



pepco<sup>SM</sup>

AN EXELON COMPANY

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March 2, 2026

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street, N.W.  
Suite 800  
Washington, DC 20005

**Re: Formal Case No. 1017**

Dear Ms. Westbrook-Sedgwick

Enclosed for filing in the above matter, pursuant to Order No. 14573, issued September 17, 2007 are the “Retail Rates for Standard Offer Service” – Attachment A. These rates reflect the weighted average prices of the winning bids and include the latest generation procurement bid cycle completed in January 2026. These rates will be effective for the period of June 1, 2026 through May 31, 2027.

On January 14, 2022, the Public Service Commission of the District of Columbia (“Commission”) issued Order No. 21099, and directed Potomac Electric Power Company (“Pepco”) to include incremental administrative costs associated with a Community Renewable Energy Facility’s (“CREF”) use of Pepco’s billing services in the Administrative Charge of Standard Offer Service (“SOS”). Accordingly, these CREF-related expenses for period June 1, 2024 to May 31, 2025 are reflected in the Administrative Charge calculated in Attachment D<sup>1</sup>. Additionally, this filing includes estimated CREF administrative and billing costs, for the period June 1, 2026 to May 31, 2027.

In addition to the market prices obtained through the competitive bidding process, and the Administrative Charge, a Capacity Price Adder was included in retail rates to adjust

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<sup>1</sup> In accordance with Order No. 22412, IT costs associated with the development and implementation of a system for CREFs are excluded.

for the difference between the capacity proxy price in the Request for Proposals for SOS years 2023-2024 and 2024-2025, and the actual PJM Base Residual Auction price as part of the 2026-2027 PJM capacity auction.

Attachment B contains the work papers supporting the generation rates, which are comprised of: (1) the market prices obtained through the competitive bidding process for Residential and Small Commercial Customers in December 2025 and January 2026, as well as the bidding process conducted in December 2023, January 2024, December 2024, and January 2025, (2) the Administrative Charge, and (3) a Capacity Price Adder. The generation rates for Large Commercial Customers are comprised of: (1) the market prices obtained through the competitive bidding process in December 2025 and January 2026, (2) and the Administrative Charge. The competitive bidding process was overseen by the Commission's consultant, Bates White.

Attachment C shows the average dollar and percentage change in bills for each rate class, based on the kWh billing determinants approved in Formal Case No. 1176. As compared to the same Summer period in 2025, a typical residential customer using 614 kWh per month, the increase in the energy charge portion of the bill will be \$9.74 per month or 7.1% of the total bill in contrast to last year's rate update which reflected a \$21.38 or 18.7% increase. Similarly, a typical residential customer using 614 kWh per month would see an increase of \$4.84 or 3.4% of the total bill when transitioning from the current winter rates to the proposed Summer rates in contrast to last year's rate update which reflected a \$15.19 or 12.9% increase. Customers in the MMA class will see an approximate increase of \$6.32 per month or 7.0% in contrast to last year's rate update which reflected a \$13.39 or 17.1% increase. Small Commercial customers will see an increase of 4.8%, and Large Commercial customers will see an increase of 5.4% in contrast to last year's rate update which reflected a 15.9% and 12.0% increase respectively.

Attachment D shows the detailed calculation and explanation of the Administrative Charge components<sup>2</sup>. The Company proposes to increase the Administrative Charge for Residential customers from \$0.00320 to \$0.00470. and for Large Commercial customers from \$0.00400 to \$0.01020. The increase in Residential is primarily driven by an increase in uncollectibles, cash working capital, and forecasted under-collections. The increase in Large Commercial is primarily driven by an excess of administrative credits issued and an increase in uncollectibles. Small Commercial is remaining the same at \$0.00450 primarily driven by an over-collected balance while lower forecasted administrative charge collections following the June 2025 rate decrease will limit further over-collections.

Attachment E is an estimate of the June 1, 2025 current year, through May 31, 2026, compensation calculation based on Order No. 18829 paragraph 146.

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<sup>2</sup> The total Administrative Charge is determined using a forecasting methodology. The available actuals June 1, 2025 through December 31, 2025 are used to forecast balances through the end of the current SOS year. The proposed Administrative Charge components are applied to historical actual kWh usage to forecast balances through the end of the upcoming SOS year. The forecasts are used to determine the proposed Administrative Charge required to appropriately recover costs through the end of the upcoming SOS year.

Ms. Brinda Westbrook-Sedgwick

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March 2, 2026

After the SOS rates are approved with an effective period for June 1, 2026 through May 31, 2027, Pepco will file clean copies of the revised rate schedules.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

*/s/ Dennis P. Jamouneau*

Dennis P. Jamouneau

Enclosure

cc: All parties in formal Case No. 1017

# **Attachment A**

PEPCO CLEAN VERSION

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



**RATES AND REGULATORY PRACTICES GROUP**

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**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE "R-PIV"**

**AVAILABILITY**

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 17.09 per month	\$18.09 per month
<b>Kilowatt-Hour Charge:</b>		
<b>First 400 kilowatt-hours (Summer)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Summer)</b>	\$0.04895 per kwhr	\$0.05659 per kwhr
<b>First 400 kilowatt-hours (Winter)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Winter)</b>	\$0.03419 per kwhr	\$0.03952 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

<b>Generation Service Charge</b>	<b>June 2025 - October 2025 (Summer)</b>	<b>November 2025 – May 2026 (Winter)</b>	<b>June 2026 - October 2026 (Summer)</b>	<b>November 2026 – May 2027 (Winter)</b>
All kilowatt-hours				
On-Peak	\$ 0.22136 per kwhr	\$ 0.28781 per kwhr	\$ 0.24622 per kwhr	\$ 0.31318 per kwhr
All kilowatt-hours				
Off-Peak	\$ 0.09004 per kwhr	\$ 0.09354 per kwhr	\$ 0.10015 per kwhr	\$ 0.10178 per kwhr
All kilowatt-hours				
Admin Charge	\$ 0.00320 per kwhr	\$ 0.00320 per kwhr	\$ 0.00470 per kwhr	\$ 0.00470 per kwhr
<b>Transmission Service Charge</b>				
Minimum Charge*		<b>Summer</b> \$ 0.12 per customer	<b>Winter</b> \$ 0.12 per customer	
In excess of 30 kilowatt-hours		\$ 0.01924 per kwhr	\$ 0.01924 per kwhr	

\*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment**

Refer to Page R-41.8 for the currently effective rate.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS** - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Residential – Plug-In Vehicle Charging  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
Rider PIV-Green  
MRP Adjustment

**MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE “MDU-PIV”**

**AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE –**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2025 – December 31, 2025</b>	<b>Rate Year 2 Effective January 1, 2026 – December 31, 2026</b>
<b>Customer Charge</b>	\$38.29	\$38.29
<b>Kilowatt-Hour Charge (Summer)</b>		
<b>On-Peak</b>	\$0.12255	\$0.12769
<b>Off-Peak</b>	\$0.05552	\$0.05785
<b>Kilowatt-Hour Charge (Winter)</b>		
<b>On-Peak</b>	\$0.11366	\$0.11875
<b>Off-Peak</b>	\$0.05048	\$0.05274

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

<b>Generation Service Charge</b>	<b><u>December 2025 – May 2026</u> (Winter)</b>	<b><u>June 2026 – October 2026</u> (Summer)</b>	<b><u>November 2026 – May 2027</u> (Winter)</b>
SOS Kilowatt-hour Charge			
On Peak	\$ 0.18344 per kwhr	\$ 0.18408 per kwhr	\$ 0.19041 per kwhr
Off Peak	\$ 0.11919 per kwhr	\$ 0.13112 per kwhr	\$ 0.13550 per kwhr
Administrative Charge	\$ 0.00400 per kwhr	\$ 0.01020 per kwhr	\$ 0.01020 per kwhr
Total SOS Kilowatt Hour Charge			
On Peak	\$ 0.18744 per kwhr	\$ 0.19428 per kwhr	\$ 0.20061 per kwhr
Off Peak	\$ 0.12319 per kwhr	\$ 0.14132 per kwhr	\$ 0.14570 per kwhr

**Transmission Service Charge**  
**Kilowatt-hour Charge**  
**Procurement Cost Adjustment**

**Included in Generation Service Charge**  
**See [www.pepco.com](http://www.pepco.com) for currently effective rate**

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS-** For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

- Standard Offer Service – Large Commercial
- Administrative Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Net Energy Metering Rider
- Residential Aid Discount Surcharge Rider
- Sustainable Energy Trust Fund
- Energy Assistance Trust Fund
- Bill Stabilization Adjustment
- Underground Project Charge Rider
- Community Net Metering Rider
- Underground Rider
- Excess Deferred Income Tax Credit
- MRP Adjustment
- Rider PIV – Green

## STANDARD OFFER SERVICE RIDER "SOS"

### RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

### DESCRIPTION OF SOS TYPES

#### Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

#### Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

#### Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

#### Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)  
Schedule R\***

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge **</b>	\$ 3.94 per month	\$ 4.18 per month	\$ 4.41 per month	\$ 4.58 per month
<b>In excess of 30 kwh</b>	\$ 0.12800 per kwh	\$ 0.13597 per kwh	\$ 0.14238 per kwh	\$ 0.14795 per kwh
<b>Admin Charge**</b>	\$ 0.00320 per kwh	\$ 0.00320 per kwh	\$ 0.00470 per kwh	\$ 0.00470 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge ***</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01924 per kwh	\$ 0.01924 per kwh		

\* R is combined with AE and RTM\*\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2026 through May 2027 includes an administrative charge of \$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00470 per kWh from June 2026 through May 2027.

\*\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

**Schedule MMA**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge *</b>	\$ 3.83 per month	\$ 4.06 per month	\$ 4.33 per month	\$ 4.49 per month
<b>In excess of 30 kwh</b>	\$ 0.12432 per kwh	\$ 0.13214 per kwh	\$ 0.13963 per kwh	\$ 0.14497 per kwh
<b>Admin Charge</b>	\$ 0.00320 per kwh	\$ 0.00320 per kwh	\$ 0.00470 per kwh	\$ 0.00470 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge **</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01548 per kwh	\$ 0.01548 per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2026 through May 2027 includes an administrative charge of \$0.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00470 per kWh from June 2026 through May 2027.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
All kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01415 per kwh	Winter \$ 0.01415 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule T

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01167 per kwh	Winter \$ 0.01167 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedules SL and OL LED

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00003 per kwh	Winter \$ 0.00003 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule TS

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00842 per kwh	Winter \$ 0.00842 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule TN

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00844 per kwh	Winter \$ 0.00844 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**MONTHLY RATE (continued)****SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Additional kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.01020 per kwh	\$ 0.01020 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01421 per kwh	Winter \$ 0.01421 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GS 3A**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026– May 2027</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Additional kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.01020 per kwh	\$ 0.01020 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.01291 per kwh	Winter \$ 0.01291 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GT LV**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.14540 per kwh	\$ 0.13766 per kwh	\$ 0.15078 per kwh	\$ 0.14652 per kwh
Intermediate	\$ 0.13324 per kwh	\$ 0.13833 per kwh	\$ 0.14036 per kwh	\$ 0.14676 per kwh
Off Peak	\$ 0.12960 per kwh	\$ 0.13762 per kwh	\$ 0.13710 per kwh	\$ 0.14609 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.01020 per kwh	\$ 0.01020 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		Summer \$ 0.00436 per kwh	Winter \$ 0.00436 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.8632 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.3857 per kw	\$ 2.3857 per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

## MONTHLY RATE (continued)

## SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

## Schedule GT 3A

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.15503 per kwh	\$ 0.14712 per kwh	\$ 0.15647 per kwh	\$ 0.15247 per kwh
Intermediate	\$ 0.14273 per kwh	\$ 0.14704 per kwh	\$ 0.14629 per kwh	\$ 0.15238 per kwh
Off Peak	\$ 0.13796 per kwh	\$ 0.14505 per kwh	\$ 0.14256 per kwh	\$ 0.15113 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.01020 per kwh	\$ 0.01020 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00438 per kwh	\$ 0.00438 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.9120 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.3869 per kw	\$ 2.3869 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule GT 3B

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.15050 per kwh	\$ 0.14289 per kwh	\$ 0.15386 per kwh	\$ 0.14973 per kwh
Intermediate	\$ 0.13855 per kwh	\$ 0.14355 per kwh	\$ 0.14363 per kwh	\$ 0.14996 per kwh
Off Peak	\$ 0.13497 per kwh	\$ 0.14286 per kwh	\$ 0.14044 per kwh	\$ 0.14931 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.01020 per kwh	\$ 0.01020 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00277 per kwh	\$ 0.00277 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.4447 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.9894 per kw	\$ 1.9894 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule RT

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
Admin Charge	\$ 0.13766 per kwh	\$ 0.14051 per kwh	\$ 0.14476 per kwh	\$ 0.14910 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.01020 per kwh	\$ 0.01020 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00587 per kwh	\$ 0.00587 per kwh	
Kilowatt Charge		\$ 3.0909 per kw	\$ 3.0909 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

**Schedule MGT LV**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
<b>On Peak</b>	\$ 0.14540 per kwh	\$ 0.13766 per kwh	\$ 0.15078 per kwh	\$ 0.14652 per kwh
<b>Intermediate</b>	\$ 0.13324 per kwh	\$ 0.13833 per kwh	\$ 0.14036 per kwh	\$ 0.14676 per kwh
<b>Off Peak</b>	\$ 0.12960 per kwh	\$ 0.13762 per kwh	\$ 0.13710 per kwh	\$ 0.14609 per kwh
<b>Admin Charge</b>	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.01020 per kwh	\$ 0.01020 per kwh
<b>Kilowatt Charge</b>				
<b>On Peak</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Maximum</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
<b>Kilowatt-hour Charge</b>		\$ 0.00450 per kwh	\$ 0.00450 per kwh	
<b>Kilowatt Charge</b>				
<b>On Peak</b>		\$ 2.9421 per kw	\$ 0.0000 per kw	
<b>Maximum</b>		\$ 2.4515 per kw	\$ 2.4515 per kw	
<b>Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.</b>				

**Distribution Service Charge**

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

**Transmission Service Charge**

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**RATING PERIODS**

**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

    Off-Peak Period      All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PEPCO REDLINE VERSION

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



**RATES AND REGULATORY PRACTICES GROUP**

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**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING**  
**SCHEDULE "R-PIV"**

**AVAILABILITY**

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 17.09 per month	\$18.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	\$0.01715 per kwhr	\$0.01982 per kwhr
In excess of 400 kilowatt-hours (Summer)	\$0.04895 per kwhr	\$0.05659 per kwhr
First 400 kilowatt-hours (Winter)	\$0.01715 per kwhr	\$0.01982 per kwhr
In excess of 400 kilowatt-hours (Winter)	\$0.03419 per kwhr	\$0.03952 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	<u>June 2025 - October 2025</u> <del>(Summer) June 2024 – October 2024</del> (Summer)	<u>November 2025 – May 2026</u> <del>(Winter) November 2024 – May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
All kilowatt-hours On-Peak	\$ 0.22136 per kwhr <del>\$ 0.15865 per kwhr</del>	\$ 0.28781 per kwhr <del>\$ 0.21553 per kwhr</del>	\$ <del>0.246220-22136</del> per kwhr	\$ <del>0.313180-28784</del> per kwhr
All kilowatt-hours Off-Peak	\$ <del>0.09004 per kwhr</del> <del>0.06453 per kwhr</del>	\$ 0.09354 per kwhr <del>0.07005 per kwhr</del>	\$ <del>0.100150-09004</del> per kwhr	\$ <del>0.101780-09354</del> per kwhr
All kilowatt-hours Admin Charge	\$ 0.00320 per kwhr <del>0.00465 per kwhr</del>	\$ 0.00320 per kwhr <del>0.00465 per kwhr</del>	\$ <del>0.004700-00320</del> per kwhr	\$ <del>0.004700-00320</del> per kwhr
<b>Transmission Service Charge</b>			<b>Summer</b>	<b>Winter</b>
Minimum Charge*			\$ 0.12 per customer	\$ 0.12 per customer
In excess of 30 kilowatt-hours			\$ 0.01924 per kwhr	\$ 0.01924 per kwhr

\*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment**

Refer to Page R-41.8 for the currently effective rate.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS** - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00

Date of Issue: November 21, 2025March 2, 2026

Date Effective: Usage on and after December 1, 2025June 1, 2026

**DC – R-PIV**

p.m., Monday through Friday, excluding holidays.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Residential – Plug-In Vehicle Charging  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
Rider PIV-Green  
MRP Adjustment

**MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING  
 SCHEDULE “MDU-PIV”**

**AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE –**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2025 – December 31, 2025</b>	<b>Rate Year 2 Effective January 1, 2026 – December 31, 2026</b>
<b>Customer Charge</b>	\$38.29	\$38.29
<b>Kilowatt-Hour Charge (Summer)</b>		
<b>On-Peak</b>	\$0.12255	\$0.12769
<b>Off-Peak</b>	\$0.05552	\$0.05785
<b>Kilowatt-Hour Charge (Winter)</b>		
<b>On-Peak</b>	\$0.11366	\$0.11875
<b>Off-Peak</b>	\$0.05048	\$0.05274

# DC – MDU-PIV

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

Generation Service Charge	<del>November 2024 – May 2025</del> (Winter)	<del>December 2025 – May 2026</del> (Winter) <del>June 2025 – August 2025</del> (Summer)	<del>September – June 2026</del> <del>2025</del> – <del>October 2026</del> <del>2025</del> (Summer)	<del>November 2026</del> <del>2025</del> – <del>May 2027</del> <del>2026</del> (Winter)
SOS Kilowatt-hour Charge				
On Peak	\$ <del>0.15488</del> per kwhr	\$ <del>0.18344</del> per kwhr \$ <del>0.17699</del> per kwhr	\$ <del>0.184089-17993</del> per kwhr	\$ <del>0.190410-18344</del> per kwhr
Off Peak	\$ <del>0.09943</del> per kwhr	\$ <del>0.11919</del> per kwhr \$ <del>0.11530</del> per kwhr	\$ <del>0.131120-11530</del> per kwhr	\$ <del>0.135500-11919</del> per kwhr
Administrative Charge	\$ <del>0.00125</del> per kwhr	\$ <del>0.00400</del> per kwhr \$ <del>0.00400</del> per kwhr	\$ <del>0.010200-00400</del> per kwhr	\$ <del>0.010200-00400</del> per kwhr
Total SOS Kilowatt Hour Charge				
On Peak	\$ <del>0.15613</del> per kwhr	\$ <del>0.18744</del> per kwhr \$ <del>0.18099</del> per kwhr	\$ <del>0.194280-18393</del> per kwhr	\$ <del>0.200610-18744</del> per kwhr
Off Peak	\$ <del>0.10068</del> per kwhr	\$ <del>0.12319</del> per kwhr \$ <del>0.11930</del> per kwhr	\$ <del>0.141320-11930</del> per kwhr	\$ <del>0.145700-12319</del> per kwhr

**Transmission Service Charge**  
**Kilowatt-hour Charge**  
**Procurement Cost Adjustment**

**Included in Generation Service Charge**  
**See [www.pepco.com](http://www.pepco.com) for currently effective rate**

## BILLING MONTHS

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS-** For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

## METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

## GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

## APPLICABLE RIDERS

- Standard Offer Service – Large Commercial
- Administrative Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Net Energy Metering Rider
- Residential Aid Discount Surcharge Rider
- Sustainable Energy Trust Fund
- Energy Assistance Trust Fund
- Bill Stabilization Adjustment
- Underground Project Charge Rider
- Community Net Metering Rider
- Underground Rider
- Excess Deferred Income Tax Credit
- MRP Adjustment
- Rider PIV – Green

Date of Issue: ~~November 21,~~  
~~2025~~ March 2, 2026

Date Effective: Usage on and after ~~December 1, 2025~~  
June 1, 2026

## STANDARD OFFER SERVICE RIDER "SOS"

### RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

### DESCRIPTION OF SOS TYPES

#### Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

#### Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

#### Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

#### Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)  
 Schedule R\***

	<u>June 2025 - October 2025</u> (Summer) <u>June 2024 - October 2024</u> (Summer)	<u>November 2025 – May 2026</u> (Winter) <u>November 2024 – May 2025</u> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge **</b>	<del>\$ 3.94 per month</del> \$ 2.89 per month	<del>\$ 4.18 per month</del> \$ 3.19 per month	\$ 4.413.94 per month	<del>\$ 4.584.18</del> per month
<b>In excess of 30 kwh</b>	<del>\$ 0.12800 per kwh</del> \$ 0.09174 per kwh	<del>\$ 0.13597 per kwh</del> \$ 0.10182 per kwh	\$ 0.14238 0.12800 per kwh	<del>\$ 0.147950.13597</del> per kwh
<b>Admin Charge**</b>	<del>\$ 0.00320 per kwh</del> \$ 0.00465 per kwh	<del>\$ 0.00320 per kwh</del> \$ 0.00465 per kwh	\$ 0.004700.00320 per kwh	<del>\$ 0.004700.00320</del> per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge ***</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01924 per kwh	\$ 0.01924 per kwh		

\* R is combined with AE and RTM.

