



pepcoSM

AN EXELON COMPANY

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May 27, 2026

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, DC 20005

Re: Formal Case No. 1017

Dear Ms. Westbrook-Sedgwick

Attached in Potomac Electric Power Company's ("Pepco" or the "Company") compliance filing for Standard Offer Service ("SOS") retail rates approved by the Public Service Commission of the District of Columbia ("Commission") as modified by Order No. 22869 issued on May 20, 2026.

The rates shown in Attachment A reflect the weighted average prices of the winning bids and include the latest generation procurement bid cycle completed in January 2026. These rates will be effective for the period of July 1, 2026 through May 31, 2027.

Pepco notes that, although the Commission approved rates to be effective June 1, 2026 through May 31, 2027, the approval included modifications that require recalculation and reprocessing of rates through the Company's rate development and billing system processes. To ensure accuracy and avoid the risk of billing errors, the Company will defer implementation until July 1, 2026, allowing sufficient time to complete these updates accurately. The amounts resulting from the one-month revenue lag will be included in the Company's Procurement Cost Adjustment ("PCA"), the established true-up mechanism for the Standard Offer Service program.

On January 14, 2022, the Commission issued Order No. 21099, and directed Potomac Electric Power Company ("Pepco") to include incremental administrative costs associated with a Community Renewable Energy Facility's ("CREF") use of Pepco's billing services in the Administrative Charge of Standard Offer Service ("SOS"). In

compliance with this directive, Pepco included in its March 2, 2026 Retail Rates for Standard Offer Service Filing, both the CREF-related expenses for period June 1, 2024 to May 31, 2025 in the Administrative Charge reflected in Attachment D¹ and the estimated CREF administrative and billing costs, for the period June 1, 2026 to May 31, 2027. Subsequently, on May 20, 2026, the Commission issued Order No. 22869, denying the inclusion of both the actual CREF-related expenses incurred for the period June 1, 2024 to May 31, 2025, and the estimated CREF administrative and billing costs, for the period June 1, 2026 to May 31, 2027 in the SOS rates. This filing reflects the removal of all CREF-related administrative and billing costs from the SOS Administrative Charge.²

In addition to the market prices obtained through the competitive bidding process, and the Administrative Charge, a Capacity Price Adder was included in retail rates to adjust for the difference between the capacity proxy price in the Request for Proposals for SOS years 2023-2024 and 2024-2025, and the actual PJM Base Residual Auction price as part of the 2026-2027 PJM capacity auction.

Attachment B contains the work papers supporting the generation rates, which are comprised of: (1) the market prices obtained through the competitive bidding process for Residential and Small Commercial Customers in December 2025 and January 2026, as well as the bidding process conducted in December 2023, January 2024, December 2024, and January 2025, (2) the Administrative Charge, and (3) a Capacity Price Adder. The generation rates for Large Commercial Customers are comprised of: (1) the market prices obtained through the competitive bidding process in December 2025 and January 2026, (2) and the Administrative Charge. The competitive bidding process was overseen by the Commission's consultant, Bates White.

Attachment C shows the average dollar and percentage change in bills for each rate class. As compared to the same Summer period in 2025, a typical residential customer using 614 kWh per month, the increase in the energy charge portion of the bill will be \$9.56 per month or 7.0% of the total bill in contrast to last year's rate update which reflected a \$21.38 or 18.7% increase. Similarly, a typical residential customer using 614 kWh per month would see an increase of \$4.66 or 3.3% of the total bill when transitioning from the current winter rates to the proposed Summer rates in contrast to last year's rate update which reflected a \$15.19 or 12.9% increase. Customers in the MMA class will see an approximate increase of \$6.20 per month or 6.8% in contrast to last year's rate update which reflected a \$13.39 or 17.1% increase. Small Commercial customers will see an increase of 4.7%, and Large Commercial customers will see an increase of 5.2% in contrast to last year's rate update which reflected a 15.9% and 12.0% increase respectively.

¹ In accordance with Order No. 22412, IT costs associated with the development and implementation of a system for CREFs are excluded.

² Order No. 22869, Paragraph 9

Ms. Brinda Westbrook-Sedgwick

Page 3

May 27, 2026

Attachment D shows the detailed calculation and explanation of the Administrative Charge components³. The Company proposes to increase the Administrative Charge for Residential customers from \$0.00320 to \$0.00440. and for Large Commercial customers from \$0.00400 to \$0.00990. The increase in Residential is primarily driven by an increase in uncollectibles, cash working capital, and forecasted under-collections. The increase in Large Commercial is primarily driven by an excess of administrative credits issued and an increase in uncollectibles. The Company proposes a decrease to the Administrative Charge for Small Commercial from \$0.00450 to \$0.00420. This decrease is primarily driven by the removal of CREF-related expenses allocated to the Small Commercial class.

Attachment E is an estimate of the June 1, 2025 current year, through May 31, 2026, compensation calculation based on Order No. 18829 paragraph 146.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

/s/ Dennis P. Jamouneau

Dennis P. Jamouneau

Enclosure

cc: All parties in formal Case No. 1017

³ The total Administrative Charge is determined using a forecasting methodology. The available actuals June 1, 2025 through December 31, 2025 are used to forecast balances through the end of the current SOS year. The proposed Administrative Charge components are applied to historical actual kWh usage to forecast balances through the end of the upcoming SOS year. The forecasts are used to determine the proposed Administrative Charge required to appropriately recover costs through the end of the upcoming SOS year.

Attachment A

PEPCO CLEAN VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

TABLE OF CONTENTS**RATE SCHEDULES**

RESIDENTIAL SERVICE - SCHEDULE "R"	Page R-3 - 3.1
RESIDENTIAL ALL-ELECTRIC SERVICE - SCHEDULE "AE"	Page R-4 - 4.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM"	Page R-5 - 5.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - EXPERIMENTAL PROGRAM - SCHEDULE "R-TM-EX" (THIS SCHEDULE HAS BEEN DELETED)	Page R-5.2 -5.3
MASTER METERED APARTMENT – SCHEDULE “MMA”	Page R-5.4 – 5.5
GENERAL SERVICE – NON DEMAND - SCHEDULE "GS ND"	Page R-6 - 6.1
GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GS LV"	Page R-6.2 - 6.3
GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GS 3A"	Page R-6.4- 6.5
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE – SCHEDULE "MGT-LV"	Page R-6.6 - 6.7
TEMPORARY OR SUPPLEMENTARY SERVICE - SCHEDULE "T"	Page R-7 - 7.1
TIME METERED GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GT LV"	Page R-8 - 8.1
TIME METERED GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GT 3A"	Page R-8.2- 8.3
TIME METERED GENERAL SERVICE - HIGH VOLTAGE - SCHEDULE "GT 3B"	Page R-8.4- 8.5
RAPID TRANSIT SERVICE - SCHEDULE "RT"	Page R-9 - 9.1
STREET LIGHTING SERVICE - SCHEDULE "SL"	Page R-10 - 10.1
TRAFFIC SIGNAL SERVICE - SCHEDULE "TS"	Page R-11 - 11.1
SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES - SCHEDULE "SSL-OH"	Page R-12 - 12.1
SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES - SCHEDULE "SSL-UG"	Page R-13 - 13.2
TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN"	Page R-14 – 14.1

**TABLE OF CONTENTS
(CONTINUED)**

COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE - SCHEDULE "CG-SPP"	Page R-15 - 15.4
STANDBY SERVICE - SCHEDULE "S"	Page R-16 - 16.1
COMMUNITY RENEWABLE ENERGY FACILITY - SCHEDULE "CREF"	Page R-17 – 17.2
LED OUTDOOR LIGHTING SERVICE – SCHEDULE “OL-LED“	Page R-18
RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING SCHEDULE – “R-PIV”	Page R-19 - 19.1
MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING SCHEDULE – “MDU-PIV”	Page R-20 – R-20.1
RESERVED FOR FUTURE USE.....	Page R-21 - 24
RIDERS	
MARKET PRICE SERVICE - RIDER "MPS"	Page R-25
(THIS RIDER HAS BEEN DELETED)	
RELIABLE ENERGY TRUST FUND- RIDER "RETF"	Page R-26
(THIS RIDER HAS BEEN DELETED)	
EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE - RIDER "R-EV"(THIS RIDER HAS BEEN DELETED)	Page R-27
EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE - RIDER "R-TM-EV" (THIS RIDER HAS BEEN DELETED).....	Page R-28
RESIDENTIAL AID DISCOUNT - RIDER "RAD"	Page R-29
POWER FACTOR - RIDER "PF"	Page R-30
TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN"	Page R-31
DELIVERY TAX - RIDER "DT"	Page R-32
PUBLIC SPACE OCCUPANCY SURCHARGE - RIDER "PSOS"	Page R-33
GENERATION PROCUREMENT CREDIT - RIDER "GPC".....	Page R-34 - 34.1
(THIS RIDER HAS BEEN DELETED)	
FUEL ADJUSTMENT CHARGE - RIDER "FA" (THIS RIDER HAS BEEN DELETED).....	Page R-35 - 35.1
ENVIRONMENTAL COST RECOVERY RIDER - RIDER "ECRR"	Page R-36 - 36.3
(THIS RIDER HAS BEEN DELETED)	
EXCESS FACILITIES - RIDER "EF"	Page R-37
OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS"	Page R-38 - 38.1
DIVESTITURE SHARING CREDIT - RESIDENTIAL - RIDER "DS-R".....	Page R-39

(THIS RIDER HAS BEEN DELETED)

**TABLE OF CONTENTS
(CONTINUED)**

DIVESTITURE SHARING CREDIT- NON-RESIDENTIAL - RIDER "DS-NR" (THIS RIDER HAS BEEN DELETED)	Page R-40 - 40.1
STANDARD OFFER SERVICE - RIDER "SOS"	Page R-41 - 41.5
SOS – MARKET PRICE SERVICE (MPS) (THIS RATE HAS BEEN DELETED)	Page R-41.6 - R-41.7
PROCUREMENT COST ADJUSTMENT	Page R-41.8
ADMINISTRATIVE CREDIT - RIDER "AC".....	Page R-42
RESERVED DELIVERY CAPACITY SERVICE – RIDER "RDCS".....	Page R-43 – 43.1
RIDER "PCDC" – POWERCENTSDC™ PROJECT..... (THIS RIDER HAS BEEN DELETED)	Page R-44 – 44.6
NET ENERGY METERING RIDER – RIDER "NEM".....	Page R-45 – 45.1
RESIDENTIAL AID DISCOUNT SURCHARGE RIDER – RIDER "RADS"	Page R-46
SUSTAINABLE ENERGY TRUST FUND – RIDER "SETF".....	Page R-47
ENERGY ASSISTANCE TRUST FUND – RIDER "EATF"	Page R-48
BILL STABILIZATION ADJUSTMENT – RIDER "BSA"	Page R-49 – R-49.1
RESIDENTIAL DIRECT LOAD CONTROL – RIDER "R-DLC"	Page R-50
UNDERGROUND PROJECT CHARGE – RIDER "UPC"	Page R-51
COMMUNITY NET METERING – RIDER "CNM"	Page R-52 – 52.1
CUSTOMER BASE RATE CREDIT – RIDER "CBRC".....	Page R-53
DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER	Page R-54
(THIS RIDER HAS BEEN DELETED)	
EXCESS DEFERRED INCOME TAX CREDIT – RIDER "EDIT"	Page R-55 – 55.2
SENIOR CITIZEN AND DISABLED RESIDENT RATE CREDIT – RIDER "SCADRRC"	Page R-56
PLUG-IN VEHICLE – GREEN RIDER RIDERS – "PIV-GREEN"	Page R-57
RIDER "MRP ADJUSTMENT" – MULTI-YEAR RATE PLAN ADJUSTMENT RIDER	Page R-58 – 58.1
HOUSES OF WORSHIP AND NON-PROFIT HUMAN SERVICES ORGANIZATIONS' DEMAND CHARGE CREDIT RIDER – RIDER "HOWHSDC"	Page R-59
MAYOR'S ENERGY SURCHARGE FUND – RIDER "MESF".....	Page R-60

**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING
 SCHEDULE "R-PIV"**

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 17.09 per month	\$18.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	\$0.01715 per kwhr	\$0.01982 per kwhr
In excess of 400 kilowatt-hours (Summer)	\$0.04895 per kwhr	\$0.05659 per kwhr
First 400 kilowatt-hours (Winter)	\$0.01715 per kwhr	\$0.01982 per kwhr
In excess of 400 kilowatt-hours (Winter)	\$0.03419 per kwhr	\$0.03952 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
All kilowatt-hours					
On-Peak	\$ 0.22136 per kwhr	\$ 0.28781 per kwhr	\$ 0.22136 per kwhr	\$ 0.24622 per kwh	\$ 0.31318 per kwhr
All kilowatt-hours					
Off-Peak	\$ 0.09004 per kwhr	\$ 0.09354 per kwhr	\$ 0.09004 per kwhr	\$ 0.10015 per kwh	\$ 0.10178 per kwhr
All kilowatt-hours					
Admin Charge	\$ 0.00320 per kwhr	\$ 0.00320 per kwhr	\$ 0.00320 per kwhr	\$ 0.00440 per kwh	\$ 0.00440 per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	\$ 0.12 per customer	\$ 0.12 per customer
In excess of 30 kilowatt-hours	\$ 0.01924 per kwhr	\$ 0.01924 per kwhr

*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment

Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE “MDU-PIV”

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE –

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$38.29	\$38.29
Kilowatt-Hour Charge (Summer)		
On-Peak	\$0.12255	\$0.12769
Off-Peak	\$0.05552	\$0.05785
Kilowatt-Hour Charge (Winter)		
On-Peak	\$0.11366	\$0.11875
Off-Peak	\$0.05048	\$0.05274

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

Generation Service Charge	November 2025 – November 2025 (Winter)	December 2025 – May 2026 (Winter)	June 2026 – June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
SOS Kilowatt-hour Charge					
On Peak	\$ 0.18043 per kwhr	\$ 0.18344 per kwhr	\$ 0.17699 per kwhr	\$ 0.18408 per kwh	\$ 0.19041 per kwhr
Off Peak	\$ 0.11919 per kwhr	\$ 0.11919 per kwhr	\$ 0.11530 per kwhr	\$ 0.13112 per kwh	\$ 0.13550 per kwhr
Administrative Charge	\$ 0.00400 per kwhr	\$ 0.00400 per kwhr	\$ 0.00400 per kwhr	\$ 0.00990 per kwh	\$ 0.00990 per kwhr
Total SOS Kilowatt Hour Charge					
On Peak	\$ 0.18443 per kwhr	\$ 0.18744 per kwhr	\$ 0.18099 per kwhr	\$ 0.19398 per kwh	\$ 0.20031 per kwhr
Off Peak	\$ 0.12319 per kwhr	\$ 0.12319 per kwhr	\$ 0.11930 per kwhr	\$ 0.14102 per kwh	\$ 0.14540 per kwhr

Transmission Service Charge
Kilowatt-hour Charge
Procurement Cost Adjustment

Included in Generation Service Charge
See www.pepco.com for currently effective rate

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS- For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

- Standard Offer Service – Large Commercial
- Administrative Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Net Energy Metering Rider
- Residential Aid Discount Surcharge Rider
- Sustainable Energy Trust Fund
- Energy Assistance Trust Fund
- Bill Stabilization Adjustment
- Underground Project Charge Rider
- Community Net Metering Rider
- Underground Rider
- Excess Deferred Income Tax Credit
- MRP Adjustment
- Rider PIV – Green

STANDARD OFFER SERVICE

RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)
Schedule R***

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 – June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Minimum charge **	\$ 3.94 per month	\$ 4.18 per month	\$ 3.94 per month	\$ 4.40 per month	\$ 4.57 per month
In excess of 30 kwh	\$ 0.12800 per kwh	\$ 0.13597 per kwh	\$ 0.12800 per kwh	\$ 0.14238 per kwh	\$ 0.14795 per kwh
Admin Charge**	\$ 0.00320 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh	\$ 0.00440 per kwh	\$ 0.00440 per kwh
Transmission Service Charge					
	Summer	Winter			
Minimum charge ***	\$ 0.12 per month	\$ 0.12 per month			
In excess of 30 kwh	\$ 0.01924 per kwh	\$ 0.01924 per kwh			

* R is combined with AE and RTM** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period July 2026 through May 2027 includes an administrative charge of \$0.13 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00440 per kWh from July 2026 through May 2027.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MMA

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 – June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Minimum charge *					
	\$ 3.83 per month	\$ 4.06 per month	\$ 3.83 per month	\$ 4.32 per month	\$ 4.48 per month
In excess of 30 kwh	\$ 0.12432 per kwh	\$ 0.13214 per kwh	\$ 0.12432 per kwh	\$ 0.13963 per kwh	\$ 0.14497 per kwh
Admin Charge	\$ 0.00320 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh	\$ 0.00440 per kwh	\$ 0.00440 per kwh
Transmission Service Charge	Summer	Winter			
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month			
In excess of 30 kwh	\$ 0.01548 per kwh	\$ 0.01548 per kwh			

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period July 2026 through May 2027 includes an administrative charge of \$0.13 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00440 per kWh from July 2026 through May 2027.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
All kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.00420 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.01415 per kwh	\$ 0.01415 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule T

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.00420 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.01167 per kwh	\$ 0.01167 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedules SL and OL LED

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.00420 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00003 per kwh	\$ 0.00003 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TS

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.00420 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00842 per kwh	\$ 0.00842 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TN

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh	\$ 0.13344 per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.00420 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00844 per kwh	\$ 0.00844 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)**SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
First 6,000 kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Additional kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Transmission Service Charge
Kilowatt-hour Charge****Summer**

\$ 0.01421 per kwh

Winter

\$ 0.01421 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**Schedule GS 3A**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
First 6,000 kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Additional kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

**Transmission Service Charge
Kilowatt-hour Charge****Summer**

\$ 0.01291 per kwh

Winter

\$ 0.01291 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**Schedule GT LV**

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.14540 per kwh	\$ 0.13766 per kwh	\$ 0.14540 per kwh	\$ 0.15078 per kwh	\$ 0.14652 per kwh
Intermediate	\$ 0.13324 per kwh	\$ 0.13833 per kwh	\$ 0.13324 per kwh	\$ 0.14036 per kwh	\$ 0.14676 per kwh
Off Peak	\$ 0.12960 per kwh	\$ 0.13762 per kwh	\$ 0.12960 per kwh	\$ 0.13710 per kwh	\$ 0.14609 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge					
Kilowatt-hour Charge					
		Summer	Winter		
		\$ 0.00436 per kwh	\$ 0.00436 per kwh		
Kilowatt Charge					
On Peak		\$ 2.8632 per kw	\$ 0.0000 per kw		
Maximum		\$ 2.3857 per kw	\$ 2.3857 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.15503 per kwh	\$ 0.14712 per kwh	\$ 0.15503 per kwh	\$ 0.15647 per kwh	\$ 0.15247 per kwh
Intermediate	\$ 0.14273 per kwh	\$ 0.14704 per kwh	\$ 0.14273 per kwh	\$ 0.14629 per kwh	\$ 0.15238 per kwh
Off Peak	\$ 0.13796 per kwh	\$ 0.14505 per kwh	\$ 0.13796 per kwh	\$ 0.14256 per kwh	\$ 0.15113 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge					
		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00438 per kwh	\$ 0.00438 per kwh		
Kilowatt Charge					
On Peak		\$ 2.9120 per kw	\$ 0.0000 per kw		
Maximum		\$ 2.3869 per kw	\$ 2.3869 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT 3B

