.000	0.000	9.350	0.009
NINTH STREET	14563	40	0	1	34.000	0.000	1.105	35.105	0.035
NINTH STREET	14571	20	3	2	17.000	2.970	2.210	22.180	0.022
NINTH STREET	14573	72	0	0	61.200	0.000	0.000	61.200	0.061
NINTH STREET	14574	3	0	0	2.550	0.990	0.000	3.540	0.004
NINTH STREET	14607	3	0	0	0.000	0.000	0.000	0.000	0.000
NORTH CAPITAL	481	28	0	1	23.800	0.000	1.105	24.905	0.025
NORTH CAPITAL	482	2	1	0	1.700	0.990	0.000	2.690	0.003
NORTH CAPITAL	484	31	1	0	26.350	0.990	0.000	27.340	0.027
NORTH CAPITAL	485	0	0	2	0.000	0.000	2.210	2.210	0.002
NORTH CAPITAL	488	8	0	2	6.800	0.000	2.210	9.010	0.009
NORTH CAPITAL	489	1	0	1	0.850	0.000	1.105	1.955	0.002
NORTH CAPITAL	490	5	0	0	4.250	0.000	0.000	4.250	0.004
NORTH CAPITAL	491	24	0	1	20.400	0.000	1.105	21.505	0.022
NORTHEAST	15451	125	0	1	106.250	0.000	1.105	107.355	0.107
NORTHEAST	15452	29	3	3	24.650	2.970	3.315	30.935	0.031
NORTHEAST	15453	1	0	0	0.850	0.000	0.000	0.850	0.001
NORTHEAST	15454	312	0	2	265.200	0.000	2.210	267.410	0.267
NORTHEAST	15455	260	0	3	221.000	0.000	3.315	224.315	0.224
NORTHEAST	15461	51	2	10	43.350	1.980	11.050	56.380	0.056
NORTHEAST	15462	154	1	4	130.900	0.990	4.420	136.310	0.136
NORTHEAST	15463	3	1	2	2.550	0.990	2.210	5.750	0.006
NORTHEAST	15464	1	0	0	0.850	0.000	0.000	0.850	0.001
NORTHEAST	15466	119	1	1	101.150	0.990	1.105	103.245	0.103
NORTHEAST	15467	42	3	2	35.700	2.970	2.210	40.880	0.041
NORTHEAST	15468	80	0	0	68.000	0.000	0.000	68.000	0.068
O STREET	14360	49	1	5	41.650	0.990	5.525	48.165	0.048
O STREET	14361	6	0	3	5.100	0.000	3.315	8.415	0.008
O STREET	14362	7	0	3	5.950	0.000	3.315	9.265	0.009
O STREET	14363	53	0	2	45.050	0.000	2.210	47.260	0.047
O STREET	14364	9	0	0	7.650	0.000	0.000	7.650	0.008
O STREET	14365	3	1	0	2.550	0.990	0.000	3.540	0.004
O STREET	14372	16	2	7	13.600	1.980	7.735	23.315	0.023
O STREET	14373	154	0	0	130.900	0.000	0.000	130.900	0.131
O STREET	14375	3	2	0	2.550	1.980	0.000	4.530	0.005
O STREET	14376	2	0	0	1.700	0.000	0.000	1.700	0.002
O STREET	14377	2	0	0	1.700	0.000	0.000	1.700	0.002
O STREET	14394	3	0	0	2.550	0.000	0.000	2.550	0.003
O STREET	14398	9	0	2	7.650	0.000	2.210	9.860	0.010
O STREET	14399	2	0	2	1.700	0.000	2.210	3.910	0.004
O STREET	14400	62	3	5	52.700	2.970	5.525	61.195	0.061
O STREET	14427	2	1	0	1.700	0.990	0.000	2.690	0.003
O STREET	14428	1	0	0	0.850	0.000	0.000	0.850	0.001
O STREET	14429	10	1	0	8.500	0.990	0.000	9.490	0.009
OAK GROVE	15991	1	0	0	0.850	0.000	0.000	0.850	0.001
OAK GROVE	15992	1	0	0	0.850	0.000	0.000	0.850	0.001
OAK GROVE	16002	5	0	0	4.250	0.000	0.000	4.250	0.004
