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AN EXELON COMPANY

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July 10, 2026

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission of the District of Columbia
1325 G St NW, Suite 800
Washington, DC 20005

Re: FC1017 – Rider SOS Updated Retail Transmission Rates

Dear Ms. Westbrook-Sedgwick:

Enclosed for filing in the above referenced matter please find tariff pages of the Potomac Electric Power Company's ("Pepco" or "Company") proposed Standard Offer Service – Rider "SOS". The retail transmission rates included in Rider "SOS" have been updated to reflect the current Federal Energy Regulatory Commission (FERC) approved wholesale transmission rates, which went into effect June 1, 2026. Pepco requests that the Commission approve the revised transmission rates contained in Rider "SOS" effective with usage on and after September 1, 2026.

The current Pepco Zone FERC-approved wholesale transmission rates for the period June 1, 2026, through May 31, 2027 include the following items:

1. Pepco's and the Southern Maryland Electric Cooperative's (SMECO's) FERC-approved formula rates as delineated in Attachment H-9A and Attachment H-9C of the PJM Open Access Transmission Tariff ("OATT").

2. Transmission Enhancement Charges pursuant to Schedule 12 of the PJM OATT.

The incorporation of these items into the Company's retail transmission rates is described in greater detail below.

1. Formula Rate - Pepco and SMECO

On May 15, 2026, the Company posted its annual update of the Company's formula transmission rate on the PJM website and filed informational copies of it with the FERC. The updated Network Integrated Transmission Service (NITS) rate is based on data contained in the 2025 FERC Form 1 for Pepco, which was filed with the FERC on March 27, 2026. As shown in Attachment H-9A of the PJM OATT, the filed wholesale transmission rate for NITS for the Pepco Zone, effective June 1, 2026, is approximately $57,651 per megawatt-year. Accounting for solely the Pepco Zone's share of Pepco Zone Schedule 12 Transmission Enhancement Charges (TECs), the wholesale transmission rate for NITS effective June 1, 2026, excluding any amount associated with the SMECO formula rate for NITS, is approximately $56,460 per megawatt-year.

The decrease in the 2026 transmission rate is 2.33% from the 2025 retail transmission rate. This decrease is primarily due to the rolling off of the true-up component in 2025's transmission rate, which decreased the revenue requirement overall. Specific details are shown in the chart below.

Pepco

	2025-2026	2026-2027	Variance
O&M	62,652,929	64,437,107	1,784,179
Depreciation & Amortization	61,165,557	63,776,833	2,611,276
Taxes Other than Income	18,546,092	19,271,152	725,060
Investment Return	150,320,930	157,169,634	6,848,704
Income Taxes	38,234,012	40,359,186	2,125,174
Revenue Credits	(8,251,211)	(10,266,363)	(2,015,153)
True-Up	32,246,856	11,197,237	(21,049,619)
Incentives	885,227	855,142	(30,086)
Increase (decrease)	355,800,393	346,799,928	(9,000,465)

On January 1, 2017, SMECO became classified as a PJM Transmission Owner and, consequently, its 230kV transmission and associated facilities are now considered a part of the bulk electric system. As a result, it was required to register as a Transmission Owner and to execute PJM's Transmission Owners Agreement (TOA) whereby it transferred its functions as Transmission Operator to PJM. SMECO's transmission system is integrated with the transmission system of Pepco in the Pepco Zone of PJM.[1] As such, it is appropriate to include its formula rate for NITS in the calculation of the retail transmission rates for customers in the Pepco Zone.

As shown in SMECO's revision to Attachment H-9C of the PJM Open Access Transmission Tariff filed on December 1, 2025, in FERC Docket No. ER18-963-000, the filed wholesale transmission rate for NITS for SMECO currently in effect is approximately $2,840 per megawatt-year.

Including the SMECO formula rate for NITS, the Pepco Zone's wholesale transmission rate for NITS effective June 1, 2026 is approximately $59,300 per megawatt-year. Supporting documentation for this calculation can be found on Attachment D.

[1] Further information can be found in FERC Docket No. ER18-963 as well as the testimony of SMECO Witness Slater in Maryland Case No. 9456.

2. Transmission Enhancement Charges

Schedule 12 of the PJM OATT delineates certain charges, referred to as Transmission Enhancement Charges ("TECs"), that are implemented to compensate transmission owners for the annual transmission revenue requirements for "Regional Transmission Enhancements" (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for the related Regional Transmission Enhancement Project ("RTEP"). As part of PJM's RTEP, PJM is required to file annual cost responsibility assignments for transmission projects in accordance with Schedule 12 of the PJM OATT for PJM Board of Managers and FERC approval. The assigned TECs are subsequently delineated in the formula rate update filings made by the responsible transmission owner.

As of July 1, 2026, formula rate updates incorporating Transmission Enhancement projects in Schedule 12 of the PJM Tariff, for which the Pepco Zone has an allocated responsibility, have been filed by the following transmission owners:

Transmission Owner	FERC Docket No.
AEP East Operating Companies (AEP)	ER17-405
American Transmission Systems, Inc.	ER15-303
Atlantic City Electric Company (Atlantic City)	ER09-1156
Baltimore Gas and Electric Company (BGE)	ER09-1100
Commonwealth Edison Company	ER09-1145
Delmarva Power & Light Company (Delmarva Power)	ER09-1158
Duquesne Light Company	ER06-1549
Jersey Central Power & Light (Transmission)	ER20-227
Mid- Atlantic Interstate Transmission, LLC	ER21-2072
NextEra Energy Transmission MidAtlantic, Inc.	ER20-1783
Northern Indiana Public Service Company	ER13-2376
PECO Energy Company	ER17-1519
Potomac Electric Power Company (Pepco)	ER09-1159
PPL Electric Utilities Corporation (PPL Electric)	ER09-1148
Public Service Electric and Gas Company (PSE&G)	ER09-1257
South FirstEnergy	ER21-253
The Dayton Power & Light Company	ER20-1150
Trans-Allegheny Interstate Line Company (TrAILCo)	ER07-562
Transource Maryland, LLC	ER17-419
Transource Pennsylvania, LLC	ER17-419
Transource West Virginia, LLC	ER17-419
Valley Link Transmission Maryland, LLC	ER25-1633
Valley Link Transmission Virginia, LLC	ER25-1633
Valley Link Transmission West Virginia, LLC	ER25-1633
Virginia Electric Power Company (Dominion)	ER09-545

The TECs for the Pepco Zone are included in the wholesale transmission rate for NITS for the Pepco Zone, as described in Section 1 above. For purposes of calculating retail transmission rates for customers in the Pepco Zone, however, the wholesale transmission rate for NITS only includes the Schedule 12 TECs that reflects the cost responsibility for Regional

Transmission Enhancement projects allocated to the Pepco Zone. This calculation is detailed on Attachment D.

The annual revenue requirements as of July 1, 2026 for TECs for the other transmission zones listed are shown on Attachment C. The Pepco Zone's Transmission Enhancement Charge for non-Pepco Zone Regional Transmission Enhancement projects is approximately $8,542 per megawatt-year.

3. FERC Docket No. EL05-121-009 Settlement

FERC Docket No. EL05-121-009 pertained to the allocation of costs for RTEPs among Transmission Owners (TOs) in PJM. A settlement in this docket was reached in April 2018 and was approved by the FERC on May 31, 2018. As a part of the settlement, the cost allocation of RTEPs through the Transmission Enhancement Charges (TECs) was modified. The modification to the allocation was retroactive to the TECs beginning in 2007 and applies to both current and future TECs.

The modification to the allocation of the TECs is described as a "Billing Line Item" ("BLI)":

a. **Billing Line Item 1108 – Transmission Enhancement**
This BLI is used by PJM to charge for TECs. Changes to the current TECs as a result of the settlement are, on a going forward basis, reflected in this BLI. As discussed above, the Pepco Zone's responsibility for Pepco Zone RTEP and non-Pepco Zone RTEP are calculated in Attachments C and D of this filing.

The following BLI's are no longer in effect[2]:

b. **Billing Line Item 1115 – Transmission Enhancement Settlement (EL05-121-009)**
This BLI is a billing line item developed to charge or credit the total aggregate difference between historic TECs for the period 2007 – 2015 and the TECs for the same period reflecting the modified allocations. BLI 1115 remains in effect through December 31, 2025. This component was calculated on Attachment E in prior year filings.

c. **Billing Line Item 1108 – Transmission Enhancement – Catch Up and Interest**

d. **Billing Line Item 1115 – Transmission Enhancement Settlement (EL05-121-009) – Catch Up and Interest**

[2] Refer to Formal Case No. 1017, Pepco's retail transmission rate filing made on December 17, 2019 for greater detail.

4. Residential Bill Impact

The Company estimates that the impact of its proposed change in transmission retail rates to a Residential SOS customer using 614 kWh per month is ($0.51) per month.

5. Description of Filing Attachments

Attachment A
Attachment A provides proposed tariff pages containing the revised retail transmission rates as well as a redline which shows the additions and deletions to the current tariff pages.

Attachment B
Attachment B includes a summary of the calculation of the Pepco Zone's Retail Transmission Revenue Requirement by component for the period June 2026 to May 2027. It also provides a summary by rate schedule of Annualized Current Transmission Revenue, Transmission Peak Load Contribution ("TPLC"), Proposed Retail Transmission Revenue, and the proposed increase in Retail Transmission Revenue on a dollar and a percentage basis as allocated to rate schedules utilizing the Pepco Zone's TPLC as of January 1, 2026.

Attachment C
Attachment C includes the calculation of the Pepco Zone's allocated responsibility for the revenue requirements associated with Regional Transmission Enhancement projects in other PJM transmission zones.

Attachment D
Attachment D includes the Pepco Zone's transmission service annual revenue requirement, including in that calculation (1) an adjustment to reflect only the Pepco Zone's share of Pepco Zone Schedule 12 Transmission Enhancement Charges (TECs) and (2) the addition of SMECO's FERC-approved formula rate for NITS.

Attachment E
Attachment E calculates the proposed Pepco retail transmission rates using the final June 2026 to May 2027 Pepco Zone retail transmission revenue requirement allocations to Pepco's District of Columbia rate schedules and associated 2025 billing determinants.

Attachment F
Attachment F calculates the annualized bill impact of the Company's proposed update to its transmission retail rates for Residential SOS customers using 614 kWh per month utilizing current distribution, generation, transmission and surcharge rates, as well as proposed transmission rates.

Please note that all attachments refer to any underlying PJM source documentation used in their preparation.

The Company, pursuant to its discussions with the Staff of the Public Service Commission, commits to filing its future transmission retail rate updates on or around July 1st of each year. In consideration of the foregoing, Pepco requests that the Commission approve the revised transmission rates, effective September 1, 2026.

Finally, the Company is submitting links to its work papers in their native file format with formulas embedded. The public work papers are available on the Company's website at https://www.pepco.com/my-account/my-dashboard/rates-tariffs/district-of-columbia/proposed-tariffs.

Please contact me if you have any further questions.

Sincerely,

/s/ *Dennis P. Jamouneau*

Dennis P. Jamouneau

Enclosure

cc: All Parties of Record

Attachment A

PEPCO CLEAN VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA

pepco℠
AN EXELON COMPANY

RATES AND REGULATORY PRACTICES GROUP

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RATE SCHEDULES

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RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "R-PIV"

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 17.09 per month	$18.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Summer)	$0.04895 per kwhr	$0.05659 per kwhr
First 400 kilowatt-hours (Winter)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Winter)	$0.03419 per kwhr	$0.03952 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
All kilowatt-hours On-Peak	$ 0.22136 per kwhr	$ 0.28781 per kwhr	$ 0.22136 per kwhr	$ 0.24622 per kwh	$ 0.31318 per kwhr
All kilowatt-hours Off-Peak	$ 0.09004 per kwhr	$ 0.09354 per kwhr	$ 0.09004 per kwhr	$ 0.10015 per kwh	$ 0.10178 per kwhr
All kilowatt-hours Admin Charge	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00440 per kwh	$ 0.00440 per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	$ 0.12 per customer	$ 0.12 per customer
In excess of 30 kilowatt-hours	$ 0.01837 per kwhr	$ 0.01837 per kwhr

*The minimum charge includes the first 30 kWh or faction thereof of consumption.

Procurement Cost Adjustment

Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "MDU-PIV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's service area for low voltage electric service used solely for separately metered Plug-in Vehicle ("PIV") battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units ("MDU"), where other electric requirements at the premise are furnished under Schedules "R", "MMA", "GSND", "GS LV", "GS 3A", "GT LV", "MGT LV", or "GT-3A". Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE –

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$38.29	$38.29
Kilowatt-Hour Charge (Summer)		
On-Peak	$0.12255	$0.12769
Off-Peak	$0.05552	$0.05785
Kilowatt-Hour Charge (Winter)		
On-Peak	$0.11366	$0.11875
Off-Peak	$0.05048	$0.05274

DC – MDU-PIV

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2026 – June 2026 (Summer)	July 2026 – August 2026 (Summer)	September 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
SOS Kilowatt-hour Charge				
On Peak	$ 0.17699 per kwhr	$ 0.18408 per kwh	$ 0.18315 per kwh	$ 0.18945 per kwhr
Off Peak	$ 0.11530 per kwhr	$ 0.13112 per kwh	$ 0.13112 per kwh	$ 0.13550 per kwhr
Administrative Charge	$ 0.00400 per kwhr	$ 0.00990 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwhr
Total SOS Kilowatt Hour Charge				
On Peak	$ 0.18099 per kwhr	$ 0.19398 per kwh	$ 0.19305 per kwh	$ 0.19935 per kwhr
Off Peak	$ 0.11930 per kwhr	$ 0.14102 per kwh	$ 0.14102 per kwh	$ 0.14540 per kwhr

Transmission Service Charge

Kilowatt-hour Charge	**Included in Generation Service Charge**
Procurement Cost Adjustment	**See www.pepco.com for currently effective rate**

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS- For Schedule "MDU-PIV", On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Rider PIV – Green

STANDARD OFFER SERVICE

RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE
Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES
Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.
Available as authorized by the District of Columbia Public Service Commission.
All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.
A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.
Available as authorized by the District Of Columbia Public Service Commission.
A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)

Schedule R*

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 – June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Minimum charge **	$ 3.94 per month	$ 4.18 per month	$ 3.94 per month	$ 4.40 per month	$ 4.57 per month
In excess of 30 kwh	$ 0.12800 per kwh	$ 0.13597 per kwh	$ 0.12800 per kwh	$ 0.14238 per kwh	$ 0.14795 per kwh
Admin Charge**	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00440 per kwh	$ 0.00440 per kwh

