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June 27, 2025

Ms. Brinda Westbrook-Sedgwick Commission Secretary Public Service Commission of the District of Columbia 1325 G Street, N.W., Suite 800 Washington, D.C. 20005

Re: FC 1176 and 1182 – Updated Long-Range Plan

Dear Ms. Westbrook-Sedgwick:

As part of Order No. 22328 (Order) issued by the Public Service Commission of the District of Columbia (Commission), Potomac Electric Power Company (Pepco or the Company) was directed to file an updated Long-Range Plan (LRP) in the Formal Case No. 1182, Integrated Distribution System Planning (IDSP), docket. For convenience, Pepco is making this filing in both Formal Case No. 1176 and 1182.

Specifically, in the Order, the Commission directed Pepco to address the following in its updated LRP filing:

- A reflection of the updated expenditures and cost recovery authorized during the MRP;¹
- Relevant and available financial benchmarking at the Pepco District level;²
- An outline showing Pepco's capital expenditures aligned with long-term strategic goals, project timelines, and expected outcomes, thereby promoting sustainable growth and operational efficiency;³ and,
- A reflection of the revenue requirements that the Commission is authorizing during the MRP period, ensuring that all planned investments are adequately supported and aligned with the Climate initiatives of the District as well as the financial needs of the Company.⁴

⁴ *Id*.

Order at Paragraph 547.

² *Id.* at Paragraph 548.

³ *Id*.

Attached please find Pepco's filing. The filing consists of:

- Exhibit 1 Includes updated Operations and Maintenance (O&M) expense by FERC Account for CY 2025 and 2026 developed to align with the total O&M expense presented in Order No. 22328, Appendix B.⁵
- Exhibit 2 Provides available Financial Benchmarking at the Pepco District level.
- Exhibit 3 Updates Capital Expenditures by Executive Category and Investment Tracking Number (ITN) for CY 2025 and 2026.
- Exhibit 4 Outlines how Pepco's planned investments align with long-term strategic goals, including District climate initiatives. This exhibit places the Company's investments into three categories: 1) capital investments support District climate policy commitments, such as preparation of the grid for the adoption of electrification, 2) capital investments supporting resiliency initiatives that allow for increased adoption of distributed energy resources and accommodating initiatives to address and mitigate the effects of climate change, such as beneficial electrification, and 3) capital investments supporting reliability initiatives that support a climate ready grid and the growth of beneficial electrification.
- Exhibit 5 Provides the latest Billing Determinants forecast for CY 2025 and 2026 produced as part of the LRP process.

Please contact me if you have any questions. Thank you.

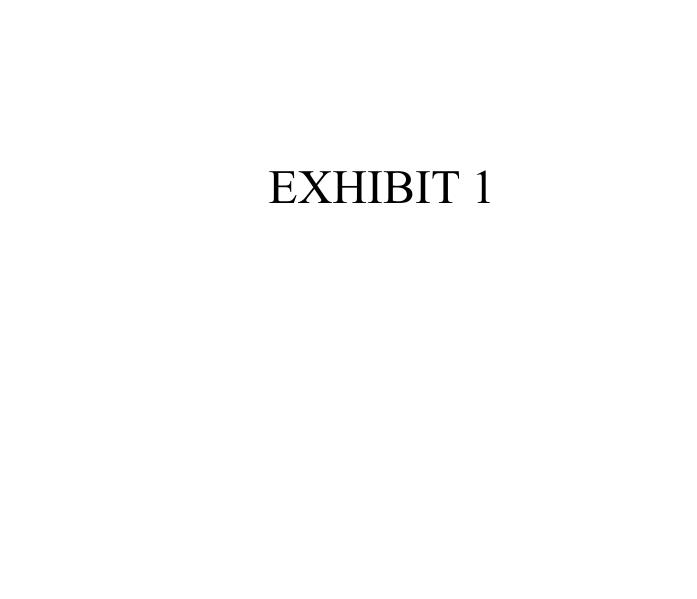
Sincerely,

/s/Dennis P. Jamouneau

Dennis P. Jamouneau Assistant General Counsel, PHI Attorney Representing PEPCO

⁵ See Order at page 175, Appendix B, Schedule 1 "Modified EMRP Revenue Requirements."

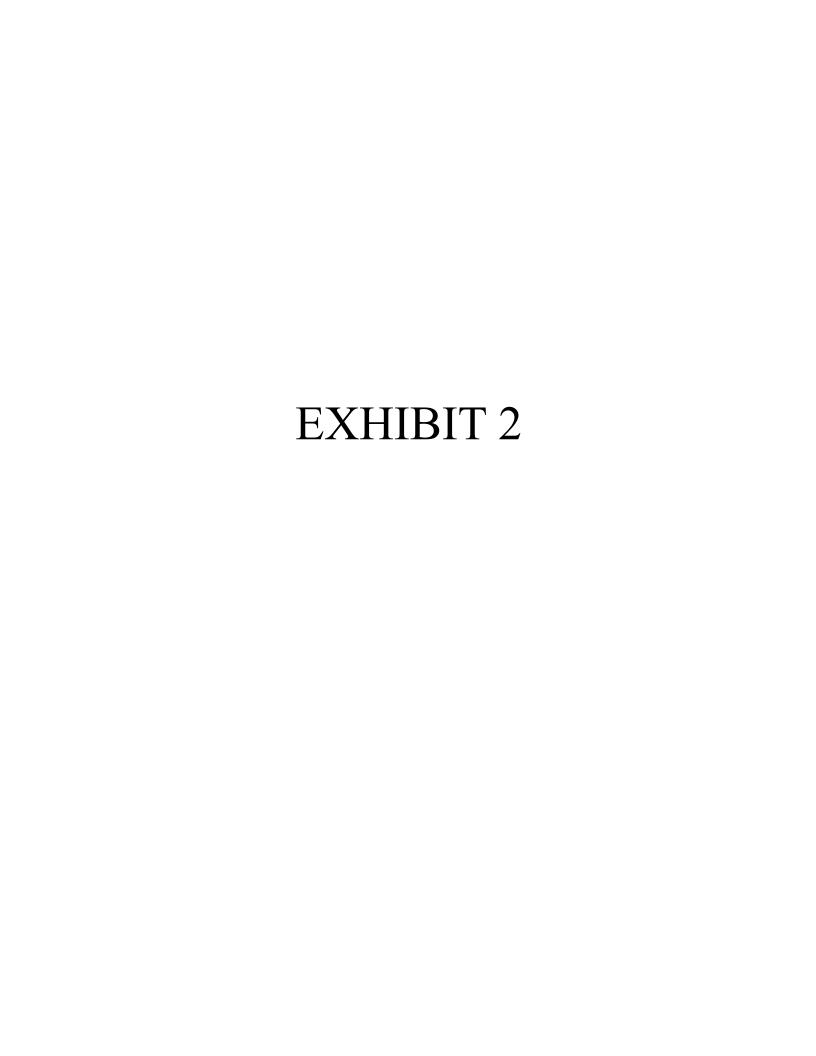
⁶ Please note that capital expenditures are not the same as projects closed to plant and expenses provided in this exhibit may not be reflected in Electric Plant In Service in the 2025-26 multiyear rate plan period.



Potomac Electric Power Company

District of Columbia DC LRP Filing FERC O&M Expense Update

	MRP 2025 - UPDATED (Aligns to Order No. 22328, Appendix B)	MRP 2026 - UPDATED (Aligns to Order No. 22328, Appendix B)
OPERATION		
1 958000 Operation Supervision & Engineering 2 958100 Load dispatching	1,435,005 1,580,683	1,639,547 1,526,664
3 958200 Station expenses 4 958300 Overhead line expenses	193,926 2,823,850	209,986 3,180,270
5 958400 Underground line expenses	5,799,621	5,728,028
6 958500 Street lighting 7 958600 Meter expenses	2,249,599	2,317,992
8 958700 Customer installations expenses	5,677,426	7,124,405
9 958800 Miscellaneous distribution expenses 10 958900 Rents Control Center	11,870,261 4,464,605	10,509,533 4,189,487
11 TOTAL OPERATION	36,094,977	36,425,911
MAINTENANCE 12 959000 Maintenance Supervision & Engineering	33,197	36,425
13 959100 Maintenance Structures	555,183	343,118
14 959200 Maintain equipment 15 959300 Maintain overhead lines	6,700,786 7,272,861	7,960,114 8,684,059
16 959400 Maintain underground line	11,041,786	10,430,464
17 959500 Maintain line transformers 18 959600 Maintain street lighting & signal sys	29,284	31,262
19 959700 Maintain meters 20 959800 Maintain distribution plant	622,340 1,632,296	643,240 1,418,026
20 959800 Maintain distribution plant 21 TOTAL MAINTENANCE	27,887,733	29,546,709
22 TOTAL DISTRIBUTION EXPENSES	63,982,709	65,972,620
CUSTOMER ACCOUNTS EXPENSE 1 990200 Meter reading expenses	440,852	450,272
2 990300 Cust records and collection exp	34,441,943	35,357,107
3 990500 Miscellaneous cust accounts exp 4 990400 Uncollectible accounts	5,443,388	4,508,567
5 TOTAL CUSTOMER ACCOUNTS EXPENSE	40,326,183	40,315,946
CUSTOMER SERVICE EXPENSE 6 990700 Supervision	-	-
7 990800 Customer assistance expenses 8 990900 Informational & instructional adv	1,919,686 89,762	2,141,819 89,762
9 991000 Miscellaneous customer service & informational exp		=
10 TOTAL CUSTOMER SERVICE EXPENSE	2,009,448	2,231,581
SALES EXPENSE		
11 991200 Demonstrating & selling expenses	-	-
12 991300 Advertising expense 13 TOTAL SALES EXPENSE		<u> </u>
14 OPERATIONS & MAINTENANCE LESS A&G	106,318,341	108,520,146
ADMINISTRATIVE & GENERAL EXPENSE OPERATION		
1 992000 Administrative & General salaries 2 992000 Administrative & General salaries Direct MD	2,043,813	2,139,050
3 992000 Administrative & General salaries Direct DC	1,000,757	1,022,957
4 992100 Office supplies & expenses 5 992100 Office supplies & expenses -DC	2,481,817 177,582	2,189,522 182,272
6 992100 Office supplies & expenses -MD	- E4 004 200	-
7 992300 Outside services employed 8 992300 Outside services employed - MD	54,884,288	57,592,758 -
 9 992300 Outside services employed - DC 992400 Property insurance 	- 478.817	- 481,762
11 992500 Injuries & damages	541,300	540,345
12 992500 Injuries & damages - DC 13 992500 Injuries & damages - MD	-	-
14 992600 Employee pensions & benefits	5,864,196	5,682,175
 992600 Distr-direct empl pensions & benefits- DC 992600 Distr-direct empl pensions & benefits- MD 	4,021,028	4,206,612
17 992800 Regulatory commission expenses	-	-
18 Regulatory commission exp - DC 19 Regulatory commission exp - MD	1,949,232	797,555
20 992900 Duplicate charges-Credit 21 993010 General ad expenses	- 485,353	489,833
22 993020 Miscellaneous general expenses	485,353 600,282	489,833 520,206
23 993020 Distribution - DC 24 993020 Distribution - MD	-	-
25 993100 Rents		
26 TOTAL OPERATION 27 MAINTENANCE	74,528,466	75,845,049
28 993500 Maintenance of general plant	36,721	37,899
29 TOTAL MAINTENANCE 30 TOTAL ADMINISTRATIVE & GENERAL EXPENSE		37,899 75,882,948
31 TOTAL DC DISTR OPERATION & MAINTENANCE EXPENSE - UNADJUSTED	180,883,527	184,403,094
Ratemaking Adjustments		
1 Removal of DC Power Line Undergrounding (DC PLUG) initiative costs	(794,051) (632,000)	(627,341)
Removal of supplemental executive retirement plan (SERP) costs Removal of certain executive incentive plan costs	(632,000) (1,556,000)	(632,000) (1,556,000)
4 Removal of adjustments to deferred compensation balances	(254,000)	(254,000)
5 Removal of employee association costs 6 Removal of industry contributions and membership fees	(842,986)	(906,175)
7 Removal of institutional advertising/selling expenses	(298,704)	(313,926)
Reflection of customer deposit interest expense and credit facility expense and maintenance costs Removal of executive perquisite expenses	576,630 (17,854)	579,443 (17,854)
10 Adjustment of BSC Billed Depreciation (Merger Commitment 39)	(992,000)	(1,006,000)
11 Reflection of Climate Solution Plan (CSP Programs)	(4,810,965)	(4,733,852)
Total DC Distribution O&M Expense	\$176,072,562	\$179,669,241
	ψ11 0,01 2,302	¥113,003,241



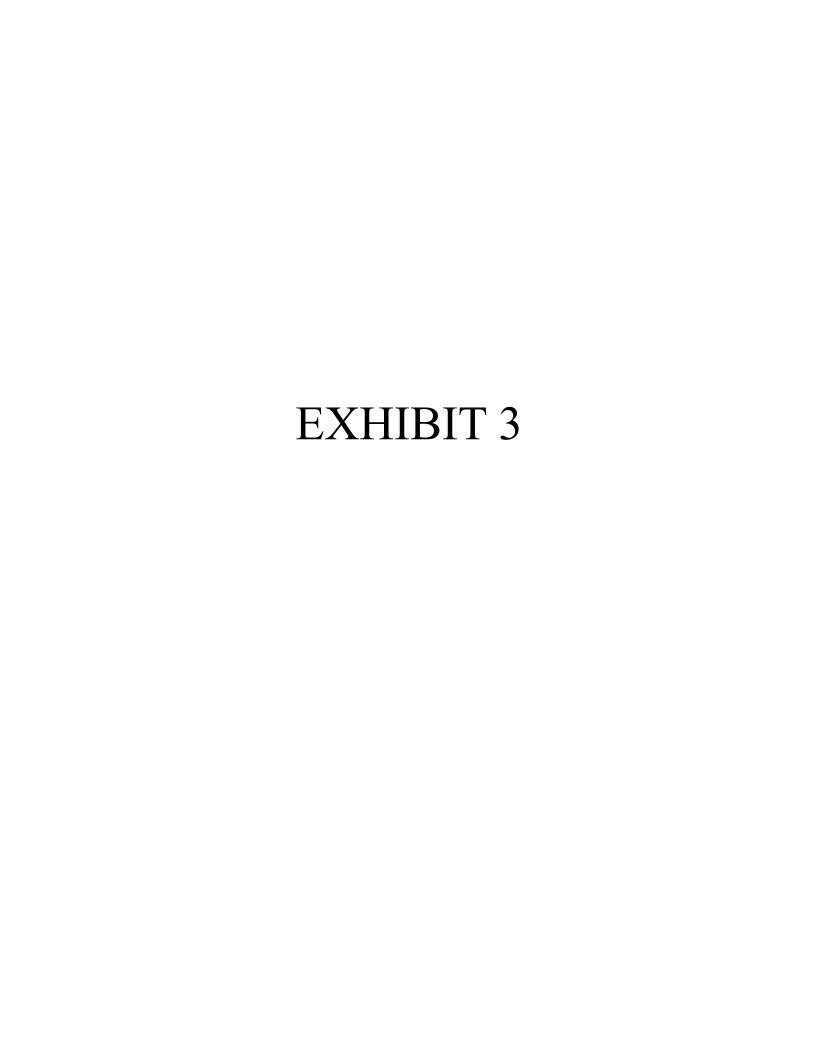
Financial Benchmarking

Per Order No. 22338, Pepco was directed to provide "an updated LRP that includes financial benchmarking at the Pepco District level." (P 548). Pepco provides the following financial benchmarking; the Company's benchmarking is based on O&M dollars per MWh as this is a more appropriate metric than customer count and reflects the unique customer mix and urban nature of the service territory and reduces distortions in the benchmarking results. This analysis also aligns with the approach used by the Office of People's Counsel for the District of Columbia (OPC) in a recent Lessons Learned Working Group meeting as part of FC 1176, which utilized the O&M/MWh metric to assess operating efficiencies (see Minutes, May 29, 2025 Lessons Learned Working Group at pages 23-26 of 66). In addition, it should be noted that the Lessons Learned Working Group is also currently discussing the appropriate metric and peer group, which once identified can be used for future benchmarking. The following table provides peer data that Exelon currently maintains:

Total Distribution O&M Expense per MWh

Total Distribution Call Expense per mitti									
	2019	2020	2021	2022	2023				
Pepco DC	\$6.72	\$6.71	\$6.77	\$6.72	\$8.03				
1st Quartile	< \$3.17	<\$3.14	< \$3.02	< \$2.96	<\$3.01				
2nd Quartile	\$3.17-\$4.26	\$3.14-\$4.76	\$3.02-\$4.42	\$2.96-\$5.29	\$3.01-\$4.88				
3rd Quartile	\$4.27-\$7.81	\$4.77-\$7.49	\$4.43-\$8.36	\$5.30-\$8.48	\$4.89-\$9.96				
4th Quartile	> \$7.81	> \$7.49	> \$8.36	> \$8.48	> \$9.96				
Companies	24	25	25	25	25				

^{*}O&M based on Distribution FERC accounts 580-598. MWh as reported in FERC Form 1 on page 301 line 12.



Planned Capital Expenditures by Executive Category

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Executive Category	2025B	2026B
Capacity Planning and Management - Distribution	\$56,456	\$30,669
Corrective Maintenance - Distribution	\$35,903	\$38,372
Corrective Maintenance - Substation	\$1,841	\$1,576
Customer Operations	\$5,925	\$5,960
Equipment Refresh	\$4,224	\$4,620
Facilities Relocation - PEPCO	\$14,009	\$4,179
IT Business Unit Projects (Customer)	\$20,951	\$14,919
IT Business Unit Projects (Operations)	\$74,330	\$57,065
IT Corporate Projects (Non-Operations)	\$11,843	\$2,747
IT Corporate Projects (Operations)	\$2,638	\$1,418
New Business - PEPCO	\$80,987	\$79,400
Preventative Maintenance - Distribution	\$218	\$209
Real Estate & Facilities Management	\$14,874	\$2,214
System Performance - Distribution	\$74,182	\$74,014
System Performance - Substation	\$51,247	\$41,871
Tools	\$3,910	\$3,690
Total Capital Expenditures ¹	\$453,537	\$362,924

¹Please note that capital expenditures are not the same as projects closed to plant and expenses provided in this exhibit may not be reflected in Electric Plant In Service in the 2025-26 multiyear rate plan period.