OAK GROVE	16003	2	0	2	1.700	0.000	2.210	3.910	0.004
OAK GROVE	16079	3	0	0	2.550	0.000	0.000	2.550	0.003
OAK GROVE	16080	1	0	0	0.850	0.000	0.000	0.850	0.001
OLIVER STREET	467	84	8	4	71.400	7.920	4.420	83.740	0.084
PALISADES	181	25	0	0	21.250	0.000	0.000	21.250	0.021
POTOMAC	15003	2	0	0	1.700	0.000	0.000	1.700	0.002
POTOMAC	15018	4	0	0	3.400	0.000	0.000	3.400	0.003
POTOMAC	15165	4	0	1	3.400	0.000	1.105	4.505	0.005
POTOMAC	15178	12	1	0	10.200	0.990	0.000	11.190	0.011
POTOMAC	15247	1	0	0	0.850	0.000	0.000	0.850	0.001
POTOMAC	15473	38	0	0	32.300	0.000	0.000	32.300	0.032
QUESADA	414	108	4	6	91.800	3.960	6.630	102.390	0.102
QUESADA	416	39	3	2	33.150	2.970	2.210	38.330	0.038
QUESADA	476	133	12	4	113.050	11.880	4.420	129.350	0.129
RANDLE HIGHLANDS	99	41	3	0	34.850	2.970	0.000	37.820	0.038
RANDLE HIGHLANDS	118	27	3	3	22.950	2.970	3.315	29.235	0.029
RANDLE HIGHLANDS	152	4	1	3	3.400	0.990	3.315	7.705	0.008
RANDLE HIGHLANDS	380	19	0	0	16.150	0.000	0.000	16.150	0.016
SEAT PLEASANT	366	25	0	1	21.250	0.000	1.105	22.355	0.022
SEAT PLEASANT	372	64	1	4	54.400	0.990	4.420	59.810	0.060
SOUTHWEST	15306	0	0	0	0.000	0.000	0.000	0.000	0.000
SOUTHWEST	15309	6	0	0	5.100	0.000	0.000	5.100	0.005
SOUTHWEST	15874	15	2	3	12.750	1.980	3.315	18.045	0.018
SOUTHWEST	15875	35	3	9	29.750	2.970	9.945	42.665	0.043
ST BARNABA ROAD	15082	61	5	1	51.850	4.950	1.105	57.905	0.058
ST BARNABA ROAD	15085	59	4	6	50.150	3.960	6.630	60.740	0.061
ST BARNABA ROAD	15086	23	3	1	19.550	2.970	1.105	23.625	0.024
ST BARNABA ROAD	15090	12	0	1	10.200	0.000	1.105	11.305	0.011
SUITLAND	14031	139	3	4	118.150	2.970	4.420	125.540	0.126
SUITLAND	14032	6	0	0	5.100	0.000	0.000	5.100	0.005
SUITLAND	14033	32	1	4	27.200	0.990	4.420	32.610	0.033
SUITLAND	14035	211	4	18	179.350	3.960	19.980	203.300	0.203
TAKOMA	15198	132	7	3	112.200	6.930	3.315	122.445	0.122
TAKOMA	15199	89	5	5	75.650	4.950	5.525	86.125	0.086
TAKOMA	15200	29	2	1	24.650	1.980	1.105	27.735	0.028
TAKOMA	15264	52	1	1	44.200	0.990	1.105	46.295	0.046

Kilowatt Factor Variables

50%	75%	100%
0.85	0.99	1.105

Substation	Feeder	Count of 50% Devices	Count of 75% Devices	Count of 100% Devices	Estimated kW for 50%	Estimated kW for 75%	Estimated kW for 100%	Total kW	Total MW
TENTH STREET	14517	3	0	0	2.550	0.000	0.000	2.550	0.003
TENTH STREET	14520	1	0	0	0.850	0.000	0.000	0.850	0.001
TENTH STREET	15206	29	3	8	24.650	2.970	8.840	36.460	0.036
TENTH STREET	15321	1	0	0	0.850	0.000	0.000	0.850	0.001
TENTH STREET	15322	2	0	0	1.700	0.000	0.000	1.700	0.002
