

Kim F. Hassan
Associate General Counsel

EP9628
701 Ninth Street NW
Washington, DC 20068-0001

Office 202.872.2967
Fax 202.331.6767
pepco.com
kim.hassan@exeloncorp.com

July 28, 2020

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W., Suite 800
Washington, DC 20005

Re: Formal Case No. 1156

Dear Ms. Westbrook-Sedgwick:

Attached please find errata to the Rebuttal Testimony of Company Witness Blazunas filed by Potomac Electric Power Company (Pepco) on April 8, 2020, as well as revised versions of Company Witness Blazunas's Rebuttal and Surrebuttal exhibits for the Company's Original MRP Proposal and MRP Enhanced Proposal, respectively. No corrections to the written Surrebuttal Testimony are required.

On page 18 of his Rebuttal Testimony, Company Witness Blazunas stated that a demand billing determinant issue, that was addressed in the Company's Rebuttal Traditional Test Period Compliance Filing (TTPCF) rate design through the use of updated actual billing determinants for the test period, was avoided with respect to the MRP due to the latter's use of forecasted billing determinants. This statement was incorrect. The forecasted demand billing determinants used in the Company's MRP rate designs are calculated using load factors derived from the actual billing determinants in the traditional test period. The update to the actual demand billing determinants used in the Company's Rebuttal TTPCF rate design should have also been reflected in the load factors used to derive the forecasted demand billing determinants for the MRP period at the time the Company filed its Rebuttal testimony in April 2020.

Consequently, Company Witness Blazunas is submitting the following revised exhibits:

- Revised PEPCO (4F)-6
- Revised PEPCO (5F)-3
- Revised PEPCO (5F)-5
- Revised PEPCO (5F)-6

- Revised PEPCO (5F)-7
- Revised PEPCO (5F)-8
- Revised PEPCO (5F)-18
- Revised PEPCO (5F)-19

The only change to the above revised exhibits is the use of updated forecasted demand billing determinants for the commercial customer classes with demand rate components in the Company's Original MRP Proposal (Rebuttal) and MRP Enhanced Proposal (Surrebuttal) rate designs. The revised forecasted demand billing determinants are now derived using the calculated load factors based on the Company's updated actual demand billing determinants submitted in PEPCO (4F)-14, the Company's TTPCF rate design. Consequently, the rates developed in the Company's revised Original MRP Proposal (Rebuttal) and MRP Enhanced Proposal (Surrebuttal) now reflect the use of the updated forecasted demand billing determinants.

Absent an update to the forecasted demand billing determinants in the Company's proposed MRP rates, the base distribution rates for commercial customers with demand rate components as currently proposed in the Original MRP Proposal (Rebuttal) and MRP Enhanced Proposal (Surrebuttal) would be designed to be too low and, consequently, any difference between authorized and billed distribution revenue caused by this issue would continue to be recovered via the BSA, resulting in higher future monthly BSA adjustments (and potential increases in the BSA deferral balances) than would otherwise occur if addressed.

With respect to the elements of the Company's Original MRP and MRP Enhanced proposals, this update does not affect the following:

1. The Revenue Requirement: The overall revenue requirement is determined by the projected Pepco DC Distribution rate base and operating income as well as the requested rate of return and is not impacted by the forecasted demand billing determinants. The updated forecasted demand billing determinants included in the revised exhibits are not used to determine the Company's revenue requirement in either the Company's Original MRP Proposal (Rebuttal) or MRP Enhanced Proposal (Surrebuttal). Consequently, the revenue requirements contained in the Company's Original MRP Proposal (Rebuttal) and MRP Enhanced Proposal (Surrebuttal) remain unchanged as a result of the revision.
2. Original MRP Proposal RMA 25: "MRP RMA 25 – Synchronize Billing Determinants" is a ratemaking adjustment included in the Company's Original MRP Proposal (Rebuttal) only. The purpose of this RMA was to synchronize the customer count billing determinants used in the Company's Original MRP Proposal revenue forecast and those used in the rate design for the MGT-LV and GT-LV classes. As demonstrated in the Company's response to FC 1156 AOBA DR 2-9, the derivation of this RMA is entirely dependent on

forecasted customer counts and FC 1150 authorized BSA revenue per customer targets. These forecasted customer counts are not affected by this update to the forecasted demand billing determinants and, consequently, the calculation of this RMA remains unaffected. RMA 25 as utilized in the Company's Original MRP Proposal (Rebuttal) remains unchanged as a result of this revision, and there is no impact on the revenue requirement in the Company's Original MRP Proposal.

"MRP RMA 25: "Synchronize Billing Determinants" is not part of the Company's MRP Enhanced Proposal (Surrebuttal), because the MRP Enhanced Proposal utilized June 2019 historical test period revenues and assumed zero percent growth over those levels throughout the MRP period (2020-2022). Please also see the Company's response to AOBA DR 7-1. As such, the revised forecasted demand billing determinants have no impact on the revenue requirement in Pepco's MRP Enhanced Proposal.

3. Rate Designs: Rates for the MRP are designed utilizing forecasted customer counts, forecasted kWh, forecasted kW, and proposed revenues. It is important to note that the errata only affects the rates developed for commercial classes that have a demand rate component. This update does not affect the rate designs in the Original MRP Proposal (Rebuttal) or MRP Enhanced Proposal (Surrebuttal) for the following classes because they do not have demand rate components: Residential (R), Master Metered Apartments (MMA), General Service – Non-Demand (GS-ND), Temporary (T), Rapid Transit (RT), Servicing Street Lights Overhead and Underground (SSL-OH and SSL-UG), Street Lighting Service Energy (SL-E), Traffic Signal Service (TS), Telecommunications Network Service (TN), and LED Outdoor Lighting Service (OL LED).
4. Class Cost of Service Study (CCOSS): Within the Company's CCOSS, class cost of service analyses are developed to assign and allocate the Company's rate base, revenues, and expenses amongst its customer classes based upon the principle of cost causation. The updated forecasted demand billing determinants included in the revised exhibits are not used to develop the Company's historical test year class cost of service study. The Company's CCOSS utilizes actual historical measures of Non-Coincident Area Peak (NCAP), Non-Coincident Demand (NCD), and variations of the two together to develop demand-related allocation factors. This is a different set of numbers than the forecasted demand billing determinants modified in this filing. Consequently, the Company's traditional test year CCOSS remains unchanged as a result of this revision.
5. Revenue Allocation: The Company's proposed revenue allocation was developed using the Four-Step Methodology described in the Direct Testimony of Company Witness Blazunas. Neither actual nor forecasted

demand billing determinants were utilized in the development of the Company's proposed revenue allocation. Consequently, the Company's proposed revenue allocation and the proposed levels of total revenue by class across the term of the Original MRP Proposal (Rebuttal) and MRP Enhanced Proposal (Surrebuttal) remains unchanged as a result of this revision.

6. MRP Enhanced Proposal Offset: The updated forecasted demand billing determinants included in the revised exhibits do not affect the Company's MRP Enhanced Proposal to provide full offsets to base distribution revenue increases for RY1 (2020) and RY2 (2021) of the MRP Enhanced Proposal and partial offsets of distribution revenue increases in RY3 (2022).
7. Forecasted Customer Counts or kWh Usage Utilized for Commercial Classes: With respect to the commercial classes with demand rate components, this update does not affect the forecasted customer counts or kWh usage utilized in the proposed rate designs for these classes in either the Original MRP Proposal (Rebuttal) or MRP Enhanced Proposal (Surrebuttal).

Please feel free to contact me with any questions regarding this matter.

Sincerely,

s/Kim F. Hassan

Kim F. Hassan

1 under-recovery of revenue as compared to the authorized level of revenue per
2 customer, meaning that the BSA was required to collect the under-recovery. The
3 BSA appropriately functioned to allow the Company to collect its authorized level
4 of revenue as calculated on a revenue per customer basis. The Company believes,
5 however, that because of the BSA's cap on adjustments this issue has contributed
6 over time to increases in the deferred BSA balances associated with Schedules
7 MGT-LV and GT-LV. To be clear, however, this situation resulted in demand rates
8 that were lower than they otherwise would have been.

9 As discussed later in my testimony, to address this issue, the Company is
10 incorporating updated demand billing determinants into its proposed rate design for
11 the commercial classes with demand rate components for the TTPCF **and the**
12 **MRP. ~~With respect to the MRP, this issue is avoided as a result of the use of~~**
13 **forecasted billing determinants as well as the use of the Company's proposed**
14 **Annual Billing Determinant Update in the ultimate design of the MRP rates.**

15 The elimination of this issue in either the TTPCF or MRP will help reduce the
16 deferred BSA balances associated with Schedules MGT-LV and GT-LV as
17 monthly under-recoveries are reduced and any remaining space under the BSA cap
18 is used to collect the deferred BSA balances.

19 **Q26. What are AOBA Witness B. Oliver's recommendations regarding the BSA?**

20 A26. AOBA Witness B. Oliver argues that there is no compelling case for the
21 continuation of the BSA and, if it is continued, he recommends a number of actions.
22 First, he recommends that it be relabeled as a "Revenue Assurance Mechanism."
23 Second, he recommends that its application be limited to those classes dominated

1 *Table 1: Residential Bill Impacts (Updated Using Adjusted Revenue Requirement)*

<u>Date</u>	<u>Monthly Increase</u>	<u>% Total Bill</u>	<u>Monthly Increase with Rider RDM Credit (January 1 – June 30)</u>
November 1, 2020	\$8.21	9.90%	-
January 1, 2021	\$3.84	4.22%	-
January 1, 2022	\$3.41	3.59%	-

2 **A. Updated Pepco MRP Rate Design**

3 **Q35. Please summarize the updated Pepco MRP rate design.**

4 A35. The distribution rate design resulting from the updated MRP revenue
 5 requirement is shown in PEPCO (4F)-6. It incorporates the impact of “MRP RMA
 6 25 – Synchronize Billing Determinants” on Schedules MGT-LV and GT-LV.
 7 Except with respect to the treatment of “MRP RMA 25 – Synchronize Billing
 8 Determinants,” the updated rate design for the MRP uses the same approach for
 9 revenue allocation and rate design among the rate classes as was proposed in my
 10 Direct Testimony and reflected in PEPCO (F)-6. **It also incorporates the use of**
 11 **updated demand billing determinants for the commercial schedules that have**
 12 **demand rate components.**

13 **Q36. Please describe the purpose of MRP RMA 25 – Synchronize Billing**
 14 **Determinants.**

15 A36. As described in the Rebuttal Testimony of Company Witness Wolverton,
 16 the purpose of this RMA is to synchronize the billing determinants used in the
 17 Company’s revenue forecast and those used in the rate design for the MGT-LV and
 18 GT-LV classes. At the time of the filing of the Company’s Application, the
 19 underlying billing determinant forecast for Schedules MGT-LV and GT-LV, which
 20 had both recently been created from the legacy Schedule GT-LV, were adjusted to

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Billing Data for 12 Months Actual Ending December 2018

Schedule Residential ("R")				
	Current	RY1	RY2	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 28,540,632	\$ 13,590,777	\$ 12,231,700
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		35.40%	12.24%	9.67%
Customer Charge Recovery (\$)		\$ 63,243,226	\$ 70,134,872	\$ 76,675,413
Volumetric Charge Recovery (\$)		\$ 45,917,651	\$ 54,459,534	\$ 62,090,202
Customer Charge Recovery (%)	64%	58%	56%	55%
Volumetric Charge Recovery (%)	36%	42%	44%	45%
	(A)	(B)	(C)	(D)
				(E) = A * (B+C+D)
				(F)
				(G) = H - A
				(H)
				(I) = H * (B+C+D)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.	Weather Normalization	Weather Normalized Billing Determinants	Weather Normalized Revenue
Delivery Service									
Residential Monthly Customer Charge	3,296,472	\$ 15.09			\$ 49,743,762		-	3,296,472	49,743,762
Kilowatt-hour charge									
First 400 kWh									
Summer	479,754,157	\$ 0.00800	\$ (0.00014)	\$ (0.00047)	\$ 3,545,383	1	(32,560,075)	447,194,082	\$ 3,304,764
Winter	619,095,009	\$ 0.00800	\$ (0.00014)	\$ (0.00047)	\$ 4,575,112	2	(13,514,448)	605,580,561	\$ 4,475,240
Over 400 kWh									
Summer	548,551,090	\$ 0.02283	\$ (0.00039)	\$ (0.00133)	\$ 11,579,914	3	(34,207,720)	514,343,370	\$ 10,857,789
Winter	634,720,170	\$ 0.01594	\$ (0.00027)	\$ (0.00093)	\$ 9,355,775	4	(14,219,547)	620,500,623	\$ 9,146,179
Total kWh Charge	2,282,120,426				\$ 29,056,184		(94,501,790)	2,187,618,636	27,783,972
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization									
Total Distribution					\$ 78,799,947				\$ 77,527,735
Percent Change									
BSA/Revenue Annualization					\$ 1,820,297				
Total Distribution including BSA/Revenue Annualization					\$ 80,620,244				
Proposed Total Dist. Revenue Increase/Decrease									
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization									
Percent Change									
Customer Charge Rate Design									
Full Customer Cost from CCOSS									
Present Customer Charge									
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (%)									
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (\$)									
Customer Charge based on 40% Recovery of Proposed Change to Revenue Requirement through Customer Charge									
Proposed Customer Charge									
Average Billing Period Energy Use (kWh)									

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Billing Data for 12 Months Actual Ending December 2018

Schedule Residential ("R")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 28,540,632
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	35.40%
Customer Charge Recovery (\$)	\$ 63,243,226
Volumetric Charge Recovery (\$)	\$ 45,917,651
Customer Charge Recovery (%)	58%
Volumetric Charge Recovery (%)	42%

(J)	(K) = (\$18.41 / B) -1	(L) = B * K	(M) = B + L	(N)	(O)	(P) = J * M
	= [(P-((N+O)*J))] / (B*J)					= [SUM(First 400 kWh in Col. I) / Total kWh in Col. I] * (Total kWh \$ in Col. P) *[Col. J / (SUM(First 400 kWh in Col. J))] = (\$45,917,651 / \$27,783,972) * I

	RY1						Proposed Revenue
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	
Delivery Service							
Residential Monthly Customer Charge	3,435,265	22.00%	\$ 3.32	\$ 18.41			\$ 63,243,226
Kilowatt-hour charge							
First 400 kWh							
Summer	470,494,641	58.54%	\$0.00468	\$ 0.01268	(\$0.00014)	(\$0.00047)	\$ 5,680,511
Winter	594,463,364	58.54%	\$0.00468	\$ 0.01268	(\$0.00014)	(\$0.00047)	\$ 7,177,245
Over 400 kWh							
Summer	541,308,709	52.74%	\$0.01204	\$ 0.03487	(\$0.00039)	(\$0.00133)	\$ 17,944,307
Winter	611,996,518	62.48%	\$0.00996	\$ 0.02590	(\$0.00027)	(\$0.00093)	\$ 15,115,587
Total kWh Charge	2,218,263,232						\$ 45,917,651
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 28,540,632
Total Distribution							\$ 109,160,876
Percent Change							35.40%
BSA/Revenue Annualization							\$ 1,842,752
Total Distribution including BSA/Revenue Annualization							\$ 111,003,629
Proposed Total Dist. Revenue Increase/Decrease							\$ 30,383,385
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 111,003,629
Percent Change							37.69%

Customer Charge Rate Design

Full Customer Cost from CCOSS	\$ 27.67
Present Customer Charge	\$ 15.09
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (%)	40%
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (\$)	\$ 3.32 = 40% * \$28,540,632 / 3,435,265
Customer Charge based on 40% Recovery of Proposed Change to Revenue Requirement through Customer Charge	\$ 18.41
Proposed Customer Charge	\$ 18.41

Average Billing Period Energy Use (kWh)

646

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Schedule Residential ("R")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	13,590,777
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	12.24%
Customer Charge Recovery (\$)	70,134,872
Volumetric Charge Recovery (\$)	54,459,534
Customer Charge Recovery (%)	56%
Volumetric Charge Recovery (%)	44%

(Q)	(R)	(S)	(T)	(U)	(V)	(W)
	= (\$19.96 / M) - 1	= M * R	= M + S			= Q * T
	= [(W - ((U+V)*Q))] - (M*Q) / (M*Q)					= [SUM(First 400 kWh in Col. P) / Total kWh in Col. P] * (Total kWh \$ in Col. W) * [Col. Q / (SUM(First 400 kWh in Col. Q))] = (\$54,459,534 / \$45,917,651) * P

	RY2						Proposed Revenue
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	
Delivery Service							
Residential Monthly Customer Charge	3,513,771	8.42%	\$ 1.55	\$ 19.96			\$ 70,134,872
Kilowatt-hour charge							
First 400 kWh							
Summer	480,985,360	15.67%	\$0.00199	\$ 0.01467	(\$0.00014)	(\$0.00047)	\$ 6,763,109
Winter	603,553,051	15.67%	\$0.00199	\$ 0.01467	(\$0.00014)	(\$0.00047)	\$ 8,486,526
Over 400 kWh							
Summer	553,536,304	15.19%	\$0.00530	\$ 0.04017	(\$0.00039)	(\$0.00133)	\$ 21,282,418
Winter	621,244,549	16.06%	\$0.00416	\$ 0.03006	(\$0.00027)	(\$0.00093)	\$ 17,927,482
Total kWh Charge	2,259,319,264						\$ 54,459,534
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 13,590,777
Total Distribution							\$ 124,594,406
Percent Change							12.24%
BSA/Revenue Annualization							\$ 1,939,509
Total Distribution including BSA/Revenue Annualization							\$ 126,533,915
Proposed Total Dist. Revenue Increase/Decrease							\$ 15,530,287
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 126,533,915
Percent Change							13.99%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 18.41				
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (%)				40%			
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (\$)			\$ 1.55	= 40% * \$13,590,777 / 3,513,771			
Customer Charge based on 40% Recovery of Proposed Change to Revenue Requirement through Customer Charge			\$ 19.96				
Proposed Customer Charge			\$ 19.96				

Average Billing Period Energy Use (kWh) 643

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Schedule Residential ("R")	
RY3	
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	12,231,700
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	9.67%
Customer Charge Recovery (\$)	76,675,413
Volumetric Charge Recovery (\$)	62,090,202
Customer Charge Recovery (%)	55%
Volumetric Charge Recovery (%)	45%

(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
	= (\$21.32 / T) - 1	= T * Y	= T + Z			= X * AA
	= [(AD - ((AB + AC) * X)) - (T * X)] / (T * X)					= [SUM(First 400 kWh in Col. W) / Total kWh in Col. W] * (Total kWh \$ in Col. AD) * [Col. X / (SUM(First 400 kWh in Col. X))]
						= (\$62,090,202 / \$54,459,534) * W

	RY3						Proposed Revenue
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	
Delivery Service							
Residential Monthly Customer Charge	3,596,408	6.81%	\$ 1.36	\$ 21.32			\$ 76,675,413
Kilowatt-hour charge							
First 400 kWh							
Summer	485,360,607	12.78%	\$0.00187	\$ 0.01655	(\$0.00014)	(\$0.00047)	\$ 7,734,441
Winter	605,688,210	12.78%	\$0.00187	\$ 0.01655	(\$0.00014)	(\$0.00047)	\$ 9,651,916
Over 400 kWh							
Summer	558,889,885	12.37%	\$0.00497	\$ 0.04514	(\$0.00039)	(\$0.00133)	\$ 24,264,431
Winter	623,714,997	13.02%	\$0.00391	\$ 0.03397	(\$0.00027)	(\$0.00093)	\$ 20,439,414
Total kWh Charge	2,273,653,700						\$ 62,090,202
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 12,231,700
Total Distribution							\$ 138,765,615
Percent Change							9.67%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 138,765,615
Proposed Total Dist. Revenue Increase/Decrease							\$ 12,231,700
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 138,765,615
Percent Change							9.67%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 19.96				
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (%)				40%			
Target Recovery of Proposed Change to Revenue Requirement through Customer Charge (\$)			\$ 1.36	= 40% * \$12,231,700 / 3,596,408			
Customer Charge based on 40% Recovery of Proposed Change to Revenue Requirement through Customer Charge			\$ 21.32				
Proposed Customer Charge			\$ 21.32				

Average Billing Period Energy Use (kWh) 632

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Schedule Master Metered Apartments ("MMA")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 1,705,049
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	16.78%
Customer Charge Recovery (\$)	\$ 9,030,866
Volumetric Charge Recovery (\$)	\$ 2,834,332
Customer Charge Recovery (%)	76%
Volumetric Charge Recovery (%)	24%

(J)	(K)	(L)	(M)	(N)	(O)	(P)
	= (\$13.83 / B) -1	= B * K	= B + L			= J * M
	= [(P-((N+O)*J)) - (B*J)] / (B*J)					= [SUM(First 400 kWh in Col. I) / Total kWh in Col. I] * (Total kWh \$ in Col. P) * [Col. J / (SUM(First 400 kWh in Col. J))] = (\$2,834,332 / \$2,941,822) * I

	RY1						Proposed Revenue
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	
Delivery Service							
Residential Monthly Customer Charge	652,991	16.81%	\$ 1.99	\$ 13.83			\$ 9,030,866
Kilowatt-hour charge							
First 400 kWh							
Summer	72,331,526	1.70%	\$0.00015	\$ 0.00906	(\$0.00049)	(\$0.00167)	\$ 499,191
Winter	122,273,612	1.70%	\$0.00015	\$ 0.00906	(\$0.00049)	(\$0.00167)	\$ 843,863
Over 400 kWh							
Summer	48,347,534	17.38%	\$0.00442	\$ 0.02984	(\$0.00140)	(\$0.00477)	\$ 1,144,281
Winter	28,612,018	-7.34%	(\$0.00130)	\$ 0.01644	(\$0.00098)	(\$0.00333)	\$ 346,997
Total kWh Charge	271,564,690						\$ 2,834,332
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 1,705,049
Total Distribution							\$ 11,865,198
Percent Change							16.78%
BSA/Revenue Annualization							\$ (795)
Total Distribution including BSA/Revenue Annualization							\$ 11,864,403
Proposed Total Dist. Revenue Increase/Decrease							\$ 1,704,254
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 11,864,403
Percent Change							16.77%

Customer Charge Rate Design

Full Customer Cost from CCOSS	\$	74.18	
Present Customer Charge	\$	11.84	
Ratio of Class Increase to System Average Increase		1.00	
Change based on Overall Class Increase (\$)	\$	1.99	= 16.78% * \$11.84
Proposed Customer Charge based on Overall Class Increase (\$)	\$	13.83	
Proposed Customer Charge	\$	13.83	

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Schedule Master Metered Apartments ("MMA")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	811,928
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.84%
Customer Charge Recovery (\$)	9,651,207
Volumetric Charge Recovery (\$)	3,025,124
Customer Charge Recovery (%)	76%
Volumetric Charge Recovery (%)	24%

$$\begin{aligned}
 & \text{(Q)} & & \text{(R)} & & \text{(S)} & & \text{(T)} & & \text{(U)} & & \text{(V)} & & \text{(W)} \\
 & & & = (\$14.78 / M) - 1 & & = M * R & & = M + S & & & & & & = Q * T \\
 & & & = [(W - ((U+V)*Q)) - (M*Q)] & & & & & & & & & & = [\text{SUM}(\text{First 400 kWh in Col. P}) / \text{Total kWh in} \\
 & & & / (M*Q) & & & & & & & & & & \text{Col. P}] \\
 & & & & & & & & & & & & & * (\text{Total kWh \$ in Col. W}) \\
 & & & & & & & & & & & & & * [\text{Col. Q} / (\text{SUM}(\text{First 400 kWh in Col. Q}))] \\
 & & & & & & & & & & & & & = (\$3,025,124 / \$2,834,332) * P
 \end{aligned}$$

	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Residential Monthly Customer Charge	652,991	6.87%	\$ 0.95	\$ 14.78			9,651,207
Kilowatt-hour charge							
First 400 kWh							
Summer	69,373,423	8.09%	\$0.00073	\$ 0.00979	(\$0.00049)	(\$0.00167)	529,626
Winter	118,389,416	8.09%	\$0.00073	\$ 0.00979	(\$0.00049)	(\$0.00167)	903,835
Over 400 kWh							
Summer	46,326,892	9.03%	\$0.00270	\$ 0.03253	(\$0.00140)	(\$0.00477)	1,221,308
Winter	27,711,404	7.53%	\$0.00124	\$ 0.01767	(\$0.00098)	(\$0.00333)	370,355
Total kWh Charge	261,801,135						3,025,124
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							811,928
Total Distribution							12,676,331
Percent Change							6.84%
BSA/Revenue Annualization							(754)
Total Distribution including BSA/Revenue Annualization							12,675,577
Proposed Total Dist. Revenue Increase/Decrease							811,174
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							12,675,577
Percent Change							6.84%

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

\$ 13.83

Ratio of Class Increase to System Average Increase

1.00

Change based on Overall Class Increase (\$)

\$ 0.95

= 6.84% * \$13.83

Proposed Customer Charge based on Overall Class Increase (\$)

\$ 14.78

Proposed Customer Charge

\$ 14.78

Pepco - District of Columbia
Development of Distribution Rates - Revised
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Schedule Master Metered Apartments ("MMA")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	730,735
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.76%
Customer Charge Recovery (\$)	10,206,249
Volumetric Charge Recovery (\$)	3,200,063
Customer Charge Recovery (%)	76%
Volumetric Charge Recovery (%)	24%

(X)	(Y) = (\$15.63 / T) -1	(Z) = T * Y	(AA) = T + Z	(AB)	(AC)	(AD) = X * AA
	= [(AD-((AB+AC)*X)) - (T*X)] / (T*X)					= [SUM(First 400 kWh in Col. W) / Total kWh in Col. W] * (Total kWh \$ in Col. AD) *[Col. X / (SUM(First 400 kWh in Col. X))] = (\$3,200,063 / \$3,025,124) * W

	RY3							Proposed Revenue
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit		
Delivery Service								
Residential Monthly Customer Charge	652,991	5.75%	\$ 0.85	\$ 15.63			\$	10,206,249
Kilowatt-hour charge								
First 400 kWh								
Summer	67,464,022	6.16%	\$0.00060	\$ 0.01040	(\$0.00049)	(\$0.00167)	\$	555,776
Winter	116,601,923	6.16%	\$0.00060	\$ 0.01040	(\$0.00049)	(\$0.00167)	\$	960,580
Over 400 kWh								
Summer	45,007,229	7.20%	\$0.00234	\$ 0.03488	(\$0.00140)	(\$0.00477)	\$	1,291,935
Winter	27,296,468	5.59%	\$0.00099	\$ 0.01866	(\$0.00098)	(\$0.00333)	\$	391,773
Total kWh Charge	256,369,642						\$	3,200,063
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$	730,735
Total Distribution							\$	13,406,312
Percent Change								5.76%
BSA/Revenue Annualization							\$	-
Total Distribution including BSA/Revenue Annualization							\$	13,406,312
Proposed Total Dist. Revenue Increase/Decrease							\$	730,735
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$	13,406,312
Percent Change								5.76%
Customer Charge Rate Design								
Full Customer Cost from CCOSS								
Present Customer Charge			\$ 14.78					
Ratio of Class Increase to System Average Increase				1.00				
Change based on Overall Class Increase (\$)			\$ 0.85	= 5.76% * \$14.78				
Proposed Customer Charge based on Overall Class Increase (\$)			\$ 15.63					
Proposed Customer Charge			\$ 15.63					

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Schedule General Service Non Demand ("GS-ND")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	2,192,043
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	16.34%
Customer Charge Recovery (\$)	6,594,744
Volumetric Charge Recovery (\$)	9,008,867
Customer Charge Recovery (%)	42%
Volumetric Charge Recovery (%)	58%

(J)	(K) = (\$31.9 / B) - 1 = [(P - ((N+O)*J)) / (B*J)]	(L) = B * K	(M) = B + L	(N)	(O)	(P) = J * M = (\$9,008,867 / \$7,329,343) * 1
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	RY1						
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	206,732	16.34%	\$ 4.48	\$ 31.90			\$ 6,594,744
Distribution							
Kilowatt-hour Charge							
Summer	97,530,355	15.63%	\$0.00652	\$ 0.04825	(\$0.00100)	(\$0.00342)	\$ 4,274,807
Winter	122,557,015	28.83%	\$0.00942	\$ 0.04208	(\$0.00078)	(\$0.00267)	\$ 4,734,060
Total kWh Charge	220,087,370						\$ 9,008,867
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 2,192,043
Total Distribution							\$ 15,603,611
Percent Change							16.34%
BSA/Revenue Annualization							\$ 8,318
Total Distribution including BSA/Revenue Annualization							\$ 15,611,928
Proposed Total Dist. Revenue Increase/Decrease							\$ 2,200,361
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 15,611,928
Percent Change							16.41%
Customer Charge Rate Design							
Full Customer Cost from CCOSS			\$ 38.75				
Present Customer Charge			\$ 27.42				
Ratio of Class Increase to System Average Increase			1.00				
Change based on Overall Class Increase (\$)			\$ 4.48	= 16.34% * \$27.42			
Proposed Customer Charge based on Overall Class Increase (\$)			\$ 31.90				
Proposed Customer Charge			\$ 31.90				

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Schedule General Service Non Demand ("GS-ND")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	1,043,830
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.69%
Customer Charge Recovery (\$)	7,042,752
Volumetric Charge Recovery (\$)	9,613,006
Customer Charge Recovery (%)	42%
Volumetric Charge Recovery (%)	58%

$$\begin{aligned}
 & \text{(Q)} & \text{(R)} & \text{(S)} & \text{(T)} & \text{(U)} & \text{(V)} & \text{(W)} \\
 & & = (\$34.03 / M) - 1 & = M * R & = M + S & & & = Q * T \\
 & & = [(W - ((U+V)*Q))] - (M*Q) & & & & & = (\$9,613,006 / \$9,008,867) * P \\
 & & / (M*Q) & & & & &
 \end{aligned}$$

	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	206,957	6.68%	\$ 2.13	\$ 34.03			\$ 7,042,752
Distribution							
Kilowatt-hour Charge							
Summer	95,906,807	7.73%	\$0.00373	\$ 0.05198	(\$0.00100)	(\$0.00342)	\$ 4,561,477
Winter	120,703,026	7.66%	\$0.00322	\$ 0.04530	(\$0.00078)	(\$0.00267)	\$ 5,051,529
Total kWh Charge	216,609,833						\$ 9,613,006
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 1,043,830
Total Distribution							\$ 16,655,759
Percent Change							6.69%
BSA/Revenue Annualization							\$ 10,545
Total Distribution including BSA/Revenue Annualization							\$ 16,666,304
Proposed Total Dist. Revenue Increase/Decrease							\$ 1,054,375
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 16,666,304
Percent Change							6.75%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 31.90				
Ratio of Class Increase to System Average Increase				1.00			
Change based on Overall Class Increase (\$)			\$ 2.13	= 6.69% * \$31.9			
Proposed Customer Charge based on Overall Class Increase (\$)			\$ 34.03				
Proposed Customer Charge			\$ 34.03				

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Schedule General Service Non Demand ("GS-ND")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	939,447
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.64%
Customer Charge Recovery (\$)	7,449,280
Volumetric Charge Recovery (\$)	10,156,471
Customer Charge Recovery (%)	42%
Volumetric Charge Recovery (%)	58%

(X)	(Y) = (\$35.95 / T) - 1 = [(AD - ((AB+AC)*X)) / (T*X)]	(Z) = T * Y	(AA) = T + Z	(AB)	(AC)	(AD) = X * AA = (\$10,156,471 / \$9,613,006) * W
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	RY3						Proposed Revenue
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	
Delivery Service							
Monthly Customer Charge	207,212	5.64%	\$ 1.92	\$ 35.95			\$ 7,449,280
Distribution							
Kilowatt-hour Charge							
Summer	94,492,281	6.62%	\$0.00344	\$ 0.05542	(\$0.00100)	(\$0.00342)	\$ 4,819,358
Winter	118,941,674	6.67%	\$0.00302	\$ 0.04832	(\$0.00078)	(\$0.00267)	\$ 5,337,114
Total kWh Charge	213,433,955						\$ 10,156,471
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 939,447
Total Distribution							\$ 17,605,751
Percent Change							5.64%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 17,605,751
Proposed Total Dist. Revenue Increase/Decrease							\$ 939,447
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 17,605,751
Percent Change							5.64%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 34.03				
Ratio of Class Increase to System Average Increase				1.00			
Change based on Overall Class Increase (\$)			\$ 1.92	= 5.64% * \$34.03			
Proposed Customer Charge based on Overall Class Increase (\$)			\$ 35.95				
Proposed Customer Charge			\$ 35.95				

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Schedule Temporary Service ("T")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	212,437
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	16.34%
Customer Charge Recovery (\$)	108,422
Volumetric Charge Recovery (\$)	1,403,768
Customer Charge Recovery (%)	7%
Volumetric Charge Recovery (%)	93%

(J)	(K)	(L)	(M)	(N)	(O)	(P)
	= (\$31.9 / B) - 1	= B * K	= B + L			= J * M
	= [(P - ((N+O)*J)) - (B*J)]					= (\$1,403,768 / \$1,261,718) * I
	/(B*J)					

	RY1						
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	3,399	16.34%	\$ 4.48	\$ 31.90			\$ 108,422
Distribution							
Summer Energy Rate	10,720,722	-5.92%	(\$0.00368)	\$ 0.05855	(\$0.00097)	(\$0.00331)	\$ 581,771
Winter Energy Rate	13,471,701	32.61%	\$0.01583	\$ 0.06436	(\$0.00076)	(\$0.00258)	\$ 821,997
Total kWh Charge	24,192,423						\$ 1,403,768
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 212,437
Total Distribution							\$ 1,512,190
Percent Change							16.34%
BSA/Revenue Annualization							\$ 806
Total Distribution including BSA/Revenue Annualization							\$ 1,512,996
Proposed Total Dist. Revenue Increase/Decrease							\$ 213,243
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 1,512,996
Percent Change							16.41%
Customer Charge Rate Design							
Present Customer Charge			\$ 27.42				
Proposed GS-ND Customer Charge			\$ 31.90				
Proposed Customer Charge			\$ 31.90				

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Schedule Temporary Service ("T")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	101,161
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.69%
Customer Charge Recovery (\$)	115,788
Volumetric Charge Recovery (\$)	1,498,369
Customer Charge Recovery (%)	7%
Volumetric Charge Recovery (%)	93%

$$(Q) = \frac{(\$34.03 / M) - 1}{[(W - ((U+V) * Q)) - (M * Q)] / (M * Q)}$$

$$(R) = M * R$$

$$(S) = M + S$$

$$(T) = M + S$$

$$(U) = M + S$$

$$(V) = M + S$$

$$(W) = Q * T = (\$1,498,369 / \$1,403,768) * P$$

	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	3,403	6.68%	\$ 2.13	\$ 34.03			\$ 115,788
Distribution							
Summer Energy Rate	10,542,259	7.92%	\$0.00464	\$ 0.06318	(\$0.00097)	(\$0.00331)	\$ 620,977
Winter Energy Rate	13,267,906	7.94%	\$0.00511	\$ 0.06947	(\$0.00076)	(\$0.00258)	\$ 877,392
Total kWh Charge	23,810,165						\$ 1,498,369
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 101,161
Total Distribution							\$ 1,614,157
Percent Change							6.69%
BSA/Revenue Annualization							\$ 1,022
Total Distribution including BSA/Revenue Annualization							\$ 1,615,179
Proposed Total Dist. Revenue Increase/Decrease							\$ 102,183
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 1,615,179
Percent Change							6.75%
Customer Charge Rate Design							
Present Customer Charge			\$	31.90			
Proposed GS-ND Customer Charge			\$	34.03			
Proposed Customer Charge			\$	34.03			

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Schedule Temporary Service ("T")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	91,044
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.64%
Customer Charge Recovery (\$)	122,472
Volumetric Charge Recovery (\$)	1,583,752
Customer Charge Recovery (%)	7%
Volumetric Charge Recovery (%)	93%

(X)	(Y) = (\$35.95 / T) - 1 = [(AD - ((AB + AC) * X)) - (T * X)] / (T * X)	(Z) = T * Y	(AA) = T + Z	(AB)	(AC)	(AD) = X * AA = (\$1,583,752 / \$1,498,369) * W
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	RY3						
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	3,407	5.64%	\$ 1.92	\$ 35.95			\$ 122,472
Distribution							
Summer Energy Rate	10,386,772	6.79%	\$0.00429	\$ 0.06747	(\$0.00097)	(\$0.00331)	\$ 656,363
Winter Energy Rate	13,074,295	6.91%	\$0.00480	\$ 0.07427	(\$0.00076)	(\$0.00258)	\$ 927,389
Total kWh Charge	23,461,067						\$ 1,583,752
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 91,044
Total Distribution							\$ 1,706,223
Percent Change							5.64%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 1,706,223
Proposed Total Dist. Revenue Increase/Decrease							\$ 91,044
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 1,706,223
Percent Change							5.64%
Customer Charge Rate Design							
Present Customer Charge				\$ 34.03			
Proposed GS-ND Customer Charge				\$ 35.95			
Proposed Customer Charge				\$ 35.95			

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Schedule General Service Low Voltage ("GSD-LV")

	Current	RY1	RY2	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 5,184,976	\$ 2,469,036	\$ 2,222,132
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		16.34%	6.69%	5.64%
Customer Charge Recovery (\$)		\$ 2,363,246	\$ 2,365,822	\$ 2,368,738
Demand Charge Recovery (\$)		\$ 16,129,966	\$ 17,028,580	\$ 17,736,369
Volumetric Charge Recovery (\$)		\$ 18,414,977	\$ 20,002,498	\$ 21,538,869
Customer Charge Recovery (%)	7%	6%	6%	6%
Demand Charge Recovery (%)	46%	44%	43%	43%
Volumetric Charge Recovery (%)	46%	50%	51%	52%

(A) (B) (C) (D) (E) = A * (B+C+D) (F) (G) = H - A (H) (I) = H * (B+C+D)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.	Weather Normalization	Weather Normalized Billing Determinants	Weather Normalized Revenue
Delivery Service									
Monthly Customer Charge	61,276	\$ 35.17			\$ 2,155,077		-	61,276	\$ 2,155,077
Distribution									
Kilowatt-hour Charge									
Summer	283,446,851	\$ 0.02807	\$ (0.00043)	\$ (0.00148)	\$ 7,414,970	13	(8,300,075)	275,146,776	\$ 7,197,840
Winter	345,267,257	\$ 0.02127	\$ (0.00033)	\$ (0.00112)	\$ 6,843,197	14	(3,303,176)	341,964,081	\$ 6,777,728
Total kWh Charge	628,714,108				\$ 14,258,167		(11,603,251)	617,110,857	\$ 13,975,568
Demand Charge (Total kW)									
Summer	790,522	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 5,936,820		-	790,522	\$ 5,936,820
Winter	1,064,900	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 7,997,399		-	1,064,900	\$ 7,997,399
Total KW Charge	1,855,422				\$ 13,934,219		-	1,855,422	\$ 13,934,219
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization									
Total Distribution					\$ 30,347,463				\$ 30,064,864
Percent Change									
BSA/Revenue Annualization					\$ 1,375,751				
Total Distribution including BSA/Revenue Annualization					\$ 31,723,214				

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

Proposed Customer Charge

Demand Charge Rate Design

Present Demand Charge

Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

Calculated Demand Charge Increase

Calculated Demand Charge

Proposed Demand Charge

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Schedule General Service Low Voltage ("GSD-LV")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	5,184,976
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	16.34%
Customer Charge Recovery (\$)	2,363,246
Demand Charge Recovery (\$)	16,129,966
Volumetric Charge Recovery (\$)	18,414,977
Customer Charge Recovery (%)	6%
Demand Charge Recovery (%)	44%
Volumetric Charge Recovery (%)	50%

(J)	(K) = (\$38.75 / B) -1 = [(P-((N+O)*J)) - (B*J)] / (B*J) = (\$9.43 / B) -1	(L) = B * K	(M) = B + L	(N)	(O)	(P) = J * M = (\$18,414,977 / \$13,975,568) * I = (M+N+O) * J
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RY1

	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	60,988	10.18%	\$ 3.58	\$ 38.75			\$ 2,363,246
Distribution							
Kilowatt-hour Charge							
Summer	271,834,969	31.10%	\$0.00873	\$ 0.03680	(\$0.00043)	(\$0.00148)	\$ 9,484,270
Winter	341,588,857	29.73%	\$0.00632	\$ 0.02759	(\$0.00033)	(\$0.00112)	\$ 8,930,707
Total kWh Charge	613,423,827						\$ 18,414,977
Demand Charge (Total kW)							
Summer	758,985	17.00%	\$ 1.37	\$ 9.43	(\$0.12)	(\$0.43)	\$ 6,739,789
Winter	1,057,452	17.00%	\$ 1.37	\$ 9.43	(\$0.12)	(\$0.43)	\$ 9,390,177
Total KW Charge	1,816,438						\$ 16,129,966
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 5,184,976
Total Distribution							\$ 36,908,189
Percent Change							16.34%
BSA/Revenue Annualization							\$ 19,675
Total Distribution including BSA/Revenue Annualization							\$ 36,927,864
Proposed Total Dist. Revenue Increase/Decrease							\$ 5,204,650
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 36,927,864
Percent Change							16.41%
Customer Charge Rate Design							
Full Customer Cost from CCOSS			\$ 38.75				
Present Customer Charge			\$ 35.17				
Proposed Customer Charge			\$ 38.75				
Demand Charge Rate Design							
Present Demand Charge			\$ 8.06				
Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)				48%			
Calculated Demand Charge Increase			\$ 1.37	= (\$5,184,976 - (\$2,363,246 - \$2,155,077)) * (\$13,934,219 / (\$13,934,219 + \$13,975,568)) / \$5,184,976			
Calculated Demand Charge			\$ 9.43	= (47.92% * \$5,184,976) / 1,816,438			
Proposed Demand Charge			\$ 9.43				

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Schedule General Service Low Voltage ("GSD-LV")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	2,469,036
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.69%
Customer Charge Recovery (\$)	2,365,822
Demand Charge Recovery (\$)	17,028,580
Volumetric Charge Recovery (\$)	20,002,498
Customer Charge Recovery (%)	6%
Demand Charge Recovery (%)	43%
Volumetric Charge Recovery (%)	51%

(Q)	(R) = (\$38.75 / M) - 1 = [(W-((U+V)*Q))] - (M*Q)] / (M*Q) = (\$10.07 / M) - 1	(S) = M * R	(T) = M + S	(U)	(V)	(W) = Q * T = (\$20,002,498 / \$18,414,977) * P = (T+U+V) * Q
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	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	61,054	0.00%	\$ -	\$ 38.75			\$ 2,365,822
Distribution							
Kilowatt-hour Charge							
Summer	267,309,844	9.92%	\$0.00365	\$ 0.04045	(\$0.00043)	(\$0.00148)	\$ 10,301,891
Winter	336,421,450	9.75%	\$0.00269	\$ 0.03028	(\$0.00033)	(\$0.00112)	\$ 9,700,607
Total kWh Charge	603,731,294						\$ 20,002,498
Demand Charge (Total kW)							
Summer	746,300	6.84%	\$ 0.64	\$ 10.07	(\$0.12)	(\$0.43)	\$ 7,108,392
Winter	1,041,506	6.84%	\$ 0.64	\$ 10.07	(\$0.12)	(\$0.43)	\$ 9,920,187
Total KW Charge	1,787,806						\$ 17,028,580
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 2,469,036
Total Distribution							\$ 39,396,900
Percent Change							6.69%
BSA/Revenue Annualization							\$ 24,944
Total Distribution including BSA/Revenue Annualization							\$ 39,421,844
Proposed Total Dist. Revenue Increase/Decrease							\$ 2,493,980
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 39,421,844
Percent Change							6.75%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 38.75				
Proposed Customer Charge			\$ 38.75				
Demand Charge Rate Design							
Present Demand Charge			\$ 9.43				
Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)							= [\$2,469,036 - (\$2,365,822 - \$2,363,246)] * (\$16,129,966 / (\$16,129,966 + \$18,414,977)) / \$2,469,036 47%
Calculated Demand Charge Increase			\$ 0.64				= (46.69% * \$2,469,036) / 1,787,806
Calculated Demand Charge			\$ 10.07				
Proposed Demand Charge			\$ 10.07				

