PEPPOR-2026-01 - E - 11

RECEIVED 2026 JUL 27 1:49 PM

pepco℠
AN EXELON COMPANY

Dennis P. Jamouneau
Assistant General Counsel

EP9628
701 Ninth Street NW
Washington, DC 20068-0001

Office 202.428.1122
Fax 202.331.6767
pepco.com
djamouneau@pepcoholdings.com

July 27, 2026

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street NW, Suite 800
Washington, DC 20005

Re: Purchase of Receivables – Docket PEPPOR

Dear Ms. Westbrook-Sedgwick:

Attached is Potomac Electric Power Company's ("Pepco" or the "Company") update of the Purchase of Receivables ("POR") Supplier Discount Rate. Pursuant to Order No. 22883, Pepco has amortized the residential Purchase of Receivables bad debt expenses over a period of three (3) years. The amortized balance also accrued interest at the most recently approved weighted average cost for Pepco. Additionally, Pepco continued to use late payment revenues to offset bad debt expenses associated with the Purchase of Receivables for all rate classes. Pepco is submitting with this instant filing links to its work papers in their native file format with formulas embedded. In addition, the workpapers are available on the Company's website at https://www.pepco.com/my-account/my-dashboard/rates-tariffs/district-of-columbia/proposed-tariffs to be viewed publicly.

Attachment A to this filing provides language of the Supplier Tariff, Schedule 3, which describes in detail the components and derivation of the POR Supplier Discount Rates, including the proposed Discount Factors.

Attachment B through Attachment D to this filing shows in detail how the Discount Rates are derived using the POR data for the period January 2024 through December 2025. The Company included two years of actual true-up data, as the most recent POR Supplier Discount Rate filing which established the discount rates that went into effect July 1, 2025, included actual data for January 2023 through December 2023. Attachment B to this filing is a summary showing the results of the Write-Offs, including Reinstatements, and Late Payment Revenues expressed as a percentage of Third-Party Supplier Revenues for

Residential Customers served under Schedules R and MMA, Small Commercial customers served under Schedules GS-LV-ND, T, SL, TS, TN and OL-LED, and Large Commercial customers served under Schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B and RT.

Attachment C1 lists, from January 2024 through December 2024, and Attachment C2 lists from January 2025 through December 2025, by month and by customer type Electric Revenues Billed, less POR Discounts, Net Electric Revenues Billed, Late Payment Revenues, and Write-Offs, net of Reinstatements. There is a timing difference of about six months between billing the customer and writing off the account as uncollectible. The Company's policy for uncollectibles is to write off delinquent accounts after 120 days. The interest is calculated based on the cumulative Over/(Under) Collection of POR Discounts less Write-Offs, plus Late Fee Revenues at 7.17% per Order No. 20755 with an effective date of July 1, 2021.

Attachment D provides the detailed calculation by customer type for the Reconciliation and Interest Factor. The Reconciliation factor[1] is derived by first adding the POR Discounts less Write-Offs, plus Late Fee Revenues and Interest Expense, less Amortization of Program Cost. This net Over/(Under) Collection is then divided by the Electric Revenues billed for January 2025 through December 2025 to arrive at the Reconciliation factor. The Interest Factor is derived by dividing the Interest listed on Attachment C2 by the Electric Revenues billed for January 2025 through December 2025.

The Program Development and Operation Cost is fully amortized, and therefore Attachments E through G are omitted in this filing.

The Company is proposing to apply a discount rate on the receivables associated with Residential customers of 5.8954% on Schedules R and MMA, 0.0000% on receivables associated with Small Commercial customers, schedules GS-LV ND, T, SL, TS, TN and OL-LED, and 0.0000% on the receivables associated with Large Commercial customers, schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B and RT.

The Company respectfully requests that the Commission accept these proposed POR Discount Rates with the effective date of October 1, 2026.

The Company has not included a Cash Working Capital adjustment to its POR discount rate computation at this time.

[1] The Residential Reconciliation factor reflects the application of a three-year amortization period for 2024 and 2025 Write-Offs pursuant to Order No. 22883.

Any questions concerning the Company's POR Supplier Discount Rate filing may be directed to Renae Graham at Renae.Graham@exeloncorp.com.

Sincerely,

S/ Dennis P. Jamouneau
Dennis P. Jamouneau

Enclosure

cc: All Parties of Record

Attachment A

PEPCO CLEAN VERSION

ELECTRICITY SUPPLIER

COORDINATION TARIFF

IN THE

DISTRICT OF COLUMBIA

TABLE OF CONTENTS

Schedule 3: District of Columbia - Discount Rate for Purchase of Receivables (POR)

1) The initial (unadjusted) Discount Rate for Residential Service Customers served under Schedules R (including Rider RAD) and MMA, Non-Residential Small Commercial customers served under Schedules GS ND, T, SL, OL LED, TS and TN, Large Commercial customer served under Schedules GS-LV, GS 3A, MGT LV, GT LV, MGT LV, GT 3A, GT 3B and RT of the Retail Electric Service Tariff is calculated as follows:

   a) The Uncollectible Expense Component percent is calculated by dividing the Electric Supplier uncollectible expenses associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.

   b) The Late Payment Revenue percent is calculated by dividing the Electric Supplier Late Payment Revenue associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.

   c) The Program Development and Operation Cost is amortized over three years and earns interest at the Company's most recent authorized distribution system rate of return. The annual amortization cost by type is divided by the most recently available number of choice accounts to derive at an annual cost per customer. The average annual customer usage kWh by type are multiplied by the supply rate for that type to calculate the annual supply revenue per customer. The Program Development and Operation Cost Component percent is derived by dividing the annual cost per customer by the annual supply revenue per customer.

   d) The Risk and Cash Working Capital ("CWC") Component is set to zero at this time.

   e) The initial Discount Rate is derived by adding the Uncollectible Expense Component net of Reinstatements (a); the Program Development and Operation Cost Component (c); the Risk and CWC Component (d); and subtracting the Late Payment Revenue Component (b).