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.15050 per kwh	\$ 0.14289 per kwh	\$ 0.15050 per kwh	\$ 0.15386 per kwh	\$ 0.14973 per kwh
Intermediate	\$ 0.13855 per kwh	\$ 0.14355 per kwh	\$ 0.13855 per kwh	\$ 0.14363 per kwh	\$ 0.14996 per kwh
Off Peak	\$ 0.13497 per kwh	\$ 0.14286 per kwh	\$ 0.13497 per kwh	\$ 0.14044 per kwh	\$ 0.14931 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge					
		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00277 per kwh	\$ 0.00277 per kwh		
Kilowatt Charge					
On Peak		\$ 2.4447 per kw	\$ 0.0000 per kw		
Maximum		\$ 1.9894 per kw	\$ 1.9894 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule RT

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
Admin Charge	\$ 0.13766 per kwh	\$ 0.14051 per kwh	\$ 0.13766 per kwh	\$ 0.14476 per kwh	\$ 0.14910 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge					
		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00587 per kwh	\$ 0.00587 per kwh		
Kilowatt Charge		\$ 3.0909 per kw	\$ 3.0909 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MGT LV

	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)	<u>June 2026 - June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 – May 2027</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.14540 per kwh	\$ 0.13766 per kwh	\$ 0.14540 per kwh	\$ 0.15078 per kwh	\$ 0.14652 per kwh
Intermediate	\$ 0.13324 per kwh	\$ 0.13833 per kwh	\$ 0.13324 per kwh	\$ 0.14036 per kwh	\$ 0.14676 per kwh
Off Peak	\$ 0.12960 per kwh	\$ 0.13762 per kwh	\$ 0.12960 per kwh	\$ 0.13710 per kwh	\$ 0.14609 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge					
		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00450 per kwh	\$ 0.00450 per kwh		
Kilowatt Charge					
On Peak		\$ 2.9421 per kw	\$ 0.0000 per kw		
Maximum		\$ 2.4515 per kw	\$ 2.4515 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Distribution Service Charge

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PEPCO REDLINE VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

TABLE OF CONTENTSRATE SCHEDULES

RESIDENTIAL SERVICE - SCHEDULE "R"	Page R-3 - 3.1
RESIDENTIAL ALL-ELECTRIC SERVICE - SCHEDULE "AE"	Page R-4 - 4.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM"	Page R-5 - 5.1
(THIS RIDER HAS BEEN DELETED)	
TIME METERED RESIDENTIAL SERVICE - EXPERIMENTAL PROGRAM - SCHEDULE "R-TM-EX" (THIS SCHEDULE HAS BEEN DELETED)	Page R-5.2 -5.3
MASTER METERED APARTMENT – SCHEDULE “MMA”	Page R-5.4 – 5.5
GENERAL SERVICE – NON DEMAND - SCHEDULE "GS ND"	Page R-6 - 6.1
GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GS LV"	Page R-6.2 - 6.3
GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GS 3A"	Page R-6.4- 6.5
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE – SCHEDULE "MGT-LV"	Page R-6.6 - 6.7
TEMPORARY OR SUPPLEMENTARY SERVICE - SCHEDULE "T"	Page R-7 - 7.1
TIME METERED GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GT LV"	Page R-8 - 8.1
TIME METERED GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GT 3A"	Page R-8.2- 8.3
TIME METERED GENERAL SERVICE - HIGH VOLTAGE - SCHEDULE "GT 3B"	Page R-8.4- 8.5
RAPID TRANSIT SERVICE - SCHEDULE "RT"	Page R-9 - 9.1
STREET LIGHTING SERVICE - SCHEDULE "SL"	Page R-10 - 10.1
TRAFFIC SIGNAL SERVICE - SCHEDULE "TS"	Page R-11 - 11.1
SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES - SCHEDULE "SSL-OH"	Page R-12 - 12.1
SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES - SCHEDULE "SSL-UG"	Page R-13 - 13.2
TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN"	Page R-14 – 14.1

**TABLE OF CONTENTS
(CONTINUED)**

COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE - SCHEDULE "CG-SPP"	Page R-15 - 15.4
STANDBY SERVICE - SCHEDULE "S"	Page R-16 - 16.1
COMMUNITY RENEWABLE ENERGY FACILITY - SCHEDULE "CREF"	Page R-17 – 17.2
LED OUTDOOR LIGHTING SERVICE – SCHEDULE “OL-LED“	Page R-18
RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING SCHEDULE – “R-PIV”	Page R-19 - 19.1
MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING SCHEDULE – “MDU-PIV”	Page R-20 – R-20.1
RESERVED FOR FUTURE USE.....	Page R-21 - 24
RIDERS	
MARKET PRICE SERVICE - RIDER "MPS"	Page R-25
(THIS RIDER HAS BEEN DELETED)	
RELIABLE ENERGY TRUST FUND- RIDER "RETF"	Page R-26
(THIS RIDER HAS BEEN DELETED)	
EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE - RIDER "R-EV"(THIS RIDER HAS BEEN DELETED)	Page R-27
EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE - RIDER "R-TM-EV" (THIS RIDER HAS BEEN DELETED).....	Page R-28
RESIDENTIAL AID DISCOUNT - RIDER "RAD"	Page R-29
POWER FACTOR - RIDER "PF"	Page R-30
TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN"	Page R-31
DELIVERY TAX - RIDER "DT"	Page R-32
PUBLIC SPACE OCCUPANCY SURCHARGE - RIDER "PSOS"	Page R-33
GENERATION PROCUREMENT CREDIT - RIDER "GPC".....	Page R-34 - 34.1
(THIS RIDER HAS BEEN DELETED)	
FUEL ADJUSTMENT CHARGE - RIDER "FA" (THIS RIDER HAS BEEN DELETED).....	Page R-35 - 35.1
ENVIRONMENTAL COST RECOVERY RIDER - RIDER "ECRR"	Page R-36 - 36.3
(THIS RIDER HAS BEEN DELETED)	
EXCESS FACILITIES - RIDER "EF"	Page R-37
OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS"	Page R-38 - 38.1
DIVESTITURE SHARING CREDIT - RESIDENTIAL - RIDER "DS-R".....	Page R-39

DC

Electricity--P.S.C. of D.C. No. 1
One Hundred-Seventy-~~Fifth~~^{Fourth} Revised Page No. 2.2

(THIS RIDER HAS BEEN DELETED)

TABLE OF CONTENTS

(CONTINUED)

DIVESTITURE SHARING CREDIT- NON-RESIDENTIAL - RIDER "DS-NR"	Page R-40 - 40.1
(THIS RIDER HAS BEEN DELETED)	
STANDARD OFFER SERVICE - RIDER "SOS"	Page R-41 - 41.5
SOS – MARKET PRICE SERVICE (MPS)	Page R-41.6 - R-41.7
(THIS RATE HAS BEEN DELETED)	
PROCUREMENT COST ADJUSTMENT	Page R-41.8
ADMINISTRATIVE CREDIT - RIDER "AC"	Page R-42
RESERVED DELIVERY CAPACITY SERVICE – RIDER "RDCS"	Page R-43 – 43.1
RIDER "PCDC" – POWERCENTSDC™ PROJECT	Page R-44 – 44.6
(THIS RIDER HAS BEEN DELETED)	
NET ENERGY METERING RIDER – RIDER "NEM"	Page R-45 – 45.1
RESIDENTIAL AID DISCOUNT SURCHARGE RIDER – RIDER "RADS"	Page R-46
SUSTAINABLE ENERGY TRUST FUND – RIDER "SETF"	Page R-47
ENERGY ASSISTANCE TRUST FUND – RIDER "EATF"	Page R-48
BILL STABILIZATION ADJUSTMENT – RIDER "BSA"	Page R-49 – R-49.1
RESIDENTIAL DIRECT LOAD CONTROL – RIDER "R-DLC"	Page R-50
UNDERGROUND PROJECT CHARGE – RIDER "UPC"	Page R-51
COMMUNITY NET METERING – RIDER "CNM"	Page R-52 – 52.1
CUSTOMER BASE RATE CREDIT – RIDER "CBRC"	Page R-53
DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER	Page R-54
(THIS RIDER HAS BEEN DELETED)	
EXCESS DEFERRED INCOME TAX CREDIT – RIDER "EDIT"	Page R-55 – 55.2
SENIOR CITIZEN AND DISABLED RESIDENT RATE CREDIT – RIDER "SCADRRC"	Page R-56
PLUG-IN VEHICLE – GREEN RIDER RIDERS – "PIV-GREEN"	Page R-57
RIDER "MRP ADJUSTMENT" – MULTI-YEAR RATE PLAN ADJUSTMENT RIDER	Page R-58 – 58.1
HOUSES OF WORSHIP AND NON-PROFIT HUMAN SERVICES ORGANIZATIONS' DEMAND CHARGE CREDIT RIDER – RIDER "HOWHSDC"	Page R-59
MAYOR'S ENERGY SURCHARGE FUND – RIDER "MESF"	Page R-60

**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING
 SCHEDULE "R-PIV"**

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 17.09 per month	\$18.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	\$0.01715 per kwhr	\$0.01982 per kwhr
In excess of 400 kilowatt-hours (Summer)	\$0.04895 per kwhr	\$0.05659 per kwhr
First 400 kilowatt-hours (Winter)	\$0.01715 per kwhr	\$0.01982 per kwhr
In excess of 400 kilowatt-hours (Winter)	\$0.03419 per kwhr	\$0.03952 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	<u>June 2025 - October 2025</u> (Summer) June 2024 - October 2024 (Summer)	<u>November 2025 - May 2026</u> (Winter) November 2024 - May 2025 (Winter)	<u>June 2026 - October 2026</u> (Summer)	<u>July 2026 - October 2026</u> (Summer)	<u>November 2026 - May 2027</u> (Winter)
All kilowatt-hours On-Peak	\$ 0.22136 per kwhr \$ 0.15865 per kwhr	\$ 0.28781 per kwhr \$ 0.21553 per kwhr	\$ 0.22136 per kwhr	\$ 0.24622 per kwh	\$ 0.313180 0.28784 per kwhr
All kilowatt-hours Off-Peak	\$ 0.09004 per kwhr 0.06453 per kwhr	\$ 0.09354 per kwhr 0.07005 per kwhr	\$ 0.09004 per kwhr	\$ 0.10015 per kwh	\$ 0.101780 0.09354 per kwhr
All kilowatt-hours Admin Charge	\$ 0.00320 per kwhr \$ 0.00465 per kwhr	\$ 0.00320 per kwhr \$ 0.00465 per kwhr	\$ 0.00320 per kwhr	\$ 0.00440 per kwh	\$ 0.004400 0.00320 per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	\$ 0.12 per customer	\$ 0.12 per customer
In excess of 30 kilowatt-hours	\$ 0.01924 per kwhr	\$ 0.01924 per kwhr

*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment

Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE “MDU-PIV”

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE –

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$38.29	\$38.29
Kilowatt-Hour Charge (Summer)		
On-Peak	\$0.12255	\$0.12769
Off-Peak	\$0.05552	\$0.05785
Kilowatt-Hour Charge (Winter)		
On-Peak	\$0.11366	\$0.11875
Off-Peak	\$0.05048	\$0.05274

DC – MDU-PIV

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

Generation Service Charge	November 2025 – November 2025 (Winter) November 2024 – May 2025 (Winter)	December 2025 – May 2026 (Winter) June 2025 – August 2025 (Summer)	September 2025 – October 2025 June 2026 – June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2025 – May 2026 November 2026 – May 2027 (Winter)
SOS Kilowatt-hour Charge					
On Peak	\$ 0.18043 per kwhr \$ 0.15488 per kwhr	\$ 0.18344 per kwhr \$ 0.17699 per kwhr	\$ 0.176990-17993 per kwhr	\$ 0.18408 per kwh	\$ 0.190410-18344 per kwhr
Off Peak	\$ 0.11919 per kwhr \$ 0.09943 per kwhr	\$ 0.11919 per kwhr \$ 0.11530 per kwhr	\$ 0.11530 per kwhr	\$ 0.13112 per kwh	\$ 0.135500-11919 per kwhr
Administrative Charge	\$ 0.00400 per kwhr \$ 0.00125 per kwhr	\$ 0.00400 per kwhr \$ 0.00400 per kwhr	\$ 0.00400 per kwhr	\$ 0.00990 per kwh	\$ 0.009900-00400 per kwhr
Total SOS Kilowatt Hour Charge					
On Peak	\$ 0.18443 per kwhr \$ 0.15613 per kwhr	\$ 0.18744 per kwhr \$ 0.18099 per kwhr	\$ 0.180990-18393 per kwhr	\$ 0.19398 per kwh	\$ 0.200310-18744 per kwhr
Off Peak	\$ 0.12319 per kwhr \$ 0.10068 per kwhr	\$ 0.12319 per kwhr \$ 0.11930 per kwhr	\$ 0.119300-11930 per kwhr	\$ 0.14102 per kwh	\$ 0.145400-12319 per kwhr

Transmission Service Charge
Kilowatt-hour Charge
Procurement Cost Adjustment

Included in Generation Service Charge
See www.pepco.com for currently effective rate

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS- For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

- Standard Offer Service – Large Commercial
- Administrative Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Net Energy Metering Rider
- Residential Aid Discount Surcharge Rider
- Sustainable Energy Trust Fund
- Energy Assistance Trust Fund
- Bill Stabilization Adjustment
- Underground Project Charge Rider
- Community Net Metering Rider
- Underground Rider
- Excess Deferred Income Tax Credit
- MRP Adjustment
- Rider PIV – Green

Date of Issue: ~~November 21, 2025~~May 27, 2026

Date Effective: Usage on and after ~~December 1, 2025~~June 1, 2026

STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)
 Schedule R***

	<u>June 2025 - October 2025</u> (Summer) June 2024 - October 2024 (Summer)	<u>November 2025 – May 2026</u> (Winter) November 2024 – May 2025 (Winter)	<u>June 2025 – October 2025</u> June 2024 – June 2026 (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2025 – May 2026</u> November 2026 – May 2027 (Winter)
Generation Service Charge					
Minimum charge **	<u>\$ 3.94 per month</u> \$ 2.89 per month	<u>\$ 4.18 per month</u> \$ 3.19 per month	\$ 3.94 per month	<u>\$ 4.40 per month</u>	<u>\$ 4.574</u> 4.18 per month
In excess of 30 kwh	<u>\$ 0.12800 per kwh</u> \$ 0.09174 per kwh	<u>\$ 0.13597 per kwh</u> \$ 0.10182 per kwh	\$ 0.12800 per kwh	<u>\$ 0.14238 per kwh</u>	<u>\$ 0.147950</u> 0.13597 per kwh
Admin Charge**	<u>\$ 0.00320 per kwh</u> \$ 0.00465 per kwh	<u>\$ 0.00320 per kwh</u> \$ 0.00465 per kwh	\$ 0.00320 per kwh	<u>\$ 0.00440 per kwh</u>	<u>\$ 0.004400</u> 0.00320 per kwh

	Summer	Winter
Transmission Service Charge		
Minimum charge ***	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.01924 per kwh	\$ 0.01924 per kwh

* R is combined with AE and RTM** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period ~~July~~June 2026 through May 2027 includes an administrative charge of \$0.139~~0.14~~ per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.004400~~0.00470~~ per kWh from ~~June~~July 2026 through May 2027.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MMA

	<u>June 2025 - October 2025</u> (Summer) June 2024 - October 2024 (Summer)	<u>November 2025 – May 2026</u> (Winter) November 2024 – May 2025 (Winter)	<u>June 2025 – October 2025</u> June 2026 – June 2026 (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 2026 2025 – May 2026</u> 2027 2026 (Winter)
Generation Service Charge					
Minimum charge *	<u>\$ 3.83 per month</u> \$ 2.83 per month	<u>\$ 4.06 per month</u> \$ 3.12 per month	\$ 3.83 per month	<u>\$ 4.32 per month</u>	<u>\$ 4.484</u> 0.06 per month
In excess of 30 kwh	<u>\$ 0.12432 per kwh</u> \$ 0.08967 per kwh	<u>\$ 0.13214 per kwh</u> \$ 0.09922 per kwh	\$ 0.12432 per kwh	<u>\$ 0.13963 per kwh</u>	<u>\$ 0.144970</u> 0.13214 per kwh
Admin Charge	<u>\$ 0.00320 per kwh</u> \$ 0.00465 per kwh	<u>\$ 0.00320 per kwh</u> \$ 0.00465 per kwh	\$ 0.00320 per kwh	<u>\$ 0.00440 per kwh</u>	<u>\$ 0.004400</u> 0.00320 per kwh
Transmission Service Charge					
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month			
In excess of 30 kwh	\$ 0.01548 per kwh	\$ 0.01548 per kwh			

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period ~~July~~June 2026 through May 2027 includes an administrative charge of \$0.139~~0.14~~ per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.004400~~0.00470~~ per kWh from ~~July~~June 2026 through May 2027.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
All kwh	\$ 0.12602 per kwh\$ 0.08977-per kwh	\$ 0.13344 per kwh\$ 0.09905-per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.144400-13344 per kwh
Admin Charge	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.004200-00450 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.01415 per kwh	\$ 0.01415 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule T

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh\$ 0.08977-per kwh	\$ 0.13344 per kwh\$ 0.09905-per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.144400-13344 per kwh
Admin Charge	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.004500-00690 per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 00.00420-00450 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.01167 per kwh	\$ 0.01167 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedules SL and OL LED

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh\$ 0.08977-per kwh	\$ 0.13344 per kwh\$ 0.09905-per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.144400-13344 per kwh
Admin Charge	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.004200-00450 per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00003 per kwh	\$ 0.00003 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TS

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh\$ 0.08977-per kwh	\$ 0.13344 per kwh\$ 0.09905-per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh\$ 0.13344-per kwh
Admin Charge	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.00420 per kwh\$ 0.00450-per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00842 per kwh	\$ 0.00842 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TN

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge	\$ 0.12602 per kwh\$ 0.08977-per kwh	\$ 0.13344 per kwh\$ 0.09905-per kwh	\$ 0.12602 per kwh	\$ 0.13874 per kwh	\$ 0.14440 per kwh\$ 0.13344-per kwh
Admin Charge	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh\$ 0.00690-per kwh	\$ 0.00450 per kwh	\$ 0.00420 per kwh	\$ 0.00420 per kwh\$ 0.00450-per kwh
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00844 per kwh	\$ 0.00844 per kwh		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate

Date of Issue: ~~November 21,~~
2025May 27, 2026

Date Effective: Usage on and after ~~December 1,~~
2025June 1, 2026

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	June 20252024 - October 20252024 (Summer)	November 20252024 – May 20262025 (Winter)	June 20262025 - October 2025June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 20262025 – May 20272026 (Winter)
Generation Service Charge					
First 6,000 kwh	\$ 0.13314 per kwh 0.11256 per kwh	\$ 0.13607 per kwh 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 0.13607 per kwh
Additional kwh	\$ 0.13314 per kwh 0.11256 per kwh	\$ 0.13607 per kwh 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 0.13607 per kwh
Admin Charge	\$ 0.00400 per kwh 0.00125 per kwh	\$ 0.00400 per kwh 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw 0.00000 per kw	\$ 0.00000 per kw 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge			Summer	Winter	
Kilowatt-hour Charge			\$ 0.01421 per kwh	\$ 0.01421 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.					