Transmission Service Charge	**Summer**	**Winter**
Minimum charge ***	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$0.01837 per kwh	$ 0.01837 per kwh

* R is combined with AE and RTM** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period July 2026 through May 2027 includes an administrative charge of $0.13 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00440 per kWh from July 2026 through May 2027.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MMA

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 – June 2026 (Summer)	July 2026 – October2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Minimum charge *	$ 3.83 per month	$ 4.06 per month	$ 3.83 per month	$ 4.32 per month	$ 4.48 per month
In excess of 30 kwh	$ 0.12432 per kwh	$ 0.13214 per kwh	$ 0.12432 per kwh	$ 0.13963 per kwh	$ 0.14497 per kwh
Admin Charge	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00440 per kwh	$ 0.00440 per kwh

Transmission Service Charge	**Summer**	**Winter**
Minimum charge **	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ 0.01358 per kwh	$ 0.01358 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period July 2026 through May 2027 includes an administrative charge of $0.13 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00440 per kWh from July 2026 through May 2027.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
All kwh	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.01367 per kwh	$ 0.01367 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule T

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.01092 per kwh	$ 0.01092 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedules SL and OL LED

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00109 per kwh	$ 0.00109 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TS

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00851 per kwh	$ 0.00851 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TN

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00853 per kwh	$ 0.00853 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
First 6,000 kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Additional kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ 0.01378 per kwh	$ 0.01378 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GS 3A

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
First 6,000 kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Additional kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ 0.01110 per kwh	$ 0.01110 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT LV

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.14540 per kwh	$ 0.13766 per kwh	$ 0.14540 per kwh	$ 0.15078 per kwh	$ 0.14652 per kwh
Intermediate	$ 0.13324 per kwh	$ 0.13833 per kwh	$ 0.13324 per kwh	$ 0.14036 per kwh	$ 0.14676 per kwh
Off Peak	$ 0.12960 per kwh	$ 0.13762 per kwh	$ 0.12960 per kwh	$ 0.13710 per kwh	$ 0.14609 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ 0.00453 per kwh	$ 0.00453 per kwh
Kilowatt Charge		
On Peak	$ 2.9773 per kw	$ 0.0000 per kw
Maximum	$ 2.4808 per kw	$ 2.4808 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.15503 per kwh	$ 0.14712 per kwh	$ 0.15503 per kwh	$ 0.15647 per kwh	$ 0.15247 per kwh
Intermediate	$ 0.14273 per kwh	$ 0.14704 per kwh	$ 0.14273 per kwh	$ 0.14629 per kwh	$ 0.15238 per kwh
Off Peak	$ 0.13796 per kwh	$ 0.14505 per kwh	$ 0.13796 per kwh	$ 0.14256 per kwh	$ 0.15113 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00416 per kwh	$ 0.00416 per kwh
Kilowatt Charge		
On Peak	$ 2.7680 per kw	$ 0.0000 per kw
Maximum	$ 2.2689 per kw	$ 2.2689 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT 3B

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.15050 per kwh	$ 0.14289 per kwh	$ 0.15050 per kwh	$ 0.15386 per kwh	$ 0.14973 per kwh
Intermediate	$ 0.13855 per kwh	$ 0.14355 per kwh	$ 0.13855 per kwh	$ 0.14363 per kwh	$ 0.14996 per kwh
Off Peak	$ 0.13497 per kwh	$ 0.14286 per kwh	$ 0.13497 per kwh	$ 0.14044 per kwh	$ 0.14931 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00261 per kwh	$ 0.00261 per kwh
Kilowatt Charge		
On Peak	$ 2.3076 per kw	$ 0.0000 per kw
Maximum	$ 1.8778 per kw	$ 1.8778 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule RT

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.13766 per kwh	$ 0.14051 per kwh	$ 0.13766 per kwh	$ 0.14476 per kwh	$ 0.14910 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00547 per kwh	$ 0.00547 per kwh
Kilowatt Charge	$ 2.8793 per kw	$ 2.8793 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MGT LV

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.14540 per kwh	$ 0.13766 per kwh	$ 0.14540 per kwh	$ 0.15078 per kwh	$ 0.14652 per kwh
Intermediate	$ 0.13324 per kwh	$ 0.13833 per kwh	$ 0.13324 per kwh	$ 0.14036 per kwh	$ 0.14676 per kwh
Off Peak	$ 0.12960 per kwh	$ 0.13762 per kwh	$ 0.12960 per kwh	$ 0.13710 per kwh	$ 0.14609 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00450 per kwh	$ 0.00450 per kwh
Kilowatt Charge		
On Peak	$ 2.9440 per kw	$ 0.0000 per kw
Maximum	$ 2.4531 per kw	$ 2.4531 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Distribution Service Charge
See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge
See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period   All Hours

Holidays
Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PEPCO REDLINE VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA

pepco
AN EXELON COMPANY

RATES AND REGULATORY PRACTICES GROUP

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RATE SCHEDULES

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RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "R-PIV"

AVAILABILITY
Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule “R.” The service supplied under this schedule is for Plug-in Vehicle (“PIV”) battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule “R-PIV.”

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 17.09 per month	$18.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Summer)	$0.04895 per kwhr	$0.05659 per kwhr
First 400 kilowatt-hours (Winter)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Winter)	$0.03419 per kwhr	$0.03952 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

Generation Service Charge	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
All kilowatt-hours On-Peak	$ 0.22136 per kwhr	$ 0.28781 per kwhr	$ 0.22136 per kwhr	$ 0.24622 per kwh	$ 0.31318 per kwhr
All kilowatt-hours Off-Peak	$ 0.09004 per kwhr	$ 0.09354 per kwhr	$ 0.09004 per kwhr	$ 0.10015 per kwh	$ 0.10178 per kwhr
All kilowatt-hours Admin Charge	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00440 per kwh	$ 0.00440 per kwhr

Transmission Service Charge	**Summer**	**Winter**
Minimum Charge*	$ 0.12 per customer	$ 0.12 per customer
In excess of 30 kilowatt-hours	$ 0.01837~~0.01924~~ per kwhr	$ 0.01837~~0.01924~~ per kwhr

*The minimum charge includes the first 30 kWh or faction thereof of consumption.

Procurement Cost Adjustment
Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS - For Schedule “R-PIV,” On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "MDU-PIV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's service area for low voltage electric service used solely for separately metered Plug-in Vehicle ("PIV") battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units ("MDU"), where other electric requirements at the premise are furnished under Schedules "R", "MMA", "GSND", "GS LV", "GS 3A", "GT LV", "MGT LV", or "GT-3A". Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE –

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$38.29	$38.29
Kilowatt-Hour Charge (Summer)		
On-Peak	$0.12255	$0.12769
Off-Peak	$0.05552	$0.05785
Kilowatt-Hour Charge (Winter)		
On-Peak	$0.11366	$0.11875
Off-Peak	$0.05048	$0.05274

DC – MDU-PIV

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	~~**November 2025 – November 2025 (Winter)**~~	~~**December 2025 – May 2026 (Winter)**~~ **June 2026 – June 2026 (Summer)**	~~**June 2026 – June 2026**~~**July 2026 – August 2026 (Summer)**	**September 2026**~~**July 2026**~~ **– October 2026 (Summer)**	**November 2026 – May 2027 (Winter)**
SOS Kilowatt-hour Charge					
On Peak	~~$ 0.18043 per kwhr~~	$ 0.17699 per kwhr~~$ 0.18344 per kwhr~~	$ 0.18408 per kwh~~$ 0.17699 per kwhr~~	$ ~~0.18408~~0.18315 per kwh	$ ~~0.19041~~0.18945 per kwhr
Off Peak	~~$ 0.11919 per kwhr~~	$ 0.11530 per kwhr~~$ 0.11919 per kwhr~~	$ 0.13112 per kwh~~$ 0.11530 per kwhr~~	$ 0.13112 per kwh	$ 0.13550 per kwhr
Administrative Charge	~~$ 0.00400 per kwhr~~	$ 0.00400 per kwhr~~$ 0.00400 per kwhr~~	$ 0.00990 per kwh~~$ 0.00400 per kwhr~~	$ 0.00990 per kwh	$ 0.00990 per kwhr
Total SOS Kilowatt Hour Charge					
On Peak	~~$ 0.18443 per kwhr~~	$ 0.18099 per kwhr~~$ 0.18744 per kwhr~~	$ 0.19398 per kwh~~$ 0.18099 per kwhr~~	$ ~~0.19398~~0.19305 per kwh	$ ~~0.20031~~0.19935 per kwhr
Off Peak	~~$ 0.12319 per kwhr~~	$ 0.11930 per kwhr~~$ 0.12319 per kwhr~~	$ 0.14102 per kwh~~$ 0.11930 per kwhr~~	$ 0.14102 per kwh	$ 0.14540 per kwhr

Transmission Service Charge
Kilowatt-hour Charge — **Included in Generation Service Charge**
Procurement Cost Adjustment — **See www.pepco.com for currently effective rate**

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS- For Schedule "MDU-PIV", On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Rider PIV – Green

STANDARD OFFER SERVICE

RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE
Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES
Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.
Available as authorized by the District of Columbia Public Service Commission.
All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.
A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.
Available as authorized by the District Of Columbia Public Service Commission.
A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)

Schedule R*

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 – June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Minimum charge **	$ 3.94 per month	$ 4.18 per month	$ 3.94 per month	$ 4.40 per month	$ 4.57 per month
In excess of 30 kwh	$ 0.12800 per kwh	$ 0.13597 per kwh	$ 0.12800 per kwh	$ 0.14238 per kwh	$ 0.14795 per kwh
Admin Charge**	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00440 per kwh	$ 0.00440 per kwh

Transmission Service Charge	**Summer**	**Winter**
Minimum charge ***	$ 0.12 per month	$ 0.12 per month
In excess of 30 kwh	$ ~~0.01924~~ 0.01837 per kwh	$ ~~0.01924~~ 0.01837 per kwh

* R is combined with AE and RTM** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period July 2026 through May 2027 includes an administrative charge of $0.13 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00440 per kWh from July 2026 through May 2027.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MMA

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 – June 2026 (Summer)	July 2026 – October2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Minimum charge *	$ 3.83 per month	$ 4.06 per month	$ 3.83 per month	$ 4.32 per month	$ 4.48 per month
In excess of 30 kwh	$ 0.12432 per kwh	$ 0.13214 per kwh	$ 0.12432 per kwh	$ 0.13963 per kwh	$ 0.14497 per kwh
Admin Charge	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00320 per kwh	$ 0.00440 per kwh	$ 0.00440 per kwh
Transmission Service Charge	**Summer**	**Winter**			
Minimum charge **	$ 0.12 per month	$ 0.12 per month			
In excess of 30 kwh	$ ~~0.01548~~ 0.01358 per kwh	$ ~~0.01548~~ 0.01358 per kwh			

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period July 2026 through May 2027 includes an administrative charge of $0.13 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is $0.00440 per kWh from July 2026 through May 2027.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
All kwh	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.01415~~0.01367 per kwh	$ ~~0.01415~~0.01367 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule T

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.01167~~0.01092 per kwh	$ ~~0.01167~~0.01092 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedules SL and OL LED

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.00003~~0.00109 per kwh	$ ~~0.00003~~0.00109 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TS

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.00842~~0.00851 per kwh	$ ~~0.00842~~0.00851 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule TN

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge	$ 0.12602 per kwh	$ 0.13344 per kwh	$ 0.12602 per kwh	$ 0.13874 per kwh	$ 0.14440 per kwh
Admin Charge	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00450 per kwh	$ 0.00420 per kwh	$ 0.00420 per kwh

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.00844~~0.00853 per kwh	$ ~~0.00844~~0.00853 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
First 6,000 kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Additional kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.01421~~0.01378 per kwh	$ ~~0.01421~~0.01378 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GS 3A

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
First 6,000 kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Additional kwh	$ 0.13314 per kwh	$ 0.13607 per kwh	$ 0.13314 per kwh	$ 0.14152 per kwh	$ 0.14590 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
First 25 kw	No charge	No charge	No charge	No charge	No charge
Additional kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.01291~~0.01110 per kwh	$ ~~0.01291~~0.01110 per kwh

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT LV

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.14540 per kwh	$ 0.13766 per kwh	$ 0.14540 per kwh	$ 0.15078 per kwh	$ 0.14652 per kwh
Intermediate	$ 0.13324 per kwh	$ 0.13833 per kwh	$ 0.13324 per kwh	$ 0.14036 per kwh	$ 0.14676 per kwh
Off Peak	$ 0.12960 per kwh	$ 0.13762 per kwh	$ 0.12960 per kwh	$ 0.13710 per kwh	$ 0.14609 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	$ ~~0.00436~~0.00453 per kwh	$ ~~0.00436~~0.00453 per kwh
Kilowatt Charge		
On Peak	$ ~~2.8632~~2.9773 per kw	$ 0.0000 per kw
Maximum	$ ~~2.3857~~2.4808 per kw	$ ~~2.3857~~2.4808 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.15503 per kwh	$ 0.14712 per kwh	$ 0.15503 per kwh	$ 0.15647 per kwh	$ 0.15247 per kwh
Intermediate	$ 0.14273 per kwh	$ 0.14704 per kwh	$ 0.14273 per kwh	$ 0.14629 per kwh	$ 0.15238 per kwh
Off Peak	$ 0.13796 per kwh	$ 0.14505 per kwh	$ 0.13796 per kwh	$ 0.14256 per kwh	$ 0.15113 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ ~~0.00438~~0.00416 per kwh	$ ~~0.00438~~0.00416 per kwh
Kilowatt Charge		
On Peak	$ ~~2.9120~~2.7680 per kw	$ 0.0000 per kw
Maximum	$ ~~2.3869~~2.2689 per kw	$ ~~2.3869~~2.2689 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule GT 3B

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.15050 per kwh	$ 0.14289 per kwh	$ 0.15050 per kwh	$ 0.15386 per kwh	$ 0.14973 per kwh
Intermediate	$ 0.13855 per kwh	$ 0.14355 per kwh	$ 0.13855 per kwh	$ 0.14363 per kwh	$ 0.14996 per kwh
Off Peak	$ 0.13497 per kwh	$ 0.14286 per kwh	$ 0.13497 per kwh	$ 0.14044 per kwh	$ 0.14931 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ ~~0.00277~~0.00261 per kwh	$ ~~0.00277~~0.00261 per kwh
Kilowatt Charge		
On Peak	$ ~~2.4447~~2.3076 per kw	$ 0.0000 per kw
Maximum	$ ~~1.9894~~1.8778 per kw	$ ~~1.9894~~1.8778 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule RT