\*\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 20262025 through May 20272026 includes an administrative charge of \$0.140.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.004700.00320 per kWh from June 20262025 through May 20272026.

\*\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

**Schedule MMA**

	<u>June 2025 - October 2025</u> (Summer) <u>June 2024 - October 2024</u> (Summer)	<u>November 2025 – May 2026</u> (Winter) <u>November 2024 – May 2025</u> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge *</b>	<del>\$ 3.83 per month</del> \$ 2.83 per month	<del>\$ 4.06 per month</del> \$ 3.12 per month	\$ 4.333.83 per month	\$ 4.494.06 per month
<b>In excess of 30 kwh</b>	<del>\$ 0.12432 per kwh</del> \$ 0.08967 per kwh	<del>\$ 0.13214 per kwh</del> \$ 0.09922 per kwh	\$ 0.139630.12432 per kwh	\$ 0.144970.13214 per kwh
<b>Admin Charge</b>	<del>\$ 0.00320 per kwh</del> \$ 0.00465 per kwh	<del>\$ 0.00320 per kwh</del> \$ 0.00465 per kwh	\$ 0.004700.00320 per kwh	\$ 0.004700.00320 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge **</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01548 per kwh	\$ 0.01548 per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 20262025 through May 20272026 includes an administrative charge of \$0.140.14 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.004700.00320 per kWh from June 20262025 through May 20272026.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
Generation Service Charge				
All kwh	\$ 0.12602 per kwh\$-0.08977 per kwh	\$ 0.13344 per kwh\$-0.09905 per kwh	\$ 0.138740-12602 per kwh	\$ 0.144400-13344 per kwh
Admin Charge	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule T

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.12602 per kwh\$-0.08977 per kwh	\$ 0.13344 per kwh\$-0.09905 per kwh	\$ 0.138740-12602 per kwh	\$ 0.144400-13344 per kwh
Admin Charge	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.01167 per kwh	\$ 0.01167 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedules SL and OL LED

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.12602 per kwh\$-0.08977 per kwh	\$ 0.13344 per kwh\$-0.09905 per kwh	\$ 0.138740-12602 per kwh	\$ 0.144400-13344 per kwh
Admin Charge	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00003 per kwh	\$ 0.00003 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule TS

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.12602 per kwh\$-0.08977 per kwh	\$ 0.13344 per kwh\$-0.09905 per kwh	\$ 0.138740-12602 per kwh	\$ 0.144400-13344 per kwh
Admin Charge	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh\$-0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00842 per kwh	\$ 0.00842 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule TN

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.12602 per kwh\$-0.08977 per kwh	\$ 0.13344 per kwh\$-0.09905 per kwh	\$ 0.138740-12602 per kwh	\$ 0.144400-13344 per kwh

Date of Issue: ~~November 21,~~  
2025March 2, 2026

Date Effective: Usage on and after ~~December 1,~~  
2025June 1, 2026

**DC**

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<b>Admin Charge</b> <del>0.00690 per kwh</del>	<del>\$ 0.00450 per kwh</del>	<del>\$ 0.00450 per kwh</del> <del>0.00690 per kwh</del>	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b> <b>Kilowatt-hour Charge</b>		<b>Summer</b> \$ 0.00844 per kwh	<b>Winter</b> \$ 0.00844 per kwh	

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	<u>June 2025 - October 2025</u> (Summer) <u>June 2024 - October 2024</u> (Summer)	<u>November 2025 - May 2026</u> (Winter) <u>November 2024 - May 2025</u> (Winter)	<u>June 2026-2025 - October 2026-2025</u> (Summer)	<u>November 2026-2025 - May 2027-2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.13314 per kwh\$ 0.11256 per-kwh	\$ 0.13607 per kwh\$ 0.11351 per-kwh	\$ 0.141520-13314 per kwh	\$ 0.145900-13607 per kwh
Additional kwh	\$ 0.13314 per kwh\$ 0.11256 per-kwh	\$ 0.13607 per kwh\$ 0.11351 per-kwh	\$ 0.141520-13314 per kwh	\$ 0.145900-13607 per kwh
Admin Charge	\$ 0.00400 per kwh\$ 0.00125 per-kwh	\$ 0.00400 per kwh\$ 0.00125 per-kwh	\$ 0.010200-00400 per kwh	\$ 0.010200-00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw\$ 0.00000 per-kw	\$ 0.00000 per kw\$ 0.00000 per-kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.01421 per kwh	\$ 0.01421 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule GS 3A

	<u>June 2025 - October 2025</u> (Summer) <u>June 2024 - October 2024</u> (Summer)	<u>November 2025 - May 2026</u> (Winter) <u>November 2024 - May 2025</u> (Winter)	<u>June 2026-2025 - October 2026-2025</u> (Summer)	<u>November 2026-2025 - May 2027-2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.13314 per kwh\$ 0.11256 per-kwh	\$ 0.13607 per kwh\$ 0.11351 per-kwh	\$ 0.141520-13314 per kwh	\$ 0.145900-13607 per kwh
Additional kwh	\$ 0.13314 per kwh\$ 0.11256 per-kwh	\$ 0.13607 per kwh\$ 0.11351 per-kwh	\$ 0.141520-13314 per kwh	\$ 0.145900-13607 per kwh
Admin Charge	\$ 0.00400 per kwh\$ 0.00125 per-kwh	\$ 0.00400 per kwh\$ 0.00125 per-kwh	\$ 0.010200-00400 per kwh	\$ 0.010200-00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw\$ 0.00000 per-kw	\$ 0.00000 per kw\$ 0.00000 per-kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.01291 per kwh	\$ 0.01291 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

Schedule GT LV

	<u>June 2025 - October 2025</u> (Summer) <u>June 2024 - October 2024</u> (Summer)	<u>November 2025 - May 2026</u> (Winter) <u>November 2024 - May 2025</u> (Winter)	<u>June 2026-2025 - October 2026-2025</u> (Summer)	<u>November 2026-2025 - May 2027-2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.14540 per kwh\$ 0.11839 per-kwh	\$ 0.13766 per kwh\$ 0.11489 per-kwh	\$ 0.150780-14540 per kwh	\$ 0.146520-13766 per kwh
Intermediate	\$ 0.13324 per kwh\$ 0.11192 per-kwh	\$ 0.13833 per kwh\$ 0.11480 per-kwh	\$ 0.140360-13324 per kwh	\$ 0.146760-13833 per kwh
Off Peak	\$ 0.12960 per kwh\$ 0.11083 per-kwh	\$ 0.13762 per kwh\$ 0.11394 per-kwh	\$ 0.137100-12960 per kwh	\$ 0.146090-13762 per kwh
Admin Charge per kwh	\$ 0.00400 per kwh\$ 0.00125 per-kwh	\$ 0.00400 per kwh\$ 0.00125 per-kwh	\$ 0.010200-00400 per kwh	\$ 0.010200-00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00436 per kwh	\$ 0.00436 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.8632 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.3857 per kw	\$ 2.3857 per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

MONTHLY RATE (continued)  
 SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.15503 per kwh\$ 0.12486 per kwh	\$ 0.14712 per kwh\$ 0.12117 per kwh	\$ 0.156470.15503 per kwh	\$ 0.152470.14712 per kwh
Intermediate	\$ 0.14273 per kwh\$ 0.11852 per kwh	\$ 0.14704 per kwh\$ 0.12080 per kwh	\$ 0.146290.14273 per kwh	\$ 0.152380.14704 per kwh
Off Peak	\$ 0.13796 per kwh\$ 0.11720 per kwh	\$ 0.14505 per kwh\$ 0.11973 per kwh	\$ 0.142560.13796 per kwh	\$ 0.151130.14505 per kwh
Admin Charge 0.00125 per kwh	\$ 0.00400 per kwh\$	\$ 0.00400 per kwh\$ 0.00125 per kwh	\$ 0.010200.00400 per kwh	\$ 0.010200.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
<b>Summer</b>				
Kilowatt-hour Charge		\$ 0.00438 per kwh	\$ 0.00438 per kwh	
<b>Winter</b>				
Kilowatt Charge		\$ 2.9120 per kw	\$ 0.0000 per kw	
On Peak		\$ 2.3869 per kw	\$ 2.3869 per kw	
Maximum				

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT 3B

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.15050 per kwh\$ 0.12859 per kwh	\$ 0.14289 per kwh\$ 0.12510 per kwh	\$ 0.153860.15050 per kwh	\$ 0.149730.14289 per kwh
Intermediate	\$ 0.13855 per kwh\$ 0.12212 per kwh	\$ 0.14355 per kwh\$ 0.12501 per kwh	\$ 0.143630.13855 per kwh	\$ 0.149960.14355 per kwh
Off Peak	\$ 0.13497 per kwh\$ 0.12104 per kwh	\$ 0.14286 per kwh\$ 0.12415 per kwh	\$ 0.140440.13497 per kwh	\$ 0.149310.14286 per kwh
Admin Charge per kwh	\$ 0.00400 per kwh\$ 0.00125 per kwh	\$ 0.00400 per kwh\$ 0.00125 per kwh	\$ 0.010200.00400 per kwh	\$ 0.010200.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
<b>Summer</b>				
Kilowatt-hour Charge		\$ 0.00277 per kwh	\$ 0.00277 per kwh	
<b>Winter</b>				
Kilowatt Charge		\$ 2.4447 per kw	\$ 0.0000 per kw	
On Peak		\$ 1.9894 per kw	\$ 1.9894 per kw	
Maximum				

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule RT

	<u>June 2025 - October 2025</u> (Summer) <del>June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> (Winter) <del>November 2024 - May 2025</del> (Winter)	<u>June 20252026 - October 20262025</u> (Summer)	<u>November 20262025 - May 20262027</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.13766 per kwh\$ 0.11553 per kwh	\$ 0.14051 per kwh\$ 0.11648 per kwh	\$ 0.144760.13766 per kwh	\$ 0.149100.14051 per kwh
Admin Charge	\$ 0.00400 per kwh\$ 0.00125 per kwh	\$ 0.00400 per kwh\$ 0.00125 per kwh	\$ 0.010200.00400 per kwh	\$ 0.010200.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
<b>Summer</b>				
<b>Winter</b>				

Date of Issue: ~~November 21,~~  
 2025March 2, 2026

Date Effective: Usage on and after ~~December 1,~~  
 2025June 1, 2026

**DC**

Electric--P.S.C. of D.C. No. 1

Forty-~~Sixth~~Seventh Revised Page No. R-41.7

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Kilowatt-hour Charge	\$ 0.00587 per kwh	\$ 0.00587 per kwh
Kilowatt Charge	\$ 3.0909 per kw	\$ 3.0909 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

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Date of Issue: ~~November 21,~~  
2025 March 2, 2026

Date Effective: Usage on and after ~~December 1,~~  
2025 June 1, 2026

Schedule MGT LV

	<u>June 2025 - October 2025</u> <del>(Summer) June 2024 - October 2024</del> (Summer)	<u>November 2025 - May 2026</u> <del>(Winter) November 2024 - May 2025</del> (Winter)	<u>June 20262025 - October 20262025</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.14540 per kwh\$ <del>0.11839 per kwh</del>	\$ 0.13766 per kwh\$ <del>0.11489 per kwh</del>	\$ <del>0.150780</del> 0.14540 per kwh	\$ <del>0.146520</del> 0.13766 per kwh
Intermediate	\$ 0.13324 per kwh\$ <del>0.11192 per kwh</del>	\$ 0.13833 per kwh\$ <del>0.11480 per kwh</del>	\$ <del>0.140360</del> 0.13324 per kwh	\$ <del>0.146760</del> 0.13833 per kwh
Off Peak	\$ 0.12960 per kwh\$ <del>0.11083 per kwh</del>	\$ 0.13762 per kwh\$ <del>0.11394 per kwh</del>	\$ <del>0.137100</del> 0.12960 per kwh	\$ <del>0.146090</del> 0.13762 per kwh
Admin Charge	\$ 0.00400 per kwh\$ <del>0.00125 per kwh</del>	\$ 0.00400 per kwh\$ <del>0.00125 per kwh</del>	\$ <del>0.010200</del> 0.00400 per kwh	\$ <del>0.010200</del> 0.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00450 per kwh	\$ 0.00450 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.9421 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.4515 per kw	\$ 2.4515 per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Distribution Service Charge**

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

**Transmission Service Charge**

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**RATING PERIODS**

**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

Off-Peak Period All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

# **Attachment B**

PEPCO  
District of Columbia  
Rider SOS  
Effective 06/01/2026

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
<b>Residential Non-MMA (1)</b>							
Summer							
1st 30 kWh	\$ 4.32	37.2025%	\$ 4.24	62.7975%	\$ 4.2714	\$ 0.14100	\$ 4.41
In Excess of 30 kWh	\$ 0.14398	37.2025%	\$ 0.14143	62.7975%	\$ 0.14238	\$ 0.00470	\$ 0.14708
Winter							
1st 30 kWh	\$ 4.52	37.2025%	\$ 4.39	62.7975%	\$ 4.4385	\$ 0.14100	\$ 4.58
In Excess of 30 kWh	\$ 0.15051	37.2025%	\$ 0.14643	62.7975%	\$ 0.14795	\$ 0.00470	\$ 0.15265
<b>MMA (1)</b>							
Summer							
1st 30 kWh	\$ 4.32	37.2025%	\$ 4.11	62.7975%	\$ 4.1889	\$ 0.14100	\$ 4.33
In Excess of 30 kWh	\$ 0.14398	37.2025%	\$ 0.13705	62.7975%	\$ 0.13963	\$ 0.00470	\$ 0.14433
Winter							
1st 30 kWh	\$ 4.52	37.2025%	\$ 4.25	62.7975%	\$ 4.3491	\$ 0.14100	\$ 4.49
In Excess of 30 kWh	\$ 0.15051	37.2025%	\$ 0.14169	62.7975%	\$ 0.14497	\$ 0.00470	\$ 0.14967
<b>Small Commercial (1)</b>							
Summer	\$ 0.14087	37.2025%	\$ 0.13748	62.7975%	\$ 0.13874	\$ 0.00450	\$ 0.14324
Winter	\$ 0.14672	37.2025%	\$ 0.14303	62.7975%	\$ 0.14440	\$ 0.00450	\$ 0.14890
<b>GS LV D &amp; GS 3A</b>							
Summer							
1st 6000 kWh energy	\$ 0.14152	100.0000%	\$ -	0.0000%	\$ 0.14152	\$ 0.01020	\$ 0.15172
Additional energy	\$ 0.14152	100.0000%	\$ -	0.0000%	\$ 0.14152	\$ 0.01020	\$ 0.15172
Winter							
1st 6000 kWh energy	\$ 0.14590	100.0000%	\$ -	0.0000%	\$ 0.14590	\$ 0.01020	\$ 0.15610
Additional energy	\$ 0.14590	100.0000%	\$ -	0.0000%	\$ 0.14590	\$ 0.01020	\$ 0.15610
<b>MGT LV</b>							
Summer							
On Peak Energy	\$ 0.15078	100.0000%	\$ -	0.0000%	\$ 0.15078	\$ 0.01020	\$ 0.16098
Intermediate Energy	\$ 0.14036	100.0000%	\$ -	0.0000%	\$ 0.14036	\$ 0.01020	\$ 0.15056
Off Peak Energy	\$ 0.13710	100.0000%	\$ -	0.0000%	\$ 0.13710	\$ 0.01020	\$ 0.14730
Winter							
On Peak Energy	\$ 0.14652	100.0000%	\$ -	0.0000%	\$ 0.14652	\$ 0.01020	\$ 0.15672
Intermediate Energy	\$ 0.14676	100.0000%	\$ -	0.0000%	\$ 0.14676	\$ 0.01020	\$ 0.15696
Off Peak Energy	\$ 0.14609	100.0000%	\$ -	0.0000%	\$ 0.14609	\$ 0.01020	\$ 0.15629