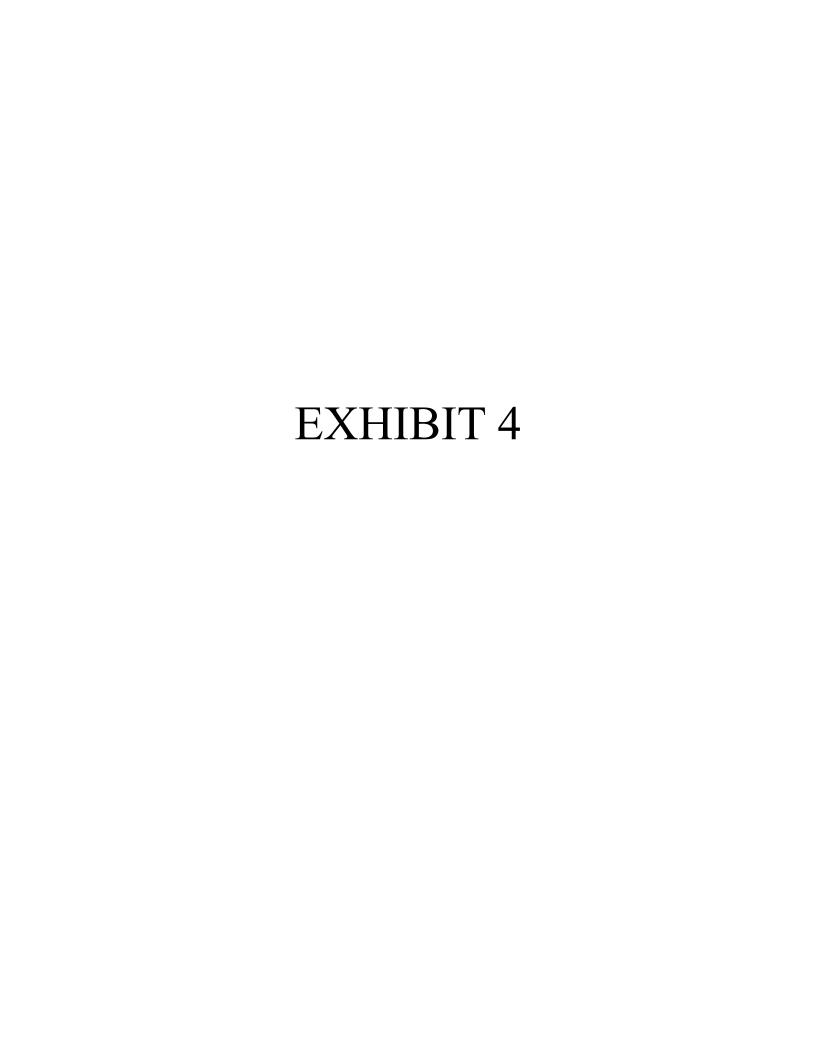
Evecutive Category	N ITAL Name	\$'s in '(
Executive Category Capacity Planning and Management - Distribution	ITN Name 64195: Pepco Champlain Rebuild - 13 kV Champlain Load Transfers	2025B \$241	2026 \$0
capacity i laming and Management - Distribution	65194: Harvard Rebuild - 13 kV Harvard Re-Load Pepco	\$3,889	\$0
	68678: L. St Rebuild Distribution Work	\$645	\$1,600
	70096: 13kV Distribution Cutovers "F" St to "L" St	\$4,466	\$0
	70439: Anacostia: Convert 4 to 13kv Dist Line	\$907	\$0
	71411: Pepco Distribution Feeder Load Relief - Capital	\$1,484	\$1,379
	72002: Install 3 69kV Feeders from Sligo - Linden 69KV Line 72137: L St Sub Capacity Expansion Work	\$545 \$11,423	\$0 \$13,770
	72200: Linden Subtation Install 69kV Term Equip for Resupply from Takoma (UDSPLLND1)	\$1,874	\$13,770
	72527: Mt Vernon Sq Sub: Extend 4 Distribution Fdrs - Relieve S052	\$255	\$0
	72528: Mt Vernon Sq Sub: Extend Fiber	\$210	\$0
	72529: Mt Vernon Sq Sub: Extend LVAC	\$255	\$0
	73356: Relay at Bells Mill Road Sub for White Flint Sub	\$227	\$0
	73357: Relay at Kensington for White Flint	\$227	\$0 \$0
	73358: Relay at Parklawn Drive Sub for White Flint Substation 73359: Relay at Rockville for White Flint Substation	\$227 \$169	\$0
	73657: Sligo: Replace 34kV Circuit with 69kV Circuit (UDLPLSG2)	\$0	\$2,801
	73902: Transformer Load Management (TLM) Pepco	\$369	\$367
¹ Please note that capital expenditures are not the same as pro	74121: White Flint Sub: Construct New Supply Lines (UDLPLGV3)	\$21,852	\$0
	80826: Pepco Alabama Ave Sub 136 - 3 Feeder Extension	\$4,411	\$7,631
	84727: Pepco - Network Base Case and N-1 Corrective Actions Program	\$1,486	\$1,543
	85723: Pepco - Single Spot Network Fix	\$1,294	\$1,577
Capacity Planning and Management - Distribution Total Corrective Maintenance - Distribution	63711: Pepco 69kV Planned Corrective Maintenance	\$260	\$30,669
Corrective Maintenance - Distribution	68861: Crossarm Replacements	\$58	\$58
	69372: Pepco Emergent Radio & Controller Replacement	\$950	\$872
	71448: Distribution Pole Replacements	\$241	\$262
	71605: Pepco Emergency Restoration Overhead	\$3,544	\$3,800
	71612: Pepco Emergency Restoration Underground	\$23,550	\$23,343
	71615: Network Transformers and Protectors Emergency Replacements	\$3,695	\$3,811
	72997: Padmount Transformer Replacements 73032: Pepco Damaged Equipment Replacements	\$293 \$66	\$302 \$67
	73039: Pepco Deteriorated Cap Bank Replacement	\$1	\$1
	75200: Pepco Billable Damage Claims	\$500	\$515
	77041: Network Transformers and Protectors Planned Replacements	\$65	\$2,268
	77049: Porcelain Cutout Replacements	\$0	(\$0)
	77201: Distribution Overhead Planned P30/P40 replacements	\$173	\$181
	77204: Distribution Underground Planned P30/P40 replacements	\$611 \$1,897	\$640 \$2,002
Corrective Maintenance - Distribution Total	77475: Pepco 69kV Emergency Restoration	\$35,903	\$38,372
Corrective Maintenance - Substation	71427: Pepco Distribution Substation Capital	\$1,841	\$1,576
			\$1,576
Corrective Maintenance - Substation Total		\$1,841	71,370
Corrective Maintenance - Substation Total Customer Operations	72355: Meter Equipment	\$2,726	\$2,737
	72359: Meter Installations	\$2,726 \$2,550	\$2,737 \$2,604
Customer Operations		\$2,726 \$2,550 \$648	\$2,737 \$2,604 \$619
Customer Operations Customer Operations Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole	\$2,726 \$2,550 \$648 \$5,925	\$2,737 \$2,604 \$619 \$5,960
Customer Operations Customer Operations Total Equipment Refresh	72359: Meter Installations	\$2,726 \$2,550 \$648 \$5,925 \$4,224	\$2,737 \$2,604 \$619 \$5,960 \$4,620
Customer Operations Customer Operations Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole	\$2,726 \$2,550 \$648 \$5,925	\$2,737 \$2,604 \$619 \$5,960
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224	\$2,737 \$2,604 \$619 \$5,960 \$4,620
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0
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Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco 79027: PHI CIS 360 Enhancements Pepco 79177: Limited Income Discount Rate (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco 79027: PHI CIS 360 Enhancements Pepco 79177: Limited Income Discount Rate (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 7903: EU Customer Flight Path: Outage Pepco 79027: PHI CIS 360 Enhancements Pepco 79177: Limited Income Discount Rate (Pepco) 79181: (PHI) SAP / MDM IEE Upgrade 79258: EU AI Chat Enhancements (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco 79017: Limited Income Discount Rate (Pepco) 79171: Limited Income Discount Rate (Pepco) 79181: (PHI) SAP / MDM IEE Upgrade 79258: EU AI Chat Enhancements (Pepco) 79264: EU Customer Flight Path Program (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750 \$0 \$2,648
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco 79017: Limited Income Discount Rate (Pepco) 7917: Limited Income Discount Rate (Pepco) 79181: (PHI) SAP / MDM IEE Upgrade 79258: EU AI Chat Enhancements (Pepco) 79267: EU Customer Flight Path: LCS Program (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750 \$0 \$2,648
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco 79017: Limited Income Discount Rate (Pepco) 79171: Limited Income Discount Rate (Pepco) 79181: (PHI) SAP / MDM IEE Upgrade 79258: EU AI Chat Enhancements (Pepco) 79264: EU Customer Flight Path Program (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208 \$2,031 \$382	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750 \$2,648 \$0 \$171
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77903: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco 79177: Limited Income Discount Rate (Pepco) 79177: Limited Income Discount Rate (Pepco) 79258: EU Al Chat Enhancements (Pepco) 79264: EU Customer Flight Path Program (Pepco) 79267: EU Customer Flight Path Program (Pepco) 79267: EU Customer Flight Path Program (Pepco) 83122: Community Solar Automation - SAP (PEPCO)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208 \$2,031 \$382 \$162	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750 \$0 \$1,710 \$2,648 \$0
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCH0M) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 7903: EU Customer Hardening & Resiliency (Pepco) 7903: EU Customer Bight Path: Outage Pepco 79177: Limited Income Discount Rate (Pepco) 79279: LIMITED INCOME DISCOUNT RATE (PEPCO) 79264: EU Customer Flight Path Program (Pepco) 79267: EU Customer Flight Path Program (Pepco) 79267: EU Customer Flight Path Program (Pepco) 83122: Community Solar Automation - SAP (PEPCO) 83578: CRM Enhancements (Pepco) 83736: Digital & Self-Service Platform Enhancements (Web, Mobile, IVR, AI) Pepco	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$1,382 \$785 \$624 \$1,382 \$785 \$624 \$1,382 \$785 \$624 \$1,382 \$785 \$624 \$1,382 \$785 \$624 \$1,382 \$785 \$624 \$1,382 \$1,286 \$1,382 \$1,382 \$1,486 \$1,4	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750 \$197 \$286 \$171 \$718 \$718
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190277: Litron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79037: PHI CIS 360 Enhancements Pepco 79027: PHI CIS 360 Enhancements Pepco 79177: Limited Income Discount Rate (Pepco) 79258: EU Al Chat Enhancements (Pepco) 79264: EU Customer Flight Path Program (Pepco) 79267: EU Customer Flight Path Program (Pepco) 83122: Community Solar Automation - SAP (PEPCO) 83736: Digital & Self-Service Platform Enhancements (Web, Mobile, IVR, AI) Pepco 84151: PHI SAP Enhancements Pepco	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208 \$2,031 \$382 \$162 \$302 \$451 \$0 \$0	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$1199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750 \$2,648 \$0 \$171 \$718 \$515 \$737
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189639: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190271: Itron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77903: EU Customer Hardening & Resiliency (Pepco) 79003: EU Customer Flight Path: Outage Pepco 7907: PHI CIS 360 Enhancements Pepco 79177: Limited Income Discount Rate (Pepco) 79178: Limited Income Discount Rate (Pepco) 79264: EU Customer Flight Path Program (Pepco) 79264: EU Customer Flight Path: LCS Program (Pepco) 83578: CRM Enhancements (Pepco) 83736: Digital & Self-Service Platform Enhancements (Web, Mobile, IVR, AI) Pepco 84507: Property Manager Portal (Pepco)	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208 \$2,031 \$382 \$162 \$302 \$451 \$0 \$0 \$65	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$1199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286 \$0 \$5,750 \$0 \$2,648 \$0 \$171 \$718 \$515 \$737 \$758
Customer Operations Customer Operations Total Equipment Refresh Equipment Refresh Total Facilities Relocation - PEPCO Facilities Relocation - PEPCO Total	72359: Meter Installations 79139: Post-Deployment AMI Comm Meter to Pole 67461: IT Equipment Refresh (Pepco) 189205: PEPCO MD Georgia Ave Hwy Relocation 71223: Facility Relocations (Non-Highway) (UDLPCS3W) 72315: Highway Relocation (UDLPCHOM) 76365: Pepco Streetcar Project - Distribution 77531: Pepco K Street NW Facilities Relocation - DDOT project 188819: PHI SAP MDM IEE Hardening 2.0 (PEPCO) 189638: EU Work Force Management (WFM) Upgrade (Pepco) 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco) 190079: PHI Progress & Percent Billing Automation (Pepco) 190277: Litron MV-90 Lifecycle Upgrades (BGE, PECO, PHI) (PEPCO) 190277: Customer Facing Technology Advancement (PEPCO) 65450: Utility of the Future Digital Program 69285: PHI LPS Upgrade (Pepco) 69342: TOU Pilot (Pepco) 77925: EU Customer Hardening & Resiliency (Pepco) 79037: PHI CIS 360 Enhancements Pepco 79027: PHI CIS 360 Enhancements Pepco 79177: Limited Income Discount Rate (Pepco) 79258: EU Al Chat Enhancements (Pepco) 79264: EU Customer Flight Path Program (Pepco) 79267: EU Customer Flight Path Program (Pepco) 83122: Community Solar Automation - SAP (PEPCO) 83736: Digital & Self-Service Platform Enhancements (Web, Mobile, IVR, AI) Pepco 84151: PHI SAP Enhancements Pepco	\$2,726 \$2,550 \$648 \$5,925 \$4,224 \$4,224 \$3,761 \$301 \$2,880 \$3,790 \$3,277 \$14,009 \$0 \$178 \$442 \$1,305 \$0 \$464 \$469 \$0 \$1,382 \$785 \$624 \$153 \$1,286 \$9,363 \$208 \$2,031 \$382 \$162 \$302 \$451 \$0 \$0	\$2,737 \$2,604 \$619 \$5,960 \$4,620 \$638 \$327 \$2,970 \$243 \$0 \$4,179 \$53 \$0 \$199 \$0 \$146 (\$41 \$486 \$273 \$0 \$705 \$629 \$286

IT Business Unit Projects (Operations)	188684: Refresh HW for Security and Platform Management Apps (Pepco)	\$422	\$425
	188764:EU-Splunk-Capital-Request-Distribution(PHI)(PEPCO)	\$422	\$70
	188774 Splunk SW Refresh (Pepco)	\$0	\$78
	188780: CyberArk SW Refresh (Pepco)	\$0	\$60
	188827:PHI DA Data Concentrator Replacement (PEPCO)	\$431	\$0
	188848: EU Infrastructure Health Update - Enterprise Asset Management (EAM) (PEPCO)	\$34	\$0
	188853:Transmission and Comm Towers - Alden (ComEd/PHI)(PEPCO)	\$91	\$0
	189183: EU - Middleware Stabilization - TIBCO Replatforming (PEPCO)	\$333	\$0
	189704: DER Data Model (Pepco)	\$169	\$228
	189708: Utilities Project Portfolio Management Enhancement (uPPM) (Pepco)	\$0	\$181
	189716: EU Infrastructure Health Update - Asset Suite 8 (OS Upgrade) (Pepco)	\$0	\$82
	189725: DER Strategy FERC 2222: DERA Workflow Tool (Pepco) 189733: GIS Datamart Integration to LoadSEER (Pepco)	\$265 \$0	\$16 \$217
	189736: SAP Billing - Alden (Pepco)	\$288	\$217 \$0
	189740: Facility Rating (LOAD) Modifications to comply with FERC 881 Regulation (Pepco)	\$40	\$0 \$0
	189745: Urbint 5 Year License Renewal 2026-2030 (Pepco)	\$0	\$443
	190018: Motorola Core Security Project (PEPCO)	\$61	\$0
	190329: CP2024: EU - Middleware Stabilization - Informatica Upgrade (PEPCO)	\$272	\$144
	190335: Generative AI & Corporate Functional Releases (PEPCO)	\$312	\$408
	190342: Analytics Databricks Platform (PEPCO)	\$70	\$45
	190358: Accelerate Enterprise Data Governance (PEPCO)	\$132	\$287
	190365: DAP Cloud Modernization for Smart Energy Services (PEPCO)	\$0	\$710
	190380: EU IT Storm System Preparedness (PEPCO)	\$0	\$149
	190391: PHI Planned Fiber Replacement - PEPCO	\$6,457	\$3,271
	190405: DAP Cloud Modernization: Reporting & Data Transformation - Phase 1 (PEPCO)	\$146	\$0 \$0
	190412: GDVA DR Environment Upgrade (PEPCO)	\$22 \$0	\$0
	190422: Smart Inverter Interconnection and Verification Process (PEPCO) 190423: Transmission Control Dashboard (PEPCO)	\$0 \$0	\$124 \$654
	190432: PHI Ample HW & SW Upgrade (PEPCO)	\$576	\$034
	61976: Advanced Distribution Management System Implementation (Pepco)	\$3,646	\$4,388
	62068: Geographic Information System (GIS) Core (Pepco)	\$1,862	\$87
	63208: Pepco Alabama Ave. Sub 136 Feeder 15166 Battery Fiber/Telecom	\$1,042	\$42
(66001: EU Analytics Customer Functional Releases (Pepco)	\$293	\$79
	66016: EU Analytics Grid Functional Releases (Pepco)	\$418	\$408
	66272: Geographic Information System (GIS) Data Quality (Pepco)	\$175	\$0
	69338: EU Land Mobile Radio (LMR) Implementation (Pepco)	\$7,435	\$9,618
	71110: Communication Work: Data Network	\$127	\$131
	71558: Mobile Dispatch/Mapping (Pepco)	\$761	\$2
	71913: Firewall Refresh (Pepco)	\$2,798	\$2,500
	72681: Smart Grid Infrastructure (Pepco) 73074: Vehicle Radio Installations	\$2,779 \$46	\$2,782
	73074: Verticle Radio Installations 73078: Communication Tower Infrastructure (Pepco)	\$1,023	\$47 \$1,225
	73302: SSN Mesh Network	\$1,023	\$1,223
	73507: Smart Grid Infrastructure (Pepco)	\$157	\$161
	74122: Fiber Optic Builds (Pepco)	\$1,003	\$804
	74308: Pepco Customer Care Center POOL Project	\$20	\$20
·	74310: Pepco Electric Real Time POOL Project	\$33	\$33
	74315: Pepco Project and Work Mgmt POOL Project	\$223	\$222
	74319: Pepco Workforce Mobile Tech POOL Project	\$80	\$83
	75264: EU Geographic Information System (GIS) GDVA Implementation (Pepco)	\$70	\$0
	76648: Pepco ONS Replacement (Pepco)	\$726	\$0
	76660: Communication Tower Replacement (Pepco)	\$15,147	\$5,210
	77472: Seamless Moves (PHI) (Pepco)	\$8	\$8
	78003: Health - AMI Head End Lifecycle Upgrade 2026 - PHI (Pepco)	\$0 \$0	\$131
	78041: MBV / LBV Programmatic Funding 78084: NERC CIP AssurX Upgrade-Replacement (Pepco)	\$0 \$0	\$1,496 \$237
	78094: NERC CIP Assurx Opgrade-Replacement (Pepco) 78094: EU EMS Upgrade (Pepco)	\$1,949	\$237
	78094: EU Outage Reporting and Analytics ADMS Integration (Pepco)	\$1,949	\$1,359
	78154: NERC CIP Virtualization (Pepco)	\$98	\$0
	78195: ADMS impacts of Task Force Storm Roll-up (Pepco)	\$0	\$94
	78306: EU - Enterprise Asset Management 2.0 - Asset Suite 8 Replacement Project (Pepco)	\$6,736	\$6,553
	79551: Pepco Benning GIS Telecom 69kV	\$274	\$0
	83329: HEALTH- Telecom Security Lifecycle Demand (Pepco) - Cap	\$3,986	\$1,454
	83347: EUN Refresh (Pepco) - Cap	\$956	\$342
	83462: EU TOA and ADMS Integration (Pepco) - Cap	\$0	\$33
	83643: HEALTH - EU Analytics DAP Cloud Hardening (Pepco)	\$152	\$152
	83845: PHI EU Cascade Upgrade (Pepco)	\$0	\$239
	83917: EU Storm Critical Systems - IT Hardening and Remediation Phase 2 (Pepco)	\$240	\$0 \$0
	84095: EU T&S DMS Upgrade / Replacement Pepco 84395: EU Analytics Customer Functional Releases 2 Pepco	\$76 \$0	\$0 \$330
	84409: Safety, Human Performance & Environmental WAM Digital Platform Pepco	\$0 \$0	\$330 \$165
	84426: EU Analytics Advanced Metering Infrastructure Functional Release (Pepco)	\$197	\$203
	84534: HEALTH - EU Analytics Data Quality Implementation & Monitoring - Pepco	\$336	\$0
	84637: Utilities Infrastructure Transformation Program (PEPCO)	\$0	\$51
		\$4,447	\$2,868
	86313:Communication Tower Replacement IT (PEPCO) - Capital		
	86313:Communication Tower Replacement TT (PEPCO) - Capital 86354: ADMS Splunk License Renewal (Pepco) - Cap	\$0	\$293
		\$0 \$426	
	86354: ADMS Splunk License Renewal (Pepco) - Cap		\$0 \$2,135
IT Business Unit Projects (Operations) Total	86354: ADMS Splunk License Renewal (Pepco) - Cap 87484: DER and Load Forecasting System - PEPCO 88060:Private LTE Cores & Initial Cell Sites - PEPCO	\$426 \$712 \$74,330	\$0 \$2,135 \$57,065
IT Business Unit Projects (Operations) Total IT Corporate Projects (Non-Operations)	86354: ADMS Splunk License Renewal (Pepco) - Cap 87484: DER and Load Forecasting System - PEPCO 88060:Private LTE Cores & Initial Cell Sites - PEPCO 74331: Corporate System Equipment Lifecycle Replacement	\$426 \$712 \$74,330 \$1,555	\$0 \$2,135 \$57,065 \$1,618
IT Business Unit Projects (Operations) Total IT Corporate Projects (Non-Operations)	86354: ADMS Splunk License Renewal (Pepco) - Cap 87484: DER and Load Forecasting System - PEPCO 88060:Private LTE Cores & Initial Cell Sites - PEPCO	\$426 \$712 \$74,330 \$1,555 \$10,289	\$0 \$2,135 \$57,065 \$1,618 \$1,129
IT Business Unit Projects (Operations) Total IT Corporate Projects (Non-Operations) IT Corporate Projects (Non-Operations)	86354: ADMS Splunk License Renewal (Pepco) - Cap 87484: DER and Load Forecasting System - PEPCO 88060:Private LTE Cores & Initial Cell Sites - PEPCO 74331: Corporate System Equipment Lifecycle Replacement	\$426 \$712 \$74,330 \$1,555	\$0 \$2,135 \$57,065 \$1,618