2) The Reconciliation Component is calculated on the Imbalance separately for residential and non-residential customers. Imbalances are recorded in a balancing asset or liability segment and represent the differences between cumulative costs eligible for recovery and discount amounts for purchased receivables. During its disposition, an Imbalance earns interest at the Company's most recent authorized distribution system rate of return. Such rate is adjusted for taxes, when the Imbalance represents an under-collection of costs to the Company. The Reconciliation Component rate is calculated by dividing the Imbalance separately for residential and non-residential customers by the electricity revenues billed for all Electricity Suppliers for those rate schedules. There will be no rebate/refund mechanism.

3) A separate Interest Factor is derived by dividing any interest earned or owed separately for residential and non-residential customers by the estimated electricity revenues billed for all Electricity Suppliers for those rate schedules.

4) If there are unrecovered costs associated with the purchase of eligible Electricity Supplier receivables and an insufficient number of Electricity Suppliers are using Company consolidated billing to support the recovery of those costs, the Company is permitted to impose a charge on Electricity Suppliers to recover such costs.

5) The Discount Rate (after the first year of service) is derived by updating the initial rate calculated above and adding the Reconciliation and Interest components. There will be a total of three separate calculated discount rates: Residential (including Schedules R and MMA and Rider RAD), Small Commercial, and Large Commercial.

6) Pepco tracks negative discount rates and amounts by customer class for use in offsetting positive discount rates in the future for the applicable customer classes.

7) Effective October 1, 2026, the Discount Rates are as follows:

Rate Schedule	Discount Rate
Residential – Schedules R and MMA including Rider RAD	5.8954%
Small Comm. – Schedules GS ND, T, SL, OL LED, TS and TN	0.0000%
Large Comm. – Schedules GS-LV, GS 3A, GT LV, MGT LV, GT 3A, GT 3B and RT	0.0000%

PEPCO REDLINE VERSION

ELECTRICITY SUPPLIER

COORDINATION TARIFF

IN THE

DISTRICT OF COLUMBIA

pepco℠
AN EXELON COMPANY

TABLE OF CONTENTS

Schedule 3: District of Columbia - Discount Rate for Purchase of Receivables (POR)

1) The initial (unadjusted) Discount Rate for Residential Service Customers served under Schedules R (including Rider RAD) and MMA, Non-Residential Small Commercial customers served under Schedules GS ND, T, SL, OL LED, TS and TN, Large Commercial customer served under Schedules GS-LV, GS 3A, MGT LV, GT LV, MGT LV, GT 3A, GT 3B and RT of the Retail Electric Service Tariff is calculated as follows:

   a) The Uncollectible Expense Component percent is calculated by dividing the Electric Supplier uncollectible expenses associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.

   b) The Late Payment Revenue percent is calculated by dividing the Electric Supplier Late Payment Revenue associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.

   c) The Program Development and Operation Cost is amortized over three years and earns interest at the Company's most recent authorized distribution system rate of return. The annual amortization cost by type is divided by the most recently available number of choice accounts to derive at an annual cost per customer. The average annual customer usage kWh by type are multiplied by the supply rate for that type to calculate the annual supply revenue per customer. The Program Development and Operation Cost Component percent is derived by dividing the annual cost per customer by the annual supply revenue per customer.

   d) The Risk and Cash Working Capital ("CWC") Component is set to zero at this time.

   e) The initial Discount Rate is derived by adding the Uncollectible Expense Component net of Reinstatements (a); the Program Development and Operation Cost Component (c); the Risk and CWC Component (d); and subtracting the Late Payment Revenue Component (b).

2) The Reconciliation Component is calculated on the Imbalance separately for residential and non-residential customers. Imbalances are recorded in a balancing asset or liability segment and represent the differences between cumulative costs eligible for recovery and discount amounts for purchased receivables. During its disposition, an Imbalance earns interest at the Company's most recent authorized distribution system rate of return. Such rate is adjusted for taxes, when the Imbalance represents an under-collection of costs to the Company. The Reconciliation Component rate is calculated by dividing the Imbalance separately for residential and non-residential customers by the electricity revenues billed for all Electricity Suppliers for those rate schedules. There will be no rebate/refund mechanism.

3) A separate Interest Factor is derived by dividing any interest earned or owed separately for residential and non-residential customers by the estimated electricity revenues billed for all Electricity Suppliers for those rate schedules.

4) If there are unrecovered costs associated with the purchase of eligible Electricity Supplier receivables and an insufficient number of Electricity Suppliers are using Company consolidated billing to support the recovery of those costs, the Company is permitted to impose a charge on Electricity Suppliers to recover such costs.

5) The Discount Rate (after the first year of service) is derived by updating the initial rate calculated above and adding the Reconciliation and Interest components. There will be a total of three separate calculated discount rates: Residential (including Schedules R and MMA and Rider RAD), Small Commercial, and Large Commercial.

6) Pepco tracks negative discount rates and amounts by customer class for use in offsetting positive discount rates in the future for the applicable customer classes.

7) Effective ~~July 1, 2025~~October 1, 2026, the Discount Rates are as follows:

Rate Schedule	Discount Rate
Residential – Schedules R and MMA including Rider RAD	5.8954~~11.3079~~%
Small Comm. – Schedules GS ND, T, SL, OL LED, TS and TN	0.0000%
Large Comm. – Schedules GS-LV, GS 3A, GT LV, MGT LV, GT 3A, GT 3B and RT	0.0000%

Attachment B

Attachment B

Potomac Electric Power Company
District of Columbia
Purchase of Receivables
Supplier Discount Rates

	RESIDENTIAL Schedules R & MMA	SMALL COMMERCIAL Schedules GS-LV-ND, T, SL, TS, TN & OL-LED	LARGE COMMERCIAL Schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B & RT
Write-Offs	5.1298%	1.7017%	0.1356%
Late Payment Revenues	0.3406%	0.3521%	0.3494%
Net Write-Offs (Write-Offs plus Reinstatements, minus Late Payment Revenues)	4.7892%	1.3496%	-0.2138%
Interest Factor	-0.0210%	0.0318%	-0.0068%
Reconciliation Factor (1)	1.1272%	-2.4452%	-2.4603%
Discount	5.8954%	-1.0638%	-2.6809%
Discount (zeroed)	**5.8954%**	**0.0000%**	**0.0000%**
Payment Factor	94.1046%	100.0000%	100.0000%

(1) The Reconciliation Factor reflects the application of a three-year amortization period for 2024 and 2025 Write-Offs pursuant to Order No. 22883.