PEPCO  
District of Columbia  
Rider SOS  
Effective 06/01/2026

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
<b>GT LV</b>							
Summer							
On Peak Energy	\$ 0.15078	100.0000%	\$ -	0.0000%	\$ 0.15078	\$ 0.01020	\$ 0.16098
Intermediate Energy	\$ 0.14036	100.0000%	\$ -	0.0000%	\$ 0.14036	\$ 0.01020	\$ 0.15056
Off Peak Energy	\$ 0.13710	100.0000%	\$ -	0.0000%	\$ 0.13710	\$ 0.01020	\$ 0.14730
Winter							
On Peak Energy	\$ 0.14652	100.0000%	\$ -	0.0000%	\$ 0.14652	\$ 0.01020	\$ 0.15672
Intermediate Energy	\$ 0.14676	100.0000%	\$ -	0.0000%	\$ 0.14676	\$ 0.01020	\$ 0.15696
Off Peak Energy	\$ 0.14609	100.0000%	\$ -	0.0000%	\$ 0.14609	\$ 0.01020	\$ 0.15629
<b>GT 3A</b>							
Summer							
On Peak Energy	\$ 0.15647	100.0000%	\$ -	0.0000%	\$ 0.15647	\$ 0.01020	\$ 0.16667
Intermediate Energy	\$ 0.14629	100.0000%	\$ -	0.0000%	\$ 0.14629	\$ 0.01020	\$ 0.15649
Off Peak Energy	\$ 0.14256	100.0000%	\$ -	0.0000%	\$ 0.14256	\$ 0.01020	\$ 0.15276
Winter							
On Peak Energy	\$ 0.15247	100.0000%	\$ -	0.0000%	\$ 0.15247	\$ 0.01020	\$ 0.16267
Intermediate Energy	\$ 0.15238	100.0000%	\$ -	0.0000%	\$ 0.15238	\$ 0.01020	\$ 0.16258
Off Peak Energy	\$ 0.15113	100.0000%	\$ -	0.0000%	\$ 0.15113	\$ 0.01020	\$ 0.16133
<b>GT 3B</b>							
Summer							
On Peak Energy	\$ 0.15386	100.0000%	\$ -	0.0000%	\$ 0.15386	\$ 0.01020	\$ 0.16406
Intermediate Energy	\$ 0.14363	100.0000%	\$ -	0.0000%	\$ 0.14363	\$ 0.01020	\$ 0.15383
Off Peak Energy	\$ 0.14044	100.0000%	\$ -	0.0000%	\$ 0.14044	\$ 0.01020	\$ 0.15064
Winter							
On Peak Energy	\$ 0.14973	100.0000%	\$ -	0.0000%	\$ 0.14973	\$ 0.01020	\$ 0.15993
Intermediate Energy	\$ 0.14996	100.0000%	\$ -	0.0000%	\$ 0.14996	\$ 0.01020	\$ 0.16016
Off Peak Energy	\$ 0.14931	100.0000%	\$ -	0.0000%	\$ 0.14931	\$ 0.01020	\$ 0.15951
<b>RT</b>							
Energy							
Summer	\$ 0.14476	100.0000%	\$ -	0.0000%	\$ 0.14476	\$ 0.01020	\$ 0.15496
Winter	\$ 0.14910	100.0000%	\$ -	0.0000%	\$ 0.14910	\$ 0.01020	\$ 0.15930

(1) Totals for Residential Non-MMA, MMA and Small Commercial customers include a Capacity Price Adjustment of \$ 0.01040

# **Attachment C**

Pepco  
District of Columbia  
Current Revenue: 01/01/2026  
vs.  
Revenue based on Rates effective: 6/1/2026

Billing Data for 12 Months Forecasted Ending December 2026  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	6/1/2026	\$	%	01/01/2026	6/1/2026	\$	%		01/01/2026	6/1/2026			\$	%		
<b>Residential - Non MMA excluding RAD &amp; RAD-AE</b>																	
Distribution																	
Summer	\$ 88,612,440	\$ 88,612,440	\$ -	0.0%	\$ 0.08221	\$ 0.08221	\$ -	0.0%	1,587,829	\$ 55.81	\$ 55.81	\$ -	0.0%				
Winter	\$ 95,514,669	\$ 95,514,669	\$ -	0.0%	\$ 0.07877	\$ 0.07877	\$ -	0.0%	2,215,799	\$ 43.11	\$ 43.11	\$ -	0.0%				
Total	\$ 184,127,109	\$ 184,127,109	\$ -	0.0%	\$ 0.08039	\$ 0.08039	\$ -	0.0%	3,803,628	\$ 48.41	\$ 48.41	\$ -	0.0%				32.30%
Transmission																	
Summer	\$ 20,011,214	\$ 20,011,214	\$ -	0.0%	\$ 0.01857	\$ 0.01857	\$ -	0.0%	1,587,829	\$ 12.60	\$ 12.60	\$ -	0.0%				
Winter	\$ 22,316,036	\$ 22,316,036	\$ -	0.0%	\$ 0.01840	\$ 0.01840	\$ -	0.0%	2,215,799	\$ 10.07	\$ 10.07	\$ -	0.0%				
Total	\$ 42,327,250	\$ 42,327,250	\$ -	0.0%	\$ 0.01848	\$ 0.01848	\$ -	0.0%	3,803,628	\$ 11.13	\$ 11.13	\$ -	0.0%				7.42%
Generation																	
Summer	\$ 141,415,741	\$ 158,521,289	\$ 17,105,548	12.1%	\$ 0.13121	\$ 0.14708	\$ 0.01587	12.1%	1,587,829	\$ 89.06	\$ 99.84	\$ 10.77	12.1%				
Winter	\$ 168,758,818	\$ 185,093,988	\$ 16,335,170	9.7%	\$ 0.13918	\$ 0.15265	\$ 0.01347	9.7%	2,215,799	\$ 76.16	\$ 83.53	\$ 7.37	9.7%				
Total	\$ 310,174,559	\$ 343,615,277	\$ 33,440,718	10.8%	\$ 0.13543	\$ 0.15003	\$ 0.01460	10.8%	3,803,628	\$ 81.55	\$ 90.34	\$ 8.79	10.8%				60.28%
Summer	\$ 250,039,395	\$ 267,144,943	\$ 17,105,548	6.8%	\$ 0.23199	\$ 0.24786	\$ 0.01587	6.8%	1,587,829	\$ 157.47	\$ 168.25	\$ 10.77	6.8%	\$ 0.14977	\$ 0.16564	\$ 0.01587	10.6%
Winter	\$ 286,589,523	\$ 302,924,693	\$ 16,335,170	5.7%	\$ 0.23636	\$ 0.24983	\$ 0.01347	5.7%	2,215,799	\$ 129.34	\$ 136.71	\$ 7.37	5.7%	\$ 0.15758	\$ 0.17106	\$ 0.01347	8.5%
Total	\$ 536,628,918	\$ 570,069,636	\$ 33,440,718	6.2%	\$ 0.23430	\$ 0.24890	\$ 0.01460	6.2%	3,803,628	\$ 141.08	\$ 149.88	\$ 8.79	6.2%	\$ 0.15391	\$ 0.16851	\$ 0.01460	9.5%
<b>RAD</b>																	
Distribution																	
Summer	\$ 339,159	\$ 339,159	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	60,317	\$ 5.62	\$ 5.62	\$ -	0.0%				
Winter	\$ 418,746	\$ 418,746	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	82,905	\$ 5.05	\$ 5.05	\$ -	0.0%				
Total	\$ 757,905	\$ 757,905	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	143,222	\$ 5.29	\$ 5.29	\$ -	0.0%				5.22%
Transmission																	
Summer	\$ 675,594	\$ 675,594	\$ -	0.0%	\$ 0.01849	\$ 0.01849	\$ -	0.0%	60,317	\$ 11.20	\$ 11.20	\$ -	0.0%				
Winter	\$ 830,271	\$ 830,271	\$ -	0.0%	\$ 0.01840	\$ 0.01840	\$ -	0.0%	82,905	\$ 10.01	\$ 10.01	\$ -	0.0%				
Total	\$ 1,505,865	\$ 1,505,865	\$ -	0.0%	\$ 0.01844	\$ 0.01844	\$ -	0.0%	143,222	\$ 10.51	\$ 10.51	\$ -	0.0%				10.37%
Generation																	
Summer	\$ 4,795,247	\$ 5,375,232	\$ 579,985	12.1%	\$ 0.13121	\$ 0.14708	\$ 0.01587	12.1%	60,317	\$ 79.50	\$ 89.12	\$ 9.62	12.1%				
Winter	\$ 6,280,237	\$ 6,888,137	\$ 607,900	9.7%	\$ 0.13918	\$ 0.15265	\$ 0.01347	9.7%	82,905	\$ 75.75	\$ 83.08	\$ 7.33	9.7%				
Total	\$ 11,075,484	\$ 12,263,369	\$ 1,187,885	10.7%	\$ 0.13561	\$ 0.15016	\$ 0.01454	10.7%	143,222	\$ 77.33	\$ 85.62	\$ 8.29	10.7%				84.42%
Summer	\$ 5,810,000	\$ 6,389,985	\$ 579,985	10.0%	\$ 0.15897	\$ 0.17484	\$ 0.01587	10.0%	60,317	\$ 96.32	\$ 105.94	\$ 9.62	10.0%	\$ 0.14969	\$ 0.16556	\$ 0.01587	10.6%
Winter	\$ 7,529,254	\$ 8,137,154	\$ 607,900	8.1%	\$ 0.16686	\$ 0.18033	\$ 0.01347	8.1%	82,905	\$ 90.82	\$ 98.15	\$ 7.33	8.1%	\$ 0.15758	\$ 0.17106	\$ 0.01347	8.5%
Total	\$ 13,339,254	\$ 14,527,139	\$ 1,187,885	8.9%	\$ 0.16333	\$ 0.17787	\$ 0.01454	8.9%	143,222	\$ 93.14	\$ 101.43	\$ 8.29	8.9%	\$ 0.15405	\$ 0.16859	\$ 0.01454	9.4%
<b>RAD-AE</b>																	
Distribution																	
Summer	\$ 157,380	\$ 157,380	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	25,993	\$ 6.05	\$ 6.05	\$ -	0.0%				
Winter	\$ 311,939	\$ 311,939	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	34,748	\$ 8.98	\$ 8.98	\$ -	0.0%				
Total	\$ 469,319	\$ 469,319	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	60,741	\$ 7.73	\$ 7.73	\$ -	0.0%				5.19%
Transmission																	
Summer	\$ 314,407	\$ 314,407	\$ -	0.0%	\$ 0.01854	\$ 0.01854	\$ -	0.0%	25,993	\$ 12.10	\$ 12.10	\$ -	0.0%				
Winter	\$ 630,851	\$ 630,851	\$ -	0.0%	\$ 0.01877	\$ 0.01877	\$ -	0.0%	34,748	\$ 18.16	\$ 18.16	\$ -	0.0%				
Total	\$ 945,258	\$ 945,258	\$ -	0.0%	\$ 0.01869	\$ 0.01869	\$ -	0.0%	60,741	\$ 15.56	\$ 15.56	\$ -	0.0%				10.46%
Generation																	
Summer	\$ 2,225,124	\$ 2,494,267	\$ 269,143	12.1%	\$ 0.13121	\$ 0.14708	\$ 0.01587	12.1%	25,993	\$ 85.60	\$ 95.96	\$ 10.35	12.1%				
Winter	\$ 4,678,257	\$ 5,131,224	\$ 452,967	9.7%	\$ 0.13918	\$ 0.15265	\$ 0.01348	9.7%	34,748	\$ 134.63	\$ 147.67	\$ 13.04	9.7%				
Total	\$ 6,903,381	\$ 7,625,491	\$ 722,110	10.5%	\$ 0.13650	\$ 0.15078	\$ 0.01428	10.5%	60,741	\$ 113.65	\$ 125.54	\$ 11.89	10.5%				84.35%
Summer	\$ 2,696,911	\$ 2,966,054	\$ 269,143	10.0%	\$ 0.15903	\$ 0.17490	\$ 0.01587	10.0%	25,993	\$ 103.76	\$ 114.11	\$ 10.35	10.0%	\$ 0.14975	\$ 0.16562	\$ 0.01587	10.6%
Winter	\$ 5,621,047	\$ 6,074,014	\$ 452,967	8.1%	\$ 0.16722	\$ 0.18070	\$ 0.01348	8.1%	34,748	\$ 161.77	\$ 174.80	\$ 13.04	8.1%	\$ 0.15794	\$ 0.17142	\$ 0.01348	8.5%
Total	\$ 8,317,958	\$ 9,040,068	\$ 722,110	8.7%	\$ 0.16447	\$ 0.17875	\$ 0.01428	8.7%	60,741	\$ 136.94	\$ 148.83	\$ 11.89	8.7%	\$ 0.15519	\$ 0.16947	\$ 0.01428	9.2%
<b>Total RAD &amp; RAD-AE</b>																	
Distribution																	
Summer	\$ 496,539	\$ 496,539	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	86,310	\$ 5.75	\$ 5.75	\$ -	0.0%				
Winter	\$ 730,685	\$ 730,685	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	117,653	\$ 6.21	\$ 6.21	\$ -	0.0%				
Total	\$ 1,227,224	\$ 1,227,224	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	203,963	\$ 6.02	\$ 6.02	\$ -	0.0%				5.21%
Transmission																	
Summer	\$ 990,001	\$ 990,001	\$ -	0.0%	\$ 0.01850	\$ 0.01850	\$ -	0.0%	86,310	\$ 11.47	\$ 11.47	\$ -	0.0%				
Winter	\$ 1,481,122	\$ 1,481,122	\$ -	0.0%	\$ 0.01856	\$ 0.01856	\$ -	0.0%	117,653	\$ 12.42	\$ 12.42	\$ -	0.0%				
Total	\$ 2,451,123	\$ 2,451,123	\$ -	0.0%	\$ 0.01853	\$ 0.01853	\$ -	0.0%	203,963	\$ 12.02	\$ 12.02	\$ -	0.0%				10.40%
Generation																	
Summer	\$ 7,020,371	\$ 7,869,499	\$ 849,128	12.1%	\$ 0.13121	\$ 0.14708	\$ 0.01587	12.1%	86,310	\$ 81.34	\$ 91.18	\$ 9.84	12.1%				
Winter	\$ 10,958,494	\$ 12,019,361	\$ 1,060,867	9.7%	\$ 0.13918	\$ 0.15265	\$ 0.01347	9.7%	117,653	\$ 93.14	\$ 102.16	\$ 9.02	9.7%				
Total	\$ 17,978,865	\$ 19,888,860	\$ 1,909,995	10.6%	\$ 0.13595	\$ 0.15040	\$ 0.01444	10.6%	203,963	\$ 88.15	\$ 97.51	\$ 9.36	10.6%				84.39%
Summer	\$ 8,506,911	\$ 9,356,039	\$ 849,128	10.0%	\$ 0.15899	\$ 0.17486	\$ 0.01587	10.0%	86,310	\$ 98.56	\$ 108.40	\$ 9.84	10.0%	\$ 0.14971	\$ 0.16558	\$ 0.01587	10.6%
Winter	\$ 13,150,301	\$ 14,211,168	\$ 1,060,867	8.1%	\$ 0.16701	\$ 0.18049	\$ 0.01347	8.1%	117,653	\$ 111.77	\$ 120.79	\$ 9.02	8.1%	\$ 0.15773	\$ 0.17121	\$ 0.01347	8.5%
Total	\$ 21,657,212	\$ 23,567,207	\$ 1,909,995	8.8%	\$ 0.16377	\$ 0.17821	\$ 0.01444	8.8%	203,963	\$ 106.18	\$ 115.55	\$ 9.36	8.8%	\$ 0.15449	\$ 0.16893	\$ 0.01444	9.3%

Pepco  
District of Columbia  
Current Revenue: 01/01/2026  
vs.  
Revenue based on Rates effective: 6/1/2026