	87685: Pepco OT Security Governance General - Cap	\$2,489	\$1,282
IT Corporate Projects (Operations) Total	100550 05000 00 10 0 0 11 0 0 11	\$2,638	\$1,418
New Business - PEPCO	188559: PEPCO DC NB Commercial Large Projects 188560 PEPCO DC NB Commercial Medium and Small Projects	\$3,626 \$30,687	\$3,730 \$24,017
	188562 PEPCO DC Residential Small and Medium Projects	\$8,249	\$8,594
	188647: Pepco DC NB EV Projects	\$644	\$666
	189803: Pepco Net Energy Metering	\$4,331	\$4,490
	68911: Pepco Community Solar Distribution Line/Sub	\$31	\$39
	68912: Pepco Community Solar Telecomm Line/Sub	\$6	\$12
	68929: Pepco Community Solar Transmission Line or Sub 68933: Pepco Large Customer Interconnnections Distribution Line/Sub	\$2 \$3	\$2 (\$77)
	68934: Pepco Large Customer Interconnections Transmission Line/Sub	(\$19)	\$0
	68936: Pepco Large Customer Interconnections Telecomm Line/Sub	(\$46)	(\$89)
	75092: New Business Residential	\$16,813	\$14,718
	75095: Narrow Band Network Commercial	\$9,766	\$10,802
N. D	75097: New Business Commercial	\$6,893	\$12,493
New Business - PEPCO Total Preventative Maintenance - Distribution	85616: Recloser Inspection & Batter Replacement	\$80,987 \$218	\$79,400 \$209
Preventative Maintenance - Distribution Total	65010. Recloser hispection & batter Replacement	\$218	\$209
Real Estate & Facilities Management	188334: PEPCO OS&F Benning	\$1,295	\$0
	188335: PEPCO O&SF Bethesda Control Center	\$1,210	\$0
	188336: PEPCO O&SF Rockville Service Center	\$2,721	\$0
	188569: PEPCO O&SF Forestville	\$2,016	\$0 \$0
	189400: PEPCO Benning Bldg 32 Paving 189402: PEPCO Control Center FCU Unit Replacements	\$245 \$378	\$0 \$0
	189404: PEPCO Control Center Pco Offit Replacement	\$0	\$630
	189408: PEPCO Forestville VAV in the Call Center	\$453	\$0
	189409: PEPCO Rockville Main Building Roof	\$796	\$0
	189410: PEPCO Rockville VRM Electrical Panels	\$227	\$0
	190156: PEPCO eKey Upgrade to CyberLock Gen 2	\$23	\$0 \$0
	67869: Pepco Forest Pave 69724: Pepco Facilities Fleet Vehicles Electrification Project	\$2,000 \$835	\$0 \$0
	71705: Forestville Fuel Island	\$1,212	\$0 \$0
	73096: Office Furniture	\$200	\$213
	73098: Security Systems & Equipment	\$470	\$379
	79055: Control Center UPS 1 Battery replacement	\$0	\$134
	79067: Forestville Roof Warehouse building	\$791	\$0
Real Estate & Facilities Management Total	79069: Forestville Emergency Generators Install	\$0 \$14,874	\$857 \$2,214
System Performance - Distribution	190034: PEPCO DC: G St 4kV Conversion Program REC 2 Part 2 12th St	\$1,132	\$2,214 \$0
	62161: New Jersey Ave Reliability Initiative	\$2,416	\$0
	63645: Pepco - UG SCADA Interrupter Install/Replace	\$1,206	\$1,222
	63926: Double Wood Pole Removals	\$1,000	\$1,000
	67259: Pepco Termination Replacement Program - 69 kV	\$1	\$2,880
	68855: Tree Wire/Spacer Cable Installation 68920: Unfused Lateral Program Pepco	\$1,241 \$58	\$610 \$0
	70242: 69kV Feeder Rebuild - 69001 (Ritchie)	\$19	\$9
	70897: Pepco DC Cable	\$65	\$602
	71119: Comprehensive Feeder Improvements	\$61	\$2
	71440: HPFF System Cathodic Protection Program	\$814	\$1,180
	71721: Ft Lincoln Reliability Initiative	\$290	\$0
	71870: Harvard 4kV Conversion 72040: Pepco ACR/SF6 Control Install/Replace	\$1 \$1	\$0 \$0
	72251: MDO / CEMI Remediation	\$1,160	\$1,788
	72268: Miscellaneous Reliability Improvements	\$1,257	\$2,028
	72746: Pepco - Network RMS - Line	\$3,756	\$3,761
	72936: Smart Grid / Smart Meter Emerging Project Pool	\$396	\$200
	72978: PILC Replacement Program	\$1,680	\$2,358
	73179: Planned Rubber/Lead Secondary Replacement 73250: Priority Feeder Improvements	\$71 \$1,781	\$1,251 \$3,582
	73332: Recloser Installations (ACR)	\$62	\$3,362
	73368: Champlain Bypass	\$2,675	\$0
	73463: Retirements for Downtown Resupply 34kV and 69kV	\$4,497	\$4,559
	73651: TripSaver Installations	\$0	\$0
	74033: Van Ness Switchgear Replacement (Dist Line)	\$666	\$419
	74374: High-Pressure Fluid-Filled (HPFF) System Cathodic Protection Program 74376: 69KV MOD Switch Replacements	\$321 \$2,087	\$928 \$3,301
	75383: Pepco Distribution Smart Fault Sensors	\$2,087	\$3,301
	75998: Pepco 69kV UG Getaway Replacement Program	\$955	\$1,527
	77321: Pepco 69kV Reliability Projects	\$591	\$1,244
	77329: Pepco Fuse Box Replacements	\$23	\$576
	79302: Pepco Benning 69kV – 4 EPR Feeders	\$1,730	\$481
	80425: Pepco F Street to Georgetown	\$0	\$612
	80427: Pepco Champlain to L Street 69kV 81461: Pepco DMA CVS Pumping Plant Upgrades	\$11,819 \$245	\$22,490 \$1,082
	82054: Pepco Norbeck Pumping Plant Upgrades	\$1,003	\$1,082
	82055: Pepco Long Wood Pumping Plant Upgrades	\$68	\$1,147
	82322: Pepco DC: G St 4kV East A/B Electrical	\$2,050	\$102
	82357: Pepco DC: G St 4kV South Section 6	\$411	\$0
		¢1 004	\$0
	82366: Pepco DC: G St 4kV North Section 1	\$1,004	
	82366: Pepco DC: G St 4kV North Section 1 82370: Pepco DC: G St 4kV West A/B Electrical 82378: Pepco DC: G St 4kV North Section 2	\$1,564 \$6,196	\$613 \$0

	82387: Pepco DC: G St 4kV Supply Electrical	\$431	ćn
	82392: Pepco DC: G St 4kV 6A/B Electrical	\$431 \$60	\$0 \$0
	82395: Pepco DC: G St 4kV 6Ay B Electrical 82395: Pepco DC: G St 4kV Electrical Trunk Cable	\$2,217	\$603
	82408: Pepco DC: G St 4kV Electrical 1A/B	\$6	\$1,361
	82409: Pepco DC: G St 4kV 2AB Electrical	\$63	\$718
	82410: Pepco DC: G St 4kV 4A/B Electrical	\$868	\$1,019
	82414 :Pepco DC: G St 4kV 3A/B Electrical	\$908	\$978
	82416: Pepco DC: G St 4kV 5A/B Electrical	\$6	\$1,590
	85923: Pepco - DA Regulator Install	\$117	\$106
	85933: Pepco - DA Capacitor Install	\$91	\$36
	86442: Pepco DC National Mall 4Kv Conversion	\$0	\$5,653
	87641: Pepco MD 3/C Cable Installation	\$6,348	\$0
System Performance - Distribution Total		\$74,182	\$74,014
System Performance - Substation	189069: PEPCO Bells Mill Transformer #11 Replacement	\$833	\$4,676
	63429: Pepco DC - ITE Air Circuit Breakers	\$84	\$0
	63503: Pepco FEP - Physical Security - Potomac River	\$1,989	\$5,321
	63518: Pepco FEP - Physical Security - Alabama Avenue	\$37	\$446
	63521: Pepco FEP - Physical Security - Ft. Slocum 63628: Substation Infrastructure	\$7 \$454	\$396
	63632: Storm Water Retention Credit	\$454 \$402	\$645
	63643: Pepco Drainage and Driveway Remediation	\$492 \$61	\$181 \$268
	63680: Pepco DC: Buzzard 230/34kV Substation	\$3,218	\$200
	64120: Dist-Station Service Transformer Replacement Buckets	\$3,218	\$220
	64355: Pepco DC: Roof Replacements Distribution	\$934	\$305
	64357: Pepco DC: Sub Ventilation Distribution	\$529	\$240
	64365: Pepco DC: Sub Imprv. & add. Distribution	\$2,261	\$4,013
	65544: Pepco DC Fort Slocum, Sub. 190. Replace Two (2) out of four (4) existing	\$169	\$244
	65555: Pepco:DC-DIST:22nd Street, Sub. 124.T4	\$2,561	\$0
	65582:Pepco:DC Directional Overcurrent Relays	\$395	\$1,119
	66111: Pepco DC: Dist Flood Mitigation	\$77	\$424
	68153: Disconnect Switch Replacements	\$2,075	\$361
	68165: Circuit Breaker – DC Dist	\$2,834	\$1,431
	68612: Pepco DC L St T1 Replacement	\$85	\$84
	68613: Pepco DC L St T2 Replacement	\$83	\$84
	68614: Pepco DC L St T3 Replacement	\$88	\$96
	68615: Pepco DC L St T4 Replacement	\$94	\$96
	68756: Pepco Dist 22nd St., Switchgear replacement (DC)	\$2,751	\$1,162
	68761: Pepco Dist DC Surge Arrester Replacement - DC - Distribution	\$178 \$260	\$166
	68762: Pepco Dist DC - 9th Street T1 Replacement 68808: Pepco Morgantown #2T Replacement	\$360 \$0	\$0 \$122
	69096: Pepco DC Florida T4	\$3,417	\$122
	70060: 13.8kV Swgr Replacement - Pepco DC (UDSPRD8KD)	\$3,417	\$2,981
	70187: 4kv Substation Automation - DC (UDSPRD8H)	\$448	\$436
	70442: Animal Guards in Dist Subs: Pepco DC (UDSPRD8JD)	\$32	\$333
	70602: Batt & Chgr Replacement Distri. Subs DC (UDSPRD8ED)	\$778	\$791
	70752: Bells Mill Transformer #11 Replacement (DSPRD8AM15)	\$364	\$997
	71213: DC Distributed RTU HMI Computer Replacement (UDSPRD8CR1)	\$368	\$0
	71418: Dist Sub Bushing Replacement: Pepco DC (UDSPRD8FV)	\$66	\$67
	71631: F St Sub Rebuild (UDSPLM717A)	\$779	\$1,470
	72065: Install Smart Relays & Replace RTU's	\$895	\$127
	72850: O Street (Sub 2) 4T (DSPRD8AD10)	\$486	\$266
	72851: Pepco O Street (sub 2) 2T (UDSPRD8OS2)	\$0	\$578
	73052: Pepco Substation Ventilation	\$1,577	\$96
	73372: Replace Eng Generators Distribution Substation	\$389	\$0
	74350: Pepco Fire Protection Distribution	\$9,886	\$9,923
	74923: Pepco New Jersey T2 Replacement	\$661	\$522
	76935: Pepco Distribution F60 Relay Replacements	\$0 \$40	\$550
	79523: Pepco Northeast Line Relay Replacement 69kV	\$49	\$17
	87559:PEPCO DC Dist Buzzard Point T12 Spare Transformer Purchase	\$1,466 \$1,466	\$309
	87560:PEPCO DC Dist Buzzard Point T11 Spare Transformer Purchase 88120: PEPCO DC DIST BUZZARD POINT T12 REPLACEMENT	\$1,466 \$1,568	\$308 \$0
	88120: PEPCO DC DIST BUZZARD POINT T12 REPLACEMENT 88124: PEPCO DC DIST BUZZARD POINT T11 REPLACEMENT	\$1,568	\$0 \$0
System Performance - Substation Total	COLZT. I EL CO DE DIST DOZZAND I ONVI TIT NEI EACLIVIENT	\$1,368 \$51,247	\$41,8 7 1
Tools	73880: Tools (UOTPOMR1DX)	\$3,908	\$3,968
	1. SECO. TOOLS (SECTION)	000ردب	
	74250: A&G Pool - Penco	\$2	(5109
	74250: A&G Pool - Pepco 94233: Pepco E&S El Dist Cap Cost Pool	\$2 (\$0)	
Tools Total	74250: A&G Pool - Pepco 94233: Pepco E&S El Dist Cap Cost Pool	(\$0)	(\$109) (\$168) \$3,690
Tools Total Capital Expenditures ¹ Total	,		

¹ Please note that capital expenditures are not the same as projects closed to plant and expenses provided in this exhibit may not be reflected in Electric Plant In Service in the 2025-26 multiyear rate plan period.



Capital Investments Supporting District Climate Policy Commitments - The Company supports the District's climate and clean energy goals and has an important role to play in facilitating and accelerating the actions required to meet those goals (pg. 8 of Company Witness O'Donnell's Direct Testimony [Popco A] filed in Formal Case No. 1176). The MYP facilitates timely implementation of strategic utility investments to enable economy-wide decarbonization. Timely recovery of the Company's investments will allow the Company to invest at the level and pace required to support a highly electrified and interactive system, which emphasizes the reliability and resiliency of the distribution system in order to advance the District of climate and clean energy goals. The MYP will fund projects that maintain reliability and resiliency, which are foundational components of a Climate Ready Grid. The distribution system needs to operate efficiently and effectively, especially with the growth in electrification that will be required to advance the District's decarbonization and clean energy goals. The investments in this MYP are fundamental to preparing the grid for customer adoption of electrification in the near-term and as conceived in District policy (pg. 10 of Company Witness O'Donnell's Direct Testimony (Pepco A) filed in Formal Case No. 1176.)

Capital Investments Supporting Resiliency Initiatives - the Company defines 'resiliency' as the ability to withstand and recover from deliberate attacks, accidents, or naturally occurring threats or incidents. (pg. 8 of Company Witness Cantler's Direct Testimony [Pepco H] filed in Formal Case No. 1176). Investing in resiliency is important for our customer base because it helps the electrical grid withstand and quickly recover from various disturbances such as natural disasters or physical and/or op/certatacks. Additionally, a reliable and resilient grid will set a foundation for increased adoption of distributed energy resources and accommodating initiatives to address and mitigate the effects of climate change, such as beneficial electrification (pg. 5 of Company Witness Cantler's Direct Testimony [Pepco H] filed in Formal Case No. 1176).

Capital Investments Supporting Reliability initiatives - It is these investments that will continue to enable the following: future decarbonization goals to be achieved; further improvements to be made to reliability and resiliency that are foundational in supporting a pathway towards a climate-ready grid; as well as maintenance of a distribution system that operates both efficiently and effectively. Moreover, such investments will allow for opportunities to expand, to plan and to prepare for exciting new opportunities on the horizon, and to financially support things like the growth of beneficial electrification in the District of Columbia. (pg. 6 of Company Witness Cantler's Direct Testimony [Pepco H] filed in Formal Case No. 1176].