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge Kilowatt-hour Charge	$ 0.13766 per kwh	$ 0.14051 per kwh	$ 0.13766 per kwh	$ 0.14476 per kwh	$ 0.14910 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ ~~0.00587~~0.00547 per kwh	$ ~~0.00587~~0.00547 per kwh
Kilowatt Charge	$ ~~3.0909~~2.8793 per kw	$ ~~3.0909~~2.8793 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Schedule MGT LV

	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	$ 0.14540 per kwh	$ 0.13766 per kwh	$ 0.14540 per kwh	$ 0.15078 per kwh	$ 0.14652 per kwh
Intermediate	$ 0.13324 per kwh	$ 0.13833 per kwh	$ 0.13324 per kwh	$ 0.14036 per kwh	$ 0.14676 per kwh
Off Peak	$ 0.12960 per kwh	$ 0.13762 per kwh	$ 0.12960 per kwh	$ 0.13710 per kwh	$ 0.14609 per kwh
Admin Charge	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00400 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwh
Kilowatt Charge					
On Peak	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw
Maximum	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw	$ 0.00000 per kw

Transmission Service Charge	**Summer**	**Winter**
Kilowatt-hour Charge	$ 0.00450 per kwh	$ 0.00450 per kwh
Kilowatt Charge		
On Peak	$ ~~2.9421~~2.9440 per kw	$ 0.0000 per kw
Maximum	$ ~~2.4515~~2.4531 per kw	$ ~~2.4515~~2.4531 per kw

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

Distribution Service Charge
See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge
See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays
Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

Attachment B

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing

Transmission Revenue Requirement
Change in FERC Formula Rate Effective 6/1/2026
Twelve Months Ended December 31, 2025

(1)	**Transmission Enhancement Charge ($/kW)**	$ 8.54	Source: See Attachment C, Page 5 of 5, Column (I), Line (254), divided by 1000.
(2)	**Network Service Transmission Rate ($/kW)**	$ 59.30	Source: See Attachment D, Page 1 of 1, Line (10) divided by 1000.
(3)	**Total Wholesale Transmission Rate ($/kW)**	$ 67.84	Calculation: Line (4) = Line (1) + Line (2)
(4)	**Total Wholesale Transmission Rate ($/MW)**	$ 67,842.48	Calculation: Line (5) = Line (4) X 1,000
(5)	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	$ 6,016	Source: PJM Network Transmission Service Peak Loads for 2026
(6)	**Pepco Zone - June 2026 to May 2027 Transmission Revenue Requirement**	$ 408,106,412.71	Calculation: Line (7) = Line (5) x Line (6)

		(A) Annualized Current Retail Transmission Revenue	(B) Transmission Peak Load Contribution (kW)	(C) Transmission Enhancement Charge ($/kW)	(D) Network Service Transmission Rate ($/kW)	(E) = (C) + (D) Total Transmission Rate ($/kW)	(F) = (B) x (E) Annualized Proposed Retail Transmission Revenue	(G) = (F) - (A) $ Increase / (Decrease)	(H) = (G) / (A) % Increase / (Decrease)
	Residential								
(7)	Residential	$ 41,367,051.73	582,504.00	$ 8.54	$ 59.30	$ 67.84	$ 39,518,513.48	$ (1,848,538.25)	-4.47%
(8)	MMA	$ 3,523,721.16	45,694.00	$ 8.54	$ 59.30	$ 67.84	$ 3,099,994.09	$ (423,727.08)	-12.02%
(9)	**Subtotal Residential**	**$ 44,890,772.89**	**628,198.00**				**$ 42,618,507.56**	**$ (2,272,265.33)**	
	Small Commercial								
(10)	GS ND	$ 3,595,325.77	51,199.00	$ 8.54	$ 59.30	$ 67.84	$ 3,473,466.91	$ (121,858.86)	-3.39%
(11)	T	$ 155,451.12	2,145.00	$ 8.54	$ 59.30	$ 67.84	$ 145,522.11	$ (9,929.01)	-6.39%
(12)	SL and OL-LED	$ 660.83	354.00	$ 8.54	$ 59.30	$ 67.84	$ 24,016.24	$ 23,355.40	3534.24%
(13)	TS	$ 88,090.01	1,312.00	$ 8.54	$ 59.30	$ 67.84	$ 89,009.33	$ 919.32	1.04%
(14)	TN	$ 22,694.26	338.00	$ 8.54	$ 59.30	$ 67.84	$ 22,930.76	$ 236.50	1.04%
(15)	**Subtotal Small Commercial**	**$ 3,862,221.99**	**55,348.00**				**$ 3,754,945.35**	**$ (107,276.64)**	
	Large Commercial								
(16)	GS-LV	$ 6,747,542.32	96,462.00	$ 8.54	$ 59.30	$ 67.84	$ 6,544,220.89	$ (203,321.43)	-3.01%
(17)	GS-3A	$ 10,647.64	135.00	$ 8.54	$ 59.30	$ 67.84	$ 9,158.73	$ (1,488.90)	-13.98%
(18)	GT-LV	$ 20,344,721.18	311,834.00	$ 8.54	$ 59.30	$ 67.84	$ 21,155,590.57	$ 810,869.39	3.99%
(19)	GT-3A	$ 23,993,509.95	336,181.00	$ 8.54	$ 59.30	$ 67.84	$ 22,807,351.33	$ (1,186,158.62)	-4.94%
(20)	GT-3B	$ 1,570,387.63	21,849.00	$ 8.54	$ 59.30	$ 67.84	$ 1,482,290.25	$ (88,097.38)	-5.61%
(21)	RT	$ 4,118,573.14	56,552.00	$ 8.54	$ 59.30	$ 67.84	$ 3,836,627.69	$ (281,945.45)	-6.85%
(22)	MGT-LV	$ 36,564,173.24	539,313.00	$ 8.54	$ 59.30	$ 67.84	$ 36,588,329.11	$ 24,155.87	0.07%
(23)	**Subtotal Large Commercial**	**$ 93,349,555.11**	**1,362,326.00**				**$ 92,423,568.58**	**$ (925,986.53)**	
(24)	**Total Jurisdiction**	**$ 142,102,549.99**	**2,045,872.00**				**$ 138,797,021.49**	**$ (3,305,528.50)**	-2.33%

Notes:
(A) Source: See Attachment E, Page 1 to 15 of 16, Column (C), Total Transmission Present Revenue for each Rate Schedule.
(B) Source: See Attachment E, Page 16 of 16, Column (B) for each Rate Schedule.

Attachment C

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing

PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027 for Non-Pepco Zone Required Transmission Enhancements

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	TrAILCo	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)	Transmission Enhan Charge ($/MW-Y
(1)	502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP	b0328.1, b0328.2, b0347.1, b0347.2, b0347.3, b0347.4	$ 61,414,665	$ -	$ 61,414,665	3.62%	$ 2,223,211	6,016	$
(2)		b0328.1_dfax	$ 7,984	$ -	$ 7,984	7.45%	$ 595	6,016	$
(3)		b0328.2_dfax	$ 3,071,962	$ -	$ 3,071,962	7.45%	$ 228,861	6,016	$
(4)		b0347.1_dfax	$ 14,359,977	$ -	$ 14,359,977	36.27%	$ 5,208,364	6,016	$
(5)		b0347.2_dfax	$ 38,590,519	$ -	$ 38,590,519	10.05%	$ 3,878,347	6,016	$
(6)		b0347.3_dfax	$ 3,956,947	$ -	$ 3,956,947	36.27%	$ 1,435,185	6,016	$
(7)		b0347.4_dfax	$ 1,427,277	$ -	$ 1,427,277	10.05%	$ 143,441	6,016	$
(8)	Black Oak	b0216	$ 2,432,179	$ -	$ 2,432,179	3.62%	$ 88,045	6,016	$
(9)		b0216_dfax	$ 2,432,179	$ -	$ 2,432,179	14.16%	$ 344,397	6,016	$
(10)		b0218	$ -	$ -	$ -	0.00%	$ -	6,016	$
(11)		b0323	$ -	$ -	$ -	0.00%	$ -	6,016	$
(12)	Install 4th Meadowbrook 500/135kV Transformer	b0230	$ 768,598	$ -	$ 768,598	3.95%	$ 30,360	6,016	$
(13)	Install 200 MVAR capacitor at Meadow Brook 500 kV substation	b0559	$ 145,252	$ -	$ 145,252	3.62%	$ 5,258	6,016	$
(14)		b0559_dfax	$ 145,252	$ -	$ 145,252	10.05%	$ 14,598	6,016	$
(15)	Install fourth Bedington 500/138 kV	b0229	$ 1,013,907	$ -	$ 1,013,907	17.64%	$ 178,853	6,016	$
(16)	Replace existing Kammer 765/500 kV transformer with a new larger transformer	b0495	$ 1,956,701	$ -	$ 1,956,701	3.62%	$ 70,833	6,016	$
(17)		b0495_dfax	$ 1,956,701	$ -	$ 1,956,701	11.25%	$ 220,129	6,016	$
(18)	Doubs - Replace 500/230 KV Transformer #4	b0343	$ 1,121,355	$ -	$ 1,121,355	35.19%	$ 394,605	6,016	$
(19)	Replace Doubs 500/230 kV transformer #3	b0344	$ 519,262	$ -	$ 519,262	35.20%	$ 182,780	6,016	$
(20)	Replace Doubs 500/230 kV transformer #2	b0345	$ 620,375	$ -	$ 620,375	35.20%	$ 218,372	6,016	$
(21)	Upgrade Conemaugh 500/230 kV transformer and add a new line from Conemaugh - Seward	b1153	$ 3,076,190	$ -	$ 3,076,190	0.55%	$ 16,919	6,016	$
(22)	Build a 300 MVAR Switched Shunt at Doubs 500 kV and increase (~50 MVAR) in size the existing Switched Shunt at Doubs 500 kV	b1803	$ 325,772	$ -	$ 325,772	3.62%	$ 11,793	6,016	$
(23)		b1803_dfax	$ 325,772	$ -	$ 325,772	7.68%	$ 25,019	6,016	$
(24)	Install a 500 MVAR SVC at the existing Hunterstown 500 kV substation	b1800	$ 2,510,473	$ -	$ 2,510,473	3.62%	$ 90,879	6,016	$
(25)	Install 300 MVAR capacitor at Conemaugh 500 kV substation	b1800_dfax	$ 2,510,473	$ -	$ 2,510,473	17.25%	$ 433,057	6,016	$
(26)	Install a new 600 MVAR SVC at Meadowbrook 500 kV	b1804	$ 3,741,811	$ -	$ 3,741,811	3.62%	$ 135,454	6,016	$
(27)		b1804_dfax	$ 3,741,811	$ -	$ 3,741,811	10.05%	$ 376,052	6,016	$
(28)	**TrAILCo Totals**		**$ 152,173,392**	**$ -**	**$ 152,173,392**		**$ 15,955,405**	[redacted]	**$ 2**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Dominion Virginia Power	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)	Transmission Enhan Charge ($/MW-Y
(29)	Upgrade Mt. Storm - Doubs 500kV	b0217	$ 100,628	$ -	$ 100,628	3.62%	$ 3,643	6,016	$
(30)		b0217_dfax	$ 100,628	$ -	$ 100,628	7.68%	$ 7,728	6,016	$
(31)	Install 150 MVAR capacitor at Loudoun 500 kV	b0222	$ 81,773	$ -	$ 81,773	3.62%	$ 2,960	6,016	$
(32)		b0222_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(33)	2nd Dooms 500/230 kV transformer addition	b0403	$ 901,879	$ -	$ 901,879	7.39%	$ 66,649	6,016	$
(34)	Install 500 kV breakers & 500 kV bus work at Suffolk	b0231	$ 1,146,553	$ -	$ 1,146,553	3.62%	$ 41,505	6,016	$
(35)	Install 500/230 kV transformer at Bristers;build new 230 kV Bristers-Gainsville circuit, upgrade two Loudoun-Brambleton circuits	b0227	$ 2,091,462	$ -	$ 2,091,462	12.20%	$ 255,158	6,016	$
(36)	Add 2nd Endless Caverns 230/115 kV transformer	b0455	$ 338,483	$ -	$ 338,483	7.67%	$ 25,962	6,016	$
(37)	Install 500/230 kV transformer at Clifton and Clifton 500 kV 150 MVAR capacitor	b0226	$ 822,579	$ -	$ 822,579	7.04%	$ 57,910	6,016	$
(38)	Reconductor 9.4 miles of Edinburg - Mt. Jackson 115 kV	b0456	$ 485,024	$ -	$ 485,024	14.05%	$ 68,146	6,016	$
(39)	Install Meadow Brook - Loudoun 500 KV Circuit	b0328.1	$ 12,447,387	$ -	$ 12,447,387	3.62%	$ 450,595	6,016	$
(40)		b0328.1_dfax	$ 12,447,387	$ -	$ 12,447,387	7.45%	$ 927,330	6,016	$
(41)	Replace existing MOD on the 500 KV side of the transformer with a circuit breaker	b0837	$ 38,585	$ -	$ 38,585	3.62%	$ 1,397	6,016	$
(42)	Install Harrisonburg-Valley 230 KV Circuit	b0327	$ 628,259	$ -	$ 628,259	4.03%	$ 25,319	6,016	$
(43)	Build Carson – Suffolk 500 kV, install 2nd Suffolk 500/230 kV transformer & build Suffolk – Fentress 230 kV circuit	b0329.2B	$ 9,066,511	$ -	$ 9,066,511	3.62%	$ 328,208	6,016	$
(44)	Reconductor the Dickerson – Pleasant View 230 kV circuit	b0467.2	$ 574,275	$ -	$ 574,275	41.86%	$ 240,391	6,016	$
(45)	Upgrade Mt. Storm 500 kV substation	b0328.3	$ 763,529	$ -	$ 763,529	3.62%	$ 27,640	6,016	$
(46)		b0328.3_dfax	$ 763,529		$ 763,529	10.05%	$ 76,735	6,016	$
(47)	Upgrade Loudoun 500 kV substation	b0328.4	$ 172,250	$ -	$ 172,250	3.62%	$ 6,235	6,016	$
(48)		b0328.4_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(49)	Convert Remington – Sowego 115 kV to 230 kV	b0453.1	$ 158,232	$ -	$ 158,232	3.86%	$ 6,108	6,016	$
(50)	Add Sowego – Gainsville 230 kV	b0453.2	$ 1,515,690	$ -	$ 1,515,690	3.86%	$ 58,506	6,016	$
(51)	Add Sowego 230/115 KV transformer	b0453.3	$ 351,836	$ -	$ 351,836	3.86%	$ 13,581	6,016	$
(52)	Rebuild Mt. Storm – Doubs 500 kV	b1507	$ 16,415,883	$ -	$ 16,415,883	3.62%	$ 594,255	6,016	$
(53)		b1507_dfax	$ 16,415,883	$ -	$ 16,415,883	7.68%	$ 1,260,740	6,016	$
(54)	Replace both wave traps on Dooms – Lexington 500 kV	b0457	$ 5,717	$ -	$ 5,717	3.62%	$ 207	6,016	$
(55)		b0457_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(56)	Replace wave traps on North Anna to Ladysmith 500 kV	b0784	$ 3,963	$ -	$ 3,963	3.62%	$ 143	6,016	$
(57)		b0784_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(58)	Install 2nd Clover 500/230 KV Transformer and a 150MVAr capacitor	b1224	$ 1,590,244	$ -	$ 1,590,244	11.04%	$ 175,563	6,016	$
(59)	Upgrage the name plate rating at Morrisvile 500 kV breaker H1T573 with 50 kA breaker	b1647	$ 877	$ -	$ 877	3.62%	$ 32	6,016	$