Billing Data for 12 Months Forecasted Ending December 2026  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	6/1/2026	\$	%	01/01/2026	6/1/2026	\$	%		01/01/2026	6/1/2026			\$	%		
	\$ -																
<b>Residential - Non MMA including RAD &amp; RAD-AE</b>																	
Distribution																	
Summer	\$ 89,108,979	\$ 89,108,979	\$ -	0.0%	\$ 0.07877	\$ 0.07877	\$ -	0.0%	1,674,139	\$ 53.23	\$ 53.23	\$ -	0.0%				
Winter	\$ 96,245,354	\$ 96,245,354	\$ -	0.0%	\$ 0.07454	\$ 0.07454	\$ -	0.0%	2,333,452	\$ 41.25	\$ 41.25	\$ -	0.0%				
Total	\$ 185,354,333	\$ 185,354,333	\$ -	0.0%	\$ 0.07651	\$ 0.07651	\$ -	0.0%	4,007,591	\$ 46.25	\$ 46.25	\$ -	0.0%				31.22%
Transmission																	
Summer	\$ 21,001,215	\$ 21,001,215	\$ -	0.0%	\$ 0.01856	\$ 0.01856	\$ -	0.0%	1,674,139	\$ 12.54	\$ 12.54	\$ -	0.0%				
Winter	\$ 23,777,158	\$ 23,777,158	\$ -	0.0%	\$ 0.01841	\$ 0.01841	\$ -	0.0%	2,333,452	\$ 10.19	\$ 10.19	\$ -	0.0%				
Total	\$ 44,778,373	\$ 44,778,373	\$ -	0.0%	\$ 0.01848	\$ 0.01848	\$ -	0.0%	4,007,591	\$ 11.17	\$ 11.17	\$ -	0.0%				7.54%
Generation																	
Summer	\$ 148,436,112	\$ 166,390,788	\$ 17,954,676	12.1%	\$ 0.13121	\$ 0.14708	\$ 0.01587	12.1%	1,674,139	\$ 88.66	\$ 99.39	\$ 10.72	12.1%				
Winter	\$ 179,717,312	\$ 17,396,037	\$ 17,396,037	9.7%	\$ 0.13918	\$ 0.15265	\$ 0.01347	9.7%	2,333,452	\$ 77.02	\$ 84.47	\$ 7.46	9.7%				
Total	\$ 328,153,424	\$ 363,504,137	\$ 35,350,713	10.8%	\$ 0.13546	\$ 0.15005	\$ 0.01459	10.8%	4,007,591	\$ 81.88	\$ 90.70	\$ 8.82	10.8%				61.23%
Summer	\$ 258,546,306	\$ 276,500,982	\$ 17,954,676	6.9%	\$ 0.22853	\$ 0.24441	\$ 0.01587	6.9%	1,674,139	\$ 154.44	\$ 165.16	\$ 10.72	6.9%	\$ 0.14977	\$ 0.16564	\$ 0.01587	10.6%
Winter	\$ 299,739,824	\$ 317,135,861	\$ 17,396,037	5.8%	\$ 0.23213	\$ 0.24560	\$ 0.01347	5.8%	2,333,452	\$ 128.45	\$ 135.91	\$ 7.46	5.8%	\$ 0.15759	\$ 0.17106	\$ 0.01347	8.5%
Total	\$ 558,286,130	\$ 593,636,843	\$ 35,350,713	6.3%	\$ 0.23045	\$ 0.24504	\$ 0.01459	6.3%	4,007,591	\$ 139.31	\$ 148.13	\$ 8.82	6.3%	\$ 0.15394	\$ 0.16853	\$ 0.01459	9.5%
																	100.00%
<b>MMA</b>																	
Distribution																	
Summer	\$ 10,706,779	\$ 10,706,779	\$ -	0.0%	\$ 0.07744	\$ 0.07744	\$ -	0.0%	256,838	\$ 41.69	\$ 41.69	\$ -	0.0%				
Winter	\$ 8,939,534	\$ 8,939,534	\$ -	0.0%	\$ 0.08086	\$ 0.08086	\$ -	0.0%	360,064	\$ 24.83	\$ 24.83	\$ -	0.0%				
Total	\$ 19,646,313	\$ 19,646,313	\$ -	0.0%	\$ 0.07896	\$ 0.07896	\$ -	0.0%	616,902	\$ 31.85	\$ 31.85	\$ -	0.0%				32.85%
Transmission																	
Summer	\$ 2,011,984	\$ 2,011,984	\$ -	0.0%	\$ 0.01483	\$ 0.01483	\$ -	0.0%	256,838	\$ 7.83	\$ 7.83	\$ -	0.0%				
Winter	\$ 1,627,302	\$ 1,627,302	\$ -	0.0%	\$ 0.01438	\$ 0.01438	\$ -	0.0%	360,064	\$ 4.52	\$ 4.52	\$ -	0.0%				
Total	\$ 3,639,286	\$ 3,639,286	\$ -	0.0%	\$ 0.01463	\$ 0.01463	\$ -	0.0%	616,902	\$ 5.90	\$ 5.90	\$ -	0.0%				6.09%
Generation																	
Summer	\$ 17,303,966	\$ 19,583,764	\$ 2,279,798	13.2%	\$ 0.12753	\$ 0.14433	\$ 0.01680	13.2%	256,838	\$ 67.37	\$ 76.25	\$ 8.88	13.2%				
Winter	\$ 15,311,430	\$ 16,932,670	\$ 1,621,240	10.6%	\$ 0.13534	\$ 0.14967	\$ 0.01433	10.6%	360,064	\$ 42.52	\$ 47.03	\$ 4.50	10.6%				
Total	\$ 32,615,396	\$ 36,516,434	\$ 3,901,038	12.0%	\$ 0.13108	\$ 0.14676	\$ 0.01568	12.0%	616,902	\$ 52.87	\$ 59.19	\$ 6.32	12.0%				61.06%
Summer	\$ 30,022,729	\$ 32,302,527	\$ 2,279,798	7.6%	\$ 0.22126	\$ 0.23807	\$ 0.01680	7.6%	256,838	\$ 116.89	\$ 125.77	\$ 8.88	7.6%	\$ 0.14236	\$ 0.15916	\$ 0.01680	11.8%
Winter	\$ 25,878,266	\$ 27,499,506	\$ 1,621,240	6.3%	\$ 0.22874	\$ 0.24307	\$ 0.01433	6.3%	360,064	\$ 71.87	\$ 76.37	\$ 4.50	6.3%	\$ 0.14972	\$ 0.16405	\$ 0.01433	9.6%
Total	\$ 55,900,995	\$ 59,802,033	\$ 3,901,038	7.0%	\$ 0.22466	\$ 0.24034	\$ 0.01568	7.0%	616,902	\$ 90.62	\$ 96.94	\$ 6.32	7.0%	\$ 0.14571	\$ 0.16138	\$ 0.01568	10.8%
	\$ 55,900,995																100.00%
<b>Total Residential</b>																	
Distribution																	
Summer	\$ 99,815,758	\$ 99,815,758	\$ -	0.0%	\$ 0.07862	\$ 0.07862	\$ -	0.0%	1,930,977	\$ 51.69	\$ 51.69	\$ -	0.0%				
Winter	\$ 105,184,888	\$ 105,184,888	\$ -	0.0%	\$ 0.07503	\$ 0.07503	\$ -	0.0%	2,693,516	\$ 39.05	\$ 39.05	\$ -	0.0%				
Total	\$ 205,000,646	\$ 205,000,646	\$ -	0.0%	\$ 0.07674	\$ 0.07674	\$ -	0.0%	4,624,493	\$ 44.33	\$ 44.33	\$ -	0.0%				31.37%
Transmission																	
Summer	\$ 23,013,199	\$ 23,013,199	\$ -	0.0%	\$ 0.01816	\$ 0.01816	\$ -	0.0%	1,930,977	\$ 11.92	\$ 11.92	\$ -	0.0%				
Winter	\$ 25,404,460	\$ 25,404,460	\$ -	0.0%	\$ 0.01809	\$ 0.01809	\$ -	0.0%	2,693,516	\$ 9.43	\$ 9.43	\$ -	0.0%				
Total	\$ 48,417,659	\$ 48,417,659	\$ -	0.0%	\$ 0.01812	\$ 0.01812	\$ -	0.0%	4,624,493	\$ 10.47	\$ 10.47	\$ -	0.0%				7.41%
Generation																	
Summer	\$ 165,740,078	\$ 185,974,552	\$ 20,234,474	12.2%	\$ 0.13081	\$ 0.14678	\$ 0.01597	12.2%	1,930,977	\$ 85.83	\$ 96.31	\$ 10.48	12.2%				
Winter	\$ 195,028,742	\$ 214,046,019	\$ 19,017,277	9.8%	\$ 0.13887	\$ 0.15241	\$ 0.01354	9.8%	2,693,516	\$ 72.41	\$ 79.47	\$ 7.06	9.8%				
Total	\$ 360,768,820	\$ 400,020,571	\$ 39,251,751	10.9%	\$ 0.13505	\$ 0.14974	\$ 0.01469	10.9%	4,624,493	\$ 78.01	\$ 86.50	\$ 8.49	10.9%				61.22%
Summer	\$ 288,569,035	\$ 308,803,509	\$ 20,234,474	7.0%	\$ 0.22776	\$ 0.24373	\$ 0.01597	7.0%	1,930,977	\$ 149.44	\$ 159.92	\$ 10.48	7.0%	\$ 0.14898	\$ 0.16495	\$ 0.01597	10.7%
Winter	\$ 325,618,090	\$ 344,635,367	\$ 19,017,277	5.8%	\$ 0.23186	\$ 0.24540	\$ 0.01354	5.8%	2,693,516	\$ 120.89	\$ 127.95	\$ 7.06	5.8%	\$ 0.15696	\$ 0.17050	\$ 0.01354	8.6%
Total	\$ 614,187,125	\$ 653,438,876	\$ 39,251,751	6.4%	\$ 0.22991	\$ 0.24460	\$ 0.01469	6.4%	4,624,493	\$ 132.81	\$ 141.30	\$ 8.49	6.4%	\$ 0.15317	\$ 0.16787	\$ 0.01469	9.6%
																	100.00%
<b>GS-LV (no demand)</b>																	
Distribution																	
Summer	\$ 11,473,489	\$ 11,473,489	\$ -	0.0%	\$ 0.13453	\$ 0.13453	\$ -	0.0%	93,190	\$ 123.12	\$ 123.12	\$ -	0.0%				
Winter	\$ 13,644,120	\$ 13,644,120	\$ -	0.0%	\$ 0.12072	\$ 0.12072	\$ -	0.0%	130,420	\$ 104.62	\$ 104.62	\$ -	0.0%				
Total	\$ 25,117,609	\$ 25,117,609	\$ -	0.0%	\$ 0.12666	\$ 0.12666	\$ -	0.0%	223,610	\$ 112.33	\$ 112.33	\$ -	0.0%				44.09%
Transmission																	
Summer	\$ 1,206,769	\$ 1,206,769	\$ -	0.0%	\$ 0.01415	\$ 0.01415	\$ -	0.0%	93,190	\$ 12.95	\$ 12.95	\$ -	0.0%				
Winter	\$ 1,599,325	\$ 1,599,325	\$ -	0.0%	\$ 0.01415	\$ 0.01415	\$ -	0.0%	130,420	\$ 12.26	\$ 12.26	\$ -	0.0%				
Total	\$ 2,806,094	\$ 2,806,094	\$ -	0.0%	\$ 0.01415	\$ 0.01415	\$ -	0.0%	223,610	\$ 12.55	\$ 12.55	\$ -	0.0%				4.93%
Generation																	
Summer	\$ 11,131,272	\$ 12,216,084	\$ 1,084,812	9.7%	\$ 0.13052	\$ 0.14324	\$ 0.01272	9.7%	93,190	\$ 119.45	\$ 131.09	\$ 11.64	9.7%				
Winter	\$ 15,590,871	\$ 16,829,641	\$ 1,238,770	7.9%	\$ 0.13794	\$ 0.14890	\$ 0.01096	7.9%	130,420	\$ 119.54	\$ 129.04	\$ 9.50	7.9%				
Total	\$ 26,722,143	\$ 29,045,725	\$ 2,323,582	8.7%	\$ 0.13475	\$ 0.14647	\$ 0.01172	8.7%	223,610	\$ 119.50	\$ 129.89	\$ 10.39	8.7%				50.98%
Summer	\$ 23,811,530	\$ 24,896,342	\$ 1,084,812	4.6%	\$ 0.27920	\$ 0.29192	\$ 0.01272	4.6%	93,190	\$ 255.52	\$ 267.16	\$ 11.64	4.6%	\$ 0.14467	\$ 0.15739	\$ 0.01272	8.8%
Winter	\$ 30,834,316	\$ 32,073,086	\$ 1,238,770	4.0%	\$ 0.27281	\$ 0.28377	\$ 0.01096	4.0%	130,420	\$ 236.42	\$ 245.92	\$ 9.50	4.0%	\$ 0.15209	\$ 0.16305	\$ 0.01096	7.2%
Total	\$ 54,645,846	\$ 56,969,428	\$ 2,323,582	4.3%	\$ 0.27556	\$ 0.28727	\$ 0.01172	4.3%	223,610	\$ 244.38	\$ 254.77	\$ 10.39	4.3%	\$ 0.14890	\$ 0.16062	\$ 0.01172	7.9%
																	100.00%

Pepco  
District of Columbia  
Current Revenue: 01/01/2026  
vs.  
Revenue based on Rates effective: 6/1/2026

Billing Data for 12 Months Forecasted Ending December 2026  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	6/1/2026	\$	%	01/01/2026	6/1/2026	\$	%		01/01/2026	6/1/2026			\$	%		
<b>T</b>																	
Distribution																	
Summer	\$ 808,170	\$ 808,170	\$ -	0.0%	\$ 0.11115	\$ 0.11115	\$ -	0.0%	1,142	\$ 707.68	\$ 707.68	\$ -	0.0%				
Winter	\$ 936,572	\$ 936,572	\$ -	0.0%	\$ 0.09201	\$ 0.09201	\$ -	0.0%	1,604	\$ 583.90	\$ 583.90	\$ -	0.0%				
Total	\$ 1,744,742	\$ 1,744,742	\$ -	0.0%	\$ 0.09998	\$ 0.09998	\$ -	0.0%	2,746	\$ 635.38	\$ 635.38	\$ -	0.0%			38.72%	
Transmission																	
Summer	\$ 84,854	\$ 84,854	\$ -	0.0%	\$ 0.01167	\$ 0.01167	\$ -	0.0%	1,142	\$ 74.30	\$ 74.30	\$ -	0.0%				
Winter	\$ 118,793	\$ 118,793	\$ -	0.0%	\$ 0.01167	\$ 0.01167	\$ -	0.0%	1,604	\$ 74.06	\$ 74.06	\$ -	0.0%				
Total	\$ 203,647	\$ 203,647	\$ -	0.0%	\$ 0.01167	\$ 0.01167	\$ -	0.0%	2,746	\$ 74.16	\$ 74.16	\$ -	0.0%			4.52%	
Generation																	
Summer	\$ 949,029	\$ 1,041,518	\$ 92,489	9.7%	\$ 0.13052	\$ 0.14324	\$ 0.01272	9.7%	1,142	\$ 831.02	\$ 912.01	\$ 80.99	9.7%				
Winter	\$ 1,404,137	\$ 1,515,702	\$ 111,565	7.9%	\$ 0.13794	\$ 0.14890	\$ 0.01096	7.9%	1,604	\$ 875.40	\$ 944.95	\$ 69.55	7.9%				
Total	\$ 2,353,166	\$ 2,557,220	\$ 204,054	8.7%	\$ 0.13485	\$ 0.14654	\$ 0.01169	8.7%	2,746	\$ 856.94	\$ 931.25	\$ 74.31	8.7%			56.76%	
Summer	\$ 1,842,053	\$ 1,934,542	\$ 92,489	5.0%	\$ 0.25334	\$ 0.26606	\$ 0.01272	5.0%	1,142	\$ 1,613.01	\$ 1,693.99	\$ 80.99	5.0%	\$ 0.14219	\$ 0.15491	\$ 0.01272	8.9%
Winter	\$ 2,459,502	\$ 2,571,067	\$ 111,565	4.5%	\$ 0.24162	\$ 0.25258	\$ 0.01096	4.5%	1,604	\$ 1,533.36	\$ 1,602.91	\$ 69.55	4.5%	\$ 0.14961	\$ 0.16057	\$ 0.01096	7.3%
Total	\$ 4,301,555	\$ 4,505,609	\$ 204,054	4.7%	\$ 0.24650	\$ 0.25819	\$ 0.01169	4.7%	2,746	\$ 1,566.48	\$ 1,640.79	\$ 74.31	4.7%	\$ 0.14652	\$ 0.15821	\$ 0.01169	8.0%
<b>SL</b>																	
Distribution																	
Summer	\$ 855,451	\$ 855,451	\$ -	0.0%	\$ 0.02680	\$ 0.02680	\$ -	0.0%	135	\$ 6,336.67	\$ 6,336.67	\$ -	0.0%				
Winter	\$ 1,340,900	\$ 1,340,900	\$ -	0.0%	\$ 0.03000	\$ 0.03000	\$ -	0.0%	189	\$ 7,094.71	\$ 7,094.71	\$ -	0.0%				
Total	\$ 2,196,351	\$ 2,196,351	\$ -	0.0%	\$ 0.02867	\$ 0.02867	\$ -	0.0%	324	\$ 6,778.86	\$ 6,778.86	\$ -	0.0%			16.36%	
Transmission																	
Summer	\$ 855	\$ 855	\$ -	0.0%	\$ 0.00003	\$ 0.00003	\$ -	0.0%	135	\$ 6.34	\$ 6.34	\$ -	0.0%				
Winter	\$ 1,444	\$ 1,444	\$ -	0.0%	\$ 0.00003	\$ 0.00003	\$ -	0.0%	189	\$ 7.64	\$ 7.64	\$ -	0.0%				
Total	\$ 2,299	\$ 2,299	\$ -	0.0%	\$ 0.00003	\$ 0.00003	\$ -	0.0%	324	\$ 7.10	\$ 7.10	\$ -	0.0%			0.02%	
Generation																	
Summer	\$ 4,166,446	\$ 4,572,492	\$ 406,046	9.7%	\$ 0.13052	\$ 0.14324	\$ 0.01272	9.7%	135	\$ 30,862.56	\$ 33,870.31	\$ 3,007.75	9.7%				
Winter	\$ 6,164,629	\$ 6,654,438	\$ 489,809	7.9%	\$ 0.13794	\$ 0.14890	\$ 0.01096	7.9%	189	\$ 32,617.08	\$ 35,208.67	\$ 2,591.58	7.9%				
Total	\$ 10,331,075	\$ 11,226,930	\$ 895,855	8.7%	\$ 0.13485	\$ 0.14654	\$ 0.01169	8.7%	324	\$ 31,886.03	\$ 34,651.02	\$ 2,764.98	8.7%			83.62%	
Summer	\$ 5,022,752	\$ 5,428,798	\$ 406,046	8.1%	\$ 0.15735	\$ 0.17007	\$ 0.01272	8.1%	135	\$ 37,205.57	\$ 40,213.32	\$ 3,007.75	8.1%	\$ 0.13055	\$ 0.14327	\$ 0.01272	9.7%
Winter	\$ 7,506,973	\$ 7,996,782	\$ 489,809	6.5%	\$ 0.16798	\$ 0.17894	\$ 0.01096	6.5%	189	\$ 39,719.43	\$ 42,311.02	\$ 2,591.58	6.5%	\$ 0.13797	\$ 0.14893	\$ 0.01096	7.9%
Total	\$ 12,529,725	\$ 13,425,580	\$ 895,855	7.1%	\$ 0.16355	\$ 0.17524	\$ 0.01169	7.1%	324	\$ 38,671.99	\$ 41,436.98	\$ 2,764.98	7.1%	\$ 0.13488	\$ 0.14657	\$ 0.01169	8.7%
<b>TS</b>																	
Distribution																	
Summer	\$ 205,305	\$ 205,305	\$ -	0.0%	\$ 0.04690	\$ 0.04690	\$ -	0.0%	15	\$ 13,687.00	\$ 13,687.00	\$ -	0.0%				
Winter	\$ 285,416	\$ 285,416	\$ -	0.0%	\$ 0.04691	\$ 0.04691	\$ -	0.0%	21	\$ 13,591.24	\$ 13,591.24	\$ -	0.0%				
Total	\$ 490,721	\$ 490,721	\$ -	0.0%	\$ 0.04691	\$ 0.04691	\$ -	0.0%	36	\$ 13,631.14	\$ 13,631.14	\$ -	0.0%			23.24%	
Transmission																	
Summer	\$ 36,855	\$ 36,855	\$ -	0.0%	\$ 0.00842	\$ 0.00842	\$ -	0.0%	15	\$ 2,457.00	\$ 2,457.00	\$ -	0.0%				
Winter	\$ 51,235	\$ 51,235	\$ -	0.0%	\$ 0.00842	\$ 0.00842	\$ -	0.0%	21	\$ 2,439.76	\$ 2,439.76	\$ -	0.0%				
Total	\$ 88,090	\$ 88,090	\$ -	0.0%	\$ 0.00842	\$ 0.00842	\$ -	0.0%	36	\$ 2,446.94	\$ 2,446.94	\$ -	0.0%			4.17%	
Generation																	
Summer	\$ 571,291	\$ 626,967	\$ 55,676	9.7%	\$ 0.13052	\$ 0.14324	\$ 0.01272	9.7%	15	\$ 38,086.07	\$ 41,797.80	\$ 3,711.73	9.7%				
Winter	\$ 839,361	\$ 906,052	\$ 66,691	7.9%	\$ 0.13794	\$ 0.14890	\$ 0.01096	7.9%	21	\$ 39,969.57	\$ 43,145.33	\$ 3,175.76	7.9%				
Total	\$ 1,410,652	\$ 1,533,019	\$ 122,367	8.7%	\$ 0.13484	\$ 0.14653	\$ 0.01170	8.7%	36	\$ 39,184.78	\$ 42,583.86	\$ 3,399.08	8.7%			72.59%	
Summer	\$ 813,451	\$ 869,127	\$ 55,676	6.8%	\$ 0.18585	\$ 0.19857	\$ 0.01272	6.8%	15	\$ 54,230.07	\$ 57,941.80	\$ 3,711.73	6.8%	\$ 0.13894	\$ 0.15166	\$ 0.01272	9.2%
Winter	\$ 1,176,012	\$ 1,242,703	\$ 66,691	5.7%	\$ 0.19327	\$ 0.20423	\$ 0.01096	5.7%	21	\$ 56,000.57	\$ 59,176.33	\$ 3,175.76	5.7%	\$ 0.14636	\$ 0.15732	\$ 0.01096	7.5%
Total	\$ 1,989,463	\$ 2,111,830	\$ 122,367	6.2%	\$ 0.19016	\$ 0.20186	\$ 0.01170	6.2%	36	\$ 55,262.86	\$ 58,661.94	\$ 3,399.08	6.2%	\$ 0.14326	\$ 0.15495	\$ 0.01170	8.2%
<b>TN</b>																	
Distribution																	
Summer	\$ 46,900	\$ 46,900	\$ -	0.0%	\$ 0.04175	\$ 0.04175	\$ -	0.0%	2,690	\$ 17.43	\$ 17.43	\$ -	0.0%				
Winter	\$ 65,314	\$ 65,314	\$ -	0.0%	\$ 0.04207	\$ 0.04207	\$ -	0.0%	3,766	\$ 17.34	\$ 17.34	\$ -	0.0%				
Total	\$ 112,214	\$ 112,214	\$ -	0.0%	\$ 0.04194	\$ 0.04194	\$ -	0.0%	6,456	\$ 17.38	\$ 17.38	\$ -	0.0%			21.30%	
Transmission																	
Summer	\$ 9,481	\$ 9,481	\$ -	0.0%	\$ 0.00844	\$ 0.00844	\$ -	0.0%	2,690	\$ 3.52	\$ 3.52	\$ -	0.0%				
Winter	\$ 13,102	\$ 13,102	\$ -	0.0%	\$ 0.00844	\$ 0.00844	\$ -	0.0%	3,766	\$ 3.48	\$ 3.48	\$ -	0.0%				
Total	\$ 22,583	\$ 22,583	\$ -	0.0%	\$ 0.00844	\$ 0.00844	\$ -	0.0%	6,456	\$ 3.50	\$ 3.50	\$ -	0.0%			4.29%	
Generation																	
Summer	\$ 146,616	\$ 160,904	\$ 14,288	9.7%	\$ 0.13052	\$ 0.14324	\$ 0.01272	9.7%	2,690	\$ 54.50	\$ 59.82	\$ 5.31	9.7%				
Winter	\$ 214,134	\$ 231,148	\$ 17,014	7.9%	\$ 0.13794	\$ 0.14890	\$ 0.01096	7.9%	3,766	\$ 56.86	\$ 61.38	\$ 4.52	7.9%				
Total	\$ 360,750	\$ 392,052	\$ 31,302	8.7%	\$ 0.13483	\$ 0.14652	\$ 0.01170	8.7%	6,456	\$ 55.88	\$ 60.73	\$ 4.85	8.7%			74.41%	
Summer	\$ 202,997	\$ 217,285	\$ 14,288	7.0%	\$ 0.18071	\$ 0.19343	\$ 0.01272	7.0%	2,690	\$ 75.46	\$ 80.78	\$ 5.31	7.0%	\$ 0.13896	\$ 0.15168	\$ 0.01272	9.2%
Winter	\$ 292,550	\$ 309,564	\$ 17,014	5.8%	\$ 0.18845	\$ 0.19941	\$ 0.01096	5.8%	3,766	\$ 77.68	\$ 82.20	\$ 4.52	5.8%	\$ 0.14638	\$ 0.15734	\$ 0.01096	7.5%
Total	\$ 495,547	\$ 526,849	\$ 31,302	6.3%	\$ 0.18520	\$ 0.19690	\$ 0.01170	6.3%	6,456	\$ 76.76	\$ 81.61	\$ 4.85	6.3%	\$ 0.14327	\$ 0.15496	\$ 0.01170	8.2%