TENTH STREET	15323	10	0	0	8.500	0.000	0.000	8.500	0.009
TENTH STREET	15324	209	2	1	177.650	1.980	1.105	180.735	0.181
TENTH STREET	15325	2	1	0	1.700	0.990	0.000	2.690	0.003
TENTH STREET	15328	0	0	1	0.000	0.000	1.105	1.105	0.001
TENTH STREET	15204R	103	2	10	87.550	1.980	11.050	100.580	0.101
TENTH STREET	15204W	106	3	6	90.100	2.970	6.630	99.700	0.100
TENTH STREET	15207R	19	3	4	16.150	2.970	4.420	23.540	0.024
TENTH STREET	15207W	160	0	3	136.000	0.000	3.315	139.315	0.139
TUXEDO	14102	7	0	0	5.950	0.000	0.000	5.950	0.006
TWINING CITY	345	14	0	3	11.900	0.000	3.315	15.215	0.015
TWINING CITY	347	121	2	6	102.850	1.980	6.630	111.460	0.111
TWINING CITY	348	7	0	0	5.950	0.000	0.000	5.950	0.006
TWINING CITY	349	30	1	0	25.500	0.990	0.000	26.490	0.026
TWINING CITY	479	36	2	2	30.600	1.980	2.210	34.790	0.035
TWINING CITY	494	55	0	4	46.750	0.000	4.420	51.170	0.051
TWINING CITY	495	148	2	10	125.800	1.980	11.050	138.830	0.139
TWINING CITY	496	65	0	6	55.250	0.000	6.630	61.880	0.062
TWINING CITY	499	8	0	2	6.800	0.000	2.210	9.010	0.009
UNKNOWN	UNKNOWN	157	4	5	133.450	3.960	5.525	142.935	0.143
VAN NESS	14132	50	1	3	42.500	0.990	3.315	46.805	0.047
VAN NESS	14133	9	3	9	7.650	2.970	9.945	20.565	0.021
VAN NESS	14135	102	8	20	86.700	7.920	22.100	116.720	0.117
VAN NESS	14136	15	4	3	12.750	3.960	3.315	20.025	0.020
VAN NESS	14145	81	8	12	68.850	7.920	13.260	90.300	0.090
VAN NESS	14146	70	5	9	59.500	4.950	9.945	74.395	0.074
VAN NESS	14150	31	1	6	26.350	0.990	6.630	33.970	0.034
VAN NESS	14301	158	3	6	134.300	2.970	6.630	143.900	0.144
VAN NESS	14302	4	0	3	3.400	0.000	3.315	6.715	0.007
VAN NESS	14304	110	1	0	93.500	0.990	0.000	94.490	0.094
VAN NESS	14305	2	0	0	1.700	0.000	0.000	1.700	0.002
VAN NESS	14306	2	0	0	1.700	0.000	0.000	1.700	0.002
VAN NESS	14321	93	0	1	79.050	0.000	1.105	80.155	0.080
VAN NESS	14322	4	0	0	3.400	0.000	0.000	3.400	0.003
VAN NESS	14325	0	0	1	0.000	0.000	1.105	1.105	0.001
VAN NESS	14327	1	1	0	0.850	0.990	0.000	1.840	0.002
VAN NESS	14328	9	0	3	7.650	0.000	3.315	10.965	0.011
VAN NESS	15867	222	4	4	188.700	3.960	4.420	197.080	0.197
VAN NESS	15943	59	11	3	50.150	10.890	3.315	64.355	0.064
VAN NESS	15944	45	4	3	38.250	3.960	3.315	45.525	0.046
VAN NESS	15945	166	16	27	141.100	15.840	29.835	186.775	0.187
VAN NESS	15947	0	0	1	0.000	0.000	1.105	1.105	0.001
VAN NESS	15949	18	2	3	15.300	1.980	3.315	20.595	0.021
VAN NESS	15950	18	4	3	15.300	3.960	3.315	22.575	0.023
VEAZEY - EAST	82	51	4	9	43.350	3.960	9.945	57.255	0.057
VEAZEY - EAST	101	32	5	2	27.200	4.950	2.210	34.360	0.034