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Schedule General Service Low Voltage ("GSD-LV")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	2,222,132
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.64%
Customer Charge Recovery (\$)	2,368,738
Demand Charge Recovery (\$)	17,736,369
Volumetric Charge Recovery (\$)	21,538,869
Customer Charge Recovery (%)	6%
Demand Charge Recovery (%)	43%
Volumetric Charge Recovery (%)	52%

(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
	= (\$38.75 / T) -1	= T * Y	= T + Z			= X * AA
	= [(AD-((AB+AC)*X)) - (T*X)] / (T*X)					= (\$21,538,869 / \$20,002,498) * W
	= (\$10.65 / T) -1					= (AA+AB+AC) * X

	RY3						
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	61,130		0.00%	\$ -	\$ 38.75		2,368,738
Distribution							
Kilowatt-hour Charge							
Summer	263,367,302		8.85%	\$0.00358	\$ 0.04403	(\$0.00043)	11,093,168
Winter	331,512,239		8.83%	\$0.00267	\$ 0.03296	(\$0.00033)	10,445,700
Total kWh Charge	594,879,541						21,538,869
Demand Charge (Total kW)							
Summer	735,272		5.76%	\$ 0.54	\$ 10.62	(\$0.12)	7,402,513
Winter	1,026,434		5.76%	\$ 0.54	\$ 10.62	(\$0.12)	10,333,857
Total KW Charge	1,761,706						17,736,369
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							2,222,132
Total Distribution							41,643,976
Percent Change							5.64%
BSA/Revenue Annualization							-
Total Distribution including BSA/Revenue Annualization							41,643,976
Proposed Total Dist. Revenue Increase/Decrease							2,222,132
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							41,643,976
Percent Change							5.64%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge				\$ 38.75			
Proposed Customer Charge				\$ 38.75			
Demand Charge Rate Design							
Present Demand Charge				\$ 10.07			
Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)							= [\$2,222,132 - (\$2,368,738 - \$2,365,822)] * (\$17,028,580 / (\$17,028,580 + \$20,002,498)) / \$2,222,132 46%
Calculated Demand Charge Increase				\$ 0.58			= (45.98% * \$2,222,132) / 1,761,706
Calculated Demand Charge				\$ 10.65			
Proposed Demand Charge				\$ 10.65			

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Schedule General Service Primary Service - General Service ("GS 3A")

	Current	RY1	RY2	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ -	\$ -	\$ -	\$ -
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%	0.00%	0.00%	0.00%
Customer Charge Recovery (\$)	\$ 5,331	\$ 5,337	\$ 5,337	\$ 5,337
Demand Charge Recovery (\$)	\$ 26,315	\$ 25,896	\$ 25,896	\$ 25,511
Volumetric Charge Recovery (\$)	\$ 19,787	\$ 20,257	\$ 20,257	\$ 20,706
Customer Charge Recovery (%)	12%	10%	10%	10%
Demand Charge Recovery (%)	50%	51%	50%	49%
Volumetric Charge Recovery (%)	38%	38%	39%	40%
	(A)	(B)	(C)	(D)
				(E) = A * (B+C+D)
				(F)
				(G) = H - A
				(H)
				(I) = H * (B+C+D)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.	Weather Normalization	Weather Normalized Billing Determinants	Weather Normalized Revenue
Delivery Service									
Monthly Customer Charge	65	\$ 89.41			\$ 5,812		-	65	\$ 5,812
Distribution									
Kilowatt-hour Charge									
Summer	551,065	\$ 0.02054	\$ (0.00035)	\$ (0.00118)	\$ 10,476	15	(16,212)	534,853	\$ 10,168
Winter	609,202	\$ 0.01476	\$ (0.00025)	\$ (0.00085)	\$ 8,322	16	(6,961)	602,241	\$ 8,227
Total kWh Charge	1,160,267				\$ 18,797		(23,172)	1,137,095	\$ 18,394
Demand Charge (Total kW)									
Summer	1,050	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 10,521		-	1,050	\$ 10,521
Winter	1,365	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 13,677		-	1,365	\$ 13,677
Total KW Charge	2,415				\$ 24,198		-	2,415	\$ 24,198
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization									
Total Distribution					\$ 48,807				\$ 48,404
Percent Change									
BSA/Revenue Annualization					\$ 2,626				
Total Distribution including BSA/Revenue Annualization					\$ 51,433				

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS

Present Customer Charge

Proposed Customer Charge

Demand Charge Rate Design

Present Demand Charge

Proposed Demand Charge

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Schedule General Service Primary Service - General Service ("GS 3A")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%
Customer Charge Recovery (\$)	5,331
Demand Charge Recovery (\$)	26,315
Volumetric Charge Recovery (\$)	19,787
Customer Charge Recovery (%)	10%
Demand Charge Recovery (%)	51%
Volumetric Charge Recovery (%)	38%

(J)	(K) = (\$89.41 / B) -1 = [(P-((N+O)*J)) - (B*J)] / (B*J) = (\$10.82 / B) -1	(L) = B * K	(M) = B + L	(N)	(O)	(P) = J * M = (\$19,787 / \$18,394) * I = (M+N+O) * J
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	RY1						Proposed Revenue
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	
Monthly Customer Charge	60	0.00%	\$ -	\$ 89.41			\$ 5,331
Distribution							
Kilowatt-hour Charge							
Summer	556,705	3.10%	\$0.00064	\$ 0.02118	(\$0.00035)	(\$0.00118)	\$ 10,937
Winter	699,557	-6.84%	(\$0.00101)	\$ 0.01375	(\$0.00025)	(\$0.00085)	\$ 8,850
Total kWh Charge	1,256,262						\$ 19,787
Demand Charge (Total kW)							
Summer	1,056	0.00%	\$ -	\$ 10.82	(\$0.18)	(\$0.62)	\$ 10,584
Winter	1,570	0.00%	\$ -	\$ 10.82	(\$0.18)	(\$0.62)	\$ 15,731
Total KW Charge	2,626						\$ 26,315
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ -
Total Distribution							\$ 51,433
Percent Change							0.00%
BSA/Revenue Annualization							\$ 57
Total Distribution including BSA/Revenue Annualization							\$ 51,491
Proposed Total Dist. Revenue Increase/Decrease							\$ 57
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 51,491
Percent Change							0.11%

Customer Charge Rate Design

Full Customer Cost from CCOSS	\$ 163.90
Present Customer Charge	\$ 89.41

Proposed Customer Charge \$ 89.41

Demand Charge Rate Design

Present Demand Charge	\$ 10.82
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Proposed Demand Charge \$ 10.82

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Schedule General Service Primary Service - General Service ("GS 3A")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%
Customer Charge Recovery (\$)	5,337
Demand Charge Recovery (\$)	25,896
Volumetric Charge Recovery (\$)	20,257
Customer Charge Recovery (%)	10%
Demand Charge Recovery (%)	50%
Volumetric Charge Recovery (%)	39%

(Q)	(R)	(S)	(T)	(U)	(V)	(W)
	= (\$89.41 / M) -1	= M * R	= M + S			= Q * T
	= [(W-((U+V)*Q))] - (M*Q)]					= (\$20,257 / \$19,787) * P
	/ (M*Q)					= (T+U+V) * Q
	= (\$10.82 / M) -1					

	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	60	0.00%	\$ -	\$ 89.41			\$ 5,337
Distribution							
Kilowatt-hour Charge							
Summer	547,438	3.81%	\$0.00081	\$0.02198	(\$0.00035)	(\$0.00118)	11,197
Winter	688,975	3.63%	\$0.00050	\$0.01425	(\$0.00025)	(\$0.00085)	9,060
Total kWh Charge	1,236,412						\$ 20,257
Demand Charge (Total kW)							
Summer	1,038	0.00%	\$ -	\$ 10.82	(\$0.18)	(\$0.62)	10,406
Winter	1,546	0.00%	\$ -	\$ 10.82	(\$0.18)	(\$0.62)	15,490
Total KW Charge	2,584						\$ 25,896
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ -
Total Distribution							\$ 51,491
Percent Change							0.00%
BSA/Revenue Annualization							\$ 64
Total Distribution including BSA/Revenue Annualization							\$ 51,554
Proposed Total Dist. Revenue Increase/Decrease							\$ 64
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 51,554
Percent Change							0.12%

Customer Charge Rate Design

Full Customer Cost from CCOSS

Present Customer Charge

\$ 89.41

Proposed Customer Charge

\$ 89.41

Demand Charge Rate Design

Present Demand Charge

\$ 10.82

Proposed Demand Charge

\$ 10.82

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Schedule General Service Primary Service - General Service ("GS 3A")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%
Customer Charge Recovery (\$)	5,337
Demand Charge Recovery (\$)	25,511
Volumetric Charge Recovery (\$)	20,706
Customer Charge Recovery (%)	10%
Demand Charge Recovery (%)	49%
Volumetric Charge Recovery (%)	40%

(X)	(Y) = (\$89.41 / T) -1 = [(AD-((AB+AC)*X)) - (T*X)] / (T*X) = (\$10.82 / T) -1	(Z) = T * Y	(AA) = T + Z	(AB)	(AC)	(AD) = X * AA = (\$20,706 / \$20,257) * W = (AA+AB+AC) * X
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	RY3						Proposed Revenue
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	
Delivery Service							
Monthly Customer Charge	60		0.00%	\$ -	\$ 89.41		\$ 5,337
Distribution							
Kilowatt-hour Charge							
Summer	539,363		3.49%	\$0.00077	\$0.02275	(\$0.00035)	\$ 11,446
Winter	678,921		3.44%	\$0.00049	\$0.01474	(\$0.00025)	\$ 9,261
Total kWh Charge	1,218,284						\$ 20,706
Demand Charge (Total kW)							
Summer	1,023		0.00%	\$ -	\$ 10.82	(\$0.18)	\$ 10,251
Winter	1,523		0.00%	\$ -	\$ 10.82	(\$0.18)	\$ 15,260
Total KW Charge	2,546						\$ 25,511
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ -
Total Distribution							\$ 51,554
Percent Change							0.00%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 51,554
Proposed Total Dist. Revenue Increase/Decrease							\$ -
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 51,554
Percent Change							0.00%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge				\$ 89.41			
Proposed Customer Charge				\$ 89.41			
Demand Charge Rate Design							
Present Demand Charge				\$ 10.82			
Proposed Demand Charge				\$ 10.82			

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Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV")

	Current	RY1	RY2	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 19,189,111	\$ 19,189,111	\$ 9,133,491	\$ 8,222,779
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		14.43%	5.98%	5.07%
Customer Charge Recovery (\$)	\$ 9,296,914	\$ 9,296,914	\$ 9,345,735	\$ 9,349,527
Demand Charge Recovery (\$)	\$ 96,745,065	\$ 101,429,460	\$ 105,398,358	
Volumetric Charge Recovery (\$)	\$ 46,109,067	\$ 51,208,723	\$ 55,510,507	
Customer Charge Recovery (%)	14%	6%	6%	5%
Demand Charge Recovery (%)	65%	64%	63%	62%
Volumetric Charge Recovery (%)	21%	30%	32%	33%

(A) (B) (C) (D) (E) = A * (B+C+D) (F) (G) = H - A (H) (I) = H * (B+C+D)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.	Weather Normalization	Weather Normalized Billing Determinants	Weather Normalized Revenue
Delivery Service									
Monthly Customer Charge	39,168	\$ 456.76			\$ 17,890,376		-	39,168	\$ 17,890,376
Distribution									
Kilowatt-hour Charge									
Summer	1,341,961,511	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 11,970,297	17	(32,312,944)	1,309,648,566	\$ 11,682,065
Winter	1,661,804,977	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 14,823,300	18	(11,111,326)	1,650,693,651	\$ 14,724,187
Total kWh Charge	3,003,766,488				\$ 26,793,597		(43,424,270)	2,960,342,217	\$ 26,406,253
Demand Charge (Total kW)									
Summer	3,168,996	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 35,017,411		-	3,168,996	\$ 35,017,411
Winter	4,143,922	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 45,790,343		-	4,143,922	\$ 45,790,343
Total KW Charge	7,312,919				\$ 80,807,754		-	7,312,919	\$ 80,807,754
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization									
Total Distribution					\$ 125,491,726				\$ 125,104,382
Percent Change									
BSA/Revenue Annualization					\$ 7,470,208				
Total Distribution including BSA/Revenue Annualization					\$ 132,961,935				

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

Proposed Customer Charge

Demand Charge Rate Design

Present Demand Charge

Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

Calculated Demand Charge Increase

Calculated Demand Charge

Proposed Demand Charge

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Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 19,189,111
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	14.43%
Customer Charge Recovery (\$)	\$ 9,296,914
Demand Charge Recovery (\$)	\$ 96,745,065
Volumetric Charge Recovery (\$)	\$ 46,109,067
Customer Charge Recovery (%)	6%
Demand Charge Recovery (%)	64%
Volumetric Charge Recovery (%)	30%

(J)	(K)	(L)	(M)	(N)	(O)	(P)
	= (\$237. / B) - 1	= B * K	= B + L			= J * M
	= [(P-((N+O)*J))] - (B*J)					= (\$46,109,067 / \$26,406,253) * I
	/(B*J)					= (M+N+O) * J
	= (\$14.93 / B) - 1					

	RY1						
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	39,228	-48.11%	\$ (219.76)	\$ 237.00			\$ 9,296,914
Distribution							
Kilowatt-hour Charge							
Summer	1,245,474,880	77.85%	\$0.00746	\$ 0.01704	(\$0.00015)	(\$0.00051)	\$ 20,398,545
Winter	1,569,141,226	77.92%	\$0.00747	\$ 0.01705	(\$0.00015)	(\$0.00051)	\$ 25,710,522
Total kWh Charge	2,814,616,106						\$ 46,109,067
Demand Charge (Total kW)							
Summer	2,939,949	25.67%	\$ 3.05	\$ 14.93	(\$0.19)	(\$0.64)	\$ 41,453,284
Winter	3,921,403	25.67%	\$ 3.05	\$ 14.93	(\$0.19)	(\$0.64)	\$ 55,291,780
Total KW Charge	6,861,352						\$ 96,745,065
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 19,189,111
Total Distribution							\$ 152,151,046
Percent Change							14.43%
BSA/Revenue Annualization							\$ 699,382
Total Distribution including BSA/Revenue Annualization							\$ 152,850,427
Proposed Total Dist. Revenue Increase/Decrease							\$ 19,888,493
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 152,850,427
Percent Change							14.96%

Customer Charge Rate Design

Full Customer Cost from CCOSS	\$ 237.00
Present Customer Charge	\$ 456.76

Proposed Customer Charge

\$ 237.00

Demand Charge Rate Design

Present Demand Charge	\$ 11.88
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Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

Calculated Demand Charge Increase	\$ 3.05	= (\$19,189,111 - (\$9,296,914 - \$17,890,376)) * (\$80,807,754 / (\$80,807,754 + \$26,406,253)) / \$19,189,111
Calculated Demand Charge	\$ 14.93	= (109.12% * \$19,189,111) / 6,861,352

Proposed Demand Charge

\$ 14.93

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Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	9,133,491
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.98%
Customer Charge Recovery (\$)	9,345,735
Demand Charge Recovery (\$)	101,429,460
Volumetric Charge Recovery (\$)	51,208,723
Customer Charge Recovery (%)	6%
Demand Charge Recovery (%)	63%
Volumetric Charge Recovery (%)	32%

(Q)	(R)	(S)	(T)	(U)	(V)	(W)
	= (\$237. / M) -1	= M * R	= M + S			= Q * T
	= [(W-((U+V)*Q))] - (M*Q)					= (\$51,208,723 / \$46,109,067) * P
	/ (M*Q)					= (T+U+V) * Q
	= (\$15.85 / M) -1					

	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	39,434		0.00%	\$ -	\$ 237.00		\$ 9,345,735
Distribution							
Kilowatt-hour Charge							
Summer	1,224,739,138		12.44%	\$ 0.00212	\$ 0.01916	(\$0.00015)	\$ 22,654,621
Winter	1,545,390,251		12.27%	\$ 0.00209	\$ 0.01914	(\$0.00015)	\$ 28,554,102
Total kWh Charge	2,770,129,389						\$ 51,208,723
Demand Charge (Total kW)							
Summer	2,890,862		6.16%	\$ 0.92	\$ 15.85	(\$0.19)	\$ 43,420,740
Winter	3,862,099		6.16%	\$ 0.92	\$ 15.85	(\$0.64)	\$ 58,008,720
Total KW Charge	6,752,960						\$ 101,429,460
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 9,133,491
Total Distribution							\$ 161,983,918
Percent Change							5.98%
BSA/Revenue Annualization							\$ 51,695
Total Distribution including BSA/Revenue Annualization							\$ 162,035,614
Proposed Total Dist. Revenue Increase/Decrease							\$ 9,185,186
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 162,035,614
Percent Change							6.01%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge				\$ 237.00			
Proposed Customer Charge				\$ 237.00			
Demand Charge Rate Design							
Present Demand Charge				\$ 14.93			
Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)							= [\$9,133,491 - (\$9,345,735 - \$9,296,914)] * (\$96,745,065 / (\$96,745,065 + \$46,109,067)) / \$9,133,491
Calculated Demand Charge Increase				\$ 0.92			= (67.72% * \$9,133,491) / 6,752,960
Calculated Demand Charge				\$ 15.85			
Proposed Demand Charge				\$ 15.85			

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Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	8,222,779
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.07%
Customer Charge Recovery (\$)	9,349,527
Demand Charge Recovery (\$)	105,398,358
Volumetric Charge Recovery (\$)	55,510,507
Customer Charge Recovery (%)	5%
Demand Charge Recovery (%)	62%
Volumetric Charge Recovery (%)	33%

(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
	$= (\$237. / T) - 1$	$= T * Y$	$= T + Z$			$= X * AA$
	$= [(\text{AD} - ((\text{AB} + \text{AC}) * \text{X})) - (\text{T} * \text{X})] / (\text{T} * \text{X})$					$= (\$55,510,507 / \$51,208,723) * W$
	$= (\$16.67 / T) - 1$					$= (\text{AA} + \text{AB} + \text{AC}) * X$

	RY3						
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	39,450		\$ -	\$ 237.00			\$ 9,349,527
Distribution							
Kilowatt-hour Charge							
Summer	1,206,644,345		9.68% \$0.00185	\$ 0.02101	(\$0.00015)	(\$0.00051)	\$ 24,557,720
Winter	1,522,813,683		9.66% \$0.00185	\$ 0.02099	(\$0.00015)	(\$0.00051)	\$ 30,952,787
Total kWh Charge	2,729,458,028						\$ 55,510,507
Demand Charge (Total kW)							
Summer	2,848,099	5.17%	\$ 0.82	\$ 16.67	(\$0.19)	(\$0.64)	\$ 45,113,888
Winter	3,805,838	5.17%	\$ 0.82	\$ 16.67	(\$0.19)	(\$0.64)	\$ 60,284,470
Total KW Charge	6,653,937						\$ 105,398,358
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 8,222,779
Total Distribution							\$ 170,258,392
Percent Change							5.07%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 170,258,392
Proposed Total Dist. Revenue Increase/Decrease							\$ 8,222,779
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 170,258,392
Percent Change							5.07%

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

\$ 237.00

Proposed Customer Charge

\$ 237.00

Demand Charge Rate Design

Present Demand Charge

\$ 15.85

Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

$$= [\$8,222,779 - (\$9,349,527 - \$9,345,735)] * (\$101,429,460 / (\$101,429,460 + \$51,208,723)) / \$8,222,779$$

Calculated Demand Charge Increase

\$ 0.82 = (66.45% * \$8,222,779) / 6,653,937

Calculated Demand Charge

\$ 16.67

Proposed Demand Charge

\$ 16.67

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Schedule Time Metered General Service Low Voltage - General Service ("GT-LV")

	Current	RY1	RY2	RY3	(E)	(F)	(G)	(H)	(I)
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 10,263,688	\$ 4,891,651	\$ 4,399,850					
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		13.47%	5.63%	4.79%					
Customer Charge Recovery (\$)		\$ 3,099,281	\$ 4,724,876	\$ 6,331,686					
Demand Charge Recovery (\$)		\$ 53,448,727	\$ 54,692,613	\$ 55,661,912					
Volumetric Charge Recovery (\$)		\$ 29,896,555	\$ 32,430,789	\$ 34,277,295					
Customer Charge Recovery (%)	2%	4%	5%	7%					
Demand Charge Recovery (%)	74%	62%	60%	58%					
Volumetric Charge Recovery (%)	24%	35%	35%	36%					
	(A)	(B)	(C)	(D)	= A * (B+C+D)		= H - A		= H * (B+C+D)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.	Weather Normalization	Weather Normalized Billing Determinants	Weather Normalized Revenue
Delivery Service									
Monthly Customer Charge	3,288	\$ 456.76			\$ 1,501,827		-	3,288	\$ 1,501,827
Distribution									
Kilowatt-hour Charge									
Summer	807,006,951	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 7,198,502	19	(19,462,726)	787,544,226	\$ 7,024,894
Winter	1,064,884,594	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 9,498,771	20	(7,180,183)	1,057,704,411	\$ 9,434,723
Total kWh Charge	1,871,891,545				\$ 16,697,273		(26,642,909)	1,845,248,637	\$ 16,459,618
Demand Charge (Total kW)									
Summer	1,894,895	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 20,938,585		-	1,894,895	\$ 20,938,585
Winter	2,624,569	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 29,001,483		-	2,624,569	\$ 29,001,483
Total KW Charge	4,519,463				\$ 49,940,067		-	4,519,463	\$ 49,940,067
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization									
Total Distribution					\$ 68,139,167				\$ 67,901,512
Percent Change									
BSA/Revenue Annualization					\$ 8,041,708				
Total Distribution including BSA/Revenue Annualization					\$ 76,180,875				

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

Target Movement Toward Full Cost (%)
Target Movement Toward Full Cost (\$)
Change to Present based on Target Movement Toward Full Cost

Proposed Customer Charge

Demand Charge Rate Design

Present Demand Charge

Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

Calculated Demand Charge Increase
Calculated Demand Charge

Proposed Demand Charge

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Schedule Time Metered General Service Low Voltage - General Service ("GT-LV")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 10,263,688
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	13.47%
Customer Charge Recovery (\$)	\$ 3,099,281
Demand Charge Recovery (\$)	\$ 53,448,727
Volumetric Charge Recovery (\$)	\$ 29,896,555
Customer Charge Recovery (%)	4%
Demand Charge Recovery (%)	62%
Volumetric Charge Recovery (%)	35%

(J)	(K)	(L)	(M)	(N)	(O)	(P)
	= (\$940.6 / B) -1	= B * K	= B + L			= J * M
	= [(P-((N+O)*J))] - (B*J)					= (\$29,896,555 / \$16,459,618) * I
	= (\$13.42 / B) -1					= (M+N+O) * J

	RY1						
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	3,295	105.93%	\$ 483.84	\$ 940.60			\$ 3,099,281
Distribution							
Kilowatt-hour Charge							
Summer	781,415,497	77.34%	\$ 0.00741	\$ 0.01699	(\$0.00015)	(\$0.00051)	\$ 12,759,722
Winter	977,856,938	89.82%	\$ 0.00860	\$ 0.01818	(\$0.00015)	(\$0.00051)	\$ 17,136,833
Total kWh Charge	1,759,272,435						\$ 29,896,555
Demand Charge (Total kW)							
Summer	1,833,778	12.96%	\$ 1.54	\$ 13.42	(\$0.19)	(\$0.64)	\$ 23,087,262
Winter	2,411,554	12.96%	\$ 1.54	\$ 13.42	(\$0.19)	(\$0.64)	\$ 30,361,465
Total KW Charge	4,245,332						\$ 53,448,727
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 10,263,688
Total Distribution							\$ 86,444,563
Percent Change							13.47%
BSA/Revenue Annualization							\$ 512,063
Total Distribution including BSA/Revenue Annualization							\$ 86,956,627
Proposed Total Dist. Revenue Increase/Decrease							\$ 10,775,752
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 86,956,627
Percent Change							14.14%

Customer Charge Rate Design

Full Customer Cost from CCOSS	\$ 3,816.50	
Present Customer Charge	\$ 456.76	
Target Movement Toward Full Cost (%)	14%	
Target Movement Toward Full Cost (\$)	\$ 483.84	= 14.4% * (\$3816.5 - \$456.76)
Change to Present based on Target Movement Toward Full Cost	\$ 940.60	

Proposed Customer Charge

\$ 940.60

Demand Charge Rate Design

Present Demand Charge	\$ 11.88
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Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%) = $[\$10,263,688 - (\$3,099,281 - \$1,501,827)] * (\$49,940,067 / (\$49,940,067 + \$16,459,618)) / \$10,263,688$

Calculated Demand Charge Increase	\$ 1.54	= (63.51% * \$10,263,688) / 4,245,332
Calculated Demand Charge	\$ 13.42	

Proposed Demand Charge

\$ 13.42

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Schedule Time Metered General Service Low Voltage - General Service ("GT-LV")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 4,891,651
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.63%
Customer Charge Recovery (\$)	\$ 4,724,876
Demand Charge Recovery (\$)	\$ 54,692,613
Volumetric Charge Recovery (\$)	\$ 32,430,789
Customer Charge Recovery (%)	5%
Demand Charge Recovery (%)	60%
Volumetric Charge Recovery (%)	35%

$$\begin{aligned}
 (Q) & & (R) & = (\$1424.44 / M) - 1 & (S) & = M * R & (T) & = M + S & (U) & & (V) & & (W) & = Q * T \\
 & & & = [(W - ((U+V)*Q))] - (M*Q) & & & & & & & & & & = (\$32,430,789 / \\
 & & & / (M*Q) & & & & & & & & & & = \$29,896,555) * P \\
 & & & = (\$13.92 / M) - 1 & & & & & & & & & & = (T+U+V) * Q
 \end{aligned}$$

	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	3,317	51.44%	\$ 483.84	\$ 1,424.44			\$ 4,724,876
Distribution							
Kilowatt-hour Charge							
Summer	768,410,423	9.91%	\$0.00168	\$ 0.01867	(\$0.00015)	(\$0.00051)	\$ 13,841,322
Winter	963,078,034	9.77%	\$0.00178	\$ 0.01996	(\$0.00015)	(\$0.00051)	\$ 18,589,467
Total kWh Charge	1,731,488,458						\$ 32,430,789
Demand Charge (Total kW)							
Summer	1,803,193	3.73%	\$ 0.50	\$ 13.92	(\$0.19)	(\$0.64)	\$ 23,603,793
Winter	2,375,005	3.73%	\$ 0.50	\$ 13.92	(\$0.19)	(\$0.64)	\$ 31,088,820
Total KW Charge	4,178,198						\$ 54,692,613
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 4,891,651
Total Distribution							\$ 91,848,278
Percent Change							5.63%
BSA/Revenue Annualization							\$ 22,766
Total Distribution including BSA/Revenue Annualization							\$ 91,871,044
Proposed Total Dist. Revenue Increase/Decrease							\$ 4,914,417
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 91,871,044
Percent Change							5.65%

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

\$ 940.60

Target Movement Toward Full Cost (%)
Target Movement Toward Full Cost (\$)
Change to Present based on Target Movement Toward Full Cost

\$ 483.84

\$ 1,424.44

Proposed Customer Charge

\$ 1,424.44

Demand Charge Rate Design

Present Demand Charge

\$ 13.42

Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

$$\begin{aligned}
 & = [\$4,891,651 - (\$4,724,876 - \$3,099,281)] * (\$53,448,727 / (\$53,448,727 + \\
 & 43\% \quad \$29,896,555)) / \$4,891,651
 \end{aligned}$$

Calculated Demand Charge Increase

\$ 0.50

$$= (42.82\% * \$4,891,651) / 4,178,198$$

Calculated Demand Charge

\$ 13.92

Proposed Demand Charge

\$ 13.92

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Schedule Time Metered General Service Low Voltage - General Service ("GT-LV")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 4,399,850
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	4.79%
Customer Charge Recovery (\$)	\$ 6,331,686
Demand Charge Recovery (\$)	\$ 55,661,912
Volumetric Charge Recovery (\$)	\$ 34,277,295
Customer Charge Recovery (%)	7%
Demand Charge Recovery (%)	58%
Volumetric Charge Recovery (%)	36%

(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
	$= (\$1908.28 / T) - 1$	$= T * Y$	$= T + Z$			$= X * AA$
	$= [(\text{AD} - ((\text{AB} + \text{AC}) * \text{X})) - (\text{T} * \text{X})] / (\text{T} * \text{X})$					$= (\$34,277,295 / \$32,430,789) * W$
	$= (\$14.35 / T) - 1$					$= (\text{AA} + \text{AB} + \text{AC}) * X$

	RY3						
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	3,318		\$ 483.84	\$ 1,908.28			\$ 6,331,686
Distribution							
Kilowatt-hour Charge							
Summer	757,108,340	7.01%	\$0.00131	\$ 0.01998	(\$0.00015)	(\$0.00051)	\$ 14,629,403
Winter	949,049,922	7.02%	\$0.00140	\$ 0.02136	(\$0.00015)	(\$0.00051)	\$ 19,647,892
Total kWh Charge	1,706,158,263						\$ 34,277,295
Demand Charge (Total kW)							
Summer	1,776,660	3.09%	\$ 0.43	\$ 14.35	(\$0.19)	(\$0.64)	\$ 24,020,448
Winter	2,340,345	3.09%	\$ 0.43	\$ 14.35	(\$0.19)	(\$0.64)	\$ 31,641,464
Total KW Charge	4,117,005						\$ 55,661,912
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 4,399,850
Total Distribution							\$ 96,270,893
Percent Change							4.79%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 96,270,893
Proposed Total Dist. Revenue Increase/Decrease							\$ 4,399,850
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 96,270,893
Percent Change							4.79%

Customer Charge Rate Design

Full Customer Cost from CCOSS	
Present Customer Charge	\$ 1,424.44
Target Movement Toward Full Cost (%)	
Target Movement Toward Full Cost (\$)	\$ 483.84
Change to Present based on Target Movement Toward Full Cost	\$ 1,908.28
Proposed Customer Charge	\$ 1,908.28

Demand Charge Rate Design

Present Demand Charge	\$ 13.92
Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)	40%
Calculated Demand Charge Increase	\$ 0.43
Calculated Demand Charge	\$ 14.35
Proposed Demand Charge	\$ 14.35

$$= [\$4,399,850 - (\$6,331,686 - \$4,724,876)] * (\$54,692,613 / (\$54,692,613 + \$32,430,789)) / \$4,399,850$$

$$= (39.85\% * \$4,399,850) / 4,117,005$$

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Schedule Time Metered General Service - High Voltage ("GT-3B")

	Current	RY1	RY2	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 68,548	\$ 32,642	\$ 29,378
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		16.36%	6.69%	5.64%
Customer Charge Recovery (\$)	\$ 3,717	\$ 3,721	\$ 3,725	
Demand Charge Recovery (\$)	\$ 483,787	\$ 516,881	\$ 546,771	
Customer Charge Recovery (%)	1%	1%	1%	1%
Demand Charge Recovery (%)	99%	99%	99%	99%

(A) (B) (C) (D) (E) = A * (B+C+D) (F) (G) = H - A (H) (I) = H * (B+C+D)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.	Weather Normalization	Weather Normalized Billing Determinants	Weather Normalized Revenue
Delivery Service									
Monthly Customer Charge	12	\$ 423.38			\$ 5,081		-	12	\$ 5,081
Demand Charge (Total kW)									
Summer	170,489	\$ 1.79	\$ (0.14)	\$ (0.47)	\$ 201,177		-	170,489	\$ 201,177
Winter	216,072	\$ 1.92	\$ (0.15)	\$ (0.51)	\$ 272,251		-	216,072	\$ 272,251
Total KW Charge	386,561				\$ 473,428		-	386,561	\$ 473,428

Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization

Total Distribution \$ 478,508 \$ 478,508

Percent Change

BSA/Revenue Annualization \$ (59,553)

Total Distribution including BSA/Revenue Annualization \$ 418,956

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

Proposed Customer Charge

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Schedule Time Metered General Service - High Voltage ("GT-3B")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	68,548
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	16.36%
Customer Charge Recovery (\$)	3,717
Demand Charge Recovery (\$)	483,787
Customer Charge Recovery (%)	1%
Demand Charge Recovery (%)	99%

(J)	(K) = (\$311.66 / B) - 1 = [(P-((N+O)*J))] - (B*J) / (B*J)	(L) = B * K	(M) = B + L	(N)	(O)	(P) = J * M = (\$483,787 / \$473,428) * I
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RY1

	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	12	-26.39%	\$ (111.72)	\$ 311.66			\$ 3,717
Demand Charge (Total kW)							
Summer	168,488	2.24%	\$0.04014	\$ 1.83	\$ (0.14)	\$ (0.47)	\$ 205,579
Winter	178,071	15.75%	\$0.30234	\$ 2.22	\$ (0.15)	\$ (0.51)	\$ 278,208
Total KW Charge	346,560						\$ 483,787
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 68,548
Total Distribution							\$ 487,504
Percent Change							16.36%
BSA/Revenue Annualization							\$ 455
Total Distribution including BSA/Revenue Annualization							\$ 487,959
Proposed Total Dist. Revenue Increase/Decrease							\$ 69,004
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 487,959
Percent Change							16.47%
Customer Charge Rate Design							
Full Customer Cost from CCOSS			\$ 311.66				
Present Customer Charge			\$ 423.38				
Proposed Customer Charge			\$ 311.66				

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Schedule Time Metered General Service - High Voltage ("GT-3B")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 32,642
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.69%
Customer Charge Recovery (\$)	\$ 3,721
Demand Charge Recovery (\$)	\$ 516,881
Customer Charge Recovery (%)	1%
Demand Charge Recovery (%)	99%

	(Q)	(R) = (\$311.66 / M) -1 = [(W-((U+V)*Q))] - (M*Q)] / (M*Q)	(S) = M * R	(T) = M + S	(U)	(V)	(W) = Q * T = (\$516,881 / \$483,787) * P
	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	12		\$ -	\$ 311.66			\$ 3,721
Demand Charge (Total kW)							
Summer	165,664	5.77%	\$0.10569	\$ 1.94	\$ (0.14)	\$ (0.47)	\$ 219,642
Winter	175,191	6.04%	\$0.13431	\$ 2.36	\$ (0.15)	\$ (0.51)	\$ 297,239
Total KW Charge	340,855						\$ 516,881
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 32,642
Total Distribution							\$ 520,601
Percent Change							6.69%
BSA/Revenue Annualization							\$ 517
Total Distribution including BSA/Revenue Annualization							\$ 521,118
Proposed Total Dist. Revenue Increase/Decrease							\$ 33,159
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 521,118
Percent Change							6.80%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 311.66				
Proposed Customer Charge			\$ 311.66				

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Schedule Time Metered General Service - High Voltage ("GT-3B")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	29,378
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.64%
Customer Charge Recovery (\$)	3,725
Demand Charge Recovery (\$)	546,771
Customer Charge Recovery (%)	1%
Demand Charge Recovery (%)	99%

	(X)	(Y) = (\$311.66 / T) - 1 = [(AD - ((AB+AC)*X)) - (T*X)] / (T*X)	(Z) = T * Y	(AA) = T + Z	(AB)	(AC)	(AD) = X * AA = (\$546,771 / \$516,881) * W
	RY3						
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	12		0.00% \$ -	\$ 311.66			\$ 3,725
Demand Charge (Total kW)							
Summer	163,222	5.04%	\$0.09765	\$ 2.03	\$ (0.14)	\$ (0.47)	\$ 232,343
Winter	172,365	5.41%	\$0.12754	\$ 2.48	\$ (0.15)	\$ (0.51)	\$ 314,428
Total KW Charge	335,587						\$ 546,771
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 29,378
Total Distribution							\$ 550,496
Percent Change							5.64%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 550,496
Proposed Total Dist. Revenue Increase/Decrease							\$ 29,378
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 550,496
Percent Change							5.64%
Customer Charge Rate Design							
Full Customer Cost from CCOSS				\$ 311.66			
Present Customer Charge				\$ 311.66			
Proposed Customer Charge				\$ 311.66			

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Schedule Time Metered General Service - Primary Service ("GT 3A")

	Current	RY1	RY2	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 8,453,233	\$ 4,025,349	\$ 3,622,814
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		16.37%	6.69%	5.64%
Customer Charge Recovery (\$)		\$ 367,408	\$ 367,809	\$ 368,262
Demand Charge Recovery (\$)		\$ 48,491,335	\$ 51,004,817	\$ 53,147,266
Volumetric Charge Recovery (\$)		\$ 11,243,159	\$ 12,811,172	\$ 14,354,656
Customer Charge Recovery (%)	1%	1%	1%	1%
Demand Charge Recovery (%)	80%	81%	79%	78%
Volumetric Charge Recovery (%)	19%	19%	20%	21%

(A) (B) (C) (D) = A * (B+C+D) (F) (G) = H - A (H) = H * (B+C+D) (I)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.	Weather Normalization	Weather Normalized Billing Determinants	Weather Normalized Revenue
Delivery Service									
Monthly Customer Charge	1,867	\$ 187.64			\$ 350,324		-	1,867	\$ 350,324
Distribution									
Kilowatt-hour Charge									
Summer	1,102,431,669	\$ 0.00454	\$ (0.00007)	\$ (0.00024)	\$ 4,663,286	21	(26,326,034)	1,076,105,635	\$ 4,551,927
Winter	1,244,208,828	\$ 0.00453	\$ (0.00007)	\$ (0.00024)	\$ 5,250,561	22	-	1,244,208,828	\$ 5,250,561
Total kWh Charge	2,346,640,497				\$ 9,913,847		(26,326,034)	2,320,314,463	\$ 9,802,488
Demand Charge (Total kW)									
Summer	2,331,604	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 19,235,733		-	2,331,604	\$ 19,235,733
Winter	2,643,872	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 21,811,944		-	2,643,872	\$ 21,811,944
Total KW Charge	4,975,476				\$ 41,047,677		-	4,975,476	\$ 41,047,677
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization									
Total Distribution					\$ 51,311,848				\$ 51,200,489
Percent Change									
BSA/Revenue Annualization					\$ 336,821				
Total Distribution including BSA/Revenue Annualization					\$ 51,648,669				

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

Proposed Customer Charge

Demand Charge Rate Design

Present Demand Charge

Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

Calculated Demand Charge Increase

Calculated Demand Charge

Proposed Demand Charge

Pepco - District of Columbia
Development of Distribution Rates - Revised
Billing Data for 12 Months Actual Ending December 2018

Schedule Time Metered General Service - Primary Service ("GT 3A")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	8,453,233
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	16.37%
Customer Charge Recovery (\$)	367,408
Demand Charge Recovery (\$)	48,491,335
Volumetric Charge Recovery (\$)	11,243,159
Customer Charge Recovery (%)	1%
Demand Charge Recovery (%)	81%
Volumetric Charge Recovery (%)	19%

	(J)	(K) = (\$197.49 / B) -1 = [(P-((N+O)*J)) - (B*J)] / (B*J) = (\$10.21 / B) -1	(L) = B * K	(M) = B + L	(N)	(O)	(P) = J * M = (\$11,243,159 / \$9,802,488) * I = (M+N+O) * J
	RY1						
	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	1,860	5.25%	\$ 9.85	\$ 197.49			\$ 367,408
Distribution							
Kilowatt-hour Charge							
Summer	1,056,842,969	15.64%	\$0.00071	\$ 0.00525	(\$0.00007)	(\$0.00024)	\$ 5,220,923
Winter	1,328,032,898	6.95%	\$0.00031	\$ 0.00484	(\$0.00007)	(\$0.00024)	\$ 6,022,236
Total kWh Charge	2,384,875,867						\$ 11,243,159
Demand Charge (Total kW)							
Summer	2,237,364	15.24%	\$ 1.35	\$ 10.21	(\$0.14)	(\$0.47)	\$ 21,478,691
Winter	2,813,817	15.24%	\$ 1.35	\$ 10.21	(\$0.14)	(\$0.47)	\$ 27,012,643
Total KW Charge	5,051,181						\$ 48,491,335
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 8,453,233
Total Distribution							\$ 60,101,902
Percent Change							16.37%
BSA/Revenue Annualization							\$ 56,546
Total Distribution including BSA/Revenue Annualization							\$ 60,158,448
Proposed Total Dist. Revenue Increase/Decrease							\$ 8,509,779
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 60,158,448
Percent Change							16.48%
Customer Charge Rate Design							
Full Customer Cost from CCOSS			\$ 197.49				
Present Customer Charge			\$ 187.64				
Proposed Customer Charge			\$ 197.49				
Demand Charge Rate Design							
Present Demand Charge			\$ 8.86				
Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)				81%			
Calculated Demand Charge Increase			\$ 1.35	= (80.56% * \$8,453,233) / 5,051,181			
Calculated Demand Charge			\$ 10.21				
Proposed Demand Charge			\$ 10.21				

Pepco - District of Columbia
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Schedule Time Metered General Service - Primary Service ("GT 3A")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	4,025,349
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.69%
Customer Charge Recovery (\$)	367,809
Demand Charge Recovery (\$)	51,004,817
Volumetric Charge Recovery (\$)	12,811,172
Customer Charge Recovery (%)	1%
Demand Charge Recovery (%)	79%
Volumetric Charge Recovery (%)	20%

	(Q)	(R) = (\$197.49 / M) -1 = [(W-((U+V)*Q))] - (M*Q) / (M*Q) = (\$10.87 / M) -1	(S) = M * R	(T) = M + S	(U)	(V)	(W) = Q * T = (\$12,811,172 / \$11,243,159) * P = (T+U+V) * Q
	RY2						
	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Monthly Customer Charge	1,862		0.00%	\$ -	\$ 197.49		\$ 367,809
Distribution							
Kilowatt-hour Charge							
Summer	1,039,250,136		14.94%	\$0.00078	\$ 0.00603	(\$0.00007)	\$ 5,949,052
Winter	1,307,942,995		14.69%	\$0.00071	\$ 0.00556	(\$0.00007)	\$ 6,862,119
Total kWh Charge	2,347,193,131						\$ 12,811,172
Demand Charge (Total kW)							
Summer	2,200,006		6.46%	\$ 0.66	\$ 10.87	(\$0.14)	\$ 22,572,063
Winter	2,771,224		6.46%	\$ 0.66	\$ 10.87	(\$0.14)	\$ 28,432,754
Total KW Charge	4,971,230						\$ 51,004,817
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 4,025,349
Total Distribution							\$ 64,183,797
Percent Change							6.69%
BSA/Revenue Annualization							\$ 63,573
Total Distribution including BSA/Revenue Annualization							\$ 64,247,370
Proposed Total Dist. Revenue Increase/Decrease							\$ 4,088,922
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 64,247,370
Percent Change							6.80%

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

\$ 197.49

Proposed Customer Charge

\$ 197.49

Demand Charge Rate Design

Present Demand Charge

\$ 10.21

Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)

$$= \frac{[\$4,025,349 - (\$367,809 - \$367,408)] * (\$48,491,335 / (\$48,491,335 + \$11,243,159))}{\$4,025,349}$$

81%

Calculated Demand Charge Increase

\$ 0.66 = (81.18% * \$4,025,349) / 4,971,230

Calculated Demand Charge

\$ 10.87

Proposed Demand Charge

\$ 10.87

Pepco - District of Columbia
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Schedule Time Metered General Service - Primary Service ("GT 3A")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	3,622,814
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.64%
Customer Charge Recovery (\$)	368,262
Demand Charge Recovery (\$)	53,147,266
Volumetric Charge Recovery (\$)	14,354,656
Customer Charge Recovery (%)	1%
Demand Charge Recovery (%)	78%
Volumetric Charge Recovery (%)	21%

(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
	$= (\$197.49 / T) - 1$	$= T * Y$	$= T + Z$			$= X * AA$
	$= [((AD - ((AB + AC) * X)) - (T * X)) / (T * X)]$					$= (\$14,354,656 / \$12,811,172) * W$
	$= (\$11.46 / T) - 1$					$= (AA + AB + AC) * X$