Pepco  
District of Columbia  
Current Revenue: 01/01/2026  
vs.  
Revenue based on Rates effective: 6/1/2026

Billing Data for 12 Months Forecasted Ending December 2026  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	6/1/2026	\$	%	01/01/2026	6/1/2026	\$	%		01/01/2026	6/1/2026			01/01/2026	6/1/2026		
<b>Total Small Commercial</b>																	
Distribution																	
Summer	\$ 13,389,315	\$ 13,389,315	\$ -	0.0%	\$ 0.10301	\$ 0.10301	\$ -	0.0%	97,172	\$ 137.79	\$ 137.79	\$ -	0.0%				
Winter	\$ 16,272,322	\$ 16,272,322	\$ -	0.0%	\$ 0.09270	\$ 0.09270	\$ -	0.0%	136,000	\$ 119.65	\$ 119.65	\$ -	0.0%				
Total	\$ 29,661,637	\$ 29,661,637	\$ -	0.0%	\$ 0.09709	\$ 0.09709	\$ -	0.0%	233,172	\$ 127.21	\$ 127.21	\$ -	0.0%				38.25%
Transmission																	
Summer	\$ 1,338,814	\$ 1,338,814	\$ -	0.0%	\$ 0.01030	\$ 0.01030	\$ -	0.0%	97,172	\$ 13.78	\$ 13.78	\$ -	0.0%				
Winter	\$ 1,783,899	\$ 1,783,899	\$ -	0.0%	\$ 0.01016	\$ 0.01016	\$ -	0.0%	136,000	\$ 13.12	\$ 13.12	\$ -	0.0%				
Total	\$ 3,122,713	\$ 3,122,713	\$ -	0.0%	\$ 0.01022	\$ 0.01022	\$ -	0.0%	233,172	\$ 13.39	\$ 13.39	\$ -	0.0%				4.03%
Generation																	
Summer	\$ 16,964,654	\$ 18,617,965	\$ 1,653,311	9.7%	\$ 0.13052	\$ 0.14324	\$ 0.01272	9.7%	97,172	\$ 174.58	\$ 191.60	\$ 17.01	9.7%				
Winter	\$ 24,213,132	\$ 26,136,981	\$ 1,923,849	7.9%	\$ 0.13794	\$ 0.14890	\$ 0.01096	7.9%	136,000	\$ 178.04	\$ 192.18	\$ 14.15	7.9%				
Total	\$ 41,177,786	\$ 44,754,946	\$ 3,577,160	8.7%	\$ 0.13478	\$ 0.14649	\$ 0.01171	8.7%	233,172	\$ 176.60	\$ 191.94	\$ 15.34	8.7%				57.72%
Summer	\$ 31,692,783	\$ 33,346,094	\$ 1,653,311	5.2%	\$ 0.24383	\$ 0.25655	\$ 0.01272	5.2%	97,172	\$ 326.15	\$ 343.17	\$ 17.01	5.2%	\$ 0.14082	\$ 0.15354	\$ 0.01272	9.0%
Winter	\$ 42,269,353	\$ 44,193,202	\$ 1,923,849	4.6%	\$ 0.24080	\$ 0.25176	\$ 0.01096	4.6%	136,000	\$ 310.80	\$ 324.95	\$ 14.15	4.6%	\$ 0.14810	\$ 0.15906	\$ 0.01096	7.4%
Total	\$ 73,962,136	\$ 77,539,296	\$ 3,577,160	4.8%	\$ 0.24209	\$ 0.25380	\$ 0.01171	4.8%	233,172	\$ 317.20	\$ 332.54	\$ 15.34	4.8%	\$ 0.14500	\$ 0.15671	\$ 0.01171	8.1%
<b>GS-LV (with demand) (GS-D)</b>																	
Distribution																	
Summer	\$ 23,535,003	\$ 23,535,003	\$ -	0.0%	\$ 0.10973	\$ 0.10973	\$ -	0.0%	20,515	\$ 1,147.21	\$ 1,147.21	\$ -	0.0%				
Winter	\$ 25,939,613	\$ 25,939,613	\$ -	0.0%	\$ 0.10266	\$ 0.10266	\$ -	0.0%	28,862	\$ 898.75	\$ 898.75	\$ -	0.0%				
Total	\$ 49,474,616	\$ 49,474,616	\$ -	0.0%	\$ 0.10591	\$ 0.10591	\$ -	0.0%	49,377	\$ 1,001.98	\$ 1,001.98	\$ -	0.0%				38.62%
Transmission																	
Summer	\$ 3,047,833	\$ 3,047,833	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	20,515	\$ 148.57	\$ 148.57	\$ -	0.0%				
Winter	\$ 3,590,494	\$ 3,590,494	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	28,862	\$ 124.40	\$ 124.40	\$ -	0.0%				
Total	\$ 6,638,327	\$ 6,638,327	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	49,377	\$ 134.44	\$ 134.44	\$ -	0.0%				5.18%
Generation																	
Summer	\$ 29,414,488	\$ 32,541,680	\$ 3,127,192	10.6%	\$ 0.13714	\$ 0.15172	\$ 0.01458	10.6%	20,515	\$ 1,433.80	\$ 1,586.24	\$ 152.43	10.6%				
Winter	\$ 35,392,016	\$ 39,442,377	\$ 4,050,361	11.4%	\$ 0.14007	\$ 0.15610	\$ 0.01603	11.4%	28,862	\$ 1,226.25	\$ 1,366.59	\$ 140.34	11.4%				
Total	\$ 64,806,504	\$ 71,984,057	\$ 7,177,553	11.1%	\$ 0.13872	\$ 0.15409	\$ 0.01536	11.1%	49,377	\$ 1,312.48	\$ 1,457.85	\$ 145.36	11.1%				56.19%
Summer	\$ 55,997,324	\$ 59,124,516	\$ 3,127,192	5.6%	\$ 0.26108	\$ 0.27566	\$ 0.01458	5.6%	20,515	\$ 2,729.58	\$ 2,882.01	\$ 152.43	5.6%	\$ 0.15135	\$ 0.16593	\$ 0.01458	9.6%
Winter	\$ 64,922,123	\$ 68,972,484	\$ 4,050,361	6.2%	\$ 0.25694	\$ 0.27297	\$ 0.01603	6.2%	28,862	\$ 2,249.40	\$ 2,389.73	\$ 140.34	6.2%	\$ 0.15428	\$ 0.17031	\$ 0.01603	10.4%
Total	\$ 120,919,447	\$ 128,097,000	\$ 7,177,553	5.9%	\$ 0.25884	\$ 0.27420	\$ 0.01536	5.9%	49,377	\$ 2,448.90	\$ 2,594.26	\$ 145.36	5.9%	\$ 0.15293	\$ 0.16830	\$ 0.01536	10.0%
<b>GS-3A (with demand)</b>																	
Distribution																	
Summer	\$ 26,682	\$ 26,682	\$ -	0.0%	\$ 0.05384	\$ 0.05384	\$ -	0.0%	30	\$ 889.40	\$ 889.40	\$ -	0.0%				
Winter	\$ 25,828	\$ 25,928	\$ -	0.0%	\$ 0.05439	\$ 0.05439	\$ -	0.0%	42	\$ 617.33	\$ 617.33	\$ -	0.0%				
Total	\$ 52,610	\$ 52,610	\$ -	0.0%	\$ 0.05411	\$ 0.05411	\$ -	0.0%	72	\$ 730.69	\$ 730.69	\$ -	0.0%				24.50%
Transmission																	
Summer	\$ 6,397	\$ 6,397	\$ -	0.0%	\$ 0.01291	\$ 0.01291	\$ -	0.0%	30	\$ 213.23	\$ 213.23	\$ -	0.0%				
Winter	\$ 6,154	\$ 6,154	\$ -	0.0%	\$ 0.01291	\$ 0.01291	\$ -	0.0%	42	\$ 146.52	\$ 146.52	\$ -	0.0%				
Total	\$ 12,551	\$ 12,551	\$ -	0.0%	\$ 0.01291	\$ 0.01291	\$ -	0.0%	72	\$ 174.32	\$ 174.32	\$ -	0.0%				5.84%
Generation																	
Summer	\$ 67,959	\$ 75,183	\$ 7,224	10.6%	\$ 0.13714	\$ 0.15172	\$ 0.01458	10.6%	30	\$ 2,265.30	\$ 2,506.10	\$ 240.80	10.6%				
Winter	\$ 66,767	\$ 74,408	\$ 7,641	11.4%	\$ 0.14007	\$ 0.15610	\$ 0.01603	11.4%	42	\$ 1,589.69	\$ 1,771.62	\$ 181.93	11.4%				
Total	\$ 134,726	\$ 149,591	\$ 14,865	11.0%	\$ 0.13858	\$ 0.15387	\$ 0.01529	11.0%	72	\$ 1,871.19	\$ 2,077.65	\$ 206.46	11.0%				69.66%
Summer	\$ 101,038	\$ 108,262	\$ 7,224	7.1%	\$ 0.20389	\$ 0.21847	\$ 0.01458	7.1%	30	\$ 3,367.93	\$ 3,608.73	\$ 240.80	7.1%	\$ 0.15005	\$ 0.16463	\$ 0.01458	9.7%
Winter	\$ 98,849	\$ 106,490	\$ 7,641	7.7%	\$ 0.20737	\$ 0.22340	\$ 0.01603	7.7%	42	\$ 2,353.55	\$ 2,535.48	\$ 181.93	7.7%	\$ 0.15298	\$ 0.16901	\$ 0.01603	10.5%
Total	\$ 199,887	\$ 214,752	\$ 14,865	7.4%	\$ 0.20560	\$ 0.22089	\$ 0.01529	7.4%	72	\$ 2,776.21	\$ 2,982.67	\$ 206.46	7.4%	\$ 0.15149	\$ 0.16678	\$ 0.01529	10.1%
<b>Total GS-D with demand</b>																	
Distribution																	
Summer	\$ 23,561,685	\$ 23,561,685	\$ -	0.0%	\$ 0.10960	\$ 0.10960	\$ -	0.0%	20,545	\$ 1,146.83	\$ 1,146.83	\$ -	0.0%				
Winter	\$ 25,965,541	\$ 25,965,541	\$ -	0.0%	\$ 0.10257	\$ 0.10257	\$ -	0.0%	28,904	\$ 898.34	\$ 898.34	\$ -	0.0%				
Total	\$ 49,527,226	\$ 49,527,226	\$ -	0.0%	\$ 0.10580	\$ 0.10580	\$ -	0.0%	49,449	\$ 1,001.58	\$ 1,001.58	\$ -	0.0%				38.60%
Transmission																	
Summer	\$ 3,054,230	\$ 3,054,230	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	20,545	\$ 148.66	\$ 148.66	\$ -	0.0%				
Winter	\$ 3,596,648	\$ 3,596,648	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	28,904	\$ 124.43	\$ 124.43	\$ -	0.0%				
Total	\$ 6,650,878	\$ 6,650,878	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	49,449	\$ 134.50	\$ 134.50	\$ -	0.0%				5.18%
Generation																	
Summer	\$ 29,482,447	\$ 32,616,863	\$ 3,134,416	10.6%	\$ 0.13714	\$ 0.15172	\$ 0.01458	10.6%	20,545	\$ 1,435.02	\$ 1,587.58	\$ 152.56	10.6%				
Winter	\$ 35,458,783	\$ 39,516,785	\$ 4,058,002	11.4%	\$ 0.14007	\$ 0.15610	\$ 0.01603	11.4%	28,904	\$ 1,226.78	\$ 1,367.17	\$ 140.40	11.4%				
Total	\$ 64,941,230	\$ 72,133,648	\$ 7,192,418	11.1%	\$ 0.13872	\$ 0.15409	\$ 0.01536	11.1%	49,449	\$ 1,313.30	\$ 1,458.75	\$ 145.45	11.1%				56.22%
Summer	\$ 56,098,362	\$ 59,232,778	\$ 3,134,416	5.6%	\$ 0.26095	\$ 0.27553	\$ 0.01458	5.6%	20,545	\$ 2,730.51	\$ 2,883.08	\$ 152.56	5.6%	\$ 0.15135	\$ 0.16593	\$ 0.01458	9.6%
Winter	\$ 65,020,972	\$ 69,078,974	\$ 4,058,002	6.2%	\$ 0.25685	\$ 0.27288	\$ 0.01603	6.2%	28,904	\$ 2,249.55	\$ 2,389.95	\$ 140.40	6.2%	\$ 0.15428	\$ 0.17031	\$ 0.01603	10.4%
Total	\$ 121,119,334	\$ 128,311,752	\$ 7,192,418	5.9%	\$ 0.25873	\$ 0.27409	\$ 0.01536	5.9%	49,449	\$ 2,449.38	\$ 2,594.83	\$ 145.45	5.9%	\$ 0.15293	\$ 0.16830	\$ 0.01536	10.0%

Pepco  
District of Columbia  
Current Revenue: 01/01/2026  
vs.  
Revenue based on Rates effective: 6/1/2026