Fill PF	Filing ITN Name	\$'s in	000s	DRAIGET DESCRIPTION	DISTRICT and/or FEDERAL POLICY	Labot
Filing ITN	GIJ976: Advanced Distribution Management System Implementation (Pegco)	\$3,646	2076B	*Originally proposed in the Company's Climate Solutions Plan (CSP) 5 Year Action Plan. The implementation of an ADMS platform makes the distribution system to subgrand transform in support of changing customer needs and the makes shift and strategiated by grid independentation. The More program shift was the subclinated shift on thorough sprocess and the convergence of multiple, skillly specific systems onto a common platform for distribution operation. The benefits of this integration include improved reliability, reliency and efficiences. The project will also improve communications during short grid such as an advantage of the sproposed reliability. In such providers that the sproposed reliability is supported to the providers of the sproposed short sproposed short sproposed reliability.	POBLIC LAW NO. 117-58, the Intrastructure Investment and Jobs Act ("Illa") - The Company Included this project for submission in its application for consideration for IIIA Annidra, Also advances the District's nenewable energy supply goals, pp. 10 L. Law 22-287. Cleantinery DC Omnibus Amendment Act of 2018 – District has goal of 100% of the District's energy supply come from Ter I reinewable energy 9.002 and 115 you for the District's energy supply come from Ter I reinewable energy 9.002 and 115 you for the best of the property of the to be from local solar by 9.001, as well as the Cleant Energy OL 25 goal to reduce peak demand by 50% by 2000.	
				Improves communication during storm events, and leverages analytics to improve IT system performance during high-volume transaction events such as storms. Limits data quality issues with current GIS model. Will also have better network connectivity		
62068	63068: Geographic Information System (GS) Core (Pepco)	\$1,862	\$87	New Incry, Wreene Substation feedors \$4785, \$1787, and \$4788 have a number of overloaded fused laterals that are paper unsuited lead called PICL and meet to be replaced. If not address, overlaaded fused laterals will put additional stress to distribution sests and increase the potential for failure. Brigging overloaded fused laterals under the ecommended loading institution will proble the feel of penetre under ground inflastionative and provide additional capacity for customer loads as well as distributed energy resources, If "fee additional information on the New Insey, Anene Reliability inflatible (also referred to as New Insex) and the New Insex (and Insert Inse		Reliability
62161 63208	62161: New Jersey Ave Reliability Initiative 63208: Pepco Alabama Ave. Sub 136 Feeder 15166 Battery Fiber/Telecom	\$2,416 \$1,042	\$0 \$42	Consolidated Report (ACR) filed in PEPACR2025-01-E).		Reliability
63429	63429: Pepco DC - ITE Air Circuit Breakers	\$84	\$0	Initiative to replace and refurbish ITE Air Circuit Breakers at 32 substations that have mechanically seized up and worn/aged.		Resiliency
63503	63503: Pepco FEP - Physical Security - Potomac River	\$1,989	\$5,321	This project is part of a long-term strategy to upgrade the physical security installations at critical substations and facilities to meet		Resiliency
63518	63518: Pepco FEP - Physical Security - Alabama Avenue	\$37	\$446	Eaclor Facility Enhancement Project (FEP) security. Specifically at the Company's Sub. 136. ("For additional context/information on the Company's Facilities Enhancement Program (FEP), please refer to pg. 43 of Company Witness Cantier's Direct Testimony (Pepc o N) (filed in Formal Case lo. 178). This project is part of a long-term strategy to upgrade the physical security installations at critical substations and facilities to meet Eaclor Facility Enhancement Project (FEP) security. Specifically set to Company's Sub. 130, 19° or additional context/information		Resiliency
63521	63521: Pepco FEP - Physical Security - Ft. Slocum	\$7	\$396	on the Company's Facilities Enhancement Program (FEP), please refer to pg. 48 of Company Witness Cantler's Direct Testimony (Pepco H) filed in Formal Case No. 1176.)		Resiliency
				Replace aged and deteriorated substation infrastructure before they cause a problem to existing equipment leading to unplanned outages. Substations identified with building, structural and civil deficiencies based on inspection. Existing substation		
63628	63628: Substation Infrastructure	\$454	\$645	Installation of stormwater management systems at DC substations that do not have adequate drainage at the site, limiting access		Reliability
63632	63632: Storm Water Retention Credit	\$492		to stations during storm and flood events. Replacement of aging infrastructure that can lead to collapsing drainage and aging driveways to help mitigate crew safety and		Resiliency
63643	63643: Pepco Drainage and Driveway Remediation	\$61	\$268	Will allow for greater visibility to the real time status of underground switches on the distribution system as well as offer remote		Resiliency
63645	63645: Pepco - UG SCADA Interrupter Install/Replace	\$1,206	\$1,222	capability for remote operation and automatic fault isolation and restoration. Will help improve SAIFI, SAIDI and CAIDI index on underground feeders that currently have means for automatic sectionalization or remote operation. Installation of new 230/344V Substation which would install a 230/344V transformer, a bus section 344V GIS withchgear, and two		Reliability
63680	2000 0 20 0	\$3.218		installation or new 230-34X substation which would install a 250/34X trainsormer, a bus section 34X GIS switchgear, and two (2) 230XV breakers. Without this installation the current configuration does not account for much resiliency during an outage event occurring in what is a newly developing area.		Resiliency
	63680: Pepco DC: Buzzard 230/34kV Substation 63711: Pepco 69kV Planned Corrective Maintenance 63926: Double Wood Pole Removals	\$260 \$1,000	\$250			Reliability Reliability
64120	64120: Dist-Station Service Transformer Replacement Buckets	\$276	\$220	Program to replace aging station service transformers. Without replacement there is a risk of losing service to substations with no		Reliability
64195	64195: Pepco Champlain Rebuild - 13 kV Champlain Load Transfers	\$241	SO	This project is integral part of a large scale family of projects to enhance the resiliency of the 230kV network, improve reliability by		Reliability
64355	64355: Pepco DC: Roof Replacements Distribution	\$934	\$305	Replacement/repair of various substation roofs in order avoid equipment and structural damage. Replacement of aging HVAC systems in substations so as to maintain proper temperature controlled environments for both		Resiliency
64357	64357: Pepco DC: Sub Ventilation Distribution	\$529	\$240			Resiliency
64365	64365: Pepco DC: Sub Imprv. & add. Distribution	\$2,261	\$4,013			Resiliency
65194 65450	65194: Harvard Rebuild - 13 kV Harvard Re-Load Pepco 65450: Utility of the Future Digital Program	\$3,889 \$469	\$0 \$486	restoration times for failures experienced inside the substation.		Reliability
	65544: Pepco DC Fort Slocum, Sub. 190. Replace Two (2) out of four (4) existing 65555: Pepco:DC-DIST:22nd Street, Sub. 124.T4	\$169 \$2,561	\$244 \$0	Replacement of two (2) of the (4) existing 69kV/13kV, 42 MVA transformers at Ft. Slocum Sub. Proactive replacement of a transformer at Sub. 124 along with related auxiliary equipment.		Resiliency Resiliency
65582	65582:Pepco:DC Directional Overcurrent Relays	\$395	\$1,119	Replace directional relays on high and low side of distribution transformers. These directional relays are one of the top causes of		Reliability
	66001: EU Analytics Customer Functional Releases (Pepco) 66016: EU Analytics Grid Functional Releases (Pepco)	\$293 \$418	\$79 \$408			
66111	66111: Pepco DC: Dist Flood Milisation	\$77	\$424	Rood mitigation to avoid losing substation infrastructure and to help prevent water damage to protection, automation and control equipment as well as HMAC and AC station service. This project is aimed at developing a series of enterprise capabilities that will support data quality improvement across the enterprise and require a number of coordinated activities over a sustained period of time to establish and achieve a level of data		Resiliency
66272	66272: Geographic Information System (GIS) Data Quality (Pepco)	\$175	\$0	quality that can support Exelon's real time transformation. 89kV underground cable terminations to be proactively replaced that are past their design life. Replacement will reduce the		Reliability
	67259: Pepco Termination Replacement Program - 69 kV 67461: IT Equipment Refresh (Pepco)	\$1 \$4,224	\$2,880 \$4,620	likelihood of a failure resulting in cable damage and more extensive repairs needed.		Reliability
67869	67869: Pepco Forest Pave	\$2,000	\$0	Project to replace distribution switches in various substations as identified through the use of equipment condition assessments.		
68153	68153: Disconnect Switch Replacements	\$2,075	\$361	Inoperable switches prevent operations from performing necessary switching activities in response to planned an unplanned outages, potentially delaying restoration times. This project is to install Beckwith controllers and remote Béridge radios for distribution vottage regulators in the Pepco DC service terribory to bestitate the vary communication and remote control of the regulators soft from the control onom. This will help reduce system losses and more voltage profiles across the system remote within guiseliness sort hothy segional transit and service.		Resiliency
68165 68612	68165: Circuit Breaker – DC Dist 68612: Pepco DC L St T1 Replacement	\$2,834 \$85	\$1,431 \$84	delivery standards.		Reliability Resiliency
68613	68613: Pepco DC L St T2 Replacement	\$83 \$83	\$84	Replacement of T2 transformer at L Street Sub. to help mitigate reliability risk in the downtown area.		Resiliency
	68614: Pepco DC L St T3 Replacement 68615: Pepco DC L St T4 Replacement	\$88 \$94	\$96			Resiliency Resiliency
				(*Part of the Company's Downtown Resupply Project) Project is needed to facilitate the rebuild of the L Street Substation. Twelve (12) distribution feeders must be transferred from the old switchgear to the new switchgear. (*For additional information and the street substantial project in the company of the company of the switchgear to the new switchgear. (*For additional information and the street substantial project in the company of the switchgear to the new switchgear. (*For additional information) The street substantial in the switchgear to the switchgear to the new switchgear. (*For additional information) The switchgear to the new switchgear (*For additional information) The switchgear to the new switchgear (*For additional information) The switchgear (*For additional information)		
68678 68756	68678: L. St Rebuild Distribution Work	\$645 \$2,751	\$1,600			Resiliency Resiliency
	68756: Pepco Dist 22nd St., Switchgear replacement (DC) 68761: Pepco Dist DC Surge Arrester Replacement - DC - Distribution	\$2,/51	\$1,162 \$166			Resiliency
68762 68808	68762: Pepco Dist DC - 9th Street T1 Replacement	\$360	\$0	substation configuration.		Resiliency Resiliency
68808	68808: Pepco Morgantown #2T Replacement	\$0	\$122	Replacement of 12 transformer at Morgantown Substation in MD. Feeder improvement and hardening with insulated primary wire is required to mitigate major outages contributing to customer interruptions from temporary tree branch contacts. This program will help reduce the SAIF value for the feeder and overall system		nessiency
68855 68861	68855: Tree Wire/Spacer Cable Installation 68861: Crossarm Replacements	\$1,241 \$58	\$610 \$58	performance.		Reliability Reliability
	68951: Pepco Community Solar Distribution Line/Sub	538	538	Customer requested work driven to connect new customers and provide heavy ups to existing customers interested in community soldsr.	D.C. Law 22-257 - CleanEnergy D.C. Omnibus Amendment Act of 2018. DUICH has good of 1000 of the District's being supply come from Test 1 energials energy 10-2022 and 15/so of the Renewable energy 10-2022 and 15/so of the Renewable Energy Portfolio Standard to be from local standard to be from local standard to the Commitment Amendment Act of 2022 (24-178)	
	, , , , , , , , , , , , , , , , , , , ,		- J33			

				Telecom upgrades to support interconnection of community solar projects with the electric distribution system.	D.C. Law 22-257 - CleanEnergy DC Omnibus Amendment Act of 2018 District has goal of 100% of the District's energy supply come from Test renewable energy by 2032 and 15% of the Renewable energy by 2032 and 15% of the Renewable and by 2041. "Supports Greenhouse Gas Emission Reductions est. through the Climate Commitment Amendment Act of 2022 (24-176)	
68912	68912: Pepco Community Solar Telecomm Line/Sub	\$6	\$12	Identify and install fuses on feeder laterals that are not protected by a fuse. Protecting feeder laterals with fuses will isolate the		Climate Policy
68920	68920: Unfused Lateral Program Pepco	\$58	\$0	customer outages to a fused section when fault is initiated from the fused lateral section.		Reliability
				Substation upgrades to support interconnection of community solar projects with the electric distribution system.	D.C. Law 22-287 - Clean Energy DC Ommibus Amendment Act of 2018 - District has goal of 100% of the District's energy supply come from Tie1 renewable energy by 2023 and 15% of the Renewable Energy Portfolio Standard to be from focal solar by 2041. "Supports Greenhouse Gas Emission Reductions est. through the Climate Commitment Amendment Act of 2022 (24-176)	; s
68929 68933	68929: Pepco Community Solar Transmission Line or Sub 68933: Pepco Large Customer Interconnections Distribution Line/Sub	\$2 \$3	\$2 -\$77			Climate Policy
68934	68934: Pepco Large Customer Interconnections Transmission Line/Sub 68936: Pepco Large Customer Interconnections Telecomm Line/Sub	-\$19 -\$46				
69096	69096: Pepco DC Florida T4	\$3,417	\$0			Resiliency
69285	69285: PHI LPS Upgrade (Pepco)	\$0	\$273	Installation of the Motorola Land Mobile Radio system to provide voice functionality across Exelon Utility service territories to		
69338	69338: EU Land Mobile Radio (LMR) Implementation (Pepco)	\$7.435	\$9.618	crews during emergency situations. A consolidated system should also provide for optimized maintenance costs and		Reliability
	69342: TOU Pilot (Pepco)	\$1,382	\$9,010			Reliability
69372	69372: Pepco Emergent Radio & Controller Replacement	\$950	\$872	Replacement of failed radio and control devices. Proper functioning of the communication and control equipment are needed for the system to operate properly reducing customer interruptions as well as the safety of crews.		Reliability
69724	69774: Pepoo Facilities Fleet Vehicles Electrification Project	\$835	so	A current Ewion Utilities initiative set to electrify the Ewion Riest of vehicles. Currently the facilities infrastructure is not equipped to support the high number of additional charging stations required. As a result additional charging stations will need to be installed across all facilities locations.	Per the Transportation Electrification Program (as part of D.C. Law (as part of Law (
			30	Replacement of switchgear that have reached the end of its useful life to mitigate risk of customer outages from misoperation of		,
70060	70060-13 8N/ Swgr Replacement - Pepco DC (UOSPRDRKD)	\$2,059	\$2,981	aging equipment. ("Part of the Company's Downtown Resupply Project) Project is needed to facilitate the reduction of the F Street Substation. Fourteen (14) distribution feeders must be transferred from the F Street Substation to the L Street Substation to the L energipe F Street prior to the start of construction. ("For additional information on intended customer benefits resulting from the Company's Downtown Resupply project, prices refer to gp. 50 of Wintess Cantler's Reductal Testimony ("Pepco 44) as filled in		Resiliency
70096	70096: 13kV Distribution Cutovers "F" St to "L" St	\$4,466	\$0	Formal Case No. 1176.) Improves reliability of 4kV substations by providing the Control Center with monitoring and control of substation transformers and		Resiliency
				feeder breakers, improving chances of identifying operational issues early and remotely operating equipment to avoid outages		
70187	70187: 4kv Substation Automation - DC (UDSPRD8H)	\$448	\$436	and expedite restoration times in the event of an outage. Certain 69kV supplies are in need of refurbishments to improve resiliency and to avoid loss to substations during damaging storm		Reliability
70242	70242: 69kV Feeder Rebuild - 69001 (Ritchie)	\$19	\$9	events. Will rebuild 69kV overhead infrastructure on resilient poles built to the most recent transmission standards.		Resiliency
70242	70242. OSKY TEEDER NEUDING OSOGI (MICHIE)	727		This project is to retire an aging Anacostia 4kV substation and its supply feeders from Buzzard Point as part of Pepco's long term		ricanicity
				plan to convert 4kV assets to 13kV. (*For additional information on the Anacostia Substation 4kV to 13kV Conversion project, please refer to pg. 68-69 of the Company's 2025 Annual Consolidated Report (ACR) filed in PEPACR2025-01-E).		
70439	70439: Anacostia: Convert 4 to 13kv Dist Line	\$907	\$0	pressererer to pg. 68-69 of the Company's 2025 Annual Consolidated Report (ACK) filed in PEPACK2025-01-E). Installation of animal guards at substations. Without these guards in place, animals can get into company equipment and cause		Reliability
				customer outages as well as damage equipment. Guards are needed to mitigate animal cause outages and to improve customer		
70442	70442: Animal Guards in Dist Subs: Pepco DC (UDSPRD8JD)	\$32	\$333	reliability. Replacement of batteries that have exceeded their useful life and are showing signs of degradation (i.e., cracked cells, high		Reliability
70602 70752	70602: Batt & Chgr Replacement Distri. Subs DC (UDSPRD8ED) 70752: Bells Mill Transformer #11 Replacement (DSPRD8AM15)	\$778 \$364	\$791 \$997			Resiliency Resiliency
				Analyze and identify underground residential distribution (URD) neighborhoods experiencing multiple cable failures and replace		
70897 71110	70897: Pepco DC Cable 71110: Communication Work: Data Network	\$65 \$127	\$602 \$131	URD infrastructure nearing end of life.		Reliability
				These infrastructure improvements are needed to improve system reliability. Comprehensive feeder remediation work is required		
74440	71119: Comprehensive Feeder Improvements	\$61	42	to augment the poorest performing feeder remediation program. Failure to do so will decrease the overall system reliability and pose risk of meeting the reliability standards se forth by the District of Columbia Public Service Commission.		Reliability
71119	71119: Comprenensive Feeder improvements	561	\$2	Replacement of substation HMI computers (both hardware and software) which have failed due to harsh environmental conditions		Reliability
71213	71213: DC Distributed RTU HIMI Computer Replacement (UDSPRD8CR1)	\$368	\$0	and age. Without functioning station HMI operators, technicians lose a central point for monitoring and controlling substation equipment.		Reliability
	71223: Facility Relocations (Non-Highway) (UDLPCS3W) 71411: Pepco Distribution Feeder Load Relief - Capital	\$301 \$1.484	\$327 \$1.379			
				Replacement of U-Type bushings that are susceptible to industry known problems and that can lead to unplanned outages through		
71418	71418: Dist Sub Bushing Replacement: Pepco DC (UDSPRD8FV)	\$66	\$67	equipment failure. Project is to cover the costs of emergencies that may arise due to the failure of Substation Equipment and unforeseen events.		Reliability
71427 71440	71427: Pepco Distribution Substation Capital 71440: HPFF System Cathodic Protection Program	\$1,841 \$814	\$1,576 \$1,180			Reliability Reliability
				Proactively planned program to replace distribution poles found to be defective, at the end of life, and/or otherwise in need of		
71448	71448: Distribution Pole Replacements	\$241	\$262	Implementation of the OneMDS System. This system offers a platform solution to digitize all field work activities and enable		Reliability
71558	71558: Mobile Dispatch/Mapping (Pepco)	\$761	\$2	mutual assistance which will drive operational efficiencies with field time reporting, especially during storm or other major incidents.		Reliability
				Replacement of overhead equipment (i.e., poles, crossarms, conductors, overhead and padmounted transformers, rectosers, and switches) which can fail unexpectedly due to weather, animal and/or foreign contact as well as overload which can lead to service		,
71605	71605: Pepco Emergency Restoration Overhead	\$3,544	\$3,800			Reliability
71612	71612: Pepco Emergency Restoration Underground	\$23,550	\$23,343	Parts of the underground distribution system can fail unexpectedly due to various reasons leading to service outage to customers.		Reliability
71615	71615: Network Transformers and Protectors Emergency Replacements	\$3,695	\$3.811	Network transformers and/or protectors can fail unexpectedly due such things as mechanical damage due to frequent operations, water damage, or manufacturing defects which leads to service outages.		Reliability
	V	40,000	,,,,,,	(*Part of the Company's Downtown Resupply Project) Increase the firm capacity from 82 MVA to 210 MVA by rebuilding the F		, ,
				Street Substation. Net 128 MVA resupply with 69kV from the new Champlain Substation which will be used to transfer I Street Substation loads over to F Street Substation in a effort to retire the I Street Substation. (*For additional information on intended		
71631	71631: F St Sub Rebuild (UDSPLM717A)	\$779	\$1,470	customer benefits resulting from the Company's Downtown Resupply project, please refer to pg. 16 of Witness Cantler's Rebuttal Testimony (Pepco 4H) as filed in Formal Case No. 1176.)		Resiliency
71705	7170S: Forestville Fuel Island	\$1,212	\$0			
71721	71/71: Pt Lincoln Resiability Initiative	\$290	en	The Pt. Lincoln area has shown diminishing reliability performance over the years and does not have an effective back up feeder to restore many of the commercial and residential customers quickly. Current service to the Pt. Lincoln area is also heavily expectated with non-standard redevic configuration. ("For additional information ento Pt. Lincoln Reliability in histitive, please refer to pg. 138-139 of the Company's 2025 Annual Consolidated Report (ACR) filed in PEPACR2025-01-E).		Reliability
		,		Converting 4kV load to 13kV at the Harvard Substation. The existing conduit and cables are very old and upgrades of this system		7
				are being proposed to eliminate potential reliability concerns proactively. (*For additional information on upgrades to Harvard Substation No. 13, please refer to pg. 21-22 of the Company's 2025 Annual Consolidated Report (ACR) filed in PEPACR2025-		
71870	71870: Harvard 4kV Conversion	\$1	\$0	OSE). Necessary upgrades to the Company's frewall system which are fundamental components required to prevent cybersecurity events and keep distribution monitoring and control systems secure. ("For additional information on how IT projects like this hadeguard against cybersecurity attacks and are beneficial to customers, places refer to gd. 45-7 of Company Witness		Reliability
71913	71913: Firewall Refresh (Pepco)	\$2,798	\$2,500	This project is required to meet load growth requirements in the White Flint area of Montgomery County and address reliability		Resiliency
72002	72002: Install 3 69kV Feeders from Sligo - Linden 69KV Line	\$545	60	issues on the Bells Mill Road Sub. The scope of work includes installing three underground 69kV feeders from Sligo Sub. 9 to Linden Sub. 156 in two 8-way duct banks to resupply Linden Sub. from Takoma Sub. 27 via Sligo Sub. 9.		Reliability
		7,343	30	Project implemented to incorporate breakers and reclosers into ASR schemes. Without ASR, a breaker or recloser lockout could		
72040 72065	72040: Pepco ACR/SF6 Control Install/Replace 72065: Install Smart Relays & Replace RTU's	\$1 \$895	\$0 \$127			Reliability Reliability
				(*Part of the Company's Downtown Resuppty Project) Refurbish and upgrade existing equipment at L Street Substation including switchgears and transformers in anticipation of eventually retiring the I Street Substation. (*For additional information on		-
				intended customer benefits resulting from the Company's Downtown Resupply project, please refer to pg. 16 of Witness		
72137	72137: L St Sub Capacity Expansion Work	\$11,423	\$13,770	Cantler's Rebuttal Testimony (Pepco 4H) as filed in Formal Case No. 1176.) Install three (3) underground 69kV feeders from Sligo Substation to Linden Substation in two 8-way duct banks to resupply Linden		Reliability
72200	72200: Linden Substation Install 69kV Term Equip for Resupply from Takoma (UDSPLLND1)	\$1,874		Substation from Takoma Substation via Sligo Substation. This project will help alleviate reliability issues on the Bells Mill Road Substation.		Reliability
			\$0	Substation. Program is designed to address deficiencies in the system to improve the pocket of customers experiencing multiple interruptions.		
72251	72251: MDO / CEMI Remediation	\$1,160	\$1,788	Proactively replace and update distribution system deficiencies such as weather damaged and/or near end of life conductors,		Reliability
72268 72315	72268: Miscellaneous Reliability Improvements 72315: Highway Relocation (UDLPCHOM)	\$1,257 \$2,880	\$2,028 \$2,970			Reliability
72355	72355: Meter Equipment	\$2,726	\$2,737			
	72359: Meter Installations	\$2,550	\$2,604	Improve reliability of 10th Street Substation distribution feeders by reducing the length of the feeders and the amount of		
72527	72527: Mt Vernon Sq Sub: Extend 4 Distribution Fdrs - Relieve SOS2	\$255	\$0	customers on them.		Reliability