	RY3						
	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Delivery Service							
Monthly Customer Charge	1,865	0.00%	\$ -	\$ 197.49			\$ 368,262
Distribution							
Kilowatt-hour Charge							
Summer	1,023,922,281	13.02%	\$ 0.00079	\$ 0.00682	(\$0.00007)	(\$0.00024)	\$ 6,665,792
Winter	1,288,856,912	12.94%	\$ 0.00072	\$ 0.00628	(\$0.00007)	(\$0.00024)	\$ 7,688,864
Total kWh Charge	2,312,779,193						\$ 14,354,656
Demand Charge (Total kW)							
Summer	2,167,531	5.43%	\$ 0.59	\$ 11.46	(\$0.14)	(\$0.47)	\$ 23,517,708
Winter	2,730,835	5.43%	\$ 0.59	\$ 11.46	(\$0.14)	(\$0.47)	\$ 29,629,558
Total KW Charge	4,898,366						\$ 53,147,266
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 3,622,814
Total Distribution							\$ 67,870,184
Percent Change							5.64%
BSA/Revenue Annualization							\$ -
Total Distribution including BSA/Revenue Annualization							\$ 67,870,184
Proposed Total Dist. Revenue Increase/Decrease							\$ 3,622,814
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 67,870,184
Percent Change							5.64%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 197.49				
Proposed Customer Charge			\$ 197.49				
Demand Charge Rate Design							
Present Demand Charge			\$ 10.87				
Proportional Split of Residual Revenue Change following Customer Charge Rate Change between Demand and Volumetric based on Share of Revenue (%)							$= [\$3,622,814 - (\$368,262 - \$367,809)] * (\$51,004,817 / (\$51,004,817 + \$12,811,172)) / \$3,622,814$
							80%
Calculated Demand Charge Increase			\$ 0.59	$= (79.92\% * \$3,622,814) / 4,898,366$			
Calculated Demand Charge			\$ 11.46				
Proposed Demand Charge			\$ 11.46				

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Schedule- Rapid Transit Service ("RT")

	Current	RY1	RY2	RY3		
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 1,100,052	\$ 523,834	\$ 471,451		
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		16.32%	6.68%	5.64%		
	(A)	(B)	(C)	(D)	(E) = A * (B+C+D)	(F)

	Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Annualized Authorized Revenue
<u>Delivery Service</u>						
Monthly Customer Charge	1,164	\$ 6,216.22	\$ (96.57)	\$ (329.83)	\$ 6,739,350	\$ 6,739,350
Total Distribution					\$ 6,739,350	\$ 6,739,350
BSA/Revenue Annualization						\$ (5)
Total Distribution including BSA/Revenue Annualization						\$ 6,739,346
Proposed Total Dist. Revenue Increase/Decrease						
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						
Percent Change						

Pepco - District of Columbia
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Schedule- Rapid Transit Service ("RT")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 1,100,052
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	16.32%

(G)	(H) = I / B	(I) = J - B	(J) = [M - ((K+L)*G)] / G	(K)	(L)	(M) = \$7,839,398
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RY1

	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Monthly Customer Charge	1,164	15.20%	\$ 945.06	\$ 7,161.28	\$ (96.57)	\$ (329.83)	\$ 7,839,398
Total Distribution							\$ 7,839,398
BSA/Revenue Annualization							
Total Distribution including BSA/Revenue Annualization							
Proposed Total Dist. Revenue Increase/Decrease							\$ 1,100,052
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 7,839,398
Percent Change							16.32%

Pepco - District of Columbia
Development of Distribution Rates - Revised
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Schedule- Rapid Transit Service ("RT")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 523,834
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.68%

(N)	(O) = P / J	(P) = Q - J	(Q) = [T - ((R+S)*N)] / N	(R)	(S)	(T) = \$8,363,233
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RY2

	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Monthly Customer Charge	1,164	6.28%	\$ 450.03	\$ 7,611.31	\$ (96.57)	\$ (329.83)	\$ 8,363,233
Total Distribution							\$ 8,363,233
BSA/Revenue Annualization							
Total Distribution including BSA/Revenue Annualization							
Proposed Total Dist. Revenue Increase/Decrease							\$ 523,834
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 8,363,233
Percent Change							6.68%

Pepco - District of Columbia
Development of Distribution Rates - Revised
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Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG")								
	Current	RY1	RY2	RY3				
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 173,016	\$ 82,389	\$ 74,150				
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		26.90%	10.09%	8.25%				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
				= A * B	= A * C			= A *(B+C+F+G)
Billing Determinants	CURRENT RATE FIXED	CURRENT RATE O & M	ANNUALIZED REVENUE FIXED	ANNUALIZED REVENUE O & M	5 Year EDIT Credit	10 Year EDIT Credit	TOTAL REVENUE	
OVERHEAD								
INCANDESCENT								
Without GLOBE	144	\$ 2,492	\$ 0.039	\$ 359	\$ 6	\$ (0.189)	\$ (0.646)	\$ 244
With GLOBE	12	\$ 3,639	\$ 0.860	\$ 43,668	\$ 10,320	\$ (0.189)	\$ (0.646)	\$ 44
TOTAL INCANDESCENT	156							\$ 288
MERCURY VAPOR								
175 WATT	0	\$ 7,756	\$ 0.767	\$ -	\$ -	\$ (0.189)	\$ (0.646)	\$ -
250 WATT	0	\$ 8,861	\$ 0.777	\$ -	\$ -	\$ (0.189)	\$ (0.646)	\$ -
TOTAL MERCURY VAPOR	0							\$ -
METAL HALIDE								
400 WATT	12	\$ 29,990	\$ 1,253	\$ 359,880	\$ 15,036	\$ (0.189)	\$ (0.646)	\$ 365
TOTAL METAL HALIDE	12							\$ 365
TOTAL OVERHEAD	168							\$ 653
UNDERGROUND								
INCANDESCENT								
With GLOBE	2,076	\$ 34,870	\$ 1,576	\$ 72,390,120	\$ 3,271,776	\$ (0.189)	\$ (0.646)	\$ 73,928
TOTAL INCANDESCENT	2,076							\$ 73,928
MERCURY VAPOR								
250 WATT	2,796	\$ 35,171	\$ 1,416	\$ 98,338,116	\$ 3,959,136	\$ (0.189)	\$ (0.646)	\$ 99,963
400 WATT	336	\$ 41,242	\$ 1,759	\$ 13,857,312	\$ 591,024	\$ (0.189)	\$ (0.646)	\$ 14,168
TOTAL MERCURY VAPOR	3,132							\$ 114,130
HIGH PRESURE SODIUM								
150 WATT	0	\$ 30,843	\$ 1,155	\$ -	\$ -	\$ (0.189)	\$ (0.646)	\$ -
TOTAL HIGH PRESURE SODIUM	0							\$ -
METAL HALIDE								
100 WATT	2,772	\$ 26,578	\$ 1,039	\$ 73,674,216	\$ 2,880,108	\$ (0.189)	\$ (0.646)	\$ 74,240
175 WATT	12,504	\$ 29,990	\$ 1,253	\$ 374,994,960	\$ 15,667,512	\$ (0.189)	\$ (0.646)	\$ 380,222
400 WATT	0	\$ 29,990	\$ 1,253	\$ -	\$ -	\$ (0.189)	\$ (0.646)	\$ -
TOTAL METAL HALIDE	15,276							\$ 454,461
TOTAL UNDERGROUND	20,484							\$ 642,520
TOTAL OH & UG	20,652							\$ 643,173

Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization

Total Distribution \$ 643,173

Percent Change

BSA/Revenue Annualization \$ -

Total Distribution including BSA/Revenue Annualization \$ 643,173

Proposed Total Dist. Revenue Increase/Decrease

Rate Change

Rate Component Change (%)

Pepco - District of Columbia
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Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG")						
	Current	RY1				
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$		173,016		
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)				26.90%		
(A)	(I) = B * 126.2%	(J) = C * 126.2%	(K)	(L)	(M) = A *(I+J+K+L)	
Billing Determinants	PROPOSED RATE		5 Year EDIT	10 Year EDIT	ANNUALIZED REVENUE	
	FIXED	O & M	Credit	Credit		
OVERHEAD						
INCANDESCENT						
Without GLOBE	144	\$ 3,145	\$ 0.049	\$ (0.189)	\$ (0.646)	\$ 340
With GLOBE	12	\$ 4,592	\$ 1.085	\$ (0.189)	\$ (0.646)	\$ 58
TOTAL INCANDESCENT	156					\$ 398
MERCURY VAPOR						
175 WATT	0	\$ 9,788	\$ 0.968	\$ (0.189)	\$ (0.646)	\$ -
250 WATT	0	\$ 11,182	\$ 0.981	\$ (0.189)	\$ (0.646)	\$ -
TOTAL MERCURY VAPOR	0					\$ -
METAL HALIDE						
400 WATT	12	\$ 37,847	\$ 1.581	\$ (0.189)	\$ (0.646)	\$ 463
TOTAL METAL HALIDE	12					\$ 463
TOTAL OVERHEAD	168					\$ 861
UNDERGROUND						
INCANDESCENT						
With GLOBE	2,076	\$ 44,005	\$ 1.989	\$ (0.189)	\$ (0.646)	\$ 93,750
TOTAL INCANDESCENT	2,076					\$ 93,750
MERCURY VAPOR						
250 WATT	2,796	\$ 44,385	\$ 1.787	\$ (0.189)	\$ (0.646)	\$ 126,762
400 WATT	336	\$ 52,047	\$ 2.220	\$ (0.189)	\$ (0.646)	\$ 17,953
TOTAL MERCURY VAPOR	3,132					\$ 144,715
HIGH PRESURE SODIUM						
150 WATT	0	\$ 38,923	\$ 1.458	\$ (0.189)	\$ (0.646)	\$ -
TOTAL HIGH PRESURE SODIUM	0					\$ -
METAL HALIDE						
100 WATT	2,772	\$ 33,541	\$ 1.311	\$ (0.189)	\$ (0.646)	\$ 94,295
175 WATT	12,504	\$ 37,847	\$ 1.581	\$ (0.189)	\$ (0.646)	\$ 482,567
400 WATT	0	\$ 37,847	\$ 1.581	\$ (0.189)	\$ (0.646)	\$ -
TOTAL METAL HALIDE	15,276					\$ 576,863
TOTAL UNDERGROUND	20,484					\$ 815,328
TOTAL OH & UG	20,652					\$ 816,189
						\$ -
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 173,016
Total Distribution						\$ 816,189
Percent Change						26.90%
BSA/Revenue Annualization						\$ -
Total Distribution including BSA/Revenue Annualization						\$ 816,189
Proposed Total Dist. Revenue Increase/Decrease						\$ 173,016
Rate Change						26.90%
Rate Component Change (%)						26.20%

**Pepco - District of Columbia
Development of Distribution Rates - Revised
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Schedule-Street Lighting Service Energy ("SL-E")

	<u>Current</u>	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>		
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 169,619	\$ 80,771	\$ 72,694		
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		33.89%	12.05%	9.68%		
Customer Charge Recovery (\$)	\$ 5,597	\$ 6,463	\$ 7,329	\$ 8,195		
Volumetric Charge Recovery (\$)	\$ 494,857	\$ 663,610	\$ 743,620	\$ 815,189		
Customer Charge Recovery (%)	1%	1%	1%	1%		
Volumetric Charge Recovery (%)	99%	99%	99%	99%		
	(A)	(B)	(C)	(D)	(E)	(F)
					= A * (B+C+D)	

<u>Billing Determinants</u>	<u>Current Rate</u>	<u>EDIT Credit</u>	<u>10 Year EDIT Credit</u>	<u>Present Revenue</u>	<u>Billing Determinant Adjustment No.</u>
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Delivery Service

Monthly Customer Charge					
Metered Accounts	264	\$ 17.19		\$ 4,538	
Unmetered Accounts	72	\$ 14.70		\$ 1,058	
Kilowatt-hour Charge	79,310,898	\$ 0.00615	\$ (0.00004)	\$ (0.00015)	\$ 472,693
	79,310,898				

Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization

Total Distribution \$ 478,290

Percent Change

BSA/Revenue Annualization \$ 22,164

Total Distribution including BSA/Revenue Annualization \$ 500,454

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

Target Movement Toward Full Cost (%)
Target Movement Toward Full Cost (\$)
Change to Present based on Target Movement Toward Full Cost

Proposed Customer Charge (as % of Present)

Pepco - District of Columbia
Development of Distribution Rates - Revised
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Schedule-Street Lighting Service Energy ("SL-E")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ 169,619
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	33.89%
Customer Charge Recovery (\$)	\$ 6,463
Volumetric Charge Recovery (\$)	\$ 663,610
Customer Charge Recovery (%)	1%
Volumetric Charge Recovery (%)	99%

$$(G) \qquad (H) \qquad (I) \qquad (J) \qquad (K) \qquad (L) \qquad (M)$$

$$= (J / B) - 1 \qquad = (115\% * B) - B \qquad = B + H$$

$$= [(M - ((K+L)*G)) - (B*G)] \qquad = B * H$$

$$/ (B*G) \qquad = G * (J+K+L)$$

RY1						
2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge						
Metered Accounts	264	15.47%	\$ 2.66	\$ 19.85		\$ 5,240
Unmetered Accounts	72	15.47%	\$ 2.27	\$ 16.97		\$ 1,222
Kilowatt-hour Charge	80,122,601	37.76%	\$0.00232	\$0.00847	\$ (0.00004)	\$ (0.00015)
	80,122,601					\$ 663,610
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 169,619
Total Distribution						\$ 670,073
Percent Change						33.89%
BSA/Revenue Annualization						\$ 105
Total Distribution including BSA/Revenue Annualization						\$ 670,177
Proposed Total Dist. Revenue Increase/Decrease						\$ 169,724
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 670,177
Percent Change						33.91%

Customer Charge Rate Design

Full Customer Cost from CCOSS	\$ 34.90
Present Customer Charge	\$ 17.19
Target Movement Toward Full Cost (%)	15%
Target Movement Toward Full Cost (\$)	\$ 2.66 = 15% * (\$34.9 - \$17.19)
Change to Present based on Target Movement Toward Full Cost	\$ 19.85
Proposed Customer Charge (as % of Present)	115% = \$19.85 / \$17.19

Pepco - District of Columbia
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Schedule-Street Lighting Service Energy ("SL-E")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	80,771
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	12.05%
Customer Charge Recovery (\$)	7,329
Volumetric Charge Recovery (\$)	743,620
Customer Charge Recovery (%)	1%
Volumetric Charge Recovery (%)	99%

$$\begin{aligned}
 (N) & & (O) & = (Q / J) - 1 & (P) & = (113\% * J) - J & (Q) & = J + P & (R) & & (S) & & (T) & = N * (Q+R+S) \\
 & & & = [(T - ((R+S)*N)) / (J*N)] - (J*N) & & = J * O & & & & & & & & &
 \end{aligned}$$

RY2						
2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge						
Metered Accounts	264	13.40%	\$ 2.66	\$ 22.51		\$ 5,943
Unmetered Accounts	72	13.40%	\$ 2.27	\$ 19.25		\$ 1,386
Kilowatt-hour Charge	80,131,779	11.77%	\$0.00100	\$0.00947	\$ (0.00004)	\$ (0.00015)
	80,131,779					\$ 743,620
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 80,771
Total Distribution						\$ 750,948
Percent Change						12.05%
BSA/Revenue Annualization						\$ (258)
Total Distribution including BSA/Revenue Annualization						\$ 750,690
Proposed Total Dist. Revenue Increase/Decrease						\$ 80,513
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 750,690
Percent Change						12.01%

Customer Charge Rate Design

Full Customer Cost from CCOSS						
Present Customer Charge			\$ 19.85			
Target Movement Toward Full Cost (%)						
Target Movement Toward Full Cost (\$)			\$ 2.66			
Change to Present based on Target Movement Toward Full Cost			\$ 22.51			
Proposed Customer Charge (as % of Present)						113% = \$22.51 / \$19.85

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Schedule-Street Lighting Service Energy ("SL-E")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	72,694
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	9.68%
Customer Charge Recovery (\$)	8,195
Volumetric Charge Recovery (\$)	815,189
Customer Charge Recovery (%)	1%
Volumetric Charge Recovery (%)	99%

$$\begin{aligned}
 (U) & & (V) & & (W) & & (X) & & (Y) & & (Z) & & (AA) \\
 & & = (X / Q) - 1 & & = (112\% * Q) - Q & & = Q + W & & & & & & = U * (X+Y+Z) \\
 & & = [(AA - ((Y+Z)*U))] - (Q*U) & & & & = Q * V & & & & & & \\
 & & / (Q*U) & & & & & & & & & &
 \end{aligned}$$

RY3						
2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge						
Metered Accounts	264	11.82%	\$ 2.66	\$ 25.17		\$ 6,645
Unmetered Accounts	72	11.82%	\$ 2.27	\$ 21.52		\$ 1,550
Kilowatt-hour Charge	80,109,956	9.46%	\$0.00090	\$0.01037	\$ (0.00004)	\$ (0.00015)
	80,109,956					\$ 815,189
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 72,694
Total Distribution						\$ 823,384
Percent Change						9.68%
BSA/Revenue Annualization						\$ -
Total Distribution including BSA/Revenue Annualization						\$ 823,384
Proposed Total Dist. Revenue Increase/Decrease						\$ 72,694
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 823,384
Percent Change						9.68%

Customer Charge Rate Design

Full Customer Cost from CCOSS						
Present Customer Charge			\$ 22.51			
Target Movement Toward Full Cost (%)						
Target Movement Toward Full Cost (\$)			\$ 2.66			
Change to Present based on Target Movement Toward Full Cost			\$ 25.17			
Proposed Customer Charge (as % of Present)						112% = \$25.17 / \$22.51

**Pepco - District of Columbia
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Schedule-Traffic Signal Service ("TS")

	<u>Current</u>	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)		\$ 34,004	\$ 16,193	\$ 14,573
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)		15.12%	6.25%	5.30%
Customer Charge Recovery (\$)	\$ 289	\$ 153	\$ 153	\$ 153
Volumetric Charge Recovery (\$)	\$ 224,652	\$ 258,792	\$ 275,032	\$ 289,489
Customer Charge Recovery (%)	0%	0%	0%	0%
Volumetric Charge Recovery (%)	100%	100%	100%	100%

(A) (B) (C) (D) (E) (F)
= A * (B+C+D)

	<u>Billing Determinants</u>	<u>Current Rate</u>	<u>5 Year EDIT Credit</u>	<u>10 Year EDIT Credit</u>	<u>Present Revenue</u>	<u>Billing Determinant Adjustment No.</u>
Delivery Service						
Monthly Customer Charge	36	\$ 8.03			\$ 289	
Kilowatt-hour Charge	10,461,996	\$ 0.02203	\$ (0.00066)	\$ (0.00226)	\$ 199,929	
	10,461,996					

Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization

Total Distribution

\$ 200,218

Percent Change

BSA/Revenue Annualization

\$ 24,723

Total Distribution including BSA/Revenue Annualization

\$ 224,941

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS

Present Customer Charge

Proposed Customer Charge

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Schedule-Traffic Signal Service ("TS")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	34,004
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	15.12%
Customer Charge Recovery (\$)	153
Volumetric Charge Recovery (\$)	258,792
Customer Charge Recovery (%)	0%
Volumetric Charge Recovery (%)	100%

(G)	(H) = (\$4.26 / B) -1 = [(M-((K+L)*G)) / (B*A)] - (B*G)]	(I) = B * H	(J) = B + I	(K)	(L)	(M) = G * (J+K+L)
-----	--	----------------	----------------	-----	-----	----------------------

	RY1					
2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge	36	-46.97%	\$ (3.77)	\$ 4.26		\$ 153
Kilowatt-hour Charge	10,630,328	23.76%	\$0.00523	\$0.02726	\$ (0.00066)	\$ (0.00226)
	10,630,328					\$ 258,792
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 34,004
Total Distribution						\$ 258,945
Percent Change						15.12%
BSA/Revenue Annualization						\$ 47
Total Distribution including BSA/Revenue Annualization						\$ 258,992
Proposed Total Dist. Revenue Increase/Decrease						\$ 34,051
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 258,992
Percent Change						15.14%
Customer Charge Rate Design						
Full Customer Cost from CCOSS			\$ 4.26			
Present Customer Charge			\$ 8.03			
Proposed Customer Charge			\$ 4.26			

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Schedule-Traffic Signal Service ("TS")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	16,193
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	6.25%
Customer Charge Recovery (\$)	153
Volumetric Charge Recovery (\$)	275,032
Customer Charge Recovery (%)	0%
Volumetric Charge Recovery (%)	100%

$$\begin{aligned}
 & \text{(N)} & \text{(O)} & \text{(P)} & \text{(Q)} & \text{(R)} & \text{(S)} & \text{(T)} \\
 & & = (\$4.26 / J) - 1 & = J * O & = J + P & & & = N * (Q+R+S) \\
 & & = [(T - ((R+S)*N)) - (J*N)] & & & & & \\
 & & / (I*A) & & & & &
 \end{aligned}$$

	RY2					
2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge	36	0.00%	\$ -	\$ 4.26		\$ 153
Kilowatt-hour Charge	10,631,199	5.60%	\$0.00153	\$0.02879	\$ (0.00066)	\$ (0.00226)
	10,631,199					\$ 275,032
						\$ 275,032
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 16,193
Total Distribution						\$ 275,185
Percent Change						6.25%
BSA/Revenue Annualization						\$ (116)
Total Distribution including BSA/Revenue Annualization						\$ 275,069
Proposed Total Dist. Revenue Increase/Decrease						\$ 16,076
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 275,069
Percent Change						6.21%

Customer Charge Rate Design

Full Customer Cost from CCOSS						
Present Customer Charge			\$	4.26		
Proposed Customer Charge			\$	4.26		

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Schedule-Traffic Signal Service ("TS")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	14,573
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	5.30%
Customer Charge Recovery (\$)	153
Volumetric Charge Recovery (\$)	289,489
Customer Charge Recovery (%)	0%
Volumetric Charge Recovery (%)	100%

$$(U) \qquad \qquad \qquad (V) \qquad \qquad \qquad (W) \qquad \qquad \qquad (X) \qquad \qquad \qquad (Y) \qquad \qquad \qquad (Z) \qquad \qquad \qquad (AA)$$

$$\qquad \qquad \qquad \qquad \qquad \qquad = (\$4.26 / Q) - 1 \qquad \qquad \qquad = Q * V \qquad \qquad \qquad = Q + W$$

$$\qquad \qquad \qquad \qquad \qquad \qquad = [((AA - ((Y+Z)*U))] - (Q*U)] \qquad \qquad \qquad = U * (X+Y+Z)$$

$$\qquad \qquad \qquad \qquad \qquad \qquad / (Q*U)$$

RY3						
2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge	36	0.00%	\$ -	\$ 4.26		\$ 153
Kilowatt-hour Charge	10,628,194	4.75%	\$0.00137	\$0.03016	\$ (0.00066)	\$ (0.00226)
	<u>10,628,194</u>					<u>\$ 289,489</u>
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 14,573
Total Distribution						\$ 289,642
Percent Change						5.30%
BSA/Revenue Annualization						\$ -
Total Distribution including BSA/Revenue Annualization						\$ 289,642
Proposed Total Dist. Revenue Increase/Decrease						\$ 14,573
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$ 289,642
Percent Change						5.30%

Customer Charge Rate Design

Full Customer Cost from CCOSS			
Present Customer Charge	\$	4.26	
Proposed Customer Charge	\$	4.26	

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Schedule-Telecommunications Network Service ("TN")

	<u>Current</u>	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	\$ -	\$ -	\$ -	\$ -
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%	0.00%	0.00%	0.00%
Customer Charge Recovery (\$)	\$ 56,116	\$ 56,116	\$ 56,116	\$ 56,116
Volumetric Charge Recovery (\$)	\$ 14,968	\$ 13,845	\$ 12,819	\$ 12,819
Customer Charge Recovery (%)	76%	79%	80%	81%
Volumetric Charge Recovery (%)	24%	21%	20%	19%

(A) (B) (C) (D) (E) (F) (G) (H) (I)
= A * (B+C+D) = H - A = H * (B+C+D)

<u>Delivery Service</u>	<u>Billing Determinants</u>	<u>Current Rate</u>	<u>5 Year EDIT Credit</u>	<u>10 Year EDIT Credit</u>	<u>Present Revenue</u>	<u>Billing Determinant Adjustment No.</u>	<u>Weather Normalization</u>	<u>Weather Normalized Billing Determinants</u>	<u>Weather Normalized Revenue</u>
Monthly Customer Charge	6,372	\$ 15.43	\$ (1.50001)	\$ (5.12327)	\$ 56,116		-	6,372	56,116
Distribution									
Summer Energy	1,111,220	\$ 0.01288	\$ (0.00140)	\$ (0.00478)	\$ 7,445	23	(33,585)	1,077,635	7,220
Winter Energy	1,539,728	\$ 0.01288	\$ (0.00140)	\$ (0.00478)	\$ 10,316	24	(14,129)	1,525,599	10,222
Total kWh Charge	2,650,948				\$ 17,761		(47,714)	2,603,234	17,442
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization									
Total Distribution					\$ 73,878				\$ 73,558
Percent Change									
BSA/Revenue Annualization					\$ (2,793)				
Total Distribution including BSA/Revenue Annualization					\$ 71,085				

Proposed Total Dist. Revenue Increase/Decrease

Proposed Total Dist. Revenue incl. BSA/Revenue Annualization

Percent Change

Customer Charge Rate Design

Full Customer Cost from CCOSS
Present Customer Charge

Proposed Customer Charge

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Schedule-Telecommunications Network Service ("TN")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%
Customer Charge Recovery (\$)	56,116
Volumetric Charge Recovery (\$)	14,968
Customer Charge Recovery (%)	79%
Volumetric Charge Recovery (%)	21%

(J)	(K)	(L)	(M)	(N)	(O)	(P)
	= (\$15.43 / B) -1	= B * K	= B + L			= J * M
	= [(P-((N+O)*J))] - (B*J)]					= (\$14,968 / \$17,442) * I
	/ (B*J)					

RY1

Delivery Service	2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Monthly Customer Charge	6,372	0.00%	\$ -	\$ 15.43	\$ (1.50001)	\$ (5.12327)	56,116
Distribution							
Summer Energy	1,139,621	-6.83%	(\$0.00088)	\$ 0.01200	(\$0.00140)	(\$0.00478)	\$ 6,633
Winter Energy	1,432,052	-6.83%	(\$0.00088)	\$ 0.01200	(\$0.00140)	(\$0.00478)	\$ 8,335
Total kWh Charge	2,571,674						\$ 14,968
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization							\$ -
Total Distribution							\$ 71,085
Percent Change							0.00%
BSA/Revenue Annualization							\$ (1,123)
Total Distribution including BSA/Revenue Annualization							\$ 69,962
Proposed Total Dist. Revenue Increase/Decrease							\$ (1,123)
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization							\$ 69,962
Percent Change							-1.58%
Customer Charge Rate Design							
Full Customer Cost from CCOSS			\$ 17.00				
Present Customer Charge			\$ 15.43				
Proposed Customer Charge			\$ 15.43				

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Schedule-Telecommunications Network Service ("TN")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%
Customer Charge Recovery (\$)	56,116
Volumetric Charge Recovery (\$)	13,845
Customer Charge Recovery (%)	80%
Volumetric Charge Recovery (%)	20%

(Q)	(R)	(S)	(T)	(U)	(V)	(W)
	$= (\$15.43 / M) - 1$	$= M * R$	$= M + S$			$= Q * T$
	$= [(W - ((U + V) * Q)) - (M * Q)] / (M * Q)$					$= (\$13,845 / \$14,968) * P$

RY2

	2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Monthly Customer Charge	6,372	0.00%	\$ -	\$ 15.43	\$ (1.50001)	\$ (5.12327)	56,116
Distribution							
Summer Energy	1,120,651	-2.92%	(\$0.00035)	\$ 0.01165	(\$0.00140)	(\$0.00478)	\$ 6,130
Winter Energy	1,410,389	-2.92%	(\$0.00035)	\$ 0.01165	(\$0.00140)	(\$0.00478)	\$ 7,715
Total kWh Charge	2,531,040						\$ 13,845
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$	-
Total Distribution						\$	69,962
Percent Change							0.00%
BSA/Revenue Annualization						\$	(1,026)
Total Distribution including BSA/Revenue Annualization						\$	68,936
Proposed Total Dist. Revenue Increase/Decrease						\$	(1,026)
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$	68,936
Percent Change							-1.47%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 15.43				
Proposed Customer Charge			\$ 15.43				

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Schedule-Telecommunications Network Service ("TN")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	0.00%
Customer Charge Recovery (\$)	56,116
Volumetric Charge Recovery (\$)	12,819
Customer Charge Recovery (%)	81%
Volumetric Charge Recovery (%)	19%

(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
	= (\$15.43 / T) -1	= T * Y	= T + Z			= X * AA
	= [(AD-((AB+AC)*X))] - (T*X)] / (T*X)					= (\$12,819 / \$13,845) * W

RY3

Delivery Service	2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue
Monthly Customer Charge	6,372	0.00%	\$ -	\$ 15.43	\$ (1.50001)	\$ (5.12327)	56,116
Distribution							
Summer Energy	1,104,122	-2.83%	(\$0.00033)	\$ 0.01132	(\$0.00140)	(\$0.00478)	\$ 5,675
Winter Energy	1,389,808	-2.83%	(\$0.00033)	\$ 0.01132	(\$0.00140)	(\$0.00478)	\$ 7,144
Total kWh Charge	2,493,930						\$ 12,819
Difference from Prior Total Dist. Revenue incl. BSA/Revenue Annualization						\$	-
Total Distribution						\$	68,936
Percent Change							0.00%
BSA/Revenue Annualization						\$	-
Total Distribution including BSA/Revenue Annualization						\$	68,936
Proposed Total Dist. Revenue Increase/Decrease						\$	-
Proposed Total Dist. Revenue incl. BSA/Revenue Annualization						\$	68,936
Percent Change							0.00%
Customer Charge Rate Design							
Full Customer Cost from CCOSS							
Present Customer Charge			\$ 15.43				
Proposed Customer Charge			\$ 15.43				

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Schedule-LED Outdoor Lighting Service ("OL LED")

	Current	RY1	RY2	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-	-	-	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	-	-	-	-

(A) (B) (C) (D) (E) (F)

Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Present Revenue	Billing Determinant Adjustment No.
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Delivery Service

Monthly Customer Charge	- \$ 8.76			\$ -	
Kilowatt-hour Charge	- \$ 0.00895	\$ -	\$ -	\$ -	
	-			\$ -	
Total				\$ -	

Proposed Distribution Revenue Increase/Decrease

Proposed Distribution Revenue

Percent Change

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Schedule-LED Outdoor Lighting Service ("OL LED")

	RY1
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	-

(G)	(H)	(I)	(J)	(K)	(L)	(M)
RY1						
2020 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge	0.00%	\$ -	\$ 8.76			\$ -
Kilowatt-hour Charge	0.00%	\$0.00000	\$ 0.00895	\$ -	\$ -	\$ -
						\$ -
Total						
Proposed Distribution Revenue Increase/Decrease						\$ -
Proposed Distribution Revenue						\$ -
Percent Change						0.00%

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Schedule-LED Outdoor Lighting Service ("OL LED")

	RY2
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	-

(N)	(O)	(P)	(Q)	(R)	(S)	(T)
RY2						
2021 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge	0.00%	\$ -	\$ 8.76			\$ -
Kilowatt-hour Charge	0.00%	\$0.00000	\$0.00895	\$ -	\$ -	\$ -
						\$ -
Total						
Proposed Distribution Revenue Increase/Decrease						\$ -
Proposed Distribution Revenue						\$ -
Percent Change						0.00%

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Schedule-LED Outdoor Lighting Service ("OL LED")

	RY3
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (\$)	-
Proposed Increase to Rev. Requirement (excl. BSA/Rev. Annualization) - (%)	-

(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
RY3						
2022 Forecasted Billing Determinants	Proposed Rate Increase (%)	Proposed Rate Increase (\$)	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Proposed Revenue

Delivery Service

Monthly Customer Charge	0.00%	\$ -	\$ 8.76			\$ -
Kilowatt-hour Charge	0.00%	\$0.00000	\$0.00895	\$ -	\$ -	\$ -
						\$ -
Total						
Proposed Distribution Revenue Increase/Decrease						\$ -
Proposed Distribution Revenue						\$ -
Percent Change						0.00%

**Pepco - District of Columbia
Development of Proposed Distribution Rates**

**Revenue Allocation of Distribution Revenue Requirements Results for Multiyear Rate Plan
MRP Enhanced Proposal - Revised**

MRP Rate Year	RY1	RY2	RY3			
Proposed Increase in Revenue Requirement (\$ Millions)	\$69.626	\$34.870	\$31.371			
(A)	(B)	(C) = \$69.626 * B	(F)	(G) = \$34.87 * F	(J)	(K) = \$31.371 * J
Rate Class	RY1	RY1	RY2	RY2	RY3	RY3
	Allocation of Proposed Revenue Requirement Increase (%)	Allocation of Proposed Revenue Requirement Increase (\$ Millions)	Allocation of Proposed Revenue Requirement Increase (%)	Allocation of Proposed Revenue Requirement Increase (\$ Millions)	Allocation of Proposed Revenue Requirement Increase (%)	Allocation of Proposed Revenue Requirement Increase (\$ Millions)
Overall System Increase	100.00%	\$ 69.626	100.00%	\$ 34.870	100.00%	\$ 31.371
R	35.09%	\$ 24.432	35.09%	\$ 12.236	35.09%	\$ 11.008
MMA	2.10%	\$ 1.460	2.10%	\$ 0.731	2.10%	\$ 0.658
GS-LV	9.33%	\$ 6.497	9.33%	\$ 3.254	9.33%	\$ 2.927
GS-3A	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -
MGT-LV	26.31%	\$ 18.320	26.31%	\$ 9.175	26.31%	\$ 8.254
GT-LV	14.88%	\$ 10.359	14.88%	\$ 5.188	14.88%	\$ 4.667
GT-3B	0.08%	\$ 0.059	0.08%	\$ 0.029	0.08%	\$ 0.026
GT-3A	10.39%	\$ 7.236	10.39%	\$ 3.624	10.39%	\$ 3.260
RT	1.35%	\$ 0.942	1.35%	\$ 0.472	1.35%	\$ 0.424
SL-S	0.21%	\$ 0.148	0.21%	\$ 0.074	0.21%	\$ 0.067
SL-E	0.21%	\$ 0.145	0.21%	\$ 0.073	0.21%	\$ 0.065
TS	0.04%	\$ 0.029	0.04%	\$ 0.015	0.04%	\$ 0.013
TN	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -
		\$ 69.626		\$ 34.870		\$ 31.371

Notes:

- For the purposes of cost of service and revenue allocation, Schedule "GS-LV" shown above is inclusive of Schedules "GS-ND," "T", and "GS-DLV."
- Schedule "OL-LED" is not shown since there are no active customers on this Schedule as of the time of this filing.

Pepco - District of Columbia
Development of Proposed Distribution Rates
Rate Class Allocation of Distribution Revenue Requirements Results for Multiyear Rate Plan
MRP Enhanced Proposal - Revised

Current Annualized Revenue and Allocation of Proposed Increase in Distribution Revenues by Rate Schedule

Rate Schedule	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				= B + C			= D + E + F
		12 Months Ending June 30, 2019 ¹	Projected Change in Distribution Revenue ²		RY1		
	Current Revenue (\$)	Increase / (Decrease) (\$)		Current Revenue (\$)	Allocated Revenue Requirement Increase (\$)	Revenue Requirement Increase Offset (\$)	Total Revenue Requirement (\$)
R	\$ 78,140,172	\$ -	\$ 78,140,172	\$ 24,432,242	\$ (24,432,242)	\$ 78,140,172	
MMA	\$ 10,689,645	\$ -	\$ 10,689,645	\$ 1,459,609	\$ (1,459,609)	\$ 10,689,645	
GS-ND	\$ 13,481,259	\$ -	\$ 13,481,259	\$ 1,876,501	\$ (1,876,501)	\$ 13,481,259	
T	\$ 1,306,507	\$ -	\$ 1,306,507	\$ 181,857	\$ (181,857)	\$ 1,306,507	
GS-DLV	\$ 31,888,060	\$ -	\$ 31,888,060	\$ 4,438,605	\$ (4,438,605)	\$ 31,888,060	
GS-3A	\$ 51,756	\$ -	\$ 51,756	\$ -	\$ -	\$ 51,756	
MGT-LV	\$ 132,763,853	\$ -	\$ 132,763,853	\$ 18,319,785	\$ (18,319,785)	\$ 132,763,853	
GT-LV	\$ 76,024,339	\$ -	\$ 76,024,339	\$ 10,358,683	\$ (10,358,683)	\$ 76,024,339	
GT-3B	\$ 421,572	\$ -	\$ 421,572	\$ 58,681	\$ (58,681)	\$ 421,572	
GT-3A	\$ 51,993,571	\$ -	\$ 51,993,571	\$ 7,236,400	\$ (7,236,400)	\$ 51,993,571	
RT	\$ 6,739,350	\$ -	\$ 6,739,350	\$ 941,701	\$ (941,701)	\$ 6,739,350	
SL-S	\$ 643,173	\$ -	\$ 643,173	\$ 148,111	\$ (148,111)	\$ 643,173	
SL-E	\$ 445,449	\$ -	\$ 445,449	\$ 145,203	\$ (145,203)	\$ 445,449	
TS	\$ 200,218	\$ -	\$ 200,218	\$ 29,109	\$ (29,109)	\$ 200,218	
TN	\$ 73,878	\$ -	\$ 73,878	\$ -	\$ -	\$ 73,878	
Total	\$ 404,862,802	\$ -	\$ 404,862,802	\$ 69,626,487	\$ (69,626,487)	\$ 404,862,802	

Notes:

1. This column shows current annualized distribution revenue by rate schedule for the test year period of July 1, 2018 through June 30, 2019.
2. This column represents forecasted incremental base distribution revenue for calendar year 2020 based on rates established in Formal Case No. 1150. These incremental base distribution revenues provide the bridge between annualized base distribution revenues for the 12 months ending June 30, 2019 to annualized base distribution revenues for the 12 months ending December 31, 2020.

Pepco - District of Columbia
Development of Proposed Distribution Rates
Rate Class Allocation of Distribution Revenue Requirements Results for Multiyear Rate Plan
MRP Enhanced Proposal - Revised

Current Annualized Revenue and Allocation of Proposed Increase in Distribution Revenues by Rate Schedule

(A)	(H)	(I)	(J) = H + I	(K)	(L)	(M)	(N) = J + K + L + M	(O)
Rate Schedule	RY1	Projected Change in Distribution Revenue ³	RY2					
	Total Revenue Requirement (\$)	Increase / (Decrease) (\$)	Current Revenue (\$)	RY1 Allocated Revenue Requirement Increase (\$)	RY2 Allocated Revenue Requirement Increase (\$)	Revenue Requirement Increase Offset (\$)	Total Revenue Requirement (\$)	CBRC Extension (April 2021 - December 2021) (\$)
R	\$ 78,140,172	\$ -	\$ 78,140,172	\$ 24,432,242	\$ 12,235,863	\$ (36,668,105)	\$ 78,140,172	\$ (3,622,459)
MMA	\$ 10,689,645	\$ -	\$ 10,689,645	\$ 1,459,609	\$ 730,984	\$ (2,190,593)	\$ 10,689,645	\$ -
GS-ND	\$ 13,481,259	\$ -	\$ 13,481,259	\$ 1,876,501	\$ 939,767	\$ (2,816,268)	\$ 13,481,259	\$ -
T	\$ 1,306,507	\$ -	\$ 1,306,507	\$ 181,857	\$ 91,075	\$ (272,933)	\$ 1,306,507	\$ -
GS-DLV	\$ 31,888,060	\$ -	\$ 31,888,060	\$ 4,438,605	\$ 2,222,889	\$ (6,661,493)	\$ 31,888,060	\$ -
GS-3A	\$ 51,756	\$ -	\$ 51,756	\$ -	\$ -	\$ -	\$ 51,756	\$ -
MGT-LV	\$ 132,763,853	\$ -	\$ 132,763,853	\$ 18,319,785	\$ 9,174,695	\$ (27,494,480)	\$ 132,763,853	\$ -
GT-LV	\$ 76,024,339	\$ -	\$ 76,024,339	\$ 10,358,683	\$ 5,187,712	\$ (15,546,395)	\$ 76,024,339	\$ -
GT-3B	\$ 421,572	\$ -	\$ 421,572	\$ 58,681	\$ 29,388	\$ (88,069)	\$ 421,572	\$ -
GT-3A	\$ 51,993,571	\$ -	\$ 51,993,571	\$ 7,236,400	\$ 3,624,047	\$ (10,860,448)	\$ 51,993,571	\$ -
RT	\$ 6,739,350	\$ -	\$ 6,739,350	\$ 941,701	\$ 471,612	\$ (1,413,313)	\$ 6,739,350	\$ -
SL-S	\$ 643,173	\$ -	\$ 643,173	\$ 148,111	\$ 74,175	\$ (222,286)	\$ 643,173	\$ -
SL-E	\$ 445,449	\$ -	\$ 445,449	\$ 145,203	\$ 72,719	\$ (217,921)	\$ 445,449	\$ -
TS	\$ 200,218	\$ -	\$ 200,218	\$ 29,109	\$ 14,578	\$ (43,688)	\$ 200,218	\$ -
TN	\$ 73,878	\$ -	\$ 73,878	\$ -	\$ -	\$ -	\$ 73,878	\$ -
Total	\$ 404,862,802	\$ -	\$ 404,862,802	\$ 69,626,487	\$ 34,869,504	\$ (104,495,991)	\$ 404,862,802	\$ (3,622,459)

Notes:

3. This column represents forecasted incremental base distribution revenue for calendar year 2021 based on rates established in Formal Case No. 1150.

Pepco - District of Columbia
Development of Proposed Distribution Rates
Rate Class Allocation of Distribution Revenue Requirements Results for Multiyear Rate Plan
MRP Enhanced Proposal - Revised

Current Annualized Revenue and Allocation of Proposed Increase in Distribution Revenues by Rate Schedule

(A)	(P)	(Q)	(R) = P + Q	(S)	(T)	(U)	(V) = R + S + T + U	(W)	(X)
Rate Schedule	RY2	Projected Change in Distribution Revenue ⁴	RY3						
	Total Revenue Requirement (\$)	Increase / (Decrease) (\$)	Current Revenue (\$)	RY1 Allocated Revenue Requirement Increase (\$)	RY2 Allocated Revenue Requirement Increase (\$)	RY3 Allocated Revenue Requirement Increase (\$)	Total Revenue Requirement (\$)	RY3 Rider ERR Offset (\$)	RY3 Net Rate Increase (\$)
R	\$ 78,140,172	\$ -	\$ 78,140,172	\$ 24,432,242	\$ 12,235,863	\$ 11,008,187	\$ 125,816,464	\$ (18,933,199)	\$ 28,743,092
MMA	\$ 10,689,645	\$ -	\$ 10,689,645	\$ 1,459,609	\$ 730,984	\$ 657,641	\$ 13,537,879	\$ (4,802,278)	\$ (1,954,044)
GS-ND	\$ 13,481,259	\$ -	\$ 13,481,259	\$ 1,876,501	\$ 939,767	\$ 845,476	\$ 17,143,003	\$ (1,928,019)	\$ 1,733,725
T	\$ 1,306,507	\$ -	\$ 1,306,507	\$ 181,857	\$ 91,075	\$ 81,937	\$ 1,661,377	\$ (169,206)	\$ 185,664
GS-DLV	\$ 31,888,060	\$ -	\$ 31,888,060	\$ 4,438,605	\$ 2,222,889	\$ 1,999,857	\$ 40,549,410	\$ (4,485,810)	\$ 4,175,540
GS-3A	\$ 51,756	\$ -	\$ 51,756	\$ -	\$ -	\$ -	\$ 51,756	\$ (19,229)	\$ (19,229)
MGT-LV	\$ 132,763,853	\$ -	\$ 132,763,853	\$ 18,319,785	\$ 9,174,695	\$ 8,254,159	\$ 168,512,492	\$ (12,392,490)	\$ 23,356,149
GT-LV	\$ 76,024,339	\$ -	\$ 76,024,339	\$ 10,358,683	\$ 5,187,712	\$ 4,667,207	\$ 96,237,941	\$ (9,896,164)	\$ 10,317,438
GT-3B	\$ 421,572	\$ -	\$ 421,572	\$ 58,681	\$ 29,388	\$ 26,439	\$ 536,081	\$ (950,342)	\$ (835,834)
GT-3A	\$ 51,993,571	\$ -	\$ 51,993,571	\$ 7,236,400	\$ 3,624,047	\$ 3,260,431	\$ 66,114,450	\$ (7,499,020)	\$ 6,621,859
RT	\$ 6,739,350	\$ -	\$ 6,739,350	\$ 941,701	\$ 471,612	\$ 424,293	\$ 8,576,956	\$ (1,073,770)	\$ 763,835
SL-S	\$ 643,173	\$ -	\$ 643,173	\$ 148,111	\$ 74,175	\$ 66,733	\$ 932,192	\$ (86,003)	\$ 203,016
SL-E	\$ 445,449	\$ -	\$ 445,449	\$ 145,203	\$ 72,719	\$ 65,422	\$ 728,792	\$ (218,105)	\$ 65,239
TS	\$ 200,218	\$ -	\$ 200,218	\$ 29,109	\$ 14,578	\$ 13,116	\$ 257,021	\$ (95,925)	\$ (39,122)
TN	\$ 73,878	\$ -	\$ 73,878	\$ -	\$ -	\$ -	\$ 73,878	\$ (259,712)	\$ (259,712)
Total	\$ 404,862,802	\$ -	\$ 404,862,802	\$ 69,626,487	\$ 34,869,504	\$ 31,370,899	\$ 540,729,691	\$ (62,809,272)	\$ 73,057,617

Notes:

4. This column represents forecasted incremental base distribution revenue for calendar year 2022 based on rates established in Formal Case No. 1150.