Billing Data for 12 Months Forecasted Ending December 2026  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	6/1/2026	\$	%	01/01/2026	6/1/2026	\$	%		01/01/2026	6/1/2026			01/01/2026	6/1/2026		
<b>MGT-LV</b>																	
Distribution																	
Summer	\$ 113,718,105	\$ 113,718,105	\$ -	0.0%	\$ 0.09380	\$ 0.09380	\$ -	0.0%	17,391	\$ 6,538.91	\$ 6,538.91	\$ -	0.0%				
Winter	\$ 146,499,618	\$ 146,499,618	\$ -	0.0%	\$ 0.09766	\$ 0.09766	\$ -	0.0%	24,340	\$ 6,018.88	\$ 6,018.88	\$ -	0.0%				
Total	\$ 260,217,723	\$ 260,217,723	\$ -	0.0%	\$ 0.09593	\$ 0.09593	\$ -	0.0%	41,731	\$ 6,235.60	\$ 6,235.60	\$ -	0.0%				36.37%
Transmission																	
Summer	\$ 19,514,656	\$ 19,514,656	\$ -	0.0%	\$ 0.01610	\$ 0.01610	\$ -	0.0%	17,391	\$ 1,122.11	\$ 1,122.11	\$ -	0.0%				
Winter	\$ 16,329,801	\$ 16,329,801	\$ -	0.0%	\$ 0.01089	\$ 0.01089	\$ -	0.0%	24,340	\$ 670.90	\$ 670.90	\$ -	0.0%				
Total	\$ 35,844,457	\$ 35,844,457	\$ -	0.0%	\$ 0.01321	\$ 0.01321	\$ -	0.0%	41,731	\$ 858.94	\$ 858.94	\$ -	0.0%				5.01%
Generation																	
Summer	\$ 168,786,264	\$ 184,513,707	\$ 15,727,443	9.3%	\$ 0.13922	\$ 0.15220	\$ 0.01297	9.3%	17,391	\$ 9,705.38	\$ 10,609.72	\$ 904.34	9.3%				
Winter	\$ 212,735,502	\$ 234,896,398	\$ 22,160,896	10.4%	\$ 0.14181	\$ 0.15658	\$ 0.01477	10.4%	24,340	\$ 8,740.16	\$ 9,650.63	\$ 910.47	10.4%				
Total	\$ 381,521,766	\$ 419,410,105	\$ 37,888,339	9.9%	\$ 0.14065	\$ 0.15462	\$ 0.01397	9.9%	41,731	\$ 9,142.41	\$ 10,050.32	\$ 907.92	9.9%				58.62%
Summer	\$ 302,019,025	\$ 317,746,468	\$ 15,727,443	5.2%	\$ 0.24912	\$ 0.26209	\$ 0.01297	5.2%	17,391	\$ 17,366.40	\$ 18,270.74	\$ 904.34	5.2%	\$ 0.15532	\$ 0.16682	\$ 0.01297	8.4%
Winter	\$ 375,564,921	\$ 397,725,817	\$ 22,160,896	5.9%	\$ 0.25035	\$ 0.26512	\$ 0.01477	5.9%	24,340	\$ 15,429.95	\$ 16,340.42	\$ 910.47	5.9%	\$ 0.15269	\$ 0.16747	\$ 0.01477	9.7%
Total	\$ 677,583,946	\$ 715,472,285	\$ 37,888,339	5.6%	\$ 0.24980	\$ 0.26377	\$ 0.01397	5.6%	41,731	\$ 16,236.94	\$ 17,144.86	\$ 907.92	5.6%	\$ 0.15387	\$ 0.16784	\$ 0.01397	9.1%
<b>GT-LV</b>																	
Distribution																	
Summer	\$ 76,925,405	\$ 76,925,405	\$ -	0.0%	\$ 0.12072	\$ 0.12072	\$ -	0.0%	1,916	\$ 40,148.96	\$ 40,148.96	\$ -	0.0%				
Winter	\$ 104,379,317	\$ 104,379,317	\$ -	0.0%	\$ 0.12662	\$ 0.12662	\$ -	0.0%	2,668	\$ 39,122.68	\$ 39,122.68	\$ -	0.0%				
Total	\$ 181,304,722	\$ 181,304,722	\$ -	0.0%	\$ 0.12405	\$ 0.12405	\$ -	0.0%	4,584	\$ 39,551.64	\$ 39,551.64	\$ -	0.0%				42.46%
Transmission																	
Summer	\$ 10,590,813	\$ 10,590,813	\$ -	0.0%	\$ 0.01662	\$ 0.01662	\$ -	0.0%	1,916	\$ 5,527.56	\$ 5,527.56	\$ -	0.0%				
Winter	\$ 8,994,397	\$ 8,994,397	\$ -	0.0%	\$ 0.01091	\$ 0.01091	\$ -	0.0%	2,668	\$ 3,371.21	\$ 3,371.21	\$ -	0.0%				
Total	\$ 19,585,210	\$ 19,585,210	\$ -	0.0%	\$ 0.01340	\$ 0.01340	\$ -	0.0%	4,584	\$ 4,272.52	\$ 4,272.52	\$ -	0.0%				4.59%
Generation																	
Summer	\$ 88,713,225	\$ 96,979,492	\$ 8,266,267	9.3%	\$ 0.13922	\$ 0.15220	\$ 0.01297	9.3%	1,916	\$ 46,301.27	\$ 50,615.60	\$ 4,314.34	9.3%				
Winter	\$ 116,904,058	\$ 129,082,086	\$ 12,178,028	10.4%	\$ 0.14181	\$ 0.15658	\$ 0.01477	10.4%	2,668	\$ 43,817.11	\$ 48,381.59	\$ 4,564.48	10.4%				
Total	\$ 205,617,283	\$ 226,061,578	\$ 20,444,295	9.9%	\$ 0.14068	\$ 0.15467	\$ 0.01399	9.9%	4,584	\$ 44,855.43	\$ 49,315.35	\$ 4,459.92	9.9%				52.95%
Summer	\$ 176,229,443	\$ 184,495,710	\$ 8,266,267	4.7%	\$ 0.27657	\$ 0.28954	\$ 0.01297	4.7%	1,916	\$ 91,977.79	\$ 96,292.12	\$ 4,314.34	4.7%	\$ 0.15584	\$ 0.16882	\$ 0.01297	8.3%
Winter	\$ 230,277,772	\$ 242,455,800	\$ 12,178,028	5.3%	\$ 0.27933	\$ 0.29411	\$ 0.01477	5.3%	2,668	\$ 86,311.01	\$ 90,875.49	\$ 4,564.48	5.3%	\$ 0.15272	\$ 0.16749	\$ 0.01477	9.7%
Total	\$ 406,507,215	\$ 426,951,510	\$ 20,444,295	5.0%	\$ 0.27813	\$ 0.29212	\$ 0.01399	5.0%	4,584	\$ 88,679.58	\$ 93,139.51	\$ 4,459.92	5.0%	\$ 0.15408	\$ 0.16807	\$ 0.01399	9.1%
<b>GT-3A</b>																	
Distribution																	
Summer	\$ 54,520,097	\$ 54,520,097	\$ -	0.0%	\$ 0.06368	\$ 0.06368	\$ -	0.0%	750	\$ 72,693.46	\$ 72,693.46	\$ -	0.0%				
Winter	\$ 58,386,285	\$ 58,386,285	\$ -	0.0%	\$ 0.06420	\$ 0.06420	\$ -	0.0%	1,050	\$ 55,605.99	\$ 55,605.99	\$ -	0.0%				
Total	\$ 112,906,382	\$ 112,906,382	\$ -	0.0%	\$ 0.06394	\$ 0.06394	\$ -	0.0%	1,800	\$ 62,725.77	\$ 62,725.77	\$ -	0.0%				27.02%
Transmission																	
Summer	\$ 13,530,992	\$ 13,530,992	\$ -	0.0%	\$ 0.01580	\$ 0.01580	\$ -	0.0%	750	\$ 18,041.32	\$ 18,041.32	\$ -	0.0%				
Winter	\$ 9,293,375	\$ 9,293,375	\$ -	0.0%	\$ 0.01022	\$ 0.01022	\$ -	0.0%	1,050	\$ 8,850.83	\$ 8,850.83	\$ -	0.0%				
Total	\$ 22,824,367	\$ 22,824,367	\$ -	0.0%	\$ 0.01293	\$ 0.01293	\$ -	0.0%	1,800	\$ 12,680.20	\$ 12,680.20	\$ -	0.0%				5.46%
Generation																	
Summer	\$ 126,438,786	\$ 134,747,851	\$ 8,309,065	6.6%	\$ 0.14767	\$ 0.15738	\$ 0.00970	6.6%	750	\$ 168,585.05	\$ 179,663.80	\$ 11,078.75	6.6%				
Winter	\$ 136,497,004	\$ 147,327,892	\$ 10,830,888	7.9%	\$ 0.15008	\$ 0.16199	\$ 0.01191	7.9%	1,050	\$ 129,997.15	\$ 140,312.28	\$ 10,315.13	7.9%				
Total	\$ 262,935,790	\$ 282,075,743	\$ 19,139,953	7.3%	\$ 0.14891	\$ 0.15975	\$ 0.01084	7.3%	1,800	\$ 146,075.44	\$ 156,708.75	\$ 10,633.31	7.3%				67.51%
Summer	\$ 194,489,875	\$ 202,798,940	\$ 8,309,065	4.3%	\$ 0.22715	\$ 0.23686	\$ 0.00970	4.3%	750	\$ 259,319.83	\$ 270,398.59	\$ 11,078.75	4.3%	\$ 0.16348	\$ 0.17318	\$ 0.00970	5.9%
Winter	\$ 204,176,664	\$ 215,007,552	\$ 10,830,888	5.3%	\$ 0.22449	\$ 0.23640	\$ 0.01191	5.3%	1,050	\$ 194,453.97	\$ 204,769.10	\$ 10,315.13	5.3%	\$ 0.16030	\$ 0.17220	\$ 0.01191	7.4%
Total	\$ 398,666,539	\$ 417,806,492	\$ 19,139,953	4.8%	\$ 0.22578	\$ 0.23662	\$ 0.01084	4.8%	1,800	\$ 221,481.41	\$ 232,114.72	\$ 10,633.31	4.8%	\$ 0.16184	\$ 0.17268	\$ 0.01084	6.7%
<b>GT-3B</b>																	
Distribution																	
Summer	\$ 1,743,271	\$ 1,743,271	\$ -	0.0%	\$ 0.02125	\$ 0.02125	\$ -	0.0%	5	\$ 348,654.20	\$ 348,654.20	\$ -	0.0%				
Winter	\$ 2,219,682	\$ 2,219,682	\$ -	0.0%	\$ 0.02166	\$ 0.02166	\$ -	0.0%	7	\$ 317,097.43	\$ 317,097.43	\$ -	0.0%				
Total	\$ 3,962,953	\$ 3,962,953	\$ -	0.0%	\$ 0.02148	\$ 0.02148	\$ -	0.0%	12	\$ 330,246.08	\$ 330,246.08	\$ -	0.0%				11.47%
Transmission																	
Summer	\$ 864,797	\$ 864,797	\$ -	0.0%	\$ 0.01054	\$ 0.01054	\$ -	0.0%	5	\$ 172,959.40	\$ 172,959.40	\$ -	0.0%				
Winter	\$ 683,552	\$ 683,552	\$ -	0.0%	\$ 0.00667	\$ 0.00667	\$ -	0.0%	7	\$ 97,650.29	\$ 97,650.29	\$ -	0.0%				
Total	\$ 1,548,349	\$ 1,548,349	\$ -	0.0%	\$ 0.00839	\$ 0.00839	\$ -	0.0%	12	\$ 129,029.08	\$ 129,029.08	\$ -	0.0%				4.48%
Generation																	
Summer	\$ 11,763,530	\$ 12,673,493	\$ 909,963	7.7%	\$ 0.14339	\$ 0.15448	\$ 0.01109	7.7%	5	\$ 2,352,706.00	\$ 2,534,698.60	\$ 181,992.60	7.7%				
Winter	\$ 15,064,791	\$ 16,369,238	\$ 1,304,447	8.7%	\$ 0.14703	\$ 0.15976	\$ 0.01273	8.7%	7	\$ 2,152,113.00	\$ 2,338,462.57	\$ 186,349.57	8.7%				
Total	\$ 26,828,321	\$ 29,042,731	\$ 2,214,410	8.3%	\$ 0.14541	\$ 0.15741	\$ 0.01200	8.3%	12	\$ 2,235,693.42	\$ 2,420,227.58	\$ 184,534.17	8.3%				84.05%
Summer	\$ 14,371,598	\$ 15,281,561	\$ 909,963	6.3%	\$ 0.17518	\$ 0.18627	\$ 0.01109	6.3%	5	\$ 2,874,319.60	\$ 3,056,312.20	\$ 181,992.60	6.3%	\$ 0.15393	\$ 0.16502	\$ 0.01109	7.2%
Winter	\$ 17,968,025	\$ 19,272,472	\$ 1,304,447	7.3%	\$ 0.17536	\$ 0.18809	\$ 0.01273	7.3%	7	\$ 2,566,860.71	\$ 2,753,210.29	\$ 186,349.57	7.3%	\$ 0.15370	\$ 0.16643	\$ 0.01273	8.3%
Total	\$ 32,339,623	\$ 34,554,033	\$ 2,214,410	6.8%	\$ 0.17528	\$ 0.18728	\$ 0.01200	6.8%	12	\$ 2,694,968.58	\$ 2,879,502.75	\$ 184,534.17	6.8%	\$ 0.15380	\$ 0.16580	\$ 0.01200	7.8%

Pepco  
District of Columbia  
Current Revenue: 01/01/2026  
vs.  
Revenue based on Rates effective: 6/1/2026