				This project contains the fiber optic improvements necessary as part of the Mt. Vernon Square substation work to establish a new 230kV/13kV substation. Fiber optic upgrades and communication terminal equipment are required to support the substation. Upgrades will ensure the proper 230kV line protection and proper communication circuit back to the control center for proper	
	72528: Mt Vernon Sq Sub: Extend Fiber 72529: Mt Vernon Sq Sub: Extend LVAC	\$210 \$255	\$0 \$0	opgraves with ensure the proper assists the protection and proper communication circuit sack to the control center for proper monitoring for operations.	Reliabilit
11323	FEDER, THE VEHICLE GROUP CAREET CAPACITY	7233		Upgrade telecom equipment for each substation to accommodate new physical security equipment requiring additional network bandwidth to function and to meet the required security standards set by the North American Electric Reliability Corporation	
72681	72681: Smart Grid Infrastructure (Pepco)	\$2,779	\$2,782	(NERC). Deployment of the remote monitoring system to network transformers to help facilitate visibility of the network to better help	Resilien
72746	72746: Pepco - Network RMS - Line	\$3,756	\$3,761	diagnose and troubleshoot events on the system that can lead to prolonged outage times. Replacement of the fourth transformer at the O Street Substation that has experienced mechanical problems due to aging (the	Reliabili
72850 72851	72850: O Street (Sub 2) 4T (DSPRD8AD10) 72851: Pepco O Street (sub 2) 2T (UDSPRD8OS2)	\$486 \$0	\$266 \$578	transformer is almost 50 years old). Replacement of transformer at O Street Substation. The transformer is experienced mechanical problems.	Resilien Resilien
72936	72936: Smart Grid / Smart Meter Emerging Project Pool	\$396	\$200	Replace Paper Insulated Lead Cable (PILC) that is nearing end of life with EPR cable in an effort to mitigate future outages. (*For	
72978	72978: PILC Replacement Program	\$1,680	\$2,358	additional context on the Company's PILC Replacement program, please refer to pg. 37 of the Company Witness Cantler's Direct Testimony (Pepco H) filed in Formal Case No. 1176.)	Resilien
72997	72997: Padmount Transformer Replacements	\$293	\$302	Replacement of defective padmounted transformers, including ones physically damaged so as to proactively minimize padmount transformer failure that can lead to customer outages.	Reliabilit
73032	73032: Pepco Damaged Equipment Replacements	\$66	\$67		Reliabilit
73039	73039: Pepco Deteriorated Cap Bank Replacement	\$1	\$1	Proactive replacement of defective or near end-of-life capacitor banks prior to failure based on operational inspections. Failed capacitor banks will impact power quality for customers if failed and cannot be operated.	Reliabilit
	73052: Pepco Substation Ventilation	\$1,577		Project for the engineering, design, construction, and procurement of new HVAC systems for DC substations to protect operational personnel and equipment from overheating during hot periods.	Resilienc
	73074: Vehicle Radio Installations	\$46	\$47	Replace or rebuild auxiliary equipment at existing communication towers. Auxiliary equipment at communication towers are	
73078 73096	73078: Communication Tower Infrastructure (Pepco) 73096: Office Furniture	\$1,023 \$200	\$1,225 \$213		Reliabilit
				Replace/upgrade existing security equipment. Equipment is required to support and protect company operations/investments and to ensure a safe and secure work environment for employees. (*For more information on how the Company safeguards its physical assets, pleaser efer to pgs. 47-49 of Company Witness Cantler's Direct Testimony (Pepco H) filed in Formal Case No.	
73098	73098: Security Systems & Equipment	\$470	\$379		Resilienc
73179	73179: Planned Rubber/Lead Secondary Replacement	\$71	\$1,251	assection and cause network outages affecting customers. The Priority Feeder Program addresses equipment, weather, and animal-related interruptions which negatively impact reliability.	Reliabilit
				performance. An annual review of the feeders in DC is conducted and identifies the least performance for Company is required to perform this work to address the least performing feeders. The Company is required to perform this work to address the least performing feeders. (*For more information on the Company's Priority Feeder	
72750	73250: Priority Feeder Improvements	\$1.781	\$3.582	Program and the least performing feeders that qualify within the program, please refer pgs. 84-137 of the Company's 2025	Reliabilit
73302	73302: SSN Mesh Network	\$3,753		Improvements to telecom intrastructure that helps facilitate the operation of distribution automation and additionally further support grid interconnection for Distributed Energy Resource (DER) assets.	Resilienc
7,5302		33,753	32,343	support grid interconnection for institution arrestly resource (uex) assets. Installation of automatic circuit reclosers (ACR) to add automation to the overhead system. Installing ACRs will help to isolate outages and allow for quicker restoration for customers as well as provide remote operation capability of feeder sectionalizing	nesment
73332 73356	73332: Recloser Installations (ACR) 73356: Relay at Bells Mill Road Sub for White Flint Sub	\$62 \$227	\$125 \$0		Reliabilit
73357 73358	73357: Relay at Parklawn Drive Sub for White Flint Substation	\$227 \$227	\$0 \$0		
73359	73359: Relay at Rockville for White Flint Substation	\$169	\$0	(*Part of the Company's Canital Grid Project) Removal of the transition tie in Champlain Sub, and tie the 60kV feeders coming	
				from Takoma Sub. to the feeders going to 22nd Street Sub. through the streets outside the Champlain Sub. in an effort to	
73368	73368: Champlain Bypass	\$2,675	\$0	completely bypass the substation to accommodate the rebuild of the substation. (*For more information on this project, please refer to pg. 20 of Company Witness Cantler's Rebuttal Testimony (Pepco 4H) filed in Formal Case No. 1176).	Reliabilit
73372	73372: Replace Eng Generators Distribution Substation	\$389	\$0	Replacement of engine generators that are beyond their useful design life. The scope for an engine generator replacement includes engineering design, procurement of material and construction for installation.	Resilienc
73463	73463: Retirements for Downtown Resupply 34kV and 69kV	\$4,497	\$4,559	Upgrade telecom equipment for each substation to accommodate new physical security equipment requiring additional network	
73507	73507: Smart Grid Infrastructure (Pepco)	\$157	\$161	bandwidth to function and to meet the required security standards set by the North American Electric Reliability Corporation (NERC).	Reliabilit
73651	73651: TripSaver Installations	\$0	\$0	Replacement of traditional fuses with the recloser fuses on certain criteria. Employing reclosing fuses will reduce duration of customer outages.	Reliabilit
73657 73880	73657: Sligo: Replace 34kV Circuit with 69kV Circuit (UDLPLSG2) 73880: Tools (UOTPOMR1DX)	\$0 \$3,908	\$2,801 \$3,968		
72002	73902: Transformer Load Management (TLM) Pepco	\$369	\$367	This program is intended to identify and reptace overloaded transformers on the Pepco distribution system that exceed their limit rating. The program is necessary to mitigate various transformer overloads and maintain system stability and reliability.	Reliabilit
			\$367	Replacement of seven (7) bus sections of switchgear and correlated feeders. The existing switchgear has reached the end of its useful tile.	Retiabilit
74033 74121	74033: Van Ness Switchgear Replacement (Dist Line) 74121: White Flint Sub: Construct New Supply Lines (UDLPLGV3)	\$666 \$21,852	\$419	useriume. Implementation of additional fiber networks as the current network data connectivity is insufficient to support grid automation,	Redabilit
74122 74250	74122: Fiber Optic Builds (Pepco) 74250: A&G Pool - Pepco	\$1,003 \$2	\$804 -\$109	implementation or auditional riber remotes as the current network data connecting is assumed to support grid automation, security, and monitoring.	Reliabilit
74308 74310	74308: Pepco Customer Care Center POOL Project 74310: Pepco Electric Real Time POOL Project	\$20 \$33	\$20 \$33		
74315	74315: Pepco Project and Work Mgmt POOL Project	\$223			
74319	74319: Pepco Workforce Mobile Tech POOL Project		\$222 \$83		
74319 74331	74319: Pepco Workforce Mobile Tech POOL Project 74331: Corporate System Equipment Lifecycle Replacement	\$80 \$1,555		Revitalization of substations to meet new design standards for fire protection so as to mitigate fires spreading within substations.	
74331	74339: Pepco Worldroce Mobile Tech POOL Project 74331: Corporate System Equipment Lifecycle Replacement 74350: Pepco Fire Protection Distribution	\$80	\$83 \$1,618	Revitalization of substations to meet new design standards for fire protection so as to mitigate fires spreading within substations. (For additional information on the Company's Fire Protection Registerment Projects, please refer to gp, 41 of Company Witness Cantler 5 on the Testimony (Psecs) filled in Formal Case No. 1178.)	Resilienc
74331	74331: Corporate System Equipment Lifecycle Replacement	\$80 \$1,555	\$83 \$1,618	'For additional information on the Company's Fire Protection Replacement Projects, please refer to pg. 41 of Company Witness Cantler's Direct Testimony (Pepce H) filed in Formal Case No. 1176.) The HPFF Cathodic Protection System Replacement Program improves the reliability of the High-Pressure Fluid Filled System	Resiliend
74331 74350	74331: Corporate System Equipment Lifecycle Replacement 74350: Pepco Fire Protection Distribution	\$80 \$1,555 \$9,886	\$83 \$1,618 \$9,923	(*For additional information on the Company's Fire Protection Replacement Projects, please refer to pg. 41 of Company Witness Cantler's Direct Testimony (Pepco H) filed in Formal Case No. 1176.)	
74331	74331: Corporate System Equipment Lifecycle Replacement	\$80 \$1,555	\$83 \$1,618	'Tris additional information on the Company's Fire Protection Regulacement Projects, please refer to gg. 41 of Company Witness Cantler's Devel Testimony (Pepcoh) filled in Formal Case No. 1178.) The HPFF Cathodic Protection System Regulacement Program improves the reliability of the High-Pressure Plud Filled System (HPFFT) by replacing functionally obsolete equipment with updated equipment and technology. These new systems utilize discretional enablations, the state of using our state of ourising our state of using our state of ourising our state of using our state of using our state of ourising our state of our state of using our state of our state our state of our state of our state of our state of our state our state of our state our state of our state of our state of our state of our state our state of our state our state of our state our state our state our state of our state our state our state of our state our state our state our state our state of our state	Resilienc Reliabilit
74331 74350 74374	7:2331: Corporate System Equipment Lifecycle Replacement 7:2350: Pepco Fire Protection Distribution 7:2350: Pepco Fire Protection Distribution 7:2374: High-Pressure Rhild-Filled (HPFF) System Cathodic Protection Program	\$80 \$1,555 \$9,886	\$83 \$1,618 \$9,923 \$928	'Tris additional information on the Company's Fire Protection Regulacement Projects, please refer to gg, 41 of Company Witness Camiter's Direct Testimony (Pepco H) Ridel in Format Case No. 1378.) The HFFF Cambool Protection System Regulacement Program improves the reliability of the High-Pressure Plud Filled System (HFFFF) by replacing functionally obsolete equipment with updated equipment and technology. These new systems utilize discrete andoe installations, instead of using our stated or pound gript im proves stalley, life extension for ground gript, and out-cent the	Reliabilit
74350 74374 74376 74923	24331: Corporate System Equipment Lifecycle Replacement 24350: Pepco Fire Protection Distribution 24370: Pepco Fire Protection Distribution 24374: High-Pressure Fluid-Filled (HPFF) System Cathodic Protection Program 24376: 69RV MOD Switch Replacements 24376: 69RV MOD Switch Replacements	\$80 \$1,555 \$9,886 \$321 \$2,087 \$661	\$83 \$1,618 \$9,923 \$928 \$3,301 \$522	Tro additional information on the Company's Fire Protection Regulacement Projects, please refer to gg. 41 of Company Wittness Camiller's Direct Testimony (Pepco H) filled in Format Case No. 17%.) The HFFFC ambotic Protection System Regulacement Program improves the reliability of the High-Pressure Plud Filled System (HFFF) by replacing functionally obsolete equipment with updated equipment and technology. These new systems utilize discrete andies installations, instead of using our stated or using our stated our language stated our languag	
74350 74374 74376	72331: Corporate System Equipment Lifecycle Replacement 72350: Pegico Fire Protection Distribution 72350: Pegico Fire Protection Distribution 72374: High-Pressure Fluid-Filled (IMPF) System Cathodic Protection Program 72376: 69KV MOD Switch Replacements	\$80 \$1,555 \$9,886 \$321	\$83 \$1,618 \$9,923 \$928	Tro additional information on the Company's Fire Protection Regulacement Projects, please refer to gg. 41 of Company Wittness Camiller's Direct Testimony (Pepco H) filled in Format Case No. 17%.) The HFFFC ambotic Protection System Regulacement Program improves the reliability of the High-Pressure Plud Filled System (HFFF) by replacing functionally obsolete equipment with updated equipment and technology. These new systems utilize discrete andies installations, instead of using our stated or using our stated our language stated our languag	Retiabili Retiabili
74374 74374 74376 74923 75092 75095 75097	24331: Corporate System Equipment Lifecycle Replacement 24350: Pepco Fire Protection Distribution 24370: Pepco Fire Protection Distribution 24370: High-Pressure Fluid-Filled (HPFT) System Cathodic Protection Program 24370: GRVV MOD Switch Replacements 24392: Pepco New Jersey 12 Replacement 75092: New Business Recidential 75097: New Business Recidential 75097: New Business Recidential	\$9,886 \$1,555 \$9,886 \$321 \$2,087 \$661 \$16,813 \$5,766 \$6,893	\$83 \$1,618 \$9,923 \$9,923 \$928 \$3,301 \$522 \$14,718 \$10,802 \$12,493	"The additional information on the Company's Fire Protection Regiscement Projects, please refer to gp. 41 of Company Witness Cantlan's Device Testimony (Peops) hilled in Formal Case No. 1178.) The HPFT Cathodic Protection System Replacement Program improves the reliability of the High-Pressure Riad Filled System (HPFT) by replacing functionally obsolete equipment with updated equipment and echnology. These new systems utilize discrete ancient installants, in the state of using our stating round gript in grows stately, the extension of ground gript, and also extend the service life of the HPFT pipes by updating the callodic protection equipment with improved technology. This program identified MOD's that are no longer remotely operational. Replace existing 66kV motio-operated or gaing switch with smart MOD wintless on engineered sizes districtures as the existing structures are wood and the switches are large and the weight has Cassed some poles to spits, fusik, of lean creating a risk of reliary to the public and Company employees. Replacement of the 12 transformer at the New Jersey Ave Substation. System needs to be restored after third parry damage to the system. The costs need to be tracked for damage claim billing to the	Retiabili Retiabili
74374 74374 74376 74923 75092 75095 75097	72331: Corporate System Equipment Lifecycle Replacement 72350: Pepco Fire Protection Distribution 72350: Pepco Fire Protection Distribution 724374: High-Pressure Fluid-Filled (NPFF) System Cathodic Protection Program 724374: High-Pressure Fluid-Filled (NPFF) System Cathodic Protection Program 724375: GRIV MOD Switch Replacements 724375: Pepco New Lersey T Replacement 725075: New Unions: Residential	\$80 \$1,555 \$9,886 \$321 \$2,087 \$661 \$16,813	\$83 \$1,618 \$9,923 \$9,923 \$928 \$3,301 \$522 \$14,718 \$10,802 \$12,493	"The additional information on the Company's Fire Protection Regiscement Projects, please refer to gp. 41 of Company Witness Cantlant 70 bill feet Information Sees No. 1178.) The MPFF Cannotic Protection System Replacement Program improves the reliability of the High-Pressure Plud Filled System (HPFF) by replacing functionally adocide equipment with spatied equipment and echnising. These new systems villus discrete andice installations, related of using our daining owner gloss improved selective flow ground growing the selection equipment with improved technology. The Project of the HPFF pies by updating the cathodic protection equipment with improved technology. The space and the spatial Amount of the Company of	Retiabili Retiabili
74374 74374 74376 74923 75092 75095 75097	24331: Corporate System Equipment Lifecycle Replacement 24350: Pepco Fire Protection Distribution 24370: Pepco Fire Protection Distribution 24370: High-Pressure Fluid-Filled (HPFT) System Cathodic Protection Program 24370: GRVV MOD Switch Replacements 24392: Pepco New Jersey 12 Replacement 75092: New Business Recidential 75097: New Business Recidential 75097: New Business Recidential	\$9,886 \$1,555 \$9,886 \$321 \$2,087 \$661 \$16,813 \$5,766 \$6,893	\$83 \$1,618 \$9,923 \$9,923 \$928 \$3,301 \$522 \$14,718 \$10,802 \$12,493	"The additional information on the Company's Fire Protection Regiscement Projects, please refer to gp. 41 of Company Witness Cantlant 70 bill feet Information Sees No. 1178.) The MPFF Cannotic Protection System Replacement Program improves the reliability of the High-Pressure Plud Filled System (HPFF) by replacing functionally obscible equipment with spatied equipment and echnising. These new systems villual discrete andice installations, replaced of using our darking new post sells, where extension for pound gript, and indice extend the service life of the HPFF pipes by updating the cathodic protection equipment with improved technology. The program indicated AMOS had are no longer entensively prostation. Replace estings disk motion-operated or gang switch with smart MOS switches on engineered steel structures as the estings structures are wood and the switches are large and the weight share caused some poles to spail, heart, or bean creating a risk of injury to the public and Company employees. Replacement of the 72 transformer at the New Jersey Ave Subdistion. System needs to be restored after third parry damage to the system. The costs need to be tracked for damage claim billing to the time purely to offset the cost of restoration.	Retiabili Retiabili
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74374 74374 74376 74376 74376 74376 74376 75202 75264 75282 75383	7:331: Corporate System Equipment Ufecycle Replacement 7:350: Pepco Fire Protection Distribution 7:350: Pepco Fire Protection Distribution 7:3574: High-Pressure Fluid-Filled (##FF) System Cathodic Protection Program 7:3574: High-Pressure Fluid-Filled (##FF) System Cathodic Protection Program 7:3574: High-Pressure Fluid-Filled (##FF) System Cathodic Protection Program 7:3574: High-Pressure Fluid-Filled (##FFF) System Cathodic Protection Program 7:3575: High Cathodic Replacements 7:3575: High Cathodic Replacement Program 7:3575: High Cathodic Replacement Program 7:3575: Pepco Billable Damage Claims 7:3575: Pepco Replacement Fluid-Filled (##FFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF	\$80 \$1,555 \$9,886 \$321 \$321 \$32,087 \$456 \$456 \$56,891 \$500 \$500 \$500 \$500 \$500 \$500 \$500 \$50	\$83 \$1,618 \$9,923 \$9,923 \$9,923 \$9,923 \$9,923 \$9,923 \$9,923 \$9,923 \$1,922 \$10,000 \$11,249 \$10,	The additional information on the Company's Fire Protection Regiscement Projects, please refer to gq. 41 of Company Witness Cantler's Divide Telemony (People's) filled in format Cest to 1178.) The INFECTATION CONTROL OF THE PROJECT OF THE PROJEC	Retiabilit Retiabilit Resilienc
74374 74376 74376 74376 74376 74923 75092 75097 75200	72331: Corporate System Equipment Ufecycle Replacement 72350: Pegoco Fire Protection Distribution 72350: Pegoco Fire Protection Distribution 72374: High-Pressure Fluid Filled (NPF) System Cathodic Protection Program 72378: 69KV MOD Switch Replacements 72032: Pego New Jersey T2 Replacement 72032: Pego New Jersey T3 Replacement 770579: New Busines Recidential 770579: New Busines Commercial 770597: New Busines Commercial 770507: New	\$80 \$1,555 \$9,886 \$32,687 \$45,555 \$55,057 \$5	\$83,011 \$9,923 \$9,923 \$3,301 \$5,522 \$14,718 \$10,802 \$12,493 \$515 \$515 \$515 \$515 \$515 \$515 \$515 \$51	The additional information on the Company's Fire Protection Regiscement Projects, please refer to gp. 41 of Company Witness Cantlan's Divide Testimony (People's) lifted in format Case Note 1718.) The HFFT Cannote Protection System Replacement Program improves the reliability of the High-Pressure Plud Fisied System (HFFT) by replacing functionally adouble equipment with updated equipment and echnology. These new systems validate discrete and cell statistication, and a second or second provided in the High-Pressure Plud Fisied System (HFFT) by replacing functionally adouble equipment with improved technology. The replace of the High-Pressure Plud Fisied Cell and the High-Press by updating the calhodic protection equipment with improved technology. The special plus of the High-Press by updating the calhodic protection equipment with improved technology. The special plus of the High-Pressure System Annual Plus of the High-Pressure Plus Plus Plus Plus Plus Plus Plus Plus	Reliabilit Reliabilit Resiliend
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74331 74350 74374 74376 74376 74923 75005 75007 75200 75264 75282 75383 75998 76365	72331. Corporate System Equipment Ufecycle Replacement 72350. Pepco Fire Protection Distribution 72374. High-Pressure Fluid-Filled (IMPF) System Cathodic Protection Program 72376. 69RV MOD Switch Replacements 72322. Pepco New Jersey T2 Replacement 72505. New Busines Residential 72505. New Busines Residential 72505. New Busines Residential 72505. Pepco Residential 72506. Pepco Billable Damage Claims 72506. Pepco Billable Damage Claims 72506. Pepco Color Filled (Filled Systems) 72506. Pepco Color Gelavour Residencement Program 72506. Pepco Color Section Project - Distribution 72506. Pepco Color Section Project - Distribution 72506. Pepco Color Section Project - Distribution 72506. Pepco Color Septement (Pepco)	\$80 \$1,555 \$9,886 \$9,886 \$321 \$1,557 \$1,631 \$1,631 \$1,631 \$1,631 \$1,037	\$83 50.018 \$9,923 \$9,923 \$9,923 \$9,923 \$1,920 \$1,920 \$1,920 \$1,920 \$1,12	Where Scatters Day Cell Tellamore Protection Replacement Projects, please refer to pg. 41 of Company Wheres Cantlers Day Cells Tellamore Protection September 1972. The IPFE Calmodic Protection System Replacement Program improves the reliability of the High-Pressure Plad Filled System (HIPFET) by replacing functionally aborbed enginement with updated enginement and technology. These new systems utilized discrete anode installations, instead of using our staten pround giplic improved safety, time enterwised rectionage, which will be a supplicated to the provide safety of the enterwise for ground gipfs, and also extend the service. Her of the PSPP peep by updating the calmodic protection agreement with improved technology. This program identified MDD's that are no longer remotely operational. Replace existing 68tV motor-operated or gang switch with smart MSD owtiches on engineered steel structures as the existing structures are wood and the switches are large and the weight had caused some policies to spit, buts, or less relating a risk of lays to the public and Company employees. Replacement of the T2 transformer at the New Jersey Ave Substation. Postem needs to be restored after that granty damage to the system. The costs need to be tracked for damage claim billing to the other party to offset the cost of restoration. The intent of the CDVA standard station effort is to identify standard datasets and establish common data sources that can be energed across operating companies, as well as, be establish standard practices and operating procedures required to identify, prioritize and deploy enterprise CDVA solutions. This promotes standardation and enables the achievement of a common portiolo of use cases across 10 and allows for each operating componies, as well as the case of the control of the CDVA solutions. This promotes standardation and enables the achievement of a common portiolo of use cases across 10 and allows for each operating componies, as well as the tellure profer. Deeds. This project is to im	Reliabili Resilien Resilien Reliabili Reliabili
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74374 74376 74376 74376 74376 74376 74923 75095 75200 75200 75200 75201 75201 75201 75201 77201 77201 77201 77201 77201 77201 77203 77201 77203 77203 77203	7:2331. Corporate System Equipment Ufecycle Replacement 7:2550. Pepco Sire Protection Distribution 7:2550. Pepco Sire Protection Distribution 7:2574: High-Pressure Fluid-Filled (IPPF) System Cathodic Protection Program 7:2574: High-Pressure Fluid-Filled (IPPF) System Cathodic Protection Program 7:2574: High-Pressure Fluid-Filled (IPPF) System Cathodic Protection Program 7:2575: High Control Program System Cathodic Protection Program 7:2575: High Control Program System Cathodic Protection Program 7:2575: High Control Program Cathodic Protection Program 7:2575: High Control Program System Cathodic Protection Program 7:2575: Pepco Billable Damage Claims 7:2575: Pepco Distribution Smart Fault Semiors 7:2575: Pepco Distribution Smart Fault Semiors 7:2575: Pepco Distribution Smart Fault Semiors 7:2575: Pepco Distribution Fool Relay Replacement Program 7:2575: Pepco Distribution Fool Relay Replacement Program 7:2575: Pepco Distribution Fool Relay Replacements 7:2575: Pepco Distribution Fool Relay Replacements 7:2575: Pepco Distribution Fool Relay Replacements 7:2575: Pepco Sistribution Underground Planned P30/P40 replacements 7:2575: Pepco Given Replacements 7:2575: EU Customer Hardening & Resiliency (Pepco)	\$80 \$1,555 \$9,286 \$52,087 \$566 \$566 \$56,093 \$70 \$70 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$5	\$83 50.03 \$9.923	Whereas Cauther 3 on the Company's Fire Protection Registerment Projects, please refer to pg. 41 of Company Whereas Cauther 3 on the Company's Fire Protection Registerment Projects, please refer to pg. 41 of Company Whereas Cauther 3 on the Company's Fire Protection System Registerment Program improves the reliability of the High-Pressure Plad Filled System Hereas Cauther 2 on the Company of t	Reliabil