Attachment C1

Attachment C1

Potomac Electric Power Company - DISTRICT of COLUMBIA

Purchase of Receivable Data

January through December 2024

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Electric Revenues Billed													
Residential - R & MMA	$ 4,508,026.49	$ 4,415,009.23	$ 3,452,107.22	$ 3,386,707.84	$ 3,644,408.57	$ 4,232,660.39	$ 5,594,883.11	$ 5,673,449.08	$ 4,059,925.51	$ 3,748,623.56	$ 2,775,341.93	$ 3,475,768.87	**$ 48,966,911.80**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED (2)	1,492,909.94	(6,158,369.91)	529,454.95	466,483.34	581,118.11	600,689.44	1,045,062.52	730,596.68	623,447.80	539,803.95	217,069.47	465,197.08	**1,133,463.37**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	28,749,824.40	28,407,927.47	4,087,942.72	26,652,474.46	24,205,727.03	29,080,886.33	34,012,466.78	37,299,955.70	31,056,220.11	30,797,792.98	25,007,194.27	27,896,704.98	**327,255,117.23**
Total	$ 34,750,760.83	$ 26,664,566.79	$ 8,069,504.89	$ 30,505,665.64	$ 28,431,253.71	$ 33,914,236.16	$ 40,652,412.41	$ 43,704,001.46	$ 35,739,593.42	$ 35,086,220.49	$ 27,999,605.67	$ 31,837,670.93	**$ 377,355,492.40**
POR Discount													
Residential - R & MMA	$ (178,339.19)	$ (175,794.29)	$ (141,284.28)	$ (138,605.16)	$ (146,616.90)	$ (171,616.45)	$ (222,614.77)	$ (224,682.97)	$ (161,753.75)	$ (152,039.38)	$ (109,869.74)	$ (145,157.01)	**$ (1,968,373.89)**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	(11,619.89)	(44,162.66)	(88,011.76)	(9,537.27)	(6,899.50)	(4,753.84)	(14,310.30)	(8,182.42)	(7,495.05)	(10,232.47)	(8,579.63)	(8,374.94)	**(222,159.73)**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	-	-	-	-	-	-	-	-	-	-	-	-	**-**
Total	$ (189,959.08)	$ (219,956.95)	$ (229,296.04)	$ (148,142.43)	$ (153,516.40)	$ (176,370.29)	$ (236,925.07)	$ (232,865.39)	$ (169,248.80)	$ (162,271.85)	$ (118,449.37)	$ (153,531.95)	**$ (2,190,533.62)**
Net Electric Revenues Billed													
Residential - R & MMA	$ 4,329,687.30	$ 4,239,214.94	$ 3,310,822.94	$ 3,248,102.68	$ 3,497,791.67	$ 4,061,043.94	$ 5,372,268.34	$ 5,448,766.11	$ 3,898,171.76	$ 3,596,584.18	$ 2,665,472.19	$ 3,330,611.86	**$ 46,998,537.91**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	1,481,290.05	(6,202,532.57)	441,443.19	456,946.07	574,218.61	595,935.60	1,030,752.22	722,414.26	615,952.75	529,571.48	208,489.84	456,822.14	**911,303.64**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	28,749,824.40	28,407,927.47	4,087,942.72	26,652,474.46	24,205,727.03	29,080,886.33	34,012,466.78	37,299,955.70	31,056,220.11	30,797,792.98	25,007,194.27	27,896,704.98	**327,255,117.23**
Total	$ 34,560,801.75	$ 26,444,609.84	$ 7,840,208.85	$ 30,357,523.21	$ 28,277,737.31	$ 33,737,865.87	$ 40,415,487.34	$ 43,471,136.07	$ 35,570,344.62	$ 34,923,948.64	$ 27,881,156.30	$ 31,684,138.98	**$ 375,164,958.78**
Late Fee Revenues													
Residential - R & MMA	$ (24,691.25)	$ (45,310.11)	$ (82,881.79)	$ (43,317.11)	$ (20,993.64)	$ (14,353.64)	$ (26,438.96)	$ (27,389.94)	$ (26,466.13)	$ (22,501.63)	$ (17,122.05)	$ (21,327.34)	**$ (372,793.59)**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	(8,176.93)	63,201.78	(12,711.71)	(5,966.48)	(3,347.53)	(2,037.04)	(4,938.51)	(3,527.13)	(4,064.18)	(3,240.25)	(1,339.18)	(2,854.45)	**10,998.39**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	(157,467.81)	(291,543.34)	(98,147.59)	(340,893.97)	(139,437.21)	(98,618.07)	(160,727.98)	(180,074.47)	(202,451.54)	(184,868.00)	(154,278.14)	(171,174.31)	**(2,179,682.43)**
Total	$ (190,335.99)	$ (273,651.67)	$ (193,741.09)	$ (390,177.56)	$ (163,778.38)	$ (115,008.75)	$ (192,105.45)	$ (210,991.54)	$ (232,981.85)	$ (210,609.88)	$ (172,739.37)	$ (195,356.10)	**$ (2,541,477.63)**