Pepco - District of Columbia
Development of Proposed Distribution Rates
Proposed Rates for Multiyear Rate Plan (2020-2022)
MRP Enhanced Proposal - Revised

	Base Distribution Rates				Rider ERR
	Present	Proposed RY1	Proposed RY2*	Proposed RY3	RY3
R - Customer Charge - Summer*	\$ 15.09	\$ 15.09	\$ 15.09	\$ 20.55	\$ (2.44)
R - Customer Charge - Winter*	\$ 15.09	\$ 15.09	\$ 15.09	\$ 20.55	\$ (2.44)
R - kWh Charge - Summer - First 400 kWh	\$ 0.00800	\$ 0.00747	\$ 0.00704	\$ 0.01381	\$ (0.00260)
R - kWh Charge - Winter - First 400 kWh	\$ 0.00800	\$ 0.00747	\$ 0.00704	\$ 0.01381	\$ (0.00257)
R - kWh Charge - Summer - > 400 kWh	\$ 0.02283	\$ 0.02133	\$ 0.02009	\$ 0.03943	\$ (0.00743)
R - kWh Charge - Winter - > 400 kWh	\$ 0.01594	\$ 0.01489	\$ 0.01403	\$ 0.02753	\$ (0.00512)
MMA - Per Dwelling Unit Charge - Summer	\$ 11.84	\$ 11.84	\$ 11.84	\$ 2.24	\$ (0.79)
MMA - Per Dwelling Unit Charge - Winter	\$ 11.84	\$ 11.84	\$ 11.84	\$ 2.24	\$ (0.79)
MMA - kWh Charge - Summer - First 400 kWh	\$ 0.00891	\$ 0.00976	\$ 0.01005	\$ 0.03509	\$ (0.01168)
MMA - kWh Charge - Winter - First 400 kWh	\$ 0.00891	\$ 0.00976	\$ 0.01005	\$ 0.03509	\$ (0.01168)
MMA - kWh Charge - Summer - > 400 kWh	\$ 0.02542	\$ 0.02783	\$ 0.02867	\$ 0.10007	\$ (0.03331)
MMA - kWh Charge - Winter - > 400 kWh	\$ 0.01774	\$ 0.01942	\$ 0.02000	\$ 0.06982	\$ (0.02324)
GSND LV - Customer Charge - Summer	\$ 27.42	\$ 27.42	\$ 27.42	\$ 34.87	\$ (3.95)
GSND LV - Customer Charge - Winter	\$ 27.42	\$ 27.42	\$ 27.42	\$ 34.87	\$ (3.95)
GSND LV - kWh Charge - Summer - All kWh	\$ 0.04173	\$ 0.04480	\$ 0.04542	\$ 0.05728	\$ (0.00589)
GSND LV - kWh Charge - Winter - All kWh	\$ 0.03266	\$ 0.03506	\$ 0.03555	\$ 0.04484	\$ (0.00464)
GS D LV - Customer Charge - Summer	\$ 35.17	\$ 35.17	\$ 35.17	\$ 38.75	\$ (1.90)
GS D LV - Customer Charge - Winter	\$ 35.17	\$ 35.17	\$ 35.17	\$ 38.75	\$ (1.90)
GS D LV - kWh Charge - Summer - First 6000 kWh	\$ 0.02807	\$ 0.03225	\$ 0.03315	\$ 0.04541	\$ (0.00631)
GS D LV - kWh Charge - Winter - First 6000 kWh	\$ 0.02127	\$ 0.02444	\$ 0.02512	\$ 0.03441	\$ (0.00480)
GS D LV - Demand Charge - Summer	\$ 8.06	\$ 8.06	\$ 8.06	\$ 9.52	\$ (0.63)
GS D LV - Demand Charge - Winter	\$ 8.06	\$ 8.06	\$ 8.06	\$ 9.52	\$ (0.64)
MGT LV - Customer Charge - Summer	\$ 456.76	\$ 456.76	\$ 456.76	\$ 237.00	\$ (17.43)
MGT LV - Customer Charge - Winter	\$ 456.76	\$ 456.76	\$ 456.76	\$ 237.00	\$ (17.43)
MGT LV - kWh Charge - Summer - All kWh	\$ 0.00958	\$ 0.01453	\$ 0.01515	\$ 0.02170	\$ (0.00155)
MGT LV - kWh Charge - Winter - All kWh	\$ 0.00958	\$ 0.01453	\$ 0.01515	\$ 0.02170	\$ (0.00155)
MGT LV - Demand Charge - Summer	\$ 11.88	\$ 11.88	\$ 11.88	\$ 16.12	\$ (1.12)
MGT LV - Demand Charge - Winter	\$ 11.88	\$ 11.88	\$ 11.88	\$ 16.12	\$ (1.12)
GT LV - Customer Charge - Summer	\$ 456.76	\$ 456.76	\$ 456.76	\$ 1,908.28	\$ (712.18)
GT LV - Customer Charge - Winter	\$ 456.76	\$ 456.76	\$ 456.76	\$ 1,908.28	\$ (712.18)
GT LV - kWh Charge - Summer - All kWh	\$ 0.00958	\$ 0.01635	\$ 0.01703	\$ 0.02021	\$ (0.00164)
GT LV - kWh Charge - Winter - All kWh	\$ 0.00958	\$ 0.01635	\$ 0.01703	\$ 0.02021	\$ (0.00165)
GT LV - Demand Charge - Summer	\$ 11.88	\$ 11.88	\$ 11.88	\$ 14.57	\$ (1.14)
GT LV - Demand Charge - Winter	\$ 11.88	\$ 11.88	\$ 11.88	\$ 14.57	\$ (1.15)
GT 3A - Customer Charge - Summer	\$ 187.64	\$ 187.64	\$ 187.64	\$ 197.49	\$ (5.46)
GT 3A - Customer Charge - Winter	\$ 187.64	\$ 187.64	\$ 187.64	\$ 197.49	\$ (5.46)
GT 3A - kWh Charge - Summer - All kWh	\$ 0.00454	\$ 0.00450	\$ 0.00485	\$ 0.01002	\$ (0.00286)
GT 3A - kWh Charge - Winter - All kWh	\$ 0.00453	\$ 0.00449	\$ 0.00483	\$ 0.00999	\$ (0.00286)
GT 3A - Demand Charge - Summer	\$ 8.86	\$ 8.86	\$ 8.86	\$ 9.45	\$ (0.17)
GT 3A - Demand Charge - Winter	\$ 8.86	\$ 8.86	\$ 8.86	\$ 9.45	\$ (0.18)
GT 3B - Customer Charge - Summer	\$ 423.38	\$ 423.38	\$ 423.38	\$ 311.66	\$ (552.50)
GT 3B - Customer Charge - Winter	\$ 423.38	\$ 423.38	\$ 423.38	\$ 311.66	\$ (552.50)
GT 3B - kWh Charge - Summer - All kWh	\$ -	\$ -	\$ -	\$ -	\$ -
GT 3B - kWh Charge - Winter - All kWh	\$ -	\$ -	\$ -	\$ -	\$ -
GT 3B - Demand Charge - Summer	\$ 1.79	\$ 1.77	\$ 1.79	\$ 2.14	\$ (2.72)
GT 3B - Demand Charge - Winter	\$ 1.92	\$ 1.90	\$ 1.92	\$ 2.30	\$ (2.90)
T - Customer Charge - Summer	\$ 27.42	\$ 27.42	\$ 27.42	\$ 34.87	\$ (3.58)
T - Customer Charge - Winter	\$ 27.42	\$ 27.42	\$ 27.42	\$ 34.87	\$ (3.58)
T - kWh Charge - Summer - All kWh	\$ 0.06223	\$ 0.06144	\$ 0.06236	\$ 0.07923	\$ (0.00760)
T - kWh Charge - Winter - All kWh	\$ 0.04853	\$ 0.04791	\$ 0.04863	\$ 0.06179	\$ (0.00597)
GS 3A - Customer Charge - Summer	\$ 89.41	\$ 89.41	\$ 89.41	\$ 89.41	\$ (33.22)
GS 3A - Customer Charge - Winter	\$ 89.41	\$ 89.41	\$ 89.41	\$ 89.41	\$ (33.22)
GS 3A - kWh Charge - Summer - All kWh	\$ 0.02054	\$ 0.02051	\$ 0.02122	\$ 0.02188	\$ (0.00756)
GS 3A - kWh Charge - Winter - All kWh	\$ 0.01476	\$ 0.01474	\$ 0.01525	\$ 0.01572	\$ (0.00543)
GS 3A - Demand Charge - Summer	\$ 10.82	\$ 10.82	\$ 10.82	\$ 10.82	\$ (3.72)
GS 3A - Demand Charge - Winter	\$ 10.82	\$ 10.82	\$ 10.82	\$ 10.82	\$ (3.72)

Pepco - District of Columbia
Development of Proposed Distribution Rates
Proposed Rates for Multiyear Rate Plan (2020-2022)
MRP Enhanced Proposal - Revised

	Base Distribution Rates				Rider ERR
	Present	Proposed RY1	Proposed RY2*	Proposed RY3	RY3
RT - Customer Charge - Summer	\$ 6,216.22	\$ 6,216.22	\$ 6,216.22	\$ 7,794.92	\$ (922.48)
RT - Customer Charge - Winter	\$ 6,216.22	\$ 6,216.22	\$ 6,216.22	\$ 7,794.92	\$ (922.48)
TN - Customer Charge - Summer	\$ 15.43	\$ 15.43	\$ 15.43	\$ 15.43	\$ (30.96)
TN - Customer Charge - Winter	\$ 15.43	\$ 15.43	\$ 15.43	\$ 15.43	\$ (30.96)
TN - kWh Charge - Summer - All kWh	\$ 0.01288	\$ 0.01309	\$ 0.01320	\$ 0.01330	\$ (0.02504)
TN - kWh Charge - Winter - All kWh	\$ 0.01288	\$ 0.01309	\$ 0.01320	\$ 0.01330	\$ (0.02504)
SL-E - Metered Customer Charge - Summer	\$ 17.19	\$ 17.19	\$ 17.19	\$ 25.17	\$ (6.14)
SL-E - Metered Customer Charge - Winter	\$ 17.19	\$ 17.19	\$ 17.19	\$ 25.17	\$ (6.14)
SL-E - Unmetered Customer Charge - Summer	\$ 14.70	\$ 14.70	\$ 14.70	\$ 21.52	\$ (5.25)
SL-E - Unmetered Customer Charge - Winter	\$ 14.70	\$ 14.70	\$ 14.70	\$ 21.52	\$ (5.25)
SL-E - kWh Charge - Summer - All kWh	\$ 0.00615	\$ 0.00568	\$ 0.00568	\$ 0.00919	\$ (0.00270)
SL-E - kWh Charge - Winter - All kWh	\$ 0.00615	\$ 0.00568	\$ 0.00568	\$ 0.00919	\$ (0.00270)
TS - Customer Charge - Summer	\$ 8.03	\$ 8.03	\$ 8.03	\$ 4.26	\$ (1.59)
TS - Customer Charge - Winter	\$ 8.03	\$ 8.03	\$ 8.03	\$ 4.26	\$ (1.59)
TS - kWh Charge - Summer - All kWh	\$ 0.02203	\$ 0.02173	\$ 0.02173	\$ 0.02709	\$ (0.00902)
TS - kWh Charge - Winter - All kWh	\$ 0.02203	\$ 0.02173	\$ 0.02173	\$ 0.02709	\$ (0.00902)
OVERHEAD INCANDESCENTWithout GLOBE- Fixed Charges	\$ 2.492	\$ 2.492	\$ 2.492	\$ 3.583	\$ (0.330)
OVERHEAD INCANDESCENTWith GLOBE- Fixed Charges	\$ 3.639	\$ 3.639	\$ 3.639	\$ 5.232	\$ (0.586)
OVERHEAD MERCURY VAPOR175 WATT- Fixed Charges	\$ 7.756	\$ 7.756	\$ 7.756	\$ 11.150	\$ -
OVERHEAD MERCURY VAPOR250 WATT- Fixed Charges	\$ 8.861	\$ 8.861	\$ 8.861	\$ 12.739	\$ -
OVERHEAD METAL HALIDE LIGHTS400 WATT- Fixed Charges	\$ 29.990	\$ 29.990	\$ 29.990	\$ 43.115	\$ (4.069)
UNDERGROUND INCANDESCENTWith GLOBE- Fixed Charges	\$ 34.870	\$ 34.870	\$ 34.870	\$ 50.130	\$ (4.746)
UNDERGROUND MERCURY VAPOR250 WATT- Fixed Charges	\$ 35.171	\$ 35.171	\$ 35.171	\$ 50.563	\$ (4.765)
UNDERGROUND MERCURY VAPOR400 WATT- Fixed Charges	\$ 41.242	\$ 41.242	\$ 41.242	\$ 59.291	\$ (5.600)
UNDERGROUND HIGH PRESSURE SODIUM150 WATT- Fixed Charges	\$ 30.843	\$ 30.843	\$ 30.843	\$ 44.341	\$ -
UNDERGROUND METAL HALIDE100 WATT- Fixed Charges	\$ 26.578	\$ 26.578	\$ 26.578	\$ 38.209	\$ (3.596)
UNDERGROUND METAL HALIDE175 WATT- Fixed Charges	\$ 29.990	\$ 29.990	\$ 29.990	\$ 43.115	\$ (4.069)
UNDERGROUND METAL HALIDE400 WATT- Fixed Charges	\$ 29.990	\$ 29.990	\$ 29.990	\$ 43.115	\$ -
OVERHEAD INCANDESCENTWithout GLOBE- O&M Charges	\$ 0.039	\$ 0.039	\$ 0.039	\$ 0.056	\$ -
OVERHEAD INCANDESCENTWith GLOBE- O&M Charges	\$ 0.860	\$ 0.860	\$ 0.860	\$ 1.236	\$ -
OVERHEAD MERCURY VAPOR175 WATT- O&M Charges	\$ 0.767	\$ 0.767	\$ 0.767	\$ 1.103	\$ -
OVERHEAD MERCURY VAPOR250 WATT- O&M Charges	\$ 0.777	\$ 0.777	\$ 0.777	\$ 1.117	\$ -
OVERHEAD METAL HALIDE LIGHTS400 WATT- O&M Charges	\$ 1.253	\$ 1.253	\$ 1.253	\$ 1.801	\$ -
UNDERGROUND INCANDESCENTWith GLOBE- O&M Charges	\$ 1.576	\$ 1.576	\$ 1.576	\$ 2.266	\$ -
UNDERGROUND MERCURY VAPOR250 WATT- O&M Charges	\$ 1.416	\$ 1.416	\$ 1.416	\$ 2.036	\$ -
UNDERGROUND MERCURY VAPOR400 WATT- O&M Charges	\$ 1.759	\$ 1.759	\$ 1.759	\$ 2.529	\$ -
UNDERGROUND HIGH PRESSURE SODIUM150 WATT- O&M Charges	\$ 1.155	\$ 1.155	\$ 1.155	\$ 1.660	\$ -
UNDERGROUND METAL HALIDE100 WATT- O&M Charges	\$ 1.039	\$ 1.039	\$ 1.039	\$ 1.494	\$ -
UNDERGROUND METAL HALIDE175 WATT- O&M Charges	\$ 1.253	\$ 1.253	\$ 1.253	\$ 1.801	\$ -
UNDERGROUND METAL HALIDE400 WATT- O&M Charges	\$ 1.253	\$ 1.253	\$ 1.253	\$ 1.801	\$ -

*For the period January 1, 2021 through March 31, 2021, the proposed Residential Customer Charge is \$15.09 per month. For the period April 1, 2021 through December 31, 2021, the proposed Residential Customer Charge is \$13.72 per month.

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Residential ("R") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 1: Revenue at Current Rates				
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Residential Monthly Customer Charge	3,435,265	\$ 15.09	\$ -	\$ -	\$ 51,838,147
Kilowatt-hour charge					
First 400 kWh					
Summer	470,494,641	\$ 0.00800	\$ (0.00014)	\$ (0.00047)	\$ 3,476,955
Winter	594,463,364	\$ 0.00800	\$ (0.00014)	\$ (0.00047)	\$ 4,393,084
Over 400 kWh					
Summer	541,308,709	\$ 0.02283	\$ (0.00039)	\$ (0.00133)	\$ 11,427,027
Winter	611,996,518	\$ 0.01594	\$ (0.00027)	\$ (0.00093)	\$ 9,020,829
Total kWh Charge	2,218,263,232				
Bill Stabilization Adjustment					\$ (2,015,870)
					\$ 78,140,172

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Residential ("R") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Residential Monthly Customer Charge	3,435,265	\$ 15.09	\$ -	\$ -	\$ 51,838,147	\$ -	0%
Kilowatt-hour charge							
First 400 kWh							
Summer	470,494,641	\$ 0.00747	\$ (0.00014)	\$ (0.00047)	\$ 3,229,441	\$ (247,515)	-7%
Winter	594,463,364	\$ 0.00747	\$ (0.00014)	\$ (0.00047)	\$ 4,080,353	\$ (312,731)	-7%
Over 400 kWh							
Summer	541,308,709	\$ 0.02133	\$ (0.00039)	\$ (0.00133)	\$ 10,613,569	\$ (813,457)	-7%
Winter	611,996,518	\$ 0.01489	\$ (0.00027)	\$ (0.00093)	\$ 8,378,662	\$ (642,167)	-7%
Total kWh Charge	2,218,263,232						
Bill Stabilization Adjustment					\$ -	\$ 2,015,870	-100%
					\$ 78,140,172	\$ (0)	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Residential ("R") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 2: Revenue at Current Rates				
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Residential Monthly Customer Charge	3,513,771	\$ 15.09	\$ -	\$ -	\$ 53,022,807
Kilowatt-hour charge					
First 400 kWh					
Summer	480,985,360	\$ 0.00747	\$ (0.00014)	\$ (0.00047)	\$ 3,301,448
Winter	603,553,051	\$ 0.00747	\$ (0.00014)	\$ (0.00047)	\$ 4,142,744
Over 400 kWh					
Summer	553,536,304	\$ 0.02133	\$ (0.00039)	\$ (0.00133)	\$ 10,853,319
Winter	621,244,549	\$ 0.01489	\$ (0.00027)	\$ (0.00093)	\$ 8,505,274
Total kWh Charge	2,259,319,264				
Bill Stabilization Adjustment					\$ (1,685,420)
					\$ 78,140,172

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Residential ("R") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates (Effective January 2021 - March 2021)				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Residential Monthly Customer Charge	3,513,771	\$ 15.09	\$ -	\$ -	\$ 53,022,807	\$ -	0%
Kilowatt-hour charge							
First 400 kWh							
Summer	480,985,360	\$ 0.00704	\$ (0.00014)	\$ (0.00047)	\$ 3,093,846	\$ (207,603)	-6%
Winter	603,553,051	\$ 0.00704	\$ (0.00014)	\$ (0.00047)	\$ 3,882,239	\$ (260,505)	-6%
Over 400 kWh							
Summer	553,536,304	\$ 0.02009	\$ (0.00039)	\$ (0.00133)	\$ 10,170,838	\$ (682,481)	-6%
Winter	621,244,549	\$ 0.01403	\$ (0.00027)	\$ (0.00093)	\$ 7,970,443	\$ (534,831)	-6%
Total kWh Charge	2,259,319,264						
Bill Stabilization Adjustment					\$ -	\$ 1,685,420	-100%
					\$ 78,140,172	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Residential ("R") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)	(P)
	CBRC Extension (April 2021 - December 2021)			
	April 2021 -December 2021 Forecasted Billing Determinants	April 2021- December 2021 CBRC Extension	April 2021- December 2021 CBRC Extension	Proposed Rate April 2021 - December 2021
Residential Monthly Customer Charge	2,644,131	\$ (1.37)	\$ (3,622,459)	\$ 13.72
Kilowatt-hour charge				
First 400 kWh				
Summer	480,985,360	\$ -	\$ -	0.00704
Winter	328,295,493	\$ -	\$ -	0.00704
Over 400 kWh				
Summer	553,536,304	\$ -	\$ -	0.02009
Winter	274,755,646	\$ -	\$ -	0.01403
Total kWh Charge	1,637,572,803			

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Residential ("R") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 3: Revenue at Current Rates				
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Residential Monthly Customer Charge	3,596,408	\$ 15.09	\$ -	\$ -	\$ 54,269,793
Kilowatt-hour charge					
First 400 kWh					
Summer	485,360,607	\$ 0.00704	\$ (0.00014)	\$ (0.00047)	\$ 3,121,989
Winter	605,688,210	\$ 0.00704	\$ (0.00014)	\$ (0.00047)	\$ 3,895,973
Over 400 kWh					
Summer	558,889,885	\$ 0.02009	\$ (0.00039)	\$ (0.00133)	\$ 10,269,206
Winter	623,714,997	\$ 0.01403	\$ (0.00027)	\$ (0.00093)	\$ 8,002,138
Total kWh Charge	2,273,653,700				
Bill Stabilization Adjustment					\$ (1,418,927)
					\$ 78,140,172

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Residential ("R") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Residential Monthly Customer Charge	3,596,408	\$ 20.55	\$ -	\$ -	\$ 73,913,845	\$ 19,644,053	36%
Kilowatt-hour charge							
First 400 kWh							
Summer	485,360,607	\$ 0.01381	\$ (0.00014)	\$ (0.00047)	\$ 6,407,427	\$ 3,285,439	105%
Winter	605,688,210	\$ 0.01381	\$ (0.00014)	\$ (0.00047)	\$ 7,995,917	\$ 4,099,944	105%
Over 400 kWh							
Summer	558,889,885	\$ 0.03943	\$ (0.00039)	\$ (0.00133)	\$ 21,076,050	\$ 10,806,844	105%
Winter	623,714,997	\$ 0.02753	\$ (0.00027)	\$ (0.00093)	\$ 16,423,224	\$ 8,421,085	105%
Total kWh Charge	2,273,653,700						
Bill Stabilization Adjustment					\$ -	\$ 1,418,927	-100%
					\$ 125,816,464	\$ 47,676,292	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Residential ("R") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Residential Monthly Customer Charge	\$ (8,766,697)	3,596,408	\$ (2.44)
Kilowatt-hour charge			
First 400 kWh			
Summer	\$ (1,262,041)	485,360,607	\$ (0.00260)
Winter	\$ (1,554,948)	605,688,210	\$ (0.00257)
Over 400 kWh			
Summer	\$ (4,154,858)	558,889,885	\$ (0.00743)
Winter	\$ (3,194,655)	623,714,997	\$ (0.00512)
Total kWh Charge	\$ (10,166,502)	2,273,653,700	
Total	\$ (18,933,199)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Master Metered Apartments ("MMA") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	652,991	\$ 11.84	\$ -	\$ -	\$ 7,731,413
Kilowatt-hour charge					
First 400 kWh					
Summer	72,331,526	\$ 0.00891	\$ (0.00049)	\$ (0.00167)	\$ 488,238
Winter	122,273,612	\$ 0.00891	\$ (0.00049)	\$ (0.00167)	\$ 825,347
Over 400 kWh					
Summer	48,347,534	\$ 0.02542	\$ (0.00140)	\$ (0.00477)	\$ 930,690
Winter	28,612,018	\$ 0.01774	\$ (0.00098)	\$ (0.00333)	\$ 384,259
Total kWh Charge	271,564,690				
Bill Stabilization Adjustment					\$ 329,697
					\$ 10,689,645

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Master Metered Apartments ("MMA") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	652,991	\$ 11.84	\$ -	\$ -	\$ 7,731,413	\$ -	0%
Kilowatt-hour charge							
First 400 kWh							
Summer	72,331,526	\$ 0.00976	\$ (0.00049)	\$ (0.00167)	\$ 549,477	\$ 61,240	13%
Winter	122,273,612	\$ 0.00976	\$ (0.00049)	\$ (0.00167)	\$ 928,870	\$ 103,523	13%
Over 400 kWh							
Summer	48,347,534	\$ 0.02783	\$ (0.00140)	\$ (0.00477)	\$ 1,047,426	\$ 116,736	13%
Winter	28,612,018	\$ 0.01942	\$ (0.00098)	\$ (0.00333)	\$ 432,457	\$ 48,198	13%
Total kWh Charge	271,564,690						
Bill Stabilization Adjustment					\$ -	\$ (329,697)	-100%
					\$ 10,689,645	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Master Metered Apartments ("MMA") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 2: Revenue at Current Rates				
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	652,991	\$ 11.84	\$ -	\$ -	\$ 7,731,413
Kilowatt-hour charge					
First 400 kWh					
Summer	69,373,423	\$ 0.00976	\$ (0.00049)	\$ (0.00167)	\$ 527,006
Winter	118,389,416	\$ 0.00976	\$ (0.00049)	\$ (0.00167)	\$ 899,363
Over 400 kWh					
Summer	46,326,892	\$ 0.02783	\$ (0.00140)	\$ (0.00477)	\$ 1,003,650
Winter	27,711,404	\$ 0.01942	\$ (0.00098)	\$ (0.00333)	\$ 418,845
Total kWh Charge	261,801,135				
Bill Stabilization Adjustment					\$ 109,367
					\$ 10,689,645

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Master Metered Apartments ("MMA") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	652,991	\$ 11.84	\$ -	\$ -	\$ 7,731,413	\$ -	0%
Kilowatt-hour charge							
First 400 kWh							
Summer	69,373,423	\$ 0.01005	\$ (0.00049)	\$ (0.00167)	\$ 547,237	\$ 20,232	4%
Winter	118,389,416	\$ 0.01005	\$ (0.00049)	\$ (0.00167)	\$ 933,890	\$ 34,526	4%
Over 400 kWh							
Summer	46,326,892	\$ 0.02867	\$ (0.00140)	\$ (0.00477)	\$ 1,042,180	\$ 38,530	4%
Winter	27,711,404	\$ 0.02000	\$ (0.00098)	\$ (0.00333)	\$ 434,924	\$ 16,079	4%
Total kWh Charge	261,801,135						
Bill Stabilization Adjustment					\$ -	\$ (109,367)	-100%
					\$ 10,689,645	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Master Metered Apartments ("MMA") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 3: Revenue at Current Rates				
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	652,991	\$ 11.84	\$ -	\$ -	\$ 7,731,413
Kilowatt-hour charge					
First 400 kWh					
Summer	67,464,022	\$ 0.01005	\$ (0.00049)	\$ (0.00167)	\$ 532,175
Winter	116,601,923	\$ 0.01005	\$ (0.00049)	\$ (0.00167)	\$ 919,789
Over 400 kWh					
Summer	45,007,229	\$ 0.02867	\$ (0.00140)	\$ (0.00477)	\$ 1,012,493
Winter	27,296,468	\$ 0.02000	\$ (0.00098)	\$ (0.00333)	\$ 428,412
Total kWh Charge	256,369,642				
Bill Stabilization Adjustment					\$ 65,362
					\$ 10,689,645

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Master Metered Apartments ("MMA") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	652,991	\$ 2.24	\$ -	\$ -	\$ 1,462,700	\$ (6,268,714)	-81%
Kilowatt-hour charge							
First 400 kWh							
Summer	67,464,022	\$ 0.03509	\$ (0.00049)	\$ (0.00167)	\$ 2,221,364	\$ 1,689,188	317%
Winter	116,601,923	\$ 0.03509	\$ (0.00049)	\$ (0.00167)	\$ 3,839,310	\$ 2,919,520	317%
Over 400 kWh							
Summer	45,007,229	\$ 0.10007	\$ (0.00140)	\$ (0.00477)	\$ 4,226,264	\$ 3,213,772	317%
Winter	27,296,468	\$ 0.06982	\$ (0.00098)	\$ (0.00333)	\$ 1,788,241	\$ 1,359,830	317%
Total kWh Charge	256,369,642						
Bill Stabilization Adjustment					\$ -	\$ (65,362)	-100%
					\$ 13,537,879	\$ 2,848,234	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Master Metered Apartments ("MMA") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	Rider ERR Revenue Offset	RY3 Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (518,862)	652,991	\$ (0.79)
Kilowatt-hour charge			
First 400 kWh			
Summer	\$ (787,982)	67,464,022	\$ (0.01168)
Winter	\$ (1,361,914)	116,601,923	\$ (0.01168)
Over 400 kWh			
Summer	\$ (1,499,179)	45,007,229	\$ (0.03331)
Winter	\$ (634,341)	27,296,468	\$ (0.02324)
Total kWh Charge	\$ (4,283,416)	256,369,642	
Total	\$ (4,802,278)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule General Service Non Demand ("GS-ND") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	206,732	\$ 27.42	\$ -	\$ -	\$ 5,668,586
Kilowatt-hour charge					
Summer	97,530,355	\$ 0.04173	\$ (0.00100)	\$ (0.00342)	\$ 3,638,858
Winter	122,557,015	\$ 0.03266	\$ (0.00078)	\$ (0.00267)	\$ 3,579,890
Total kWh Charge	220,087,370				
Bill Stabilization Adjustment					\$ 593,926
					\$ 13,481,259

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule General Service Non Demand ("GS-ND") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	206,732	\$ 27.42	\$ -	\$ -	\$ 5,668,586	\$ -	0%
Kilowatt-hour charge							
Summer	97,530,355	\$ 0.04480	\$ (0.00100)	\$ (0.00342)	\$ 3,938,246	\$ 299,389	8%
Winter	122,557,015	\$ 0.03506	\$ (0.00078)	\$ (0.00267)	\$ 3,874,428	\$ 294,537	8%
Total kWh Charge	220,087,370						
Bill Stabilization Adjustment					\$ -	\$ (593,926)	-100%
					\$ 13,481,259	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule General Service Non Demand ("GS-ND") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	206,957	\$ 27.42	\$ -	\$ -	\$ 5,674,765
Kilowatt-hour charge					
Summer	95,906,807	\$ 0.04480	\$ (0.00100)	\$ (0.00342)	\$ 3,872,688
Winter	120,703,026	\$ 0.03506	\$ (0.00078)	\$ (0.00267)	\$ 3,815,817
Total kWh Charge	216,609,833				
Bill Stabilization Adjustment					\$ 117,989
					\$ 13,481,259

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule General Service Non Demand ("GS-ND") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	206,957	\$ 27.42	\$ -	\$ -	\$ 5,674,765	\$ -	0%
Kilowatt-hour charge							
Summer	95,906,807	\$ 0.04542	\$ (0.00100)	\$ (0.00342)	\$ 3,932,119	\$ 59,431	2%
Winter	120,703,026	\$ 0.03555	\$ (0.00078)	\$ (0.00267)	\$ 3,874,375	\$ 58,558	2%
Total kWh Charge	216,609,833						
Bill Stabilization Adjustment					\$ -	\$ (117,989)	-100%
					\$ 13,481,259	\$ (0)	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Non Demand ("GS-ND") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	207,212	\$ 27.42	\$ -	\$ -	\$ 5,681,759
Kilowatt-hour charge					
Summer	94,492,281	\$ 0.04542	\$ (0.00100)	\$ (0.00342)	\$ 3,874,124
Winter	118,941,674	\$ 0.03555	\$ (0.00078)	\$ (0.00267)	\$ 3,817,839
Total kWh Charge	213,433,955				
Bill Stabilization Adjustment					\$ 107,537
					\$ 13,481,259

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Non Demand ("GS-ND") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	207,212	\$ 34.87	\$ -	\$ -	\$ 7,225,024	\$ 1,543,264	27%
Kilowatt-hour charge							
Summer	94,492,281	\$ 0.05728	\$ (0.00100)	\$ (0.00342)	\$ 4,995,277	\$ 1,121,153	29%
Winter	118,941,674	\$ 0.04484	\$ (0.00078)	\$ (0.00267)	\$ 4,922,703	\$ 1,104,864	29%
Total kWh Charge	213,433,955						
Bill Stabilization Adjustment					\$ -	\$ (107,537)	-100%
					\$ 17,143,003	\$ 3,661,744	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Non Demand ("GS-ND") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
<u>Rider ERR (January 2022 - December 2022)</u>			
	<u>Rider ERR Revenue Offset</u>	<u>RY3 Forecasted Billing Determinants</u>	<u>Rider ERR Credit</u>
Monthly Customer Charge	\$ (819,512)	207,212	\$ (3.95)
Kilowatt-hour charge			
Summer	\$ (556,559)	94,492,281	\$ (0.00589)
Winter	\$ (551,948)	118,941,674	\$ (0.00464)
Total kWh Charge	\$ (1,108,507)	213,433,955	
Total	\$ (1,928,019)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Temporary Service ("T") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	3,399	\$ 27.42	\$ -	\$ -	\$ 93,196
Kilowatt-hour charge					
Summer	10,720,722	\$ 0.06223	\$ (0.00097)	\$ (0.00331)	\$ 621,266
Winter	13,471,701	\$ 0.04853	\$ (0.00076)	\$ (0.00258)	\$ 608,786
Total kWh Charge	24,192,423				
Bill Stabilization Adjustment					\$ (16,740)
					\$ 1,306,507

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Temporary Service ("T") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	3,399	\$ 27.42	\$ -	\$ -	\$ 93,196	\$ -	0%
Kilowatt-hour charge							
Summer	10,720,722	\$ 0.06144	\$ (0.00097)	\$ (0.00331)	\$ 612,811	\$ (8,455)	-1%
Winter	13,471,701	\$ 0.04791	\$ (0.00076)	\$ (0.00258)	\$ 600,501	\$ (8,285)	-1%
Total kWh Charge	24,192,423						
Bill Stabilization Adjustment					\$ -	\$ 16,740	-100%
					\$ 1,306,507	\$ 0	

**Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021**

**Schedule Temporary Service ("T") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised**

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	3,403	\$ 27.42	\$ -	\$ -	\$ 93,297
Kilowatt-hour charge					
Summer	10,542,259	\$ 0.06144	\$ (0.00097)	\$ (0.00331)	\$ 602,609
Winter	13,267,906	\$ 0.04791	\$ (0.00076)	\$ (0.00258)	\$ 591,417
Total kWh Charge	23,810,165				
Bill Stabilization Adjustment					\$ 19,184
					\$ 1,306,507

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Temporary Service ("T") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	Ry2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	3,403	\$ 27.42	\$ -	\$ -	\$ 93,297	\$ -	0%
Kilowatt-hour charge							
Summer	10,542,259	\$ 0.06236	\$ (0.00097)	\$ (0.00331)	\$ 612,291	\$ 9,682	2%
Winter	13,267,906	\$ 0.04863	\$ (0.00076)	\$ (0.00258)	\$ 600,919	\$ 9,502	2%
Total kWh Charge	23,810,165						
Bill Stabilization Adjustment					\$ -	\$ (19,184)	-100%
					\$ 1,306,507	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Temporary Service ("T") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	3,407	\$ 27.42	\$ -	\$ -	\$ 93,412
Kilowatt-hour charge					
Summer	10,386,772	\$ 0.06236	\$ (0.00097)	\$ (0.00331)	\$ 603,261
Winter	13,074,295	\$ 0.04863	\$ (0.00076)	\$ (0.00258)	\$ 592,150
Total kWh Charge	23,461,067				
Bill Stabilization Adjustment					\$ 17,685
					\$ 1,306,507

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Temporary Service ("T") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	3,407	\$ 34.87	\$ -	\$ -	\$ 118,785	\$ 25,372	27%
Kilowatt-hour charge							
Summer	10,386,772	\$ 0.07923	\$ (0.00097)	\$ (0.00331)	\$ 778,465	\$ 175,205	29%
Winter	13,074,295	\$ 0.06179	\$ (0.00076)	\$ (0.00258)	\$ 764,127	\$ 171,978	29%
Total kWh Charge	23,461,067						
Bill Stabilization Adjustment					\$ -	\$ (17,685)	-100%
					\$ 1,661,377	\$ 354,870	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Temporary Service ("T") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
<u>Rider ERR (January 2022 - December 2022)</u>			
	<u>Rider ERR Revenue Offset</u>	<u>RY3 Forecasted Billing Determinants</u>	<u>Rider ERR Credit</u>
Monthly Customer Charge	\$ (12,201)	3,407	\$ (3.58)
Kilowatt-hour charge			
Summer	\$ (78,986)	10,386,772	\$ (0.00760)
Winter	\$ (78,019)	13,074,295	\$ (0.00597)
Total kWh Charge	\$ (157,005)	23,461,067	
Total	\$ (169,206)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule General Service Low Voltage ("GSD-LV") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	60,988	\$ 35.17	\$ -	\$ -	\$ 2,144,947
Kilowatt-hour charge					
Summer	271,834,969	\$ 0.02807	\$ (0.00043)	\$ (0.00148)	\$ 7,111,203
Winter	341,588,857	\$ 0.02127	\$ (0.00033)	\$ (0.00112)	\$ 6,770,291
Total kWh Charge	613,423,827				
Kilowatt charge					
Summer	758,985	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 5,699,979
Winter	1,057,452	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 7,941,468
Total kW Charge	1,816,438				
Bill Stabilization Adjustment					\$ 2,220,173
					\$ 31,888,060

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule General Service Low Voltage ("GSD-LV") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	60,988	\$ 35.17	\$ -	\$ -	\$ 2,144,947	\$ -	0%
Kilowatt-hour charge							
Summer	271,834,969	\$ 0.03225	\$ (0.00043)	\$ (0.00148)	\$ 8,248,551	\$ 1,137,349	16%
Winter	341,588,857	\$ 0.02444	\$ (0.00033)	\$ (0.00112)	\$ 7,853,115	\$ 1,082,824	16%
Total kWh Charge	613,423,827						
Kilowatt charge							
Summer	758,985	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 5,699,979	\$ -	0%
Winter	1,057,452	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 7,941,468	\$ -	0%
Total kW Charge	1,816,438						
Bill Stabilization Adjustment					\$ -	\$ (2,220,173)	-100%
					\$ 31,888,060	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule General Service Low Voltage ("GSD-LV") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	61,054	\$ 35.17	\$ -	\$ -	\$ 2,147,285
Kilowatt-hour charge					
Summer	267,309,844	\$ 0.03225	\$ (0.00043)	\$ (0.00148)	\$ 8,111,241
Winter	336,421,450	\$ 0.02444	\$ (0.00033)	\$ (0.00112)	\$ 7,734,317
Total kWh Charge	603,731,294				
Kilowatt charge					
Summer	746,300	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 5,604,713
Winter	1,041,506	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 7,821,713
Total kW Charge	1,787,806				
Bill Stabilization Adjustment					\$ 468,792
					\$ 31,888,060

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule General Service Low Voltage ("GSD-LV") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	61,054	\$ 35.17	\$ -	\$ -	\$ 2,147,285	\$ -	0%
Kilowatt-hour charge							
Summer	267,309,844	\$ 0.03315	\$ (0.00043)	\$ (0.00148)	\$ 8,351,213	\$ 239,971	3%
Winter	336,421,450	\$ 0.02512	\$ (0.00033)	\$ (0.00112)	\$ 7,963,137	\$ 228,820	3%
Total kWh Charge	603,731,294						
Kilowatt charge							
Summer	746,300	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 5,604,713	\$ -	0%
Winter	1,041,506	\$ 8.06	\$ (0.12)	\$ (0.43)	\$ 7,821,713	\$ -	0%
Total kW Charge	1,787,806						
Bill Stabilization Adjustment					\$ -	\$ (468,792)	-100%
					\$ 31,888,060	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Low Voltage ("GSD-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	61,130	\$ 35.17	\$ -	\$ -	\$ 2,149,932
Kilowatt-hour charge					
Summer	263,367,302	\$ 0.03315	\$ (0.00043)	\$ (0.00148)	\$ 8,228,041
Winter	331,512,239	\$ 0.02512	\$ (0.00033)	\$ (0.00112)	\$ 7,846,935
Total kWh Charge	594,879,541				
Kilowatt charge					
Summer	735,272	\$ 8.06000	\$ (0.12000)	\$ (0.43000)	\$ 5,521,891
Winter	1,026,434	\$ 8.06000	\$ (0.12000)	\$ (0.43000)	\$ 7,708,522
Total kW Charge	1,761,706				
Bill Stabilization Adjustment					\$ 432,739
					\$ 31,888,060

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Low Voltage ("GSD-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	61,130	\$ 38.75	\$ -	\$ -	\$ 2,368,776	\$ 218,844	10%
Kilowatt-hour charge							
Summer	263,367,302	\$ 0.04541	\$ (0.00043)	\$ (0.00148)	\$ 11,457,505	\$ 3,229,464	39%
Winter	331,512,239	\$ 0.03441	\$ (0.00033)	\$ (0.00112)	\$ 10,926,817	\$ 3,079,882	39%
Total kWh Charge	594,879,541						
Kilowatt charge							
Summer	735,272	\$ 9.52	\$ (0.12000)	\$ (0.43000)	\$ 6,592,804	\$ 1,070,913	19%
Winter	1,026,434	\$ 9.52	\$ (0.12000)	\$ (0.43000)	\$ 9,203,509	\$ 1,494,986	19%
Total kW Charge	1,761,706						
Bill Stabilization Adjustment					\$ -	\$ (432,739)	-100%
					\$ 40,549,410	\$ 8,661,350	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Low Voltage ("GSD-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
Rider ERR (January 2022 - December 2022)			
	Rider ERR Revenue Offset	RY3 Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (115,924)	61,130	\$ (1.90)
Kilowatt-hour charge			
Summer	\$ (1,661,953)	263,367,302	\$ (0.00631)
Winter	\$ (1,591,904)	331,512,239	\$ (0.00480)
Total kWh Charge	\$ (3,253,857)	594,879,541	
Kilowatt charge			
Summer	\$ (462,404)	735,272	\$ (0.63)
Winter	\$ (653,625)	1,026,434	\$ (0.64)
Total kW Charge	\$ (1,116,029)	1,761,706	
Total	\$ (4,485,810)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule General Service Primary Service - General Service ("GS 3A") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	60	\$ 89.41	\$ -	\$ -	\$ 5,331
Kilowatt-hour charge					
Summer	556,705	\$ 0.02054	\$ (0.00035)	\$ (0.00118)	\$ 10,583
Winter	699,557	\$ 0.01476	\$ (0.00025)	\$ (0.00085)	\$ 9,556
Total kWh Charge	1,256,262				
Kilowatt charge					
Summer	1,056	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 10,584
Winter	1,570	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 15,731
Total kW Charge	2,626				
Bill Stabilization Adjustment					\$ (30)
					\$ 51,756