				*Originally included in the Company's Climate Solutions Plan 5-Year Action Plan. Integration of the Outage Reporting and Applytics (ORA) platform from the Legacy Outage Management System (OMS) to ADMS to further support the Company's shilling to	Supports the enablement of ADMS which would help advance the District's	
				run operational and reliability outage reporting during and after storm events. (*For more information on ADMS's enablement of	renewable energy supply goals as noted above, as well as the Clean Energy DC	
78116	78116: EU Outage Reporting and Analytics ADMS Integration (Pepco)	\$0	\$545	Contlar's Direct Testimony (Pence H) filed in Formal Case No. 1176.)	2.0's goal to reduce peak demand by 50% by 2030.	Climate Polic
	78154: NERC CIP Virtualization (Pepco)	\$98	\$0		Supports the enablement of ADMS which	
				Task Force Storm initiatives focused on legacy system improvements as ADMS will replace much of the Company's Outage	would help advance the District's renewable energy supply goals as noted	
				Management System's capability beginning in 2025.	above, as well as the Clean Energy DC 2.0's goal to reduce peak demand by 50%	
78195	78195: ADMS impacts of Task Force Storm Roll-up (Pepco)	\$0	\$94		by 2030.	Climate Polic
				Design and implement a new work & asset management platform to replace the current software nearing end-of-life which will not be supported by the vendor and cannot be patched to protect from emerging cyber threats. Without this replacement there is an		
78306 79003	78306: EU - Enterprise Asset Management 2.0 - Asset Suite 8 Replacement Project (Pepco) 79003: EU Customer Flight Path: Outage Pepco	\$6,736 \$624	\$6,553 \$625	increased risk of failure and cyberattacks could compromise systems needed to maintain reliable operations. Drive an improved and enhanced customer experience before, during and after planned and emergent outages.		Reliability Reliability
79027 79055	79025: PHI CIS 360 Enhancements Pepco 79055: Control Center UPS 1 Battery replacement	\$153 \$0	\$286	6		Reliability
79067	79067: Forestville Roof Warehouse building	\$791	\$0	0		
79069 79139	79069: Forestville Emergency Generators Install 79139: Post-Deployment AMI Comm Meter to Pole	\$0 \$648	\$619	9		
79177 79181	79177: Limited Income Discount Rate (Pepco) 79181: (PHI) SAP / MDM IEE Upgrade	\$1,286 \$9,363	\$5,750	0		
79258 79264	79258: EU AI Chat Enhancements (Pepco) 79264: EU Customer Flight Path Program (Pepco)	\$208 \$2,031	\$2,648			
79267	79267: EU Customer Flight Path: LCS Program (Pepco)	\$382	Ş	O Project designed to reroute the EPR getaways of four (4) 69kV feeders at the existing Benning Substation to accommodate the new		
79302	79302: Pepco Benning 69kV – 4 EPR Feeders	\$1,730	\$48:	Replace existing line relays that are deteriorated and obsolete and are susceptible to false tripping and general reliability		Reliability
79523	79523: Pepco Northeast Line Relay Replacement 69kV	\$49	\$17	7 concerns. Replace equipment with new hardware which will continue to receive vendor support. Refreshing equipment ensures continued		Reliability
79551 80147	79551: Pepco Benning GIS Telecom 69kV 80147: BSC Security Projects	\$274 \$149	\$137 \$137	o vendor support which decreases cyber security risk.		Resiliency
				(*Part of the Company's Downtown Resuppty Project) This project involves the replacement of the 69kV underground supply feeders from F Street to Georgetown. The proposed work resupplies three substations from a single set of higher capacity solid		
				dietectric cables in two new8-ways from Buzzard to F Street. This will allow the retirement of eleven (11) self-contained cables identified as high priority for replacement. (*For additional information on intended customer benefits resulting from the		
80425	80425: Peaco F Street to Georgetown	SO SO	\$612	Company's Downtown Resupply project, please refer to pg. 16 of Witness Cantler's Rebuttal Testimony (Pepco 4H) as filed in		Reliability
80423	80423. Pepto P Siteet to deolgetown	30	301	(*Part of the Company's Downtown Resupply Project)This project is needed to replace the 34kV underground supply feeders		Reliability
				currently supplying L Street to increase capacity and address aging infrastructure. The proposed work resupplies L Street Substation from higher capacity solid dielectric cables into two (2) new 8-ways from Champhain Substation and allows for the retirement of the 34M feature from Brazzard Point. Will be needed to refee the new E-Street Substation and increase the enaching		
				retirement of the 34kV feeders from Buzzard Point. Will be needed to refeed the new F Street Substation and increase the capacity to be able to eventually retire I Street Substation. (*For additional information on intended customer benefits resulting from		
	80427: Pepco Champlain to L Street 69kV	\$11,819	\$22,490			Reliability
	80826: Pepco Alabama Ave Sub 136 - 3 Feeder Extension 81461: Pepco DMA CVS Pumping Plant Upgrades	\$4,411 \$245		2		
82055	82054: Pepco Norbeck Pumping Plant Upgrades 82055: Pepco Long Wood Pumping Plant Upgrades	\$1,003 \$68	\$1,147	7		
82322 82357	82322: Pepco DC: G St 4kV East A/B Electrical 82357: Pepco DC: G St 4kV South Section 6	\$2,050 \$411				Reliability Reliability
82366 82370	82366: Pepco DC: G St 4kV North Section 1 82370: Pepco DC: G St 4kV West A/B Electrical	\$1,004 \$1,564	\$613			Reliability Reliability
82378 82382	82378: Pepco DC: G St 4kV North Section 2 82382: Pepco DC: G St 4kV North Section 3	\$6,196 \$6.632		These projects are required to convert the 4kV system to 13kV at the G Street Substation #28 that has had a significant amount of		Reliability Reliability
82387	82387: Pepco DC: G St 4kV Supply Electrical	\$431	SC	antiquated parts at the substation. This project is required to address aging infrastructure for the purpose of eliminating potential		Reliability
82392 82395	82392: Pepco DC: G St 4kV 6A/B Electrical 82395: Pepco DC: G St 4kV Electrical Trunk Cable	\$60 \$2,217	\$603	oreliability concerns proactively. (*For additional information on the G Street 4kV to 13kV Conversion Project, please refer to		Reliability Reliability
82408 82409	82408: Pepco DC: G St 4kV Electrical 1A/B 82409: Pepco DC: G St 4kV 2AB Electrical	\$6 \$63		1		Reliability Reliability
82410 82414	82410: Pepco DC: G St 4kV 4A/B Electrical 82414 : Pepco DC: G St 4kV 3A/B Electrical	\$868 \$908	\$1,019 \$978			Reliability Reliability
82416	82416: Pepco DC: G St 4kV SA/B Electrical	\$6				Reliability
				*Originally included in the Company's Climate Solutions Plans 5-Year Action Plan. This initiative would automate numerous processes needed to operate the Community Renewable Energy Facilities (DREF) program, resulting in operational efficiencies and improved continuer satisfaction. A community solar continues to grow, full automation will be necessary to make the program as seamless as possible for all stakeholders.	D.C. Law 22-257 - CleanEnergy DC Omnibus Amendment Act of 2018 - District has goal of 100% of the District's energy supply come from Tier 1 renewable energy by 2023 and 15% of the Renewable Energy Portfolio Standard to be from local solar by 2041. "Supports Greenhouse Gas Emission Reductions (24-176)	s
83122 83329	83122: Community Solar Automation - SAP (PEPCO) 83329: HEALTH- Telecom Security Lifecycle Demand (Pepco) - Cap	\$162 \$3,986		1	Emission Reductions (24-176)	Climate Polic
83347	83347: EUN Refresh (Pepco) - Cap	\$956	\$342			
				This project will develop an interface between the ADMS Platform and TOA, to align with the implementation of ADMS technology.	"Supports the enablement of ADMS which would help advance the Districts" renewable energy supply goals as noted above. D.C. Law 22:257 - CleanEnergy DC Ommbus Amendment Act of 201s. District has goal of 100% of the Districts energy supply come from Tier 1 renewable energy by 2023 and 15% of the Renewable Energy Portfolio Standard to be from local solar by 2041, as well as the Clean Energy DC 25 says and 15% of the Renewable Districts of the Post Control of the P	
83462 83578	83462: EU TOA and ADMS Integration (Pepco) - Cap 83578: CRM Enhancements (Pepco)				50% by 2030.	
83643 83736		\$0 \$302	\$33 \$718	8		Climate Polic
	83736: Digital & Self-Service Platform Enhancements (Web, Mobile, IVR, Al) Pepco	\$0 \$302 \$152 \$451	\$718	8		Climate Polic
83845	83643: HEALTH - EU Analytics DAP Cloud Hardening (Pepco)		\$718 \$152 \$515	8 2 3		Climate Polic
83845	83643: HEALTH - EU Analytics DAP Cloud Hardening (Pepco) 83736: Digital & Self-Service Platform Enhancements (Web, Mobile, IVR, AI) Pepco	\$152 \$451	\$718 \$152 \$515	2 7 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		Climate Polic
	\$3643: HARTH-EU Analytics DAP Coud Hardening (Pepco) \$3740: Oight & Service Parform Enhancements (Web, Mobile, IVR, Al) Pepco \$3845: PHIE EU Cascade Upgrade (Pepco)	\$152 \$451 \$0	\$718 \$152 \$519 \$519 \$239	Phase 2 of IT hardering and remediation efforts. Exelon Utilities suffered performance bottlenecks and failure-points within our multi-DCD IT environment which compromised key system performance during high-sage driven by storms. The 2020-2022 project completed action to assess application risk and improve performance during high-sage driven by storms. The 2020-2022 project completed action to assess application risk and improve performs from reference and the storm assess application risk and improve performance during high-sage driven by storms. The 2020-2022 project completed action to assess application risk and improve performance during high-sage driven by storms.		
83917 84095	\$3643: HARITH-EU Analytics DAP Cloud Hardening (Pepco) \$3745: Oight & Service Parform Enhancements (Web, Mobile, IVR, Al) Pepco \$3845: PHR EU Cascade Upgrade (Pepco) \$3845: PHR EU Cascade Upgrade (Pepco) \$3817: EU Storm Critical Systems - IT Hardening and Remediation Phase 2 (Pepco) \$4055: EU T&S DMS Upgrade / Replacement Pepco	\$152 \$451 \$0 \$240 \$76	\$718 \$152 \$519 \$239 \$6 \$6	Phase 2 of IT hardering and remediation efforts. Exclor Utilities suffered performance bottlenecks and failure-points within our multi-DpCo IT environment which compromised key system performance during high-sage driven by storms. The 2020-2022 project completed action to assess application risks and improve system storm resiliency. Phase 2 efforts extend this risk analysis and storm hardering efforts.		Climate Police
83917 84095 84151 84395	\$3643: HARTH-EU Analytics DAP Cloud Hardening (Pepco) \$3745: Gigital & Sciencire Patform Enhancements (Web, Mobile, NR, Al) Pepco \$3845: PHB EU Cascade Upgrade (Pepco) \$3845: PHB EU Cascade Upgrade (Pepco) \$3947: EU Storm Critical Systems - IT Hardening and Remediation Phase 2 (Pepco) \$4050: EU TAS DMS Upgrade / Replacement Pepco \$4351: PM SAP Enhancements Pepco \$4351: PM SAP Enhancements Pepco	\$152 \$451 \$0 \$240 \$76 \$90 \$0 \$0	\$711 \$15: \$512 \$239 \$15: \$239 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10	Phase 2 of IT hardering and remediation efforts. Exelon Utilities suffered performance bottlenecks and failure-points within our multi-DCD IT environment which compromised key system performance during high-usage driven by storms. The 2020-2022 project completed action to assess application risks and improve system storm resiliency. Phase 2 efforts extend this risk analysis and storm hardering efforts.		
83917 84095 84151 84395 84409	23643 HAATH-EU Analysics DAP Couel Interdening (Pepco) 2375c Oglatia Ex-Service Parform Cell-Annancements (Web, Mobile, NPR, Al) Pepco 23845; Pill EU Cascade Upgrade (Pepco) 23947; Pill Sorm Colic of Systems. 17 Hasdening and Remediation Phase 2 (Pepco) 24055; EU TSS DMS Liggrade / Replacement Pepco 24055; EU TSS DMS Liggrade / Replacement Pepco 2405; EU TSS DMS Liggrade / Replacement Pepco 2406; EU TSS DMS Liggrade / Replacement Pepco 2407; EU TSS DMS Liggrade / Replacement Pepco 2406; EU TSS DMS Liggrade / Replacement Pepco 2407; EU TSS DMS Liggrade / Replacement Pepco 2407; EU TSS DMS Liggrade / Replacement Pepco 2408; EU TSS DMS Liggrade / Replacement Pepco 2409; EU TSS DMS Liggrade / Replacement Pe	\$152 \$451 \$0 \$240 \$76 \$0 \$0 \$0 \$197	\$15. \$15. \$5. \$2.35 \$5. \$5. \$5. \$5. \$5. \$5. \$5. \$5	Phase 2 of IT hardering and remediation efforts. Exelon Utilities suffered performance bottlenecks and failure-points within our multi-QD-OIT environment which compromised key system performance during high-usage driven by storms. The 2020-2022 project completed action to assess application risks and improve system storm resiliency. Phase 2 efforts extend this risk analysis and storm hardering efforts.		
83917 84095 84151 84395 84409 84426 84504 84507	13643 HAATH-EU Analysics DAP Couel Interdening (Pepco) 1375C Oglate I. Ser-Service Parform Chanacements (Web, Mobile, NIR, Al) Pepco 13845: PHI EU Cascade Upgrade (Pepco) 13945: PHI EU Cascade Upgrade (Pepco) 13957: FULl Sorm Collic of Systems . If Hasterining and Remediation Phase 2 (Pepco) 13957: EU Sorm Collic of Systems . If Hasterining and Remediation Phase 2 (Pepco) 13957: EU Analysics Collic of Systems . If Hasterining and Remediation Phase 2 (Pepco) 13957: EU Analysics Collic of Systems . If Hasterining and Remediation Phase 2 (Pepco) 13957: EU Analysics Collimeter Functional Releases 2 Pepco 13956: Un Analysics Collimeter Functional Releases (Pepco) 13950: Property Marger Portral (Pepco) 13950: Property Manager Portral (Pepco)	\$152 \$451 \$0 \$240 \$76 \$0 \$0 \$0 \$0 \$197 \$9 \$65	\$718 \$15: \$519 \$236 \$6 \$6 \$733 \$336 \$166 \$200 \$755 \$555 \$555 \$555 \$555 \$555 \$555 \$5	Phase 2 of IT hardering and remediation efforts. Exelon Utilities suffered performance bottlenecks and failure-points within our multi-DCD IT environment which compromised key system performance during high-stage driven by storms. The 2020-2022 project completed actions to assess application risks and improve system storm resiliency. Phase 2 efforts extend this risk analysis and storm hardering efforts.		
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83917 84095 84151 84395 84409 84426 84500 84507 84534 84637	33643 HAATH-EU Analysics DAP Coud Hardening (Pepco) 33750 Ogista Est-Service Palform Chanacements (Web, Mobile, NR, Al) Pepco 33845; PHE EU Cascade Upgrade (Pepco) 33845; PHE EU Cascade Upgrade (Pepco) 33957; EU Storm Critical Systems—IT Hardening and Remediation Phase 2 (Pepco) 3405; EU TAS CMS Upgrade / Replacement Pepco 3405; EU TAS CMS Upgrade / Replacement Pepco 3405; EU Analysics Contower Functional Releases 2 Pepco 3405; EU Analysics Contower Functional Releases 1 Pepco 3405; EU Analysics Contower Functional Releases (Pepco) 3406; EU Analysics Contower Functional Releases (Pepco) 3406; EU Analysics Contower Functional Releases (Pepco) 3406; EU Analysics (South Service (ECS) Lintegration - Pepco) 3406; EU Analysics (South Service (ECS) Lintegration - Pepco) 3406; Utilities Hartis-LU Analysics (South Guality implementation & Monitoring - Pepco) 3406; Utilities Hartis-LU Analysics (South Guality implementation & Monitoring - Pepco) 3407; Pepco - Network Base Class and N-1 Corrective Actions Program	\$152 \$451 \$0 \$240 \$766 \$30 \$0 \$197 \$95 \$55 \$336 \$30 \$31,486	\$71.0 \$15.1	Phase 2 of IT hardering and remediation efforts. Evelon Utilities suffered performance bottlenecks and failure-points within our mutils Op-Oir Tenvironment which componised key system performance during high-stage driven by storms. The 2020-2022 project completed actions to assess application risks and mycroe-system storm resiliency. Phase 2 efforts extend the risk shadpsis and storm hardering efforts.	50% by 2030.	