Schedule GS 3A

	June 20252024 - October 20252024 (Summer)	November 20252024 – May 20262025 (Winter)	June 20262025 - October 2025June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 20262025 – May 20272026 (Winter)
Generation Service Charge					
First 6,000 kwh	\$ 0.13314 0.11256 per kwh	\$ 0.13607 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 0.13607 per kwh
Additional kwh	\$ 0.13314 0.11256 per kwh	\$ 0.13607 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.14152 per kwh	\$ 0.14590 0.13607 per kwh
Admin Charge	\$ 0.00400 0.00125 per kwh	\$ 0.00400 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge			Summer	Winter	
Kilowatt-hour Charge			\$ 0.01291 per kwh	\$ 0.01291 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.					

Schedule GT LV

	June 20252024 - October 20252024 (Summer)	November 20252024 – May 20262025 (Winter)	June 20262025 - October 2025June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 20262025 – May 20272026 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.14540 per kwh 0.11839 per kwh	\$ 0.13766 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.15078 per kwh	\$ 0.14652 0.13766 per kwh
Intermediate	\$ 0.13324 per kwh 0.11492 per kwh	\$ 0.13833 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.14036 per kwh	\$ 0.14676 0.13833 per kwh
Off Peak	\$ 0.12960 per kwh 0.11083 per kwh	\$ 0.13762 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13710 per kwh	\$ 0.14609 0.13762 per kwh
Admin Charge	\$ 0.00400 0.00125 per kwh	\$ 0.00400 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.00990 0.00400 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00436 per kwh	\$ 0.00436 per kwh		
Kilowatt Charge					
On Peak		\$ 2.8632 per kw	\$ 0.0000 per kw		
Maximum		\$ 2.3857 per kw	\$ 2.3857 per kw		
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.					

MONTHLY RATE (continued)
SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.15503 per kwh\$-0-12486 per kwh	\$ 0.147120-12417 per kwh	\$ 0.15503 per kwh	\$ 0.15647 per kwh	\$ 0.152470-14712 per kwh
Intermediate	\$ 0.14273 per kwh\$-0-11852 per kwh	\$ 0.147040-12080 per kwh	\$ 0.14273 per kwh	\$ 0.14629 per kwh	\$ 0.152380-14704 per kwh
Off Peak	\$ 0.13796 per kwh\$-0-11720 per kwh	\$ 0.145050-11973 per kwh	\$ 0.13796 per kwh	\$ 0.14256 per kwh	\$ 0.151130-14505 per kwh
Admin Charge kwh	\$ 0.004000-00425 per kwh	\$ 0.004000-00425 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.009900-00400 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00438 per kwh	\$ 0.00438 per kwh		
Kilowatt Charge					
On Peak		\$ 2.9120 per kw	\$ 0.0000 per kw		
Maximum		\$ 2.3869 per kw	\$ 2.3869 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT 3B

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.15050 per kwh\$-0-12859 per kwh	\$ 0.14289 per kwh\$-0-12540 per kwh	\$ 0.15050 per kwh	\$ 0.15386 per kwh	\$ 0.149730-14289 per kwh
Intermediate	\$ 0.13855 per kwh\$-0-12242 per kwh	\$ 0.14355 per kwh\$-0-12504 per kwh	\$ 0.13855 per kwh	\$ 0.14363 per kwh	\$ 0.149960-14355 per kwh
Off Peak	\$ 0.13497 per kwh\$-0-12404 per kwh	\$ 0.14286 per kwh\$-0-12415 per kwh	\$ 0.13497 per kwh	\$ 0.14044 per kwh	\$ 0.149310-14286 per kwh
Admin Charge	\$ 0.00400 per kwh\$-0-00425 per kwh	\$ 0.00400 per kwh\$-0-00425 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.009900-00400 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00277 per kwh	\$ 0.00277 per kwh		
Kilowatt Charge					
On Peak		\$ 2.4447 per kw	\$ 0.0000 per kw		
Maximum		\$ 1.9894 per kw	\$ 1.9894 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule RT

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 – May 20262025</u> (Winter)	<u>June 20262025 - October 2025June 2026</u> (Summer)	<u>July 2026 – October 2026</u> (Summer)	<u>November 20262025 – May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
Admin Charge	\$ 0.13766 per kwh\$-0-11553 per kwh	\$ 0.140510-11648 per kwh	\$ 0.13766 per kwh	\$ 0.14476 per kwh	\$ 0.149100-14051 per kwh
Admin Charge	\$ 0.00400 per kwh\$-0-00425 per kwh	\$ 0.004000-00425 per kwh	\$ 0.00400 per kwh	\$ 0.00990 per kwh	\$ 0.009900-00400 per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00587 per kwh	\$ 0.00587 per kwh		
Kilowatt Charge					
On Peak		\$ 3.0909 per kw	\$ 3.0909 per kw		

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Date of Issue: ~~November 21,~~
 2025May 27, 2026

Date Effective: Usage on and after ~~December 1,~~
 2025June 1, 2026

Schedule MGT LV

	<u>June 20252024 - October 20252024</u> (Summer)	<u>November 20252024 - May 20262026</u> (Winter)	<u>June 20262025 - October 2026June 2026</u> (Summer)	<u>July 2026 - October 2026</u> (Summer)	<u>November 20262025 - May 20272026</u> (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ <u>0.14540 per kwh</u> 0.14839 per kwh	\$ <u>0.137660-11489</u> per kwh	\$ 0.14540 per kwh	\$ <u>0.15078 per kwh</u>	\$ <u>0.146520-13766</u> per kwh
Intermediate	\$ <u>0.13324 per kwh</u> 0.14192 per kwh	\$ <u>0.138330-11480</u> per kwh	\$ 0.13324 per kwh	\$ <u>0.14036 per kwh</u>	\$ <u>0.146760-13833</u> per kwh
Off Peak	\$ <u>0.12960 per kwh</u> 0.14083 per kwh	\$ <u>0.137620-11394</u> per kwh	\$ 0.12960 per kwh	\$ <u>0.13710 per kwh</u>	\$ <u>0.146090-13762</u> per kwh
Admin Charge	\$ <u>0.004000-00125</u> per kwh	\$ <u>0.004000-00125</u> per kwh	\$ 0.00400 per kwh	\$ <u>0.00990 per kwh</u>	\$ <u>0.009900-00400</u> per kwh
Kilowatt Charge					
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ <u>0.00000 per kw</u>	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ <u>0.00000 per kw</u>	\$ 0.00000 per kw
Transmission Service Charge					
		Summer	Winter		
Kilowatt-hour Charge					
		\$ 0.00450 per kwh	\$ 0.00450 per kwh		
Kilowatt Charge					
On Peak		\$ 2.9421 per kw	\$ 0.0000 per kw		
Maximum		\$ 2.4515 per kw	\$ 2.4515 per kw		
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.					

Distribution Service Charge

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

Attachment B

PEPCO
District of Columbia
Rider SOS
Effective 07/01/2026

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
Residential Non-MMA (1)							
Summer							
1st 30 kWh	\$ 4.32	37.2025%	\$ 4.24	62.7975%	\$ 4.2714	\$ 0.13200	\$ 4.40
In Excess of 30 kWh	\$ 0.14398	37.2025%	\$ 0.14143	62.7975%	\$ 0.14238	\$ 0.00440	\$ 0.14678
Winter							
1st 30 kWh	\$ 4.52	37.2025%	\$ 4.39	62.7975%	\$ 4.4385	\$ 0.13200	\$ 4.57
In Excess of 30 kWh	\$ 0.15051	37.2025%	\$ 0.14643	62.7975%	\$ 0.14795	\$ 0.00440	\$ 0.15235
MMA (1)							
Summer							
1st 30 kWh	\$ 4.32	37.2025%	\$ 4.11	62.7975%	\$ 4.1889	\$ 0.13200	\$ 4.32
In Excess of 30 kWh	\$ 0.14398	37.2025%	\$ 0.13705	62.7975%	\$ 0.13963	\$ 0.00440	\$ 0.14403
Winter							
1st 30 kWh	\$ 4.52	37.2025%	\$ 4.25	62.7975%	\$ 4.3491	\$ 0.13200	\$ 4.48
In Excess of 30 kWh	\$ 0.15051	37.2025%	\$ 0.14169	62.7975%	\$ 0.14497	\$ 0.00440	\$ 0.14937
Small Commercial (1)							
Summer	\$ 0.14087	37.2025%	\$ 0.13748	62.7975%	\$ 0.13874	\$ 0.00420	\$ 0.14294
Winter	\$ 0.14672	37.2025%	\$ 0.14303	62.7975%	\$ 0.14440	\$ 0.00420	\$ 0.14860
GS LV D & GS 3A							
Summer							
1st 6000 kWh energy	\$ 0.14152	100.0000%	\$ -	0.0000%	\$ 0.14152	\$ 0.00990	\$ 0.15142
Additional energy	\$ 0.14152	100.0000%	\$ -	0.0000%	\$ 0.14152	\$ 0.00990	\$ 0.15142
Winter							
1st 6000 kWh energy	\$ 0.14590	100.0000%	\$ -	0.0000%	\$ 0.14590	\$ 0.00990	\$ 0.15580
Additional energy	\$ 0.14590	100.0000%	\$ -	0.0000%	\$ 0.14590	\$ 0.00990	\$ 0.15580
MGT LV							
Summer							
On Peak Energy	\$ 0.15078	100.0000%	\$ -	0.0000%	\$ 0.15078	\$ 0.00990	\$ 0.16068
Intermediate Energy	\$ 0.14036	100.0000%	\$ -	0.0000%	\$ 0.14036	\$ 0.00990	\$ 0.15026
Off Peak Energy	\$ 0.13710	100.0000%	\$ -	0.0000%	\$ 0.13710	\$ 0.00990	\$ 0.14700
Winter							
On Peak Energy	\$ 0.14652	100.0000%	\$ -	0.0000%	\$ 0.14652	\$ 0.00990	\$ 0.15642
Intermediate Energy	\$ 0.14676	100.0000%	\$ -	0.0000%	\$ 0.14676	\$ 0.00990	\$ 0.15666
Off Peak Energy	\$ 0.14609	100.0000%	\$ -	0.0000%	\$ 0.14609	\$ 0.00990	\$ 0.15599

PEPCO
District of Columbia
Rider SOS
Effective 07/01/2026

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
GT LV							
Summer							
On Peak Energy	\$ 0.15078	100.0000%	\$ -	0.0000%	\$ 0.15078	\$ 0.00990	\$ 0.16068
Intermediate Energy	\$ 0.14036	100.0000%	\$ -	0.0000%	\$ 0.14036	\$ 0.00990	\$ 0.15026
Off Peak Energy	\$ 0.13710	100.0000%	\$ -	0.0000%	\$ 0.13710	\$ 0.00990	\$ 0.14700
Winter							
On Peak Energy	\$ 0.14652	100.0000%	\$ -	0.0000%	\$ 0.14652	\$ 0.00990	\$ 0.15642
Intermediate Energy	\$ 0.14676	100.0000%	\$ -	0.0000%	\$ 0.14676	\$ 0.00990	\$ 0.15666
Off Peak Energy	\$ 0.14609	100.0000%	\$ -	0.0000%	\$ 0.14609	\$ 0.00990	\$ 0.15599
GT 3A							
Summer							
On Peak Energy	\$ 0.15647	100.0000%	\$ -	0.0000%	\$ 0.15647	\$ 0.00990	\$ 0.16637
Intermediate Energy	\$ 0.14629	100.0000%	\$ -	0.0000%	\$ 0.14629	\$ 0.00990	\$ 0.15619
Off Peak Energy	\$ 0.14256	100.0000%	\$ -	0.0000%	\$ 0.14256	\$ 0.00990	\$ 0.15246
Winter							
On Peak Energy	\$ 0.15247	100.0000%	\$ -	0.0000%	\$ 0.15247	\$ 0.00990	\$ 0.16237
Intermediate Energy	\$ 0.15238	100.0000%	\$ -	0.0000%	\$ 0.15238	\$ 0.00990	\$ 0.16228
Off Peak Energy	\$ 0.15113	100.0000%	\$ -	0.0000%	\$ 0.15113	\$ 0.00990	\$ 0.16103
GT 3B							
Summer							
On Peak Energy	\$ 0.15386	100.0000%	\$ -	0.0000%	\$ 0.15386	\$ 0.00990	\$ 0.16376
Intermediate Energy	\$ 0.14363	100.0000%	\$ -	0.0000%	\$ 0.14363	\$ 0.00990	\$ 0.15353
Off Peak Energy	\$ 0.14044	100.0000%	\$ -	0.0000%	\$ 0.14044	\$ 0.00990	\$ 0.15034
Winter							
On Peak Energy	\$ 0.14973	100.0000%	\$ -	0.0000%	\$ 0.14973	\$ 0.00990	\$ 0.15963
Intermediate Energy	\$ 0.14996	100.0000%	\$ -	0.0000%	\$ 0.14996	\$ 0.00990	\$ 0.15986
Off Peak Energy	\$ 0.14931	100.0000%	\$ -	0.0000%	\$ 0.14931	\$ 0.00990	\$ 0.15921
RT							
Energy							
Summer	\$ 0.14476	100.0000%	\$ -	0.0000%	\$ 0.14476	\$ 0.00990	\$ 0.15466
Winter	\$ 0.14910	100.0000%	\$ -	0.0000%	\$ 0.14910	\$ 0.00990	\$ 0.15900
(1) Totals for Residential Non-MMA, MMA and Small Commercial customers include a Capacity Price Adjustment of							\$ 0.01040

Attachment C

Pepco
District of Columbia
Current Revenue: 01/01/2026
vs.
Revenue based on Rates effective: 7/1/2026