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(60)	Upgrage the name plate rating at Morrisvile 500 kV breaker H2T545 with 50 kA breaker	b1648	$ 877	$ -	$ 877	3.62%	$ 32	6,016	$
(61)	Replace Morrisvile 500 kV breaker H1T580 with 50 kA breaker	b1649	$ 46,275	$ -	$ 46,275	3.62%	$ 1,675	6,016	$
(62)	Replace Morrisvile 500 kV breaker H2T569 with 50 kA breaker	b1650	$ 46,275	$ -	$ 46,275	3.62%	$ 1,675	6,016	$
(63)	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	b1188.6	$ 1,918,568	$ -	$ 1,918,568	14.76%	$ 283,181	6,016	$
(64)	Build new Brambleton 500 kV three breaker ring bus connected to the Loudoun to Pleasant View 500 kV line	b1188	$ 81,858	$ -	$ 81,858	3.62%	$ 2,963	6,016	$
(65)	Build a new 230 kV line North Anna – Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green	b1321	$ 4,367,516	$ -	$ 4,367,516	1.19%	$ 51,973	6,016	$
(66)	Install two 500 kV breakers at Chancellor 500 kV	b0756.1	$ 227,981	$ -	$ 227,981	3.62%	$ 8,253	6,016	$
(67)	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	b1797	$ 1,013,695	$ -	$ 1,013,695	3.62%	$ 36,696	6,016	$
(68)		b1797_dfax	$ 1,013,695	$ -	$ 1,013,695	89.40%	$ 906,243	6,016	$
(69)	Build 150 MVAR Switched Shunt at Pleasant View 500 kV	b1799	$ 1,196,696	$ -	$ 1,196,696	3.62%	$ 43,320	6,016	$
(70)		b1799_dfax	$ 1,196,696	$ -	$ 1,196,696	11.00%	$ 131,637	6,016	$
(71)	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798	$ 6,231,177	$ -	$ 6,231,177	3.62%	$ 225,569	6,016	$
(72)		b1798_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(73)	Install a 250 MVAR SVC at the existing Mt. Storm 500kV substation	b1805	$ 2,075,939	$ -	$ 2,075,939	3.62%	$ 75,149	6,016	$
(74)		b1805_dfax	$ 2,075,939	$ -	$ 2,075,939	19.52%	$ 405,223	6,016	$
(75)	At Yadkin 500 kV, install six 500 kV breakers	b1906.1	$ 578,506	$ -	$ 578,506	3.62%	$ 20,942	6,016	$
(76)	Rebuild Lexington – Dooms 500 kV	b1908	$ 7,342,590	$ -	$ 7,342,590	3.62%	$ 265,802	6,016	$
(77)		b1908_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(78)	Surry 500 kV Station Work	b1905.2	$ 105,562	$ -	$ 105,562	3.62%	$ 3,821	6,016	$
(79)	Install a 2nd 500/230 kV transformer at Brambleton	b1698	$ 2,472,391	$ -	$ 2,472,391	22.04%	$ 544,915	6,016	$
(80)	Install a 3rd 500/230 kV TX at Clover	b1907	$ 2,174,112	$ -	$ 2,174,112	7.64%	$ 166,102	6,016	$
(81)	Uprate Bremo – Midlothian 230 kV to its maximum operating temperature	b1909	$ 395,420	$ -	$ 395,420	7.98%	$ 31,554	6,016	$
(82)	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)	b1701	$ 377,358	$ -	$ 377,358	17.09%	$ 64,490	6,016	$
(83)	Wreck and rebuild 2.1 mile section of Line #11 section between Gordonsville and Somerset	b1791	$ 298,274	$ -	$ 298,274	9.54%	$ 28,455	6,016	$
(84)	Rebuild Loudoun - Brambleton 500 kV Rebuild Loudoun - Brambleton 500 kV	b1694	$ 2,734,465	$ -	$ 2,734,465	3.62%	$ 98,988	6,016	$
(85)		b1694_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(86)	Add a second Valley 500/230 kV TX	b1911	$ 2,577,762	$ -	$ 2,577,762	7.93%	$ 204,417	6,016	$
(87)	Replace Midlothian 500 kV breaker 563T576 and motor operated switches with 3 breaker 500 kV ring bus.	b2471	$ 457,336	$ -	$ 457,336	3.62%	$ 16,556	6,016	$
(88)	Surry to Skiffies Creek 500 kV line	b1905.1	$ 15,655,791	$ -	$ 15,655,791	3.62%	$ 566,740	6,016	$
(89)	Whealton 230 kV breakers	b1905.5	$ 623,581	$ -	$ 623,581	0.16%	$ 998	6,016	$
(90)	Replace the Idylwood 230 kV breaker	b1696	$ 17,474,148	$ -	$ 17,474,148	1.34%	$ 234,154	6,016	$
(91)	Skiffes Creek 500/230 kV Tx and Switching Station	b1905.3	$ 13,923,434	$ -	$ 13,923,434	0.16%	$ 22,277	6,016	$
(92)	New Skiffes Creek - Whealton 230 kV line	b1905.4	$ 10,312,284	$ -	$ 10,312,284	0.16%	$ 16,500	6,016	$
(93)	Rebuild the Carson - Rogers Rd 500 kV circuit	b2744	$ 3,450,422	$ -	$ 3,450,422	3.62%	$ 124,905	6,016	$
(94)		b2744_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(95)		b2443	$ 20,972,169	$ -	$ 20,972,169	2.71%	$ 568,346	6,016	$
(96)		b1905.6	$ 171,329	$ -	$ 171,329	0.16%	$ 274	6,016	$
(97)		b1905.7	$ 13,409	$ -	$ 13,409	0.16%	$ 21	6,016	$
(98)		b1905.9	$ 10,713	$ -	$ 10,713	0.16%	$ 17	6,016	$
(99)		b2373	$ 2,597,872	$ -	$ 2,597,872	3.62%	$ 94,043	6,016	$
(100)		b2373_dfax	$ 2,597,872	$ -	$ 2,597,872	16.67%	$ 433,065	6,016	$
(101)		b2729	$ 1,158,562	$ -	$ 1,158,562	20.23%	$ 234,377	6,016	$
(102)		b2665	$ 4,870,954	$ -	$ 4,870,954	3.62%	$ 176,329	6,016	$
(103)		b2665_dfax	$ 4,870,954	$ -	$ 4,870,954	13.76%	$ 670,243	6,016	$
(104)		b2758	$ 3,572,923	$ -	$ 3,572,923	3.62%	$ 129,340	6,016	$
(105)		b2928	$ 1,987,204	$ -	$ 1,987,204	3.62%	$ 71,937	6,016	$
(106)		b2960.1	$ 1,109,431	$ -	$ 1,109,431	3.62%	$ 40,161	6,016	$
(107)		b2960.1_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(108)		b2960.2	$ 1,157,610	$ -	$ 1,157,610	3.62%	$ 41,905	6,016	$
(109)		b2960.2_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(110)		b2582	$ 5,657,976	$ -	$ 5,657,976	3.62%	$ 204,819	6,016	$
(111)		b2582_dfax	$ 5,657,976	$ -	$ 5,657,976	6.87%	$ 388,703	6,016	$
(112)		b2978	$ 6,555,102	$ -	$ 6,555,102	3.62%	$ 237,295	6,016	$
(113)		b2759	$ 39,084,687	$ -	$ 39,084,687	3.62%	$ 1,414,866	6,016	$
(114)		b2759_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(115)		b3019	$ 4,215,037	$ -	$ 4,215,037	3.62%	$ 152,584	6,016	$

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(116)		b3019_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(117)		b3020	$ 5,128,322	$ -	$ 5,128,322	3.62%	$ 185,645	6,016	$
(118)		b3020_dfax	$ 5,128,322	$ -	$ 5,128,322	8.60%	$ 441,036	6,016	$
(119)		b3021	$ 3,806,676	$ -	$ 3,806,676	3.62%	$ 137,802	6,016	$
(120)		b3021_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(121)		b3702	$ -	$ -	$ -	9.69%	$ -	6,016	$
(122)		b3718.3	$ 19,396,432	$ -	$ 19,396,432	3.62%	$ 702,151	6,016	$
(123)		b3718.3_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(124)		b3693	$ 11,049	$ -	$ 11,049	3.62%	$ 400	6,016	$
(125)		b3693_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(126)		b3800.200	$ 16,422,914	$ -	$ 16,422,914	3.62%	$ 594,509	6,016	$
(127)		b3800.200_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(128)		b3850.1	$ 255,366	$ -	$ 255,366	3.62%	$ 9,244	6,016	$
(129)		b3850.1_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(130)	**Dominion Virginia Power - Totals**		**$ 338,286,527**	**$ -**	**$ 338,286,527**		**$ 16,236,962**		**$ 2**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	PSE&G	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(131)	Loop the 5021 circuit into New Freedom 500 kV substation	b0498	$ 1,054,634	$ -	$ 1,054,634	3.62%	$ 38,178	6,016	$
(132)	Build new 500 kV transmission facilities form Pennsylvania - New Jersey border at Bushkill to Roseland	b0489	$ 35,174,580	$ -	$ 35,174,580	3.62%	$ 1,273,320	6,016	$
(133)	Replace wave trap at Branchburg 500 KV	b0172.2	$ 1,059	$ -	$ 1,059	3.62%	$ 38	6,016	$
(134)	Reconductor Hudson - South Waterfront 230 KV	b0813	$ 758,964	$ -	$ 758,964	1.11%	$ 8,424	6,016	$
(135)	Replace Roseland 230 kV breakers '42H', '51H', '71H', '31H' and '11H' with 80 kA	b0489.5-9	$ 151,367	$ -	$ 151,367	3.62%	$ 5,479	6,016	$
(136)	Replace Salem 500 kV breakers '11X', '12X', '20X', '21X', '31X', and '32X'	b1410-1415	$ 703,891	$ -	$ 703,891	3.62%	$ 25,481	6,016	$
(137)	Install 400 MVAR capacitor in the Branchburg 500 kV vicinity	b0290	$ 3,314,989	$ -	$ 3,314,989	3.62%	$ 120,003	6,016	$
(138)	Build two new parallel underground circuits from Gloucester to Camden	b1398	$ 40,761,870	$ -	$ 40,761,870	0.57%	$ 232,343	6,016	$
(139)	Convert D1304 and G1307 138KV to 230KV; expand Bergen sub, reconfigure Athenia sub, build 2nd 230 KV UG cable from Bergen to Athenia;build 2nd 230 KV UG cable from Hudson to S. Waterfront.	b1304.1-4	$ 59,075,435	$ -	$ 59,075,435	1.04%	$ 614,385	6,016	$
(140)	Convert the Marion - Bayonne "L" 138kV curcuit to 345 Kv and any associated substation upgrades	b2436.21	$ 3,243,415	$ -	$ 3,243,415	3.62%	$ 117,412	6,016	$
(141)	Convert the Marion - Bayonne "C" 138kV curcuit to 345 Kv and any associated substation upgrades	b2436.22	$ 2,397,428	$ -	$ 2,397,428	3.62%	$ 86,787	6,016	$
(142)	Relocate the OH portion of Linden - North Ave. "T" 138 kV circuit to Bayway, convert to 345kV	b2436.81	$ 2,705,262	$ -	$ 2,705,262	3.62%	$ 97,930	6,016	$
(143)	Convert the Bayway - Linden "Z" 138kV curcuit to 345 Kv and any associated substation upgrades	b2436.83	$ 2,705,262	$ -	$ 2,705,262	3.62%	$ 97,930	6,016	$
(144)	Relocate Farragut - Hudson "B" and "C" 345 kv circuits to Marion 345 kV and any assoc.substation upgrtades	b2436.90	$ 1,498,351	$ -	$ 1,498,351	3.62%	$ 54,240	6,016	$
(145)	Upgrade the PSEG portion of the Camden Richmond 230 kV circuit to six wire conductor	b1590	$ 1,037,841	$ -	$ 1,037,841	1.93%	$ 20,030	6,016	$
(146)	Convert the Bergen – Marion 138 kV path to double circuit 345 kV and associated substation upgrades	b2436.10	$ 8,590,126	$ -	$ 8,590,126	3.62%	$ 310,963	6,016	$
(147)	Convert the Bayway – Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.84	$ 2,624,383	$ -	$ 2,624,383	3.62%	$ 95,003	6,016	$
(148)	Convert the Bayway – Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.85	$ 2,624,383	$ -	$ 2,624,383	3.62%	$ 95,003	6,016	$
(149)	Install 300 MVAR capacitor at Conemaugh 500 kV substation	b0376	$ 52,446	$ -	$ 52,446	3.62%	$ 1,899	6,016	$
(150)	Install a 300 MVAR reactor at Roseland 500 kV	b2702	$ 1,115,819	$ -	$ 1,115,819	3.62%	$ 40,393	6,016	$
(151)		b2633.4	$ 2,939,662	$ -	$ 2,939,662	3.62%	$ 106,416	6,016	$
(152)	**PSE&G - Totals**		**$ 172,531,170**	**$ -**	**$ 172,531,170**		**$ 3,441,656**		**$**