83917 84095 84151 84395 84409 84426 84500 84507 84534 84637	13345 HAITH-EU Analytics DAP Could Hardening (Pepco) 13345: PHI EU Cascade Upgrade (Pepco) 13345: PHI EU Cascade Upgrade (Pepco) 13345: PHI EU Cascade Upgrade (Pepco) 13347: EU Storm Critical Systems - TI Hardening and Remediation Phase 2 (Pepco) 13409: EU TAS DAS Upgrade / Replacement Pepco 13409: EU TAS DAS Upgrade / Replacement Pepco 13439: EU Analytics Customer Trunctional Rebases 2 Pepco 13439: EU Analytics Customer Trunctional Rebases 2 Pepco 13439: EU Analytics Customer Trunctional Rebases 2 Pepco 13436: EU Analytics Advanced Metering Infrastructure Functional Release (Pepco) 13450: Casta Conditional Reference (Trunctional Release (Pepco) 13450: Casta Conditional Reference (Trunctional Reference (Trunctional Reference Repco) 13450: Property Manager Prortal (Pepco) 13450: Property Manager Prortal (Pepco) 13452: HIATH-EU Analytics Data Quality implementation & Monitoring - Pepco 13452: Utilities Infrastructure Transformation Program (PEPCO)	\$152 \$451 \$0 \$240 \$76 \$0 \$0 \$197 \$0 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5	\$71.0 \$15.1	Phase 2 of IT hardering and remediation efforts. Exelon Utilities suffered performance bottlenecks and failure-points within our multi-QD-OI Tenvironment which compromised key system performance during high-usage driven by storms. The 2020-2022 project completed actions to assess application risks and improve system storm resiliency. Phase 2 efforts extend this risk analysis and storm hardering efforts.	50% by 2030.	Reliability
83917 84095 84151 84395 84409 84426 84500 84507 84534 84637	33643 HAATH-EU Analysics DAP Coud Hardening (Pepco) 33750 Ogista Est-Service Palform Chanacements (Web, Mobile, NR, Al) Pepco 33845; PHE EU Cascade Upgrade (Pepco) 33845; PHE EU Cascade Upgrade (Pepco) 33957; EU Storm Critical Systems—IT Hardening and Remediation Phase 2 (Pepco) 3405; EU TAS CMS Upgrade / Replacement Pepco 3405; EU TAS CMS Upgrade / Replacement Pepco 3405; EU Analysics Contower Functional Releases 2 Pepco 3405; EU Analysics Contower Functional Releases 1 Pepco 3405; EU Analysics Contower Functional Releases (Pepco) 3406; EU Analysics Contower Functional Releases (Pepco) 3406; EU Analysics Contower Functional Releases (Pepco) 3406; EU Analysics (South Service (ECS) Lintegration - Pepco) 3406; EU Analysics (South Service (ECS) Lintegration - Pepco) 3406; Utilities Hartis-LU Analysics (South Guality implementation & Monitoring - Pepco) 3406; Utilities Hartis-LU Analysics (South Guality implementation & Monitoring - Pepco) 3407; Pepco - Network Base Class and N-1 Corrective Actions Program	\$152 \$451 \$0 \$240 \$766 \$30 \$0 \$197 \$95 \$55 \$336 \$30 \$31,486	\$71.0 \$15.1	Phase 2 of IT hardening and remediation efforts. Exelon Utilities suffered performance bottlenecks and failure-points within our multi-Q-DOI Tenvironment value compromised key system performance during high-sage driven by storms. The 2020-2022 project completed action to assess application risks and improve system storm resiliency. Phase 2 efforts extend this risk analysis and storm hardening efforts. See that the storm hardening efforts and the storm of the storm hardening efforts. Catalogishing secondary caldes to address any base case N-1 Corrective Actions that were identified during the Capacity Planning 2-year cycle network studies. Cateriding a second network supply by installing a second transformer at approximately twenty (20) locations to support N-1 design criteria.	50% by 2030.	Reliability
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March Marc	188560 188560 PEPCO DC NB Commercial Medium and Small Projects	\$30,687	\$24,017			
March Marc						
Manual Control and Strate And Strate Control and				Support for customer's private property charging stations by building out feeder and conduit structure.	Roadmap & Restrictions on purchases of fossil fuel-burning vehicles and appliances by District Government est. through the Climate Commitment	
Margin M					Amendment Act of 2022 (24-176)	
10 10 10 10 10 10 10 10				purchased, loss of monitoring capabilities would be immediate and put the EU Distribution systems at risk. Also, operational		
March Marc	.88764 188764:EU-Splunk-Capital-Request-Distribution(PHI)(PEPCO) .88774 188774 Splunk SW Refresh (Pepco)	\$0 \$0				Relia Relia
March Marc	88780 188780: CyberArk SW Refresh (Pepco) 88819 188819: PHI SAP MDM (FF Hardening 2 0 (PEPCO)					Relia
Mate 1985				Data Concentrator bridges SCADA telemetry between DA devices and ADMS which can help to avoid truck rolls to reclosers in the		Relia
The content of the property of the content of the property of the content of th	.88848 188848: EU Infrastructure Health Update - Enterprise Asset Management (EAM) (PEPCO)	\$34	\$0			TICHE
Mathematical Math	189069 189069: PEPCO Bells Mill Transformer #11 Replacement	\$833	\$4,676			
March 1975 Control Contr	189205 189205: PEPCO MD Georgia Ave Hwy Relocation	\$3,761	\$638			
March Marc	189402 189402: PEPCO Control Center FCU Unit Replacements	\$378	\$C	<u> </u>		
March 1982			\$0			
1982 1982						
The property of the control of the c			şc			
Service And Service (1997) 1997 199	189693 189693: DER Strategy FERC 2222: DERA Online Portals (Pepco)	\$442	\$195	appications, receive stituses, provide information about specific DERs, and receive customer information with the utility in a more autimated way. The Redeat Energy Regulatory Commission (ERG) (Invest) PERG (Deep Regulator) Commission (ERG) (Invest) PERG (Deep Regulator) Commission (ERG) (Invest) PERG (Invest	Omnibus Amendment Act of 2018- District has goal of 100% of the District's energy supply come from Tier 1 renewable energy by 2022 and 15% of the Renewable Energy Portfolio Standard to be from calculated solar by 2041, as well as the Clean Energy DO 2.0% goal to reduce peak demand by 50% by 2030.	Clim
1970 1970	1897/34 1897/34 PER Data Model (Perco)	\$169	\$275		Omnibus Amendment Act of 2018 – District has goal of 100% of the District's energy supply come from Tier 1 renewable energy by 2032 and 15% of the Renewable Energy Portfolio Standard to be from local solar by 2041, as well as the Clean Energy DC 2.0°s goal to reduce peak demand by 50% by 2030.	Clim
1872 1873 G. Designed 1872 1873 G. Designed 1872 1873 G. Designed	189708 189708: Utilities Project Portfolio Management Enhancement (uPPM) (Pepco)	\$0	\$181			Suili
Section Company Comp	189725 189725: DER Stratogy FERC 2222: DERA Workflow Tool (Pepco)	\$265	\$16	resources to participate in the wholesale energy market through aggregators by 2026. A workflow management tool is needed to ensure compliance with the 60-day registration review timeline. The participants will enter the Distributed Energy Resources (DER)	Omnibus Amendment Act of 2018- District has goal of 100% of the District's energy supply come from Tier 1 renewable energy by 2032 and 15% of the Renewable Energy Portfolio Standard to be froud solar by 2041, as well as the Clean Energy DC 2.0's goal to reduce peak demand by 50% by 2030.	Clim
1975 19	189733 IS9733 GS Datament Interration to Load SEER (Piecco)	so	\$217	spatial information. This information is pivotal for LoadSEER to be able to accurately forecast (short and long term) Load and	Omnibus Amendment Act of 2018 - District has goal of 100% of the District's energy supply come from Tier I renewable energy by 2032 and 15% of the Renewable energy Portfolio Standard to be from local solar by 2041, as well as the Clean Energy DC 2.0% goal to reduce peak demand by 57% hr 2030.	Clim
1879-5 Ushen 5 New License Reviewal 2016-2010 (Poppos) 545	189736 189736: SAP Billing - Alden (Pepco)	\$288	\$0			Cuin
18603 18603: Paper Net Europ Meeting 18604 186003: Paper Net Europ Meeting 18605 186003: Paper Net Europ Meeting 186003: Paper						
This project will transfer the load of one 13KV feeders and two 4KV feeders located at Southwest Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 1s and G Street Sub 7 and 28. Transferring the Business of Feeders in Sub 1s and G Street Sub 1s and G St	189803 189803 Pepco Net Energy Metering	\$4,331	\$4,490	infrastructure support.	Omnibus Amendment Act of 2018 - District has goal of 100% of the District's energy supply come from Tier 1 renewable energy by 2032 and 15% of the Renewable Energy Portfolio Standard to be from local solar by 2041, as well as the Clean Energy DC 2.0% goal to reduce peak demand by	Clim
Transferring the Buzzard Point Sta. "The West UKO Network Group Feeders to Waterfront LVAC Network Group Feeders and extend upplied Standard Program (Feeders for 19th Standa	190018: Motorola Core Security Project (PEPCO)					
1,000,000,000,000,000,000,000,000,000,0				Transferring the Buzzard Point Sta. "B" West LVAC Network Group Feeders to Waterfront LVAC Network Group Feeders and extend		
\$100.55 FIRCO etcy Upgade to CyterLock Gen 2 \$23 \$50	90034 190034: PEPCO DC: G St 4kV Conversion Program REC 2 Part 2 12th St 90079 190079: PHI Progress & Percent Billing Automation (Pepco)	\$1,132 \$1,305				Relia
30077 Customer Facing Advancement (PEPCO) 5412 30072 Customer Facing Technology Advancement (PEPCO) 5572 3018 30193 (20072 Customer Facing Technology Advancement (PEPCO) 577 3018 30193 (20072 Customer Facing Technology Advancement (PEPCO) 577 3018 30193 (20072 Customer Facing Technology Advancement (PEPCO) 577 30193 (20072 Customer Technology Advancement (PEPCO) 577 30193 (20072 Custom	90156 190156: PEPCO eKey Upgrade to CyberLock Gen 2	\$23	\$0			
30335 Generative A Is Corporate Functional Releases (PECO) 5312 5448 530324 200	90277 190277: Customer Facing Technology Advancement (PEPCO)	\$464	-\$41			
30358 - Accelerate Enterprise Data Governance (PERCO) 512 5247 5247 5248 5249 5249 5249 5249 5249 5249 5249 5249	90335 190335: Generative Al & Corporate Functional Releases (PEPCO)	\$312	\$408			
30380 190380: EUT Sterm System Preparedness (PEPCO) 50 5.187 The processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems. ### Processed project will light profrom risk analyses and indigement improvements to storm critical systems than the one cables which are now requiring and multiple profrom risk analyses and strategy to specific will be represented to specific will be represented by PRO Regulations requiring all smart inverters to be little storm. ### Processed Processed Processed Profrom Process (PEPCO) 50 5312 ### Processed Process	90358 190358: Accelerate Enterprise Data Governance (PEPCO)	\$132	\$287			
hyplic / Technical - Time Communications and Power Spaces has a sylvatal Respon of 202 Syears. A number of pile Cable used in this Communications and Power Spaces has a sylvatal Respon of 202 Syears. A number of the Communications are starting to spake in those cables which are now requiring 8. Data Transformation - Phase 1 (PEPCO) 5,164 50 Do. C. Law 22-257 - Cleam Energy DC Outside No. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		\$0 \$0		The proposed project will perform risk analyses and implement improvements to storm critical systems.		Resi
3093 1903 Fall manned Earle Replacement - EPEO 1 55.45 5.22.7 implacement 1 500 5.50 5.50 5.50 5.50 5.50 5.50 5.5				Hybrid / Technical - Fiber Optic Cable used in the Communications and Power Spaces has a typical lifespan of 20-25 years. A		
199412 - GOVA DR Environment Upgrade (PEPCO) 199412: GOVA DR Environment Upgrade (PEPCO) 199412: GOVA DR Environment Upgrade (PEPCO) 199412: Favore inverter interconnection Application portal to capture smart inverter setting. **New compliance measures introduced by MD Regulation requiring all smart inverters to be IEEE 1547-2018 compliant. Energy supply come from Ties 1 revewable measures introduced by MD Regulation requiring all smart inverters to be IEEE 1547-2018 compliant. Energy supply come from Ties 1 revewable measures introduced by MD Regulation requiring all smart inverters to be IEEE 1547-2018 compliant. Energy supply come from Ties 1 revewable measures introduced by MD Regulation requiring all smart inverters to be IEEE 1547-2018 compliant. Energy sy 2020 and 100 of the Revenueble Energy Profition Standards to be from ties 1 revenueble measures introduced by MD Regulation requiring all smart inverters interconnection and Verification Process (PEPCO) 50 5512 100423: Transmission Control Quahboard (PEPCO) 50 6 Seminary of the Ample software by increasing server redundancy, and resolves issue of Ample version 6 reaching and of life for Re						Relia
This project full Improve shalldoral awareness with visualization screen(s) 150 better understand the health of the Operations 190423: Transmission Control Dashboard (PEPCD) 50 5552 5654 5654 5655	390412 390412: GDVA DR Environment Upgrade (PEPCO)	\$22		Upgades to the current IntellioConnect Interconnection Application portal to capture smart inverter settings. *New compilance measures introduced by MD Regulators requiring all smart inverters to be IEEE 1547-2018 compilant.	Omnibus Amendment Act of 2018 - District has goal of 100% of the District's energy supply come from Tier 1 renewable energy by 2032 and 15% of the Renewable Energy Portfolio Standard to be from local	Clim
Upgrade of the Ample software from version 6 to version 7 to support additional functionality for the line sensors, increases reliability of the Ample software by increasing server redundancy, and resolves issue of Ample version 6 reaching end of title for 80432: PHI Ample HW & SW Upgrade (PPCO) 5576 Sentence of the Ample SW Upgrade (PPCO)					37 2072.	
90432 190432: PHI Ample HW & SW Upgrade (PEPCO) \$576 \$0 Sentient support.	90423 190423: Iransmission Control Dashboard (PEPCU)	\$0	\$654	Upgrade of the Ample software from version 6 to version 7 to support additional functionality for the line sensors, increases		Resi
of Intal - Pieco Capital Expenditure 2015- 2026 5483,537 5302,034	90432 190432: PHI Ample HW & SW Upgrade (PEPCO)		sc	Sentient support.		Reli
	d Total - Ppeco Capital Expenditures 2025-2026	\$453,537	\$362,924			
Row Labels 2025B 2026B	Climate Policy	10,316	10,559			