Billing Data for 12 Months Forecasted Ending December 2026
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	7/1/2026	\$	%	01/01/2026	7/1/2026	\$	%		01/01/2026	7/1/2026			01/01/2026	7/1/2026		
Residential - Non MMA excluding RAD & RAD-AE																	
Distribution																	
Summer	\$ 88,612,440	\$ 88,612,440	\$ -	0.0%	\$ 0.08221	\$ 0.08221	\$ -	0.0%	1,587,829	\$ 55.81	\$ 55.81	\$ -	0.0%				
Winter	\$ 95,514,669	\$ 95,514,669	\$ -	0.0%	\$ 0.07877	\$ 0.07877	\$ -	0.0%	2,215,799	\$ 43.11	\$ 43.11	\$ -	0.0%				
Total	\$ 184,127,109	\$ 184,127,109	\$ -	0.0%	\$ 0.08039	\$ 0.08039	\$ -	0.0%	3,803,628	\$ 48.41	\$ 48.41	\$ -	0.0%			32.34%	
Transmission																	
Summer	\$ 20,011,214	\$ 20,011,214	\$ -	0.0%	\$ 0.01857	\$ 0.01857	\$ -	0.0%	1,587,829	\$ 12.60	\$ 12.60	\$ -	0.0%				
Winter	\$ 22,316,036	\$ 22,316,036	\$ -	0.0%	\$ 0.01840	\$ 0.01840	\$ -	0.0%	2,215,799	\$ 10.07	\$ 10.07	\$ -	0.0%				
Total	\$ 42,327,250	\$ 42,327,250	\$ -	0.0%	\$ 0.01848	\$ 0.01848	\$ -	0.0%	3,803,628	\$ 11.13	\$ 11.13	\$ -	0.0%			7.43%	
Generation																	
Summer	\$ 141,415,741	\$ 158,196,357	\$ 16,780,616	11.9%	\$ 0.13121	\$ 0.14677	\$ 0.01557	11.9%	1,587,829	\$ 89.06	\$ 99.63	\$ 10.57	11.9%				
Winter	\$ 168,758,818	\$ 184,728,013	\$ 15,969,195	9.5%	\$ 0.13918	\$ 0.15235	\$ 0.01317	9.5%	2,215,799	\$ 76.16	\$ 83.37	\$ 7.21	9.5%				
Total	\$ 310,174,559	\$ 342,924,370	\$ 32,749,811	10.6%	\$ 0.13543	\$ 0.14973	\$ 0.01430	10.6%	3,803,628	\$ 81.55	\$ 90.16	\$ 8.61	10.6%			60.23%	
Summer	\$ 250,039,395	\$ 266,820,011	\$ 16,780,616	6.7%	\$ 0.23199	\$ 0.24756	\$ 0.01557	6.7%	1,587,829	\$ 157.47	\$ 168.04	\$ 10.57	6.7%	\$ 0.14977	\$ 0.16534	\$ 0.01557	10.4%
Winter	\$ 286,589,523	\$ 302,558,718	\$ 15,969,195	5.6%	\$ 0.23636	\$ 0.24953	\$ 0.01317	5.6%	2,215,799	\$ 129.34	\$ 136.55	\$ 7.21	5.6%	\$ 0.15758	\$ 0.17075	\$ 0.01317	8.4%
Total	\$ 536,628,918	\$ 569,378,729	\$ 32,749,811	6.1%	\$ 0.23430	\$ 0.24860	\$ 0.01430	6.1%	3,803,628	\$ 141.08	\$ 149.69	\$ 8.61	6.1%	\$ 0.15391	\$ 0.16821	\$ 0.01430	9.3%
RAD																	
Distribution																	
Summer	\$ 339,159	\$ 339,159	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	60,317	\$ 5.62	\$ 5.62	\$ -	0.0%				
Winter	\$ 418,746	\$ 418,746	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	82,905	\$ 5.05	\$ 5.05	\$ -	0.0%				
Total	\$ 757,905	\$ 757,905	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	143,222	\$ 5.29	\$ 5.29	\$ -	0.0%			5.23%	
Transmission																	
Summer	\$ 675,594	\$ 675,594	\$ -	0.0%	\$ 0.01849	\$ 0.01849	\$ -	0.0%	60,317	\$ 11.20	\$ 11.20	\$ -	0.0%				
Winter	\$ 830,271	\$ 830,271	\$ -	0.0%	\$ 0.01840	\$ 0.01840	\$ -	0.0%	82,905	\$ 10.01	\$ 10.01	\$ -	0.0%				
Total	\$ 1,505,865	\$ 1,505,865	\$ -	0.0%	\$ 0.01844	\$ 0.01844	\$ -	0.0%	143,222	\$ 10.51	\$ 10.51	\$ -	0.0%			10.38%	
Generation																	
Summer	\$ 4,795,247	\$ 5,364,208	\$ 568,961	11.9%	\$ 0.13121	\$ 0.14677	\$ 0.01557	11.9%	60,317	\$ 79.50	\$ 88.93	\$ 9.43	11.9%				
Winter	\$ 6,280,237	\$ 6,874,517	\$ 594,280	9.5%	\$ 0.13918	\$ 0.15235	\$ 0.01317	9.5%	82,905	\$ 75.75	\$ 82.92	\$ 7.17	9.5%				
Total	\$ 11,075,484	\$ 12,238,725	\$ 1,163,241	10.5%	\$ 0.13561	\$ 0.14985	\$ 0.01424	10.5%	143,222	\$ 77.33	\$ 85.45	\$ 8.12	10.5%			84.39%	
Summer	\$ 5,810,000	\$ 6,378,961	\$ 568,961	9.8%	\$ 0.15897	\$ 0.17454	\$ 0.01557	9.8%	60,317	\$ 96.32	\$ 105.76	\$ 9.43	9.8%	\$ 0.14969	\$ 0.16526	\$ 0.01557	10.4%
Winter	\$ 7,529,254	\$ 8,123,534	\$ 594,280	7.9%	\$ 0.16686	\$ 0.18003	\$ 0.01317	7.9%	82,905	\$ 90.82	\$ 97.99	\$ 7.17	7.9%	\$ 0.15758	\$ 0.17075	\$ 0.01317	8.4%
Total	\$ 13,339,254	\$ 14,502,495	\$ 1,163,241	8.7%	\$ 0.16333	\$ 0.17757	\$ 0.01424	8.7%	143,222	\$ 93.14	\$ 101.26	\$ 8.12	8.7%	\$ 0.15405	\$ 0.16829	\$ 0.01424	9.2%
RAD-AE																	
Distribution																	
Summer	\$ 157,380	\$ 157,380	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	25,993	\$ 6.05	\$ 6.05	\$ -	0.0%				
Winter	\$ 311,939	\$ 311,939	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	34,748	\$ 8.98	\$ 8.98	\$ -	0.0%				
Total	\$ 469,319	\$ 469,319	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	60,741	\$ 7.73	\$ 7.73	\$ -	0.0%			5.20%	
Transmission																	
Summer	\$ 314,407	\$ 314,407	\$ -	0.0%	\$ 0.01854	\$ 0.01854	\$ -	0.0%	25,993	\$ 12.10	\$ 12.10	\$ -	0.0%				
Winter	\$ 630,851	\$ 630,851	\$ -	0.0%	\$ 0.01877	\$ 0.01877	\$ -	0.0%	34,748	\$ 18.16	\$ 18.16	\$ -	0.0%				
Total	\$ 945,258	\$ 945,258	\$ -	0.0%	\$ 0.01869	\$ 0.01869	\$ -	0.0%	60,741	\$ 15.56	\$ 15.56	\$ -	0.0%			10.47%	
Generation																	
Summer	\$ 2,225,124	\$ 2,489,153	\$ 264,029	11.9%	\$ 0.13121	\$ 0.14677	\$ 0.01557	11.9%	25,993	\$ 85.60	\$ 95.76	\$ 10.16	11.9%				
Winter	\$ 4,678,257	\$ 5,121,105	\$ 442,848	9.5%	\$ 0.13918	\$ 0.15235	\$ 0.01317	9.5%	34,748	\$ 134.63	\$ 147.38	\$ 12.74	9.5%				
Total	\$ 6,903,381	\$ 7,610,258	\$ 706,877	10.2%	\$ 0.13650	\$ 0.15048	\$ 0.01398	10.2%	60,741	\$ 113.65	\$ 125.29	\$ 11.64	10.2%			84.33%	
Summer	\$ 2,696,911	\$ 2,960,940	\$ 264,029	9.8%	\$ 0.15903	\$ 0.17459	\$ 0.01557	9.8%	25,993	\$ 103.76	\$ 113.91	\$ 10.16	9.8%	\$ 0.14975	\$ 0.16531	\$ 0.01557	10.4%
Winter	\$ 5,621,047	\$ 6,063,895	\$ 442,848	7.9%	\$ 0.16722	\$ 0.18040	\$ 0.01317	7.9%	34,748	\$ 161.77	\$ 174.51	\$ 12.74	7.9%	\$ 0.15794	\$ 0.17112	\$ 0.01317	8.3%
Total	\$ 8,317,958	\$ 9,024,835	\$ 706,877	8.5%	\$ 0.16447	\$ 0.17845	\$ 0.01398	8.5%	60,741	\$ 136.94	\$ 148.58	\$ 11.64	8.5%	\$ 0.15519	\$ 0.16917	\$ 0.01398	9.0%
Total RAD & RAD-AE																	
Distribution																	
Summer	\$ 496,539	\$ 496,539	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	86,310	\$ 5.75	\$ 5.75	\$ -	0.0%				
Winter	\$ 730,685	\$ 730,685	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	117,653	\$ 6.21	\$ 6.21	\$ -	0.0%				
Total	\$ 1,227,224	\$ 1,227,224	\$ -	0.0%	\$ 0.00928	\$ 0.00928	\$ -	0.0%	203,963	\$ 6.02	\$ 6.02	\$ -	0.0%			5.22%	
Transmission																	
Summer	\$ 990,001	\$ 990,001	\$ -	0.0%	\$ 0.01850	\$ 0.01850	\$ -	0.0%	86,310	\$ 11.47	\$ 11.47	\$ -	0.0%				
Winter	\$ 1,461,122	\$ 1,461,122	\$ -	0.0%	\$ 0.01856	\$ 0.01856	\$ -	0.0%	117,653	\$ 12.42	\$ 12.42	\$ -	0.0%				
Total	\$ 2,451,123	\$ 2,451,123	\$ -	0.0%	\$ 0.01853	\$ 0.01853	\$ -	0.0%	203,963	\$ 12.02	\$ 12.02	\$ -	0.0%			10.42%	
Generation																	
Summer	\$ 7,020,371	\$ 7,853,361	\$ 832,990	11.9%	\$ 0.13121	\$ 0.14677	\$ 0.01557	11.9%	86,310	\$ 81.34	\$ 90.99	\$ 9.65	11.9%				
Winter	\$ 10,958,494	\$ 11,995,622	\$ 1,037,128	9.5%	\$ 0.13918	\$ 0.15235	\$ 0.01317	9.5%	117,653	\$ 93.14	\$ 101.96	\$ 8.82	9.5%				
Total	\$ 17,978,865	\$ 19,848,983	\$ 1,870,118	10.4%	\$ 0.13595	\$ 0.15009	\$ 0.01414	10.4%	203,963	\$ 88.15	\$ 97.32	\$ 9.17	10.4%			84.37%	
Summer	\$ 8,506,911	\$ 9,339,901	\$ 832,990	9.8%	\$ 0.15899	\$ 0.17456	\$ 0.01557	9.8%	86,310	\$ 98.56	\$ 108.21	\$ 9.65	9.8%	\$ 0.14971	\$ 0.16528	\$ 0.01557	10.4%
Winter	\$ 13,150,301	\$ 14,187,429	\$ 1,037,128	7.9%	\$ 0.16701	\$ 0.18019	\$ 0.01317	7.9%	117,653	\$ 111.77	\$ 120.59	\$ 8.82	7.9%	\$ 0.15773	\$ 0.17091	\$ 0.01317	8.4%
Total	\$ 21,657,212	\$ 23,527,330	\$ 1,870,118	8.6%	\$ 0.16377	\$ 0.17791	\$ 0.01414	8.6%	203,963	\$ 106.18	\$ 115.35	\$ 9.17	8.6%	\$ 0.15449	\$ 0.16863	\$ 0.01414	9.2%

Pepco
District of Columbia
Current Revenue: 01/01/2026
vs.
Revenue based on Rates effective: 7/1/2026

Billing Data for 12 Months Forecasted Ending December 2026
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		Change		EFFECTIVE		Change		
	01/01/2026	7/1/2026	\$	%	01/01/2026	7/1/2026	\$	%		01/01/2026	7/1/2026	\$	%	01/01/2026	7/1/2026	\$		%
\$ -																		
Residential - Non MMA including RAD & RAD-AE																		
Distribution																		
Summer	\$ 89,108,979	\$ 89,108,979	\$ -	0.0%	\$ 0.07877	\$ 0.07877	\$ -	0.0%	1,674,139	\$ 53.23	\$ 53.23	\$ -	0.0%					
Winter	\$ 96,245,354	\$ 96,245,354	\$ -	0.0%	\$ 0.07454	\$ 0.07454	\$ -	0.0%	2,333,452	\$ 41.25	\$ 41.25	\$ -	0.0%					
Total	\$ 185,354,333	\$ 185,354,333	\$ -	0.0%	\$ 0.07651	\$ 0.07651	\$ -	0.0%	4,007,591	\$ 46.25	\$ 46.25	\$ -	0.0%				31.26%	
Transmission																		
Summer	\$ 21,001,215	\$ 21,001,215	\$ -	0.0%	\$ 0.01856	\$ 0.01856	\$ -	0.0%	1,674,139	\$ 12.54	\$ 12.54	\$ -	0.0%					
Winter	\$ 23,777,158	\$ 23,777,158	\$ -	0.0%	\$ 0.01841	\$ 0.01841	\$ -	0.0%	2,333,452	\$ 10.19	\$ 10.19	\$ -	0.0%					
Total	\$ 44,778,373	\$ 44,778,373	\$ -	0.0%	\$ 0.01848	\$ 0.01848	\$ -	0.0%	4,007,591	\$ 11.17	\$ 11.17	\$ -	0.0%				7.55%	
Generation																		
Summer	\$ 148,436,112	\$ 166,049,718	\$ 17,613,606	11.9%	\$ 0.13121	\$ 0.14678	\$ 0.01558	11.9%	1,674,139	\$ 88.66	\$ 99.19	\$ 10.52	11.9%					
Winter	\$ 179,717,312	\$ 196,723,635	\$ 17,006,323	9.5%	\$ 0.13918	\$ 0.15235	\$ 0.01317	9.5%	2,333,452	\$ 77.02	\$ 84.31	\$ 7.29	9.5%					
Total	\$ 328,153,424	\$ 362,773,353	\$ 34,619,929	10.5%	\$ 0.13546	\$ 0.14975	\$ 0.01429	10.5%	4,007,591	\$ 81.88	\$ 90.52	\$ 8.64	10.5%				61.19%	
Summer	\$ 258,546,306	\$ 276,159,912	\$ 17,613,606	6.8%	\$ 0.22853	\$ 0.24410	\$ 0.01557	6.8%	1,674,139	\$ 154.44	\$ 164.96	\$ 10.52	6.8%	\$ 0.14977	\$ 0.16535	\$ 0.01558	10.4%	
Winter	\$ 299,739,824	\$ 316,746,147	\$ 17,006,323	5.7%	\$ 0.23213	\$ 0.24530	\$ 0.01317	5.7%	2,333,452	\$ 128.45	\$ 135.74	\$ 7.29	5.7%	\$ 0.15759	\$ 0.17076	\$ 0.01317	8.4%	
Total	\$ 558,286,130	\$ 592,906,059	\$ 34,619,929	6.2%	\$ 0.23045	\$ 0.24474	\$ 0.01429	6.2%	4,007,591	\$ 139.31	\$ 147.95	\$ 8.64	6.2%	\$ 0.15394	\$ 0.16823	\$ 0.01429	9.3%	
MMA																		
Distribution																		
Summer	\$ 10,706,779	\$ 10,706,779	\$ -	0.0%	\$ 0.07744	\$ 0.07744	\$ -	0.0%	256,838	\$ 41.69	\$ 41.69	\$ -	0.0%					
Winter	\$ 8,939,534	\$ 8,939,534	\$ -	0.0%	\$ 0.08086	\$ 0.08086	\$ -	0.0%	360,064	\$ 24.83	\$ 24.83	\$ -	0.0%					
Total	\$ 19,646,313	\$ 19,646,313	\$ -	0.0%	\$ 0.07896	\$ 0.07896	\$ -	0.0%	616,902	\$ 31.85	\$ 31.85	\$ -	0.0%				32.89%	
Transmission																		
Summer	\$ 2,011,984	\$ 2,011,984	\$ -	0.0%	\$ 0.01483	\$ 0.01483	\$ -	0.0%	256,838	\$ 7.83	\$ 7.83	\$ -	0.0%					
Winter	\$ 1,627,302	\$ 1,627,302	\$ -	0.0%	\$ 0.01438	\$ 0.01438	\$ -	0.0%	360,064	\$ 4.52	\$ 4.52	\$ -	0.0%					
Total	\$ 3,639,286	\$ 3,639,286	\$ -	0.0%	\$ 0.01463	\$ 0.01463	\$ -	0.0%	616,902	\$ 5.90	\$ 5.90	\$ -	0.0%				6.09%	
Generation																		
Summer	\$ 17,303,966	\$ 19,542,800	\$ 2,238,834	12.9%	\$ 0.12753	\$ 0.14403	\$ 0.01650	12.9%	256,838	\$ 67.37	\$ 76.09	\$ 8.72	12.9%					
Winter	\$ 15,311,430	\$ 16,898,370	\$ 1,586,940	10.4%	\$ 0.13534	\$ 0.14937	\$ 0.01403	10.4%	360,064	\$ 42.52	\$ 46.93	\$ 4.41	10.4%					
Total	\$ 32,615,396	\$ 36,441,170	\$ 3,825,774	11.7%	\$ 0.13108	\$ 0.14646	\$ 0.01538	11.7%	616,902	\$ 52.87	\$ 59.07	\$ 6.20	11.7%				61.01%	
Summer	\$ 30,022,729	\$ 32,261,563	\$ 2,238,834	7.5%	\$ 0.22126	\$ 0.23776	\$ 0.01650	7.5%	256,838	\$ 116.89	\$ 125.61	\$ 8.72	7.5%	\$ 0.14236	\$ 0.15886	\$ 0.01650	11.6%	
Winter	\$ 25,878,266	\$ 27,465,206	\$ 1,586,940	6.1%	\$ 0.22874	\$ 0.24277	\$ 0.01403	6.1%	360,064	\$ 71.87	\$ 76.28	\$ 4.41	6.1%	\$ 0.14972	\$ 0.16375	\$ 0.01403	9.4%	
Total	\$ 55,900,995	\$ 59,726,769	\$ 3,825,774	6.8%	\$ 0.22466	\$ 0.24004	\$ 0.01538	6.8%	616,902	\$ 90.62	\$ 96.82	\$ 6.20	6.8%	\$ 0.14571	\$ 0.16108	\$ 0.01538	10.6%	
Total Residential																		
Distribution																		
Summer	\$ 99,815,758	\$ 99,815,758	\$ -	0.0%	\$ 0.07862	\$ 0.07862	\$ -	0.0%	1,930,977	\$ 51.69	\$ 51.69	\$ -	0.0%					
Winter	\$ 105,184,888	\$ 105,184,888	\$ -	0.0%	\$ 0.07503	\$ 0.07503	\$ -	0.0%	2,693,516	\$ 39.05	\$ 39.05	\$ -	0.0%					
Total	\$ 205,000,646	\$ 205,000,646	\$ -	0.0%	\$ 0.07674	\$ 0.07674	\$ -	0.0%	4,624,493	\$ 44.33	\$ 44.33	\$ -	0.0%				31.41%	
Transmission																		
Summer	\$ 23,013,199	\$ 23,013,199	\$ -	0.0%	\$ 0.01816	\$ 0.01816	\$ -	0.0%	1,930,977	\$ 11.92	\$ 11.92	\$ -	0.0%					
Winter	\$ 25,404,460	\$ 25,404,460	\$ -	0.0%	\$ 0.01809	\$ 0.01809	\$ -	0.0%	2,693,516	\$ 9.43	\$ 9.43	\$ -	0.0%					
Total	\$ 48,417,659	\$ 48,417,659	\$ -	0.0%	\$ 0.01812	\$ 0.01812	\$ -	0.0%	4,624,493	\$ 10.47	\$ 10.47	\$ -	0.0%				7.42%	
Generation																		
Summer	\$ 165,740,078	\$ 185,592,518	\$ 19,852,440	12.0%	\$ 0.13081	\$ 0.14648	\$ 0.01567	12.0%	1,930,977	\$ 85.83	\$ 96.11	\$ 10.28	12.0%					
Winter	\$ 195,028,742	\$ 213,622,005	\$ 18,593,263	9.5%	\$ 0.13887	\$ 0.15211	\$ 0.01324	9.5%	2,693,516	\$ 72.41	\$ 79.31	\$ 6.90	9.5%					
Total	\$ 360,768,820	\$ 399,214,523	\$ 38,445,703	10.7%	\$ 0.13505	\$ 0.14944	\$ 0.01439	10.7%	4,624,493	\$ 78.01	\$ 86.33	\$ 8.31	10.7%				61.17%	
Summer	\$ 288,569,035	\$ 308,421,475	\$ 19,852,440	6.9%	\$ 0.22776	\$ 0.24342	\$ 0.01567	6.9%	1,930,977	\$ 149.44	\$ 159.72	\$ 10.28	6.9%	\$ 0.14898	\$ 0.16464	\$ 0.01567	10.5%	
Winter	\$ 325,618,090	\$ 344,211,353	\$ 18,593,263	5.7%	\$ 0.23186	\$ 0.24509	\$ 0.01324	5.7%	2,693,516	\$ 120.89	\$ 127.79	\$ 6.90	5.7%	\$ 0.15696	\$ 0.17020	\$ 0.01324	8.4%	
Total	\$ 614,187,125	\$ 652,632,828	\$ 38,445,703	6.3%	\$ 0.22991	\$ 0.24430	\$ 0.01439	6.3%	4,624,493	\$ 132.81	\$ 141.13	\$ 8.31	6.3%	\$ 0.15317	\$ 0.16756	\$ 0.01439	9.4%	
GS-LV (no demand)																		
Distribution																		
Summer	\$ 11,473,489	\$ 11,473,489	\$ -	0.0%	\$ 0.13453	\$ 0.13453	\$ -	0.0%	93,190	\$ 123.12	\$ 123.12	\$ -	0.0%					
Winter	\$ 13,644,120	\$ 13,644,120	\$ -	0.0%	\$ 0.12072	\$ 0.12072	\$ -	0.0%	130,420	\$ 104.62	\$ 104.62	\$ -	0.0%					
Total	\$ 25,117,609	\$ 25,117,609	\$ -	0.0%	\$ 0.12666	\$ 0.12666	\$ -	0.0%	223,610	\$ 112.33	\$ 112.33	\$ -	0.0%				44.14%	
Transmission																		
Summer	\$ 1,206,769	\$ 1,206,769	\$ -	0.0%	\$ 0.01415	\$ 0.01415	\$ -	0.0%	93,190	\$ 12.95	\$ 12.95	\$ -	0.0%					
Winter	\$ 1,599,325	\$ 1,599,325	\$ -	0.0%	\$ 0.01415	\$ 0.01415	\$ -	0.0%	130,420	\$ 12.26	\$ 12.26	\$ -	0.0%					
Total	\$ 2,806,094	\$ 2,806,094	\$ -	0.0%	\$ 0.01415	\$ 0.01415	\$ -	0.0%	223,610	\$ 12.55	\$ 12.55	\$ -	0.0%				4.93%	
Generation																		
Summer	\$ 11,131,272	\$ 12,190,499	\$ 1,059,227	9.5%	\$ 0.13052	\$ 0.14294	\$ 0.01242	9.5%	93,190	\$ 119.45	\$ 130.81	\$ 11.37	9.5%					
Winter	\$ 15,590,871	\$ 16,795,733	\$ 1,204,862	7.7%	\$ 0.13794	\$ 0.14860	\$ 0.01066	7.7%	130,420	\$ 119.54	\$ 128.78	\$ 9.24	7.7%					
Total	\$ 26,722,143	\$ 28,986,232	\$ 2,264,089	8.5%	\$ 0.13475	\$ 0.14617	\$ 0.01142	8.5%	223,610	\$ 119.50	\$ 129.63	\$ 10.13	8.5%				50.93%	
Summer	\$ 23,811,530	\$ 24,870,757	\$ 1,059,227	4.4%	\$ 0.27920	\$ 0.29162	\$ 0.01242	4.4%	93,190	\$ 255.52	\$ 266.88	\$ 11.37	4.4%	\$ 0.14467	\$ 0.15709	\$ 0.01242	8.6%	
Winter	\$ 30,834,316	\$ 32,039,178	\$ 1,204,862	3.9%	\$ 0.27281	\$ 0.28347	\$ 0.01066	3.9%	130,420	\$ 236.42	\$ 245.66	\$ 9.24	3.9%	\$ 0.15209	\$ 0.16275	\$ 0.01066	7.0%	
Total	\$ 54,645,846	\$ 56,909,935	\$ 2,264,089	4.1%	\$ 0.27556	\$ 0.28697	\$ 0.01142	4.1%	223,610	\$ 244.38	\$ 254.51	\$ 10.13	4.1%	\$ 0.14890	\$ 0.16032	\$ 0.01142	7.7%	