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	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	PPL Electric Utilities Corp. dba PPL Utilities	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(153)	Build new 500 kV transmission facilities from Susquehanna to Pennsylvania - New Jersey border at Bushkill	b0487	$ 30,464,845	$ -	$ 30,464,845	3.62%	$ 1,102,827	6,016	$
(154)	Replace wavetrap at Hosensack 500kV substation to increase rating of Elroy - Hosensack 500 kV	b0171.2	$ 3,356	$ -	$ 3,356	3.62%	$ 121	6,016	$
(155)	Replace wave trap at Alburtis 500kV substation	b0172.1	$ 2,407	$ -	$ 2,407	3.62%	$ 87	6,016	$
(156)	Replace two wave traps at Juniata 500 kV - on the two Juniata - Airydale 500kV	b0284.2	$ 4,885	$ -	$ 4,885	3.62%	$ 177	6,016	$
(157)	Install North Lancaster 500/230 kV sub (500 kV portion)	b2006.1	$ 1,978,154	$ -	$ 1,978,154	3.62%	$ 71,609	6,016	$
(158)	150 MVAR shunt reactor at Alburtis 500 kV	b2237	$ 715,388	$ -	$ 715,388	3.62%	$ 25,897	6,016	$
(159)		b2716	$ 671,873	$ -	$ 671,873	3.62%	$ 24,322	6,016	$
(160)		b2824	$ 819,131	$ -	$ 819,131	3.62%	$ 29,653	6,016	$
(161)		b3698	$ 1,154,160	$ -	$ 1,154,160	4.68%	$ 54,015	6,016	$
(162)	**PPL Electric Utilities Corp. dba PPL Utilities - Totals**		**$ 35,814,198**	**$ -**	**$ 35,814,198**		**$ 1,308,708**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Baltimore Gas & Electric	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(163)	Replace both Conastone 500/230 kV transformers with larger transformers	b0298	$ 5,919,467	$ -	$ 5,919,467	7.88%	$ 466,454	6,016	$
(164)	Install a 4th Waugh 500/230 kV transformer, terminate the transformer in a new 500 kV bay and operate the existing in-service transformer on standby	b0244	$ 4,421,983	$ -	$ 4,421,983	13.61%	$ 601,832	6,016	$
(165)	Replace the Waugh Chapel 500/230 kV transformer #1 with three single phase transformers	b0477	$ 2,849,684	$ -	$ 2,849,684	4.01%	$ 114,272	6,016	$
(166)	Rebuild Graceton-Bagley 230 kV as double circuit line	b1016	$ 11,478,665	$ -	$ 11,478,665	6.66%	$ 764,479	6,016	$
(167)	Build a second Raphael - Bagley 230 kV	b1251	$ 3,083,700	$ -	$ 3,083,700	5.21%	$ 160,661	6,016	$
(168)	Re-build the existing Raphael-Bagley 230 kV	b1251.1	$ 3,867,283	$ -	$ 3,867,283	5.21%	$ 201,485	6,016	$
(169)		b2766.1	$ 580,850	$ -	$ 580,850	3.62%	$ 21,027	6,016	$
(170)		b2766.1_dfax	$ 580,850	$ -	$ 580,850	10.63%	$ 61,744	6,016	$
(171)		b2992.3	$ 46,878	$ -	$ 46,878	20.53%	$ 9,624	6,016	$
(172)		b2992.4	$ 1,597,306	$ -	$ 1,597,306	20.53%	$ 327,927	6,016	$
(173)		b2992.1	$ 3,093,974	$ -	$ 3,093,974	20.53%	$ 635,193	6,016	$
(174)		b2992.2	$ 3,997,825	$ -	$ 3,997,825	20.53%	$ 820,753	6,016	$
(175)		b3800.4	$ 22,508	$ -	$ 22,508	3.62%	$ 815	6,016	$
(176)		b3800.4_dfax	$ 22,508	$ -	$ 22,508	10.59%	$ 2,384	6,016	$
(177)		b3800.27	$ 242,337	$ -	$ 242,337	3.62%	$ 8,773	6,016	$
(178)		b3800.27_dfax	$ 242,337	$ -	$ 242,337	29.34%	$ 71,102	6,016	$
(179)		b3800.28	$ 242,337	$ -	$ 242,337	3.62%	$ 8,773	6,016	$
(180)		b3800.29	$ 242,337	$ -	$ 242,337	3.62%	$ 8,773	6,016	$
(181)		b3800.29_dfax	$ 242,337	$ -	$ 242,337	28.48%	$ 69,017	6,016	$
(182)		b3800.30	$ 945,352	$ -	$ 945,352	37.25%	$ 352,144	6,016	$
(183)		b3800.28_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(184)		b3800.32	$ 101,887	$ -	$ 101,887	3.62%	$ 3,688	6,016	$
(185)		b3800.32_dfax	$ 101,887	$ -	$ 101,887	28.48%	$ 29,017	6,016	$
(186)		b3800.34	$ 7,250	$ -	$ 7,250	3.62%	$ 262	6,016	$
(187)		b3800.34_dfax	$ 7,250	$ -	$ 7,250	12.32%	$ 893	6,016	$
(188)		b3800.36	$ 7,693	$ -	$ 7,693	3.62%	$ 278	6,016	$
(189)		b3800.36_dfax	$ 7,693	$ -	$ 7,693	16.17%	$ 1,244	6,016	$
(190)		b3800.37	$ 6,540	$ -	$ 6,540	3.62%	$ 237	6,016	$
(191)		b3800.37_dfax	$ 6,540	$ -	$ 6,540	12.32%	$ 806	6,016	$
(192)		b3800.41	$ 24,050	$ -	$ 24,050	3.62%	$ 871	6,016	$
(193)		b3800.41_dfax	$ 24,050	$ -	$ 24,050	27.29%	$ 6,563	6,016	$
(194)	**Baltimore Gas & Electric - Totals**		**$ 44,015,354**	**$ -**	**$ 44,015,354**		**$ 4,751,091**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	AEP East	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(195)	Add two advanced technology circuit breakers at Hanging Rock 765 kV to improve operational performance	b0504	$ 311,709	$ -	$ 311,709	3.62%	$ 11,284	6,016	$
(196)	Install a 765/138 KV transformer at Amos	b0318	$ 1,188,989	$ -	$ 1,188,989	1.00%	$ 11,890	6,016	$
(197)	Replace the 100 MVAR 765 kV shunt reactor bank on Rockport - Jefferson 765 kV line with a 300 MVAR bank at Rockport station	b1465.2	$ 790,114	$ -	$ 790,114	3.62%	$ 28,602	6,016	$
(198)	Make switching improvements at Sullivan and Jefferson 750 kV stations	b1465.4	$ 327,315	$ -	$ 327,315	3.62%	$ 11,849	6,016	$
(199)	Transpose the Rockport - Sullivan 765 kV line with the Rockport - Jefferson 765 kV line	b1465.3	$ 1,019,184	$ -	$ 1,019,184	3.62%	$ 36,894	6,016	$
(200)	Rebuild the Altavista - Leesville 138 kV line	b1712.2	$ 238,486	$ -	$ 238,486	24.70%	$ 58,906	6,016	$
(201)	Rebuild Amos - Kanawah River 138 kV corridor	b2020	$ 18,610,674	$ -	$ 18,610,674	0.02%	$ 3,722	6,016	$
(202)	Add 345/138 transformer at Sporn, Kanawah River & Muskingum River stations	b2021	$ 5,382,551	$ -	$ 5,382,551	0.04%	$ 2,153	6,016	$
(203)	Build approximately 14 miles of 765 kV line from existing Dumont - Marysville line	b1659.14	$ 3,521,940	$ -	$ 3,521,940	3.62%	$ 127,494	6,016	$
(204)	Install a 765 kV circuit breaker at Wyoming station	b1661	$ 110,707	$ -	$ 110,707	3.62%	$ 4,008	6,016	$
(205)	Add four 765 kV breakers at Kammer	b1962	$ 1,175,070	$ -	$ 1,175,070	3.62%	$ 42,538	6,016	$
(206)	Install a 765/500 kV transformer at Cloverdale	b1660	$ 189,424	$ -	$ 189,424	3.62%	$ 6,857	6,016	$
(207)		b1660_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(208)	Cloverdale: install 6-765 kV breakers, incremental work for 2 additional breakers, reconfigure and relocate miscellaneous facilities, establish 500 kV station and 500 kV tie with 765 kV station	b1660.1	$ 1,661,145	$ -	$ 1,661,145	3.62%	$ 60,133	6,016	$
(209)		b1660.1_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(210)	Install a new 765/138 kV transformer at Jackson Ferry substation	b1663.2	$ 295,671	$ -	$ 295,671	3.62%	$ 10,703	6,016	$
(211)	Reconductorthe AEP portion of the Cloverdale -Lexington 500 Kv line	b1797.1	$ 3,812,953	$ -	$ 3,812,953	3.62%	$ 138,029	6,016	$
(212)	same as above	b1797.1_dfax	$ 3,812,953	$ -	$ 3,812,953	89.40%	$ 3,408,780	6,016	$
(213)	Establish 765 kV yard at Sorenson and install four 765 kV breakers	b1659.13	$ 2,780,709	$ -	$ 2,780,709	3.62%	$ 100,662	6,016	$
(214)	Add an additional 765/345 kV transformer	b1495	$ 4,841,383	$ -	$ 4,841,383	0.94%	$ 45,509	6,016	$
(215)	Perform sag study on Altavista-Leesville 138 kV line	b1712.1	$ 27,418	$ -	$ 27,418	24.70%	$ 6,772	6,016	$
(216)	Add a 3rd 2250 MVA 765/345 kV transformer	b1465.1	$ 3,659,261	$ -	$ 3,659,261	1.66%	$ 60,744	6,016	$
(217)	Replace existing 150 MVAR reactor at Amos	b2230	$ 702,230	$ -	$ 702,230	3.62%	$ 25,421	6,016	$
(218)	Install a 300 MVAR Shunt Reactor at Wyoming	b2423	$ 1,095,944	$ -	$ 1,095,944	3.62%	$ 39,673	6,016	$
(219)	Install a +/- 450 MVAR SVC at Jacksons Ferry 765 kV sub	b2687.1	$ 4,050,495	$ -	$ 4,050,495	3.62%	$ 146,628	6,016	$
(220)	Install a 300 MVAR Shunt line reactor on the Broadford end of the Broadford Jacksons Ferry 765 kV line	b2687.2	$ 544,235	$ -	$ 544,235	3.62%	$ 19,701	6,016	$
(221)		b1465.5	$ 493,368	$ -	$ 493,368	3.62%	$ 17,860	6,016	$
(222)		b3775.10_mkt	$ 2,212	$ -	$ 2,212	3.91%	$ 87	6,016	$
(223)		b3775.6_mkt	$ 174,052	$ -	$ 174,052	3.91%	$ 6,805	6,016	$
(224)		b3775.7_mkt	$ 187,392	$ -	$ 187,392	3.91%	$ 7,327	6,016	$
(225)		b3800.121	$ 6,321	$ -	$ 6,321	3.62%	$ 229	6,016	$
(226)		b3800.121_dfax	$ 6,321	$ -	$ 6,321	8.93%	$ 564	6,016	$
(227)		b3800.100	$ 204,188	$ -	$ 204,188	3.62%	$ 7,392	6,016	$
(228)		b3847.2	$ 725,095	$ -	$ 725,095	3.62%	$ 26,248	6,016	$

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(229)		b3847.2_dfax	$ 725,095	$ -	$ 725,095	12.84%	$ 93,102	6,016	$
(230)	**AEP East - Totals**		**$ 62,674,596**	**$ -**	**$ 62,674,596**		**$ 4,568,566**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Atlantic City Electric	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(231)	Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - cumberland 230kV circuit.	b0210.A	$ 1,030,228	$ -	$ 1,030,228	3.62%	$ 37,294	6,016	$
(232)	Reconductor the existing Mickleton - Depford 230KV line	b1398.5	$ 384,482	$ -	$ 384,482	0.57%	$ 2,192	6,016	$
(233)	Mickleton - Depford 230KV terminal	b1398.3.1	$ 1,193,506	$ -	$ 1,193,506	0.57%	$ 6,803	6,016	$
(234)	**Atlantic City Electric - Totals**		**$ 2,608,216**	**$ -**	**$ 2,608,216**		**$ 46,289**		**$**