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule General Service Primary Service - General Service ("GS 3A") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates					Proposed Change in Revenue	
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	60	\$ 89.41	\$ -	\$ -	\$ 5,331	\$ -	0%
Kilowatt-hour charge							
Summer	556,705	\$ 0.02051	\$ (0.00035)	\$ (0.00118)	\$ 10,567	\$ (16)	0%
Winter	699,557	\$ 0.01474	\$ (0.00025)	\$ (0.00085)	\$ 9,542	\$ (14)	0%
Total kWh Charge	1,256,262						
Kilowatt charge							
Summer	1,056	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 10,584	\$ -	0%
Winter	1,570	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 15,731	\$ -	0%
Total kW Charge	2,626						
Bill Stabilization Adjustment					\$ -	\$ 30	-100%
					\$ 51,756	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule General Service Primary Service - General Service ("GS 3A") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	Ry2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	60	\$ 89.41	\$ -	\$ -	\$ 5,337
Kilowatt-hour charge					
Summer	547,438	\$ 0.02051	\$ (0.00035)	\$ (0.00118)	\$ 10,391
Winter	688,975	\$ 0.01474	\$ (0.00025)	\$ (0.00085)	\$ 9,397
Total kWh Charge	1,236,412				
Kilowatt charge					
Summer	1,038	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 10,406
Winter	1,546	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 15,490
Total kW Charge	2,584				
Bill Stabilization Adjustment					\$ 734
					\$ 51,756

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule General Service Primary Service - General Service ("GS 3A") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	60	\$ 89.41	\$ -	\$ -	\$ 5,337	\$ -	0%
Kilowatt-hour charge							
Summer	547,438	\$ 0.02122	\$ (0.00035)	\$ (0.00118)	\$ 10,777	\$ 385	4%
Winter	688,975	\$ 0.01525	\$ (0.00025)	\$ (0.00085)	\$ 9,746	\$ 348	4%
Total kWh Charge	1,236,412						
Kilowatt charge							
Summer	1,038	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 10,406	\$ -	0%
Winter	1,546	\$ 10.82	\$ (0.18)	\$ (0.62)	\$ 15,490	\$ -	0%
Total kW Charge	2,584						
Bill Stabilization Adjustment					\$ -	\$ (734)	-100%
					\$ 51,756	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Primary Service - General Service ("GS 3A") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	Ry3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	60	\$ 89.41	\$ -	\$ -	\$ 5,344
Kilowatt-hour charge					
Summer	539,363	\$ 0.02122	\$ (0.00035)	\$ (0.00118)	\$ 10,618
Winter	678,921	\$ 0.01525	\$ (0.00025)	\$ (0.00085)	\$ 9,604
Total kWh Charge	1,218,284				
Kilowatt charge					
Summer	1,023	\$ 10.82	\$ (0.18000)	\$ (0.62000)	\$ 10,251
Winter	1,523	\$ 10.82	\$ (0.18000)	\$ (0.62000)	\$ 15,260
Total kW Charge	2,546				
Bill Stabilization Adjustment					\$ 680
					\$ 51,756

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Primary Service - General Service ("GS 3A") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates					Proposed Change in Revenue	
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	60	\$ 89.41	\$ -	\$ -	\$ 5,344	\$ -	0%
Kilowatt-hour charge							
Summer	539,363	\$ 0.02188	\$ (0.00035)	\$ (0.00118)	\$ 10,975	\$ 357	3%
Winter	678,921	\$ 0.01572	\$ (0.00025)	\$ (0.00085)	\$ 9,926	\$ 323	3%
Total kWh Charge	1,218,284						
Kilowatt charge							
Summer	1,023	\$ 10.82	\$ (0.18000)	\$ (0.62000)	\$ 10,251	\$ -	0%
Winter	1,523	\$ 10.82	\$ (0.18000)	\$ (0.62000)	\$ 15,260	\$ -	0%
Total kW Charge	2,546						
Bill Stabilization Adjustment					\$ -	\$ (680)	-100%
					\$ 51,756	\$ (0)	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule General Service Primary Service - General Service ("GS 3A") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
Rider ERR (January 2022 - December 2022)			
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (1,985)	60	\$ (33.22)
Kilowatt-hour charge			
Summer	\$ (4,077)	539,363	\$ (0.00756)
Winter	\$ (3,688)	678,921	\$ (0.00543)
Total kWh Charge	\$ (7,765)	1,218,284	
Kilowatt charge			
Summer	\$ (3,808)	1,023	\$ (3.72)
Winter	\$ (5,670)	1,523	\$ (3.72)
Total kW Charge	\$ (9,478)	2,546	
Total	\$ (19,229)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 1: Revenue at Current Rates				
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	39,228	\$ 456.76	\$ -	\$ -	\$ 17,917,781
Kilowatt-hour charge					
Summer	1,245,474,880	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 11,109,636
Winter	1,569,141,226	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 13,996,740
Total kWh Charge	2,814,616,106				
Kilowatt charge					
Summer	2,939,949	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 32,486,439
Winter	3,921,403	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 43,331,502
Total kW Charge	6,861,352				
Bill Stabilization Adjustment					\$ 13,921,755
					\$ 132,763,853

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	39,228	\$ 456.76	\$ -	\$ -	\$ 17,917,781	\$ -	0%
Kilowatt-hour charge							
Summer	1,245,474,880	\$ 0.01453	\$ (0.00015)	\$ (0.00051)	\$ 17,270,048	\$ 6,160,413	55%
Winter	1,569,141,226	\$ 0.01453	\$ (0.00015)	\$ (0.00051)	\$ 21,758,082	\$ 7,761,343	55%
Total kWh Charge	2,814,616,106						
Kilowatt charge							
Summer	2,939,949	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 32,486,439	\$ -	0%
Winter	3,921,403	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 43,331,502	\$ -	0%
Total kW Charge	6,861,352						
Bill Stabilization Adjustment					\$ -	\$ (13,921,755)	-100%
					\$ 132,763,853	\$ (0)	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 2: Revenue at Current Rates				
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	39,434	\$ 456.76	\$ -	\$ -	\$ 18,011,874
Kilowatt-hour charge					
Summer	1,224,739,138	\$ 0.01453	\$ (0.00015)	\$ (0.00051)	\$ 16,982,522
Winter	1,545,390,251	\$ 0.01453	\$ (0.00015)	\$ (0.00051)	\$ 21,428,746
Total kWh Charge	2,770,129,389				
Kilowatt charge					
Summer	2,890,862	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 31,944,020
Winter	3,862,099	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 42,676,189
Total kW Charge	6,752,960				
Bill Stabilization Adjustment					\$ 1,720,503
					\$ 132,763,853

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	39,434	\$ 456.76	\$ -	\$ -	\$ 18,011,874	\$ -	0%
Kilowatt-hour charge							
Summer	1,224,739,138	\$ 0.01515	\$ (0.00015)	\$ (0.00051)	\$ 17,743,196	\$ 760,675	4%
Winter	1,545,390,251	\$ 0.01515	\$ (0.00015)	\$ (0.00051)	\$ 22,388,574	\$ 959,828	4%
Total kWh Charge	2,770,129,389						
Kilowatt charge							
Summer	2,890,862	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 31,944,020	\$ -	0%
Winter	3,862,099	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 42,676,189	\$ -	0%
Total kW Charge	6,752,960						
Bill Stabilization Adjustment					\$ -	\$ (1,720,503)	-100%
					\$ 132,763,853	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	39,450	\$ 456.76	\$ -	\$ -	\$ 18,019,182
Kilowatt-hour charge					
Summer	1,206,644,345	\$ 0.01515	\$ (0.00015)	\$ (0.00051)	\$ 17,481,051
Winter	1,522,813,683	\$ 0.01515	\$ (0.00015)	\$ (0.00051)	\$ 22,061,500
Total kWh Charge	<u>2,729,458,028</u>				
Kilowatt charge					
Summer	2,848,099	\$ 11.88	\$ (0.19000)	\$ (0.64000)	\$ 31,471,494
Winter	3,805,838	\$ 11.88	\$ (0.19000)	\$ (0.64000)	\$ 42,054,507
Total kW Charge	<u>6,653,937</u>				
Bill Stabilization Adjustment					\$ 1,676,119
					<u>\$ 132,763,853</u>

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	39,450	\$ 237.00	\$ -	\$ -	\$ 9,349,650	\$ (8,669,532)	-48%
Kilowatt-hour charge							
Summer	1,206,644,345	\$ 0.02170	\$ (0.00015)	\$ (0.00051)	\$ 25,384,401	\$ 7,903,350	45%
Winter	1,522,813,683	\$ 0.02170	\$ (0.00015)	\$ (0.00051)	\$ 32,035,715	\$ 9,974,215	45%
Total kWh Charge	2,729,458,028						
Kilowatt charge							
Summer	2,848,099	\$ 16.12	\$ (0.19000)	\$ (0.64000)	\$ 43,549,160	\$ 12,077,666	38%
Winter	3,805,838	\$ 16.12	\$ (0.19000)	\$ (0.64000)	\$ 58,193,566	\$ 16,139,059	38%
Total kW Charge	6,653,937						
Bill Stabilization Adjustment					\$ -	\$ (1,676,119)	-100%
					\$ 168,512,492	\$ 35,748,639	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered Medium General Service - Low Voltage ("MGT-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (687,578)	39,450	\$ (17.43)
Kilowatt-hour charge			
Summer	\$ (1,866,781)	1,206,644,345	\$ (0.00155)
Winter	\$ (2,355,922)	1,522,813,683	\$ (0.00155)
Total kWh Charge	\$ (4,222,703)	2,729,458,028	
Kilowatt charge			
Summer	\$ (3,202,626)	2,848,099	\$ (1.12)
Winter	\$ (4,279,583)	3,805,838	\$ (1.12)
Total kW Charge	\$ (7,482,209)	6,653,937	
Total	\$ (12,392,490)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered General Service Low Voltage - General Service ("GT-LV") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 1: Revenue at Current Rates				
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	3,295	\$ 456.76	\$ -	\$ -	\$ 1,505,024
Kilowatt-hour charge					
Summer	781,415,497	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 6,970,226
Winter	977,856,938	\$ 0.00958	\$ (0.00015)	\$ (0.00051)	\$ 8,722,484
Total kWh Charge	1,759,272,435				
Kilowatt charge					
Summer	1,833,778	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 20,263,245
Winter	2,411,554	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 26,647,671
Total kW Charge	4,245,332				
Bill Stabilization Adjustment					\$ 11,915,688
					\$ 76,024,339

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered General Service Low Voltage - General Service ("GT-LV") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates					Proposed Change in Revenue	
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	3,295	\$ 456.76	\$ -	\$ -	\$ 1,505,024	\$ -	0%
Kilowatt-hour charge							
Summer	781,415,497	\$ 0.01635	\$ (0.00015)	\$ (0.00051)	\$ 12,262,814	\$ 5,292,588	76%
Winter	977,856,938	\$ 0.01635	\$ (0.00015)	\$ (0.00051)	\$ 15,345,585	\$ 6,623,101	76%
Total kWh Charge	1,759,272,435						
Kilowatt charge							
Summer	1,833,778	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 20,263,245	\$ -	0%
Winter	2,411,554	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 26,647,671	\$ -	0%
Total kW Charge	4,245,332						
Bill Stabilization Adjustment					\$ -	\$ (11,915,688)	-100%
					\$ 76,024,339	\$ (0)	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered General Service Low Voltage - General Service ("GT-LV") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	3,317	\$ 456.76	\$ -	\$ -	\$ 1,515,073
Kilowatt-hour charge					
Summer	768,410,423	\$ 0.01635	\$ (0.00015)	\$ (0.00051)	\$ 12,058,724
Winter	963,078,034	\$ 0.01635	\$ (0.00015)	\$ (0.00051)	\$ 15,113,658
Total kWh Charge	1,731,488,458				
Kilowatt charge					
Summer	1,803,193	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 19,925,279
Winter	2,375,005	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 26,243,809
Total kW Charge	4,178,198				
Bill Stabilization Adjustment					\$ 1,167,795
					\$ 76,024,339

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered General Service Low Voltage - General Service ("GT-LV") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	3,317	\$ 456.76	\$ -	\$ -	\$ 1,515,073	\$ -	0%
Kilowatt-hour charge							
Summer	768,410,423	\$ 0.01703	\$ (0.00015)	\$ (0.00051)	\$ 12,576,975	\$ 518,251	4%
Winter	963,078,034	\$ 0.01703	\$ (0.00015)	\$ (0.00051)	\$ 15,763,202	\$ 649,544	4%
Total kWh Charge	1,731,488,458						
Kilowatt charge							
Summer	1,803,193	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 19,925,279	\$ -	0%
Winter	2,375,005	\$ 11.88	\$ (0.19)	\$ (0.64)	\$ 26,243,809	\$ -	0%
Total kW Charge	4,178,198						
Bill Stabilization Adjustment					\$ -	\$ (1,167,795)	-100%
					\$ 76,024,339	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service Low Voltage - General Service ("GT-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	3,318	\$ 456.76	\$ -	\$ -	\$ 1,515,530
Kilowatt-hour charge					
Summer	757,108,340	\$ 0.01703	\$ (0.00015)	\$ (0.00051)	\$ 12,391,988
Winter	949,049,922	\$ 0.01703	\$ (0.00015)	\$ (0.00051)	\$ 15,533,596
Total kWh Charge	1,706,158,263				
Kilowatt charge					
Summer	1,776,660	\$ 11.88	\$ (0.19000)	\$ (0.64000)	\$ 19,632,097
Winter	2,340,345	\$ 11.88	\$ (0.19000)	\$ (0.64000)	\$ 25,860,812
Total kW Charge	4,117,005				
Bill Stabilization Adjustment					\$ 1,090,315
					\$ 76,024,339

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service Low Voltage - General Service ("GT-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	3,318	\$ 1,908.28	\$ -	\$ -	\$ 6,331,673	\$ 4,816,143	318%
Kilowatt-hour charge							
Summer	757,108,340	\$ 0.02021	\$ (0.00015)	\$ (0.00051)	\$ 14,798,351	\$ 2,406,363	19%
Winter	949,049,922	\$ 0.02021	\$ (0.00015)	\$ (0.00051)	\$ 18,550,019	\$ 3,016,422	19%
Total kWh Charge	1,706,158,263						
Kilowatt charge							
Summer	1,776,660	\$ 14.57	\$ (0.19000)	\$ (0.64000)	\$ 24,407,103	\$ 4,775,006	24%
Winter	2,340,345	\$ 14.57	\$ (0.19000)	\$ (0.64000)	\$ 32,150,794	\$ 6,289,982	24%
Total kW Charge	4,117,005						
Bill Stabilization Adjustment					\$ -	\$ (1,090,315)	-100%
					\$ 96,237,941	\$ 20,213,602	

**Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022**

**Schedule Time Metered General Service Low Voltage - General Service ("GT-LV") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised**

	(M)	(N)	(O)
Rider ERR (January 2022 - December 2022)			
	Rider ERR Revenue Offset	RY3 Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (2,363,028)	3,318	\$ (712.18)
Kilowatt-hour charge			
Summer	\$ (1,241,347)	757,108,340	\$ (0.00164)
Winter	\$ (1,568,825)	949,049,922	\$ (0.00165)
Total kWh Charge	\$ (2,810,172)	1,706,158,263	
Kilowatt charge			
Summer	\$ (2,028,748)	1,776,660	\$ (1.14)
Winter	\$ (2,694,216)	2,340,345	\$ (1.15)
Total kW Charge	\$ (4,722,964)	4,117,005	
Total	\$ (9,896,164)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered General Service - High Voltage ("GT-3B") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	12	\$ 423.38			\$ 5,049
Kilowatt charge					
Summer	168,488	\$ 1.79	\$ (0.14)	\$ (0.47)	\$ 198,816
Winter	178,071	\$ 1.92	\$ (0.15)	\$ (0.51)	\$ 224,370
Total kW Charge	346,560				
Bill Stabilization Adjustment					\$ (6,663)
					\$ 421,572

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered General Service - High Voltage ("GT-3B") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	12	\$ 423.38	\$ -	\$ -	\$ 5,049	\$ -	0%
Kilowatt charge							
Summer	168,488	\$ 1.77	\$ (0.14)	\$ (0.47)	\$ 195,686	\$ (3,130)	-2%
Winter	178,071	\$ 1.90	\$ (0.15)	\$ (0.51)	\$ 220,837	\$ (3,533)	-2%
Total kW Charge	346,560						
Bill Stabilization Adjustment					\$ -	\$ 6,663	-100%
					\$ 421,572	\$ 0	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered General Service - High Voltage ("GT-3B") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	12	\$ 423.38	\$ -	\$ -	\$ 5,055
Kilowatt charge					
Summer	165,664	\$ 1.77	\$ (0.14)	\$ (0.47)	\$ 192,406
Winter	175,191	\$ 1.90	\$ (0.15)	\$ (0.51)	\$ 217,265
Total kW Charge	340,855				
Bill Stabilization Adjustment					\$ 6,847
					\$ 421,572

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered General Service - High Voltage ("GT-3B") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	Ry2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	12	\$ 423.38	\$ -	\$ -	\$ 5,055	\$ -	0%
Kilowatt charge							
Summer	165,664	\$ 1.79	\$ (0.14)	\$ (0.47)	\$ 195,621	\$ 3,216	2%
Winter	175,191	\$ 1.92	\$ (0.15)	\$ (0.51)	\$ 220,897	\$ 3,631	2%
Total kW Charge	340,855						
Bill Stabilization Adjustment					\$ -	\$ (6,847)	-100%
					\$ 421,572	\$ 0	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service - High Voltage ("GT-3B") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	12	\$ 423.38	\$ -	\$ -	\$ 5,061
Kilowatt charge					
Summer	163,222	\$ 1.79	\$ (0.14000)	\$ (0.47000)	\$ 192,738
Winter	172,365	\$ 1.92	\$ (0.15000)	\$ (0.51000)	\$ 217,334
Total kW Charge	335,587				
Bill Stabilization Adjustment					\$ 6,440
					\$ 421,572

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service - High Voltage ("GT-3B") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	12	\$ 311.66	\$ -	\$ -	\$ 3,725	\$ (1,335)	-26%
Kilowatt charge							
Summer	163,222	\$ 2.14	\$ (0.14000)	\$ (0.47000)	\$ 250,212	\$ 57,475	30%
Winter	172,365	\$ 2.30	\$ (0.15000)	\$ (0.51000)	\$ 282,143	\$ 64,809	30%
Total kW Charge	335,587						
Bill Stabilization Adjustment					\$ -	\$ (6,440)	-100%
					\$ 536,081	\$ 114,508	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service - High Voltage ("GT-3B") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (6,604)	12	\$ (552.50)
Kilowatt charge			
Summer	\$ (443,567)	163,222	\$ (2.72)
Winter	\$ (500,171)	172,365	\$ (2.90)
Total kW Charge	\$ (943,738)	335,587	
Total	\$ (950,342)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered General Service - Primary Service ("GT 3A") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 1: Revenue at Current Rates				
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	1,860	\$ 187.64	\$ -	\$ -	\$ 349,087
Kilowatt-hour charge					
Summer	1,056,842,969	\$ 0.00454	\$ (0.00007)	\$ (0.00024)	\$ 4,470,446
Winter	1,328,032,898	\$ 0.00453	\$ (0.00007)	\$ (0.00024)	\$ 5,604,299
Total kWh Charge	2,384,875,867				
Kilowatt charge					
Summer	2,237,364	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 18,458,250
Winter	2,813,817	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 23,213,990
Total kW Charge	5,051,181				
Bill Stabilization Adjustment					\$ (102,501)
					\$ 51,993,571

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule Time Metered General Service - Primary Service ("GT 3A") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	1,860	\$ 187.64	\$ -	\$ -	\$ 349,087	\$ -	0%
Kilowatt-hour charge							
Summer	1,056,842,969	\$ 0.00450	\$ (0.00007)	\$ (0.00024)	\$ 4,424,963	\$ (45,482)	-1%
Winter	1,328,032,898	\$ 0.00449	\$ (0.00007)	\$ (0.00024)	\$ 5,547,280	\$ (57,018)	-1%
Total kWh Charge	2,384,875,867						
Kilowatt charge							
Summer	2,237,364	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 18,458,250	\$ -	0%
Winter	2,813,817	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 23,213,990	\$ -	0%
Total kW Charge	5,051,181						
Bill Stabilization Adjustment					\$ -	\$ 102,501	-100%
					\$ 51,993,571	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered General Service - Primary Service ("GT 3A") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	1,862	\$ 187.64	\$ -	\$ -	\$ 349,467
Kilowatt-hour charge					
Summer	1,039,250,136	\$ 0.00450	\$ (0.00007)	\$ (0.00024)	\$ 4,351,303
Winter	1,307,942,995	\$ 0.00449	\$ (0.00007)	\$ (0.00024)	\$ 5,463,364
Total kWh Charge	2,347,193,131				
Kilowatt charge					
Summer	2,200,006	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 18,150,051
Winter	2,771,224	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 22,862,594
Total kW Charge	4,971,230				
Bill Stabilization Adjustment					\$ 816,792
					\$ 51,993,571

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule Time Metered General Service - Primary Service ("GT 3A") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates					Proposed Change in Revenue	
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	1,862	\$ 187.64	\$ -	\$ -	\$ 349,467	\$ -	0%
Kilowatt-hour charge							
Summer	1,039,250,136	\$ 0.00485	\$ (0.00007)	\$ (0.00024)	\$ 4,713,425	\$ 362,122	8%
Winter	1,307,942,995	\$ 0.00483	\$ (0.00007)	\$ (0.00024)	\$ 5,918,034	\$ 454,670	8%
Total kWh Charge	2,347,193,131						
Kilowatt charge							
Summer	2,200,006	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 18,150,051	\$ -	0%
Winter	2,771,224	\$ 8.86	\$ (0.14)	\$ (0.47)	\$ 22,862,594	\$ -	0%
Total kW Charge	4,971,230						
Bill Stabilization Adjustment					\$ -	\$ (816,792)	-100%
					\$ 51,993,571	\$ 0	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service - Primary Service ("GT 3A") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 3: Revenue at Current Rates				
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	1,865	\$ 187.64	\$ -	\$ -	\$ 349,898
Kilowatt-hour charge					
Summer	1,023,922,281	\$ 0.00485	\$ (0.00007)	\$ (0.00024)	\$ 4,643,907
Winter	1,288,856,912	\$ 0.00483	\$ (0.00007)	\$ (0.00024)	\$ 5,831,675
Total kWh Charge	2,312,779,193				
Kilowatt charge					
Summer	2,167,531	\$ 8.86	\$ (0.14000)	\$ (0.47000)	\$ 17,882,128
Winter	2,730,835	\$ 8.86	\$ (0.14000)	\$ (0.47000)	\$ 22,529,388
Total kW Charge	4,898,366				
Bill Stabilization Adjustment					\$ 756,575
					\$ 51,993,571

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service - Primary Service ("GT 3A") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	1,865	\$ 197.49	\$ -	\$ -	\$ 368,266	\$ 18,368	5%
Kilowatt-hour charge							
Summer	1,023,922,281	\$ 0.01002	\$ (0.00007)	\$ (0.00024)	\$ 9,939,296	\$ 5,295,389	114%
Winter	1,288,856,912	\$ 0.00999	\$ (0.00007)	\$ (0.00024)	\$ 12,481,461	\$ 6,649,786	114%
Total kWh Charge	2,312,779,193						
Kilowatt charge							
Summer	2,167,531	\$ 9.45	\$ (0.14000)	\$ (0.47000)	\$ 19,171,536	\$ 1,289,408	7%
Winter	2,730,835	\$ 9.45	\$ (0.14000)	\$ (0.47000)	\$ 24,153,891	\$ 1,624,503	7%
Total kW Charge	4,898,366						
Bill Stabilization Adjustment					\$ -	\$ (756,575)	-100%
					\$ 66,114,450	\$ 14,120,879	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule Time Metered General Service - Primary Service ("GT 3A") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (10,185)	1,865	\$ (5.46)
Kilowatt-hour charge			
Summer	\$ (2,928,436)	1,023,922,281	\$ (0.00286)
Winter	\$ (3,682,459)	1,288,856,912	\$ (0.00286)
Total kWh Charge	\$ (6,610,896)	2,312,779,193	
Kilowatt charge			
Summer	\$ (378,797)	2,167,531	\$ (0.17)
Winter	\$ (499,143)	2,730,835	\$ (0.18)
Total kW Charge	\$ (877,939)	4,898,366	
Total	\$ (7,499,020)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule- Rapid Transit Service ("RT") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	1,164	\$ 6,216.22	\$ (96.57)	\$ (329.83)	\$ 6,739,350 \$ 6,739,350

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule- Rapid Transit Service ("RT") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)	
Monthly Customer Charge	1,164	\$ 6,216.22	\$ (96.57)	\$ (329.83)	\$ 6,739,350 \$ 6,739,350	\$ - \$ -	0%

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule- Rapid Transit Service ("RT") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	1,164	\$ 6,216.22	\$ (96.57)	\$ (329.83)	\$ 6,739,350 \$ 6,739,350

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule- Rapid Transit Service ("RT") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	R _{Y2} Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	1,164	\$ 6,216.22	\$ (96.57)	\$ (329.83)	\$ 6,739,350 \$ 6,739,350	\$ - \$ -	0%

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule- Rapid Transit Service ("RT") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates	
Monthly Customer Charge	1,164	\$ 6,216.22	\$ (96.57)	\$ (329.83)	\$ 6,739,350
					\$ 6,739,350

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule- Rapid Transit Service ("RT") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)	
Monthly Customer Charge	1,164	\$ 7,794.92	\$ (96.57)	\$ (329.83)	\$ 8,576,956	\$ 1,837,605	27%
					\$ 8,576,956	\$ 1,837,605	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule- Rapid Transit Service ("RT") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (1,073,770)	1,164	\$ (922.48)

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)	(F)
Rate Year 1: Revenue at Current Rates						
	RY1 Forecasted Billing Determinants	Current Rate Fixed	Current Rate O&M	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
OVERHEAD INCANDESCENTWithout GLOBE	144	\$ 2.492	\$ 0.039	\$ (0.19)	\$ (0.65)	\$ 244
OVERHEAD INCANDESCENTWith GLOBE	12	\$ 3.639	\$ 0.860	\$ (0.19)	\$ (0.65)	\$ 44
OVERHEAD MERCURY VAPOR175 WATT	0	\$ 7.756	\$ 0.767	\$ (0.19)	\$ (0.65)	\$ -
OVERHEAD MERCURY VAPOR250 WATT	0	\$ 8.861	\$ 0.777	\$ (0.19)	\$ (0.65)	\$ -
OVERHEAD METAL HALIDE LIGHTS400 WATT	12	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 365
UNDERGROUND INCANDESCENTWith GLOBE	2,076	\$ 34.870	\$ 1.576	\$ (0.19)	\$ (0.65)	\$ 73,928
UNDERGROUND MERCURY VAPOR250 WATT	2,796	\$ 35.171	\$ 1.416	\$ (0.19)	\$ (0.65)	\$ 99,963
UNDERGROUND MERCURY VAPOR400 WATT	336	\$ 41.242	\$ 1.759	\$ (0.19)	\$ (0.65)	\$ 14,168
UNDERGROUND HIGH PRESSURE SODIUM150 WATT	-	\$ 30.843	\$ 1.155	\$ (0.19)	\$ (0.65)	\$ -
UNDERGROUND METAL HALIDE100 WATT	2,772	\$ 26.578	\$ 1.039	\$ (0.19)	\$ (0.65)	\$ 74,240
UNDERGROUND METAL HALIDE175 WATT	12,504	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 380,222
UNDERGROUND METAL HALIDE400 WATT	-	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ -
						\$ 643,173
Target Revenue						\$ 643,173
Difference						\$ -

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Year 1: Revenue at Proposed Rates						Proposed Change in Revenue	
	RY1 Forecasted Billing Determinants	Proposed Rate Fixed	Proposed Rate O&M	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
OVERHEAD INCANDESCENTWithout GLOBE	144	\$ 2.492	\$ 0.039	\$ (0.19)	\$ (0.65)	\$ 244	\$ (0)	0%
OVERHEAD INCANDESCENTWith GLOBE	12	\$ 3.639	\$ 0.860	\$ (0.19)	\$ (0.65)	\$ 44	\$ -	0%
OVERHEAD MERCURY VAPOR175 WATT	0	\$ 7.756	\$ 0.767	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
OVERHEAD MERCURY VAPOR250 WATT	0	\$ 8.861	\$ 0.777	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
OVERHEAD METAL HALIDE LIGHTS400 WATT	12	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 365	\$ -	0%
UNDERGROUND INCANDESCENTWith GLOBE	2,076	\$ 34.870	\$ 1.576	\$ (0.19)	\$ (0.65)	\$ 73,928	\$ -	0%
UNDERGROUND MERCURY VAPOR250 WATT	2,796	\$ 35.171	\$ 1.416	\$ (0.19)	\$ (0.65)	\$ 99,963	\$ -	0%
UNDERGROUND MERCURY VAPOR400 WATT	336	\$ 41.242	\$ 1.759	\$ (0.19)	\$ (0.65)	\$ 14,168	\$ -	0%
UNDERGROUND HIGH PRESSURE SODIUM150 WATT	0	\$ 30.843	\$ 1.155	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
UNDERGROUND METAL HALIDE100 WATT	2,772	\$ 26.578	\$ 1.039	\$ (0.19)	\$ (0.65)	\$ 74,240	\$ -	0%
UNDERGROUND METAL HALIDE175 WATT	12,504	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 380,222	\$ -	0%
UNDERGROUND METAL HALIDE400 WATT	0	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
						\$ 643,173	\$ (0)	
Target Revenue				Required Rate Component Increase (%)	<input type="text" value="0%"/>	\$ 643,173		
Difference						\$ -		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)	(F)
Rate Year 2: Revenue at Current Rates						
	RY2 Forecasted Billing Determinants	Current Rate Fixed	Current Rate O&M	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
OVERHEAD INCANDESCENTWithout GLOBE	144	\$ 2.492	\$ 0.039	\$ (0.19)	\$ (0.65)	\$ 244
OVERHEAD INCANDESCENTWith GLOBE	12	\$ 3.639	\$ 0.860	\$ (0.19)	\$ (0.65)	\$ 44
OVERHEAD MERCURY VAPOR175 WATT	0	\$ 7.756	\$ 0.767	\$ (0.19)	\$ (0.65)	\$ -
OVERHEAD MERCURY VAPOR250 WATT	0	\$ 8.861	\$ 0.777	\$ (0.19)	\$ (0.65)	\$ -
OVERHEAD METAL HALIDE LIGHTS400 WATT	12	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 365
UNDERGROUND INCANDESCENTWith GLOBE	2,076	\$ 34.870	\$ 1.576	\$ (0.19)	\$ (0.65)	\$ 73,928
UNDERGROUND MERCURY VAPOR250 WATT	2,796	\$ 35.171	\$ 1.416	\$ (0.19)	\$ (0.65)	\$ 99,963
UNDERGROUND MERCURY VAPOR400 WATT	336	\$ 41.242	\$ 1.759	\$ (0.19)	\$ (0.65)	\$ 14,168
UNDERGROUND HIGH PRESSURE SODIUM150 WATT	0	\$ 30.843	\$ 1.155	\$ (0.19)	\$ (0.65)	\$ -
UNDERGROUND METAL HALIDE100 WATT	2,772	\$ 26.578	\$ 1.039	\$ (0.19)	\$ (0.65)	\$ 74,240
UNDERGROUND METAL HALIDE175 WATT	12,504	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 380,222
UNDERGROUND METAL HALIDE400 WATT	0	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ -
						\$ 643,173
Target Revenue						\$ 643,173
Difference						\$ -

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Year 2: Revenue at Proposed Rates (Effective January 2021 - March 2021)						Proposed Change in Revenue	
	RY2 Forecasted Billing Determinants	Proposed Rate Fixed	Proposed Rate O&M	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
OVERHEAD INCANDESCENTWithout GLOBE	144	\$ 2.492	\$ 0.039	\$ (0.19)	\$ (0.65)	\$ 244	\$ (0)	0%
OVERHEAD INCANDESCENTWith GLOBE	12	\$ 3.639	\$ 0.860	\$ (0.19)	\$ (0.65)	\$ 44	\$ -	0%
OVERHEAD MERCURY VAPOR175 WATT	0	\$ 7.756	\$ 0.767	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
OVERHEAD MERCURY VAPOR250 WATT	0	\$ 8.861	\$ 0.777	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
OVERHEAD METAL HALIDE LIGHTS400 WATT	12	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 365	\$ -	0%
UNDERGROUND INCANDESCENTWith GLOBE	2,076	\$ 34.870	\$ 1.576	\$ (0.19)	\$ (0.65)	\$ 73,928	\$ -	0%
UNDERGROUND MERCURY VAPOR250 WATT	2,796	\$ 35.171	\$ 1.416	\$ (0.19)	\$ (0.65)	\$ 99,963	\$ -	0%
UNDERGROUND MERCURY VAPOR400 WATT	336	\$ 41.242	\$ 1.759	\$ (0.19)	\$ (0.65)	\$ 14,168	\$ -	0%
UNDERGROUND HIGH PRESSURE SODIUM150 WATT	0	\$ 30.843	\$ 1.155	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
UNDERGROUND METAL HALIDE100 WATT	2,772	\$ 26.578	\$ 1.039	\$ (0.19)	\$ (0.65)	\$ 74,240	\$ -	0%
UNDERGROUND METAL HALIDE175 WATT	12,504	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 380,222	\$ -	0%
UNDERGROUND METAL HALIDE400 WATT	0	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
						\$ 643,173	\$ (0)	
Target Revenue				Required Rate Component Increase (%)	0%	\$ 643,173		
Difference						\$ -		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)	(F)
Rate Year 3: Revenue at Current Rates						
	RY3 Forecasted Billing Determinants	Current Rate Fixed	Current Rate O&M	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
OVERHEAD INCANDESCENTWithout GLOBE	144	\$ 2.492	\$ 0.039	\$ (0.19)	\$ (0.65)	\$ 244
OVERHEAD INCANDESCENTWith GLOBE	12	\$ 3.639	\$ 0.860	\$ (0.19)	\$ (0.65)	\$ 44
OVERHEAD MERCURY VAPOR175 WATT	0	\$ 7.756	\$ 0.767	\$ (0.19)	\$ (0.65)	\$ -
OVERHEAD MERCURY VAPOR250 WATT	0	\$ 8.861	\$ 0.777	\$ (0.19)	\$ (0.65)	\$ -
OVERHEAD METAL HALIDE LIGHTS400 WATT	12	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 365
UNDERGROUND INCANDESCENTWith GLOBE	2,076	\$ 34.870	\$ 1.576	\$ (0.19)	\$ (0.65)	\$ 73,928
UNDERGROUND MERCURY VAPOR250 WATT	2,796	\$ 35.171	\$ 1.416	\$ (0.19)	\$ (0.65)	\$ 99,963
UNDERGROUND MERCURY VAPOR400 WATT	336	\$ 41.242	\$ 1.759	\$ (0.19)	\$ (0.65)	\$ 14,168
UNDERGROUND HIGH PRESSURE SODIUM150 WATT	0	\$ 30.843	\$ 1.155	\$ (0.19)	\$ (0.65)	\$ -
UNDERGROUND METAL HALIDE100 WATT	2,772	\$ 26.578	\$ 1.039	\$ (0.19)	\$ (0.65)	\$ 74,240
UNDERGROUND METAL HALIDE175 WATT	12,504	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ 380,222
UNDERGROUND METAL HALIDE400 WATT	0	\$ 29.990	\$ 1.253	\$ (0.19)	\$ (0.65)	\$ -
						\$ 643,173
Target Revenue						\$ 932,192
Difference						\$ 289,018

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Year 3: Revenue at Proposed Rates						Proposed Change in Revenue	
	RY3 Forecasted Billing Determinants	Proposed Rate Fixed	Proposed Rate O&M	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
OVERHEAD INCANDESCENTWithout GLOBE	144	\$ 3.583	\$ 0.056	\$ (0.19)	\$ (0.65)	\$ 404	\$ 160	65%
OVERHEAD INCANDESCENTWith GLOBE	12	\$ 5.232	\$ 1.236	\$ (0.19)	\$ (0.65)	\$ 68	\$ 24	54%
OVERHEAD MERCURY VAPOR175 WATT	0	\$ 11.150	\$ 1.103	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
OVERHEAD MERCURY VAPOR250 WATT	0	\$ 12.739	\$ 1.117	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
OVERHEAD METAL HALIDE LIGHTS400 WATT	12	\$ 43.115	\$ 1.801	\$ (0.19)	\$ (0.65)	\$ 529	\$ 164	45%
UNDERGROUND INCANDESCENTWith GLOBE	2,076	\$ 50.130	\$ 2.266	\$ (0.19)	\$ (0.65)	\$ 107,040	\$ 33,112	45%
UNDERGROUND MERCURY VAPOR250 WATT	2,796	\$ 50.563	\$ 2.036	\$ (0.19)	\$ (0.65)	\$ 144,731	\$ 44,768	45%
UNDERGROUND MERCURY VAPOR400 WATT	336	\$ 59.291	\$ 2.529	\$ (0.19)	\$ (0.65)	\$ 20,491	\$ 6,323	45%
UNDERGROUND HIGH PRESSURE SODIUM150 WATT	0	\$ 44.341	\$ 1.660	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
UNDERGROUND METAL HALIDE100 WATT	2,772	\$ 38.209	\$ 1.494	\$ (0.19)	\$ (0.65)	\$ 107,742	\$ 33,502	45%
UNDERGROUND METAL HALIDE175 WATT	12,504	\$ 43.115	\$ 1.801	\$ (0.19)	\$ (0.65)	\$ 551,187	\$ 170,965	45%
UNDERGROUND METAL HALIDE400 WATT	0	\$ 43.115	\$ 1.801	\$ (0.19)	\$ (0.65)	\$ -	\$ -	0%
						\$ 932,192	\$ 289,018	
Target Revenue				Required Rate Component Increase (%)	44%	\$ 932,192		
Difference						\$ -		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Servicing Street Lights -Schedules ("SSL-OH") & ("SSL-UG") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(O)	(P)	(Q)
Rider ERR (January 2022 - December 2022)			
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
OVERHEAD INCANDESCENTWithout GLOBE	\$ (47)	144 \$	(0.33)
OVERHEAD INCANDESCENTWith GLOBE	\$ (7)	12 \$	(0.59)
OVERHEAD MERCURY VAPOR175 WATT	\$ -	- \$	-
OVERHEAD MERCURY VAPOR250 WATT	\$ -	- \$	-
OVERHEAD METAL HALIDE LIGHTS400 WATT	\$ (49)	12 \$	(4.07)
UNDERGROUND INCANDESCENTWith GLOBE	\$ (9,853)	2,076 \$	(4.75)
UNDERGROUND MERCURY VAPOR250 WATT	\$ (13,322)	2,796 \$	(4.76)
UNDERGROUND MERCURY VAPOR400 WATT	\$ (1,882)	336 \$	(5.60)
UNDERGROUND HIGH PRESSURE SODIUM150 WATT	\$ -	- \$	-
UNDERGROUND METAL HALIDE100 WATT	\$ (9,969)	2,772 \$	(3.60)
UNDERGROUND METAL HALIDE175 WATT	\$ (50,874)	12,504 \$	(4.07)
UNDERGROUND METAL HALIDE400 WATT	\$ -	- \$	-
	<u>(86,003)</u>		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-Traffic Signal Service ("TS") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	36	\$ 8.03	\$ -	\$ -	\$ 289
Kilowatt-hour charge Total	10,630,328	\$ 0.02203	\$ (0.00066)	\$ (0.00226)	\$ 203,146
Target Revenue Adjustment					\$ (3,217)
					\$ 200,218

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-Traffic Signal Service ("TS") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	36	\$ 8.03	\$ -	\$ -	\$ 289	\$ -	0%
Kilowatt-hour charge Total	10,630,328	\$ 0.02173	\$ (0.00066)	\$ (0.00226)	\$ 199,929	\$ (3,217)	-2%
Target Revenue Adjustment					\$ -	\$ 3,217	-100%
					\$ 200,218	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-Traffic Signal Service ("TS") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 2: Revenue at Current Rates				
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	36	\$ 8.03	\$ -	\$ -	\$ 289
Kilowatt-hour charge Total	10,631,199	\$ 0.02173	\$ (0.00066)	\$ (0.00226)	\$ 199,945
Target Revenue Adjustment					\$ (16)
					\$ 200,218

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-Traffic Signal Service ("TS") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates (Effective January 2021 - March 2021)					Proposed Change in Revenue	
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	36	\$ 8.03	\$ -	\$ -	\$ 289	\$ -	0%
Kilowatt-hour charge Total	10,631,199	\$ 0.02173	\$ (0.00066)	\$ (0.00226)	\$ 199,929	\$ (16)	0%
Target Revenue Adjustment					\$ -	\$ 16	-100%
					\$ 200,218	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-Traffic Signal Service ("TS") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	36	\$ 8.03	\$ -	\$ -	\$ 289
Kilowatt-hour charge Total	10,628,194	\$ 0.02173	\$ (0.00066)	\$ (0.00226)	\$ 199,872
Target Revenue Adjustment					\$ 57
					\$ 200,218

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-Traffic Signal Service ("TS") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	36	\$ 4.26	\$ -	\$ -	\$ 153	\$ (136)	-47%
Kilowatt-hour charge Total	10,628,194	\$ 0.02709	\$ (0.00066)	\$ (0.00226)	\$ 256,868	\$ 56,995	29%
Target Revenue Adjustment					\$ -	\$ (57)	-100%
					\$ 257,021	\$ 56,803	

**Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022**

**Schedule-Traffic Signal Service ("TS") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised**

	(M)	(N)	(O)
Rider ERR (January 2022 - December 2022)			
	Rider ERR Revenue Offset	RY3 Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ (57)	36	\$ (1.59)
Kilowatt-hour charge Total	\$ (95,868)	10,628,194	(\$0.00902)
Total	\$ (95,925)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-Street Lighting Service Energy ("SL-E") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge - Metered	264	\$ 17.19	\$ -	\$ -	\$ 4,538
Monthly Customer Charge - Unmetered	72	\$ 14.70	\$ -	\$ -	\$ 1,058
Kilowatt-hour charge					
Total	80,122,601	\$ 0.00615	\$ (0.00004)	\$ (0.00015)	\$ 477,531
Target Revenue Adjustment					\$ (37,678)
					\$ 445,449

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-Street Lighting Service Energy ("SL-E") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates					Proposed Change in Revenue	
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge - Metered	264	\$ 17.19	\$ -	\$ -	\$ 4,538	\$ -	0%
Monthly Customer Charge - Unmetered	72	\$ 14.70	\$ -	\$ -	\$ 1,058	\$ -	0%
Kilowatt-hour charge Total	80,122,601	\$ 0.00568	\$ (0.00004)	\$ (0.00015)	\$ 439,852	\$ (37,678)	-8%
Target Revenue Adjustment					\$ -	\$ 37,678	-100%
					\$ 445,449	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-Street Lighting Service Energy ("SL-E") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge - Metered	264	\$ 17.19	\$ -	\$ -	\$ 4,538
Monthly Customer Charge - Unmetered	72	\$ 14.70	\$ -	\$ -	\$ 1,058
Kilowatt-hour charge Total	80,131,779	\$ 0.00568	\$ (0.00004)	\$ (0.00015)	\$ 439,903
Target Revenue Adjustment					\$ (50)
					\$ 445,449

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-Street Lighting Service Energy ("SL-E") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates					Proposed Change in Revenue	
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge - Metered	264	\$ 17.19	\$ -	\$ -	\$ 4,538	\$ -	0%
Monthly Customer Charge - Unmetered	72	\$ 14.70	\$ -	\$ -	\$ 1,058	\$ -	0%
Kilowatt-hour charge Total	80,131,779	\$ 0.00568	\$ (0.00004)	\$ (0.00015)	\$ 439,852	\$ (50)	0%
Target Revenue Adjustment					\$ -	\$ 50	-100%
					\$ 445,449	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-Street Lighting Service Energy ("SL-E") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge - Metered	264	\$ 17.19	\$ -	\$ -	\$ 4,538
Monthly Customer Charge - Unmetered	72	\$ 14.70	\$ -	\$ -	\$ 1,058
Kilowatt-hour charge Total	80,109,956	\$ 0.00568	\$ (0.00004)	\$ (0.00015)	\$ 439,732
Target Revenue Adjustment					\$ 120
					\$ 445,449