Pepco
District of Columbia
Current Revenue: 01/01/2026
vs.
Revenue based on Rates effective: 7/1/2026

Billing Data for 12 Months Forecasted Ending December 2026
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change	
	01/01/2026	7/1/2026	\$	%	01/01/2026	7/1/2026	\$	%		01/01/2026	7/1/2026			\$	%		
T																	
Distribution																	
Summer	\$ 808,170	\$ 808,170	\$ -	0.0%	\$ 0.11115	\$ 0.11115	\$ -	0.0%	1,142	\$ 707.68	\$ 707.68	\$ -	0.0%				
Winter	\$ 936,572	\$ 936,572	\$ -	0.0%	\$ 0.09201	\$ 0.09201	\$ -	0.0%	1,604	\$ 583.90	\$ 583.90	\$ -	0.0%				
Total	\$ 1,744,742	\$ 1,744,742	\$ -	0.0%	\$ 0.09998	\$ 0.09998	\$ -	0.0%	2,746	\$ 635.38	\$ 635.38	\$ -	0.0%			38.77%	
Transmission																	
Summer	\$ 84,854	\$ 84,854	\$ -	0.0%	\$ 0.01167	\$ 0.01167	\$ -	0.0%	1,142	\$ 74.30	\$ 74.30	\$ -	0.0%				
Winter	\$ 118,793	\$ 118,793	\$ -	0.0%	\$ 0.01167	\$ 0.01167	\$ -	0.0%	1,604	\$ 74.06	\$ 74.06	\$ -	0.0%				
Total	\$ 203,647	\$ 203,647	\$ -	0.0%	\$ 0.01167	\$ 0.01167	\$ -	0.0%	2,746	\$ 74.16	\$ 74.16	\$ -	0.0%			4.53%	
Generation																	
Summer	\$ 949,029	\$ 1,039,337	\$ 90,308	9.5%	\$ 0.13052	\$ 0.14294	\$ 0.01242	9.5%	1,142	\$ 831.02	\$ 910.10	\$ 79.08	9.5%				
Winter	\$ 1,404,137	\$ 1,512,648	\$ 108,511	7.7%	\$ 0.13794	\$ 0.14860	\$ 0.01066	7.7%	1,604	\$ 875.40	\$ 943.05	\$ 67.65	7.7%				
Total	\$ 2,353,166	\$ 2,551,985	\$ 198,819	8.4%	\$ 0.13485	\$ 0.14624	\$ 0.01139	8.4%	2,746	\$ 856.94	\$ 929.35	\$ 72.40	8.4%			56.71%	
Summer	\$ 1,842,053	\$ 1,932,361	\$ 90,308	4.9%	\$ 0.25334	\$ 0.26576	\$ 0.01242	4.9%	1,142	\$ 1,613.01	\$ 1,692.08	\$ 79.08	4.9%	\$ 0.14219	\$ 0.15461	\$ 0.01242	8.7%
Winter	\$ 2,459,502	\$ 2,568,013	\$ 108,511	4.4%	\$ 0.24162	\$ 0.25228	\$ 0.01066	4.4%	1,604	\$ 1,533.36	\$ 1,601.01	\$ 67.65	4.4%	\$ 0.14961	\$ 0.16027	\$ 0.01066	7.1%
Total	\$ 4,301,555	\$ 4,500,374	\$ 198,819	4.6%	\$ 0.24650	\$ 0.25789	\$ 0.01139	4.6%	2,746	\$ 1,566.48	\$ 1,638.88	\$ 72.40	4.6%	\$ 0.14652	\$ 0.15791	\$ 0.01139	7.8%
SL																	
Distribution																	
Summer	\$ 855,451	\$ 855,451	\$ -	0.0%	\$ 0.02680	\$ 0.02680	\$ -	0.0%	135	\$ 6,336.67	\$ 6,336.67	\$ -	0.0%				
Winter	\$ 1,340,900	\$ 1,340,900	\$ -	0.0%	\$ 0.03000	\$ 0.03000	\$ -	0.0%	189	\$ 7,094.71	\$ 7,094.71	\$ -	0.0%				
Total	\$ 2,196,351	\$ 2,196,351	\$ -	0.0%	\$ 0.02867	\$ 0.02867	\$ -	0.0%	324	\$ 6,778.86	\$ 6,778.86	\$ -	0.0%			16.39%	
Transmission																	
Summer	\$ 855	\$ 855	\$ -	0.0%	\$ 0.00003	\$ 0.00003	\$ -	0.0%	135	\$ 6.34	\$ 6.34	\$ -	0.0%				
Winter	\$ 1,444	\$ 1,444	\$ -	0.0%	\$ 0.00003	\$ 0.00003	\$ -	0.0%	189	\$ 7.64	\$ 7.64	\$ -	0.0%				
Total	\$ 2,299	\$ 2,299	\$ -	0.0%	\$ 0.00003	\$ 0.00003	\$ -	0.0%	324	\$ 7.10	\$ 7.10	\$ -	0.0%			0.02%	
Generation																	
Summer	\$ 4,166,446	\$ 4,562,916	\$ 396,470	9.5%	\$ 0.13052	\$ 0.14294	\$ 0.01242	9.5%	135	\$ 30,862.56	\$ 33,799.38	\$ 2,936.81	9.5%				
Winter	\$ 6,164,629	\$ 6,641,031	\$ 476,402	7.7%	\$ 0.13794	\$ 0.14860	\$ 0.01066	7.7%	189	\$ 32,617.08	\$ 35,137.73	\$ 2,520.65	7.7%				
Total	\$ 10,331,075	\$ 11,203,947	\$ 872,872	8.4%	\$ 0.13485	\$ 0.14624	\$ 0.01139	8.4%	324	\$ 31,886.03	\$ 34,580.08	\$ 2,694.05	8.4%			83.60%	
Summer	\$ 5,022,752	\$ 5,419,222	\$ 396,470	7.9%	\$ 0.15735	\$ 0.16977	\$ 0.01242	7.9%	135	\$ 37,205.57	\$ 40,142.39	\$ 2,936.81	7.9%	\$ 0.13055	\$ 0.14297	\$ 0.01242	9.5%
Winter	\$ 7,506,973	\$ 7,983,375	\$ 476,402	6.3%	\$ 0.16798	\$ 0.17864	\$ 0.01066	6.3%	189	\$ 39,719.43	\$ 42,240.08	\$ 2,520.65	6.3%	\$ 0.13797	\$ 0.14863	\$ 0.01066	7.7%
Total	\$ 12,529,725	\$ 13,402,597	\$ 872,872	7.0%	\$ 0.16355	\$ 0.17494	\$ 0.01139	7.0%	324	\$ 38,671.99	\$ 41,366.04	\$ 2,694.05	7.0%	\$ 0.13488	\$ 0.14627	\$ 0.01139	8.4%
TS																	
Distribution																	
Summer	\$ 205,305	\$ 205,305	\$ -	0.0%	\$ 0.04690	\$ 0.04690	\$ -	0.0%	15	\$ 13,687.00	\$ 13,687.00	\$ -	0.0%				
Winter	\$ 285,416	\$ 285,416	\$ -	0.0%	\$ 0.04691	\$ 0.04691	\$ -	0.0%	21	\$ 13,591.24	\$ 13,591.24	\$ -	0.0%				
Total	\$ 490,721	\$ 490,721	\$ -	0.0%	\$ 0.04691	\$ 0.04691	\$ -	0.0%	36	\$ 13,631.14	\$ 13,631.14	\$ -	0.0%			23.27%	
Transmission																	
Summer	\$ 36,855	\$ 36,855	\$ -	0.0%	\$ 0.00842	\$ 0.00842	\$ -	0.0%	15	\$ 2,457.00	\$ 2,457.00	\$ -	0.0%				
Winter	\$ 51,235	\$ 51,235	\$ -	0.0%	\$ 0.00842	\$ 0.00842	\$ -	0.0%	21	\$ 2,439.76	\$ 2,439.76	\$ -	0.0%				
Total	\$ 88,090	\$ 88,090	\$ -	0.0%	\$ 0.00842	\$ 0.00842	\$ -	0.0%	36	\$ 2,446.94	\$ 2,446.94	\$ -	0.0%			4.18%	
Generation																	
Summer	\$ 571,291	\$ 625,654	\$ 54,363	9.5%	\$ 0.13052	\$ 0.14294	\$ 0.01242	9.5%	15	\$ 38,086.07	\$ 41,710.27	\$ 3,624.20	9.5%				
Winter	\$ 839,361	\$ 904,227	\$ 64,866	7.7%	\$ 0.13794	\$ 0.14860	\$ 0.01066	7.7%	21	\$ 39,969.57	\$ 43,058.43	\$ 3,088.86	7.7%				
Total	\$ 1,410,652	\$ 1,529,881	\$ 119,229	8.5%	\$ 0.13484	\$ 0.14623	\$ 0.01140	8.5%	36	\$ 39,184.78	\$ 42,496.69	\$ 3,311.92	8.5%			72.55%	
Summer	\$ 813,451	\$ 867,814	\$ 54,363	6.7%	\$ 0.18585	\$ 0.19827	\$ 0.01242	6.7%	15	\$ 54,230.07	\$ 57,854.27	\$ 3,624.20	6.7%	\$ 0.13894	\$ 0.15136	\$ 0.01242	8.9%
Winter	\$ 1,176,012	\$ 1,240,878	\$ 64,866	5.5%	\$ 0.19327	\$ 0.20393	\$ 0.01066	5.5%	21	\$ 56,000.57	\$ 59,089.43	\$ 3,088.86	5.5%	\$ 0.14636	\$ 0.15702	\$ 0.01066	7.3%
Total	\$ 1,989,463	\$ 2,108,692	\$ 119,229	6.0%	\$ 0.19016	\$ 0.20156	\$ 0.01140	6.0%	36	\$ 55,262.86	\$ 58,574.78	\$ 3,311.92	6.0%	\$ 0.14326	\$ 0.15465	\$ 0.01140	8.0%
TN																	
Distribution																	
Summer	\$ 46,900	\$ 46,900	\$ -	0.0%	\$ 0.04175	\$ 0.04175	\$ -	0.0%	2,690	\$ 17.43	\$ 17.43	\$ -	0.0%				
Winter	\$ 65,314	\$ 65,314	\$ -	0.0%	\$ 0.04207	\$ 0.04207	\$ -	0.0%	3,766	\$ 17.34	\$ 17.34	\$ -	0.0%				
Total	\$ 112,214	\$ 112,214	\$ -	0.0%	\$ 0.04194	\$ 0.04194	\$ -	0.0%	6,456	\$ 17.38	\$ 17.38	\$ -	0.0%			21.33%	
Transmission																	
Summer	\$ 9,481	\$ 9,481	\$ -	0.0%	\$ 0.00844	\$ 0.00844	\$ -	0.0%	2,690	\$ 3.52	\$ 3.52	\$ -	0.0%				
Winter	\$ 13,102	\$ 13,102	\$ -	0.0%	\$ 0.00844	\$ 0.00844	\$ -	0.0%	3,766	\$ 3.48	\$ 3.48	\$ -	0.0%				
Total	\$ 22,583	\$ 22,583	\$ -	0.0%	\$ 0.00844	\$ 0.00844	\$ -	0.0%	6,456	\$ 3.50	\$ 3.50	\$ -	0.0%			4.29%	
Generation																	
Summer	\$ 146,616	\$ 160,567	\$ 13,951	9.5%	\$ 0.13052	\$ 0.14294	\$ 0.01242	9.5%	2,690	\$ 54.50	\$ 59.69	\$ 5.19	9.5%				
Winter	\$ 214,134	\$ 230,682	\$ 16,548	7.7%	\$ 0.13794	\$ 0.14860	\$ 0.01066	7.7%	3,766	\$ 56.86	\$ 61.25	\$ 4.39	7.7%				
Total	\$ 360,750	\$ 391,249	\$ 30,499	8.5%	\$ 0.13483	\$ 0.14622	\$ 0.01140	8.5%	6,456	\$ 55.88	\$ 60.60	\$ 4.72	8.5%			74.38%	
Summer	\$ 202,997	\$ 216,948	\$ 13,951	6.9%	\$ 0.18071	\$ 0.19313	\$ 0.01242	6.9%	2,690	\$ 75.46	\$ 80.65	\$ 5.19	6.9%	\$ 0.13896	\$ 0.15138	\$ 0.01242	8.9%
Winter	\$ 292,550	\$ 309,098	\$ 16,548	5.7%	\$ 0.18845	\$ 0.19911	\$ 0.01066	5.7%	3,766	\$ 77.68	\$ 82.08	\$ 4.39	5.7%	\$ 0.14638	\$ 0.15704	\$ 0.01066	7.3%
Total	\$ 495,547	\$ 526,046	\$ 30,499	6.2%	\$ 0.18520	\$ 0.19660	\$ 0.01140	6.2%	6,456	\$ 76.76	\$ 81.48	\$ 4.72	6.2%	\$ 0.14327	\$ 0.15466	\$ 0.01140	8.0%

Pepco
District of Columbia
Current Revenue: 01/01/2026
vs.
Revenue based on Rates effective: 7/1/2026