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	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Delmarva Power & Light	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(235)	Replace line trap and disconnect switch at Keeney 500 kV subtation - 5025 Line Terminal Upgrade	b0272.1	$ 10,384	$ -	$ 10,384	3.62%	$ 376	6,016	$
(236)	Add two additional breakers at Keeney 500 kV	b0272.1_dfax	$ 10,384	$ -	$ 10,384	1.52%	$ 158	6,016	$
(237)		b0751	$ 241,144	$ -	$ 241,144	3.62%	$ 8,729	6,016	$
(238)	**Delmarva Power & Light - Totals**		**$ 261,911**	**$ -**	**$ 261,911**		**$ 9,263**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	PECO	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(239)	Install a new 500/230kV substation in PECO area. The high side will be tapped on the Elroy - Whitpain 500kV circuit and the low side will be tapped on the North Wales - Perkiomen 230kV circuit.	b0269	$ 2,120,061	$ -	$ 2,120,061	3.62%	$ 76,746	6,016	$
(240)	Reconductor the UG portion of the Richmond-Waneeta 230kV and rpl. terminal equipment	b1591	$ 521,950	$ -	$ 521,950	2.79%	$ 14,562	6,016	$
(241)	Add a new 500 Kv breaker at Whitpain	b0269.6	$ 196,477	$ -	$ 196,477	3.62%	$ 7,112	6,016	$
(242)	Replace two 500 kV circuit breakers and two wave traps at Elroy substation	b0171.1	$ 264,688	$ -	$ 264,688	3.62%	$ 9,582	6,016	$
(243)	Upgrade the PECO portion of the Camden-Richmond 230 kV to a six wire conductor and rpl. Terminal equipment	b1590.1-b1590.2	$ 1,800,044	$ -	$ 1,800,044	1.93%	$ 34,741	6,016	$
(244)	Reconductor Richmond-Waneeta 230 kV and replace terminal equipment at substations	b1398.8	$ 210,089	$ -	$ 210,089	0.57%	$ 1,198	6,016	$
(245)	Install 600 MVAR Dynamic Reactive Device at Whitpain 500 kV vicinity	b0287	$ 348,527	$ -	$ 348,527	3.62%	$ 12,617	6,016	$
(246)		b2766.2	$ 74,724	$ -	$ 74,724	3.62%	$ 2,705	6,016	$
(247)		b2766.2_dfax	$ 74,724	$ -	$ 74,724	28.66%	$ 21,416	6,016	$
(248)	**PECO - Totals**		**$ 5,611,283**	**$ -**	**$ 5,611,283**		**$ 180,679**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Mid-Atlantic Interstate Transmission LLC	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(249)	Install 250 MVAR capacitor at Keystone 250 kV	b0549	$ 282,803	$ -	$ 282,803	3.62%	$ 10,237	6,016	$
(250)		b0549_dfax	$ 282,803	$ -	$ 282,803	5.42%	$ 15,328	6,016	$
(251)	Loop the 2026 (TMI-Hosensack 500 kV) line in to the Lauschtown	b2006.1.1	$ 234,345	$ -	$ 234,345	3.62%	$ 8,483	6,016	$
(252)	Install 2nd Hunterstown 230/115 kV transformer	b2452	$ (298,499)	$ -	$ (298,499)	15.75%	$ (47,014)	6,016	$
(253)	Reconductor Hunterstown - Oxford 155 kV line	b2452.1	$ 585,311	$ -	$ 585,311	15.75%	$ 92,187	6,016	$
(254)		b2743.2	$ 123,270	$ -	$ 123,270	20.88%	$ 25,739	6,016	$
(255)		b2743.3	$ 124,210	$ -	$ 124,210	20.88%	$ 25,935	6,016	$
(256)		b2743.4	$ (9,796)	$ -	$ (9,796)	20.88%	$ (2,045)	6,016	$
(257)		b2688.1	$ 975,219	$ -	$ 975,219	15.85%	$ 154,572	6,016	$
(258)		b0284.3	$ -	$ -	$ -	3.62%	$ -	6,016	$
(259)		b0369	$ -	$ -	$ -	3.62%	$ -	6,016	$
(260)		b3145	$ 1,790,562	$ -	$ 1,790,562	14.54%	$ 260,348	6,016	$
(261)		b2752.4	$ -	$ -	$ -	20.88%	$ -	6,016	$
(262)	**Mid-Atlantic Interstate Transmission LLC - Totals**		**$ 4,090,230**	**$ -**	**$ 4,090,230**		**$ 543,770**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Transource Maryland LLC	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(263)	Build new 230 kV circuit line between Furnace Run and Conastone 230 kV operated as a single circuit	b2743.5	$ 1,874,430	$ -	$ 1,874,430	20.88%	$ 391,381	6,016	$
(264)	**Transource Maryland LLC - Totals**		**$ 1,874,430**	**$ -**	**$ 1,874,430**		**$ 391,381**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Transource Pennsylvania LLC	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(265)	Build new 230 kV circuit line between Furnace Run and Conastone 230 kV operated as a single circuit	b2743.5, b2743.1, b2752.5, b2752.1	$ 11,654,761	$ -	$ 11,654,761	20.88%	$ 2,433,514	6,016	$
(266)		b3737.47	$ 1,230,864	$ -	$ 1,230,864	3.62%	$ 44,557	6,016	$
(267)	**Transource Pennsylvania LLC - Totals**		**$ 12,885,625**	**$ -**	**$ 12,885,625**		**$ 2,478,071**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Northern Indiana Public Service	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(268)		b2971	$ 840,188	$ -	$ 840,188	5.80%	$ 48,731	6,016	$
(269)		b2973	$ 798,810	$ -	$ 798,810	5.05%	$ 40,340	6,016	$
(270)		b2975	$ 936,630	$ -	$ 936,630	1.53%	$ 14,330	6,016	$
(271)	**Northern Indiana Public Service Totals**		**$ 2,575,628**	**$ -**	**$ 2,575,628**		**$ 103,401**		**$**

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	Commonwealth Edison	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**	**Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)**	**Transmission Enhan Charge ($/MW-Y**
(272)		b2692.1-b2692.2	$ 1,231,072	$ -	$ 1,231,072	3.56%	$ 43,826	6,016	$
(273)		b3775.5_mkt	$ 459,612	$ -	$ 459,612	3.91%	$ 17,971	6,016	$
(274)	**Commonwealth Edison Totals**		**$ 1,690,684**	**$ -**	**$ 1,690,684**		**$ 61,797**		**$**

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	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)	(H)	(I) = (G) / (H)
	South FirstEnergy Operating Companies	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)	Transmission Enhan Charge ($/MW-Y
(275)		b0577	$ (34,827)	$ -	$ (34,827)	3.62%	$ (1,261)	6,016	$
(276)		b0238	$ 322,422	$ -	$ 322,422	49.68%	$ 160,179	6,016	$
(277)		b1507.2	$ 6,100	$ -	$ 6,100	3.62%	$ 221	6,016	$
(278)		b1507.2_dfax	$ 6,100	$ -	$ 6,100	7.68%	$ 468	6,016	$
(279)		b1507.3	$ 789,148	$ -	$ 789,148	3.62%	$ 28,567	6,016	$
(280)		b1507.3_dfax	$ 789,148	$ -	$ 789,148	7.68%	$ 60,607	6,016	$
(281)		b2688.3	$ 51,202	$ -	$ 51,202	15.85%	$ 8,116	6,016	$
(282)		b0347.17-32	$ 100,516	$ -	$ 100,516	3.62%	$ 3,639	6,016	$
(283)		b0347.17-32_dfax	$ 100,516	$ -	$ 100,516	10.05%	$ 10,102	6,016	$
(284)		b1835	$ 1,165	$ -	$ 1,165	13.69%	$ 160	6,016	$
(285)	**South FirstEnergy Operating Companies Totals**		**$ 2,131,490**	$ -	**$ 2,131,490**		**$ 270,797**		**$**

	Duquesne Light	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)	Transmission Enhan Charge ($/MW-Y
(286)		b2689.1-2	$ 1,022,580	$ -	$ 1,022,580	6.29%	$ 64,320	6,016	$
(287)	**Duquesne Light Totals**		**$ 1,022,580**	**$ -**	**$ 1,022,580**		**$ 64,320**		**$**

	NextEra Energy Transmission MidAtlantic, Inc.	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	6015.5	Transmission Enhan Charge ($/MW-Y
(288)		b3800.113	$ 2,780,127	$ -	$ 2,780,127	3.62%	$ 100,641	6,016	$
(289)		b3775.2_rel	$ -	$ -	$ -	0.00%	$ -	6,016	$
(290)		b3775.2_mkt	$ 996,130	$ -	$ 996,130	3.91%	$ 38,949	6,016	$
(291)		b3800.102	$ 2,050,393	$ -	$ 2,050,393	3.62%	$ 74,224	6,016	$
(292)		b3800.102_dfax	$ 2,050,393	$ -	$ 2,050,393	12.68%	$ 259,990	6,016	$
(293)		b3800.106	$ 315,722	$ -	$ 315,722	3.62%	$ 11,429	6,016	$
(294)		b3800.106_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(295)	**NextEra Energy Transmission MidAtlantic, Inc. Totals**		**$ 8,192,764**	$ -	**$ 8,192,764**		**$ 485,232**		**$**

	Valley Link Transmission Maryland, LLC	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	0	Transmission Enhan Charge ($/MW-Y
(296)		b4000.8	$ 56,031	$ -	$ 56,031	3.62%	$ 2,028	6,016	$
(297)		b4000.8_dfax	$ 56,031	$ -	$ 56,031	8.98%	$ 5,032	6,016	$
(298)		b4000.9	$ 1,601,237	$ -	$ 1,601,237	3.62%	$ 57,965	6,016	$
(299)		b4000.9_dfax	$ 1,601,237	$ -	$ 1,601,237	9.17%	$ 146,833	6,016	$
(300)		b4000.10	$ 760,698	$ -	$ 760,698	3.62%	$ 27,537	6,016	$
(301)		b4000.10_dfax	$ -	$ -	$ -	0.00%	$ -	6,016	$
(302)	**Valley Link Transmission Maryland, LLC Totals**		**$ 4,075,233**	$ -	**$ 4,075,233**		**$ 239,395**		**$**

	Valley Link Transmission Virginia, LLC	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	6015.5	Transmission Enhan Charge ($/MW-Y
(297)		b4000.6	$ 30,016	$ -	$ 30,016	3.62%	$ 1,087	6,016	$
(298)		b4000.6_dfax	$ 30,016	$ -	$ 30,016	8.98%	$ 2,695	6,016	$
(299)		b4000.7	$ 15,008	$ -	$ 15,008	3.62%	$ 543	6,016	$
(300)		b4000.7_dfax	$ 15,008	$ -	$ 15,008	8.98%	$ 1,348	6,016	$
(301)		b4000.346	$ 174,444	$ -	$ 174,444	3.62%	$ 6,315	6,016	$
(302)		b4000.355	$ 129,466	$ -	$ 129,466	3.62%	$ 4,687	6,016	$
(303)		b4000.355_dfax	$ 129,466	$ -	$ 129,466	8.68%	$ 11,238	6,016	$
(303)		b4000.356	$ 161,972	$ -	$ 161,972	3.62%	$ 5,863	6,016	$
(304)		b4000.356_dfax	$ 161,972	$ -	$ 161,972	8.68%	$ 14,059	6,016	$
(305)		b4000.357	$ 424,332	$ -	$ 424,332	3.62%	$ 15,361	6,016	$
(306)		b4000.357_dfax	$ 424,332	$ -	$ 424,332	10.29%	$ 43,664	6,016	$
(307)		b4000.358	$ -	$ -	$ -	0.00%	$ -	6,016	$
(308)	**Valley Link Transmission Virginia, LLC Totals**		**$ 1,696,028**	$ -	**$ 1,696,028**		**$ 106,859**		**$**

	Valley Link Transmission West Virginia, LLC	PJM Upgrade ID	Revenue Requirement	Prior Period Reconciliation	Total Revenue Requirement	Pepco Zone Share	Pepco Zone Charges	6015.5	Transmission Enhan Charge ($/MW-Y
(309)		b4000.2	$ 57,870	$ -	$ 57,870	3.62%	$ 2,095	6,016	$
(310)		b4000.2_dfax	$ 57,870	$ -	$ 57,870	8.98%	$ 5,197	6,016	$
(311)		b4000.3	$ 279,706	$ -	$ 279,706	3.62%	$ 10,125	6,016	$
(312)		b4000.3_dfax	$ 279,706	$ -	$ 279,706	8.98%	$ 25,118	6,016	$
(313)		b4000.4	$ 464,446	$ -	$ 464,446	3.62%	$ 16,813	6,016	$
(314)		b4000.4_dfax	$ 464,446	$ -	$ 464,446	8.98%	$ 41,707	6,016	$
(315)		b4000.5	$ 611,711	$ -	$ 611,711	3.62%	$ 22,144	6,016	$
(316)		b4000.15	$ 156,317	$ -	$ 156,317	3.62%	$ 5,659	6,016	$
(317)		b4000.15_dfax	$ 156,317	$ -	$ 156,317	8.98%	$ 14,037	6,016	$
(318)	**Valley Link Transmission West Virginia, LLC Totals**		**$ 2,528,387**	$ -	**$ 2,528,387**		**$ 142,895**		**$**

(319)	**Grand Totals - Non-Pepco TECs**						**$ 51,386,537**		**$**

Attachment D

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing

I. 2026 Pepco Network Integration Transmission Service ($/MW-Year)

			Pepco	**Notes:**
(1)	Transmission Service Annual Revenue Requirement	$	346,797,427	Source: Line (172), Attachment H-9A of Potomac Electric Power Company, Docket No. ER09-1159 Information Filing of 2026 Formula Rate Annual Update
(2)	Total Schedule 12 Pepco Zone TEC	$	(30,120,137)	Source: Column (E), Line (31) Below
(3)	Total Schedule 12 Pepco Zone TEC - Pepco Share	$	22,956,374	Source: Column (G), Line (31) Below
(4)	Total Transmission Costs	$	339,633,663	Calculation: Line (4) = Line (1) + Line (2) + Line (3)
(5)	Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)		6,016	Source: Line (173), Attachment H-9A of Potomac Electric Power Company, Docket No. ER09-1159 Information Filing of Formula Rate Annual Update
(6)	2026 Pepco Network Integration Transmission Service ($/MW-Year) - Excluding SMECO	$	56,459.76	Calculation: Line (4) / Line (5)
			SMECO	
(7)	Transmission Service Annual Revenue Requirement	$	17,086,212	Source: Network Integration Transmission Service Revenue Requirements & Rates June 2026
(8)	Pepco Zone - PJM Network Transmission Service Peak Load (2026) (MW)		6,016	Source: PJM Network Transmission Service Peak Loads for 2026
(9)	2026 Pepco Network Integration Transmission Service ($/MW-Year) - SMECO Only	$	2,840.36	Calculation: Line (9) = Line (7) / Line (8)
(10)	2026 Pepco Network Integration Transmission Service ($/MW-Year) - Including SMECO	$	59,300.12	Line (10) = Line (6) + Line (9)

II. Pepco Zone - Required Transmission Enhancements
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027 for Pepco Zone Required Transmission Enhancements