VEAZEY - EAST	128	54	3	18	45.900	2.970	19.890	68.760	0.069
VEAZEY - EAST	309	48	6	13	40.800	5.940	14.365	61.105	0.061
VEAZEY - WEST	63	16	0	5	13.600	0.000	5.525	19.125	0.019
VEAZEY - WEST	65	32	4	3	27.200	3.960	3.315	34.475	0.034
VEAZEY - WEST	102	30	3	9	25.500	2.970	9.945	38.415	0.038
VEAZEY - WEST	394	62	3	7	52.700	2.970	7.735	63.405	0.063
WALKER MILL RD	15130	151	14	8	128.350	13.860	8.840	151.050	0.151
WALKER MILL RD	15131	50	3	5	42.500	2.970	5.525	50.995	0.051
WALKER MILL RD	15132	47	2	2	39.950	1.980	2.210	44.140	0.044
WESLEY	64	44	3	0	37.400	2.970	0.000	40.370	0.040
WESLEY	75	59	9	2	50.150	8.910	2.210	61.270	0.061
WESLEY	87	15	3	3	12.750	2.970	3.315	19.035	0.019
WESLEY	132	74	0	0	62.900	0.000	0.000	62.900	0.063
WESLEY	292	26	0	3	22.100	0.000	3.315	25.415	0.025
WESTMORELAND	144	29	0	4	24.650	0.000	4.420	29.070	0.029
WOODACRES	14949	0	0	2	0.000	0.000	2.210	2.210	0.002
WOODACRES	14952	1	0	0	0.850	0.000	0.000	0.850	0.001
<b>Grand Total</b>		<b>25,115</b>	<b>868</b>	<b>1,563</b>	<b>21,347.750</b>	<b>825.660</b>	<b>1,647.555</b>	<b>23,934.185</b>	<b>23.934</b>

# **ATTACHMENT D**

Tracking Metric	Parameter		2025 Q1		2025 Total # of Customers
			MW	# of Customers	
	<b>District</b>		<b>8.87</b>	<b>916</b>	<b>916</b>
<b>4. Distributed Energy Resources NEM PV (Metric MW and # of Customers)</b>	Ward	1	0.61	72	72
	Ward	2	0.56	24	24
	Ward	3	0.65	66	66
	Ward	4	1.99	213	213
	Ward	5	1.34	171	171
	Ward	6	0.71	84	84
	Ward	7	1.59	189	189
	Ward	8	1.42	97	97
	Substation	"F" Street	0.00	0	0
	Substation	"G" Street, SE	0.26	18	18
	Substation	"I" Street	0.12	1	1
	Substation	"L" Street	0.00	0	0
	Substation	"O" Street	0.01	2	2
	Substation	12th & Irving	0.81	98	98
	Substation	53rd Street, SE	0.25	46	46
	Substation	Alabama Avenue	1.18	72	72
	Substation	Anacostia 4KV	0.00	0	0
	Substation	Anacostia 13KV	0.00	0	0
	Substation	Benning	1.24	136	136
	Substation	Buzzard Point	0.01	2	2
	Substation	Champlain	0.00	0	0
	Substation	Chesapeake Street	0.05	7	7
	Substation	Florida Ave.	0.32	33	33
	Substation	Fort Chaplin	0.02	2	2
	Substation	Fort Davis	0.00	1	1
	Substation	Fort Dupont	0.03	4	4
	Substation	Fort Slocum	1.67	199	199
	Substation	Fulton Street	0.00	0	0
	Substation	Georgetown 4KV	0.00	0	0
	Substation	Georgetown 13KV	0.11	6	6
	Substation	Harrison	0.08	7	7
	Substation	Harvard	0.19	26	26
	Substation	Little Falls	0.09	12	12
	Substation	MacArthur Blvd.	0.00	0	0
	Substation	Mt. Vernon	0.03	4	4
	Substation	N.R.L.	0.13	13	13
	Substation	Nebraska	0.02	3	3
	Substation	New Jersey Ave.	0.11	15	15