Billing Data for 12 Months Forecasted Ending December 2026
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change		
	01/01/2026	7/1/2026	\$	%	01/01/2026	7/1/2026	\$	%		01/01/2026	7/1/2026			\$	%	01/01/2026		7/1/2026
Total Small Commercial																		
Distribution																		
Summer	\$ 13,389,315	\$ 13,389,315	\$ -	0.0%	\$ 0.10301	\$ 0.10301	\$ -	0.0%	97,172	\$ 137.79	\$ 137.79	\$ -	0.0%					
Winter	\$ 16,272,322	\$ 16,272,322	\$ -	0.0%	\$ 0.09270	\$ 0.09270	\$ -	0.0%	136,000	\$ 119.65	\$ 119.65	\$ -	0.0%					
Total	\$ 29,661,637	\$ 29,661,637	\$ -	0.0%	\$ 0.09709	\$ 0.09709	\$ -	0.0%	233,172	\$ 127.21	\$ 127.21	\$ -	0.0%					38.30%
Transmission																		
Summer	\$ 1,338,814	\$ 1,338,814	\$ -	0.0%	\$ 0.01030	\$ 0.01030	\$ -	0.0%	97,172	\$ 13.78	\$ 13.78	\$ -	0.0%					
Winter	\$ 1,783,899	\$ 1,783,899	\$ -	0.0%	\$ 0.01016	\$ 0.01016	\$ -	0.0%	136,000	\$ 13.12	\$ 13.12	\$ -	0.0%					
Total	\$ 3,122,713	\$ 3,122,713	\$ -	0.0%	\$ 0.01022	\$ 0.01022	\$ -	0.0%	233,172	\$ 13.39	\$ 13.39	\$ -	0.0%					4.03%
Generation																		
Summer	\$ 16,964,654	\$ 18,578,973	\$ 1,614,319	9.5%	\$ 0.13052	\$ 0.14294	\$ 0.01242	9.5%	97,172	\$ 174.58	\$ 191.20	\$ 16.61	9.5%					
Winter	\$ 24,213,132	\$ 26,084,321	\$ 1,871,189	7.7%	\$ 0.13794	\$ 0.14860	\$ 0.01066	7.7%	136,000	\$ 178.04	\$ 191.80	\$ 13.76	7.7%					
Total	\$ 41,177,786	\$ 44,663,294	\$ 3,485,508	8.5%	\$ 0.13478	\$ 0.14619	\$ 0.01141	8.5%	233,172	\$ 176.60	\$ 191.55	\$ 14.95	8.5%					57.67%
Summer	\$ 31,692,783	\$ 33,307,102	\$ 1,614,319	5.1%	\$ 0.24383	\$ 0.25625	\$ 0.01242	5.1%	97,172	\$ 326.15	\$ 342.76	\$ 16.61	5.1%	\$ 0.14082	\$ 0.15324	\$ 0.01242	8.8%	
Winter	\$ 42,289,353	\$ 44,140,542	\$ 1,871,189	4.4%	\$ 0.24080	\$ 0.25146	\$ 0.01066	4.4%	136,000	\$ 310.80	\$ 324.56	\$ 13.76	4.4%	\$ 0.14810	\$ 0.15876	\$ 0.01066	7.2%	
Total	\$ 73,982,136	\$ 77,447,644	\$ 3,485,508	4.7%	\$ 0.24209	\$ 0.25350	\$ 0.01141	4.7%	233,172	\$ 317.20	\$ 332.15	\$ 14.95	4.7%	\$ 0.14500	\$ 0.15641	\$ 0.01141	7.9%	100.00%
GS-LV (with demand) (GS-D)																		
Distribution																		
Summer	\$ 23,535,003	\$ 23,535,003	\$ -	0.0%	\$ 0.10973	\$ 0.10973	\$ -	0.0%	20,515	\$ 1,147.21	\$ 1,147.21	\$ -	0.0%					
Winter	\$ 25,939,613	\$ 25,939,613	\$ -	0.0%	\$ 0.10266	\$ 0.10266	\$ -	0.0%	28,862	\$ 898.75	\$ 898.75	\$ -	0.0%					
Total	\$ 49,474,616	\$ 49,474,616	\$ -	0.0%	\$ 0.10591	\$ 0.10591	\$ -	0.0%	49,377	\$ 1,001.98	\$ 1,001.98	\$ -	0.0%					38.67%
Transmission																		
Summer	\$ 3,047,833	\$ 3,047,833	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	20,515	\$ 148.57	\$ 148.57	\$ -	0.0%					
Winter	\$ 3,590,494	\$ 3,590,494	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	28,862	\$ 124.40	\$ 124.40	\$ -	0.0%					
Total	\$ 6,638,327	\$ 6,638,327	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	49,377	\$ 134.44	\$ 134.44	\$ -	0.0%					5.19%
Generation																		
Summer	\$ 29,414,488	\$ 32,477,335	\$ 3,062,847	10.4%	\$ 0.13714	\$ 0.15142	\$ 0.01428	10.4%	20,515	\$ 1,433.80	\$ 1,583.10	\$ 149.30	10.4%					
Winter	\$ 35,392,016	\$ 39,366,575	\$ 3,974,559	11.2%	\$ 0.14007	\$ 0.15580	\$ 0.01573	11.2%	28,862	\$ 1,226.25	\$ 1,363.96	\$ 137.71	11.2%					
Total	\$ 64,806,504	\$ 71,843,910	\$ 7,037,406	10.9%	\$ 0.13872	\$ 0.15379	\$ 0.01506	10.9%	49,377	\$ 1,312.48	\$ 1,455.01	\$ 142.52	10.9%					56.15%
Summer	\$ 55,997,324	\$ 59,060,171	\$ 3,062,847	5.5%	\$ 0.26108	\$ 0.27536	\$ 0.01428	5.5%	20,515	\$ 2,729.58	\$ 2,878.88	\$ 149.30	5.5%	\$ 0.15135	\$ 0.16563	\$ 0.01428	9.4%	
Winter	\$ 64,922,123	\$ 68,896,682	\$ 3,974,559	6.1%	\$ 0.25694	\$ 0.27267	\$ 0.01573	6.1%	28,862	\$ 2,249.40	\$ 2,387.11	\$ 137.71	6.1%	\$ 0.15428	\$ 0.17001	\$ 0.01573	10.2%	
Total	\$ 120,919,447	\$ 127,956,853	\$ 7,037,406	5.8%	\$ 0.25884	\$ 0.27390	\$ 0.01506	5.8%	49,377	\$ 2,448.90	\$ 2,591.43	\$ 142.52	5.8%	\$ 0.15293	\$ 0.16800	\$ 0.01506	9.9%	100.00%
GS-3A (with demand)																		
Distribution																		
Summer	\$ 26,682	\$ 26,682	\$ -	0.0%	\$ 0.05384	\$ 0.05384	\$ -	0.0%	30	\$ 889.40	\$ 889.40	\$ -	0.0%					
Winter	\$ 25,928	\$ 25,928	\$ -	0.0%	\$ 0.05439	\$ 0.05439	\$ -	0.0%	42	\$ 617.33	\$ 617.33	\$ -	0.0%					
Total	\$ 52,610	\$ 52,610	\$ -	0.0%	\$ 0.05411	\$ 0.05411	\$ -	0.0%	72	\$ 730.69	\$ 730.69	\$ -	0.0%					24.53%
Transmission																		
Summer	\$ 6,397	\$ 6,397	\$ -	0.0%	\$ 0.01291	\$ 0.01291	\$ -	0.0%	30	\$ 213.23	\$ 213.23	\$ -	0.0%					
Winter	\$ 6,154	\$ 6,154	\$ -	0.0%	\$ 0.01291	\$ 0.01291	\$ -	0.0%	42	\$ 146.52	\$ 146.52	\$ -	0.0%					
Total	\$ 12,551	\$ 12,551	\$ -	0.0%	\$ 0.01291	\$ 0.01291	\$ -	0.0%	72	\$ 174.32	\$ 174.32	\$ -	0.0%					5.85%
Generation																		
Summer	\$ 67,959	\$ 75,035	\$ 7,076	10.4%	\$ 0.13714	\$ 0.15142	\$ 0.01428	10.4%	30	\$ 2,265.30	\$ 2,501.17	\$ 235.87	10.4%					
Winter	\$ 66,767	\$ 74,265	\$ 7,498	11.2%	\$ 0.14007	\$ 0.15580	\$ 0.01573	11.2%	42	\$ 1,589.69	\$ 1,768.21	\$ 178.52	11.2%					
Total	\$ 134,726	\$ 149,300	\$ 14,574	10.8%	\$ 0.13858	\$ 0.15357	\$ 0.01499	10.8%	72	\$ 1,871.19	\$ 2,073.61	\$ 202.42	10.8%					69.62%
Summer	\$ 101,038	\$ 108,114	\$ 7,076	7.0%	\$ 0.20389	\$ 0.21817	\$ 0.01428	7.0%	30	\$ 3,367.93	\$ 3,603.80	\$ 235.87	7.0%	\$ 0.15005	\$ 0.16433	\$ 0.01428	9.5%	
Winter	\$ 98,849	\$ 106,347	\$ 7,498	7.6%	\$ 0.20737	\$ 0.22310	\$ 0.01573	7.6%	42	\$ 2,353.55	\$ 2,532.07	\$ 178.52	7.6%	\$ 0.15298	\$ 0.16871	\$ 0.01573	10.3%	
Total	\$ 199,887	\$ 214,461	\$ 14,574	7.3%	\$ 0.20560	\$ 0.22059	\$ 0.01499	7.3%	72	\$ 2,776.21	\$ 2,978.63	\$ 202.42	7.3%	\$ 0.15149	\$ 0.16648	\$ 0.01499	9.9%	100.00%
Total GS-D with demand																		
Distribution																		
Summer	\$ 23,561,685	\$ 23,561,685	\$ -	0.0%	\$ 0.10960	\$ 0.10960	\$ -	0.0%	20,545	\$ 1,146.83	\$ 1,146.83	\$ -	0.0%					
Winter	\$ 25,965,541	\$ 25,965,541	\$ -	0.0%	\$ 0.10257	\$ 0.10257	\$ -	0.0%	28,904	\$ 898.34	\$ 898.34	\$ -	0.0%					
Total	\$ 49,527,226	\$ 49,527,226	\$ -	0.0%	\$ 0.10580	\$ 0.10580	\$ -	0.0%	49,449	\$ 1,001.58	\$ 1,001.58	\$ -	0.0%					38.64%
Transmission																		
Summer	\$ 3,054,230	\$ 3,054,230	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	20,545	\$ 148.66	\$ 148.66	\$ -	0.0%					
Winter	\$ 3,596,648	\$ 3,596,648	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	28,904	\$ 124.43	\$ 124.43	\$ -	0.0%					
Total	\$ 6,650,878	\$ 6,650,878	\$ -	0.0%	\$ 0.01421	\$ 0.01421	\$ -	0.0%	49,449	\$ 134.50	\$ 134.50	\$ -	0.0%					5.19%
Generation																		
Summer	\$ 29,482,447	\$ 32,552,370	\$ 3,069,923	10.4%	\$ 0.13714	\$ 0.15142	\$ 0.01428	10.4%	20,545	\$ 1,435.02	\$ 1,584.44	\$ 149.42	10.4%					
Winter	\$ 35,458,783	\$ 39,440,840	\$ 3,982,057	11.2%	\$ 0.14007	\$ 0.15580	\$ 0.01573	11.2%	28,904	\$ 1,226.78	\$ 1,364.55	\$ 137.77	11.2%					
Total	\$ 64,941,230	\$ 71,993,210	\$ 7,051,980	10.9%	\$ 0.13872	\$ 0.15379	\$ 0.01506	10.9%	49,449	\$ 1,313.30	\$ 1,455.91	\$ 142.61	10.9%					56.17%
Summer	\$ 56,098,362	\$ 59,168,285	\$ 3,069,923	5.5%	\$ 0.26095	\$ 0.27523	\$ 0.01428	5.5%	20,545	\$ 2,730.51	\$ 2,879.94	\$ 149.42	5.5%	\$ 0.15135	\$ 0.16563	\$ 0.01428	9.4%	
Winter	\$ 65,020,972	\$ 69,003,029	\$ 3,982,057	6.1%	\$ 0.25685	\$ 0.27258	\$ 0.01573	6.1%	28,904	\$ 2,249.55	\$ 2,387.32	\$ 137.77	6.1%	\$ 0.15428	\$ 0.17001	\$ 0.01573	10.2%	
Total	\$ 121,119,334	\$ 128,171,314	\$ 7,051,980	5.8%	\$ 0.25873	\$ 0.27379	\$ 0.01506	5.8%	49,449	\$ 2,449.38	\$ 2,591.99	\$ 142.61	5.8%	\$ 0.15293	\$ 0.16800	\$ 0.01506	9.9%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2026
vs.
Revenue based on Rates effective: 7/1/2026

Billing Data for 12 Months Forecasted Ending December 2026
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change		
	01/01/2026	7/1/2026	\$	%	01/01/2026	7/1/2026	\$	%		01/01/2026	7/1/2026			01/01/2026	7/1/2026			\$
MGT-LV																		
Distribution																		
Summer	\$ 113,718,105	\$ 113,718,105	\$ -	0.0%	\$ 0.09380	\$ 0.09380	\$ -	0.0%	17,391	\$ 6,538.91	\$ 6,538.91	\$ -	0.0%					
Winter	\$ 146,499,618	\$ 146,499,618	\$ -	0.0%	\$ 0.09766	\$ 0.09766	\$ -	0.0%	24,340	\$ 6,018.88	\$ 6,018.88	\$ -	0.0%					
Total	\$ 260,217,723	\$ 260,217,723	\$ -	0.0%	\$ 0.09593	\$ 0.09593	\$ -	0.0%	41,731	\$ 6,235.60	\$ 6,235.60	\$ -	0.0%				36.41%	
Transmission																		
Summer	\$ 19,514,656	\$ 19,514,656	\$ -	0.0%	\$ 0.01610	\$ 0.01610	\$ -	0.0%	17,391	\$ 1,122.11	\$ 1,122.11	\$ -	0.0%					
Winter	\$ 16,329,801	\$ 16,329,801	\$ -	0.0%	\$ 0.01089	\$ 0.01089	\$ -	0.0%	24,340	\$ 670.90	\$ 670.90	\$ -	0.0%					
Total	\$ 35,844,457	\$ 35,844,457	\$ -	0.0%	\$ 0.01321	\$ 0.01321	\$ -	0.0%	41,731	\$ 858.94	\$ 858.94	\$ -	0.0%					5.02%
Generation																		
Summer	\$ 168,786,264	\$ 184,150,003	\$ 15,363,739	9.1%	\$ 0.13922	\$ 0.15190	\$ 0.01267	9.1%	17,391	\$ 9,705.38	\$ 10,588.81	\$ 883.43	9.1%					
Winter	\$ 212,735,502	\$ 234,446,348	\$ 21,710,846	10.2%	\$ 0.14181	\$ 0.15628	\$ 0.01447	10.2%	24,340	\$ 8,740.16	\$ 9,632.14	\$ 891.98	10.2%					
Total	\$ 381,521,766	\$ 418,596,351	\$ 37,074,585	9.7%	\$ 0.14065	\$ 0.15432	\$ 0.01367	9.7%	41,731	\$ 9,142.41	\$ 10,030.82	\$ 888.42	9.7%					58.57%
Summer	\$ 302,019,025	\$ 317,382,764	\$ 15,363,739	5.1%	\$ 0.24912	\$ 0.26179	\$ 0.01267	5.1%	17,391	\$ 17,366.40	\$ 18,249.83	\$ 883.43	5.1%	\$ 0.15532	\$ 0.16799	\$ 0.01267	8.2%	
Winter	\$ 375,564,921	\$ 397,275,767	\$ 21,710,846	5.8%	\$ 0.25035	\$ 0.26482	\$ 0.01447	5.8%	24,340	\$ 15,429.95	\$ 16,321.93	\$ 891.98	5.8%	\$ 0.15269	\$ 0.16717	\$ 0.01447	9.5%	
Total	\$ 677,583,946	\$ 714,658,531	\$ 37,074,585	5.5%	\$ 0.24980	\$ 0.26347	\$ 0.01367	5.5%	41,731	\$ 16,236.94	\$ 17,125.36	\$ 888.42	5.5%	\$ 0.15387	\$ 0.16754	\$ 0.01367	8.9%	100.00%
GT-LV																		
Distribution																		
Summer	\$ 76,925,405	\$ 76,925,405	\$ -	0.0%	\$ 0.12072	\$ 0.12072	\$ -	0.0%	1,916	\$ 40,148.96	\$ 40,148.96	\$ -	0.0%					
Winter	\$ 104,379,317	\$ 104,379,317	\$ -	0.0%	\$ 0.12662	\$ 0.12662	\$ -	0.0%	2,668	\$ 39,122.68	\$ 39,122.68	\$ -	0.0%					
Total	\$ 181,304,722	\$ 181,304,722	\$ -	0.0%	\$ 0.12405	\$ 0.12405	\$ -	0.0%	4,584	\$ 39,551.64	\$ 39,551.64	\$ -	0.0%					42.51%
Transmission																		
Summer	\$ 10,590,813	\$ 10,590,813	\$ -	0.0%	\$ 0.01662	\$ 0.01662	\$ -	0.0%	1,916	\$ 5,527.56	\$ 5,527.56	\$ -	0.0%					
Winter	\$ 8,994,397	\$ 8,994,397	\$ -	0.0%	\$ 0.01091	\$ 0.01091	\$ -	0.0%	2,668	\$ 3,371.21	\$ 3,371.21	\$ -	0.0%					
Total	\$ 19,585,210	\$ 19,585,210	\$ -	0.0%	\$ 0.01340	\$ 0.01340	\$ -	0.0%	4,584	\$ 4,272.52	\$ 4,272.52	\$ -	0.0%					4.59%
Generation																		
Summer	\$ 88,713,225	\$ 96,788,331	\$ 8,075,106	9.1%	\$ 0.13922	\$ 0.15190	\$ 0.01267	9.1%	1,916	\$ 46,301.27	\$ 50,515.83	\$ 4,214.56	9.1%					
Winter	\$ 116,904,058	\$ 128,834,771	\$ 11,930,713	10.2%	\$ 0.14181	\$ 0.15628	\$ 0.01447	10.2%	2,668	\$ 43,817.11	\$ 48,288.89	\$ 4,471.78	10.2%					
Total	\$ 205,617,283	\$ 225,623,102	\$ 20,005,819	9.7%	\$ 0.14068	\$ 0.15437	\$ 0.01369	9.7%	4,584	\$ 44,855.43	\$ 49,219.70	\$ 4,364.27	9.7%					52.90%
Summer	\$ 176,229,443	\$ 184,304,549	\$ 8,075,106	4.6%	\$ 0.27657	\$ 0.28924	\$ 0.01267	4.6%	1,916	\$ 91,977.79	\$ 96,192.35	\$ 4,214.56	4.6%	\$ 0.15584	\$ 0.16852	\$ 0.01267	8.1%	
Winter	\$ 230,277,772	\$ 242,208,485	\$ 11,930,713	5.2%	\$ 0.27933	\$ 0.29381	\$ 0.01447	5.2%	2,668	\$ 86,311.01	\$ 90,782.79	\$ 4,471.78	5.2%	\$ 0.15272	\$ 0.16719	\$ 0.01447	9.5%	
Total	\$ 406,507,215	\$ 426,513,034	\$ 20,005,819	4.9%	\$ 0.27813	\$ 0.29182	\$ 0.01369	4.9%	4,584	\$ 88,679.58	\$ 93,043.86	\$ 4,364.27	4.9%	\$ 0.15408	\$ 0.16777	\$ 0.01369	8.9%	100.00%
GT-3A																		
Distribution																		
Summer	\$ 54,520,097	\$ 54,520,097	\$ -	0.0%	\$ 0.06368	\$ 0.06368	\$ -	0.0%	750	\$ 72,693.46	\$ 72,693.46	\$ -	0.0%					
Winter	\$ 58,386,285	\$ 58,386,285	\$ -	0.0%	\$ 0.06420	\$ 0.06420	\$ -	0.0%	1,050	\$ 55,605.99	\$ 55,605.99	\$ -	0.0%					
Total	\$ 112,906,382	\$ 112,906,382	\$ -	0.0%	\$ 0.06394	\$ 0.06394	\$ -	0.0%	1,800	\$ 62,725.77	\$ 62,725.77	\$ -	0.0%					27.06%
Transmission																		
Summer	\$ 13,530,992	\$ 13,530,992	\$ -	0.0%	\$ 0.01580	\$ 0.01580	\$ -	0.0%	750	\$ 18,041.32	\$ 18,041.32	\$ -	0.0%					
Winter	\$ 9,293,375	\$ 9,293,375	\$ -	0.0%	\$ 0.01022	\$ 0.01022	\$ -	0.0%	1,050	\$ 8,850.83	\$ 8,850.83	\$ -	0.0%					
Total	\$ 22,824,367	\$ 22,824,367	\$ -	0.0%	\$ 0.01293	\$ 0.01293	\$ -	0.0%	1,800	\$ 12,680.20	\$ 12,680.20	\$ -	0.0%					5.47%
Generation																		
Summer	\$ 126,438,786	\$ 134,490,986	\$ 8,052,200	6.4%	\$ 0.14767	\$ 0.15708	\$ 0.00940	6.4%	750	\$ 168,585.05	\$ 179,321.31	\$ 10,736.27	6.4%					
Winter	\$ 136,497,004	\$ 147,055,040	\$ 10,558,036	7.7%	\$ 0.15008	\$ 0.16169	\$ 0.01161	7.7%	1,050	\$ 129,997.15	\$ 140,052.42	\$ 10,055.27	7.7%					
Total	\$ 262,935,790	\$ 281,546,026	\$ 18,610,236	7.1%	\$ 0.14891	\$ 0.15945	\$ 0.01054	7.1%	1,800	\$ 146,075.44	\$ 156,414.46	\$ 10,339.02	7.1%					67.47%
Summer	\$ 194,489,875	\$ 202,542,075	\$ 8,052,200	4.1%	\$ 0.22715	\$ 0.23856	\$ 0.00940	4.1%	750	\$ 259,319.83	\$ 270,056.10	\$ 10,736.27	4.1%	\$ 0.16348	\$ 0.17288	\$ 0.00940	5.8%	
Winter	\$ 204,176,664	\$ 214,734,700	\$ 10,558,036	5.2%	\$ 0.22449	\$ 0.23610	\$ 0.01161	5.2%	1,050	\$ 194,453.97	\$ 204,509.24	\$ 10,055.27	5.2%	\$ 0.16030	\$ 0.17190	\$ 0.01161	7.2%	
Total	\$ 398,666,539	\$ 417,276,775	\$ 18,610,236	4.7%	\$ 0.22578	\$ 0.23632	\$ 0.01054	4.7%	1,800	\$ 221,481.41	\$ 231,820.43	\$ 10,339.02	4.7%	\$ 0.16184	\$ 0.17238	\$ 0.01054	6.5%	100.00%
GT-3B																		
Distribution																		
Summer	\$ 1,743,271	\$ 1,743,271	\$ -	0.0%	\$ 0.02125	\$ 0.02125	\$ -	0.0%	5	\$ 348,654.20	\$ 348,654.20	\$ -	0.0%					
Winter	\$ 2,219,682	\$ 2,219,682	\$ -	0.0%	\$ 0.02166	\$ 0.02166	\$ -	0.0%	7	\$ 317,097.43	\$ 317,097.43	\$ -	0.0%					
Total	\$ 3,962,953	\$ 3,962,953	\$ -	0.0%	\$ 0.02148	\$ 0.02148	\$ -	0.0%	12	\$ 330,246.08	\$ 330,246.08	\$ -	0.0%					11.49%
Transmission																		
Summer	\$ 864,797	\$ 864,797	\$ -	0.0%	\$ 0.01054	\$ 0.01054	\$ -	0.0%	5	\$ 172,959.40	\$ 172,959.40	\$ -	0.0%					
Winter	\$ 683,552	\$ 683,552	\$ -	0.0%	\$ 0.00667	\$ 0.00667	\$ -	0.0%	7	\$ 97,650.29	\$ 97,650.29	\$ -	0.0%					
Total	\$ 1,548,349	\$ 1,548,349	\$ -	0.0%	\$ 0.00839	\$ 0.00839	\$ -	0.0%	12	\$ 129,029.08	\$ 129,029.08	\$ -	0.0%					4.49%
Generation																		
Summer	\$ 11,763,530	\$ 12,648,882	\$ 885,352	7.5%	\$ 0.14339	\$ 0.15418	\$ 0.01079	7.5%	5	\$ 2,352,706.00	\$ 2,529,776.40	\$ 177,070.40	7.5%					
Winter	\$ 15,064,791	\$ 16,338,500	\$ 1,273,709	8.5%	\$ 0.14703	\$ 0.15946	\$ 0.01243	8.5%	7	\$ 2,152,113.00	\$ 2,334,071.43	\$ 181,958.43	8.5%					
Total	\$ 26,828,321	\$ 28,987,382	\$ 2,159,061	8.0%	\$ 0.14541	\$ 0.15711	\$ 0.01170	8.0%	12	\$ 2,235,693.42	\$ 2,415,615.17	\$ 179,921.75	8.0%					84.02%
Summer	\$ 14,371,598	\$ 15,256,950	\$ 885,352	6.2%	\$ 0.17518	\$ 0.18597	\$ 0.01079	6.2%	5	\$ 2,874,319.60	\$ 3,051,390.00	\$ 177,070.40	6.2%	\$ 0.15393	\$ 0.16472	\$ 0.01079	7.0%	
Winter	\$ 17,968,025	\$ 19,241,734	\$ 1,273,709	7.1%	\$ 0.17536	\$ 0.18779	\$ 0.01243	7.1%	7	\$ 2,566,860.71	\$ 2,748,819.14	\$ 181,958.43	7.1%	\$ 0.15370	\$ 0.16613	\$ 0.01243	8.1%	
Total	\$ 32,339,623	\$ 34,498,684	\$ 2,159,061	6.7%	\$ 0.17528	\$ 0.18698	\$ 0.01170	6.7%	12	\$ 2,694,968.58	\$ 2,874,890.33	\$ 179,921.75	6.7%	\$ 0.15380	\$ 0.16550	\$ 0.01170	7.6%	100.00%