	(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G) = (E) x (F)
	Pepco	**PJM Upgrade ID**	**Revenue Requirement**	**Prior Period Reconciliation**	**Total Revenue Requirement**	**Pepco Zone Share**	**Pepco Zone Charges**
(11)	Replace existing 500/230 kV transformer at Brighton	b0496	$ 1,974,087	$ -	$ 1,974,087	53.74%	$ 1,060,874
(12)	Reconductor circuit —23033, 23035 for Dickerson – Quince Orchard 230 kV	b0367.1-2	$ 1,939,160	$ -	$ 1,939,160	52.46%	$ 1,017,283
(13)	Advance n0772 (Replace Chalk Point 230 kV breaker (1A) with 80 kA breaker)	b0512.7	$ 91,433	$ -	$ 91,433	3.62%	$ 3,310
(14)		b0512.7_dfax	$ 91,433	$ -	$ 91,433	2.44%	$ 2,231
(15)	Advance n0773 (Replace Chalk Point 230 kV breaker (1B) with 80 kA breaker)	b0512.8	$ 91,433	$ -	$ 91,433	3.62%	$ 3,310
(16)		b0512.8_dfax	$ 91,433	$ -	$ 91,433	2.44%	$ 2,231
(17)	Advance n0774 (Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker)	b0512.9	$ 91,433	$ -	$ 91,433	3.62%	$ 3,310
(18)		b0512.9_dfax	$ 91,433	$ -	$ 91,433	2.44%	$ 2,231
(19)	Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker)	b0512.12	$ 92,581	$ -	$ 92,581	3.62%	$ 3,351
(20)		b0512.12_dfax	$ 92,581	$ -	$ 92,581	2.44%	$ 2,259
(21)	Reconductor the four circuits from Burches Hill to Palmers Corner	b0478	$ 1,588,271	$ -	$ 1,588,271	96.49%	$ 1,532,523
(22)	Install third Burches Hill 500/230 kV transformer	b0499	$ 2,955,800	$ -	$ 2,955,800	89.15%	$ 2,635,096
(23)	Build two Ritchie – Benning Station A 230 kV lines	b0526	$ 5,524,296	$ -	$ 5,524,296	74.86%	$ 4,135,488
(24)	Expand Benning 230 kV station, add a new 250 MVA 230/69 kV transformer at Benning Station , new 115 kV Benning switching station	b0701.1	$ 492,910	$ -	$ 492,910	69.43%	$ 342,227
(25)	Brighton Substation – add 2nd 1000 MVA 500/230 kV transformer, 2 500 kV circuit breakers and miscellaneous bus work	b0288	$ 2,989,485	$ -	$ 2,989,485	63.67%	$ 1,903,405
(26)	Convert the 138 kV line from Buzzard 138 - Ritchie 851 to a 230 kV line and Remove 230/138 kV Transformer at Ritchie and install a spare 230/138 kV transformer at Buzzard Pt	b1125	$ 5,302,119	$ -	$ 5,302,119	95.26%	$ 5,050,799
(27)	Reconductor feeder 23032 and 23034 to high temp. conductor (10 miles)	b2008	$ 893,665	$ -	$ 893,665	64.22%	$ 573,912
(28)		b0467.1	$ 817,732	$ -	$ 817,732	41.86%	$ 342,303
(29)		b1126	$ 3,946,268	$ -	$ 3,946,268	95.26%	$ 3,759,215
(30)		b1596	$ 962,585	$ -	$ 962,585	60.36%	$ 581,016
(31)	**Pepco Totals**		**$ 30,120,137**	**$ -**	**$ 30,120,137**		**$ 22,956,374**

Attachment E

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule R

	(A) Billing Determinants	(B) Present Rate[1,2]	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate[1]	(F) Proposed Revenue	(G) Percent Change
Transmission							
Minimum Charge (including first 30 kWh)	3,892,689	$ 0.12	$ 467,123	$ -	$ 0.12	$ 467,123	0.00%
Kilowatt-hour Charge							
Annual kWh in Excess of first 30 kWh	2,125,775,938	$ 0.01924	$ 40,899,929	$ (0.00087)	$ 0.01837	$ 39,050,504	-4.52%
Total Transmission			$ 41,367,052			$ 39,517,627	

Transmission Rate Change - Kilowatt-hour charge	$ (0.00087)
Transmission Revenue Percent Change Calculation	
Proposed Transmission Revenue Increase/Decrease	$ (1,848,538)
Present Transmission Revenue	$ 41,367,052
Proposed Transmission Revenue	$ 39,518,513
Percent Change	-4.47%

FN1 - The Present Rate and Proposed transmission rates apply to the Residential and R-PIV rate schedules.
FN2 - For Residential, kWh in excess of 30 kWh equals total kWh minus customer-months times 30 kWh.

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

MMA - Combined													
Minimum Charge (including first 30 kWh)	620,832	$	0.12	$	74,500	$	-	$	0.12	$	74,500	0.00%
Kilowatt-hour Charge												
Annual kWh in Excess of first 30 kWh	222,817,915	$	0.01548	$	3,449,221	$	(0.00190)	$	0.01358	$	3,025,867	-12.28%
Total Transmission				$	3,523,721					$	3,100,367	
Transmission Rate Change - Kilowatt-hour charge				$	(0.00190)							
Transmission Revenue Percent Change Calculation												
Proposed Transmission Revenue Increase/Decrease				$	(423,727)							
Present Transmission Revenue				$	3,523,721							
Proposed Transmission Revenue				$	3,099,994							
Percent Change					-12.02%							

FN2 - For MMA, kWh in excess of 30 kWh equals total kWh minus customer-months times 30 kWh.

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule GS-ND

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	254,086,627	$ 0.01415	$ 3,595,326	$ (0.00048)	$ 0.01367	$ 3,473,364	-3.39%
Total Transmission			$ 3,595,326			$ 3,473,364	
Transmission Rate Change			$ (0.00048)				

Transmission Revenue Percent Change Calculation	
Proposed Transmission Revenue Increase/Decrease	$ (121,859)
Present Transmission Revenue	$ 3,595,326
Proposed Transmission Revenue	$ 3,473,467
Percent Change	-3.39%

Potomac Electric Power Company

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule T

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	13,320,576	$ 0.01167	$ 155,451	$ (0.00075)	$ 0.01092	$ 145,461	-6.39%
Total Transmission			$ 155,451			$ 145,461	
Transmission Rate Change			$ (0.00075)				

Transmission Revenue Percent Change Calculation	
Proposed Transmission Revenue Increase/Decrease	$ (9,929)
Present Transmission Revenue	$ 155,451
Proposed Transmission Revenue	$ 145,522
Percent Change	-6.39%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedules SL and OL-LED

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	22,027,774	$ 0.00003	$ 661	$0.00106	$ 0.00109	$ 24,010	3534.24%
Total Transmission			$ 661			$ 24,010	
Transmission Rate Change			$ 0.00106				

Transmission Revenue Percent Change Calculation

Proposed Transmission Revenue Increase/Decrease	$ 23,355
Present Transmission Revenue	$ 661
Proposed Transmission Revenue	$ 24,016
Percent Change	0.00%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule TS

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	10,461,996	$ 0.00842	$ 88,090	$ 0.00009	$0.00851	$ 89,032	1.04%
Total Transmission			$ 88,090			$ 89,032	
Transmission Rate Change			$ 0.00009				

Transmission Revenue Percent Change Calculation

Proposed Transmission Revenue Increase/Decrease	$ 919
Present Transmission Revenue	$ 88,090
Proposed Transmission Revenue	$ 89,009
Percent Change	1.04%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule TN

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	2,688,893	$ 0.00844	$ 22,694	$ 0.00009	$ 0.00853	$ 22,936	1.04%
Total Transmission			$ 22,694			$ 22,936	
Transmission Rate Change			$ 0.00009				

Transmission Revenue Percent Change Calculation

Proposed Transmission Revenue Increase/Decrease	$ 236
Present Transmission Revenue	$ 22,694
Proposed Transmission Revenue	$ 22,931
Percent Change	1.04%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule GS-LV

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	474,844,639	$ 0.01421	$ 6,747,542	$ (0.00043)	$ 0.01378	$ 6,543,359	-3.01%
Total Transmission			$ 6,747,542			$ 6,543,359	
Transmission Rate Change			$ (0.00043)				

Transmission Revenue Percent Change Calculation

Proposed Transmission Revenue Increase/Decrease	$ (203,321)
Present Transmission Revenue	$ 6,747,542
Proposed Revenue	$ 6,544,221
Percent Change	-3.01%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Time of Use ("MDU-PIV")
Based on GS-LV retail transmission rate

	Present Summer 07/01/26-10/31/26	Present Winter 11/01/26-05/31/27	Proposed Summer 09/01/26-10/31/26	Proposed Winter 11/01/26-05/31/27
Generation & Transmission				
On-Peak	$ 0.18408	$ 0.19041	$ 0.18315	$ 0.18945
Off-Peak	$ 0.13112	$ 0.13550	$ 0.13112	$ 0.13550
Admin Charge	$ 0.00990	$ 0.00990	$ 0.00990	$ 0.00990
Total Generation & Transmission				
On-Peak	$ 0.19398	$ 0.20031	$ 0.19305	$ 0.19935
Off-Peak	$ 0.14102	$ 0.14540	$ 0.14102	$ 0.14540

*A listing of the MDU-PIV Rate is available at the DC Tariff on Leaf R-20.1.
**MDU-PIV includes retail transmission in the SOS Generation on-peak rates.
***The Admin Charge rates typically change every February, June and October.
****Proposed Summer and Proposed Winter rates are subject to change due to a potential rate design updates for this Rate Schedule.
FN1 - The Present Rate and Proposed transmission rates apply to the MDU-PIV rate schedules.

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule GS-3A

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	824,759	$ 0.01291	$ 10,648	$ (0.00181)	$ 0.01110	$ 9,155	-13.98%
Total Transmission			$ 10,648			$ 9,155	
Transmission Rate Change			$ (0.00181)				

Transmission Revenue Percent Change Calculation

Proposed Transmission Revenue Increase/Decrease	$ (1,489)
Present Transmission Revenue	$ 10,648
Proposed Transmission Revenue	$ 9,159
Percent Change	-13.98%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule GT-LV

	(A) Billing Determinants		(B) Present Rate		(C) Present Revenue	(D) Rate Adjustment		(E) Proposed Rate		(F) Proposed Revenue	(G) Percent Change
Transmission											
Kilowatt-hour Charge											
Annual kWh	1,579,264,889	$	0.00436	$	6,885,595	$0.00017	$	0.00453	$	7,154,070	3.99%
Kilowatt Charge											
On Peak											
Summer	1,406,398	$	2.8632	$	4,026,798	$0.1141	$	2.9773	$	4,187,268	3.99%
Maximum											
Annual kW	3,953,694	$	2.3857	$	9,432,328	$0.0951	$	2.4808	$	9,808,324	3.99%
Total Transmission				$	20,344,721				$	21,149,663	

Transmission Rate Change

Transmission Revenue Percent Change Calculation		
Proposed Transmission Revenue Increase/Decrease	$	810,869
Present Transmission Revenue	$	20,344,721
Proposed Transmission Revenue	$	21,155,591
Percent Change		3.99%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule GT-3A

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	2,045,769,307	$ 0.00438	$ 8,960,470	$ (0.00022)	$ 0.00416	$ 8,510,400	-4.94%
Kilowatt Charge							
On Peak							
Summer	1,671,661	$ 2.9120	$ 4,867,878	$ (0.14396)	$ 2.7680	$ 4,627,159	-4.94%
Maximum							
Annual kW	4,258,730	$ 2.3869	$ 10,165,163	$ (0.11800)	$ 2.2689	$ 9,662,632	-4.94%
Total Transmission			$ 23,993,510			$ 22,800,191	

Transmission Rate Change

Transmission Revenue Percent Change Calculation	
Proposed Transmission Revenue Increase/Decrease	$ (1,186,159)
Present Transmission Revenue	$ 23,993,510
Proposed Transmission Revenue	$ 22,807,351
Percent Change	-4.94%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule GT-3B

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	193,002,668	$ 0.00277	$ 534,617	$ (0.00016)	$ 0.00261	$ 503,737	-5.61%
Kilowatt Charge							
On Peak							
Summer	138,830	$ 2.4447	$ 339,399	$ (0.13715)	$ 2.3076	$ 320,365	-5.61%
Maximum							
Annual kW	350,041	$ 1.9894	$ 696,372	$ (0.11160)	$ 1.8778	$ 657,307	-5.61%
Total Transmission			$ 1,570,388			$ 1,481,409	

Transmission Rate Change

Transmission Revenue Percent Change Calculation	
Proposed Transmission Revenue Increase/Decrease	$ (88,097)
Present Transmission Revenue	$ 1,570,388
Proposed Transmission Revenue	$ 1,482,290
Percent Change	-5.61%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule RT

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	333,203,687	$ 0.00587	$ 1,955,906	$ (0.00040)	$ 0.00547	$ 1,822,624	-6.85%
Kilowatt Charge							
Annual kW	699,689	$ 3.09090	$ 2,162,667	$ (0.21159)	$ 2.8793	$ 2,014,613	-6.85%
Total Transmission			$ 4,118,573			$ 3,837,238	

Transmission Rate Change

Transmission Revenue Percent Change Calculation	
Proposed Transmission Revenue Increase/Decrease	$ (281,945)
Present Transmission Revenue	$ 4,118,573
Proposed Transmission Revenue	$ 3,836,628
Percent Change	-6.85%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Proposed Transmission Rates Due To FERC Formula Rate Change Effective 6/1/2026
Present Revenue (Rates Effective July 1, 2026)
Billing Determinants (2025)

Schedule MGT-LV

	(A) Billing Determinants	(B) Present Rate	(C) Present Revenue	(D) Rate Adjustment	(E) Proposed Rate	(F) Proposed Revenue	(G) Percent Change
Transmission							
Kilowatt-hour Charge							
Annual kWh	2,799,943,087	$ 0.00450	$ 12,599,744	$0.00000	$ 0.00450	$ 12,599,744	0.07%
Kilowatt Charge							
On Peak							
Summer	2,368,435	$ 2.9421	$ 6,968,172	$0.0019	$ 2.9440	$ 6,972,673	0.07%
Maximum							
Annual kW	6,933,003	$ 2.4515	$ 16,996,257	$0.0016	$ 2.4531	$ 17,007,350	0.07%
Total Transmission			$ 36,564,173			$ 36,579,766	

Transmission Rate Change

Transmission Revenue Percent Change Calculation	
Proposed Transmission Revenue Increase/Decrease	$ 24,156
Present Transmission Revenue	$ 36,564,173
Proposed Transmission Revenue	$ 36,588,329
Percent Change	0.07%

Potomac Electric Power Company
District of Columbia
July 1, 2026 Retail Transmission Rate Filing
Transmission Peak Load Contribution (2025)

	(A)	(B)
	Rate Schedule	**TPLC (kW)**
(1)	Residential	582,504.00
(2)	MMA	45,694.00
(3)	GS ND	51,199.00
(4)	T	2,145.00
(5)	SL	354.00
(6)	TS	1,312.00
(7)	TN	338.00
(8)	GS-LV	96,462.00
(9)	GS-3A	135.00
(10)	GT-LV	311,834.00
(11)	GT-3A	336,181.00
(12)	GT-3B	21,849.00
(13)	RT	56,552.00
(14)	MGT-LV	539,313.00
(15)	**Total**	**2,045,872.00**