Attachment C1

Potomac Electric Power Company - DISTRICT of COLUMBIA

Purchase of Receivable Data

January through December 2024

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	**TOTAL**
Write Offs													
Residential - R & MMA	$ 473,123.28	$ 598,139.28	$ 458,922.63	$ 347,873.05	$ 177,726.35	$ 261,565.65	$ 311,631.33	$ 197,528.33	$ 233,385.61	$ 294,795.68	$ 234,705.62	$ 416,725.38	**$ 4,006,122.19**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	18,657.67	11,462.45	2,016.13	1,620.91	26,715.14	17,657.95	4,216.06	6,257.12	19,967.27	408.02	8,147.83	186.54	**117,313.09**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	3,508.86	3,239.81	6,188.00	16,994.44	11,045.78	29,263.61	13,147.31	12,682.40	59,282.77	26,478.16	34,793.23	-	**216,624.37**
Total	$ 495,289.81	$ 612,841.54	$ 467,126.76	$ 366,488.40	$ 215,487.27	$ 308,487.21	$ 328,994.70	$ 216,467.85	$ 312,635.65	$ 321,681.86	$ 277,646.68	$ 416,911.92	**$ 4,340,059.65**
Over / (Under) Collections													
Residential - R & MMA	$ (270,092.84)	$ (377,034.88)	$ (234,756.56)	$ (165,950.78)	$ (10,115.81)	$ (75,595.56)	$ (62,577.60)	$ 54,544.58	$ (45,165.73)	$ (120,254.67)	$ (107,713.83)	$ (250,241.03)	**$ (1,664,954.71)**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	1,139.15	(30,501.57)	98,707.34	13,882.84	(16,468.11)	(10,867.07)	15,032.75	5,452.43	(8,408.04)	13,064.70	1,770.98	11,042.85	**93,848.25**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	153,958.95	288,303.53	91,959.59	323,899.53	128,391.43	69,354.46	147,580.67	167,392.07	143,168.77	158,389.84	119,484.91	171,174.31	**1,963,058.06**
Total	$ (114,994.74)	$ (119,232.92)	$ (44,089.63)	$ 171,831.59	$ 101,807.51	$ (17,108.17)	$ 100,035.82	$ 227,389.08	$ 89,595.00	$ 51,199.87	$ 13,542.06	$ (68,023.87)	**$ 391,951.60**
Cumulative Over / (Under) Collections													
Residential - R & MMA	$ (270,092.84)	$ (647,127.72)	$ (881,884.28)	$ (1,047,835.06)	$ (1,057,950.87)	$ (1,133,546.43)	$ (1,196,124.03)	$ (1,141,579.45)	$ (1,186,745.18)	$ (1,306,999.85)	$ (1,414,713.68)	$ (1,664,954.71)	
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	1,139.15	(29,362.42)	69,344.92	83,227.76	66,759.65	55,892.58	70,925.33	76,377.76	67,969.72	81,034.42	82,805.40	93,848.25	
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	153,958.95	442,262.48	534,222.07	858,121.60	986,513.03	1,055,867.49	1,203,448.16	1,370,840.23	1,514,009.00	1,672,398.84	1,791,883.75	1,963,058.06	
Total	$ (114,994.74)	$ (234,227.66)	$ (278,317.29)	$ (106,485.70)	$ (4,678.19)	$ (21,786.36)	$ 78,249.46	$ 305,638.54	$ 395,233.54	$ 446,433.41	$ 459,975.47	$ 391,951.60	
Interest (1)													
Residential - R & MMA	$ (1,613.80)	$ (3,866.59)	$ (5,269.26)	$ (6,260.81)	$ (6,321.26)	$ (6,772.94)	$ (7,146.84)	$ (6,820.94)	$ (7,090.80)	$ (7,809.32)	$ (8,452.91)	$ (9,948.10)	**$ (77,373.57)**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED (2)	6.81	(175.44)	414.34	497.29	398.89	333.96	423.78	456.36	406.12	484.18	494.76	560.74	**4,301.79**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	919.90	2,642.52	3,191.98	5,127.28	5,894.42	6,308.81	7,190.60	8,190.77	9,046.20	9,992.58	10,706.51	11,729.27	**80,940.84**
Total	$ (687.09)	$ (1,399.51)	$ (1,662.94)	$ (636.24)	$ (27.95)	$ (130.17)	$ 467.54	$ 1,826.19	$ 2,361.52	$ 2,667.44	$ 2,748.36	$ 2,341.91	**$ 7,869.06**

(1) The allowed Rate of Return per F.C. No. 1156 is: 7.17% effective July 2021

(2) Small Commercial revenues reflect a negative balance in February 2024 due to one time refund related to prior periods.