Pepco
District of Columbia
Current Revenue: 01/01/2026
vs.
Revenue based on Rates effective: 7/1/2026

Billing Data for 12 Months Forecasted Ending December 2026
Estimated after: Tranche Two

	Total Revenue				\$/kwh				Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill	
	EFFECTIVE		Change		EFFECTIVE		Change		Number of Bills	EFFECTIVE		\$ Change per Bill	% Change per Bill	EFFECTIVE		Change		
	01/01/2026	7/1/2026	\$	%	01/01/2026	7/1/2026	\$	%		01/01/2026	7/1/2026			\$	%			
Total GT																		
Distribution																		
Summer	\$ 246,906,878	\$ 246,906,878	\$ -	0.0%	\$ 0.08857	\$ 0.08857	\$ -	0.0%	20,062	\$ 12,307.19	\$ 12,307.19	\$ -	0.0%					
Winter	\$ 311,484,902	\$ 311,484,902	\$ -	0.0%	\$ 0.09336	\$ 0.09336	\$ -	0.0%	28,065	\$ 11,098.70	\$ 11,098.70	\$ -	0.0%					
Total	\$ 558,391,780	\$ 558,391,780	\$ -	0.0%	\$ 0.09118	\$ 0.09118	\$ -	0.0%	48,127	\$ 11,602.46	\$ 11,602.46	\$ -	0.0%					35.05%
Transmission																		
Summer	\$ 44,501,258	\$ 44,501,258	\$ -	0.0%	\$ 0.01596	\$ 0.01596	\$ -	0.0%	20,062	\$ 2,218.19	\$ 2,218.19	\$ -	0.0%					
Winter	\$ 35,301,125	\$ 35,301,125	\$ -	0.0%	\$ 0.01058	\$ 0.01058	\$ -	0.0%	28,065	\$ 1,257.83	\$ 1,257.83	\$ -	0.0%					
Total	\$ 79,802,383	\$ 79,802,383	\$ -	0.0%	\$ 0.01303	\$ 0.01303	\$ -	0.0%	48,127	\$ 1,658.16	\$ 1,658.16	\$ -	0.0%					5.01%
Generation																		
Summer	\$ 395,701,805	\$ 428,078,202	\$ 32,376,397	8.2%	\$ 0.14194	\$ 0.15355	\$ 0.01161	8.2%	20,062	\$ 19,723.95	\$ 21,337.76	\$ 1,613.82	8.2%					
Winter	\$ 481,201,355	\$ 526,674,659	\$ 45,473,304	9.4%	\$ 0.14422	\$ 0.15785	\$ 0.01363	9.4%	28,065	\$ 17,145.96	\$ 18,766.24	\$ 1,620.29	9.4%					
Total	\$ 876,903,160	\$ 954,752,861	\$ 77,849,701	8.9%	\$ 0.14318	\$ 0.15590	\$ 0.01271	8.9%	48,127	\$ 18,220.61	\$ 19,838.20	\$ 1,617.59	8.9%					59.94%
Summer	\$ 687,109,941	\$ 719,486,338	\$ 32,376,397	4.7%	\$ 0.24647	\$ 0.25808	\$ 0.01161	4.7%	20,062	\$ 34,249.32	\$ 35,863.14	\$ 1,613.82	4.7%	\$ 0.15790	\$ 0.16952	\$ 0.01161	7.4%	
Winter	\$ 827,987,382	\$ 873,460,686	\$ 45,473,304	5.5%	\$ 0.24816	\$ 0.26179	\$ 0.01363	5.5%	28,065	\$ 29,502.49	\$ 31,122.78	\$ 1,620.29	5.5%	\$ 0.15480	\$ 0.16843	\$ 0.01363	8.8%	
Total	\$ 1,515,097,323	\$ 1,592,947,024	\$ 77,849,701	5.1%	\$ 0.24739	\$ 0.26010	\$ 0.01271	5.1%	48,127	\$ 31,481.23	\$ 33,098.82	\$ 1,617.59	5.1%	\$ 0.15621	\$ 0.16893	\$ 0.01271	8.1%	100.00%
RT																		
Distribution																		
Summer	\$ 6,674,334	\$ 6,674,334	\$ -	0.0%	\$ 0.04702	\$ 0.04702	\$ -	0.0%	475	\$ 14,051.23	\$ 14,051.23	\$ -	0.0%					
Winter	\$ 8,869,107	\$ 8,869,107	\$ -	0.0%	\$ 0.05139	\$ 0.05139	\$ -	0.0%	665	\$ 13,337.00	\$ 13,337.00	\$ -	0.0%					
Total	\$ 15,543,441	\$ 15,543,441	\$ -	0.0%	\$ 0.04942	\$ 0.04942	\$ -	0.0%	1,140	\$ 13,634.60	\$ 13,634.60	\$ -	0.0%					22.60%
Transmission																		
Summer	\$ 1,671,661	\$ 1,671,661	\$ -	0.0%	\$ 0.01178	\$ 0.01178	\$ -	0.0%	475	\$ 3,519.29	\$ 3,519.29	\$ -	0.0%					
Winter	\$ 2,166,192	\$ 2,166,192	\$ -	0.0%	\$ 0.01255	\$ 0.01255	\$ -	0.0%	665	\$ 3,257.43	\$ 3,257.43	\$ -	0.0%					
Total	\$ 3,837,853	\$ 3,837,853	\$ -	0.0%	\$ 0.01220	\$ 0.01220	\$ -	0.0%	1,140	\$ 3,366.54	\$ 3,366.54	\$ -	0.0%					5.58%
Generation																		
Summer	\$ 20,108,895	\$ 21,954,269	\$ 1,845,374	9.2%	\$ 0.14166	\$ 0.15466	\$ 0.01300	9.2%	475	\$ 42,334.52	\$ 46,219.51	\$ 3,885.00	9.2%					
Winter	\$ 24,941,840	\$ 27,442,755	\$ 2,500,915	10.0%	\$ 0.14451	\$ 0.15900	\$ 0.01449	10.0%	665	\$ 37,506.53	\$ 41,267.30	\$ 3,760.77	10.0%					
Total	\$ 45,050,735	\$ 49,397,024	\$ 4,346,289	9.6%	\$ 0.14322	\$ 0.15704	\$ 0.01382	9.6%	1,140	\$ 39,518.19	\$ 43,330.72	\$ 3,812.53	9.6%					71.82%
Summer	\$ 28,454,890	\$ 30,300,264	\$ 1,845,374	6.5%	\$ 0.20045	\$ 0.21345	\$ 0.01300	6.5%	475	\$ 59,905.03	\$ 63,790.03	\$ 3,885.00	6.5%	\$ 0.15344	\$ 0.16644	\$ 0.01300	8.5%	
Winter	\$ 35,977,139	\$ 38,478,054	\$ 2,500,915	7.0%	\$ 0.20845	\$ 0.22294	\$ 0.01449	7.0%	665	\$ 54,100.96	\$ 57,861.74	\$ 3,760.77	7.0%	\$ 0.15706	\$ 0.17155	\$ 0.01449	9.2%	
Total	\$ 64,432,029	\$ 68,778,318	\$ 4,346,289	6.7%	\$ 0.20484	\$ 0.21866	\$ 0.01382	6.7%	1,140	\$ 56,519.32	\$ 60,331.86	\$ 3,812.53	6.7%	\$ 0.15543	\$ 0.16924	\$ 0.01382	8.9%	100.00%
Total Large Commercial																		
Distribution																		
Summer	\$ 277,142,897	\$ 277,142,897	\$ -	0.0%	\$ 0.08813	\$ 0.08813	\$ -	0.0%	41,082	\$ 6,746.09	\$ 6,746.09	\$ -	0.0%					
Winter	\$ 346,319,550	\$ 346,319,550	\$ -	0.0%	\$ 0.09205	\$ 0.09205	\$ -	0.0%	57,634	\$ 6,008.95	\$ 6,008.95	\$ -	0.0%					
Total	\$ 623,462,447	\$ 623,462,447	\$ -	0.0%	\$ 0.09027	\$ 0.09027	\$ -	0.0%	98,716	\$ 6,315.72	\$ 6,315.72	\$ -	0.0%					34.83%
Transmission																		
Summer	\$ 49,227,149	\$ 49,227,149	\$ -	0.0%	\$ 0.01565	\$ 0.01565	\$ -	0.0%	41,082	\$ 1,198.27	\$ 1,198.27	\$ -	0.0%					
Winter	\$ 41,063,965	\$ 41,063,965	\$ -	0.0%	\$ 0.01091	\$ 0.01091	\$ -	0.0%	57,634	\$ 712.50	\$ 712.50	\$ -	0.0%					
Total	\$ 90,291,114	\$ 90,291,114	\$ -	0.0%	\$ 0.01307	\$ 0.01307	\$ -	0.0%	98,716	\$ 914.66	\$ 914.66	\$ -	0.0%					5.04%
Generation																		
Summer	\$ 445,293,147	\$ 482,584,841	\$ 37,291,694	8.4%	\$ 0.14160	\$ 0.15346	\$ 0.01186	8.4%	41,082	\$ 10,839.13	\$ 11,746.87	\$ 907.74	8.4%					
Winter	\$ 541,601,978	\$ 593,558,254	\$ 51,956,276	9.6%	\$ 0.14396	\$ 0.15777	\$ 0.01381	9.6%	57,634	\$ 9,397.27	\$ 10,298.75	\$ 901.49	9.6%					
Total	\$ 986,895,125	\$ 1,076,143,095	\$ 89,247,970	9.0%	\$ 0.14288	\$ 0.15580	\$ 0.01292	9.0%	98,716	\$ 9,997.32	\$ 10,901.40	\$ 904.09	9.0%					60.12%
Summer	\$ 771,663,193	\$ 808,954,887	\$ 37,291,694	4.8%	\$ 0.24538	\$ 0.25724	\$ 0.01186	4.8%	41,082	\$ 18,783.49	\$ 19,691.22	\$ 907.74	4.8%	\$ 0.15725	\$ 0.16911	\$ 0.01186	7.5%	
Winter	\$ 928,985,493	\$ 980,941,769	\$ 51,956,276	5.6%	\$ 0.24692	\$ 0.26073	\$ 0.01381	5.6%	57,634	\$ 16,118.71	\$ 17,020.19	\$ 901.49	5.6%	\$ 0.15487	\$ 0.16868	\$ 0.01381	8.9%	
Total	\$ 1,700,648,686	\$ 1,789,896,656	\$ 89,247,970	5.2%	\$ 0.24622	\$ 0.25914	\$ 0.01292	5.2%	98,716	\$ 17,227.69	\$ 18,131.78	\$ 904.09	5.2%	\$ 0.15596	\$ 0.16888	\$ 0.01292	8.3%	100.00%
Total DC																		
Distribution																		
Summer	\$ 390,347,970	\$ 390,347,970	\$ -	0.0%	\$ 0.08590	\$ 0.08590	\$ -	0.0%	2,069,231	\$ 188.64	\$ 188.64	\$ -	0.0%					
Winter	\$ 467,776,760	\$ 467,776,760	\$ -	0.0%	\$ 0.08760	\$ 0.08760	\$ -	0.0%	2,887,150	\$ 162.02	\$ 162.02	\$ -	0.0%					
Total	\$ 858,124,730	\$ 858,124,730	\$ -	0.0%	\$ 0.08682	\$ 0.08682	\$ -	0.0%	4,956,381	\$ 173.14	\$ 173.14	\$ -	0.0%					34.05%
Transmission																		
Summer	\$ 73,579,162	\$ 73,579,162	\$ -	0.0%	\$ 0.01619	\$ 0.01619	\$ -	0.0%	2,069,231	\$ 35.56	\$ 35.56	\$ -	0.0%					
Winter	\$ 68,252,324	\$ 68,252,324	\$ -	0.0%	\$ 0.01278	\$ 0.01278	\$ -	0.0%	2,887,150	\$ 23.64	\$ 23.64	\$ -	0.0%					
Total	\$ 141,831,486	\$ 141,831,486	\$ -	0.0%	\$ 0.01435	\$ 0.01435	\$ -	0.0%	4,956,381	\$ 28.62	\$ 28.62	\$ -	0.0%					5.63%
Generation																		
Summer	\$ 627,997,879	\$ 686,756,332	\$ 58,758,453	9.4%	\$ 0.13819	\$ 0.15112	\$ 0.01293	9.4%	2,069,231	\$ 303.49	\$ 331.89	\$ 28.40	9.4%					
Winter	\$ 760,843,852	\$ 833,264,580	\$ 72,420,728	9.5%	\$ 0.14249	\$ 0.15605	\$ 0.01356	9.5%	2,887,150	\$ 263.53	\$ 288.61	\$ 25.08	9.5%					
Total	\$ 1,388,841,731	\$ 1,520,020,912	\$ 131,179,181	9.4%	\$ 0.14052	\$ 0.15379	\$ 0.01327	9.4%	4,956,381	\$ 280.21	\$ 306.68	\$ 26.47	9.4%					60.32%
Summer	\$ 1,091,925,011	\$ 1,150,683,464	\$ 58,758,453	5.4%	\$ 0.24028	\$ 0.25321	\$ 0.01293	5.4%	2,069,231	\$ 527.70	\$ 556.09	\$ 28.40	5.4%	\$ 0.15439	\$ 0.16732	\$ 0.01293	8.4%	
Winter	\$ 1,296,872,936	\$ 1,369,293,664	\$ 72,420,728	5.6%	\$ 0.24288	\$ 0.25644	\$ 0.01356	5.6%	2,887,150	\$ 449.19	\$ 474.27	\$ 25.08	5.6%	\$ 0.15527	\$ 0.16884	\$ 0.01356	8.7%	
Total	\$ 2,388,797,947	\$ 2,519,977,128	\$ 131,179,181	5.5%	\$ 0.24169	\$ 0.25496	\$ 0.01327	5.5%	4,956,381	\$ 481.96	\$ 508.43	\$ 26.47	5.5%	\$ 0.15486	\$ 0.16814	\$ 0.01327	8.6%	100.00%

Attachment D

Potomac Electric Power Company
Year 22 SOS (July 1, 2026 - May 31, 2027)
Estimated Administrative Charge
(Mills per KWH)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Net of Taxes Total Administrative Charge	Adder	Other Incremental Costs	True-up Amount	Net Write-Off Expense	Pre-tax Cash Working Capital (not included in margin)	Margin Before Tax Gross-up	Taxes on Margin	Taxes on CWC	Administrative Charge plus Applicable Taxes
Residential	3.7737	0.4321	0.2460	-0.0627	1.1508	1.1746	0.8329	0.3162	0.3101	4.4000
Small Commercial	3.4267	0.6602	0.2460	-1.1628	1.2512	1.2260	1.2061	0.4579	0.3154	4.2000
Large Commercial	8.8037	0.0096	0.2460	4.2272	1.0125	1.3110	1.9974	0.7583	0.3380	9.9000

Notes:

- Column (A) - Sum of Column (B) through Column (G) - Total Administrative Charge before Taxes
- Column (B) - Remainder after costs and taxes subtracted from approved amount in Column (J).
- Column (C) - From Attachment D, Page 8
- Column (D) - From Attachment D, Page 8
- Column (E) - From Attachment D, Page 5
- Column (F) - From Attachment D, Page 10
- Column (G) - From Attachment D, Page 1 A
- Column (H) - From Attachment D, Page 10
- Column (I) - From Attachment D, Page 10
- Column (J) - Sum of Columns B through I hard coded

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Calculation of Margin for June 2026 to May 2027
Commission Order No. 18829 - July 7, 2017

	<u>06/01/24-05/31/25</u>	<u>06/01/23-05/31/24</u>	<u>06/01/22-05/31/23</u>
kWh			
Residential	2,108,603,493	1,976,198,711	2,028,578,360
Small Commercial	194,223,631	188,604,032	176,418,738
Large Commercial	965,516,169	1,040,154,259	1,596,809,012
Total kWh	3,268,343,293	3,204,957,002	3,801,806,110

Pepco's Margin before Tax and Taxes on Margin - June 2022 - May 2025

	<u>06/01/24-05/31/25</u>	<u>06/01/23-05/31/24</u>	<u>06/01/22-05/31/23</u>	<u>06/01/22-05/31/25</u> 3 Year Average	<u>Weight</u>	<u>06/01/24-05/31/25</u> \$/per kWh
Margin						
Residential	\$ 1,846,082	1,613,369	1,720,234	\$ 1,726,562	44.4%	0.0008755
Small Commercial	242,255	228,758	229,415	233,476	6.0%	0.0012473
Large Commercial	1,688,108	1,235,079	2,860,843	1,928,010	49.6%	0.0017484
Total Margin	\$ 3,776,445	\$ 3,077,206	\$ 4,810,492	\$ 3,888,048	100.0%	
Taxes						
Residential	\$ 700,900	\$ 612,424	\$ 652,999	655,441	44.4%	0.0003324
Small Commercial	91,965	86,852	87,098	88,638	6.0%	0.0004735
Large Commercial	640,910	468,902	1,086,149	731,987	49.6%	0.0006638
Total Tax on Margin	\$ 1,433,775	\$ 1,168,178	\$ 1,826,246	\$ 1,476,066	100.0%	
Total Margin and Tax	\$ 5,210,220	\$ 4,245,384	\$ 6,636,738	\$ 5,364,114		

Pepco's Forecast - Margin Before Taxes & Taxes - June 2026 - May 2027

	<u>Forecasted kWh (1)</u>	<u>Margin Before Taxes</u>	<u>Forecasted Mills per kWh on Margin</u>
Residential	2,073,049,447	\$ 1,726,562	0.8329
Small Commercial	193,572,878	233,476	1.2061
Large Commercial	965,238,856	1,928,010	1.9974
Total Margin Before Taxes	3,231,861,181	\$ 3,888,048	

(1) Based on 12 months ended December 31, 2025.