Billing Data for 12 Months Forecasted Ending December 2026  
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	6/1/2026	\$	%	01/01/2026	6/1/2026	\$	%		01/01/2026	6/1/2026			01/01/2026	6/1/2026		
<b>Total GT</b>																	
<b>Distribution</b>																	
Summer	\$ 246,906,878	\$ 246,906,878	\$ -	0.0%	\$ 0.08857	\$ 0.08857	\$ -	0.0%	20,062	\$ 12,307.19	\$ 12,307.19	\$ -	0.0%				
Winter	\$ 311,484,902	\$ 311,484,902	\$ -	0.0%	\$ 0.09336	\$ 0.09336	\$ -	0.0%	28,065	\$ 11,098.70	\$ 11,098.70	\$ -	0.0%				
Total	\$ 558,391,780	\$ 558,391,780	\$ -	0.0%	\$ 0.09118	\$ 0.09118	\$ -	0.0%	48,127	\$ 11,602.46	\$ 11,602.46	\$ -	0.0%			35.01%	
<b>Transmission</b>																	
Summer	\$ 44,501,258	\$ 44,501,258	\$ -	0.0%	\$ 0.01596	\$ 0.01596	\$ -	0.0%	20,062	\$ 2,218.19	\$ 2,218.19	\$ -	0.0%				
Winter	\$ 35,301,125	\$ 35,301,125	\$ -	0.0%	\$ 0.01058	\$ 0.01058	\$ -	0.0%	28,065	\$ 1,257.83	\$ 1,257.83	\$ -	0.0%				
Total	\$ 79,802,383	\$ 79,802,383	\$ -	0.0%	\$ 0.01303	\$ 0.01303	\$ -	0.0%	48,127	\$ 1,658.16	\$ 1,658.16	\$ -	0.0%			5.00%	
<b>Generation</b>																	
Summer	\$ 395,701,805	\$ 428,914,543	\$ 33,212,738	8.4%	\$ 0.14194	\$ 0.15385	\$ 0.01191	8.4%	20,062	\$ 19,723.95	\$ 21,379.45	\$ 1,655.50	8.4%				
Winter	\$ 481,201,355	\$ 527,675,614	\$ 46,474,259	9.7%	\$ 0.14422	\$ 0.15815	\$ 0.01393	9.7%	28,065	\$ 17,145.96	\$ 18,801.91	\$ 1,655.95	9.7%				
Total	\$ 876,903,160	\$ 956,590,157	\$ 79,686,997	9.1%	\$ 0.14318	\$ 0.15620	\$ 0.01301	9.1%	48,127	\$ 18,220.61	\$ 19,876.37	\$ 1,655.76	9.1%			59.98%	
Summer	\$ 687,109,941	\$ 720,322,679	\$ 33,212,738	4.8%	\$ 0.24647	\$ 0.25838	\$ 0.01191	4.8%	20,062	\$ 34,249.32	\$ 35,904.83	\$ 1,655.50	4.8%	\$ 0.15790	\$ 0.16982	\$ 0.01191	7.5%
Winter	\$ 827,987,382	\$ 874,461,641	\$ 46,474,259	5.6%	\$ 0.24816	\$ 0.26209	\$ 0.01393	5.6%	28,065	\$ 29,502.49	\$ 31,158.44	\$ 1,655.95	5.6%	\$ 0.15480	\$ 0.16873	\$ 0.01393	9.4%
Total	\$ 1,515,097,323	\$ 1,594,784,320	\$ 79,686,997	5.3%	\$ 0.24739	\$ 0.26040	\$ 0.01301	5.3%	48,127	\$ 31,481.23	\$ 33,137.00	\$ 1,655.76	5.3%	\$ 0.15621	\$ 0.16923	\$ 0.01301	8.3%
<b>RT</b>																	
<b>Distribution</b>																	
Summer	\$ 6,674,334	\$ 6,674,334	\$ -	0.0%	\$ 0.04702	\$ 0.04702	\$ -	0.0%	475	\$ 14,051.23	\$ 14,051.23	\$ -	0.0%				
Winter	\$ 8,869,107	\$ 8,869,107	\$ -	0.0%	\$ 0.05139	\$ 0.05139	\$ -	0.0%	665	\$ 13,337.00	\$ 13,337.00	\$ -	0.0%				
Total	\$ 15,543,441	\$ 15,543,441	\$ -	0.0%	\$ 0.04942	\$ 0.04942	\$ -	0.0%	1,140	\$ 13,634.60	\$ 13,634.60	\$ -	0.0%			22.57%	
<b>Transmission</b>																	
Summer	\$ 1,671,661	\$ 1,671,661	\$ -	0.0%	\$ 0.01178	\$ 0.01178	\$ -	0.0%	475	\$ 3,519.29	\$ 3,519.29	\$ -	0.0%				
Winter	\$ 2,166,192	\$ 2,166,192	\$ -	0.0%	\$ 0.01255	\$ 0.01255	\$ -	0.0%	665	\$ 3,257.43	\$ 3,257.43	\$ -	0.0%				
Total	\$ 3,837,853	\$ 3,837,853	\$ -	0.0%	\$ 0.01220	\$ 0.01220	\$ -	0.0%	1,140	\$ 3,366.54	\$ 3,366.54	\$ -	0.0%			5.57%	
<b>Generation</b>																	
Summer	\$ 20,108,895	\$ 21,996,855	\$ 1,887,960	9.4%	\$ 0.14166	\$ 0.15496	\$ 0.01330	9.4%	475	\$ 42,334.52	\$ 46,309.17	\$ 3,974.65	9.4%				
Winter	\$ 24,941,840	\$ 27,494,534	\$ 2,552,694	10.2%	\$ 0.14451	\$ 0.15930	\$ 0.01479	10.2%	665	\$ 37,506.53	\$ 41,345.16	\$ 3,838.64	10.2%				
Total	\$ 45,050,735	\$ 49,491,389	\$ 4,440,654	9.9%	\$ 0.14322	\$ 0.15734	\$ 0.01412	9.9%	1,140	\$ 39,518.19	\$ 43,413.50	\$ 3,895.31	9.9%			71.86%	
Summer	\$ 28,454,890	\$ 30,342,850	\$ 1,887,960	6.6%	\$ 0.20045	\$ 0.21375	\$ 0.01330	6.6%	475	\$ 59,905.03	\$ 63,879.68	\$ 3,974.65	6.6%	\$ 0.15344	\$ 0.16674	\$ 0.01330	8.7%
Winter	\$ 35,977,139	\$ 38,529,833	\$ 2,552,694	7.1%	\$ 0.20845	\$ 0.22324	\$ 0.01479	7.1%	665	\$ 54,100.96	\$ 57,939.60	\$ 3,838.64	7.1%	\$ 0.15706	\$ 0.17185	\$ 0.01479	9.4%
Total	\$ 64,432,029	\$ 68,872,683	\$ 4,440,654	6.9%	\$ 0.20484	\$ 0.21896	\$ 0.01412	6.9%	1,140	\$ 56,519.32	\$ 60,414.63	\$ 3,895.31	6.9%	\$ 0.15543	\$ 0.16954	\$ 0.01412	9.1%
<b>Total Large Commercial</b>																	
<b>Distribution</b>																	
Summer	\$ 277,142,897	\$ 277,142,897	\$ -	0.0%	\$ 0.08813	\$ 0.08813	\$ -	0.0%	41,082	\$ 6,746.09	\$ 6,746.09	\$ -	0.0%				
Winter	\$ 346,319,550	\$ 346,319,550	\$ -	0.0%	\$ 0.09205	\$ 0.09205	\$ -	0.0%	57,634	\$ 6,008.95	\$ 6,008.95	\$ -	0.0%				
Total	\$ 623,462,447	\$ 623,462,447	\$ -	0.0%	\$ 0.09027	\$ 0.09027	\$ -	0.0%	98,716	\$ 6,315.72	\$ 6,315.72	\$ -	0.0%			34.79%	
<b>Transmission</b>																	
Summer	\$ 49,227,149	\$ 49,227,149	\$ -	0.0%	\$ 0.01565	\$ 0.01565	\$ -	0.0%	41,082	\$ 1,198.27	\$ 1,198.27	\$ -	0.0%				
Winter	\$ 41,063,965	\$ 41,063,965	\$ -	0.0%	\$ 0.01091	\$ 0.01091	\$ -	0.0%	57,634	\$ 712.50	\$ 712.50	\$ -	0.0%				
Total	\$ 90,291,114	\$ 90,291,114	\$ -	0.0%	\$ 0.01307	\$ 0.01307	\$ -	0.0%	98,716	\$ 914.66	\$ 914.66	\$ -	0.0%			5.04%	
<b>Generation</b>																	
Summer	\$ 445,293,147	\$ 483,528,261	\$ 38,235,114	8.6%	\$ 0.14160	\$ 0.15376	\$ 0.01216	8.6%	41,082	\$ 10,839.13	\$ 11,769.83	\$ 930.70	8.6%				
Winter	\$ 541,601,978	\$ 594,886,933	\$ 53,084,955	9.8%	\$ 0.14396	\$ 0.15807	\$ 0.01411	9.8%	57,634	\$ 9,397.27	\$ 10,318.34	\$ 921.07	9.8%				
Total	\$ 986,895,125	\$ 1,078,415,194	\$ 91,320,069	9.3%	\$ 0.14288	\$ 0.15610	\$ 0.01322	9.3%	98,716	\$ 9,997.32	\$ 10,922.40	\$ 925.08	9.3%			60.17%	
Summer	\$ 771,663,193	\$ 809,998,307	\$ 38,235,114	5.0%	\$ 0.24538	\$ 0.25754	\$ 0.01216	5.0%	41,082	\$ 18,783.49	\$ 19,714.19	\$ 930.70	5.0%	\$ 0.15725	\$ 0.16941	\$ 0.01216	7.7%
Winter	\$ 928,985,493	\$ 982,070,448	\$ 53,084,955	5.7%	\$ 0.24692	\$ 0.26103	\$ 0.01411	5.7%	57,634	\$ 16,118.71	\$ 17,039.78	\$ 921.07	5.7%	\$ 0.15487	\$ 0.16898	\$ 0.01411	9.1%
Total	\$ 1,700,648,686	\$ 1,791,968,755	\$ 91,320,069	5.4%	\$ 0.24622	\$ 0.25944	\$ 0.01322	5.4%	98,716	\$ 17,227.69	\$ 18,152.77	\$ 925.08	5.3%	\$ 0.15596	\$ 0.16918	\$ 0.01322	8.5%
<b>Total DC</b>																	
<b>Distribution</b>																	
Summer	\$ 390,347,970	\$ 390,347,970	\$ -	0.0%	\$ 0.08590	\$ 0.08590	\$ -	0.0%	2,069,231	\$ 188.64	\$ 188.64	\$ -	0.0%				
Winter	\$ 467,776,760	\$ 467,776,760	\$ -	0.0%	\$ 0.08760	\$ 0.08760	\$ -	0.0%	2,887,150	\$ 162.02	\$ 162.02	\$ -	0.0%				
Total	\$ 858,124,730	\$ 858,124,730	\$ -	0.0%	\$ 0.08682	\$ 0.08682	\$ -	0.0%	4,956,381	\$ 173.14	\$ 173.14	\$ -	0.0%			34.01%	
<b>Transmission</b>																	
Summer	\$ 73,579,162	\$ 73,579,162	\$ -	0.0%	\$ 0.01619	\$ 0.01619	\$ -	0.0%	2,069,231	\$ 35.56	\$ 35.56	\$ -	0.0%				
Winter	\$ 68,252,324	\$ 68,252,324	\$ -	0.0%	\$ 0.01278	\$ 0.01278	\$ -	0.0%	2,887,150	\$ 23.64	\$ 23.64	\$ -	0.0%				
Total	\$ 141,831,486	\$ 141,831,486	\$ -	0.0%	\$ 0.01435	\$ 0.01435	\$ -	0.0%	4,956,381	\$ 28.62	\$ 28.62	\$ -	0.0%			5.62%	
<b>Generation</b>																	
Summer	\$ 627,997,879	\$ 688,120,778	\$ 60,122,899	9.6%	\$ 0.13819	\$ 0.15142	\$ 0.01323	9.6%	2,069,231	\$ 303.49	\$ 332.55	\$ 29.06	9.6%				
Winter	\$ 760,843,852	\$ 834,869,933	\$ 74,026,081	9.7%	\$ 0.14249	\$ 0.15635	\$ 0.01386	9.7%	2,887,150	\$ 263.53	\$ 289.17	\$ 25.64	9.7%				
Total	\$ 1,388,841,731	\$ 1,522,990,711	\$ 134,148,980	9.7%	\$ 0.14052	\$ 0.15409	\$ 0.01357	9.7%	4,956,381	\$ 280.21	\$ 302.28	\$ 22.07	9.7%			60.37%	
Summer	\$ 1,091,925,011	\$ 1,152,047,910	\$ 60,122,899	5.5%	\$ 0.24028	\$ 0.25351	\$ 0.01323	5.5%	2,069,231	\$ 527.70	\$ 556.75	\$ 29.06	5.5%	\$ 0.15439	\$ 0.16762	\$ 0.01323	8.6%
Winter	\$ 1,296,872,936	\$ 1,370,899,017	\$ 74,026,081	5.7%	\$ 0.24288	\$ 0.25674	\$ 0.01386	5.7%	2,887,150	\$ 449.19	\$ 474.83	\$ 25.64	5.7%	\$ 0.15527	\$ 0.16914	\$ 0.01386	8.9%
Total	\$ 2,388,797,947	\$ 2,522,946,927	\$ 134,148,980	5.6%	\$ 0.24169	\$ 0.25526	\$ 0.01357	5.6%	4,956,381	\$ 481.96	\$ 509.03	\$ 27.07	5.6%	\$ 0.15486	\$ 0.16844	\$ 0.01357	8.8%

# **Attachment D**

Potomac Electric Power Company  
Year 22 SOS (June 1, 2026 - May 31, 2027)  
Estimated Administrative Charge  
(Mills per KWH)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Net of Taxes Total Administrative Charge	Adder	Other Incremental Costs	True-up Amount	Net Write-Off Expense	Pre-tax Cash Working Capital (not included in margin)	Margin Before Tax Gross-up	Taxes on Margin	Taxes on CWC	Administrative Charge plus Applicable Taxes
Residential	4.0730	0.4683	0.3759	0.0677	1.1508	1.1774	0.8329	0.3162	0.3108	4.7000
Small Commercial	3.7260	0.6983	0.3760	-1.0343	1.2512	1.2287	1.2061	0.4579	0.3161	4.5000
Large Commercial	9.1030	0.0481	0.3760	4.3553	1.0125	1.3137	1.9974	0.7583	0.3387	10.2000

- Notes:
- Column (A) - Sum of Column (B) through Column (G) - Total Administrative Charge before Taxes
  - Column (B) - Remainder after costs and taxes subtracted from approved amount in Column (J).
  - Column (C) - From Attachment D, Page 8
  - Column (D) - From Attachment D, Page 8
  - Column (E) - From Attachment D, Page 5
  - Column (F) - From Attachment D, Page 10
  - Column (G) - From Attachment D, Page 1 A
  - Column (H) - From Attachment D, Page 10
  - Column (I) - From Attachment D, Page 10
  - Column (J) - Sum of Columns B through I hard coded

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Calculation of Margin for June 2026 to May 2027  
Commission Order No. 18829 - July 7, 2017

	<u>06/01/24-05/31/25</u>	<u>06/01/23-05/31/24</u>	<u>06/01/22-05/31/23</u>
<u>kWh</u>			
Residential	2,108,603,493	1,976,198,711	2,028,578,360
Small Commercial	194,223,631	188,604,032	176,418,738
Large Commercial	965,516,169	1,040,154,259	1,596,809,012
Total kWh	3,268,343,293	3,204,957,002	3,801,806,110

Pepco's Margin before Tax and Taxes on Margin - June 2022 - May 2025

	<u>06/01/24-05/31/25</u>	<u>06/01/23-05/31/24</u>	<u>06/01/22-05/31/23</u>	<u>06/01/22-05/31/25</u> 3 Year Average	<u>Weight</u>	<u>06/01/24-05/31/25</u> \$/per kWh
<u>Margin</u>						
Residential	\$ 1,846,082	1,613,369	\$ 1,720,234	\$ 1,726,562	44.4%	0.0008755
Small Commercial	242,255	228,758	229,415	233,476	6.0%	0.0012473
Large Commercial	1,688,108	1,235,079	2,860,843	1,928,010	49.6%	0.0017484
Total Margin	\$ 3,776,445	\$ 3,077,206	\$ 4,810,492	\$ 3,888,048	100.0%	
<u>Taxes</u>						
Residential	\$ 700,900	\$ 612,424	\$ 652,999	655,441	44.4%	0.0003324
Small Commercial	91,965	86,852	87,098	88,638	6.0%	0.0004735
Large Commercial	640,910	468,902	1,086,149	731,987	49.6%	0.0006638
Total Tax on Margin	\$ 1,433,775	\$ 1,168,178	\$ 1,826,246	\$ 1,476,066	100.0%	
Total Margin and Tax	\$ 5,210,220	\$ 4,245,384	\$ 6,636,738	\$ 5,364,114		

Pepco's Forecast - Margin Before Taxes & Taxes - June 2026 - May 2027

	<u>Forecasted kWh</u> <u>(i)</u>	<u>Margin Before</u> <u>Taxes</u>	<u>Forecasted Mills</u> <u>per kWh on</u> <u>Margin</u>
Residential	2,073,049,447	\$ 1,726,562	0.8329
Small Commercial	193,572,878	233,476	1.2061
Large Commercial	965,238,856	1,928,010	1.9974
Total Margin Before Taxes	3,231,861,181	\$ 3,888,048	

(i) Based on 12 months ended December 31, 2025.

Potomac Electric Power Company  
Actual Cost to Provide SOS To The District of Columbia  
By Customer Type  
Year 20 SOS - 6/1/2024 - 05/31/2025

	(a) Actual SOS kWh	(b) Admin. Charge Collected	(c) Utility Return	(d) Incremental Costs	(e) Uncollectibles Less Late Payments	(f) Cash Working Capital	(g) Available For Administrative Credit
Residential	2,108,603,493	\$ 9,805,006.24	\$ 2,546,982.16	\$ 983,062.36	\$ 2,426,562.54	\$ 1,861,896.88	\$ 1,986,502.30
Small Commercial	194,223,631	1,340,143.05	334,220.02	90,505.12	243,019.41	196,224.13	476,174.37
Large Commercial	965,516,169	1,206,895.21	2,329,018.10	450,087.76	977,604.01	1,135,833.22	(3,685,647.88)
Total	3,268,343,293	\$ 12,352,044.50	\$ 5,210,220.28	\$ 1,523,655.24	\$ 3,647,185.96	\$ 3,193,954.23	\$ (1,222,971.21)
ACTUALS	(h) Available For Administrative Credit	(i) Administrative Credit Provided	(j) Over (Under) Collection	(k) Year 1 -Year 19 Over/(Under) Collection			(l) Cumulative Over/(Under) Collection
Residential	\$ 1,986,502.30	\$ 3,020,765.64	\$ (1,034,263.34)	\$ 893,990.36			\$ (140,272.97)
Small Commercial	476,174.37	209,454.62	266,719.75	(66,500.56)			200,219.19
Large Commercial	(3,685,647.88)	3,659,709.82	(7,345,357.70)	3,141,409.03			(4,203,948.67)
Total	\$ (1,222,971.21)	\$ 6,889,930.08	\$ (8,112,901.29)	\$ 3,968,898.83			\$ (4,144,002.46)
	(m) Administrative Charge	(n) Utility Return	(o) Working Capital	(p) 12 Month Ended May 2025 Actual SOS kWh Percentages			
Residential	\$ 0.004650	\$ 0.0012079	\$ 0.0008830	64.52%			
Small Commercial	\$ 0.006900	\$ 0.0017208	\$ 0.0010103	5.94%			
Large Commercial	\$ 0.001250	\$ 0.0024122	\$ 0.0011764	29.54%			
				100.00%			

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Ongoing Incremental SOS Cost

Estimate Versus Actuals	YEAR 20 - JUNE 2024 - MAY 2025		
	Estimated Incremental Expenses	Actual Incremental Expenses	Variance
Commission Consultant Expenses	\$ 170,000	\$ 529,921.25 (5)	\$ 359,921.25
Software Contactors	20,000	8,543.85 (3)	(11,456.15)
Wholesale Bidding Expenses	340,000	556,554.99 (6)	216,554.99
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	13,907.80 (6)	(201,092.20)
Purchase Power Agreement	50,000	(4,024.01) (4)	(54,024.01)
CREF	1,274,946	418,751.36 (2)	(856,194.56)
<b>Total</b>	<b>\$ 2,069,946</b>	<b>\$ 1,523,655.24 (1)</b>	<b>\$ (546,290.68)</b>

(1) Pepco's incremental costs include, but are not limited to, Market Monitoring Consultant costs, wholesale bidding expenses, wholesale supply transaction costs related to wholesale supplier administration and transmission service administration, wholesale payment and invoice processing, incremental software contracting expenses, and Legal and Regulatory filing expenses related to SOS requirements.

(2) On January 14, 2022, in Formal Case No. 1050, Order No. 21099, the Commission directed Pepco to include incremental administrative costs associated with a CREF's use of Pepco's billing services in the Administrative Charge of Standard Offer Service ("SOS"). Therefore, the incremental CREF costs, reflective of the period from June 2024 through May 2025, represent the administration of the CREF program. Actual CREF costs are lower than the estimate due to a higher estimate that included IT Implementation costs subsequently ruled by the Commission to be excluded.

(3) The software contractor incremental costs represent Intellectual Technology (IT) support for consulting and maintenance services related to the functionality and process of PHI's Energy Procurement System (EPS), which manages the SOS procurement process.

(4) The Purchase Power Agreement incremental costs represent ICF Consulting fees to develop forward market prices to evaluate Requests for Proposal ("RFP") bids.

(5) Actual Commission Consultant Expenses are higher than the estimate primarily due to the costs related to the Administrative Charge audit performed by Atrium that occurred during SOS year 20 as well as a \$200k fee charged by the DC Commission per Order No. 22362 for cost of retaining consultants.

(6) Wholesale Bidding Expenses are higher than originally estimated, and Wholesale Supply Transaction Costs and Payment and Invoice Processing are lower than estimated, due to differences in the initial cost-bucketing approach. The original cost allocations were based on the best available information at the time of filing. Estimates for the upcoming SOS year have been revised to reflect updated and more accurate cost bucketing. In addition, consistent with Atrium's Administrative Charge Audit Report issued April 15, 2025, Wholesale Supply Transaction Costs and Payment and Invoice Processing have been adjusted to remove \$51,000 in costs that were duplicated in prior periods.