Pepco DC Billing Determinants Forecast Update

The billing determinants forecast for this update was developed in late 2024, approximately two years after the creation of the FC1176 Pepco DC MYP forecast. Key differences arise from the inclusion of additional years of observed billing determinants (actuals through August 2024) and updated projections for load drivers (e.g., economic factors, electric vehicles, solar adoption, etc.). Notably, the FC1176 Pepco DC MYP forecasts were generated during the latter stages of the post-COVID recovery period, a period characterized by more substantial changes and uncertainty in billing determinants and their drivers.

For this update, the Company has provided billing determinants covering the 2025 – 2026 period facilitating comparisons between two forecasts while allowing observed billing determinants from 2023–2024 to inform the evaluation process.

From the year-over-year growth perspective (Table 1), Pepco DC sales will decline (0.7%) over the 2025-2026 period driven by continued adoption of energy efficiency (decreasing sales) partially offset by customer and electric vehicle growth (increasing sales). Customers will grow 1.7% over the 2025-2026 period driven by the Residential class (due to household formation). Billed demand is projected to decline (1.1%) over the 2025-2026 period due to continuation of historical trends and impacts of energy efficiency.

Table 1: 2025-2026 Year-Over Year Growth

2025-2026 Year-over-Year Growth (Updated forecast)											
Year	Res	SC	LC	Total							
Sales	1.6%	-3.5%	-1.4%	-0.7%							
Customers	1.8%	0.1%	0.3%	1.7%							
Billed Demand	N/A	-1.8%	-1.1%	-1.1%							

Pepco DC Billing Determinants Forecast Update Comparison to FC1176 MYP Forecast

Below is the summary of changes in billing determinants (sales, customers, billed demand) based on the updated forecast versus FC1176 Pepco DC MYP forecast for the 2025-2026 period.

Sales

Between 2025 and 2026, total sales are projected to be, on average, 1.1% higher than the FC1176 Pepco DC MYP forecast (Table 2). This increase is driven by higher forecasted Commercial sales, partially offset by lower Residential sales. The Residential sales forecast is expected to be, on average, (2.4%) below the FC1176 Pepco DC MYP forecast. This is due to lower levels of households leading to lower customer levels and sales trends in the historical observations since FC1176 Pepco DC MYP forecasts.

Small Commercial sales are forecasted to be, on average, 2.6% higher during 2025-2026. This increase is primarily driven by lower EE savings expectations and an increase in forecasted EV charging.

Large Commercial sales are projected to be, on average, 2.6% higher from 2025-2026. This increase is due to the addition of commercial EV load to the forecast and sales trends in the historical observations since the FC1176 Pepco DC MYP forecasts.

Table 2: Sales Forecast Comparison

Sales '	Sales Variances to MYP FC1176 (Revenue Level Classes)												
Year	Туре	Res	SC	LC	Total								
2024	Obs	-7.0%	2.8%	3.6%	-0.2%								
2025	Frcst	-3.2%	3.2%	2.3%	0.8%								
2026	Frcst	-1.7%	2.1%	2.9%	1.4%								

Customers

The Company's customer levels are forecasted to be, on average, (0.2%) lower between 2025 and 2026 compared to the FC1176 Pepco DC MYP forecast (Table 3). This decrease is primarily driven by lower Residential customer levels due to lower household formation and lower historical customer observations. Commercial class customers are approximately, on average, 2.3% higher driven by higher historical levels.

Table 3: Customer Forecast Comparison

Customer Variances to MYP FC1176 (Revenue Level Classes)											
Year	Туре	Res	SC	LC	Total						
2024	Obs	-0.6%	1.3%	2.3%	-0.5%						
2025	Frcst	-0.4%	2.0%	2.5%	-0.2%						
2026	Frcst	-0.4%	2.5%	2.4%	-0.2%						

Billed Demand

The Company's billed demand forecasts show increases across classes (Table 4), primarily driven by higher sales projections (sales are a key model input for the Company's demand forecasts) and recent historical levels.

Table 4: Billed Demand Forecast Comparison

Demand V	Demand Variances to MYP FC1176 (Revenue Level Classes)											
Year	Туре	SC	LC	Total								
2024	Obs	0.6%	2.5%	2.3%								
2025	Frcst	1.3%	2.0%	1.9%								
2026	Frcst	1.2%	2.5%	2.4%								

Billed Sales are in MWh
Billed Demand is in MW
Customers represent count of contracts

Tariff Class (Short Label):	Tariff Class:	Revenue Class:
Res (Includes RAD)	Residential Svc	Residential
RAD	Residential Svc - RAD	Residential
MMA	Master Metered Account	Residential
GSND	GS Non-Demand, Unmetered GS Non Demand	Small Commercial
GS3A	GS-Primary Svc	Small Commercial
GSLV	GS-Low Voltage	Small Commercial
TN	Telecommunications Network Svc	Small Commercial
TEMP	Temporary or Supplementary Svc	Small Commercial
GT3A	Time Meter GS-Primary Svc	Large Commercial
GT3B	Time Meter GS-High Voltage	Large Commercial
MGTLV	Time Meter Med GS-Low Voltage	Large Commercial
GTLV	Time Meter GS-Low Voltage	Large Commercial
SL	Metered Street Lights	Street Light
SL Unmetered	Unmetered Street Lighting	Street Light
TS	Traffic Signal SVC	Street Light
RT	Rapid Transit Svc	Rapid Transit

Exhibit 5 2025 LRP 2.0 Pepco DC Billing Determinants Forecast

x" Month	Res	MMA	GSND	GS3A	GSLV	TN	TEMP	GT3A	GT3B	MGTL	.v gti		SL Unr	netered TS	RT		Res(withoutMMA) MM.				RT		tal
				22.967	59		227	1.651					SE UNI			25.252	237.406.96	16.868.72	CO 043 00	545.150.84	9.178.26	26.252.33	902.870.99
2025 1		7,407	16,869		40	43,110	227		143,610	14,660	245,896	140,985	15	8,273	890	26,252 27.369			68,013.88		9,178.26 8.987.59		
2025 2		6,733	15,028	22,517		41,021		1,432	132,334	15,060	235,397	133,121	13	8,084	890		226,733.48	15,028.36	65,237.95	515,911.91		27,368.54	859,267.83
2025 3		0,571	14,375	19,945	40	36,882	205	1,421	147,202	14,439	217,661	125,430	12	6,750	804	23,887	190,571.22	14,375.34	58,493.09	504,732.39	7,566.63	23,886.95	799,625.62
2025 4		4,736	14,543	17,862	49	34,476	228	1,503	135,315	15,462	209,999	120,704	12	6,683	890	24,684	154,735.56	14,543.03	54,117.88	481,480.18	7,585.36	24,683.74	737,145.75
2025 5		2,774	13,853	17,113	47	33,708	220	1,427	154,573	15,656	208,001	115,755	10	5,705	862	25,870	132,774.41	13,852.96	52,514.96	493,985.02	6,577.30	25,869.68	725,574.33
2025 6		4,298	22,528	19,100	74	41,090	228	1,547	159,634	14,520	241,588	128,740	10	5,300	890	24,593	184,298.22	22,527.60	62,038.53	544,482.65	6,201.07	24,593.26	844,141.33
2025 7		7,408	28,191	20,822	82	46,600	220	1,483	182,875	16,641	261,315	138,586	10	4,676	857	29,369	247,408.42	28,191.31	69,207.63	599,416.76	5,543.57	29,368.78	979,136.47
2025 8		9,595	30,721	20,856	78	46,633	228	1,421	204,819	15,571	256,356	141,911	9	5,033	886	29,983	259,594.99	30,720.79	69,215.60	618,656.16	5,927.82	29,983.19	1,014,098.55
2025 9		8,524	28,067	20,219	83	45,275	229	1,546	184,615	15,586	260,807	134,234	11	5,583	886	29,115	228,524.43	28,066.70	67,352.39	595,241.92	6,479.03	29,114.79	954,779.26
2025 10	155	5,875	20,234	17,150	45	34,682	220	1,359	166,296	14,697	208,777	119,910	10	6,193	857	31,801	155,875.03	20,233.83	53,456.71	509,679.43	7,060.34	31,800.73	778,106.07
2025 11	150	0,110	14,837	15,775	52	33,878	228	1,541	140,747	14,064	212,516	118,620	11	7,139	886	27,805	150,109.52	14,836.57	51,473.29	485,948.34	8,035.43	27,805.14	738,208.29
2025 12	183	3,556	14,361	18,351	39	34,959	220	1,425	137,772	15,745	211,526	124,022	12	7,524	862	25,258	183,555.51	14,361.24	54,994.42	489,064.82	8,397.43	25,257.70	775,631.12
2026 1	242	2,483	16,820	21,733	55	41,972	227	1,603	139,252	14,645	245,850	138,884	13	8,273	890	26,252	242,483.04	16,819.96	65,590.30	538,632.45	9,176.30	26,252.33	898,954.38
2026 2	231	1,623	14,967	21,394	36	39,888	227	1,400	127,710	15,047	235,310	131,106	12	8,084	890	27,369	231,623.14	14,966.57	62,945.80	509,172.49	8,985.79	27,368.54	855,062.33
2026 3	194	4,678	14,287	18,904	36	35,723	205	1,398	142,620	14,417	217,438	123,460	11	6,750	804	23,887	194,677.85	14,287.25	56,265.66	497,935.17	7,564.99	23,886.95	794,617.87
2026 4	158	8,025	14,445	16,892	45	33,295	228	1,486	130,659	15,435	209,673	118,744	10	6,683	890	24,684	158,024.87	14,444.92	51,947.66	474,510.89	7,583.79	24,683.74	731,195.87
2026 5	135	5,534	13,759	16,215	44	32,523	220	1,414	149,914	15,629	207,612	113,824	9	5,705	862	25,870	135,534.42	13,758.56	50,415.78	486,978.86	6,575.87	25,869.68	719,133.17
2026 6	188	8,099	22,438	18,260	70	39,894	228	1,537	154,959	14,489	241,303	126,655	9	5,300	890	24,593	188,098.53	22,437.99	59,988.87	537,405.90	6,199.62	24,593.26	838,724.17
2026 7	251	1,963	28,034	20,044	79	45,349	220	1,475	178,214	16,612	260,974	136,321	9	4,676	857	29,369	251,963.27	28,033.67	67,167.35	592,120.59	5,542.13	29,368.78	974,195.79
2026 8	264	4.137	30,529	20,135	75	45.335	228	1.414	200,174	15.542	255,911	139,559	8	5.033	886	29.983	264,137.10	30.529.37	67.185.41	611.185.37	5.926.48	29.983.19	1.008.946.92
2026 9	232	2.213	27,850	19.560	79	43.952	229	1,541	180,002	15,565	260,243	131,907	9	5.583	886	29.115	232,212.90	27.850.34	65.361.86	587.716.67	6.477.51	29.114.79	948.734.07
2026 10	157	7,902	19,990	16,543	42	33.324	220	1,355	161,706	14,678	207,978	117,694	8	6.193	857	31,801	157,902.11	19,990.04	51.484.29	502,056.12	7.058.88	31.800.73	770,292.17
2026 11		1.786	14,538	15.219	49	32.493	228	1.537	136,185	14,051	211,634	116,376	9	7.139	886	27,805	151,786.33	14.537.94	49,524.42	478,245.98	8.033.83	27.805.14	729,933.64
2026 12	185	5.657	14.009	17 831	35	33 527	220	1.422	133 226	15.734	210.566	121.653	10	7.524	862	25.258	185 656 55	14 009 22	53 034 76	481 179 44	8 305 64	25 257 70	767 533 31

Exhibit 5 2025 LRP 2.0 Pepco DC Billing Determinants Forecast

Year Mo	onth Res	MMA	GSND	GS3A	GSLV	TN	TEMP	GT3A	GT3B	GTLV	MGTLV	SL	SL_Unmetere	d TS	RT		Res (without MMA) MMA		: LC	SL	RT	Tot	
нини	1	322,353	51,817	18,976	6	4,269	538	260	154	1	353	3,576	21	6	3	94	322,353.00	51,817.00	24,049.00	4,084.00	30.00	94.00	402,427.00
инии	2	322,937	51,797	18,981	6	4,269	538	260	154	1	353	3,577	21	6	3	94	322,937.00	51,797.00	24,054.00	4,085.00	30.00	94.00	402,997.00
unun	3	323,531	51,777	18,986	6	4,269	538	261	154	1	354	3,578	21	6	3	94	323,531.00	51,777.00	24,060.00	4,087.00	30.00	94.00	403,579.00
unun	4	324,142	51,756	18,991	6	4,269	538	261	154	1	354	3,579	21	6	3	94	324,142.00	51,756.00	24,065.00	4,088.00	30.00	94.00	404,175.00
unun	5	324,763	51,736	18,995	6	4,269	538	261	154	1	355	3,580	21	6	3	94	324,763.00	51,736.00	24,069.00	4,090.00	30.00	94.00	404,782.00
unun	6	325,387	51,715	18,998	6	4,269	538	261	154	1	355	3,581	21	6	3	94	325,387.00	51,715.00	24,072.00	4,091.00	30.00	94.00	405,389.00
unun	7	325,992	51,695	19,001	6	4,269	538	262	154	1	356	3,582	21	6	3	94	325,992.00	51,695.00	24,076.00	4,093.00	30.00	94.00	405,980.00
unun	8	326,549	51,674	19,003	6	4,269	538	262	154	1	356	3,583	21	6	3	94	326,549.00	51,674.00	24,078.00	4,094.00	30.00	94.00	406,519.00
инии	9	327,046	51,654	19,005	6	4,269	538	262	154	1	357	3,583	21	6	3	94	327,046.00	51,654.00	24,080.00	4,095.00	30.00	94.00	406,999.00
unun	10	327,524	51,634	19,007	6	4,269	538	263	154	1	357	3,583	21	6	3	94	327,524.00	51,634.00	24,083.00	4,095.00	30.00	94.00	407,460.00
инии	11	328,039	51,613	19,009	6	4,269	538	263	154	1	358	3,584	21	6	3	94	328,039.00	51,613.00	24,085.00	4,097.00	30.00	94.00	407,958.00
инии	12	328,628	51,593	19,011	6	4,269	538	263	154	1	358	3,585	21	6	3	94	328,628.00	51,593.00	24,087.00	4,098.00	30.00	94.00	408,530.00
unun	1	329,270	51,572	19,013	6	4,269	538	263	154	1	359	3,585	21	6	3	94	329,270.00	51,572.00	24,089.00	4,099.00	30.00	94.00	409,154.00
инии	2	329,911	51,552	19,016	6	4,269	538	264	154	1	359	3,586	21	6	3	94	329,911.00	51,552.00	24,093.00	4,100.00	30.00	94.00	409,780.00
инии	3	330,527	51,532	19,018	6	4,269	538	264	154	1	360	3,586	21	6	3	94	330,527.00	51,532.00	24,095.00	4,101.00	30.00	94.00	410,379.00
инии	4	331,123	51,511	19,019	6	4,269	538	264	154	1	360	3,587	21	6	3	94	331,123.00	51,511.00	24,096.00	4,102.00	30.00	94.00	410,956.00
инии	5	331,702	51,491	19,022	6	4,269	538	264	154	1	361	3,587	21	6	3	94	331,702.00	51,491.00	24,099.00	4,103.00	30.00	94.00	411,519.00
unun	6	332,274	51,470	19,024	6	4,269	538	265	154	1	361	3,588	21	6	3	94	332,274.00	51,470.00	24,102.00	4,104.00	30.00	94.00	412,074.00
инии	7	332,841	51,450	19,028	6	4,269	538	265	154	1	362	3,589	21	6	3	94	332,841.00	51,450.00	24,106.00	4,106.00	30.00	94.00	412,627.00
unun	8	333,404	51,430	19,031	6	4,269	538	265	154	1	362	3,590	21	6	3	94	333,404.00	51,430.00	24,109.00	4,107.00	30.00	94.00	413,174.00
инии	9	333,961	51,409	19,034	6	4,269	538	265	154	1	363	3,590	21	6	3	94	333,961.00	51,409.00	24,112.00	4,108.00	30.00	94.00	413,714.00
unun	10	334.520	51,389	19,037	6	4.269	538	266	154	1	363	3.591	21	6	3	94	334.520.00	51.389.00	24,116.00	4.109.00	30.00	94.00	414,258.00
unun	11	335,086	51,368	19,040	6	4,269	538	266	154	1	364	3,592	21	6	3	94	335,086.00	51,368.00	24,119.00	4,111.00	30.00	94.00	414,808.00
unun	12	335.662	51.348	19.043	6	4.269	538	266	154	1	364	3.593	21	6	3	94	335.662.00	51.348.00	24,122.00	4.112.00	30.00	94.00	415,368.00
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Year	Month GS3A		GSLV	GT3A	GT3B	GTLV	MGTLV
2025	1	132	122,977	276,959	30,155	331,468	564,743
2025	2	121	123,480	278,576	28,770	353,336	608,907
2025	3	116	118,463	311,011	29,182	337,591	568,443
2025	4	134	111,506	303,335	30,069	309,382	543,181
2025	5	128	111,953	334,415	30,054	289,030	540,651
2025	6	170	120,058	351,070	28,608	312,994	596,041
2025	7	168	124,408	375,987	31,966	325,430	609,142
2025	8	162	126,293	421,966	31,995	332,577	597,270
2025	9	176	124,221	387,588	32,222	304,674	595,893
2025	10	131	113,309	381,307	30,497	303,067	544,866
2025	11	143	111,624	327,465	29,635	304,363	559,797
2025	12	106	117,706	310,536	30,785	322,863	537,972
2026	1	126	120,889	269,355	30,144	326,985	564,644
2026	2	115	121,430	270,508	28,761	349,035	608,718
2026	3	109	116,393	303,015	29,167	333,387	567,958
2026	4	128	109,419	295,210	30,050	305,199	542,471
2026	5	122	109,875	326,283	30,035	284,910	539,805
2026	6	164	117,972	342,911	28,587	308,544	595,419
2026	7	162	122,239	367,853	31,946	320,597	608,398
2026	8	156	124,051	413,860	31,976	327,557	596,301
2026	9	170	121,944	379,537	32,207	299,710	594,663
2026	10	125	110,978	373,298	30,483	298,339	543,126
2026	11	137	109,249	319,504	29,626	299,573	557,873
2026	12	99	115,254	302,603	30,777	317,809	535,881

CERTIFICATE OF SERVICE

I hereby certify that a copy of Potomac Electric Power Company's Updated Long-Range Plan has been served via email on this June 27, 2025 on:

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