Attachment C2

Potomac Electric Power Company - DISTRICT of COLUMBIA

Purchase of Receivable Data

January through December 2025

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	**TOTAL**
Electric Revenues Billed													
Residential - R & MMA	$ 5,110,994.43	$ 5,266,467.65	$ 4,035,963.79	$ 3,512,730.08	$ 3,337,483.16	$ 4,100,710.76	$ 6,939,257.31	$ 6,221,125.68	$ 4,778,638.68	$ 5,131,184.30	$ 3,434,600.62	$ 4,952,068.83	**$ 56,821,225.29**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	792,739.16	798,726.68	652,682.73	510,509.99	575,954.33	737,980.89	972,947.35	810,689.97	658,707.80	927,628.40	851,904.34	849,116.97	**9,139,588.61**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	32,471,239.79	33,619,865.46	26,262,286.40	30,314,821.83	28,088,083.53	30,416,188.57	41,482,437.97	37,379,462.08	36,903,085.84	36,613,881.07	27,780,389.97	35,804,587.85	**397,136,330.36**
Total	$ 38,374,973.38	$ 39,685,059.79	$ 30,950,932.92	$ 34,338,061.90	$ 32,001,521.02	$ 35,254,880.22	$ 49,394,642.63	$ 44,411,277.73	$ 42,340,432.32	$ 42,672,693.77	$ 32,066,894.93	$ 41,605,773.65	**$ 463,097,144.26**
POR Discount													
Residential - R & MMA	$ (212,096.06)	$ (208,202.21)	$ (160,044.68)	$ (151,637.98)	$ (133,622.25)	$ (162,643.58)	$ (780,831.25)	$ (698,964.05)	$ (541,296.92)	$ (574,843.80)	$ (387,516.30)	$ (557,218.02)	**$ (4,568,917.10)**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	(8,838.93)	(8,769.23)	(7,205.13)	(8,185.38)	(6,223.73)	(5,765.47)	837.09	-	11.49	32.36	(10.60)	(1.68)	**(44,119.21)**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	-	-	-	-	-	-	-	-	-	-	-	-	**-**
Total	$ (220,934.99)	$ (216,971.44)	$ (167,249.81)	$ (159,823.36)	$ (139,845.98)	$ (168,409.05)	$ (779,994.16)	$ (698,964.05)	$ (541,285.43)	$ (574,811.44)	$ (387,526.90)	$ (557,219.70)	**$ (4,613,036.31)**
Net Electric Revenues Billed													
Residential - R & MMA	$ 4,898,898.37	$ 5,058,265.44	$ 3,875,919.11	$ 3,361,092.10	$ 3,203,860.91	$ 3,938,067.18	$ 6,158,426.06	$ 5,522,161.63	$ 4,237,341.76	$ 4,556,340.50	$ 3,047,084.32	$ 4,394,850.81	**$ 52,252,308.19**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	783,900.23	789,957.45	645,477.60	502,324.61	569,730.60	732,215.42	973,784.44	810,689.97	658,719.29	927,660.76	851,893.74	849,115.29	**9,095,469.40**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	32,471,239.79	33,619,865.46	26,262,286.40	30,314,821.83	28,088,083.53	30,416,188.57	41,482,437.97	37,379,462.08	36,903,085.84	36,613,881.07	27,780,389.97	35,804,587.85	**397,136,330.36**
Total	$ 38,154,038.39	$ 39,468,088.35	$ 30,783,683.11	$ 34,178,238.54	$ 31,861,675.04	$ 35,086,471.17	$ 48,614,648.47	$ 43,712,313.68	$ 41,799,146.89	$ 42,097,882.33	$ 31,679,368.03	$ 41,048,553.95	**$ 458,484,107.95**
Late Fee Revenues													
Residential - R & MMA	$ (25,138.68)	$ (477.70)	$ (2,400.65)	$ (11,995.19)	$ (15,333.85)	$ (14,739.41)	$ (23,243.34)	$ (17,854.31)	$ (19,993.40)	$ (19,309.54)	$ (20,484.68)	$ (22,560.29)	**$ (193,531.04)**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	(3,899.13)	(72.45)	(388.22)	(1,743.28)	(2,646.19)	(2,652.57)	(3,258.93)	(2,326.64)	(2,755.97)	(3,490.83)	(5,080.94)	(3,868.35)	**(32,183.50)**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	(159,711.45)	(3,049.50)	(15,621.18)	(103,518.34)	(129,048.94)	(109,326.62)	(138,947.19)	(107,277.11)	(154,399.17)	(137,784.43)	(165,688.14)	(163,116.09)	**(1,387,488.16)**
Total	$ (188,749.26)	$ (3,599.65)	$ (18,410.05)	$ (117,256.81)	$ (147,028.98)	$ (126,718.60)	$ (165,449.46)	$ (127,458.06)	$ (177,148.54)	$ (160,584.80)	$ (191,253.76)	$ (189,544.73)	**$ (1,613,202.70)**

Potomac Electric Power Company - DISTRICT of COLUMBIA

Purchase of Receivable Data

January through December 2025

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	**TOTAL**
Write Offs													
Residential - R & MMA	$ 697,340.11	$ 467,963.33	$ 234,665.97	$ 159,297.53	$ 197,095.69	$ 69,942.97	$ 87,898.80	$ 98,380.90	$ 105,142.05	$ 338,206.78	$ 233,402.80	$ 225,501.44	**$ 2,914,838.37**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	26,313.32	34,059.55	5,226.13	770.85	5,801.12	9,600.64	10,841.68	7,722.21	85.79	36,165.86	(1,137.21)	20,074.90	**155,524.84**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	29,685.74	24,933.14	1,792.31	25,686.00	11,926.58	162,964.52	17,554.45	53,244.58	145,158.16	48,449.14	8,215.53	8,833.86	**538,444.01**
Total	$ 753,339.17	$ 526,956.02	$ 241,684.41	$ 185,754.38	$ 214,823.39	$ 242,508.13	$ 116,294.93	$ 159,347.69	$ 250,386.00	$ 422,821.78	$ 240,481.12	$ 254,410.20	**$ 3,608,807.22**
Over / (Under) Collections													
Residential - R & MMA	$ (460,105.37)	$ (259,283.42)	$ (72,220.64)	$ 4,335.64	$ (48,139.59)	$ 107,440.02	$ 716,175.79	$ 618,437.46	$ 456,148.27	$ 255,946.56	$ 174,598.18	$ 354,276.87	**$ 1,847,609.77**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	(13,575.26)	(25,217.87)	2,367.22	9,157.81	3,068.80	(1,182.60)	(8,419.84)	(5,395.57)	2,658.69	(32,707.39)	6,228.75	(16,204.87)	**(79,222.13)**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	130,025.71	(21,883.64)	13,828.87	77,832.34	117,122.36	(53,637.90)	121,392.74	54,032.53	9,241.01	89,335.29	157,472.61	154,282.23	**849,044.15**
Total	$ (343,654.92)	$ (306,384.93)	$ (56,024.55)	$ 91,325.79	$ 72,051.57	$ 52,619.52	$ 829,148.69	$ 667,074.42	$ 468,047.97	$ 312,574.46	$ 338,299.54	$ 492,354.23	**$ 2,617,431.79**
Cumulative Over / (Under) Collections													
Residential - R & MMA	$ (460,105.37)	$ (719,388.79)	$ (791,609.43)	$ (787,273.79)	$ (835,413.38)	$ (727,973.36)	$ (11,797.57)	$ 606,639.89	$ 1,062,788.16	$ 1,318,734.72	$ 1,493,332.90	$ 1,847,609.77	
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	(13,575.26)	(38,793.13)	(36,425.91)	(27,268.10)	(24,199.30)	(25,381.90)	(33,801.74)	(39,197.31)	(36,538.62)	(69,246.01)	(63,017.26)	(79,222.13)	
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	130,025.71	108,142.07	121,970.94	199,803.28	316,925.64	263,287.74	384,680.48	438,713.01	447,954.02	537,289.31	694,761.92	849,044.15	
Total	$ (343,654.92)	$ (650,039.85)	$ (706,064.40)	$ (614,738.61)	$ (542,687.04)	$ (490,067.52)	$ 339,081.17	$ 1,006,155.59 v	$ 1,474,203.56	$ 1,786,778.02	$ 2,125,077.56	$ 2,617,431.79	
Interest (1)													
Residential - R & MMA	$ (2,749.13)	$ (4,298.35)	$ (4,729.87)	$ (4,703.96)	$ (4,991.59)	$ (4,349.64)	$ (70.49)	$ 3,624.67	$ 6,350.16	$ 7,879.44	$ 8,922.66	$ 11,039.47	**$ 11,923.37**
Small Commercial - GS-LV-ND, T, SL, TS, TN and OL-LED	(81.11)	(231.79)	(217.64)	(162.93)	(144.59)	(151.66)	(201.97)	(234.20)	(218.32)	(413.74)	(376.53)	(473.35)	**(2,907.83)**
Large Commercial - GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, RT	776.90	646.15	728.78	1,193.82	1,893.63	1,573.14	2,298.47	2,621.31	2,676.53	3,210.30	4,151.20	5,073.04	**26,843.27**
Total	$ (2,053.34)	$ (3,883.99)	$ (4,218.73)	$ (3,673.07)	$ (3,242.55)	$ (2,928.16)	$ 2,026.01	$ 6,011.78	$ 8,808.37	$ 10,676.00	$ 12,697.33	$ 15,639.16	**$ 35,858.81**