Potomac Electric Power Company  
 District of Columbia  
 Formal Case No. 1017  
 Allocation of Actual Incremental SOS Costs to Customer Types  
 Based on Actual SOS kWh Sales for the 12 Months Ended May 31, 2025

<u>SOS Type</u>	<u>Actual SOS kWh Sales</u>	<u>Allocation Percent</u>	<u>Allocated Incremental Cost</u>
<u>Residential</u>			
Total Residential	2,108,603,493	64.52%	\$ 983,062.36
<u>Small Commercial</u>			
Total Small Commercial	194,223,631	5.94%	\$ 90,505.12
<u>Large Commercial</u>			
Total Large Commercial	965,516,169	29.54%	\$ 450,087.76
Total District of Columbia	3,268,343,293	100.00%	\$ 1,523,655.24

Potomac Electric Power Company  
SOS Net Write-Offs  
June 2024 - May 2025

Billing Month	(a) June 2024	(b) July 2024	(c) August 2024	(d) September 2024	(e) October 2024	(f) November 2024
Residential	\$ 406,302.18	\$ 750,505.76	\$ 442,082.04	\$ 219,925.65	\$ 179,236.47	\$ 218,599.07
Small Commercial	24,156.65	57,118.96	22,877.63	53,318.48	29,013.23	25,457.38
Large Commercial	146,368.42	59,811.58	52,709.26	31,124.69	35,194.82	46,976.18
Total	\$ 576,827.25	\$ 867,436.30	\$ 517,668.93	\$ 304,368.82	\$ 243,444.52	\$ 291,032.63

  

Billing Month	(g) December 2024	(h) January 2025	(i) February 2025	(j) March 2025	(k) April 2025	(l) May 2025
Residential	\$ 139,604.27	\$ 195,567.56	\$ 224,102.47	\$ 201,794.62	\$ 460,233.95	\$ 302,609.18
Small Commercial	25,039.12	9,431.41	22,012.89	19,382.74	38,265.25	35,515.57
Large Commercial	420,164.37	531,001.75	66,024.82	81,207.93	29,795.28	110,582.41
Total	\$ 584,807.76	\$ 736,000.72	\$ 312,140.18	\$ 302,385.29	\$ 528,294.48	\$ 448,707.16

  

	(m) Sum of (a) through (l) Total Write-Offs	(n) (from Page 6/10) Total Late Payments	(o) (m) less (n) Uncollectible Net of Late Payments	(p) (from Page 2/10) Total SOS kWh Sales	(q) (o) divided by (p) Net Write-Off Mills per kWh
Residential	\$ 3,740,563.22	\$ 1,314,000.68	\$ 2,426,562.54	2,108,603,493	1.1508
Small Commercial	361,589.31	118,569.90	243,019.41	194,223,631	1.2512
Large Commercial	1,610,961.51	633,357.50	977,604.01	965,516,169	1.0125
Total	\$ 5,713,114.04	\$ 2,065,928.08	\$ 3,647,185.96	3,268,343,293	

(l) In accordance with Pepco's write-off policy, customer accounts are deemed uncollectible and written off just under seven months after the initial issuance of the final bill. As such, Pepco has historically reported write offs within the SOS filing on a six month lag.

Potomac Electric Power Company  
District of Columbia  
Late Payments  
June 2024 through May 2025

Billing Month	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024
Residential	\$ 118,083.83	\$ 210,397.47	\$ 194,695.60	\$ 148,740.87	\$ 167,585.39	\$ 103,035.73	\$ 159,168.92
Small Commercial	10,874.96	16,548.82	15,496.65	13,767.65	16,060.39	10,082.98	15,255.46
Large Commercial	69,479.13	82,909.23	73,720.09	71,711.13	94,292.78	51,234.63	71,082.43
Total	\$ 198,437.92	\$ 309,855.53	\$ 283,912.34	\$ 234,219.65	\$ 277,938.55	\$ 164,353.34	\$ 245,506.82

Billing Month	January 2025	February 2025	March 2025	April 2025	May 2025	Total
Residential	\$ 178,731.89	\$ (200,774.11)	\$ 11,099.03	\$ 121,257.75	\$ 101,978.31	\$ 1,314,000.68
Small Commercial	15,268.18	(19,329.99)	1,109.02	12,731.11	10,704.67	118,569.90
Large Commercial	71,065.58	(75,545.33)	5,106.81	62,238.03	56,062.97	633,357.50
Total	\$ 265,065.65	\$ (295,649.43) (1)	\$ 17,314.86	\$ 196,226.89	\$ 168,745.96	\$ 2,065,928.08

(1) Pepco implemented a temporary suspension of Late Payment Charges in the first quarter of 2025. As part of this suspension, Late Payment Charges previously billed were reversed in February 2025.

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Incremental Cost of SOS - Year 22 (6/1/26 - 5/31/27)

Estimated

Cost Item	Estimated	
	Annual	TOTAL
Commission Consultant Expenses	\$ 170,000	\$ 170,000
Software Contractors	20,000	20,000
Wholesale Bidding Expenses	490,000	490,000
Wholesale Supply Transaction Costs and Payment and Invoices Processing	65,000	65,000
Purchase Power Agreement	50,000	50,000
CREF	420,000	420,000 (1)
<b>Total Incremental Costs</b>	<b>\$ 1,215,000</b>	<b>\$ 1,215,000</b>

(1) CREF estimated costs are based on the Year 20 actual incremental CREF expense.

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Allocation of Estimated Incremental Costs of SOS to Customer Types  
Based on Actual SOS kWh Sales for the 12 Months Ended December 31, 2025

SOS Type	(a) 12 Months Ended December 31, 2025 Actual SOS kWh Sales	(b) Allocation Percent	(c) Allocated Incremental Cost \$	(e) Incremental Cost per SOS kWh	(f) True-Up Cost per SOS kWh	(g) Mills per SOS kWh
<u>Residential</u>						
Total Residential	2,073,049,447	64.14%	\$ 779,300	\$ 0.0003759	\$ 0.0000677	0.4436
<u>Small Commercial</u>						
Total Small Commercial	193,572,878	5.99%	\$ 72,779	\$ 0.0003760	\$ (0.0010343)	-0.6583
<u>Large Commercial</u>						
Total Large Commercial	965,238,856	29.87%	\$ 362,921	\$ 0.0003760	\$ 0.0043553	4.7313
Total District of Columbia	3,231,861,181	100.00%	\$ 1,215,000			

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital  
SOS Year 20 (6/1/2024 - 5/31/2025)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/25)	Lag Days (2)	Annual Lag Dollars
Residential	\$ 243,601,494	58.38	\$ 14,221,455,218
	243,601,494		14,221,455,218
Residential revenue lag		58.38	
Small Commercial Service	20,924,407	58.38	1,221,566,901
	20,924,407		1,221,566,901
Small Commercial revenue lag		58.38	
Large Commercial Service	120,477,262	58.38	7,033,462,574
	120,477,262		7,033,462,574
Large Commercial Revenue Lag		58.38	
Total Revenue	\$ 385,003,164		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	58.38	58.38	58.38
Lag on energy procured (based on PJM settlement dates)	13.11	13.11	13.11
Net Lag Days	45.27	45.27	45.27
Estimated procurement costs-\$ per kwh	0.11430 (1)	0.10941 (1)	0.12705 (1)
Lag Days x \$/kwh	5.1743612	4.9529692	5.751531
÷ 365 days/year	365	365	365
Daily Lag \$/kwh	0.01417633	0.01356978	0.01575762
Authorized rate of return per D.C. Formal Case No. 1176	7.29%	7.29%	7.29%
Required return before tax gross-up on equity	0.0010335	0.0009892	0.0011487
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0006931	0.0008010	0.0009328
Tax factor	1.82%	1.82%	1.82%
Taxes on CWC	0.0001899	0.0002093	0.0002436
TOTAL CWC	0.0008830	0.0010103	0.0011764

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500		
FIT effective rate (3)	0.192675		
Composite tax factor	0.275175		
Complement of composite tax factor	0.724825		
<u>Authorized rate of return (F.C. No. 1176)</u>	<u>Weighted Cost Rate</u>	<u>Before Tax</u>	<u>Tax Factor</u>
Long Term Debt	2.49%	2.49%	
Common Equity	4.80%	6.62%	
Total	7.29%	9.11%	1.82%

F.C. No. 1176, effective January 1, 2025

(1) Based on DC SOS Procurement bid results effective 06/01/2024.

(2) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2021 in F.C. No. 1176-PEPCO (C)-4.

(3) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital  
SOS Year 22 (6/1/2026 - 5/31/2027)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/25)	Lag Days (2)	Annual Lag Dollars
Residential	\$ 243,601,494	58.38	\$ 14,221,455,218
	243,601,494	58.38	14,221,455,218
Residential revenue lag		58.38	
Small Commercial Service	20,924,407	58.38	1,221,566,901
	20,924,407	58.38	1,221,566,901
Small Commercial revenue lag		58.38	
Large Commercial Service	120,477,262	58.38	7,033,462,574
	120,477,262	58.38	7,033,462,574
Large Commercial Revenue Lag		58.38	
Total Revenue	\$ 385,003,164		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	58.38	58.38	58.38
Lag on energy procured (based on PJM settlement dates)	13.11	13.11	13.11
Net Lag Days	45.27	45.27	45.27
Estimated procurement costs-\$ per kwh	0.16787 (1)	0.15671 (1)	0.16918 (1)
Lag Days x \$/kwh	7.5992783	7.0944093	7.658641
÷ 365 days/year	365	365	365
Daily Lag \$/kwh	0.02081994	0.01943674	0.02098258
Authorized rate of return per D.C. Formal Case No. 1176	7.29%	7.29%	7.29%
Required return before tax gross-up on equity	0.0015178	0.0014169	0.0015296
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0011774	0.0012287	0.0013137
Tax factor	1.82%	1.82%	1.82%
Taxes on CWC	0.0003108	0.0003161	0.0003387
TOTAL CWC	0.0014882	0.0015448	0.0016524

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500
FIT effective rate (3)	0.192675
Composite tax factor	0.275175
Complement of composite tax factor	0.724825

Authorized rate of return (F.C. No. 1176)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.49%	2.49%	
Common Equity	4.80%	6.62%	
Total	7.29%	9.11%	1.82%

F.C. No. 1176, effective January 1, 2025

(1) Based on DC SOS Procurement bid results effective 06/01/2026.

(2) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2021 in F.C. No. 1176-PEPCO (C)-4.

(3) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

# **Attachment E**

Potomac Electric Power Company  
District of Columbia  
Formal Case No. 1017  
Forecasted Return For June 2025 to May 2026  
Based on the actual kWh for the 12 Months Ended December 31, 2025,  
Commission Order No. 18829 - July 7, 2017

Residential	\$	1,742,813
Small Commercial		243,728
Large Commercial		2,120,147
Total	\$	<u>4,106,688</u>

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

NOTICE OF PROPOSED TARIFF

FORMAL CASE NO. 1017, IN THE MATTER OF THE DEVELOPMENT AND DESIGNATION OF STANDARD OFFER SERVICE IN THE DISTRICT OF COLUMBIA,

1. The Public Service Commission of the District of Columbia (Commission) hereby gives notice, pursuant to Section 34-802 of the District of Columbia Official Code and in accordance with Section 2-505 of the District of Columbia Code,<sup>1</sup> of its intent to act upon the Potomac Electric Power Company’s (Pepco or Company) proposed Standard Offer Service (SOS) tariff filing in not less than thirty (30) days after the date of publication of this Notice of Proposed Tariff (NOPT) in the *D.C. Register*.

2. On March 2, 2026, Pepco filed its amended SOS tariff.<sup>2</sup> Pepco states that the Generation Service Charge and Administrative Charge under Rider SOS are dollar per kilowatt hour (\$/kWh) rates applied to the customer’s billed kilowatt-hours. The Generation Service Charge reflects the cost of the electricity commodity, while the Administrative Charge recovers the Company’s costs associated with procuring and providing SOS. The Company proposes the SOS rates to have an effective date beginning June 1, 2026 through May 31, 2027. The Company proposes to revise the following pages to reflect the new tariff:

**ELECTRICITY TARIFF, P.S.C-D.C. NO. 1**

**New:**

- One Hundred-Seventy Seventh Revised Page No. R-1**
- One Hundred Eightieth Revised Page No. 2**
- One Hundred-Seventy Third Revised Page No. 2.1**
- One Hundred Seventy-First Revised Page No. 2.2**
- Eighteenth Revised Page No. R-19**
- Seventeenth Revised Page No. R-19.1**
- Eighth Page No. R-20**
- Eighth Page No. R-20.1**
- Forty Ninth Revised Page No. R-41**
- Forty Seventh Revised Page No. R-41.1**
- Forty Seventh Revised Page No. R-41.2**
- Forty Seventh Revised Page No. R-41.3**
- Forty Seventh Revised Page No. R-41.4**
- Forty Seventh Revised Page No. R-41.5**
- Eighteenth Revised Page No. R-41.5a**

**Superseding, Previous:**

- One Hundred-Seventy-Sixth Revised Page No. R-1**
- One Hundred-Seventy-Ninth Revised Page No. 2**
- One Hundred-Seventy-Second Revised Page No. 2.1**

<sup>1</sup> D.C. Code § 2-505 and D.C. Code § 34-802.

<sup>2</sup> *Formal Case No. 1017, In the Matter of the Development and Designation of Standard Offer Service in the District of Columbia*, Potomac Electric Power Company’s Proposed Standard Offer Service Tariff Filing, filed March 2, 2026 (SOS Tariff Filing).

**One Hundred Seventieth Revised Page No. 2.2**  
**Seventeenth Revised Page No. R-19**  
**Sixteenth Revised Page No. R-19.1**  
**Seventh Page No. R-20**  
**Seventh Page No. R-20.1**  
**Forty Eighth Revised Page No. R-41**  
**Forty Sixth Revised Page No. R-41.1**  
**Forty Sixth Revised Page No. R-41.2**  
**Forty Sixth Revised Page No. R-41.3**  
**Forty Sixth Revised Page No. R-41.4**  
**Forty Sixth Revised Page No. R-41.5**  
**Seventeenth Revised Page No. R-41.5a**

3. Any person interested in commenting on the subject matter of this NOPT may submit written comments not later than thirty (30) days after publication of this notice in the *D.C. Register* addressed to Brinda Westbrook-Sedgwick, Commission Secretary, Public Service Commission of the District of Columbia, 1325 G Street, N.W., Suite 800, Washington, D.C. 20005, and sent electronically on the Commission's website at [https://edocket.dcpSC.org/public/public\\_comments](https://edocket.dcpSC.org/public/public_comments). Copies of the proposed tariff may be obtained by visiting the Commission's website at [www.dcpSC.org](http://www.dcpSC.org). Once at the website, open the "eDocket" tab, click on "Search Current Dockets," and input "FC1017" as the case number. Copies may also be purchased at cost by contacting the Commission Secretary at the address provided above. Persons with questions concerning this NOPT should call (202) 626-5150 or send an email to [psc-commissionsecretary@dc.gov](mailto:psc-commissionsecretary@dc.gov). After the comment period has expired, the Commission will take final action on Pepco's proposed SOS tariff amendment.

**A TRUE COPY:**

**BY DIRECTION OF THE COMMISSION:**



**CHIEF CLERK:**

**BRINDA WESTBROOK-SEDGWICK**  
**COMMISSION SECRETARY**

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

NOTICE OF FINAL TARIFF

FORMAL CASE NO. 1017, IN THE MATTER OF THE DEVELOPMENT AND DESIGNATION OF STANDARD OFFER SERVICE IN THE DISTRICT OF COLUMBIA,

1. The Public Service Commission of the District of Columbia (Commission) hereby gives notice, pursuant to Section 34-802 of the District of Columbia Official Code and in accordance with Section 2-505 of the District of Columbia Official Code,<sup>1</sup> of its final action approving the Potomac Electric Power Company’s (Pepco or Company) Standard Offer Service (SOS) tariff filing.

2. On March 2, 2026, Pepco filed its amended SOS tariff.<sup>2</sup> Pepco states that the Generation Service Charge and Administrative Charge under Rider SOS are dollar per kilowatt hour (\$/kWh) rates applied to the customer’s billed kilowatt-hours. The Generation Service Charge reflects the cost of the electricity commodity, while the Administrative Charge recovers the Company’s costs associated with procuring and providing SOS. The Company proposes the SOS rates to have an effective date beginning June 1, 2026 through May 31, 2027. The Company proposes to revise the following pages to reflect the new tariff:

**ELECTRICITY TARIFF, P.S.C-D.C. NO. 1**

**New:**

- One Hundred-Seventy Seventh Revised Page No. R-1**
- One Hundred Eightieth Revised Page No. 2**
- One Hundred-Seventy Third Revised Page No. 2.1**
- One Hundred Seventy-First Revised Page No. 2.2**
- Eighteenth Revised Page No. R-19**
- Seventeenth Revised Page No. R-19.1**
- Eighth Page No. R-20**
- Eighth Page No. R-20.1**
- Forty Ninth Revised Page No. R-41**
- Forty Seventh Revised Page No. R-41.1**
- Forty Seventh Revised Page No. R-41.2**
- Forty Seventh Revised Page No. R-41.3**
- Forty Seventh Revised Page No. R-41.4**
- Forty Seventh Revised Page No. R-41.5**
- Eighteenth Revised Page No. R-41.5a**

**Superseding, Previous:**

- One Hundred-Seventy-Sixth Revised Page No. R-1**
- One Hundred-Seventy-Ninth Revised Page No. 2**
- One Hundred-Seventy-Second Revised Page No. 2.1**
- One Hundred Seventieth Revised Page No. 2.2**

<sup>1</sup> D.C. Code § 2-505 and D.C. Code § 34-802.

<sup>2</sup> *Formal Case No. 1017, In the Matter of the Development and Designation of Standard Offer Service in the District of Columbia*, Potomac Electric Power Company’s Proposed Standard Offer Service Tariff Filing, filed March 2, 2026 (SOS Tariff Filing).

Seventeenth Revised Page No. R-19  
Sixteenth Revised Page No. R-19.1  
Seventh Page No. R-20  
Seventh Page No. R-20.1  
Forty Eighth Revised Page No. R-41  
Forty Sixth Revised Page No. R-41.1  
Forty Sixth Revised Page No. R-41.2  
Forty Sixth Revised Page No. R-41.3  
Forty Sixth Revised Page No. R-41.4  
Forty Sixth Revised Page No. R-41.5  
Seventeenth Revised Page No. R-41.5a

3. On \_\_\_\_\_, the Commission published a Notice of Proposed Tariff (NOPT) in the *D.C. Register*, inviting public comments for a thirty (30) day period on Pepco's proposed Standard Offer Service (SOS) tariff amendment.<sup>3</sup> \_\_\_\_\_ were filed in response to the NOPT. Based on the Commission's review of the Tariff Filing, the Commission finds that \_\_\_\_\_.

4. Pepco's Standard Offer Service (SOS) Tariff Filing will become effective upon publication of this Notice of Final Tariff in the *D.C. Register*.

**A TRUE COPY:**

**BY DIRECTION OF THE COMMISSION:**



**CHIEF CLERK:**

**BRINDA WESTBROOK-SEDGWICK  
COMMISSION SECRETARY**

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<sup>3</sup> SOS Tariff Filing at 1

## CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's Standard Offer Service – Rider “SOS” was served this March 2, 2026 on all parties in Formal Case No. 1017 by electronic mail.

Ms. Brinda Westbrook-Sedgwick  
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Public Service Commission  
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/s/ Dennis P. Jamouneau

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