Attachment F

Pepco
District of Columbia
Rates effective July 1, 2026

		Current Rates	Proposed 7/1/2026	Current Bill	Proposed Bill
	Residential			kWh	
	Summer			**614**	**614**
	Distribution Services				
(1)	Customer Charge	$ 18.09	$ 18.09	$ 18.09	$ 18.09
	Energy				
(2)	1st 400 kWh	$ 0.01982	$ 0.01982	$ 7.93	$ 7.93
(3)	Additional kWh	$ 0.05659	$ 0.05659	$ 12.11	$ 12.11
(4)	Delivery Tax eff. 1/1/2000	$ 0.00700	$ 0.00700	$ 4.30	$ 4.30
(5)	Rider PSOS - eff. 3/1/2026	$ 0.00235	$ 0.00235	$ 1.44	$ 1.44
(6)	Rider RADS - eff. 2/1/2026	$ 0.00116	$ 0.00116	$ 0.71	$ 0.71
(7)	Rider SETF - eff. 3/1/2026	$ 0.00206	$ 0.00206	$ 1.26	$ 1.26
(8)	Rider MESF - eff. 3/1/2026	$ 0.00485	$ 0.00485	$ 2.98	$ 2.98
(9)	Rider EATF- eff.10/1/2017	$ 0.00023	$ 0.00023	$ 0.14	$ 0.14
(10)	Rider UPC - eff. 4/1/2026	$ 0.00055	$ 0.00055	$ 0.34	$ 0.34
(11)	Admin. Credit - 12 month average ye 6/2026	$ (0.00021)	$ (0.00021)	$ (0.13)	$ (0.13)
(12)	BSA - 12 month average ye 6/2026	$ 0.00013	$ 0.00013	$ 0.08	$ 0.08
	EDIT Credit				
	5-Year (ends 8/12/28)				
(13)	1st 400 kWh	$ -	$ -	$ -	$ -
(14)	Additional kWh	$ -	$ -	$ -	$ -
	10-Year (ends 8/12/28)				
(15)	1st 400 kWh	$ (0.00047)	$ (0.00047)	$ (0.19)	$ (0.19)
(16)	Additional kWh	$ (0.00133)	$ (0.00133)	$ (0.28)	$ (0.28)
	Distribution Services Total			**$ 48.78**	**$ 48.78**
	Transmission Services				
(17)	Minimum Charge including 1st 30 kWh	$ 0.12	$ 0.12	$ 0.12	$ 0.12
(18)	In excess of 30 kWh	$ 0.01924	$ 0.01837	$ 11.24	$ 10.73
	Transmission Services Total			**$ 11.36**	**$ 10.85**
	Generation Services				
	Rates eff. 6/1/2026 - 10/31/2026				
(19)	Minimum Charge including 1st 30 kWh	$ 4.40	$ 4.40	$ 4.40	$ 4.40
(20)	Energy PCA - Annual	$ 0.00316	$ 0.00316	$ 1.94	$ 1.94
(21)	In excess of 30 kWh	$ 0.14238	$ 0.14238	$ 83.15	$ 83.15
(22)	Admin. Charge	$ 0.00440	$ 0.00440	$ 2.57	$ 2.57
	Generation Services Total			**$ 92.06**	**$ 92.06**
	Total Bill			**$ 152.20**	**$ 151.69**

Pepco
District of Columbia
Rates effective July 1, 2026

	Residential	**Current Rates**	**Proposed 7/1/2026**	**Current Bill**	**Proposed Bill**
				kWh	
				614	**614**
	Winter				
	Distribution Services				
(23)	Customer Charge	$ 18.09	$ 18.09	$ 18.09	$ 18.09
	Energy				
(24)	1st 400 kWh	$ 0.01982	$ 0.01982	$ 7.93	$ 7.93
(25)	Additional kWh	$ 0.03952	$ 0.03952	$ 8.46	$ 8.46
(26)	Delivery Tax eff. 1/1/2000	$ 0.00700	$ 0.00700	$ 4.30	$ 4.30
(27)	Rider PSOS - eff. 3/1/2026	$ 0.00235	$ 0.00235	$ 1.44	$ 1.44
(28)	Rider RADS - eff. 2/1/2026	$ 0.00116	$ 0.00116	$ 0.71	$ 0.71
(29)	Rider SETF - eff. 3/1/2026	$ 0.00206	$ 0.00206	$ 1.26	$ 1.26
(30)	Rider MESF - eff. 3/1/2026	$ 0.00485	$ 0.00485	$ 2.98	$ 2.98
(31)	Rider EATF- eff.10/1/2017	$ 0.00023	$ 0.00023	$ 0.14	$ 0.14
(32)	Rider UPC - eff. 4/1/2026	$ 0.00055	$ 0.00055	$ 0.34	$ 0.34
(33)	Admin. Credit - 12 month average ye 6/2026	$ (0.00021)	$ (0.00021)	$ (0.13)	$ (0.13)
(34)	BSA - 12 month average ye 6/2026	$ 0.00013	$ 0.00013	$ 0.08	$ 0.08
	EDIT Credit				
	5-Year (ends 8/12/28)				
(35)	1st 400 kWh	$ -	$ -	$ -	$ -
(36)	Additional kWh	$ -	$ -	$ -	$ -
	10-Year (ends 8/12/28)				
(37)	1st 400 kWh	$ (0.00047)	$ (0.00047)	$ (0.19)	$ (0.19)
(38)	Additional kWh	$ (0.00093)	$ (0.00093)	$ (0.20)	$ (0.20)
	Distribution Services Total			**$ 45.21**	**$ 45.21**
	Transmission Services				
(39)	Minimum Charge including 1st 30 kWh	$ 0.12	$ 0.12	$ 0.12	$ 0.12
(40)	In excess of 30 kWh	$ 0.01924	$ 0.01837	$ 11.24	$ 10.73
	Transmission Services Total			**$ 11.36**	**$ 10.85**
	Generation Services				
	Rates eff. 11/1/2026 - 5/31/2027				
(41)	Minimum Charge including 1st 30 kWh	$ 4.57	$ 4.57	$ 4.57	$ 4.57
(42)	Energy PCA - Annual	$ 0.00316	$ 0.00316	$ 1.94	$ 1.94
(43)	In excess of 30 kWh	$ 0.14795	$ 0.14795	$ 86.40	$ 86.40
(44)	Admin. Charge	$ 0.00440	$ 0.00440	$ 2.57	$ 2.57
	Generation Services Total			**$ 95.48**	**$ 95.48**
	Total Bill			**$ 152.05**	**$ 151.54**
			Annualized Bill	$ 152.11	$ 151.60
			Per kWh	$ 0.2477	$ 0.2469
			$ Bill Impact	[redacted]	$ (0.51)
			% Bill Impact		-0.34%

Notes:
For all current transmission rates as well as distribution, generation, and surcharge rates please refer to Pepco's current Electric Tariff
https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx
For proposed transmission rates refer to Attachment E column M
Current and proposed bills based on FC 1176 CY 2023 Compliance Filing residential average usage of 614 kWh

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

NOTICE OF PROPOSED TARIFF

FORMAL CASE NO. 1017, IN THE MATTER OF THE DEVELOPMENT AND DESIGNATION OF STANDARD OFFER SERVICE IN THE DISTRICT OF COLUMBIA,

1. The Public Service Commission of the District of Columbia (Commission) hereby gives notice, pursuant to Section 34-802 of the District of Columbia Official Code and in accordance with Section 2-505 of the District of Columbia Official Code,[1] of its intent to act upon the Potomac Electric Power Company's (Pepco) proposed Standard Offer Service (SOS) – Rider SOS tariff amendment in not less than thirty (30) days after the date of publication of this Notice of Proposed Tariff (NOPT) in the *D.C. Register*.

2. On July 10, 2026, Pepco filed a proposed Rider SOS. Pepco's proposed tariff amendment updates the retail transmission rates included in the Rider SOS "to reflect the current Federal Energy Regulatory Commission (FERC) approved wholesale transmission rates, which went into effect June 1, 2026."

3. Pepco states that the current Pepco Zone FERC-approved wholesale transmission rates for the period June 1, 2026, through May 31, 2027, include the following items:

   a. Pepco's and the Southern Maryland Electric Cooperative's FERC-approved formula rates as delineated in Attachment H-9A and Attachment H-9C of the PJM Open Access Transmission Tariff (OATT); and

   b. Transmission Enhancement Charges pursuant to Schedule 12 of the PJM OATT.

4. Pepco estimates the impact of its proposed change in retail transmission rates to a Residential SOS customer using six hundred fourteen (614) kWh per month to be a decrease of $0.51 per month. Pepco requests that the Commission approve the revised retail transmission rates, effective September 1, 2026.

5. Pepco proposes to amend the following tariff pages, which contain the revised retail transmission rates:

ELECTRICITY TARIFF, P.S.C. of D.C. No. 1
(Former) One Hundred-Eighty-Third Page No. R-1
One Hundred-Eighty-Sixth Page No. 2
One Hundred-Seventy-Ninth Page No. 2.1
One Hundred-Seventy-Seventh Page No. 2.2
Eighteenth Page No. R-19
Seventeenth Page No. R-19.1
Eighth Page No. R-20

[1] D.C. Official Code § 34-802 and D.C. Official Code § 2-505.

Eighth Page No. R-20.1
Forty-Ninth Page No. R-41
Forty-Seventh Page No. R-41.1
Forty-Seventh Page No. R-41.2
Forty-Seventh Page No. R-41.3
Forty-Seventh Page No. R-41.4
Forty-Seventh Page No. R-41.5
Nineteenth Page No. R-41.5a

(New) One Hundred-Eighty-Fourth Page No. R-1
One Hundred-Eighty-Seventh Page No. 2
One Hundred-Eightieth Page No. 2.1
One Hundred-Seventy-Eighth Page No. 2.2
Nineteenth Page No. R-19
Eighteenth Page No. R-19.1
Ninth Page No. R-20
Ninth Page No. R-20.1
Fiftieth Page No. R-41
Forty-Eighth Page No. R-41.1
Forty-Eighth Page No. R-41.2
Forty-Eighth Page No. R-41.3
Forty-Eighth Page No. R-41.4
Forty-Eighth Page No. R-41.5
Twentieth Page No. R-41.5a

6. Any person interested in commenting on the subject matter of this NOPT may submit written comments not later than thirty (30) days after publication of this notice in the *D.C. Register* addressed to Brinda Westbrook-Sedgwick, Commission Secretary, Public Service Commission of the District of Columbia, 1325 G Street, N.W., Suite 800, Washington, D.C. 20005, and sent electronically on the Commission's website at https://edocket.dcpsc.org/public/public_comments. Copies of the proposed tariff amendment may be obtained by visiting the Commission's website at www.dcpsc.org. Once at the website, open the "eDocket" tab, click on "Search Current Dockets," and input "FC1017" as the case number. Copies may also be purchased at cost by contacting the Commission Secretary at the address provided above. Persons with questions concerning this NOPT should call (202) 626-5150 or send an email to psc-commissionsecretary@dc.gov. After the comment period has expired, the Commission will take final action on Pepco's proposed Rider SOS tariff amendment.

A TRUE COPY: **BY DIRECTION OF THE COMMISSION:**

CHIEF CLERK: **BRINDA WESTBROOK-SEDGWICK**
COMMISSION SECRETARY

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

NOTICE OF FINAL TARIFF

FORMAL CASE NO. 1017, IN THE MATTER OF THE DEVELOPMENT AND DESIGNATION OF STANDARD OFFER SERVICE IN THE DISTRICT OF COLUMBIA,

1. The Public Service Commission of the District of Columbia (Commission) hereby gives notice, pursuant to Section 34-802 of the District of Columbia Official Code and in accordance with Section 2-505 of the District of Columbia Official Code,[1] of its final tariff action to approve the Potomac Electric Power Company's (Pepco or Company) proposed Standard Offer Service (SOS) – Rider SOS tariff amendment.

2. On July 10, 2026, Pepco filed a proposed Rider SOS. Pepco's proposed tariff amendment updates the retail transmission rates included in the Rider SOS "to reflect the current Federal Energy Regulatory Commission (FERC) approved wholesale transmission rates, which went into effect June 1, 2026."

3. Pepco stated that the current Pepco Zone FERC-approved wholesale transmission rates for the period June 1, 2026, through May 31, 2027, included two (2) items: 1) Pepco and the Southern Maryland Electric Cooperative's FERC-approved formula rates as delineated in Attachment H-9A and Attachment H-9C of the PJM Open Access Transmission Tariff (OATT); and 2) Transmission Enhancement Charges pursuant to Schedule 12 of the PJM OATT. Pepco estimates the impact of its proposed change in retail transmission rates to a Residential SOS customer using six hundred fourteen (614) kWh per month to be a decrease of $0.51 per month.

4. Pepco's proposal will amend the following tariff pages, which contain the revised retail transmission rates:

ELECTRICITY TARIFF, P.S.C. of D.C. No. 1
(Former) One Hundred-Eighty-Third Page No. R-1
One Hundred-Eighty-Sixth Page No. 2
One Hundred-Seventy-Ninth Page No. 2.1
One Hundred-Seventy-Seventh Page No. 2.2
Eighteenth Page No. R-19
Seventeenth Page No. R-19.1
Eighth Page No. R-20
Eighth Page No. R-20.1
Forty-Ninth Page No. R-41
Forty-Seventh Page No. R-41.1
Forty-Seventh Page No. R-41.2
Forty-Seventh Page No. R-41.3
Forty-Seventh Page No. R-41.4
Forty-Seventh Page No. R-41.5
Nineteenth Page No. R-41.5a

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[1] D.C. Code § 2-505; D.C. Code § 34-802.

(New) One Hundred-Eighty-Fourth Page No. R-1
One Hundred-Eighty-Seventh Page No. 2
One Hundred-Eightieth Page No. 2.1
One Hundred-Seventy-Eighth Page No. 2.2
Nineteenth Page No. R-19
Eighteenth Page No. R-19.1
Ninth Page No. R-20
Ninth Page No. R-20.1
Fiftieth Page No. R-41
Forty-Eighth Page No. R-41.1
Forty-Eighth Page No. R-41.2
Forty-Eighth Page No. R-41.3
Forty-Eighth Page No. R-41.4
Forty-Eighth Page No. R-41.5
Twentieth Page No. R-41.5a

5. On ________, the Commission published a Notice of Proposed Tariff (NOPT) in the *D.C. Register*, inviting public comments for a thirty (30) day period on Pepco's Rider SOS. ______ comments were filed in response to the NOPT.

6. The Commission, at its regularly scheduled open meeting held on _________, approved Pepco's proposed tariff amendment that updates the Company's retail transmission rates consistent with the current FERC-approved wholesale transmission rates. This amendment will become effective upon publication of this Notice of Final Tariff in the *D.C. Register*.

A TRUE COPY: **BY DIRECTION OF THE COMMISSION:**

CHIEF CLERK: **BRINDA WESTBROOK-SEDGWICK**
COMMISSION SECRETARY

CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's proposed Standard Offer Service – Rider was served this July 10, 2026 on all parties in Formal Case No. 1017 by electronic mail.

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