	Substation	Ninth Street	0.12	1	1
	Substation	Northeast	0.03	5	5
Substation	Oliver Street	0.00	0	0	
Substation	Palisades	0.01	2	2	
Substation	Quesada	0.05	6	6	
Substation	Randle Highlands	0.02	1	1	
Substation	Seat Pleasant	0.12	21	21	
Substation	Southwest	0.04	7	7	
Substation	Takoma	0.40	41	41	
Substation	Tenth Street	0.13	5	5	
Substation	Texas Avenue	0.00	0	0	
Substation	Twelfth St., SW	0.00	0	0	
Substation	Twenty-Second St.	0.12	1	1	
Substation	Twining City	0.08	11	11	
Substation	Van Ness	0.45	37	37	
Substation	Veazey East	0.04	8	8	
Substation	Veazey West	0.03	6	6	
Substation	Ward 8 Area Sub	0.00	0	0	
Substation	Waterfront	0.07	6	6	
Substation	Wesley	0.00	1	1	
Substation	Westmoreland	0.03	4	4	
	<b>Substation in MD</b>		<b>0.38</b>	<b>46</b>	<b>46</b>

Tracking Metric	Parameter		2025 Q1		2025 Total # of Customers
			MW	# of Customers	
4. Distributed Energy Resources CREF PV (Metric MW and # of Customers)	<b>District</b>		<b>2.66</b>	<b>14</b>	<b>14</b>
	Ward	1	0.00	0	0
	Ward	2	0.00	0	0
	Ward	3	0.00	0	0
	Ward	4	0.00	0	0
	Ward	5	0.46	2	2
	Ward	6	0.00	0	0
	Ward	7	0.06	1	1
	Ward	8	2.14	11	11
	Substation	"F" Street	0.00	0	0
	Substation	"G" Street, SE	0.00	0	0
	Substation	"I" Street	0.00	0	0
	Substation	"L" Street	0.00	0	0
	Substation	"O" Street	0.00	0	0
	Substation	12th & Irving	0.22	1	1
	Substation	53rd Street, SE	0.00	0	0
	Substation	Alabama Avenue	1.18	7	7
	Substation	Anacostia 4KV	0.00	0	0
	Substation	Anacostia 13KV	0.00	0	0
	Substation	Benning	0.00	0	0
	Substation	Buzzard Point	0.00	0	0
	Substation	Champlain	0.00	0	0
	Substation	Chesapeake Street	0.00	0	0
	Substation	Florida Ave.	0.00	0	0
	Substation	Fort Chaplin	0.00	0	0
	Substation	Fort Davis	0.00	0	0
	Substation	Fort Dupont	0.00	0	0
	Substation	Fort Slocum	0.00	0	0
	Substation	Fulton Street	0.00	0	0
	Substation	Georgetown 4KV	0.00	0	0
	Substation	Georgetown 13KV	0.00	0	0
	Substation	Harrison	0.00	0	0
	Substation	Harvard	0.00	0	0
	Substation	Little Falls	0.00	0	0
	Substation	MacArthur Blvd.	0.00	0	0
	Substation	Mt. Vernon	0.00	0	0
	Substation	N.R.L.	0.96	4	4
	Substation	Nebraska	0.00	0	0
	Substation	New Jersey Ave.	0.00	0	0
	Substation	Ninth Street	0.00	0	0
	Substation	Northeast	0.00	0	0
	Substation	Oliver Street	0.00	0	0
	Substation	Palisades	0.00	0	0
	Substation	Quesada	0.00	0	0
	Substation	Randle Highlands	0.00	0	0
	Substation	Seat Pleasant	0.00	0	0
	Substation	Southwest	0.00	0	0
	Substation	Takoma	0.00	0	0
	Substation	Tenth Street	0.24	1	1
	Substation	Texas Avenue	0.00	0	0