(1) The allowed Rate of Return per F.C. No. 1156 is: 7.17% effective July 2021

Attachment D

Pepco - District of Columbia
Purchase of Receivables
Reconciliation and Interest Factor

		RESIDENTIAL - Schedules R & MMA	SMALL COMMERCIAL - Schedules GS-LV-ND, T, SL, TS, TN and OL-LED	LARGE COMMERCIAL - Schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B and RT	MARKET PRICE SERVICE (MPS) - Schedules GS-LV-ND, GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, T, SL & TS
1.01	POR Discount - Year 1	$ 795,512.07	$ 96,216.66	$ 903,744.48	$ 4,824.61
1.02	POR Discount - Year 2	1,054,935.19	102,389.83	735,716.79	14,183.37
1.03	POR Discount - Year 3	260,919.76	-	-	1,222.87
1.04	POR Discount - Year 4	95,188.96	-	-	2,321.83
1.05	POR Discount - Year 5	(60.81)	(30.99)	301.50	-
1.06	POR Discount - Year 6	(470.65)	(85.13)	(129.92)	(1.22)
1.07	POR Discount - Year 7	-	-	-	-
1.08	POR Discount - Year 8	-	-	-	-
1.09	POR Discount - Year 9	881,600.11	55,051.65	-	-
1.10	POR Discount - Year 10	1,968,373.89	222,159.73	-	-
1.11	POR Discount - Year 11	4,568,917.10	44,119.21	-	-
2.01	Write-Offs - Year 1	411,632.23	9,808.02	13,739.72	15,682.53
2.02	Write-Offs - Year 2	1,700,752.06	64,325.47	301,024.65	444.90
2.03	Write-Offs - Year 3	901,759.14	70,282.55	338,659.01	(1,234.89)
2.04	Write-Offs - Year 4	896,472.15	40,722.50	75,270.55	-
2.05	Write-Offs - Year 5	591,257.78	40,124.82	156,979.11	-
2.06	Write-Offs - Year 6	101,027.38	23,782.57	145,475.01	-
2.07	Write-Offs - Year 7	126,975.50	11,801.26	144,010.15	-
2.08	Write-Offs - Year 8	2,055,949.00	203,037.39	280,922.18	-
2.09	Write-Offs - Year 9	3,905,121.90	114,783.54	134,404.24	-
2.10	Write-Offs - Year 10 (1)	1,335,374.06	117,313.09	216,624.37	-
2.11	Write-Offs - Year 11 (1) (2)	2,306,986.85	155,524.84	538,444.01	-
3.02	Late Fee Revenues	1,005,482.68	191,389.67	660,159.17	511.65
3.03	Late Fee Revenues	1,030,689.76	98,238.23	759,467.25	3,683.94
3.04	Late Fee Revenues	482,993.44	51,525.03	912,093.27	2,785.66
3.05	Late Fee Revenues	211,325.71	36,369.01	1,168,169.22	1,137.50
3.06	Late Fee Revenues	42,190.99	8,101.22	(331,280.49)	651.99
3.07	Late Fee Revenues	5,740.20	561.26	31,529.54	-
3.08	Late Fee Revenues	381,627.91	21,956.01	1,056,692.52	-
3.09	Late Fee Revenues	388,677.90	117,565.82	2,355,768.72	-
3.10	Late Fee Revenues	372,793.59	(10,998.39)	2,179,682.43	-
3.11	Late Fee Revenues	193,531.04	32,183.50	1,387,488.16	-

Pepco - District of Columbia
Purchase of Receivables
Reconciliation and Interest Factor

4.01	Interest Expense/(Revenue - Year 1			31,564.38		4,522.15		47,110.77		(253.92)
4.02	Interest Expense/(Revenue - Year 2			5,405.17		6,857.69		53,184.01		843.33
4.03	Interest Expense/(Revenue - Year 3			20,828.80		627.33		19,088.41		374.03
4.04	Interest Expense/(Revenue - Year 4			(3,005.70)		811.63		22,644.46		240.41
4.05	Interest Expense/(Revenue - Year 5			(18,119.66)		(436.27)		42,555.67		46.36
4.06	Interest Expense/(Revenue - Year 6			(5,352.65)		(1,139.94)		(11,474.21)		45.38
4.07	Interest Expense/(Revenue - Year 7			114.25		(155.48)		(7,372.43)		-
4.08	Interest Expense/(Revenue - Year 8			(86,748.61)		(4,088.09)		17,064.97		-
4.09	Interest Expense/(Revenue - Year 9			(107,794.69)		1,167.88		83,588.72		-
4.10	Interest Expense/(Revenue - Year 10) (1)			(77,373.57)		4,301.79		80,940.84		-
4.20	Interest Expense/(Revenue - Year 11) (1) (2)			203,416.01		(2,907.83)		26,843.27		-
5	Cumulative Over/(Under) Collection	(1-2+3+4)		(630,405.48)		224,767.13		9,848,024.12		17,725.25
6	Amortization of Program Cost			10,106.46		1,284.66		77,228.10		6,646.50
7	Cumulative Over / (Under) Collection - Net of Amortization	(5-6)	$	(640,511.94)	$	223,482.47	$	9,770,796.02	$	11,078.75
8	Interest		$	11,923.37	$	(2,907.83)	$	26,843.27	$	-
9	Electric Revenues Billed (01/25 -12/25)		$	56,821,225.29	$	9,139,588.61	$	397,136,330.36	$	-
10	Reconciliation Factor	(7/9)		-1.1272%		2.4452%		2.4603%		0.0000%
11	Interest Factor	(8/9)		0.0210%		-0.0318%		0.0068%		0.0000%