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-Street Lighting Service Energy ("SL-E") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates					Proposed Change in Revenue	
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge - Metered	264	\$ 25.17	\$ -	\$ -	\$ 6,645	\$ 2,107	46%
Monthly Customer Charge - Unmetered	72	\$ 21.52	\$ -	\$ -	\$ 1,550	\$ 491	46%
Kilowatt-hour charge Total	80,109,956	\$ 0.00919	\$ (0.00004)	\$ (0.00015)	\$ 720,598	\$ 280,865	64%
Target Revenue Adjustment					\$ -	\$ (120)	-100%
					\$ 728,792	\$ 283,344	

**Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022**

**Schedule-Street Lighting Service Energy ("SL-E") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised**

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge - Metered	\$ (1,622)	264	\$ (6.14)
Monthly Customer Charge - Unmetered	\$ (378)	72	\$ (5.25)
Kilowatt-hour charge			
Total	\$ (216,105)	80,109,956	\$ (0.00270)
Total	\$ (218,105)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-Telecommunications Network Service ("TN") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 1: Revenue at Current Rates					
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	6,372	\$ 15.43	\$ (1.50)	\$ (5.12)	\$ 56,116
Kilowatt-hour charge					
Summer	1,139,621	\$ 0.01288	\$ (0.00140)	\$ (0.00478)	\$ 7,635
Winter	1,432,052	\$ 0.01288	\$ (0.00140)	\$ (0.00478)	\$ 9,595
Total kWh Charge	2,571,674				
Target Revenue Adjustment					\$ 531
					\$ 73,878

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-Telecommunications Network Service ("TN") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	6,372	\$ 15.43	\$ (1.50)	\$ (5.12)	\$ 56,116	\$ -	0%
Kilowatt-hour charge							
Summer	1,139,621	\$ 0.01309	\$ (0.00140)	\$ (0.00478)	\$ 7,871	\$ 235	3%
Winter	1,432,052	\$ 0.01309	\$ (0.00140)	\$ (0.00478)	\$ 9,891	\$ 296	3%
Total kWh Charge	2,571,674						
Target Revenue Adjustment					\$ -	\$ (531)	-100%
					\$ 73,878	\$ (0)	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-Telecommunications Network Service ("TN") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	6,372	\$ 15.43	\$ (1.50)	\$ (5.12)	\$ 56,116
Kilowatt-hour charge					
Summer	1,120,651	\$ 0.01309	\$ (0.00140)	\$ (0.00478)	\$ 7,740
Winter	1,410,389	\$ 0.01309	\$ (0.00140)	\$ (0.00478)	\$ 9,741
Total kWh Charge	2,531,040				
Target Revenue Adjustment					\$ 281
					\$ 73,878

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-Telecommunications Network Service ("TN") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	6,372	\$ 15.43	\$ (1.50)	\$ (5.12)	\$ 56,116	\$ -	0%
Kilowatt-hour charge							
Summer	1,120,651	\$ 0.01320	\$ (0.00140)	\$ (0.00478)	\$ 7,864	\$ 124	2%
Winter	1,410,389	\$ 0.01320	\$ (0.00140)	\$ (0.00478)	\$ 9,897	\$ 156	2%
Total kWh Charge	2,531,040						
Target Revenue Adjustment					\$ -	\$ (281)	-100%
					\$ 73,878	\$ 0	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-Telecommunications Network Service ("TN") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	6,372	\$ 15.43	\$ (1.50)	\$ (5.12)	\$ 56,116
Kilowatt-hour charge					
Summer	1,104,122	\$ 0.01320	\$ (0.00140)	\$ (0.00478)	\$ 7,748
Winter	1,389,808	\$ 0.01320	\$ (0.00140)	\$ (0.00478)	\$ 9,753
Total kWh Charge	2,493,930				
Target Revenue Adjustment					\$ 260
					\$ 73,878

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-Telecommunications Network Service ("TN") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	6,372	\$ 15.43	\$ (1.50)	\$ (5.12)	\$ 56,116	\$ -	0%
Kilowatt-hour charge							
Summer	1,104,122	\$ 0.01330	\$ (0.00140)	\$ (0.00478)	\$ 7,863	\$ 115	1%
Winter	1,389,808	\$ 0.01330	\$ (0.00140)	\$ (0.00478)	\$ 9,898	\$ 145	1%
Total kWh Charge	2,493,930						
Target Revenue Adjustment					\$ -	\$ (260)	-100%
					\$ 73,878	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-Telecommunications Network Service ("TN") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
<u>Rider ERR (January 2022 - December 2022)</u>			
	<u>Rider ERR Revenue Offset</u>	<u>RY3 Forecasted Billing Determinants</u>	<u>Rider ERR Credit</u>
Monthly Customer Charge	\$ (197,273)	6,372	\$ (30.96)
Kilowatt-hour charge			
Summer	\$ (27,643)	1,104,122	\$ (0.02504)
Winter	\$ (34,796)	1,389,808	\$ (0.02504)
Total kWh Charge	\$ (62,439)	2,493,930	
Total	\$ (259,712)		

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-LED Outdoor Lighting Service ("OL LED") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
	Rate Year 1: Revenue at Current Rates				
	RY1 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	-	\$ 8.76	\$ -	\$ -	\$ -
Kilowatt-hour charge Total	-	\$ 0.00895	\$ -	\$ -	\$ -
Target Revenue Adjustment					\$ -
					\$ -

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2020

Schedule-LED Outdoor Lighting Service ("OL LED") - Rate Year 1
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 1: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY1 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	-	\$ 8.76	\$ -	\$ -	\$ -	\$ -	0%
Kilowatt-hour charge Total	-	\$ 0.00895	\$ -	\$ -	\$ -	\$ -	0%
Target Revenue Adjustment					\$ -	\$ -	0%
					\$ -	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-LED Outdoor Lighting Service ("OL LED") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 2: Revenue at Current Rates					
	RY2 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	-	\$ 8.76	\$ -	\$ -	\$ -
Kilowatt-hour charge Total	-	\$ 0.00895	\$ -	\$ -	\$ -
Target Revenue Adjustment					\$ - \$ -

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2021

Schedule-LED Outdoor Lighting Service ("OL LED") - Rate Year 2
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 2: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY2 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	-	\$ 8.76	\$ -	\$ -	\$ -	\$ -	0%
Kilowatt-hour charge Total	0	\$ 0.00895	\$ -	\$ -	\$ -	\$ -	0%
Target Revenue Adjustment					\$ -	\$ -	0%
					\$ -	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-LED Outdoor Lighting Service ("OL LED") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(A)	(B)	(C)	(D)	(E)
Rate Year 3: Revenue at Current Rates					
	RY3 Forecasted Billing Determinants	Current Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Current Rates
Monthly Customer Charge	-	\$ 8.76	\$ -	\$ -	\$ -
Kilowatt-hour charge Total	-	\$ 0.00895	\$ -	\$ -	\$ -
Target Revenue Adjustment					\$ -
					\$ -

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-LED Outdoor Lighting Service ("OL LED") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Year 3: Revenue at Proposed Rates				Proposed Change in Revenue		
	RY3 Forecasted Billing Determinants	Proposed Rate	5 Year EDIT Credit	10 Year EDIT Credit	Revenue at Proposed Rates	Change in Base Revenue (\$)	Change in Base Revenue (%)
Monthly Customer Charge	-	\$ 8.76	\$ -	\$ -	\$ -	\$ -	0%
Kilowatt-hour charge Total	-	\$ 0.00895	\$ -	\$ -	\$ -	\$ -	0%
Target Revenue Adjustment					\$ -	\$ -	0%
					\$ -	\$ -	

Pepco - District of Columbia
Development of Distribution Rates
Billing Data for 12 Months Forecasted Ending December 2022

Schedule-LED Outdoor Lighting Service ("OL LED") - Rate Year 3
MRP Enhanced Proposal Rate Design - Revised

	(M)	(N)	(O)
	Rider ERR (January 2022 - December 2022)		
	RY3		
	Rider ERR Revenue Offset	Forecasted Billing Determinants	Rider ERR Credit
Monthly Customer Charge	\$ -	-	\$ -
Kilowatt-hour charge			
Total	\$ -	-	\$ -
Total	\$ -	-	

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule R - Revised

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	3,435,265	3,513,771	3,596,408
(2)	First 400 kWh - Summer	470,494,641	480,985,360	485,360,607
(3)	First 400 kWh - Winter	594,463,364	603,553,051	605,688,210
(4)	Over 400 kWh - Summer	541,308,709	553,536,304	558,889,885
(5)	Over 400 kWh - Winter	611,996,518	621,244,549	623,714,997

Current Rates		Current	RY1	RY2
(6)	Customer Charge	\$ 15.09	\$ 15.09	\$ 15.09
(7)	First 400 kWh - Summer	\$ 0.00800	\$ 0.00747	\$ 0.00704
(8)	First 400 kWh - Winter	\$ 0.00800	\$ 0.00747	\$ 0.00704
(9)	Over 400 kWh - Summer	\$ 0.02283	\$ 0.02133	\$ 0.02009
(10)	Over 400 kWh - Winter	\$ 0.01594	\$ 0.01489	\$ 0.01403
(11)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(12)	First 400 kWh - Summer (5-Year) - EDIT	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)
(13)	First 400 kWh - Winter (5-Year) - EDIT	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)
(14)	Over 400 kWh - Summer (5-Year) - EDIT	\$ (0.00039)	\$ (0.00039)	\$ (0.00039)
(15)	Over 400 kWh - Winter (5-Year) - EDIT	\$ (0.00027)	\$ (0.00027)	\$ (0.00027)
(16)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(17)	First 400 kWh - Summer (10-Year) - EDIT	\$ (0.00047)	\$ (0.00047)	\$ (0.00047)
(18)	First 400 kWh - Winter (10-Year) - EDIT	\$ (0.00047)	\$ (0.00047)	\$ (0.00047)
(19)	Over 400 kWh - Summer (10-Year) - EDIT	\$ (0.00133)	\$ (0.00133)	\$ (0.00133)
(20)	Over 400 kWh - Winter (10-Year) - EDIT	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)

(21)	Revenues at Current Rates	\$ 80,156,042	\$ 79,825,592	\$ 79,559,098
(22)	Target Revenues	\$ 78,140,172	\$ 78,140,172	\$ 78,140,172
(23)	Bill Stabilization Adjustment (\$)	\$ (2,015,870)	\$ (1,685,420)	\$ (1,418,927)

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule MMA

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	652,991	652,991	652,991
(2)	First 400 kWh - Summer	72,331,526	69,373,423	67,464,022
(3)	First 400 kWh - Winter	122,273,612	118,389,416	116,601,923
(4)	Over 400 kWh - Summer	48,347,534	46,326,892	45,007,229
(5)	Over 400 kWh - Winter	28,612,018	27,711,404	27,296,468

Current Rates		Current	RY1	RY2
(6)	Customer Charge	\$ 11.84	\$ 11.84	\$ 11.84
(7)	First 400 kWh - Summer	\$ 0.00891	\$ 0.00976	\$ 0.01005
(8)	First 400 kWh - Winter	\$ 0.00891	\$ 0.00976	\$ 0.01005
(9)	Over 400 kWh - Summer	\$ 0.02542	\$ 0.02783	\$ 0.02867
(10)	Over 400 kWh - Winter	\$ 0.01774	\$ 0.01942	\$ 0.02000
(11)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(12)	First 400 kWh - Summer (5-Year) - EDIT	\$ (0.00049)	\$ (0.00049)	\$ (0.00049)
(13)	First 400 kWh - Winter (5-Year) - EDIT	\$ (0.00049)	\$ (0.00049)	\$ (0.00049)
(14)	Over 400 kWh - Summer (5-Year) - EDIT	\$ (0.00140)	\$ (0.00140)	\$ (0.00140)
(15)	Over 400 kWh - Winter (5-Year) - EDIT	\$ (0.00098)	\$ (0.00098)	\$ (0.00098)
(16)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(17)	First 400 kWh - Summer (10-Year) - EDIT	\$ (0.00167)	\$ (0.00167)	\$ (0.00167)
(18)	First 400 kWh - Winter (10-Year) - EDIT	\$ (0.00167)	\$ (0.00167)	\$ (0.00167)
(19)	Over 400 kWh - Summer (10-Year) - EDIT	\$ (0.00477)	\$ (0.00477)	\$ (0.00477)
(20)	Over 400 kWh - Winter (10-Year) - EDIT	\$ (0.00333)	\$ (0.00333)	\$ (0.00333)

(21)	Revenues at Current Rates	\$ 10,359,948	\$ 10,580,277	\$ 10,624,283
(22)	Target Revenues	\$ 10,689,645	\$ 10,689,645	\$ 10,689,645
(23)	Bill Stabilization Adjustment (\$)	\$ 329,697	\$ 109,367	\$ 65,362

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule GS-ND

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	206,732	206,957	207,212
(2)	kWh - Summer	97,530,355	95,906,807	94,492,281
(3)	kWh - Winter	122,557,015	120,703,026	118,941,674

Current Rates		Current	RY1	RY2
(4)	Customer Charge	\$ 27.42	\$ 27.42	\$ 27.42
(5)	kWh - Summer	\$ 0.04173	\$ 0.04480	\$ 0.04542
(6)	kWh - Winter	\$ 0.03266	\$ 0.03506	\$ 0.03555
(7)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(8)	kWh - Summer (5-Year) - EDIT	\$ (0.00100)	\$ (0.00100)	\$ (0.00100)
(9)	kWh - Winter (5-Year) - EDIT	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)
(10)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(11)	kWh - Summer (10-Year) - EDIT	\$ (0.00342)	\$ (0.00342)	\$ (0.00342)
(12)	kWh - Winter (10-Year) - EDIT	\$ (0.00267)	\$ (0.00267)	\$ (0.00267)

(13)	Revenues at Current Rates	\$ 12,887,334	\$ 13,363,270	\$ 13,373,722
(14)	Target Revenues	\$ 13,481,259	\$ 13,481,259	\$ 13,481,259
(15)	Bill Stabilization Adjustment (\$)	\$ 593,926	\$ 117,989	\$ 107,537

**MRP Enhanced Proposal - Rate Design - Revised
Bill Stabilization Adjustment - Schedule T**

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	3,399	3,403	3,407
(2)	kWh - Summer	10,720,722	10,542,259	10,386,772
(3)	kWh - Winter	13,471,701	13,267,906	13,074,295

Current Rates		Current	RY1	RY2
(4)	Customer Charge	\$ 27.42	\$ 27.42	\$ 27.42
(5)	kWh - Summer	\$ 0.06223	\$ 0.06144	\$ 0.06236
(6)	kWh - Winter	\$ 0.04853	\$ 0.04791	\$ 0.04863
(7)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(8)	kWh - Summer (5-Year) - EDIT	\$ (0.00097)	\$ (0.00097)	\$ (0.00097)
(9)	kWh - Winter (5-Year) - EDIT	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)
(10)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(11)	kWh - Summer (10-Year) - EDIT	\$ (0.00331)	\$ (0.00331)	\$ (0.00331)
(12)	kWh - Winter (10-Year) - EDIT	\$ (0.00258)	\$ (0.00258)	\$ (0.00258)

(13)	Revenues at Current Rates	\$ 1,323,248	\$ 1,287,323	\$ 1,288,823
(14)	Target Revenues	\$ 1,306,507	\$ 1,306,507	\$ 1,306,507
(15)	Bill Stabilization Adjustment (\$)	\$ (16,740)	\$ 19,184	\$ 17,685

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule GSD-LV

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	60,988	61,054	61,130
(2)	kWh - Summer	271,834,969	267,309,844	263,367,302
(3)	kWh - Winter	341,588,857	336,421,450	331,512,239
(4)	kW - Summer	758,985	746,300	735,272
(5)	kW - Winter	1,057,452	1,041,506	1,026,434

Current Rates		Current	RY1	RY2
(6)	Customer Charge	\$ 35.17	\$ 35.17	\$ 35.17
(7)	kWh - Summer	\$ 0.02807	\$ 0.03225	\$ 0.03315
(8)	kWh - Winter	\$ 0.02127	\$ 0.02444	\$ 0.02512
(9)	kW - Summer	\$ 8.06	\$ 8.06	\$ 8.06
(10)	kW - Winter	\$ 8.06	\$ 8.06	\$ 8.06
(11)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(12)	kWh - Summer (5-Year) - EDIT	\$ (0.00043)	\$ (0.00043)	\$ (0.00043)
(13)	kWh - Winter (5-Year) - EDIT	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)
(14)	kW - Summer (5-Year) - EDIT	\$ (0.12)	\$ (0.12)	\$ (0.12)
(15)	kW - Winter (5-Year) - EDIT	\$ (0.12)	\$ (0.12)	\$ (0.12)
(16)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(17)	kWh - Summer (10-Year) - EDIT	\$ (0.00148)	\$ (0.00148)	\$ (0.00148)
(18)	kWh - Winter (10-Year) - EDIT	\$ (0.00112)	\$ (0.00112)	\$ (0.00112)
(19)	kW - Summer (10-Year) - EDIT	\$ (0.43)	\$ (0.43)	\$ (0.43)
(20)	kW - Winter (10-Year) - EDIT	\$ (0.43)	\$ (0.43)	\$ (0.43)

(21)	Revenues at Current Rates	\$ 29,667,887	\$ 31,419,269	\$ 31,455,321
(22)	Target Revenues	\$ 31,888,060	\$ 31,888,060	\$ 31,888,060
(23)	Bill Stabilization Adjustment (\$)	\$ 2,220,173	\$ 468,792	\$ 432,739

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule GS-3A

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	60	60	60
(2)	kWh - Summer	556,705	547,438	539,363
(3)	kWh - Winter	699,557	688,975	678,921
(4)	kW - Summer	1,056	1,038	1,023
(5)	kW - Winter	1,570	1,546	1,523

Current Rates		Current	RY1	RY2
(6)	Customer Charge	\$ 89.41	\$ 89.41	\$ 89.41
(7)	kWh - Summer	\$ 0.02054	\$ 0.02051	\$ 0.02122
(8)	kWh - Winter	\$ 0.01476	\$ 0.01474	\$ 0.01525
(9)	kW - Summer	\$ 10.82	\$ 10.82	\$ 10.82
(10)	kW - Winter	\$ 10.82	\$ 10.82	\$ 10.82
(11)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(12)	kWh - Summer (5-Year) - EDIT	\$ (0.00035)	\$ (0.00035)	\$ (0.00035)
(13)	kWh - Winter (5-Year) - EDIT	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)
(14)	kW - Summer (5-Year) - EDIT	\$ (0.18)	\$ (0.18)	\$ (0.18)
(15)	kW - Winter (5-Year) - EDIT	\$ (0.18)	\$ (0.18)	\$ (0.18)
(16)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(17)	kWh - Summer (10-Year) - EDIT	\$ (0.00118)	\$ (0.00118)	\$ (0.00118)
(18)	kWh - Winter (10-Year) - EDIT	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)
(19)	kW - Summer (10-Year) - EDIT	\$ (0.62)	\$ (0.62)	\$ (0.62)
(20)	kW - Winter (10-Year) - EDIT	\$ (0.62)	\$ (0.62)	\$ (0.62)

(21)	Revenues at Current Rates	\$ 51,785	\$ 51,022	\$ 51,076
(22)	Target Revenues	\$ 51,756	\$ 51,756	\$ 51,756
(23)	Bill Stabilization Adjustment (\$)	\$ (30)	\$ 734	\$ 680

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule MGT-LV

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	39,228	39,434	39,450
(2)	kWh - Summer	1,245,474,880	1,224,739,138	1,206,644,345
(3)	kWh - Winter	1,569,141,226	1,545,390,251	1,522,813,683
(4)	kW - Summer	2,939,949	2,890,862	2,848,099
(5)	kW - Winter	3,921,403	3,862,099	3,805,838

Current Rates		Current	RY1	RY2
(6)	Customer Charge	\$ 456.76	\$ 456.76	\$ 456.76
(7)	kWh - Summer	\$ 0.00958	\$ 0.01453	\$ 0.01515
(8)	kWh - Winter	\$ 0.00958	\$ 0.01453	\$ 0.01515
(9)	kW - Summer	\$ 11.88	\$ 11.88	\$ 11.88
(10)	kW - Winter	\$ 11.88	\$ 11.88	\$ 11.88
(11)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(12)	kWh - Summer (5-Year) - EDIT	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)
(13)	kWh - Winter (5-Year) - EDIT	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)
(14)	kW - Summer (5-Year) - EDIT	\$ (0.19)	\$ (0.19)	\$ (0.19)
(15)	kW - Winter (5-Year) - EDIT	\$ (0.19)	\$ (0.19)	\$ (0.19)
(16)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(17)	kWh - Summer (10-Year) - EDIT	\$ (0.00051)	\$ (0.00051)	\$ (0.00051)
(18)	kWh - Winter (10-Year) - EDIT	\$ (0.00051)	\$ (0.00051)	\$ (0.00051)
(19)	kW - Summer (10-Year) - EDIT	\$ (0.64)	\$ (0.64)	\$ (0.64)
(20)	kW - Winter (10-Year) - EDIT	\$ (0.64)	\$ (0.64)	\$ (0.64)

(21)	Revenues at Current Rates	\$ 118,842,098	\$ 131,043,350	\$ 131,087,734
(22)	Target Revenues	\$ 132,763,853	\$ 132,763,853	\$ 132,763,853
(23)	Bill Stabilization Adjustment (\$)	\$ 13,921,755	\$ 1,720,503	\$ 1,676,119

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule GT-LV

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	3,295	3,317	3,318
(2)	kWh - Summer	781,415,497	768,410,423	757,108,340
(3)	kWh - Winter	977,856,938	963,078,034	949,049,922
(4)	kW - Summer	1,833,778	1,803,193	1,776,660
(5)	kW - Winter	2,411,554	2,375,005	2,340,345

Current Rates		Current	RY1	RY2
(6)	Customer Charge	\$ 456.76	\$ 456.76	\$ 456.76
(7)	kWh - Summer	\$ 0.00958	\$ 0.01635	\$ 0.01703
(8)	kWh - Winter	\$ 0.00958	\$ 0.01635	\$ 0.01703
(9)	kW - Summer	\$ 11.88	\$ 11.88	\$ 11.88
(10)	kW - Winter	\$ 11.88	\$ 11.88	\$ 11.88
(11)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(12)	kWh - Summer (5-Year) - EDIT	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)
(13)	kWh - Winter (5-Year) - EDIT	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)
(14)	kW - Summer (5-Year) - EDIT	\$ (0.19)	\$ (0.19)	\$ (0.19)
(15)	kW - Winter (5-Year) - EDIT	\$ (0.19)	\$ (0.19)	\$ (0.19)
(16)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(17)	kWh - Summer (10-Year) - EDIT	\$ (0.00051)	\$ (0.00051)	\$ (0.00051)
(18)	kWh - Winter (10-Year) - EDIT	\$ (0.00051)	\$ (0.00051)	\$ (0.00051)
(19)	kW - Summer (10-Year) - EDIT	\$ (0.64)	\$ (0.64)	\$ (0.64)
(20)	kW - Winter (10-Year) - EDIT	\$ (0.64)	\$ (0.64)	\$ (0.64)

(21)	Revenues at Current Rates	\$ 64,108,650	\$ 74,856,544	\$ 74,934,023
(22)	Target Revenues	\$ 76,024,339	\$ 76,024,339	\$ 76,024,339
(23)	Bill Stabilization Adjustment (\$)	\$ 11,915,688	\$ 1,167,795	\$ 1,090,315

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule GT-3B

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	12	12	12
(2)	kW - Summer	168,488	165,664	163,222
(3)	kW - Winter	178,071	175,191	172,365

Current Rates		Current	RY1	RY2
(4)	Customer Charge	\$ 423.38	\$ 423.38	\$ 423.38
(5)	kW - Summer	\$ 1.79	\$ 1.77	\$ 1.79
(6)	kW - Winter	\$ 1.92	\$ 1.90	\$ 1.92
(7)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(8)	kW - Summer (5-Year) - EDIT	\$ (0.14)	\$ (0.14)	\$ (0.14)
(9)	kW - Winter (5-Year) - EDIT	\$ (0.15)	\$ (0.15)	\$ (0.15)
(10)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(11)	kW - Summer (10-Year) - EDIT	\$ (0.47)	\$ (0.47)	\$ (0.47)
(12)	kW - Winter (10-Year) - EDIT	\$ (0.51)	\$ (0.51)	\$ (0.51)

(13)	Revenues at Current Rates	\$ 428,235	\$ 414,725	\$ 415,132
(14)	Target Revenues	\$ 421,572	\$ 421,572	\$ 421,572
(15)	Bill Stabilization Adjustment (\$)	\$ (6,663)	\$ 6,847	\$ 6,440

MRP Enhanced Proposal - Rate Design - Revised

Bill Stabilization Adjustment - Schedule GT-3A

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	1,860	1,862	1,865
(2)	kWh - Summer	1,056,842,969	1,039,250,136	1,023,922,281
(3)	kWh - Winter	1,328,032,898	1,307,942,995	1,288,856,912
(4)	kW - Summer	2,237,364	2,200,006	2,167,531
(5)	kW - Winter	2,813,817	2,771,224	2,730,835

Current Rates		Current	RY1	RY2
(6)	Customer Charge	\$ 187.64	\$ 187.64	\$ 187.64
(7)	kWh - Summer	\$ 0.00454	\$ 0.00450	\$ 0.00485
(8)	kWh - Winter	\$ 0.00453	\$ 0.00449	\$ 0.00483
(9)	kW - Summer	\$ 8.86	\$ 8.86	\$ 8.86
(10)	kW - Winter	\$ 8.86	\$ 8.86	\$ 8.86
(11)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(12)	kWh - Summer (5-Year) - EDIT	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)
(13)	kWh - Winter (5-Year) - EDIT	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)
(14)	kW - Summer (5-Year) - EDIT	\$ (0.14)	\$ (0.14)	\$ (0.14)
(15)	kW - Winter (5-Year) - EDIT	\$ (0.14)	\$ (0.14)	\$ (0.14)
(16)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(17)	kWh - Summer (10-Year) - EDIT	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)
(18)	kWh - Winter (10-Year) - EDIT	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)
(19)	kW - Summer (10-Year) - EDIT	\$ (0.47)	\$ (0.47)	\$ (0.47)
(20)	kW - Winter (10-Year) - EDIT	\$ (0.47)	\$ (0.47)	\$ (0.47)

(21)	Revenues at Current Rates	\$ 52,096,072	\$ 51,176,779	\$ 51,236,996
(22)	Target Revenues	\$ 51,993,571	\$ 51,993,571	\$ 51,993,571
(23)	Bill Stabilization Adjustment (\$)	\$ (102,501)	\$ 816,792	\$ 756,575

MRP Enhanced Proposal - Rate Design - Revised
Bill Stabilization Adjustment - Schedule TS

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	36	36	36
(2)	kWh	10,630,328	10,631,199	10,628,194

Current Rates		Current	RY1	RY2
(3)	Customer Charge	\$ 8.03	\$ 8.03	\$ 8.03
(4)	kWh	\$ 0.02203	\$ 0.02173	\$ 0.02173
(5)	Customer Charge (5-Year) - EDIT	\$ -	\$ -	\$ -
(6)	kWh (5-Year) - EDIT	\$ (0.00066)	\$ (0.00066)	\$ (0.00066)
(7)	Customer Charge (10-Year) - EDIT	\$ -	\$ -	\$ -
(8)	kWh (10-Year) - EDIT	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)
(9)	Revenues at Current Rates	\$ 203,435	\$ 200,234	\$ 200,161
(10)	Target Revenues	\$ 200,218	\$ 200,218	\$ 200,218
(11)	Bill Stabilization Adjustment (\$)	\$ (3,217)	\$ (16)	\$ 57

MRP Enhanced Proposal - Rate Design - Revised
Bill Stabilization Adjustment - Schedule SL

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge - Metered	264	264	264
(2)	Customer Charge - Unmetered	72	72	72
(3)	kWh	80,122,601	80,131,779	80,109,956

Current Rates		Current	RY1	RY2
(4)	Customer Charge - Metered	\$ 17.19	\$ 17.19	\$ 17.19
(5)	Customer Charge - Unmetered	\$ 14.70	\$ 14.70000	\$ 14.70000
(6)	kWh	\$ 0.00615	\$ 0.00568	\$ 0.00568
(7)	Customer Charge - Metered (5-Year) - EDIT	\$ -	\$ -	\$ -
(8)	Customer Charge - Unmetered (5-Year) - EDIT	\$ -	\$ -	\$ -
(9)	kWh (5-Year) - EDIT	\$ (0.00004)	\$ (0.00004)	\$ (0.00004)
(10)	Customer Charge - Metered (10-Year) - EDIT	\$ -	\$ -	\$ -
(11)	Customer Charge - Unmetered (10-Year) - EDIT	\$ -	\$ -	\$ -
(12)	kWh (10-Year) - EDIT	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)

(13)	Revenues at Current Rates	\$ 483,127	\$ 445,499	\$ 445,329
(14)	Target Revenues	\$ 445,449	\$ 445,449	\$ 445,449
(15)	Bill Stabilization Adjustment (\$)	\$ (37,678)	\$ (50)	\$ 120

MRP Enhanced Proposal - Rate Design - Revised
Bill Stabilization Adjustment - Schedule TN

Forecasted Billing Determinants		Current	RY1	RY2
(1)	Customer Charge	6,372	6,372	6,372
(2)	kWh - Summer	1,139,621	1,120,651	1,104,122
(3)	kWh - Winter	1,432,052	1,410,389	1,389,808

Current Rates		Current	RY1	RY2
(4)	Customer Charge	\$ 15.43	\$ 15.43	\$ 15.43
(5)	kWh - Summer	\$ 0.01288	\$ 0.01309	\$ 0.01320
(6)	kWh - Winter	\$ 0.01288	\$ 0.01309	\$ 0.01320
(7)	Customer Charge (5-Year) - EDIT	\$ (1.50001)	\$ (1.50001)	\$ (1.50)
(8)	kWh - Summer (5-Year) - EDIT	\$ (0.00140)	\$ (0.00140)	\$ (0.00140)
(9)	kWh - Winter (5-Year) - EDIT	\$ (0.00140)	\$ (0.00140)	\$ (0.00140)
(10)	Customer Charge (10-Year) - EDIT	\$ (5.12327)	\$ (5.12327)	\$ (5.12)
(11)	kWh - Summer (10-Year) - EDIT	\$ (0.00478)	\$ (0.00478)	\$ (0.00478)
(12)	kWh - Winter (10-Year) - EDIT	\$ (0.00478)	\$ (0.00478)	\$ (0.00478)
(13)	Revenues at Current Rates	\$ 73,347	\$ 73,597	\$ 73,617
(14)	Target Revenues	\$ 73,878	\$ 73,878	\$ 73,878
(15)	Bill Stabilization Adjustment (\$)	\$ 531	\$ 281	\$ 260

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule R

	Incremental Revenue (\$)	RY3
(1)	Customer Charge	\$ 22,075,699
(2)	First 400 kWh - Summer	\$ 3,177,987
(3)	First 400 kWh - Winter	\$ 3,915,564
(4)	Over 400 kWh - Summer	\$ 10,462,480
(5)	Over 400 kWh - Winter	\$ 8,044,562
(6)	Total	\$ 47,676,292

	Incremental Revenue (%)	RY3
(7)	Customer Charge	46%
(8)	First 400 kWh - Summer	7%
(9)	First 400 kWh - Winter	8%
(10)	Over 400 kWh - Summer	22%
(11)	Over 400 kWh - Winter	17%
(12)	Total	100%

(13)	Rider ERR Offset (\$)	\$ (18,933,199)
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	Rider ERR Offset (\$)	RY3
(14)	Customer Charge	(8,766,697)
(15)	First 400 kWh - Summer	(1,262,041)
(16)	First 400 kWh - Winter	(1,554,948)
(17)	Over 400 kWh - Summer	(4,154,858)
(18)	Over 400 kWh - Winter	(3,194,655)
(19)	Total	(18,933,199)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule MMA

Total Revenue (\$)		RY3
(1) Customer Charge	\$	1,462,700
(2) First 400 kWh - Summer	\$	2,221,364
(3) First 400 kWh - Winter	\$	3,839,310
(4) Over 400 kWh - Summer	\$	4,226,264
(5) Over 400 kWh - Winter	\$	1,788,241
(6) Total	\$	13,537,879

Total Revenue (%)s		RY3
(7) Customer Charge		11%
(8) First 400 kWh - Summer		16%
(9) First 400 kWh - Winter		28%
(10) Over 400 kWh - Summer		31%
(11) Over 400 kWh - Winter		13%
(12) Total		100%

(13) Rider ERR Offset (\$)	\$	(4,802,278)
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Rider ERR Offset (\$)		RY3
(14) Customer Charge	\$	(518,862)
(15) First 400 kWh - Summer	\$	(787,982)
(16) First 400 kWh - Winter	\$	(1,361,914)
(17) Over 400 kWh - Summer	\$	(1,499,179)
(18) Over 400 kWh - Winter	\$	(634,341)
(19) Total	\$	(4,802,278)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule GS-ND

	Incremental Revenue (\$)	RY3
(1)	Customer Charge	\$ 1,556,438
(2)	kWh - Summer	\$ 1,057,031
(3)	kWh - Winter	\$ 1,048,275
(4)	Total	\$ 3,661,744

	Incremental Revenue (%s)	RY3
(5)	Customer Charge	43%
(6)	kWh - Summer	29%
(7)	kWh - Winter	29%
(8)	Total	100%

(9)	Rider ERR Offset (\$)	\$ (1,928,019)
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	Rider ERR Offset (\$)	RY3
(10)	Customer Charge	\$ (819,512)
(11)	kWh - Summer	\$ (556,559)
(12)	kWh - Winter	\$ (551,948)
(13)	Total	\$ (1,928,019)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule T

	Incremental Revenue (\$)	RY3
(1)	Customer Charge	\$ 25,589
(2)	kWh - Summer	\$ 165,654
(3)	kWh - Winter	\$ 163,627
(4)	Total	\$ 354,870

	Incremental Revenue (%s)	RY3
(5)	Customer Charge	7%
(6)	kWh - Summer	47%
(7)	kWh - Winter	46%
(8)	Total	100%

(9)	Rider ERR Offset (\$)	\$ (169,206)
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	Rider ERR Offset (\$)	RY3
(10)	Customer Charge	\$ (12,201)
(11)	kWh - Summer	\$ (78,986)
(12)	kWh - Winter	\$ (78,019)
(13)	Total	\$ (169,206)

**MRP Enhanced Proposal - Rate Design - Revised
Rider ERR Offset - Schedule GSD-LV**

	Incremental Revenue (\$)	RY3
(1)	Customer Charge	\$ 223,829
(2)	kWh - Summer	\$ 3,208,953
(3)	kWh - Winter	\$ 3,073,702
(4)	kW - Summer	\$ 892,825
(5)	kW - Winter	\$ 1,262,041
(6)	Total	\$ 8,661,350

	Incremental Revenue (%)	RY3
(7)	Customer Charge	3%
(8)	kWh - Summer	37%
(9)	kWh - Winter	35%
(10)	kW - Summer	10%
(11)	kW - Winter	15%
(12)	Total	100%

(13)	Rider ERR Offset (\$)	\$ (4,485,810)
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	Rider ERR Offset (\$)	RY3
(14)	Customer Charge	\$ (115,924)
(15)	kWh - Summer	\$ (1,661,953)
(16)	kWh - Winter	\$ (1,591,904)
(17)	kW - Summer	\$ (462,404)
(18)	kW - Winter	\$ (653,625)
(19)	Total	\$ (4,485,810)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule GS-3A

Total Revenue (\$)		RY3
(1) Customer Charge	\$	5,344
(2) kWh - Summer	\$	10,975
(3) kWh - Winter	\$	9,926
(4) kW - Summer	\$	10,251
(5) kW - Winter	\$	15,260
(6) Total	\$	51,756

Total Revenue (%)s		RY3
(7) Customer Charge		10%
(8) kWh - Summer		21%
(9) kWh - Winter		19%
(10) kW - Summer		20%
(11) kW - Winter		29%
(12) Total		100%

(13) Rider ERR Offset (\$)	\$	(19,229)
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Rider ERR Offset (\$)		RY3
(14) Customer Charge	\$	(1,985)
(15) kWh - Summer	\$	(4,077)
(16) kWh - Winter	\$	(3,688)
(17) kW - Summer	\$	(3,808)
(18) kW - Winter	\$	(5,670)
(19) Total	\$	(19,229)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule MGT-LV

Total Revenue (\$)		RY3
(1) Customer Charge	\$	9,349,650
(2) kWh - Summer	\$	25,384,401
(3) kWh - Winter	\$	32,035,715
(4) kW - Summer	\$	43,549,160
(5) kW - Winter	\$	58,193,566
(6) Total	\$	168,512,492

Total Revenue (%)s		RY3
(7) Customer Charge		6%
(8) kWh - Summer		15%
(9) kWh - Winter		19%
(10) kW - Summer		26%
(11) kW - Winter		35%
(12) Total		100%

(13) Rider ERR Offset (\$)	\$	(12,392,490)
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Rider ERR Offset (\$)		RY3
(14) Customer Charge	\$	(687,578)
(15) kWh - Summer	\$	(1,866,781)
(16) kWh - Winter	\$	(2,355,922)
(17) kW - Summer	\$	(3,202,626)
(18) kW - Winter	\$	(4,279,583)
(19) Total	\$	(12,392,490)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule GT-LV

	Incremental Revenue (\$)	RY3
(1)	Customer Charge	\$ 4,826,649
(2)	kWh - Summer	\$ 2,535,537
(3)	kWh - Winter	\$ 3,204,434
(4)	kW - Summer	\$ 4,143,859
(5)	kW - Winter	\$ 5,503,123
(6)	Total	\$ 20,213,602

	Incremental Revenue (%)	RY3
(7)	Customer Charge	24%
(8)	kWh - Summer	13%
(9)	kWh - Winter	16%
(10)	kW - Summer	21%
(11)	kW - Winter	27%
(12)	Total	100%

(13)	Rider ERR Offset (\$)	\$ (9,896,164)
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	Rider ERR Offset (\$)	RY3
(14)	Customer Charge	\$ (2,363,028)
(15)	kWh - Summer	\$ (1,241,347)
(16)	kWh - Winter	\$ (1,568,825)
(17)	kW - Summer	\$ (2,028,748)
(18)	kW - Winter	\$ (2,694,216)
(19)	Total	\$ (9,896,164)

**MRP Enhanced Proposal - Rate Design - Revised
 Rider ERR Offset - Schedule GT-3B**

Total Revenue (\$)		RY3
(1) Customer Charge	\$	3,725
(2) kW - Summer	\$	250,212
(3) kW - Winter	\$	282,143
(4) Total	\$	536,081

Total Revenue (%s)		RY3
(5) Customer Charge		1%
(6) kW - Summer		47%
(7) kW - Winter		53%
(8) Total		100%

(9) Rider ERR Offset (\$)	\$	(950,342)
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Rider ERR Offset (\$)		RY3
(10) Customer Charge	\$	(6,604)
(11) kW - Summer	\$	(443,567)
(12) kW - Winter	\$	(500,171)
(13) Total	\$	(950,342)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule GT-3A

	Incremental Revenue (\$)	RY3
(1)	Customer Charge	\$ 19,179
(2)	kWh - Summer	\$ 5,514,333
(3)	kWh - Winter	\$ 6,934,181
(4)	kW - Summer	\$ 713,286
(5)	kW - Winter	\$ 939,900
(6)	Total	\$ 14,120,879

	Incremental Revenue (%)	RY3
(7)	Customer Charge	0%
(8)	kWh - Summer	39%
(9)	kWh - Winter	49%
(10)	kW - Summer	5%
(11)	kW - Winter	7%
(12)	Total	100%

(13)	Rider ERR Offset (\$)	\$ (7,499,020)
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	Rider ERR Offset (\$)	RY3
(14)	Customer Charge	\$ (10,185)
(15)	kWh - Summer	\$ (2,928,436)
(16)	kWh - Winter	\$ (3,682,459)
(17)	kW - Summer	\$ (378,797)
(18)	kW - Winter	\$ (499,143)
(19)	Total	\$ (7,499,020)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule RT

Incremental Revenue (\$)		RY3
(1) Customer Charge	\$	1,837,605
(2) Total	\$	1,837,605

Incremental Revenue (%s)		RY3
(3) Customer Charge		100%
(4) Total		100%

(5) Rider ERR Offset (\$)	\$	(1,073,770)
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Rider ERR Offset (\$)		RY3
(6) Customer Charge	\$	(1,073,770)
(7) Total	\$	(1,073,770)

**MRP Enhanced Proposal - Rate Design - Revised
Rider ERR Offset - Schedule SLS**

	Incremental Revenue (\$)	RY3
(1)	OVERHEAD INCANDESCENTWithout GLOBE	\$ 160
(2)	OVERHEAD INCANDESCENTWith GLOBE	\$ 24
(3)	OVERHEAD MERCURY VAPOR175 WATT	\$ -
(4)	OVERHEAD MERCURY VAPOR250 WATT	\$ -
(5)	OVERHEAD METAL HALIDE LIGHTS400 WATT	\$ 164
(6)	UNDERGROUND INCANDESCENTWith GLOBE	\$ 33,112
(7)	UNDERGROUND MERCURY VAPOR250 WATT	\$ 44,768
(8)	UNDERGROUND MERCURY VAPOR400 WATT	\$ 6,323
(9)	UNDERGROUND HIGH PRESSURE SODIUM150 WA	\$ -
(10)	UNDERGROUND METAL HALIDE100 WATT	\$ 33,502
(11)	UNDERGROUND METAL HALIDE175 WATT	\$ 170,965
(12)	UNDERGROUND METAL HALIDE400 WATT	\$ -
(13)	Total	\$ 289,018

	Incremental Revenue (%s)	RY3
(14)	OVERHEAD INCANDESCENTWithout GLOBE	0%
(15)	OVERHEAD INCANDESCENTWith GLOBE	0%
(16)	OVERHEAD MERCURY VAPOR175 WATT	0%
(17)	OVERHEAD MERCURY VAPOR250 WATT	0%
(18)	OVERHEAD METAL HALIDE LIGHTS400 WATT	0%
(19)	UNDERGROUND INCANDESCENTWith GLOBE	11%
(20)	UNDERGROUND MERCURY VAPOR250 WATT	15%
(21)	UNDERGROUND MERCURY VAPOR400 WATT	2%
(22)	UNDERGROUND HIGH PRESSURE SODIUM150 WA	0%
(23)	UNDERGROUND METAL HALIDE100 WATT	12%
(24)	UNDERGROUND METAL HALIDE175 WATT	59%
(25)	UNDERGROUND METAL HALIDE400 WATT	0%
(26)	Total	100%

(27)	Rider ERR Offset (\$)	\$ (86,003)
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	Rider ERR Offset (\$)	RY3
(28)	OVERHEAD INCANDESCENTWithout GLOBE	\$ (47)
(29)	OVERHEAD INCANDESCENTWith GLOBE	\$ (7)
(30)	OVERHEAD MERCURY VAPOR175 WATT	\$ -
(31)	OVERHEAD MERCURY VAPOR250 WATT	\$ -
(32)	OVERHEAD METAL HALIDE LIGHTS400 WATT	\$ (49)
(33)	UNDERGROUND INCANDESCENTWith GLOBE	\$ (9,853)
(34)	UNDERGROUND MERCURY VAPOR250 WATT	\$ (13,322)
(35)	UNDERGROUND MERCURY VAPOR400 WATT	\$ (1,882)
(36)	UNDERGROUND HIGH PRESSURE SODIUM150 WA	\$ -
(37)	UNDERGROUND METAL HALIDE100 WATT	\$ (9,969)
(38)	UNDERGROUND METAL HALIDE175 WATT	\$ (50,874)
(39)	UNDERGROUND METAL HALIDE400 WATT	\$ -
(40)	Total	\$ (86,003)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule TS

Total Revenue (\$)		RY3
(1) Customer Charge	\$	153
(2) kWh	\$	256,868
(3) Total	\$	257,021