Potomac Electric Power Company
Actual Cost to Provide SOS To The District of Columbia
By Customer Type
Year 20 SOS - 6/1/2024 - 05/31/2025

	(a) Actual SOS kWh	(b) Admin. Charge Collected	(c) Utility Return	(d) Incremental Costs	(e) Uncollectibles Less Late Payments	(f) Cash Working Capital	(g) Available For Administrative Credit
Residential	2,108,603,493	\$ 9,805,006.24	\$ 2,546,982.16	\$ 712,883.98	\$ 2,426,562.54	\$ 1,861,896.88	\$ 2,256,680.68
Small Commercial	194,223,631	1,340,143.05	334,220.02	65,631.29	243,019.41	196,224.13	501,048.20
Large Commercial	965,516,169	1,206,895.21	2,329,018.10	326,388.61	977,604.01	1,135,833.22	(3,561,948.73)
Total	3,268,343,293	\$ 12,352,044.50	\$ 5,210,220.28	\$ 1,104,903.88	\$ 3,647,185.96	\$ 3,193,954.23	\$ (804,219.85)
ACTUALS	(h) Available For Administrative Credit	(i) Administrative Credit Provided	(j) Over (Under) Collection	(k) Year 1 -Year 19 Over/(Under) Collection			(l) Cumulative Over/(Under) Collection
Residential	\$ 2,256,680.68	\$ 3,020,765.64	\$ (764,084.96)	\$ 893,990.36			\$ 129,905.41
Small Commercial	501,048.20	209,454.62	291,593.58	(66,500.56)			225,093.02
Large Commercial	(3,561,948.73)	3,659,709.82	(7,221,658.55)	3,141,409.03			(4,080,249.52)
Total	\$ (804,219.85)	\$ 6,889,930.08	\$ (7,694,149.93)	\$ 3,968,898.83			\$ (3,725,251.10)
	(m) Administrative Charge	(n) Utility Return	(o) Working Capital	(p) 12 Month Ended May 2025 Actual SOS kWh Percentages			
Residential	\$ 0.004650	\$ 0.0012079	\$ 0.0008830	64.52%			
Small Commercial	\$ 0.006900	\$ 0.0017208	\$ 0.0010103	5.94%			
Large Commercial	\$ 0.001250	\$ 0.0024122	\$ 0.0011764	29.54%			
				100.00%			

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Ongoing Incremental SOS Cost

Estimate Versus Actuals	YEAR 20 - JUNE 2024 - MAY 2025		
	Estimated Incremental Expenses	Actual Incremental Expenses	Variance
Commission Consultant Expenses	\$ 170,000	\$ 529,921.25 (5)	\$ 359,921.25
Software Contactors	20,000	8,543.85 (3)	(11,456.15)
Wholesale Bidding Expenses	340,000	556,554.99 (6)	216,554.99
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	13,907.80 (6)	(201,092.20)
Purchase Power Agreement	50,000	(4,024.01) (4)	(54,024.01)
CREF	1,274,946	- (2)	(1,274,945.92)
Total	\$ 2,069,946	\$ 1,104,903.88 (1)	\$ (965,042.04)

(1) Pepco's incremental costs include, but are not limited to, Market Monitoring Consultant costs, wholesale bidding expenses, wholesale supply transaction costs related to wholesale supplier administration and transmission service administration, wholesale payment and invoice processing, incremental software contracting expenses, and Legal and Regulatory filing expenses related to SOS requirements.

(2) On January 14, 2022, in Formal Case No. 1050, Order No. 21099, the Commission directed Pepco to include incremental administrative costs associated with a CREF's use of Pepco's billing services in the Administrative Charge of Standard Offer Service ("SOS"). Therefore, the incremental CREF costs, reflective of the period from June 2024 through May 2025, represent the administration of the CREF program. Actual CREF costs are lower than the estimate due to a higher estimate that included IT Implementation costs subsequently ruled by the Commission to be excluded. Pursuant to Order No. 22869 issued on May 20, 2026, while the costs are unrelated to IT implementation, the Commission denies their inclusion in the SOS rates at this time due to a lack of unsupported clarity of the individual costs. The Commission will make a determination about these costs when it considers the SOS rate application for June 1, 2027.

(3) The software contractor incremental costs represent Intellectual Technology (IT) support for consulting and maintenance services related to the functionality and process of PH's Energy Procurement System (EPS), which manages the SOS procurement process.

(4) The Purchase Power Agreement incremental costs represent ICF Consulting fees to develop forward market prices to evaluate Requests for Proposal ("RFP") bids.

(5) Actual Commission Consultant Expenses are higher than the estimate primarily due to the costs related to the Administrative Charge audit performed by Atrium that occurred during SOS year 20 as well as a \$200k fee charged by the DC Commission per Order No. 22362 for cost of retaining consultants.

(6) Wholesale Bidding Expenses are higher than originally estimated, and Wholesale Supply Transaction Costs and Payment and Invoice Processing are lower than estimated, due to differences in the initial cost-bucketing approach. The original cost allocations were based on the best available information at the time of filing. Estimates for the upcoming SOS year have been revised to reflect updated and more accurate cost bucketing. In addition, consistent with Atrium's Administrative Charge Audit Report issued April 15, 2025, Wholesale Supply Transaction Costs and Payment and Invoice Processing have been adjusted to remove \$51,000 in costs that were duplicated in prior periods.

Potomac Electric Power Company
 District of Columbia
 Formal Case No. 1017
 Allocation of Actual Incremental SOS Costs to Customer Types
 Based on Actual SOS kWh Sales for the 12 Months Ended May 31, 2025

<u>SOS Type</u>	<u>Actual SOS kWh Sales</u>	<u>Allocation Percent</u>	<u>Allocated Incremental Cost</u>
<u>Residential</u>			
Total Residential	2,108,603,493	64.52%	\$ 712,883.98
<u>Small Commercial</u>			
Total Small Commercial	194,223,631	5.94%	\$ 65,631.29
<u>Large Commercial</u>			
Total Large Commercial	965,516,169	29.54%	\$ 326,388.61
Total District of Columbia	3,268,343,293	100.00%	\$ 1,104,903.88

Potomac Electric Power Company
SOS Net Write-Offs
June 2024 - May 2025

	(a)	(b)	(c)	(d)	(e)	(f)
Billing Month	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024
Residential	\$ 406,302.18	\$ 750,505.76	\$ 442,082.04	\$ 219,925.65	\$ 179,236.47	\$ 218,599.07
Small Commercial	\$ 24,156.65	\$ 57,118.96	\$ 22,877.63	\$ 53,318.48	\$ 29,013.23	\$ 25,457.38
Large Commercial	\$ 146,368.42	\$ 59,811.58	\$ 52,709.26	\$ 31,124.69	\$ 35,194.82	\$ 46,976.18
Total	\$ 576,827.25	\$ 867,436.30	\$ 517,668.93	\$ 304,368.82	\$ 243,444.52	\$ 291,032.63

	(g)	(h)	(i)	(j)	(k)	(l)
Billing Month	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025
Residential	\$ 139,604.27	\$ 195,567.56	\$ 224,102.47	\$ 201,794.62	\$ 460,233.95	\$ 302,609.18
Small Commercial	\$ 25,039.12	\$ 9,431.41	\$ 22,012.89	\$ 19,382.74	\$ 38,265.25	\$ 35,515.57
Large Commercial	\$ 420,164.37	\$ 531,001.75	\$ 66,024.82	\$ 81,207.93	\$ 29,795.28	\$ 110,582.41
Total	\$ 584,807.76	\$ 736,000.72	\$ 312,140.18	\$ 302,385.29	\$ 528,294.48	\$ 448,707.16

	(m)	(n)	(o)	(p)	(q)
	Sum of (a) through (l) Total Write-Offs	(from Page 6/10) Total Late Payments	(m) less (n) Uncollectible Net of Late Payments	(from Page 2/10) Total SOS kWh Sales	(o) divided by (p) Net Write-Off Mills per kWh
Residential	\$ 3,740,563.22	\$ 1,314,000.68	\$ 2,426,562.54	2,108,603,493	1.1508
Small Commercial	361,589.31	118,569.90	243,019.41	194,223,631	1.2512
Large Commercial	1,610,961.51	633,357.50	977,604.01	965,516,169	1.0125
Total	\$ 5,713,114.04 (i)	\$ 2,065,928.08	\$ 3,647,185.96	3,268,343,293	

(i) In accordance with Pepco's write-off policy, customer accounts are deemed uncollectible and written off just under seven months after the initial issuance of the final bill. As such, Pepco has historically reported write offs within the SOS filing on a six month lag.

Potomac Electric Power Company
District of Columbia
Late Payments
June 2024 through May 2025

Billing Month	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024
Residential	\$ 118,083.83	\$ 210,397.47	\$ 194,695.60	\$ 148,740.87	\$ 167,585.39	\$ 103,035.73	\$ 159,168.92
Small Commercial	10,874.96	16,548.82	15,496.65	13,767.65	16,060.39	10,082.98	15,255.46
Large Commercial	69,479.13	82,909.23	73,720.09	71,711.13	94,292.78	51,234.63	71,082.43
Total	\$ 198,437.92	\$ 309,855.53	\$ 283,912.34	\$ 234,219.65	\$ 277,938.55	\$ 164,353.34	\$ 245,506.82

Billing Month	January 2025	February 2025	March 2025	April 2025	May 2025	Total
Residential	\$ 178,731.89	\$ (200,774.11)	\$ 11,099.03	\$ 121,257.75	\$ 101,978.31	\$ 1,314,000.68
Small Commercial	15,268.18	(19,329.99)	1,109.02	12,731.11	10,704.67	118,569.90
Large Commercial	71,065.58	(75,545.33)	5,106.81	62,238.03	56,062.97	633,357.50
Total	\$ 265,065.65	\$ (295,649.43) (1)	\$ 17,314.86	\$ 196,226.89	\$ 168,745.96	\$ 2,065,928.08

(1) Pepco implemented a temporary suspension of Late Payment Charges in the first quarter of 2025. As part of this suspension, Late Payment Charges previously billed were reversed in February 2025.

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Incremental Cost of SOS - Year 22 (6/1/26 - 5/31/27)

Estimated

Cost Item	Estimated	
	Annual	TOTAL
Commission Consultant Expenses	\$ 170,000	\$ 170,000
Software Contractors	20,000	20,000
Wholesale Bidding Expenses	490,000	490,000
Wholesale Supply Transaction Costs and Payment and Invoices Processing	65,000	65,000
Purchase Power Agreement	50,000	50,000
CREF	-	-
Total Incremental Costs	\$ 795,000	\$ 795,000

(1) Pursuant to Order No. 22869 issued on May 20, 2026," while the costs are unrelated to IT implementation, the Commission denies their inclusion in the SOS rates at this time due to a lack of unsupported clarity of the individual costs. The Commission will make a determination about these costs when it considers the SOS rate application for June 1, 2027."

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Allocation of Estimated Incremental Costs of SOS to Customer Types
Based on Actual SOS kWh Sales for the 12 Months Ended December 31, 2025

SOS Type	(a) 12 Months Ended December 31, 2025 Actual SOS kWh Sales	(b) Allocation Percent	(c) Allocated Incremental Cost \$	(e) Incremental Cost per SOS kWh	(f) True-Up Cost per SOS kWh	(g) Mills per SOS kWh
<u>Residential</u>						
Total Residential	2,073,049,447	64.14%	\$ 509,912	\$ 0.0002460	\$ (0.0000627)	0.1833
<u>Small Commercial</u>						
Total Small Commercial	193,572,878	5.99%	\$ 47,621	\$ 0.0002460	\$ (0.0011628)	-0.9168
<u>Large Commercial</u>						
Total Large Commercial	965,238,856	29.87%	\$ 237,467	\$ 0.0002460	\$ 0.0042272	4.4732
Total District of Columbia	3,231,861,181	100.00%	\$ 795,000			

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital
SOS Year 20 (6/1/2024 - 5/31/2025)

I. Determination of D.C. Revenue Lags

	Billed Revenue 12 months ended 5/31/25	Lag Days (2)	Annual Lag Dollars
Residential	\$ 243,601,494	58.38	\$ 14,221,455,218
	243,601,494		14,221,455,218
Residential revenue lag		58.38	
Small Commercial Service	20,924,407	58.38	1,221,566,901
	20,924,407		1,221,566,901
Small Commercial revenue lag		58.38	
Large Commercial Service	120,477,262	58.38	7,033,462,574
	120,477,262		7,033,462,574
Large Commercial Revenue Lag		58.38	
Total Revenue	\$ 385,003,164		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	58.38	58.38	58.38
Lag on energy procured (based on PJM settlement dates)	13.11	13.11	13.11
Net Lag Days	45.27	45.27	45.27
Estimated procurement costs-\$ per kwh	0.11430 (1)	0.10941 (1)	0.12705 (1)
Lag Days x \$/kwh	5.1743612	4.9529692	5.751531
÷ 365 days/year	365	365	365
Daily Lag \$/kwh	0.01417633	0.01356978	0.01575762
Authorized rate of return per D.C. Formal Case No. 1176	7.29%	7.29%	7.29%
Required return before tax gross-up on equity	0.0010335	0.0009892	0.0011487
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0006931	0.0008010	0.0009328
Tax factor	1.82%	1.82%	1.82%
Taxes on CWC	0.0001899	0.0002093	0.0002436
TOTAL CWC	0.0008830	0.0010103	0.0011764

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500		
FIT effective rate (3)	0.192675		
Composite tax factor	0.275175		
Complement of composite tax factor	0.724825		
Authorized rate of return (F.C. No. 1176)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.49%	2.49%	
Common Equity	4.80%	6.62%	
Total	7.29%	9.11%	1.82%

F.C. No. 1176, effective January 1, 2025

(2) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2021 in F.C. No. 1176-PEPCO (C)-4.

(3) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

Potomac Electric Power Company

Determination of Incremental SOS-Related Cash Working Capital
SOS Year 22 (6/1/2026 - 5/31/2027)

I. Determination of D.C. Revenue Lags

	Billed Revenue 12 months ended 5/31/25	Lag Days (2)	Annual Lag Dollars
Residential	\$ 243,601,494	58.38	\$ 14,221,455,218
	243,601,494		14,221,455,218
Residential revenue lag		58.38	
Small Commercial Service	20,924,407	58.38	1,221,566,901
	20,924,407		1,221,566,901
Small Commercial revenue lag		58.38	
Large Commercial Service	120,477,262	58.38	7,033,462,574
	120,477,262		7,033,462,574
Large Commercial Revenue Lag		58.38	
Total Revenue	\$ 385,003,164		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial
Revenue Lag Days	58.38	58.38	58.38
Lag on energy procured (based on PJM settlement dates)	13.11	13.11	13.11
Net Lag Days	45.27	45.27	45.27
Estimated procurement costs-\$ per kwh	0.16756 (1)	0.15641 (1)	0.16888 (1)
Lag Days x \$/kwh	7.5856189	7.0808285	7.64506
÷ 365 days/year	365	365	365
Daily Lag \$/kwh	0.02078252	0.01939953	0.02094537
Authorized rate of return per D.C. Formal Case No. 1176	7.29%	7.29%	7.29%
Required return before tax gross-up on equity	0.0015150	0.0014142	0.0015269
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159
Portion of above included in Incremental Cost	0.0011746	0.0012260	0.0013110
Tax factor	1.82%	1.82%	1.82%
Taxes on CWC	0.0003101	0.0003154	0.0003380
Daily lag less Daily Lag Year 1 (Commercial divided by 2) times Tax Factor			
TOTAL CWC	0.0014847	0.0015414	0.0016490

14

III. Gross-up factor

DCIT statutory rate (franchise tax)	0.082500
FIT effective rate (3)	0.192675
Composite tax factor	0.275175
Complement of composite tax factor	0.724825

Authorized rate of return (F.C. No. 1176)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.49%	2.49%	
Common Equity	4.80%	6.62%	
Total	7.29%	9.11%	1.82%

F.C. No. 1176, effective January 1, 2025

(2) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2021 in F.C. No. 1176-PEPCO (C)-4.

(3) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

Attachment E

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Forecasted Return For June 2025 to May 2026
Based on the actual kWh for the 12 Months Ended December 31, 2025,
Commission Order No. 18829 - July 7, 2017

Residential	\$	1,742,813
Small Commercial		243,728
Large Commercial		2,120,147
Total	\$	<u>4,106,688</u>

CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's compliance filing for Standard Offer Service ("SOS") retail rates was served this May 27, 2026 on all parties in Formal Case No. 1017 by electronic mail.

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