(1) Year 10 Residential Write-Offs of 4,006,122.19 for the period January 2024 through December 2024 will be amortized and recovered over three years:

			Interest:	
To be recovered Year 10	$	1,335,374.06	$	-
To be recovered Year 11	$	1,335,374.06	$	191,492.64
To be recovered Year 12	$	1,335,374.06	$	95,746.32
Total	$	4,006,122.19	$	287,238.96
Allowed Rate of Return per F.C. No. 1156 is:		7.17%		

(2) Year 11 Residential Write-Offs of 2,914,838.37 for the period January 2025 through December 2025 will be amortized and recovered over three years:

			Interest:	
To be recovered Year 11	$	971,612.79	$	-
To be recovered Year 12	$	971,612.79	$	139,329.27
To be recovered Year 13	$	971,612.79	$	69,664.64
Total	$	2,914,838.37	$	208,993.91
Allowed Rate of Return per F.C. No. 1156 is:		7.17%		

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

NOTICE OF PROPOSED TARIFF

PEPPOR-2026-01, PEPCO PURCHASE OF RECEIVABLES

1. The Public Service Commission of the District of Columbia (Commission) hereby gives notice, pursuant to Sections 34-802 and 2-505 of the District of Columbia Official Code,[1] of its intent to act upon the tariff filing of the Potomac Electric Power Company (Pepco or Company) revising its Purchase of Receivables (POR) tariff and Supplier Discount Rate,[2] in not less than thirty (30) days from the date of publication of this Notice of Proposed Tariff (NOPT) in the *D.C. Register*.

2. On July 27, 2026, Pepco filed a tariff proposing to amend the POR Supplier Discount Rate. Pursuant to Order No. 22883,[3] Pepco has amortized the residential Purchase of Receivables bad debt expenses over a period of three (3) years. The amortized balance also accrued interest at the most recently approved weighted average cost for Pepco. This POR Supplier Discount Rate Update represents Pepco's most current POR Supplier Discount Rate true-up and is derived based on POR activity from January 2024 through December 2025. Pepco's POR Supplier Discount Rate Update modifies the Company's Electric Supplier Coordination Tariff (Electric Supplier—P.S.C. of D.C. No. 1).

3. Attachment A of the POR Supplier Discount Rate Update sets forth the language of the Supplier Tariff, Schedule 3, describing the components and derivation of the POR Supplier Discount Rates, including the proposed Discount Factors.[4] Pepco's Update proposed to amend the following pages:[5]

ELECTRICITY SUPPLIER COORDINATION TARIFF, P.S.C. of D.C. No.1
(Former) Twelfth Revised Page No. i
Twelfth Revised Page No. ii
Twelfth Revised Page No. iii
Twelfth Revised Page No. iv
Seventh Revised Page No. 41
Seventh Revised Page No. 42

(New) Thirteenth Revised Page No. i

1 D.C. Official Code § 34-802 and § 2-505.

2 *PEPPOR-2026-01,* Potomac Electric Power Company's Purchase of Receivable Supplier Discount Rate, filed July 27, 2026.

3 *PEPPOR-2026-01*, Order No. 22883, rel. June 12, 2026.

4 *PEPPOR-2026-01*, POR Supplier Discount Rate Update at Attachment A.

5 *PEPPOR-2026-01*, POR Supplier Discount Rate Update at Attachment A, Pepco Redline Version.

Thirteenth Revised Page No. ii
Thirteenth Revised Page No. iii
Thirteenth Revised Page No. iv
Eighth Revised Page No. 41
Eighth Revised Page No. 42

4. Pepco proposes to apply a discount rate on the receivables associated with Residential customers of 5.8954% on Schedules R and MMA. The discount rate for Small Commercial customers, Schedules GS-LV-ND, T, SL, TS, and OL-LED, remains at 0.0000%. The discount rate for Large Commercial customers, Schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, and RT, remains at 0.0000%.[6]

5. Attachment B through Attachment D to this filing shows in detail how the Discount Rates are derived using the POR data for the period January 2024 through December 2025. Attachment B to this filing is a summary showing the results of the Write-Offs, including Reinstatements, and Late Payment Revenues expressed as a percentage of Third-Party Supplier Revenues for Residential Customers served under Schedules R and MMA, Small Commercial customers served under Schedules GS-LV-ND, T, SL, TS, TN and OL-LED, and Large Commercial customers served under Schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B and RT. [7]

6. Attachment C1 lists from January 2024 through December 2024, and Attachment C2 lists from January 2025 through December 2025, by month and by customer type, Electric Revenues Billed, less POR Discounts, Net Electric Revenues Billed, Late Payment Revenues, and Write-Offs, net of Reinstatements. Attachment D provides detailed calculations by customer type for the Reconciliation and Interest Factor. Pepco requests that the Commission accept these proposed POR Discount Rates with an effective date of October 1, 2026.