	Substation	Twelfth St., SW	0.00	0	0
	Substation	Twenty-Second St.	0.00	0	0
Substation	Twining City	0.06	1	1	
Substation	Van Ness	0.00	0	0	
Substation	Veazey East	0.00	0	0	
Substation	Veazey West	0.00	0	0	
Substation	Ward 8 Area Sub	0.00	0	0	
Substation	Waterfront	0.00	0	0	
Substation	Wesley	0.00	0	0	
Substation	Westmoreland	0.00	0	0	
<b>Substations in MD</b>			<b>0.00</b>	<b>0</b>	<b>0</b>

Tracking Metric	Parameter		2025 Q1		2025 Total # of
			MW	# of Customers	
4. Distributed Energy Resources Storage (Metric MW and # of Customers)	District		0.023	3	3
	Ward	1	0.00	0	0
	Ward	2	0.00	0	0
	Ward	3	0.00	0	0
	Ward	4	0.015	2	2
	Ward	5	0.008	1	1
	Ward	6	0.00	0	0
	Ward	7	0.00	0	0
	Ward	8	0.00	0	0
	Substation	"F" Street	0	0	0
	Substation	"G" Street, SE	0	0	0
	Substation	"I" Street	0	0	0
	Substation	"L" Street	0	0	0
	Substation	"O" Street	0	0	0
	Substation	12th & Irving	0.008	1	1
	Substation	53rd Street, SE	0	0	0
	Substation	Alabama Avenue	0	0	0
	Substation	Anacostia 4KV	0	0	0
	Substation	Anacostia 13KV	0	0	0
	Substation	Benning	0	0	0
	Substation	Buzzard Point	0	0	0
	Substation	Champlain	0	0	0
	Substation	Chesapeake Street	0	0	0
	Substation	Florida Ave.	0	0	0
	Substation	Fort Chaplin	0	0	0
	Substation	Fort Davis	0	0	0
	Substation	Fort Dupont	0	0	0
	Substation	Fort Slocum	0	0	0
	Substation	Fulton Street	0	0	0
	Substation	Georgetown 4KV	0	0	0
	Substation	Georgetown 13KV	0	0	0
	Substation	Harrison	0	0	0
	Substation	Harvard	0	0	0
	Substation	Little Falls	0	0	0
	Substation	MacArthur Blvd.	0	0	0
	Substation	Mt. Vernon	0	0	0
	Substation	N.R.L.	0	0	0
	Substation	Nebraska	0	0	0
	Substation	New Jersey Ave.	0	0	0
	Substation	Ninth Street	0	0	0
	Substation	Northeast	0	0	0
	Substation	Oliver Street	0	0	0
	Substation	Palisades	0	0	0
	Substation	Quesada	0	0	0
	Substation	Randle Highlands	0	0	0
	Substation	Seat Pleasant	0	0	0
	Substation	Southwest	0	0	0
Substation	Takoma	0.015	2	2	
Substation	Tenth Street	0	0	0	
Substation	Texas Avenue	0	0	0	
Substation	Twelfth St., SW	0	0	0	
Substation	Twenty-Second St.	0	0	0	
Substation	Twining City	0	0	0	
Substation	Van Ness	0	0	0	
Substation	Veazey East	0	0	0	
Substation	Veazey West	0	0	0	
Substation	Ward & Area Sub	0	0	0	
Substation	Waterfront	0	0	0	
Substation	Wesley	0	0	0	
Substation	Westmoreland	0	0	0	
<b>Substations in MD</b>			<b>0.00</b>	<b>0</b>	<b>0</b>

## CERTIFICATE OF SERVICE

I hereby certify that a copy Pepco's Q1 Performance Tracking Metrics Report has been served this May 15, 2025 on:

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