7. Any person interested in commenting on the subject matter of this POR Supplier Discount Rate Update may submit written comments not later than thirty (30) days after publication of this Notice in the *D.C. Register* addressed to Brinda Westbrook-Sedgwick, Commission Secretary, Public Service Commission of the District of Columbia, 1325 G Street, N.W., Suite 800, Washington, D.C. 20005, and sent electronically on the Commission's website at https://edocket.dcpsc.org/public/public_comments. Copies of the proposed tariff may be obtained by visiting the Commission's website at www.dcpsc.org. Once at the website, open the "eDocket" tab, click on "Search Current Dockets," and input "PEPPOR-2026-01" as the case number. Copies may also be purchased at cost by contacting the Commission Secretary at the address provided above. Persons with questions concerning this NOPT should call (202) 626-5150 or send an email to psc-commissionsecretary@dc.gov. After the comment period has expired, the Commission will take final action on the tariff.

---

[6] *PEPPOR-2026-01*, POR Supplier Discount Rate Update at Attachment A, Eighth Revised Page Nos. 41 and 42.

[7] *PEPPOR-2026-01*, POR Supplier Discount Rate Update at Attachment B.

TRUE COPY: **BY DIRECTION OF THE COMMISSION:**

CHIEF CLERK: **BRINDA WESTBROOK-SEDGWICK**
COMMISSION SECRETARY

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

NOTICE OF FINAL TARIFF

PEPPOR-2026-01, PEPCO PURCHASE OF RECEIVABLES,

1. The Public Service Commission of the District of Columbia (Commission) hereby gives notice, pursuant to Sections 2-505 and 34-802 of the District of Columbia Code,[1] of its final action approving the Potomac Electric Power Company's (Pepco) Purchase of Receivables (POR) Discount Rate tariff.

2. On July 27, 2026, Pepco filed a tariff amendment modifying the POR Discount Rate for Residential customers.[2] The POR program is currently available to retail electricity suppliers with customers in the District. Pepco proposes to amend the following tariff pages to reflect the update to its POR Discount Rate pursuant to Order No. 22883.

ELECTRICITY SUPPLIER COORDINATION TARIFF, P.S.C. of D.C. No.1
(Former) Twelfth Revised Page No. i
Twelfth Revised Page No. ii
Twelfth Revised Page No. iii
Twelfth Revised Page No. iv
Seventh Revised Page No. 41
Seventh Revised Page No. 42

(New) Thirteenth Revised Page No. i
Thirteenth Revised Page No. ii
Thirteenth Revised Page No. iii
Thirteenth Revised Page No. iv
Eighth Revised Page No. 41
Eighth Revised Page No. 42

3. Pepco will apply a discount rate of 5.8954% on the receivables associated with Residential Customers on Schedules R and MMA. The discount rate for Small Commercial customers, Schedules GS-LV-ND, T, SL, TS, TN, and OL-LED remains at 0.0000%. The discount rate for Large Commercial customers, Schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B, and RT, remains at 0.0000%.

---

1 D.C. Code § 2-505 and D.C. Code § 34-802.

2 *PEPPOR-2026-01, Potomac Electric Power Company's Purchase of Receivables Program*, Potomac Electric Power Company's Revised POR Discount Rate Tariff Update, filed July 27, 2026.

4. Attachment B through Attachment D to this filing shows in detail how the Discount Rates are derived using the POR data for the period January 2024 through December 2025. Attachment B to this filing is a summary showing the results of the Write-Offs, including Reinstatements, and Late Payment Revenues expressed as a percentage of Third-Party Supplier Revenues for Residential Customers served under Schedules R and MMA, Small Commercial customers served under Schedules GS-LV-ND, T, SL, TS, TN and OL-LED, and Large Commercial customers served under Schedules GS-LV, GS-3A, MGT-LV, GT-LV, GT-3A, GT-3B and RT.[3]

5. Attachment C1 lists from January 2024 through December 2024, and Attachment C2 lists from January 2025 through December 2025, by month and by customer type, Electric Revenues Billed, less POR Discounts, Net Electric Revenues Billed, Late Payment Revenues, and Write-Offs, net of Reinstatements. Attachment D provides detailed calculations by customer type for the Reconciliation and Interest Factor. Pepco requests that the Commission accept these proposed POR Discount Rates with an effective date of October 1, 2026.

6. On _______, the Commission published a Notice of Proposed Tariff ("NOPT") in the D.C. Register inviting public comment on Pepco's tariff amendment within 30 days.[4] No comments were filed in response to the NOPT. At its regularly scheduled Open Meeting held on _______, the Commission took final action approving Pepco's PCA tariff, which shall become effective upon publication of this Notice of Final Tariff in the *D.C. Register*.

A TRUE COPY: **BY DIRECTION OF THE COMMISSION:**

CHIEF CLERK: **BRINDA WESTBROOK-SEDGWICK**
COMMISSION SECRETARY

[3] *PEPPOR-2026*-01, POR Supplier Discount Rate Update at Attachment B.

[4] *72 D.C. Reg.* 003584-003586 (DATE).

CERTIFICATE OF SERVICE

I hereby certify that a true copy of Pepco's POR Supplier Discount Rate filing was served on the parties of record in Formal Case No. PEPPOR by electronic mail on July 27, 2026.

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission Of the
District of Columbia
1325 G Street N.W. Suite 800
Washington, DC 20005
bwestbrook@psc.dc.gov

Sandra Mattavous Frye, Esq.
People's Counsel
Office of the People's Counsel
655 15th Street NW, Suite 200
Washington, DC 20005
smfrye@opc-dc.gov

Craig D. Goodman
National Energy Marketers Association
3333 K Street NW Ste 110
Washington, DC 20007
cgoodman@energymarketers.com

Anthony Cusati, III
Interstate Gas Supply, Inc.
1379 Butter Churn Drive
Herndon, VA 20170
tcusati@igsenergy.com

Brian R. Greene, Esq.
Greene Hurlocker, PLC
1807 Libbie Avenue, Suite 102
Richmond, VA 23226
bgreene@greenehurlocker.com

Telemac N. Chryssikos, Esq.
Washington Gas Energy Services, Inc.
101 Constitution Avenue NW
Washington, DC 20080
macchryssikos@wges.com

Melanie Santiago-Mosier
Washington Gas Energy Services, Inc.
13865 Sunrise Valley Dr., Suite 200
Herndon, VA 20171
mmosier@wges.com

/s/ *Dennis P. Jamouneau*
Dennis P. Jamouneau