Total Revenue (%)		RY3
(4) Customer Charge		0%
(5) kWh		100%
(6) Total		100%

(7) Rider ERR Offset (\$)	\$	(95,925)
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Rider ERR Offset (\$)		RY3
(8) Customer Charge	\$	(57)
(9) kWh	\$	(95,868)
(10) Total	\$	(95,925)

MRP Enhanced Proposal - Rate Design - Revised

Rider ERR Offset - Schedule SL

	Incremental Revenue (\$)	RY3
(1)	Customer Charge - Metered	\$ 2,107
(2)	Customer Charge - Unmetered	\$ 491
(3)	kWh	\$ 280,745
(4)	Total	\$ 283,344

	Incremental Revenue (%s)	RY3
(5)	Customer Charge - Metered	1%
(6)	Customer Charge - Unmetered	0%
(7)	kWh	99%
(8)	Total	100%

(9)	Rider ERR Offset (\$)	\$ (218,105)
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	Rider ERR Offset (\$)	RY3
(10)	Customer Charge - Metered	\$ (1,622)
(11)	Customer Charge - Unmetered	\$ (378)
(12)	kWh	\$ (216,105)
(13)	Total	\$ (218,105)

Rider ERR Offset - Schedule TN

Total Revenue (\$)		RY3
(1) Customer Charge	\$	56,116
(2) kWh - Summer	\$	7,863
(3) kWh - Winter	\$	9,898
(4) Total	\$	73,878

Total Revenue (%s)		RY3
(5) Customer Charge		76%
(6) kWh - Summer		11%
(7) kWh - Winter		13%
(8) Total		100%

(9) Rider ERR Offset (\$)	\$	(259,712)
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Rider ERR Offset (\$)		RY3
(10) Customer Charge	\$	(197,273)
(11) kWh - Summer	\$	(27,643)
(12) kWh - Winter	\$	(34,796)
(13) Total	\$	(259,712)

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - REVISED
SCHEDULE "R"
DISTRICT OF COLUMBIA

KWH	CURRENT RATES				MRP RY1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	17.03	17.11	-	-	17.03	17.11	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	17.29	17.37	1.72914	1.73714	17.29	17.37	1.72914	1.73714	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	17.55	17.63	0.87764	0.88164	17.55	17.63	0.87764	0.88164	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	17.81	17.89	0.59381	0.59647	17.81	17.89	0.59381	0.59647	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	18.73	18.84	0.46826	0.47091	18.73	18.84	0.46826	0.47091	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	19.65	19.78	0.39293	0.39558	19.65	19.78	0.39293	0.39558	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	24.23	24.49	0.24227	0.24491	24.23	24.49	0.24227	0.24491	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	33.39	33.91	0.16694	0.16957	33.39	33.91	0.16694	0.16957	0.00	0.00	0.00%	0.00%	0.00	0.00%
300	42.55	43.34	0.14183	0.14446	42.55	43.34	0.14183	0.14446	0.00	0.00	0.00%	0.00%	0.00	0.00%
400	51.71	52.76	0.12927	0.13191	51.71	52.76	0.12927	0.13191	0.00	0.00	0.00%	0.00%	0.00	0.00%
500	62.15	62.87	0.12429	0.12574	62.15	62.87	0.12429	0.12574	0.00	0.00	0.00%	0.00%	0.00	0.00%
692	82.18	82.27	0.11876	0.11889	82.18	82.27	0.11876	0.11889	0.00	0.00	0.00%	0.00%	0.00	0.00%
700	83.02	83.08	0.11859	0.11869	83.02	83.08	0.11859	0.11869	0.00	0.00	0.00%	0.00%	0.00	0.00%
750	88.23	88.14	0.11764	0.11751	88.23	88.14	0.11764	0.11751	0.00	0.00	0.00%	0.00%	0.00	0.00%
800	93.45	93.19	0.11681	0.11649	93.45	93.19	0.11681	0.11649	0.00	0.00	0.00%	0.00%	0.00	0.00%
850	98.67	98.24	0.11608	0.11558	98.67	98.24	0.11608	0.11558	0.00	0.00	0.00%	0.00%	0.00	0.00%
900	103.89	103.30	0.11543	0.11477	103.89	103.30	0.11543	0.11477	0.00	0.00	0.00%	0.00%	0.00	0.00%
950	109.10	108.35	0.11485	0.11405	109.10	108.35	0.11485	0.11405	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,000	114.32	113.40	0.11432	0.11340	114.32	113.40	0.11432	0.11340	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,250	140.41	138.67	0.11233	0.11094	140.41	138.67	0.11233	0.11094	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,500	166.50	163.94	0.11100	0.10929	166.50	163.94	0.11100	0.10929	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,750	192.59	189.20	0.11005	0.10812	192.59	189.20	0.11005	0.10812	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,000	218.67	214.47	0.10934	0.10723	218.67	214.47	0.10934	0.10723	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,250	244.76	239.74	0.10878	0.10655	244.76	239.74	0.10878	0.10655	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,500	270.85	265.00	0.10834	0.10600	270.85	265.00	0.10834	0.10600	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,000	323.03	315.54	0.10768	0.10518	323.03	315.54	0.10768	0.10518	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,500	375.20	366.07	0.10720	0.10459	375.20	366.07	0.10720	0.10459	0.00	0.00	0.00%	0.00%	0.00	0.00%
4,000	427.38	416.60	0.10685	0.10415	427.38	416.60	0.10685	0.10415	0.00	0.00	0.00%	0.00%	0.00	0.00%
5,000	531.73	517.67	0.10635	0.10353	531.73	517.67	0.10635	0.10353	0.00	0.00	0.00%	0.00%	0.00	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

**POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - REVISED
SCHEDULE "MMA"
DISTRICT OF COLUMBIA**

KWH	CURRENT RATES				MRP RY1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	13.57	13.99	-	-	13.57	13.99	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	20.28	21.67	0.20285	0.21669	20.28	21.67	0.20285	0.21669	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	28.74	31.50	0.14368	0.15749	28.74	31.50	0.14368	0.15749	0.00	0.00	0.00%	0.00%	0.00	0.00%
300	37.19	41.33	0.12396	0.13776	37.19	41.33	0.12396	0.13776	0.00	0.00	0.00%	0.00%	0.00	0.00%
400	45.64	51.16	0.11410	0.12789	45.64	51.16	0.11410	0.12789	0.00	0.00	0.00%	0.00%	0.00	0.00%
500	55.50	61.74	0.11099	0.12348	55.50	61.74	0.11099	0.12348	0.00	0.00	0.00%	0.00%	0.00	0.00%
1000	104.79	114.64	0.10479	0.11464	104.79	114.64	0.10479	0.11464	0.00	0.00	0.00%	0.00%	0.00	0.00%
2000	203.37	220.45	0.10168	0.11023	203.37	220.45	0.10168	0.11023	0.00	0.00	0.00%	0.00%	0.00	0.00%
3000	301.95	326.26	0.10065	0.10875	301.95	326.26	0.10065	0.10875	0.00	0.00	0.00%	0.00%	0.00	0.00%
4000	400.53	432.07	0.10013	0.10802	400.53	432.07	0.10013	0.10802	0.00	0.00	0.00%	0.00%	0.00	0.00%
5000	499.11	537.88	0.09982	0.10758	499.11	537.88	0.09982	0.10758	0.00	0.00	0.00%	0.00%	0.00	0.00%
6000	597.69	643.69	0.09961	0.10728	597.69	643.69	0.09961	0.10728	0.00	0.00	0.00%	0.00%	0.00	0.00%
7000	696.27	749.50	0.09947	0.10707	696.27	749.50	0.09947	0.10707	0.00	0.00	0.00%	0.00%	0.00	0.00%
7500	745.56	802.41	0.09941	0.10699	745.56	802.41	0.09941	0.10699	0.00	0.00	0.00%	0.00%	0.00	0.00%
8000	794.85	855.31	0.09936	0.10691	794.85	855.31	0.09936	0.10691	0.00	0.00	0.00%	0.00%	0.00	0.00%
8500	844.14	908.22	0.09931	0.10685	844.14	908.22	0.09931	0.10685	0.00	0.00	0.00%	0.00%	0.00	0.00%
9000	893.43	961.13	0.09927	0.10679	893.43	961.13	0.09927	0.10679	0.00	0.00	0.00%	0.00%	0.00	0.00%
9500	942.72	1,014.03	0.09923	0.10674	942.72	1,014.03	0.09923	0.10674	0.00	0.00	0.00%	0.00%	0.00	0.00%
10000	992.01	1,066.94	0.09920	0.10669	992.01	1,066.94	0.09920	0.10669	0.00	0.00	0.00%	0.00%	0.00	0.00%
12500	1,238.46	1,331.46	0.09908	0.10652	1,238.46	1,331.46	0.09908	0.10652	0.00	0.00	0.00%	0.00%	0.00	0.00%
15000	1,484.91	1,595.99	0.09899	0.10640	1,484.91	1,595.99	0.09899	0.10640	0.00	0.00	0.00%	0.00%	0.00	0.00%
17500	1,731.36	1,860.51	0.09893	0.10631	1,731.36	1,860.51	0.09893	0.10631	0.00	0.00	0.00%	0.00%	0.00	0.00%
20000	1,977.81	2,125.04	0.09889	0.10625	1,977.81	2,125.04	0.09889	0.10625	0.00	0.00	0.00%	0.00%	0.00	0.00%
22500	2,224.26	2,389.56	0.09886	0.10620	2,224.26	2,389.56	0.09886	0.10620	0.00	0.00	0.00%	0.00%	0.00	0.00%
25000	2,470.71	2,654.09	0.09883	0.10616	2,470.71	2,654.09	0.09883	0.10616	0.00	0.00	0.00%	0.00%	0.00	0.00%
30000	2,963.61	3,183.14	0.09879	0.10610	2,963.61	3,183.14	0.09879	0.10610	0.00	0.00	0.00%	0.00%	0.00	0.00%
35000	3,456.51	3,712.19	0.09876	0.10606	3,456.51	3,712.19	0.09876	0.10606	0.00	0.00	0.00%	0.00%	0.00	0.00%
40000	3,949.42	4,241.24	0.09874	0.10603	3,949.42	4,241.24	0.09874	0.10603	0.00	0.00	0.00%	0.00%	0.00	0.00%
50000	4,935.22	5,299.34	0.09870	0.10599	4,935.22	5,299.34	0.09870	0.10599	0.00	0.00	0.00%	0.00%	0.00	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - REVISED

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				MRP RY1 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	27.42	27.42	-	-	27.42	27.42	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	28.66	28.58	2.86573	2.85844	28.66	28.58	2.86573	2.85844	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	29.89	29.75	1.49473	1.48744	29.89	29.75	1.49473	1.48744	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	31.13	30.91	1.03773	1.03044	31.13	30.91	1.03773	1.03044	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	32.37	32.08	0.80923	0.80194	32.37	32.08	0.80923	0.80194	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	33.61	33.24	0.67213	0.66484	33.61	33.24	0.67213	0.66484	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	39.79	39.06	0.39793	0.39064	39.79	39.06	0.39793	0.39064	0.00	0.00	0.00%	0.00%	0.00	0.00%
150	45.98	44.89	0.30653	0.29924	45.98	44.89	0.30653	0.29924	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	52.17	50.71	0.26083	0.25354	52.17	50.71	0.26083	0.25354	0.00	0.00	0.00%	0.00%	0.00	0.00%
250	58.35	56.53	0.23341	0.22612	58.35	56.53	0.23341	0.22612	0.00	0.00	0.00%	0.00%	0.00	0.00%
300	64.54	62.35	0.21513	0.20784	64.54	62.35	0.21513	0.20784	0.00	0.00	0.00%	0.00%	0.00	0.00%
400	76.91	74.00	0.19228	0.18499	76.91	74.00	0.19228	0.18499	0.00	0.00	0.00%	0.00%	0.00	0.00%
500	89.28	85.64	0.17857	0.17128	89.28	85.64	0.17857	0.17128	0.00	0.00	0.00%	0.00%	0.00	0.00%
600	101.66	97.28	0.16943	0.16214	101.66	97.28	0.16943	0.16214	0.00	0.00	0.00%	0.00%	0.00	0.00%
700	114.03	108.93	0.16290	0.15561	114.03	108.93	0.16290	0.15561	0.00	0.00	0.00%	0.00%	0.00	0.00%
800	126.40	120.57	0.15800	0.15071	126.40	120.57	0.15800	0.15071	0.00	0.00	0.00%	0.00%	0.00	0.00%
900	138.77	132.22	0.15419	0.14691	138.77	132.22	0.15419	0.14691	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,000	151.15	143.86	0.15115	0.14386	151.15	143.86	0.15115	0.14386	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,250	182.08	172.97	0.14566	0.13838	182.08	172.97	0.14566	0.13838	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,500	213.01	202.08	0.14201	0.13472	213.01	202.08	0.14201	0.13472	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,750	243.94	231.19	0.13939	0.13211	243.94	231.19	0.13939	0.13211	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,000	274.87	260.30	0.13744	0.13015	274.87	260.30	0.13744	0.13015	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,500	336.73	318.52	0.13469	0.12741	336.73	318.52	0.13469	0.12741	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,000	398.60	376.74	0.13287	0.12558	398.60	376.74	0.13287	0.12558	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,500	460.46	434.96	0.13156	0.12427	460.46	434.96	0.13156	0.12427	0.00	0.00	0.00%	0.00%	0.00	0.00%
4,000	522.32	493.18	0.13058	0.12329	522.32	493.18	0.13058	0.12329	0.00	0.00	0.00%	0.00%	0.00	0.00%
5,000	646.05	609.62	0.12921	0.12192	646.05	609.62	0.12921	0.12192	0.00	0.00	0.00%	0.00%	0.00	0.00%
6,000	769.78	726.06	0.12830	0.12101	769.78	726.06	0.12830	0.12101	0.00	0.00	0.00%	0.00%	0.00	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - REVISED

SCHEDULE "GS D LV"

DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				MRP RY1 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	224.46	230.37	0.22446	0.23037	224.46	230.37	0.22446	0.23037	0.00	0.00	0.00%	0.00%
	200	2000	338.65	350.46	0.16933	0.17523	338.65	350.46	0.16933	0.17523	0.00	0.00	0.00%	0.00%
	300	3000	452.84	470.56	0.15095	0.15685	452.84	470.56	0.15095	0.15685	0.00	0.00	0.00%	0.00%
	400	4000	567.03	590.66	0.14176	0.14766	567.03	590.66	0.14176	0.14766	0.00	0.00	0.00%	0.00%
	500	5000	681.22	710.75	0.13624	0.14215	681.22	710.75	0.13624	0.14215	0.00	0.00	0.00%	0.00%
	600	6000	795.41	830.85	0.13257	0.13847	795.41	830.85	0.13257	0.13847	0.00	0.00	0.00%	0.00%
25	100	2,500	508.40	523.16	0.20336	0.20926	508.40	523.16	0.20336	0.20926	0.00	0.00	0.00%	0.00%
	200	5,000	793.87	823.40	0.15877	0.16468	793.87	823.40	0.15877	0.16468	0.00	0.00	0.00%	0.00%
	300	7,500	1,079.35	1,123.64	0.14391	0.14982	1,079.35	1,123.64	0.14391	0.14982	0.00	0.00	0.00%	0.00%
	400	10,000	1,364.82	1,423.88	0.13648	0.14239	1,364.82	1,423.88	0.13648	0.14239	0.00	0.00	0.00%	0.00%
	500	12,500	1,650.30	1,724.12	0.13202	0.13793	1,650.30	1,724.12	0.13202	0.13793	0.00	0.00	0.00%	0.00%
	600	15,000	1,935.77	2,024.36	0.12905	0.13496	1,935.77	2,024.36	0.12905	0.13496	0.00	0.00	0.00%	0.00%
50	100	5,000	981.62	1,011.15	0.19632	0.20223	981.62	1,011.15	0.19632	0.20223	0.00	0.00	0.00%	0.00%
	200	10,000	1,552.57	1,611.63	0.15526	0.16116	1,552.57	1,611.63	0.15526	0.16116	0.00	0.00	0.00%	0.00%
	300	15,000	2,123.52	2,212.11	0.14157	0.14747	2,123.52	2,212.11	0.14157	0.14747	0.00	0.00	0.00%	0.00%
	400	20,000	2,694.48	2,812.60	0.13472	0.14063	2,694.48	2,812.60	0.13472	0.14063	0.00	0.00	0.00%	0.00%
	500	25,000	3,265.43	3,413.08	0.13062	0.13652	3,265.43	3,413.08	0.13062	0.13652	0.00	0.00	0.00%	0.00%
	600	30,000	3,836.38	4,013.56	0.12788	0.13379	3,836.38	4,013.56	0.12788	0.13379	0.00	0.00	0.00%	0.00%
75	100	7,500	1,454.85	1,499.14	0.19398	0.19989	1,454.85	1,499.14	0.19398	0.19989	0.00	0.00	0.00%	0.00%
	200	15,000	2,311.27	2,399.86	0.15408	0.15999	2,311.27	2,399.86	0.15408	0.15999	0.00	0.00	0.00%	0.00%
	300	22,500	3,167.70	3,300.59	0.14079	0.14669	3,167.70	3,300.59	0.14079	0.14669	0.00	0.00	0.00%	0.00%
	400	30,000	4,024.13	4,201.31	0.13414	0.14004	4,024.13	4,201.31	0.13414	0.14004	0.00	0.00	0.00%	0.00%
	500	37,500	4,880.56	5,102.03	0.13015	0.13605	4,880.56	5,102.03	0.13015	0.13605	0.00	0.00	0.00%	0.00%
	600	45,000	5,736.98	6,002.75	0.12749	0.13339	5,736.98	6,002.75	0.12749	0.13339	0.00	0.00	0.00%	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - DELIVERY ONLY - REVISED
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				MRP RY1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 25 KW													
200	5,000	884.24	884.24	0.17685	0.17685	884.24	884.24	0.17685	0.17685	0.00	0.00	0.00%	0.00%
300	7,500	959.85	959.85	0.12798	0.12798	959.85	959.85	0.12798	0.12798	0.00	0.00	0.00%	0.00%
400	10,000	1,035.46	1,035.46	0.10355	0.10355	1,035.46	1,035.46	0.10355	0.10355	0.00	0.00	0.00%	0.00%
500	12,500	1,111.08	1,111.08	0.08889	0.08889	1,111.08	1,111.08	0.08889	0.08889	0.00	0.00	0.00%	0.00%
600	15,000	1,186.69	1,186.69	0.07911	0.07911	1,186.69	1,186.69	0.07911	0.07911	0.00	0.00	0.00%	0.00%
50 KW													
200	10,000	1,311.71	1,311.71	0.13117	0.13117	1,311.71	1,311.71	0.13117	0.13117	0.00	0.00	0.00%	0.00%
300	15,000	1,462.94	1,462.94	0.09753	0.09753	1,462.94	1,462.94	0.09753	0.09753	0.00	0.00	0.00%	0.00%
400	20,000	1,614.17	1,614.17	0.08071	0.08071	1,614.17	1,614.17	0.08071	0.08071	0.00	0.00	0.00%	0.00%
500	25,000	1,765.40	1,765.40	0.07062	0.07062	1,765.40	1,765.40	0.07062	0.07062	0.00	0.00	0.00%	0.00%
600	30,000	1,916.62	1,916.62	0.06389	0.06389	1,916.62	1,916.62	0.06389	0.06389	0.00	0.00	0.00%	0.00%
75 KW													
200	15,000	1,739.19	1,739.19	0.11595	0.11595	1,739.19	1,739.19	0.11595	0.11595	0.00	0.00	0.00%	0.00%
300	22,500	1,966.03	1,966.03	0.08738	0.08738	1,966.03	1,966.03	0.08738	0.08738	0.00	0.00	0.00%	0.00%
400	30,000	2,192.87	2,192.87	0.07310	0.07310	2,192.87	2,192.87	0.07310	0.07310	0.00	0.00	0.00%	0.00%
500	37,500	2,419.71	2,419.71	0.06453	0.06453	2,419.71	2,419.71	0.06453	0.06453	0.00	0.00	0.00%	0.00%
600	45,000	2,646.55	2,646.55	0.05881	0.05881	2,646.55	2,646.55	0.05881	0.05881	0.00	0.00	0.00%	0.00%
100 KW													
200	20,000	2,166.67	2,166.67	0.10833	0.10833	2,166.67	2,166.67	0.10833	0.10833	0.00	0.00	0.00%	0.00%
300	30,000	2,469.12	2,469.12	0.08230	0.08230	2,469.12	2,469.12	0.08230	0.08230	0.00	0.00	0.00%	0.00%
400	40,000	2,771.58	2,771.58	0.06929	0.06929	2,771.58	2,771.58	0.06929	0.06929	0.00	0.00	0.00%	0.00%
500	50,000	3,074.03	3,074.03	0.06148	0.06148	3,074.03	3,074.03	0.06148	0.06148	0.00	0.00	0.00%	0.00%
600	60,000	3,376.49	3,376.49	0.05627	0.05627	3,376.49	3,376.49	0.05627	0.05627	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200 HOURS USE =		31%	29%	40%
300 HOURS USE =		33%	27%	40%
400 HOURS USE =		30%	26%	44%
500 HOURS USE =		27%	25%	48%
600 HOURS USE =		25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

**POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - REVISED
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				MRP RY1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 200 KW													
200	40,000	3,876.58	3,876.58	0.09691	0.09691	3,876.58	3,876.58	0.09691	0.09691	0.00	0.00	0.00%	0.00%
300	60,000	4,481.49	4,481.49	0.07469	0.07469	4,481.49	4,481.49	0.07469	0.07469	0.00	0.00	0.00%	0.00%
400	80,000	5,086.39	5,086.39	0.06358	0.06358	5,086.39	5,086.39	0.06358	0.06358	0.00	0.00	0.00%	0.00%
500	100,000	5,691.30	5,691.30	0.05691	0.05691	5,691.30	5,691.30	0.05691	0.05691	0.00	0.00	0.00%	0.00%
600	120,000	6,296.21	6,296.21	0.05247	0.05247	6,296.21	6,296.21	0.05247	0.05247	0.00	0.00	0.00%	0.00%
400 KW													
200	80,000	7,296.39	7,296.39	0.09120	0.09120	7,296.39	7,296.39	0.09120	0.09120	0.00	0.00	0.00%	0.00%
300	120,000	8,506.21	8,506.21	0.07089	0.07089	8,506.21	8,506.21	0.07089	0.07089	0.00	0.00	0.00%	0.00%
400	160,000	9,716.03	9,716.03	0.06073	0.06073	9,716.03	9,716.03	0.06073	0.06073	0.00	0.00	0.00%	0.00%
500	200,000	10,925.85	10,925.85	0.05463	0.05463	10,925.85	10,925.85	0.05463	0.05463	0.00	0.00	0.00%	0.00%
600	240,000	12,135.66	12,135.66	0.05057	0.05057	12,135.66	12,135.66	0.05057	0.05057	0.00	0.00	0.00%	0.00%
600 KW													
200	120,000	10,716.21	10,716.21	0.08930	0.08930	10,716.21	10,716.21	0.08930	0.08930	0.00	0.00	0.00%	0.00%
300	180,000	12,530.94	12,530.94	0.06962	0.06962	12,530.94	12,530.94	0.06962	0.06962	0.00	0.00	0.00%	0.00%
400	240,000	14,345.66	14,345.66	0.05977	0.05977	14,345.66	14,345.66	0.05977	0.05977	0.00	0.00	0.00%	0.00%
500	300,000	16,160.39	16,160.39	0.05387	0.05387	16,160.39	16,160.39	0.05387	0.05387	0.00	0.00	0.00%	0.00%
600	360,000	17,975.12	17,975.12	0.04993	0.04993	17,975.12	17,975.12	0.04993	0.04993	0.00	0.00	0.00%	0.00%
800 KW													
200	160,000	14,136.03	14,136.03	0.08835	0.08835	14,136.03	14,136.03	0.08835	0.08835	0.00	0.00	0.00%	0.00%
300	240,000	16,555.66	16,555.66	0.06898	0.06898	16,555.66	16,555.66	0.06898	0.06898	0.00	0.00	0.00%	0.00%
400	320,000	18,975.30	18,975.30	0.05930	0.05930	18,975.30	18,975.30	0.05930	0.05930	0.00	0.00	0.00%	0.00%
500	400,000	21,394.93	21,394.93	0.05349	0.05349	21,394.93	21,394.93	0.05349	0.05349	0.00	0.00	0.00%	0.00%
600	480,000	23,814.57	23,814.57	0.04961	0.04961	23,814.57	23,814.57	0.04961	0.04961	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - DELIVERY ONLY - REVISED

SCHEDULE "GT LV "

DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				MRP RY1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 100 KW													
200	20,000	2,203.21	2,203.21	0.11016	0.11016	2,203.21	2,203.21	0.11016	0.11016	0.00	0.00	0.00%	0.00%
300	30,000	2,523.93	2,523.93	0.08413	0.08413	2,523.93	2,523.93	0.08413	0.08413	0.00	0.00	0.00%	0.00%
400	40,000	2,844.65	2,844.65	0.07112	0.07112	2,844.65	2,844.65	0.07112	0.07112	0.00	0.00	0.00%	0.00%
500	50,000	3,165.37	3,165.37	0.06331	0.06331	3,165.37	3,165.37	0.06331	0.06331	0.00	0.00	0.00%	0.00%
600	60,000	3,486.10	3,486.10	0.05810	0.05810	3,486.10	3,486.10	0.05810	0.05810	0.00	0.00	0.00%	0.00%
300 KW													
200	60,000	5,696.10	5,696.10	0.09493	0.09493	5,696.10	5,696.10	0.09493	0.09493	0.00	0.00	0.00%	0.00%
300	90,000	6,658.26	6,658.26	0.07398	0.07398	6,658.26	6,658.26	0.07398	0.07398	0.00	0.00	0.00%	0.00%
400	120,000	7,620.43	7,620.43	0.06350	0.06350	7,620.43	7,620.43	0.06350	0.06350	0.00	0.00	0.00%	0.00%
500	150,000	8,582.60	8,582.60	0.05722	0.05722	8,582.60	8,582.60	0.05722	0.05722	0.00	0.00	0.00%	0.00%
600	180,000	9,544.77	9,544.77	0.05303	0.05303	9,544.77	9,544.77	0.05303	0.05303	0.00	0.00	0.00%	0.00%
500 KW													
200	100,000	9,188.99	9,188.99	0.09189	0.09189	9,188.99	9,188.99	0.09189	0.09189	0.00	0.00	0.00%	0.00%
300	150,000	10,792.60	10,792.60	0.07195	0.07195	10,792.60	10,792.60	0.07195	0.07195	0.00	0.00	0.00%	0.00%
400	200,000	12,396.22	12,396.22	0.06198	0.06198	12,396.22	12,396.22	0.06198	0.06198	0.00	0.00	0.00%	0.00%
500	250,000	13,999.83	13,999.83	0.05600	0.05600	13,999.83	13,999.83	0.05600	0.05600	0.00	0.00	0.00%	0.00%
600	300,000	15,603.44	15,603.44	0.05201	0.05201	15,603.44	15,603.44	0.05201	0.05201	0.00	0.00	0.00%	0.00%
1,000 KW													
200	200,000	17,921.22	17,921.22	0.08961	0.08961	17,921.22	17,921.22	0.08961	0.08961	0.00	0.00	0.00%	0.00%
300	300,000	21,128.44	21,128.44	0.07043	0.07043	21,128.44	21,128.44	0.07043	0.07043	0.00	0.00	0.00%	0.00%
400	400,000	24,335.67	24,335.67	0.06084	0.06084	24,335.67	24,335.67	0.06084	0.06084	0.00	0.00	0.00%	0.00%
500	500,000	27,542.90	27,542.90	0.05509	0.05509	27,542.90	27,542.90	0.05509	0.05509	0.00	0.00	0.00%	0.00%
600	600,000	30,750.13	30,750.13	0.05125	0.05125	30,750.13	30,750.13	0.05125	0.05125	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

**POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT LV "
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				MRP RY1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 2,000 KW													
200	400,000	35,385.67	35,385.67	0.08846	0.08846	35,385.67	35,385.67	0.08846	0.08846	0.00	0.00	0.00%	0.00%
300	600,000	41,800.13	41,800.13	0.06967	0.06967	41,800.13	41,800.13	0.06967	0.06967	0.00	0.00	0.00%	0.00%
400	800,000	48,214.58	48,214.58	0.06027	0.06027	48,214.58	48,214.58	0.06027	0.06027	0.00	0.00	0.00%	0.00%
500	1,000,000	54,629.04	54,629.04	0.05463	0.05463	54,629.04	54,629.04	0.05463	0.05463	0.00	0.00	0.00%	0.00%
600	1,200,000	61,043.49	61,043.49	0.05087	0.05087	61,043.49	61,043.49	0.05087	0.05087	0.00	0.00	0.00%	0.00%
4,000 KW													
200	800,000	70,314.58	70,314.58	0.08789	0.08789	70,314.58	70,314.58	0.08789	0.08789	0.00	0.00	0.00%	0.00%
300	1,200,000	83,143.49	83,143.49	0.06929	0.06929	83,143.49	83,143.49	0.06929	0.06929	0.00	0.00	0.00%	0.00%
400	1,600,000	95,972.40	95,972.40	0.05998	0.05998	95,972.40	95,972.40	0.05998	0.05998	0.00	0.00	0.00%	0.00%
500	2,000,000	108,801.31	108,801.31	0.05440	0.05440	108,801.31	108,801.31	0.05440	0.05440	0.00	0.00	0.00%	0.00%
600	2,400,000	121,630.23	121,630.23	0.05068	0.05068	121,630.23	121,630.23	0.05068	0.05068	0.00	0.00	0.00%	0.00%
6,000 KW													
200	1,200,000	105,243.49	105,243.49	0.08770	0.08770	105,243.49	105,243.49	0.08770	0.08770	0.00	0.00	0.00%	0.00%
300	1,800,000	124,486.86	124,486.86	0.06916	0.06916	124,486.86	124,486.86	0.06916	0.06916	0.00	0.00	0.00%	0.00%
400	2,400,000	143,730.23	143,730.23	0.05989	0.05989	143,730.23	143,730.23	0.05989	0.05989	0.00	0.00	0.00%	0.00%
500	3,000,000	162,973.59	162,973.59	0.05432	0.05432	162,973.59	162,973.59	0.05432	0.05432	0.00	0.00	0.00%	0.00%
600	3,600,000	182,216.96	182,216.96	0.05062	0.05062	182,216.96	182,216.96	0.05062	0.05062	0.00	0.00	0.00%	0.00%
8,000 KW													
200	1,600,000	140,172.40	140,172.40	0.08761	0.08761	140,172.40	140,172.40	0.08761	0.08761	0.00	0.00	0.00%	0.00%
300	2,400,000	165,830.23	165,830.23	0.06910	0.06910	165,830.23	165,830.23	0.06910	0.06910	0.00	0.00	0.00%	0.00%
400	3,200,000	191,488.05	191,488.05	0.05984	0.05984	191,488.05	191,488.05	0.05984	0.05984	0.00	0.00	0.00%	0.00%
500	4,000,000	217,145.87	217,145.87	0.05429	0.05429	217,145.87	217,145.87	0.05429	0.05429	0.00	0.00	0.00%	0.00%
600	4,800,000	242,803.69	242,803.69	0.05058	0.05058	242,803.69	242,803.69	0.05058	0.05058	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3A "
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				MRP RY1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 1,000 KW													
200	200,000	12,222.87	12,220.89	0.06111	0.06110	12,222.87	12,220.89	0.06111	0.06110	0.00	0.00	0.00%	0.00%
300	300,000	14,115.49	14,112.52	0.04705	0.04704	14,115.49	14,112.52	0.04705	0.04704	0.00	0.00	0.00%	0.00%
400	400,000	16,008.11	16,004.15	0.04002	0.04001	16,008.11	16,004.15	0.04002	0.04001	0.00	0.00	0.00%	0.00%
500	500,000	17,900.72	17,895.77	0.03580	0.03579	17,900.72	17,895.77	0.03580	0.03579	0.00	0.00	0.00%	0.00%
600	600,000	19,793.34	19,787.40	0.03299	0.03298	19,793.34	19,787.40	0.03299	0.03298	0.00	0.00	0.00%	0.00%
2,000 KW													
200	400,000	24,258.11	24,254.15	0.06065	0.06064	24,258.11	24,254.15	0.06065	0.06064	0.00	0.00	0.00%	0.00%
300	600,000	28,043.34	28,037.40	0.04674	0.04673	28,043.34	28,037.40	0.04674	0.04673	0.00	0.00	0.00%	0.00%
400	800,000	31,828.57	31,820.65	0.03979	0.03978	31,828.57	31,820.65	0.03979	0.03978	0.00	0.00	0.00%	0.00%
500	1,000,000	35,613.80	35,603.91	0.03561	0.03560	35,613.80	35,603.91	0.03561	0.03560	0.00	0.00	0.00%	0.00%
600	1,200,000	39,399.04	39,387.16	0.03283	0.03282	39,399.04	39,387.16	0.03283	0.03282	0.00	0.00	0.00%	0.00%
5,000 KW													
200	1,000,000	60,363.80	60,353.91	0.06036	0.06035	60,363.80	60,353.91	0.06036	0.06035	0.00	0.00	0.00%	0.00%
300	1,500,000	69,826.89	69,812.04	0.04655	0.04654	69,826.89	69,812.04	0.04655	0.04654	0.00	0.00	0.00%	0.00%
400	2,000,000	79,289.97	79,270.17	0.03964	0.03964	79,289.97	79,270.17	0.03964	0.03964	0.00	0.00	0.00%	0.00%
500	2,500,000	88,753.05	88,728.30	0.03550	0.03549	88,753.05	88,728.30	0.03550	0.03549	0.00	0.00	0.00%	0.00%
600	3,000,000	98,216.13	98,186.44	0.03274	0.03273	98,216.13	98,186.44	0.03274	0.03273	0.00	0.00	0.00%	0.00%
7,500 KW													
200	1,500,000	90,451.89	90,437.04	0.06030	0.06029	90,451.89	90,437.04	0.06030	0.06029	0.00	0.00	0.00%	0.00%
300	2,250,000	104,646.51	104,624.24	0.04651	0.04650	104,646.51	104,624.24	0.04651	0.04650	0.00	0.00	0.00%	0.00%
400	3,000,000	118,841.13	118,811.44	0.03961	0.03960	118,841.13	118,811.44	0.03961	0.03960	0.00	0.00	0.00%	0.00%
500	3,750,000	133,035.75	132,998.64	0.03548	0.03547	133,035.75	132,998.64	0.03548	0.03547	0.00	0.00	0.00%	0.00%
600	4,500,000	147,230.38	147,185.83	0.03272	0.03271	147,230.38	147,185.83	0.03272	0.03271	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3A "
DISTRICT OF COLUMBIA

HOURS USE	KWH	PRESENT 'GT-3A'				PROPOSED 'GT- 3A'				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	120,539.97	120,520.17	0.06027	0.06026	120,539.97	120,520.17	0.06027	0.06026	0.00	0.00	0.00%	0.00%
300	3,000,000	139,466.13	139,436.44	0.04649	0.04648	139,466.13	139,436.44	0.04649	0.04648	0.00	0.00	0.00%	0.00%
400	4,000,000	158,392.30	158,352.70	0.03960	0.03959	158,392.30	158,352.70	0.03960	0.03959	0.00	0.00	0.00%	0.00%
500	5,000,000	177,318.46	177,268.97	0.03546	0.03545	177,318.46	177,268.97	0.03546	0.03545	0.00	0.00	0.00%	0.00%
600	6,000,000	196,244.62	196,185.23	0.03271	0.03270	196,244.62	196,185.23	0.03271	0.03270	0.00	0.00	0.00%	0.00%
20,000 KW													
200	4,000,000	240,892.30	240,852.70	0.06022	0.06021	240,892.30	240,852.70	0.06022	0.06021	0.00	0.00	0.00%	0.00%
300	6,000,000	278,744.62	278,685.23	0.04646	0.04645	278,744.62	278,685.23	0.04646	0.04645	0.00	0.00	0.00%	0.00%
400	8,000,000	316,596.95	316,517.76	0.03957	0.03956	316,596.95	316,517.76	0.03957	0.03956	0.00	0.00	0.00%	0.00%
500	10,000,000	354,449.28	354,350.30	0.03544	0.03544	354,449.28	354,350.30	0.03544	0.03544	0.00	0.00	0.00%	0.00%
600	12,000,000	392,301.61	392,182.83	0.03269	0.03268	392,301.61	392,182.83	0.03269	0.03268	0.00	0.00	0.00%	0.00%
30,000 KW													
200	6,000,000	361,244.62	361,185.23	0.06021	0.06020	361,244.62	361,185.23	0.06021	0.06020	0.00	0.00	0.00%	0.00%
300	9,000,000	418,023.11	417,934.03	0.04645	0.04644	418,023.11	417,934.03	0.04645	0.04644	0.00	0.00	0.00%	0.00%
400	12,000,000	474,801.61	474,682.83	0.03957	0.03956	474,801.61	474,682.83	0.03957	0.03956	0.00	0.00	0.00%	0.00%
500	15,000,000	531,580.10	531,431.62	0.03544	0.03543	531,580.10	531,431.62	0.03544	0.03543	0.00	0.00	0.00%	0.00%
600	18,000,000	588,358.59	588,180.42	0.03269	0.03268	588,358.59	588,180.42	0.03269	0.03268	0.00	0.00	0.00%	0.00%
40,000 KW													
200	8,000,000	481,596.95	481,517.76	0.06020	0.06019	481,596.95	481,517.76	0.06020	0.06019	0.00	0.00	0.00%	0.00%
300	12,000,000	557,301.61	557,182.83	0.04644	0.04643	557,301.61	557,182.83	0.04644	0.04643	0.00	0.00	0.00%	0.00%
400	16,000,000	633,006.26	632,847.89	0.03956	0.03955	633,006.26	632,847.89	0.03956	0.03955	0.00	0.00	0.00%	0.00%
500	20,000,000	708,710.92	708,512.95	0.03544	0.03543	708,710.92	708,512.95	0.03544	0.03543	0.00	0.00	0.00%	0.00%
600	24,000,000	784,415.57	784,178.01	0.03268	0.03267	784,415.57	784,178.01	0.03268	0.03267	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

**POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED MRP RY1 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3B "
DISTRICT OF COLUMBIA**

HOURS USE	KWH	CURRENT RATES				MRP RY1 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	37,515.99	38,303.40	0.01876	0.01915	37,515.99	38,303.40	0.01876	0.01915	0.00	0.00	0.00%	0.00%
300	3,000,000	50,255.19	51,042.60	0.01675	0.01701	50,255.19	51,042.60	0.01675	0.01701	0.00	0.00	0.00%	0.00%
400	4,000,000	62,994.39	63,781.80	0.01575	0.01595	62,994.39	63,781.80	0.01575	0.01595	0.00	0.00	0.00%	0.00%
500	5,000,000	75,733.59	76,521.00	0.01515	0.01530	75,733.59	76,521.00	0.01515	0.01530	0.00	0.00	0.00%	0.00%
600	6,000,000	88,472.79	89,260.20	0.01475	0.01488	88,472.79	89,260.20	0.01475	0.01488	0.00	0.00	0.00%	0.00%
20,000 KW													
200	4,000,000	74,608.61	76,183.42	0.01865	0.01905	74,608.61	76,183.42	0.01865	0.01905	0.00	0.00	0.00%	0.00%
300	6,000,000	100,087.01	101,661.82	0.01668	0.01694	100,087.01	101,661.82	0.01668	0.01694	0.00	0.00	0.00%	0.00%
400	8,000,000	125,565.41	127,140.22	0.01570	0.01589	125,565.41	127,140.22	0.01570	0.01589	0.00	0.00	0.00%	0.00%
500	10,000,000	151,043.81	152,618.62	0.01510	0.01526	151,043.81	152,618.62	0.01510	0.01526	0.00	0.00	0.00%	0.00%
600	12,000,000	176,522.21	178,097.02	0.01471	0.01484	176,522.21	178,097.02	0.01471	0.01484	0.00	0.00	0.00%	0.00%
30,000 KW													
200	6,000,000	111,701.22	114,063.43	0.01862	0.01901	111,701.22	114,063.43	0.01862	0.01901	0.00	0.00	0.00%	0.00%
300	9,000,000	149,918.82	152,281.03	0.01666	0.01692	149,918.82	152,281.03	0.01666	0.01692	0.00	0.00	0.00%	0.00%
400	12,000,000	188,136.42	190,498.63	0.01568	0.01587	188,136.42	190,498.63	0.01568	0.01587	0.00	0.00	0.00%	0.00%
500	15,000,000	226,354.02	228,716.23	0.01509	0.01525	226,354.02	228,716.23	0.01509	0.01525	0.00	0.00	0.00%	0.00%
600	18,000,000	264,571.62	266,933.83	0.01470	0.01483	264,571.62	266,933.83	0.01470	0.01483	0.00	0.00	0.00%	0.00%
40,000 KW													
200	8,000,000	148,793.83	151,943.45	0.01860	0.01899	148,793.83	151,943.45	0.01860	0.01899	0.00	0.00	0.00%	0.00%
300	12,000,000	199,750.63	202,900.25	0.01665	0.01691	199,750.63	202,900.25	0.01665	0.01691	0.00	0.00	0.00%	0.00%
400	16,000,000	250,707.43	253,857.05	0.01567	0.01587	250,707.43	253,857.05	0.01567	0.01587	0.00	0.00	0.00%	0.00%
500	20,000,000	301,664.23	304,813.85	0.01508	0.01524	301,664.23	304,813.85	0.01508	0.01524	0.00	0.00	0.00%	0.00%
600	24,000,000	352,621.03	355,770.65	0.01469	0.01482	352,621.03	355,770.65	0.01469	0.01482	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - REVISED
SCHEDULE "R"
DISTRICT OF COLUMBIA

KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	17.03	17.11	-	-	17.03	17.11	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	17.29	17.37	1.72871	1.73671	17.29	17.37	1.72871	1.73671	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	17.54	17.62	0.87721	0.88121	17.54	17.62	0.87721	0.88121	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	17.80	17.88	0.59337	0.59604	17.80	17.88	0.59337	0.59604	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	18.71	18.82	0.46783	0.47048	18.71	18.82	0.46783	0.47048	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	19.62	19.76	0.39250	0.39515	19.62	19.76	0.39250	0.39515	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	24.18	24.45	0.24184	0.24448	24.18	24.45	0.24184	0.24448	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	33.30	33.83	0.16651	0.16914	33.30	33.83	0.16651	0.16914	0.00	0.00	0.00%	0.00%	0.00	0.00%
300	42.42	43.21	0.14140	0.14403	42.42	43.21	0.14140	0.14403	0.00	0.00	0.00%	0.00%	0.00	0.00%
400	51.54	52.59	0.12884	0.13148	51.54	52.59	0.12884	0.13148	0.00	0.00	0.00%	0.00%	0.00	0.00%
500	61.85	62.61	0.12370	0.12522	61.85	62.61	0.12370	0.12522	0.00	0.00	0.00%	0.00%	0.00	0.00%
692	81.65	81.85	0.11799	0.11828	81.65	81.85	0.11799	0.11828	0.00	0.00	0.00%	0.00%	0.00	0.00%
700	82.47	82.65	0.11782	0.11807	82.47	82.65	0.11782	0.11807	0.00	0.00	0.00%	0.00%	0.00	0.00%
750	87.63	87.66	0.11684	0.11688	87.63	87.66	0.11684	0.11688	0.00	0.00	0.00%	0.00%	0.00	0.00%
800	92.79	92.67	0.11598	0.11584	92.79	92.67	0.11598	0.11584	0.00	0.00	0.00%	0.00%	0.00	0.00%
850	97.94	97.68	0.11522	0.11492	97.94	97.68	0.11522	0.11492	0.00	0.00	0.00%	0.00%	0.00	0.00%
900	103.10	102.69	0.11455	0.11410	103.10	102.69	0.11455	0.11410	0.00	0.00	0.00%	0.00%	0.00	0.00%
950	108.25	107.70	0.11395	0.11337	108.25	107.70	0.11395	0.11337	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,000	113.41	112.71	0.11341	0.11271	113.41	112.71	0.11341	0.11271	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,250	139.19	137.76	0.11135	0.11021	139.19	137.76	0.11135	0.11021	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,500	164.97	162.82	0.10998	0.10854	164.97	162.82	0.10998	0.10854	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,750	190.75	187.87	0.10900	0.10735	190.75	187.87	0.10900	0.10735	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,000	216.53	212.92	0.10826	0.10646	216.53	212.92	0.10826	0.10646	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,250	242.31	237.97	0.10769	0.10576	242.31	237.97	0.10769	0.10576	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,500	268.09	263.02	0.10724	0.10521	268.09	263.02	0.10724	0.10521	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,000	319.65	313.12	0.10655	0.10437	319.65	313.12	0.10655	0.10437	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,500	371.21	363.23	0.10606	0.10378	371.21	363.23	0.10606	0.10378	0.00	0.00	0.00%	0.00%	0.00	0.00%
4,000	422.77	413.33	0.10569	0.10333	422.77	413.33	0.10569	0.10333	0.00	0.00	0.00%	0.00%	0.00	0.00%
5,000	525.89	513.54	0.10518	0.10271	525.89	513.54	0.10518	0.10271	0.00	0.00	0.00%	0.00%	0.00	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

**POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - REVISED
SCHEDULE "MMA"
DISTRICT OF COLUMBIA**

KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	13.57	13.99	-	-	13.57	13.99	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	20.31	21.70	0.20314	0.21699	20.31	21.70	0.20314	0.21699	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	28.79	31.56	0.14397	0.15778	28.79	31.56	0.14397	0.15778	0.00	0.00	0.00%	0.00%	0.00	0.00%
300	37.27	41.42	0.12425	0.13805	37.27	41.42	0.12425	0.13805	0.00	0.00	0.00%	0.00%	0.00	0.00%
400	45.76	51.27	0.11439	0.12818	45.76	51.27	0.11439	0.12818	0.00	0.00	0.00%	0.00%	0.00	0.00%
500	55.70	61.91	0.11139	0.12383	55.70	61.91	0.11139	0.12383	0.00	0.00	0.00%	0.00%	0.00	0.00%
1000	105.40	115.11	0.10540	0.11511	105.40	115.11	0.10540	0.11511	0.00	0.00	0.00%	0.00%	0.00	0.00%
2000	204.81	221.50	0.10241	0.11075	204.81	221.50	0.10241	0.11075	0.00	0.00	0.00%	0.00%	0.00	0.00%
3000	304.23	327.89	0.10141	0.10930	304.23	327.89	0.10141	0.10930	0.00	0.00	0.00%	0.00%	0.00	0.00%
4000	403.64	434.28	0.10091	0.10857	403.64	434.28	0.10091	0.10857	0.00	0.00	0.00%	0.00%	0.00	0.00%
5000	503.05	540.67	0.10061	0.10813	503.05	540.67	0.10061	0.10813	0.00	0.00	0.00%	0.00%	0.00	0.00%
6000	602.46	647.06	0.10041	0.10784	602.46	647.06	0.10041	0.10784	0.00	0.00	0.00%	0.00%	0.00	0.00%
7000	701.87	753.45	0.10027	0.10764	701.87	753.45	0.10027	0.10764	0.00	0.00	0.00%	0.00%	0.00	0.00%
7500	751.58	806.65	0.10021	0.10755	751.58	806.65	0.10021	0.10755	0.00	0.00	0.00%	0.00%	0.00	0.00%
8000	801.29	859.84	0.10016	0.10748	801.29	859.84	0.10016	0.10748	0.00	0.00	0.00%	0.00%	0.00	0.00%
8500	850.99	913.04	0.10012	0.10742	850.99	913.04	0.10012	0.10742	0.00	0.00	0.00%	0.00%	0.00	0.00%
9000	900.70	966.23	0.10008	0.10736	900.70	966.23	0.10008	0.10736	0.00	0.00	0.00%	0.00%	0.00	0.00%
9500	950.40	1,019.43	0.10004	0.10731	950.40	1,019.43	0.10004	0.10731	0.00	0.00	0.00%	0.00%	0.00	0.00%
10000	1,000.11	1,072.62	0.10001	0.10726	1,000.11	1,072.62	0.10001	0.10726	0.00	0.00	0.00%	0.00%	0.00	0.00%
12500	1,248.64	1,338.60	0.09989	0.10709	1,248.64	1,338.60	0.09989	0.10709	0.00	0.00	0.00%	0.00%	0.00	0.00%
15000	1,497.17	1,604.57	0.09981	0.10697	1,497.17	1,604.57	0.09981	0.10697	0.00	0.00	0.00%	0.00%	0.00	0.00%
17500	1,745.70	1,870.55	0.09975	0.10689	1,745.70	1,870.55	0.09975	0.10689	0.00	0.00	0.00%	0.00%	0.00	0.00%
20000	1,994.23	2,136.53	0.09971	0.10683	1,994.23	2,136.53	0.09971	0.10683	0.00	0.00	0.00%	0.00%	0.00	0.00%
22500	2,242.76	2,402.50	0.09968	0.10678	2,242.76	2,402.50	0.09968	0.10678	0.00	0.00	0.00%	0.00%	0.00	0.00%
25000	2,491.29	2,668.48	0.09965	0.10674	2,491.29	2,668.48	0.09965	0.10674	0.00	0.00	0.00%	0.00%	0.00	0.00%
30000	2,988.35	3,200.43	0.09961	0.10668	2,988.35	3,200.43	0.09961	0.10668	0.00	0.00	0.00%	0.00%	0.00	0.00%
35000	3,485.41	3,732.38	0.09958	0.10664	3,485.41	3,732.38	0.09958	0.10664	0.00	0.00	0.00%	0.00%	0.00	0.00%
40000	3,982.47	4,264.34	0.09956	0.10661	3,982.47	4,264.34	0.09956	0.10661	0.00	0.00	0.00%	0.00%	0.00	0.00%
50000	4,976.59	5,328.24	0.09953	0.10656	4,976.59	5,328.24	0.09953	0.10656	0.00	0.00	0.00%	0.00%	0.00	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - REVISED

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	27.42	27.42	-	-	27.42	27.42	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	28.66	28.59	2.86635	2.85892	28.66	28.59	2.86635	2.85892	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	29.91	29.76	1.49535	1.48792	29.91	29.76	1.49535	1.48792	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	31.15	30.93	1.03835	1.03092	31.15	30.93	1.03835	1.03092	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	32.39	32.10	0.80985	0.80242	32.39	32.10	0.80985	0.80242	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	33.64	33.27	0.67275	0.66532	33.64	33.27	0.67275	0.66532	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	39.85	39.11	0.39855	0.39112	39.85	39.11	0.39855	0.39112	0.00	0.00	0.00%	0.00%	0.00	0.00%
150	46.07	44.96	0.30715	0.29972	46.07	44.96	0.30715	0.29972	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	52.29	50.80	0.26145	0.25402	52.29	50.80	0.26145	0.25402	0.00	0.00	0.00%	0.00%	0.00	0.00%
250	58.51	56.65	0.23403	0.22660	58.51	56.65	0.23403	0.22660	0.00	0.00	0.00%	0.00%	0.00	0.00%
300	64.72	62.50	0.21575	0.20832	64.72	62.50	0.21575	0.20832	0.00	0.00	0.00%	0.00%	0.00	0.00%
400	77.16	74.19	0.19290	0.18547	77.16	74.19	0.19290	0.18547	0.00	0.00	0.00%	0.00%	0.00	0.00%
500	89.59	85.88	0.17919	0.17176	89.59	85.88	0.17919	0.17176	0.00	0.00	0.00%	0.00%	0.00	0.00%
600	102.03	97.57	0.17005	0.16262	102.03	97.57	0.17005	0.16262	0.00	0.00	0.00%	0.00%	0.00	0.00%
700	114.46	109.27	0.16352	0.15610	114.46	109.27	0.16352	0.15610	0.00	0.00	0.00%	0.00%	0.00	0.00%
800	126.90	120.96	0.15862	0.15120	126.90	120.96	0.15862	0.15120	0.00	0.00	0.00%	0.00%	0.00	0.00%
900	139.33	132.65	0.15481	0.14739	139.33	132.65	0.15481	0.14739	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,000	151.77	144.34	0.15177	0.14434	151.77	144.34	0.15177	0.14434	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,250	182.85	173.58	0.14628	0.13886	182.85	173.58	0.14628	0.13886	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,500	213.94	202.81	0.14263	0.13520	213.94	202.81	0.14263	0.13520	0.00	0.00	0.00%	0.00%	0.00	0.00%
1,750	245.02	232.04	0.14001	0.13259	245.02	232.04	0.14001	0.13259	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,000	276.11	261.27	0.13806	0.13063	276.11	261.27	0.13806	0.13063	0.00	0.00	0.00%	0.00%	0.00	0.00%
2,500	338.28	319.73	0.13531	0.12789	338.28	319.73	0.13531	0.12789	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,000	400.46	378.19	0.13349	0.12606	400.46	378.19	0.13349	0.12606	0.00	0.00	0.00%	0.00%	0.00	0.00%
3,500	462.63	436.66	0.13218	0.12476	462.63	436.66	0.13218	0.12476	0.00	0.00	0.00%	0.00%	0.00	0.00%
4,000	524.80	495.12	0.13120	0.12378	524.80	495.12	0.13120	0.12378	0.00	0.00	0.00%	0.00%	0.00	0.00%
5,000	649.15	612.04	0.12983	0.12241	649.15	612.04	0.12983	0.12241	0.00	0.00	0.00%	0.00%	0.00	0.00%
6,000	773.49	728.97	0.12892	0.12149	773.49	728.97	0.12892	0.12149	0.00	0.00	0.00%	0.00%	0.00	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - REVISED

SCHEDULE "GS D LV"

DISTRICT OF COLUMBIA

KW	Hours	KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	225.36	231.05	0.22536	0.23105	225.36	231.05	0.22536	0.23105	0.00	0.00	0.00%	0.00%
	200	2000	340.45	351.82	0.17022	0.17591	340.45	351.82	0.17022	0.17591	0.00	0.00	0.00%	0.00%
	300	3000	455.53	472.60	0.15184	0.15753	455.53	472.60	0.15184	0.15753	0.00	0.00	0.00%	0.00%
	400	4000	570.62	593.38	0.14266	0.14834	570.62	593.38	0.14266	0.14834	0.00	0.00	0.00%	0.00%
	500	5000	685.71	714.15	0.13714	0.14283	685.71	714.15	0.13714	0.14283	0.00	0.00	0.00%	0.00%
	600	6000	800.80	834.93	0.13347	0.13915	800.80	834.93	0.13347	0.13915	0.00	0.00	0.00%	0.00%
25	100	2,500	510.64	524.86	0.20426	0.20994	510.64	524.86	0.20426	0.20994	0.00	0.00	0.00%	0.00%
	200	5,000	798.36	826.80	0.15967	0.16536	798.36	826.80	0.15967	0.16536	0.00	0.00	0.00%	0.00%
	300	7,500	1,086.08	1,128.74	0.14481	0.15050	1,086.08	1,128.74	0.14481	0.15050	0.00	0.00	0.00%	0.00%
	400	10,000	1,373.80	1,430.68	0.13738	0.14307	1,373.80	1,430.68	0.13738	0.14307	0.00	0.00	0.00%	0.00%
	500	12,500	1,661.52	1,732.63	0.13292	0.13861	1,661.52	1,732.63	0.13292	0.13861	0.00	0.00	0.00%	0.00%
	600	15,000	1,949.24	2,034.57	0.12995	0.13564	1,949.24	2,034.57	0.12995	0.13564	0.00	0.00	0.00%	0.00%
50	100	5,000	986.11	1,014.55	0.19722	0.20291	986.11	1,014.55	0.19722	0.20291	0.00	0.00	0.00%	0.00%
	200	10,000	1,561.55	1,618.43	0.15615	0.16184	1,561.55	1,618.43	0.15615	0.16184	0.00	0.00	0.00%	0.00%
	300	15,000	2,136.99	2,222.32	0.14247	0.14815	2,136.99	2,222.32	0.14247	0.14815	0.00	0.00	0.00%	0.00%
	400	20,000	2,712.43	2,826.20	0.13562	0.14131	2,712.43	2,826.20	0.13562	0.14131	0.00	0.00	0.00%	0.00%
	500	25,000	3,287.87	3,430.08	0.13151	0.13720	3,287.87	3,430.08	0.13151	0.13720	0.00	0.00	0.00%	0.00%
	600	30,000	3,863.31	4,033.96	0.12878	0.13447	3,863.31	4,033.96	0.12878	0.13447	0.00	0.00	0.00%	0.00%
75	100	7,500	1,461.58	1,504.24	0.19488	0.20057	1,461.58	1,504.24	0.19488	0.20057	0.00	0.00	0.00%	0.00%
	200	15,000	2,324.74	2,410.07	0.15498	0.16067	2,324.74	2,410.07	0.15498	0.16067	0.00	0.00	0.00%	0.00%
	300	22,500	3,187.90	3,315.89	0.14168	0.14737	3,187.90	3,315.89	0.14168	0.14737	0.00	0.00	0.00%	0.00%
	400	30,000	4,051.06	4,221.71	0.13504	0.14072	4,051.06	4,221.71	0.13504	0.14072	0.00	0.00	0.00%	0.00%
	500	37,500	4,914.22	5,127.54	0.13105	0.13673	4,914.22	5,127.54	0.13105	0.13673	0.00	0.00	0.00%	0.00%
	600	45,000	5,777.38	6,033.36	0.12839	0.13407	5,777.38	6,033.36	0.12839	0.13407	0.00	0.00	0.00%	0.00%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - DELIVERY ONLY - REVISED
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 25 KW													
200	5,000	887.34	887.34	0.17747	0.17747	887.34	887.34	0.17747	0.17747	0.00	0.00	0.00%	0.00%
300	7,500	964.51	964.51	0.12860	0.12860	964.51	964.51	0.12860	0.12860	0.00	0.00	0.00%	0.00%
400	10,000	1,041.68	1,041.68	0.10417	0.10417	1,041.68	1,041.68	0.10417	0.10417	0.00	0.00	0.00%	0.00%
500	12,500	1,118.84	1,118.84	0.08951	0.08951	1,118.84	1,118.84	0.08951	0.08951	0.00	0.00	0.00%	0.00%
600	15,000	1,196.01	1,196.01	0.07973	0.07973	1,196.01	1,196.01	0.07973	0.07973	0.00	0.00	0.00%	0.00%
50 KW													
200	10,000	1,317.93	1,317.93	0.13179	0.13179	1,317.93	1,317.93	0.13179	0.13179	0.00	0.00	0.00%	0.00%
300	15,000	1,472.26	1,472.26	0.09815	0.09815	1,472.26	1,472.26	0.09815	0.09815	0.00	0.00	0.00%	0.00%
400	20,000	1,626.59	1,626.59	0.08133	0.08133	1,626.59	1,626.59	0.08133	0.08133	0.00	0.00	0.00%	0.00%
500	25,000	1,780.92	1,780.92	0.07124	0.07124	1,780.92	1,780.92	0.07124	0.07124	0.00	0.00	0.00%	0.00%
600	30,000	1,935.26	1,935.26	0.06451	0.06451	1,935.26	1,935.26	0.06451	0.06451	0.00	0.00	0.00%	0.00%
75 KW													
200	15,000	1,748.51	1,748.51	0.11657	0.11657	1,748.51	1,748.51	0.11657	0.11657	0.00	0.00	0.00%	0.00%
300	22,500	1,980.01	1,980.01	0.08800	0.08800	1,980.01	1,980.01	0.08800	0.08800	0.00	0.00	0.00%	0.00%
400	30,000	2,211.51	2,211.51	0.07372	0.07372	2,211.51	2,211.51	0.07372	0.07372	0.00	0.00	0.00%	0.00%
500	37,500	2,443.00	2,443.00	0.06515	0.06515	2,443.00	2,443.00	0.06515	0.06515	0.00	0.00	0.00%	0.00%
600	45,000	2,674.50	2,674.50	0.05943	0.05943	2,674.50	2,674.50	0.05943	0.05943	0.00	0.00	0.00%	0.00%
100 KW													
200	20,000	2,179.09	2,179.09	0.10895	0.10895	2,179.09	2,179.09	0.10895	0.10895	0.00	0.00	0.00%	0.00%
300	30,000	2,487.76	2,487.76	0.08293	0.08293	2,487.76	2,487.76	0.08293	0.08293	0.00	0.00	0.00%	0.00%
400	40,000	2,796.42	2,796.42	0.06991	0.06991	2,796.42	2,796.42	0.06991	0.06991	0.00	0.00	0.00%	0.00%
500	50,000	3,105.09	3,105.09	0.06210	0.06210	3,105.09	3,105.09	0.06210	0.06210	0.00	0.00	0.00%	0.00%
600	60,000	3,413.75	3,413.75	0.05690	0.05690	3,413.75	3,413.75	0.05690	0.05690	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200 HOURS USE =		31%	29%	40%
300 HOURS USE =		33%	27%	40%
400 HOURS USE =		30%	26%	44%
500 HOURS USE =		27%	25%	48%
600 HOURS USE =		25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

**POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - REVISED
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA**

HOURS USE	KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 200 KW													
200	40,000	3,901.42	3,901.42	0.09754	0.09754	3,901.42	3,901.42	0.09754	0.09754	0.00	0.00	0.00%	0.00%
300	60,000	4,518.75	4,518.75	0.07531	0.07531	4,518.75	4,518.75	0.07531	0.07531	0.00	0.00	0.00%	0.00%
400	80,000	5,136.08	5,136.08	0.06420	0.06420	5,136.08	5,136.08	0.06420	0.06420	0.00	0.00	0.00%	0.00%
500	100,000	5,753.41	5,753.41	0.05753	0.05753	5,753.41	5,753.41	0.05753	0.05753	0.00	0.00	0.00%	0.00%
600	120,000	6,370.74	6,370.74	0.05309	0.05309	6,370.74	6,370.74	0.05309	0.05309	0.00	0.00	0.00%	0.00%
400 KW													
200	80,000	7,346.08	7,346.08	0.09183	0.09183	7,346.08	7,346.08	0.09183	0.09183	0.00	0.00	0.00%	0.00%
300	120,000	8,580.74	8,580.74	0.07151	0.07151	8,580.74	8,580.74	0.07151	0.07151	0.00	0.00	0.00%	0.00%
400	160,000	9,815.40	9,815.40	0.06135	0.06135	9,815.40	9,815.40	0.06135	0.06135	0.00	0.00	0.00%	0.00%
500	200,000	11,050.07	11,050.07	0.05525	0.05525	11,050.07	11,050.07	0.05525	0.05525	0.00	0.00	0.00%	0.00%
600	240,000	12,284.73	12,284.73	0.05119	0.05119	12,284.73	12,284.73	0.05119	0.05119	0.00	0.00	0.00%	0.00%
600 KW													
200	120,000	10,790.74	10,790.74	0.08992	0.08992	10,790.74	10,790.74	0.08992	0.08992	0.00	0.00	0.00%	0.00%
300	180,000	12,642.73	12,642.73	0.07024	0.07024	12,642.73	12,642.73	0.07024	0.07024	0.00	0.00	0.00%	0.00%
400	240,000	14,494.73	14,494.73	0.06039	0.06039	14,494.73	14,494.73	0.06039	0.06039	0.00	0.00	0.00%	0.00%
500	300,000	16,346.72	16,346.72	0.05449	0.05449	16,346.72	16,346.72	0.05449	0.05449	0.00	0.00	0.00%	0.00%
600	360,000	18,198.71	18,198.71	0.05055	0.05055	18,198.71	18,198.71	0.05055	0.05055	0.00	0.00	0.00%	0.00%
800 KW													
200	160,000	14,235.40	14,235.40	0.08897	0.08897	14,235.40	14,235.40	0.08897	0.08897	0.00	0.00	0.00%	0.00%
300	240,000	16,704.73	16,704.73	0.06960	0.06960	16,704.73	16,704.73	0.06960	0.06960	0.00	0.00	0.00%	0.00%
400	320,000	19,174.05	19,174.05	0.05992	0.05992	19,174.05	19,174.05	0.05992	0.05992	0.00	0.00	0.00%	0.00%
500	400,000	21,643.37	21,643.37	0.05411	0.05411	21,643.37	21,643.37	0.05411	0.05411	0.00	0.00	0.00%	0.00%
600	480,000	24,112.69	24,112.69	0.05023	0.05023	24,112.69	24,112.69	0.05023	0.05023	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - DELIVERY ONLY - REVISED

SCHEDULE "GT LV "

DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 100 KW													
200	20,000	2,216.69	2,216.69	0.11083	0.11083	2,216.69	2,216.69	0.11083	0.11083	0.00	0.00	0.00%	0.00%
300	30,000	2,544.16	2,544.16	0.08481	0.08481	2,544.16	2,544.16	0.08481	0.08481	0.00	0.00	0.00%	0.00%
400	40,000	2,871.63	2,871.63	0.07179	0.07179	2,871.63	2,871.63	0.07179	0.07179	0.00	0.00	0.00%	0.00%
500	50,000	3,199.10	3,199.10	0.06398	0.06398	3,199.10	3,199.10	0.06398	0.06398	0.00	0.00	0.00%	0.00%
600	60,000	3,526.56	3,526.56	0.05878	0.05878	3,526.56	3,526.56	0.05878	0.05878	0.00	0.00	0.00%	0.00%
300 KW													
200	60,000	5,736.56	5,736.56	0.09561	0.09561	5,736.56	5,736.56	0.09561	0.09561	0.00	0.00	0.00%	0.00%
300	90,000	6,718.97	6,718.97	0.07466	0.07466	6,718.97	6,718.97	0.07466	0.07466	0.00	0.00	0.00%	0.00%
400	120,000	7,701.37	7,701.37	0.06418	0.06418	7,701.37	7,701.37	0.06418	0.06418	0.00	0.00	0.00%	0.00%
500	150,000	8,683.77	8,683.77	0.05789	0.05789	8,683.77	8,683.77	0.05789	0.05789	0.00	0.00	0.00%	0.00%
600	180,000	9,666.17	9,666.17	0.05370	0.05370	9,666.17	9,666.17	0.05370	0.05370	0.00	0.00	0.00%	0.00%
500 KW													
200	100,000	9,256.43	9,256.43	0.09256	0.09256	9,256.43	9,256.43	0.09256	0.09256	0.00	0.00	0.00%	0.00%
300	150,000	10,893.77	10,893.77	0.07263	0.07263	10,893.77	10,893.77	0.07263	0.07263	0.00	0.00	0.00%	0.00%
400	200,000	12,531.10	12,531.10	0.06266	0.06266	12,531.10	12,531.10	0.06266	0.06266	0.00	0.00	0.00%	0.00%
500	250,000	14,168.44	14,168.44	0.05667	0.05667	14,168.44	14,168.44	0.05667	0.05667	0.00	0.00	0.00%	0.00%
600	300,000	15,805.78	15,805.78	0.05269	0.05269	15,805.78	15,805.78	0.05269	0.05269	0.00	0.00	0.00%	0.00%
1,000 KW													
200	200,000	18,056.10	18,056.10	0.09028	0.09028	18,056.10	18,056.10	0.09028	0.09028	0.00	0.00	0.00%	0.00%
300	300,000	21,330.78	21,330.78	0.07110	0.07110	21,330.78	21,330.78	0.07110	0.07110	0.00	0.00	0.00%	0.00%
400	400,000	24,605.45	24,605.45	0.06151	0.06151	24,605.45	24,605.45	0.06151	0.06151	0.00	0.00	0.00%	0.00%
500	500,000	27,880.12	27,880.12	0.05576	0.05576	27,880.12	27,880.12	0.05576	0.05576	0.00	0.00	0.00%	0.00%
600	600,000	31,154.79	31,154.79	0.05192	0.05192	31,154.79	31,154.79	0.05192	0.05192	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 2,000 KW													
200	400,000	35,655.45	35,655.45	0.08914	0.08914	35,655.45	35,655.45	0.08914	0.08914	0.00	0.00	0.00%	0.00%
300	600,000	42,204.79	42,204.79	0.07034	0.07034	42,204.79	42,204.79	0.07034	0.07034	0.00	0.00	0.00%	0.00%
400	800,000	48,754.14	48,754.14	0.06094	0.06094	48,754.14	48,754.14	0.06094	0.06094	0.00	0.00	0.00%	0.00%
500	1,000,000	55,303.48	55,303.48	0.05530	0.05530	55,303.48	55,303.48	0.05530	0.05530	0.00	0.00	0.00%	0.00%
600	1,200,000	61,852.83	61,852.83	0.05154	0.05154	61,852.83	61,852.83	0.05154	0.05154	0.00	0.00	0.00%	0.00%
4,000 KW													
200	800,000	70,854.14	70,854.14	0.08857	0.08857	70,854.14	70,854.14	0.08857	0.08857	0.00	0.00	0.00%	0.00%
300	1,200,000	83,952.83	83,952.83	0.06996	0.06996	83,952.83	83,952.83	0.06996	0.06996	0.00	0.00	0.00%	0.00%
400	1,600,000	97,051.52	97,051.52	0.06066	0.06066	97,051.52	97,051.52	0.06066	0.06066	0.00	0.00	0.00%	0.00%
500	2,000,000	110,150.21	110,150.21	0.05508	0.05508	110,150.21	110,150.21	0.05508	0.05508	0.00	0.00	0.00%	0.00%
600	2,400,000	123,248.90	123,248.90	0.05135	0.05135	123,248.90	123,248.90	0.05135	0.05135	0.00	0.00	0.00%	0.00%
6,000 KW													
200	1,200,000	106,052.83	106,052.83	0.08838	0.08838	106,052.83	106,052.83	0.08838	0.08838	0.00	0.00	0.00%	0.00%
300	1,800,000	125,700.86	125,700.86	0.06983	0.06983	125,700.86	125,700.86	0.06983	0.06983	0.00	0.00	0.00%	0.00%
400	2,400,000	145,348.90	145,348.90	0.06056	0.06056	145,348.90	145,348.90	0.06056	0.06056	0.00	0.00	0.00%	0.00%
500	3,000,000	164,996.93	164,996.93	0.05500	0.05500	164,996.93	164,996.93	0.05500	0.05500	0.00	0.00	0.00%	0.00%
600	3,600,000	184,644.96	184,644.96	0.05129	0.05129	184,644.96	184,644.96	0.05129	0.05129	0.00	0.00	0.00%	0.00%
8,000 KW													
200	1,600,000	141,251.52	141,251.52	0.08828	0.08828	141,251.52	141,251.52	0.08828	0.08828	0.00	0.00	0.00%	0.00%
300	2,400,000	167,448.90	167,448.90	0.06977	0.06977	167,448.90	167,448.90	0.06977	0.06977	0.00	0.00	0.00%	0.00%
400	3,200,000	193,646.27	193,646.27	0.06051	0.06051	193,646.27	193,646.27	0.06051	0.06051	0.00	0.00	0.00%	0.00%
500	4,000,000	219,843.65	219,843.65	0.05496	0.05496	219,843.65	219,843.65	0.05496	0.05496	0.00	0.00	0.00%	0.00%
600	4,800,000	246,041.03	246,041.03	0.05126	0.05126	246,041.03	246,041.03	0.05126	0.05126	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
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Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3A "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 1,000 KW													
200	200,000	12,292.56	12,290.42	0.06146	0.06145	12,292.56	12,290.42	0.06146	0.06145	0.00	0.00	0.00%	0.00%
300	300,000	14,220.02	14,216.81	0.04740	0.04739	14,220.02	14,216.81	0.04740	0.04739	0.00	0.00	0.00%	0.00%
400	400,000	16,147.48	16,143.20	0.04037	0.04036	16,147.48	16,143.20	0.04037	0.04036	0.00	0.00	0.00%	0.00%
500	500,000	18,074.94	18,069.58	0.03615	0.03614	18,074.94	18,069.58	0.03615	0.03614	0.00	0.00	0.00%	0.00%
600	600,000	20,002.41	19,995.97	0.03334	0.03333	20,002.41	19,995.97	0.03334	0.03333	0.00	0.00	0.00%	0.00%
2,000 KW													
200	400,000	24,397.48	24,393.20	0.06099	0.06098	24,397.48	24,393.20	0.06099	0.06098	0.00	0.00	0.00%	0.00%
300	600,000	28,252.41	28,245.97	0.04709	0.04708	28,252.41	28,245.97	0.04709	0.04708	0.00	0.00	0.00%	0.00%
400	800,000	32,107.33	32,098.75	0.04013	0.04012	32,107.33	32,098.75	0.04013	0.04012	0.00	0.00	0.00%	0.00%
500	1,000,000	35,962.25	35,951.53	0.03596	0.03595	35,962.25	35,951.53	0.03596	0.03595	0.00	0.00	0.00%	0.00%
600	1,200,000	39,817.17	39,804.31	0.03318	0.03317	39,817.17	39,804.31	0.03318	0.03317	0.00	0.00	0.00%	0.00%
5,000 KW													
200	1,000,000	60,712.25	60,701.53	0.06071	0.06070	60,712.25	60,701.53	0.06071	0.06070	0.00	0.00	0.00%	0.00%
300	1,500,000	70,349.55	70,333.47	0.04690	0.04689	70,349.55	70,333.47	0.04690	0.04689	0.00	0.00	0.00%	0.00%
400	2,000,000	79,986.86	79,965.42	0.03999	0.03998	79,986.86	79,965.42	0.03999	0.03998	0.00	0.00	0.00%	0.00%
500	2,500,000	89,624.16	89,597.36	0.03585	0.03584	89,624.16	89,597.36	0.03585	0.03584	0.00	0.00	0.00%	0.00%
600	3,000,000	99,261.47	99,229.30	0.03309	0.03308	99,261.47	99,229.30	0.03309	0.03308	0.00	0.00	0.00%	0.00%
7,500 KW													
200	1,500,000	90,974.55	90,958.47	0.06065	0.06064	90,974.55	90,958.47	0.06065	0.06064	0.00	0.00	0.00%	0.00%
300	2,250,000	105,430.51	105,406.39	0.04686	0.04685	105,430.51	105,406.39	0.04686	0.04685	0.00	0.00	0.00%	0.00%
400	3,000,000	119,886.47	119,854.30	0.03996	0.03995	119,886.47	119,854.30	0.03996	0.03995	0.00	0.00	0.00%	0.00%
500	3,750,000	134,342.43	134,302.22	0.03582	0.03581	134,342.43	134,302.22	0.03582	0.03581	0.00	0.00	0.00%	0.00%
600	4,500,000	148,798.38	148,750.13	0.03307	0.03306	148,798.38	148,750.13	0.03307	0.03306	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3A "
DISTRICT OF COLUMBIA

HOURS USE	KWH	PRESENT 'GT-3A'				PROPOSED 'GT- 3A'				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	121,236.86	121,215.42	0.06062	0.06061	121,236.86	121,215.42	0.06062	0.06061	0.00	0.00	0.00%	0.00%
300	3,000,000	140,511.47	140,479.30	0.04684	0.04683	140,511.47	140,479.30	0.04684	0.04683	0.00	0.00	0.00%	0.00%
400	4,000,000	159,786.08	159,743.19	0.03995	0.03994	159,786.08	159,743.19	0.03995	0.03994	0.00	0.00	0.00%	0.00%
500	5,000,000	179,060.69	179,007.08	0.03581	0.03580	179,060.69	179,007.08	0.03581	0.03580	0.00	0.00	0.00%	0.00%
600	6,000,000	198,335.30	198,270.97	0.03306	0.03305	198,335.30	198,270.97	0.03306	0.03305	0.00	0.00	0.00%	0.00%
20,000 KW													
200	4,000,000	242,286.08	242,243.19	0.06057	0.06056	242,286.08	242,243.19	0.06057	0.06056	0.00	0.00	0.00%	0.00%
300	6,000,000	280,835.30	280,770.97	0.04681	0.04680	280,835.30	280,770.97	0.04681	0.04680	0.00	0.00	0.00%	0.00%
400	8,000,000	319,384.52	319,298.74	0.03992	0.03991	319,384.52	319,298.74	0.03992	0.03991	0.00	0.00	0.00%	0.00%
500	10,000,000	357,933.74	357,826.52	0.03579	0.03578	357,933.74	357,826.52	0.03579	0.03578	0.00	0.00	0.00%	0.00%
600	12,000,000	396,482.96	396,354.29	0.03304	0.03303	396,482.96	396,354.29	0.03304	0.03303	0.00	0.00	0.00%	0.00%
30,000 KW													
200	6,000,000	363,335.30	363,270.97	0.06056	0.06055	363,335.30	363,270.97	0.06056	0.06055	0.00	0.00	0.00%	0.00%
300	9,000,000	421,159.13	421,062.63	0.04680	0.04678	421,159.13	421,062.63	0.04680	0.04678	0.00	0.00	0.00%	0.00%
400	12,000,000	478,982.96	478,854.29	0.03992	0.03990	478,982.96	478,854.29	0.03992	0.03990	0.00	0.00	0.00%	0.00%
500	15,000,000	536,806.79	536,645.96	0.03579	0.03578	536,806.79	536,645.96	0.03579	0.03578	0.00	0.00	0.00%	0.00%
600	18,000,000	594,630.61	594,437.62	0.03304	0.03302	594,630.61	594,437.62	0.03304	0.03302	0.00	0.00	0.00%	0.00%
40,000 KW													
200	8,000,000	484,384.52	484,298.74	0.06055	0.06054	484,384.52	484,298.74	0.06055	0.06054	0.00	0.00	0.00%	0.00%
300	12,000,000	561,482.96	561,354.29	0.04679	0.04678	561,482.96	561,354.29	0.04679	0.04678	0.00	0.00	0.00%	0.00%
400	16,000,000	638,581.40	638,409.84	0.03991	0.03990	638,581.40	638,409.84	0.03991	0.03990	0.00	0.00	0.00%	0.00%
500	20,000,000	715,679.83	715,465.39	0.03578	0.03577	715,679.83	715,465.39	0.03578	0.03577	0.00	0.00	0.00%	0.00%
600	24,000,000	792,778.27	792,520.94	0.03303	0.03302	792,778.27	792,520.94	0.03303	0.03302	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY1 RATES AND PROPOSED MRP RY2 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3B "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY1 RATES				MRP RY2 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	37,710.11	38,510.67	0.01886	0.01926	37,710.11	38,510.67	0.01886	0.01926	0.00	0.00	0.00%	0.00%
300	3,000,000	50,449.31	51,249.87	0.01682	0.01708	50,449.31	51,249.87	0.01682	0.01708	0.00	0.00	0.00%	0.00%
400	4,000,000	63,188.51	63,989.07	0.01580	0.01600	63,188.51	63,989.07	0.01580	0.01600	0.00	0.00	0.00%	0.00%
500	5,000,000	75,927.71	76,728.27	0.01519	0.01535	75,927.71	76,728.27	0.01519	0.01535	0.00	0.00	0.00%	0.00%
600	6,000,000	88,666.91	89,467.47	0.01478	0.01491	88,666.91	89,467.47	0.01478	0.01491	0.00	0.00	0.00%	0.00%
20,000 KW													
200	4,000,000	74,996.83	76,597.96	0.01875	0.01915	74,996.83	76,597.96	0.01875	0.01915	0.00	0.00	0.00%	0.00%
300	6,000,000	100,475.23	102,076.36	0.01675	0.01701	100,475.23	102,076.36	0.01675	0.01701	0.00	0.00	0.00%	0.00%
400	8,000,000	125,953.63	127,554.76	0.01574	0.01594	125,953.63	127,554.76	0.01574	0.01594	0.00	0.00	0.00%	0.00%
500	10,000,000	151,432.03	153,033.16	0.01514	0.01530	151,432.03	153,033.16	0.01514	0.01530	0.00	0.00	0.00%	0.00%
600	12,000,000	176,910.43	178,511.56	0.01474	0.01488	176,910.43	178,511.56	0.01474	0.01488	0.00	0.00	0.00%	0.00%
30,000 KW													
200	6,000,000	112,283.56	114,685.25	0.01871	0.01911	112,283.56	114,685.25	0.01871	0.01911	0.00	0.00	0.00%	0.00%
300	9,000,000	150,501.16	152,902.85	0.01672	0.01699	150,501.16	152,902.85	0.01672	0.01699	0.00	0.00	0.00%	0.00%
400	12,000,000	188,718.76	191,120.45	0.01573	0.01593	188,718.76	191,120.45	0.01573	0.01593	0.00	0.00	0.00%	0.00%
500	15,000,000	226,936.36	229,338.05	0.01513	0.01529	226,936.36	229,338.05	0.01513	0.01529	0.00	0.00	0.00%	0.00%
600	18,000,000	265,153.96	267,555.65	0.01473	0.01486	265,153.96	267,555.65	0.01473	0.01486	0.00	0.00	0.00%	0.00%
40,000 KW													
200	8,000,000	149,570.28	152,772.54	0.01870	0.01910	149,570.28	152,772.54	0.01870	0.01910	0.00	0.00	0.00%	0.00%
300	12,000,000	200,527.08	203,729.34	0.01671	0.01698	200,527.08	203,729.34	0.01671	0.01698	0.00	0.00	0.00%	0.00%
400	16,000,000	251,483.88	254,686.14	0.01572	0.01592	251,483.88	254,686.14	0.01572	0.01592	0.00	0.00	0.00%	0.00%
500	20,000,000	302,440.68	305,642.94	0.01512	0.01528	302,440.68	305,642.94	0.01512	0.01528	0.00	0.00	0.00%	0.00%
600	24,000,000	353,397.48	356,599.74	0.01472	0.01486	353,397.48	356,599.74	0.01472	0.01486	0.00	0.00	0.00%	0.00%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - REVISED
SCHEDULE "R"
DISTRICT OF COLUMBIA

KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	17.03	17.11	-	-	20.05	20.13	-	-	3.02	3.02	17.73%	17.65%	3.02	17.68%
10	17.28	17.36	1.72835	1.73635	20.35	20.43	2.03533	2.04336	3.07	3.07	17.76%	17.68%	3.07	17.71%
20	17.54	17.62	0.87685	0.88085	20.65	20.73	1.03260	1.03664	3.12	3.12	17.79%	17.71%	3.12	17.74%
30	17.79	17.87	0.59301	0.59568	20.95	21.03	0.69836	0.70106	3.16	3.16	17.76%	17.68%	3.16	17.72%
40	18.70	18.80	0.46746	0.47012	21.90	22.01	0.54761	0.55030	3.21	3.21	17.17%	17.07%	3.21	17.11%
50	19.61	19.74	0.39214	0.39479	22.86	22.99	0.45715	0.45984	3.25	3.25	16.58%	16.46%	3.25	16.51%
100	24.15	24.41	0.24148	0.24412	27.63	27.89	0.27625	0.27892	3.48	3.48	14.41%	14.26%	3.48	14.32%
200	33.23	33.76	0.16615	0.16878	37.16	37.69	0.18580	0.18847	3.93	3.94	11.83%	11.67%	3.94	11.74%
300	42.31	43.10	0.14104	0.14367	46.69	47.49	0.15565	0.15831	4.38	4.39	10.35%	10.19%	4.39	10.25%
400	51.39	52.45	0.12848	0.13111	56.23	57.30	0.14057	0.14324	4.84	4.85	9.42%	9.25%	4.85	9.32%
500	61.60	62.39	0.12320	0.12479	67.73	68.15	0.13546	0.13631	6.13	5.76	9.95%	9.23%	5.91	9.53%
692	81.20	81.50	0.11735	0.11777	89.82	89.00	0.12979	0.12862	8.61	7.51	10.60%	9.22%	7.97	9.79%
700	82.02	82.29	0.11717	0.11756	90.74	89.87	0.12962	0.12839	8.72	7.58	10.63%	9.21%	8.06	9.80%
750	87.12	87.27	0.11617	0.11635	96.49	95.30	0.12865	0.12707	9.36	8.03	10.74%	9.20%	8.58	9.84%
800	92.23	92.24	0.11529	0.11530	102.24	100.73	0.12780	0.12591	10.01	8.49	10.85%	9.20%	9.12	9.89%
850	97.33	97.21	0.11451	0.11437	107.99	106.16	0.12705	0.12489	10.66	8.94	10.95%	9.20%	9.66	9.93%
900	102.44	102.19	0.11382	0.11354	113.74	111.59	0.12638	0.12399	11.30	9.40	11.03%	9.20%	10.19	9.96%
950	107.54	107.16	0.11320	0.11280	119.49	117.02	0.12578	0.12318	11.95	9.85	11.11%	9.19%	10.73	9.99%
1,000	112.65	112.14	0.11265	0.11214	125.24	122.45	0.12524	0.12245	12.60	10.31	11.19%	9.19%	11.26	10.03%
1,250	138.17	137.01	0.11053	0.10961	154.00	149.59	0.12320	0.11967	15.83	12.58	11.46%	9.18%	13.93	10.13%
1,500	163.69	161.88	0.10913	0.10792	182.75	176.74	0.12184	0.11783	19.06	14.86	11.64%	9.18%	16.61	10.21%
1,750	189.21	186.75	0.10812	0.10672	211.51	203.89	0.12086	0.11651	22.30	17.13	11.79%	9.17%	19.28	10.27%
2,000	214.74	211.62	0.10737	0.10581	240.26	231.03	0.12013	0.11552	25.53	19.41	11.89%	9.17%	21.96	10.31%
2,250	240.26	236.49	0.10678	0.10511	269.02	258.18	0.11956	0.11475	28.76	21.68	11.97%	9.17%	24.63	10.35%
2,500	265.78	261.37	0.10631	0.10455	297.78	285.32	0.11911	0.11413	32.00	23.96	12.04%	9.17%	27.31	10.38%
3,000	316.82	311.11	0.10561	0.10370	355.29	339.62	0.11843	0.11321	38.46	28.51	12.14%	9.16%	32.66	10.42%
3,500	367.87	360.85	0.10511	0.10310	412.80	393.91	0.11794	0.11255	44.93	33.06	12.21%	9.16%	38.01	10.45%
4,000	418.91	410.59	0.10473	0.10265	470.31	448.20	0.11758	0.11205	51.40	37.61	12.27%	9.16%	43.36	10.47%
5,000	521.00	510.08	0.10420	0.10202	585.33	556.79	0.11707	0.11136	64.33	46.71	12.35%	9.16%	54.05	10.50%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - REVISED
SCHEDULE "MMA"
DISTRICT OF COLUMBIA

KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	13.57	13.99	-	-	3.18	3.60	-	-	-10.39	-10.39	-76.57%	-74.27%	-10.39	-75.21%
100	20.33	21.72	0.20332	0.21716	11.26	12.64	0.11255	0.12640	-9.08	-9.08	-44.66%	-41.81%	-9.08	-42.95%
200	28.83	31.59	0.14415	0.15796	21.07	23.83	0.10536	0.11917	-7.76	-7.76	-26.92%	-24.56%	-7.76	-25.49%
300	37.33	41.47	0.12443	0.13823	30.89	35.03	0.10296	0.11676	-6.44	-6.44	-17.25%	-15.53%	-6.44	-16.20%
400	45.83	51.35	0.11457	0.12836	40.70	46.22	0.10176	0.11556	-5.12	-5.12	-11.17%	-9.97%	-5.12	-10.44%
500	55.82	62.02	0.11164	0.12404	54.45	59.52	0.10891	0.11904	-1.36	-2.50	-2.44%	-4.03%	-2.03	-3.41%
1000	105.78	115.39	0.10578	0.11539	123.21	126.00	0.12321	0.12600	17.43	10.61	16.48%	9.19%	13.45	12.08%
2000	205.70	222.14	0.10285	0.11107	260.72	258.97	0.13036	0.12949	55.02	36.84	26.75%	16.58%	44.42	20.63%
3000	305.62	328.88	0.10187	0.10963	398.22	391.94	0.13274	0.13065	92.61	63.06	30.30%	19.17%	75.37	23.61%
4000	405.54	435.63	0.10138	0.10891	535.73	524.91	0.13393	0.13123	130.19	89.28	32.10%	20.49%	106.33	25.13%
5000	505.46	542.37	0.10109	0.10847	673.24	657.88	0.13465	0.13158	167.78	115.51	33.19%	21.30%	137.29	26.05%
6000	605.38	649.12	0.10090	0.10819	810.75	790.85	0.13512	0.13181	205.37	141.73	33.92%	21.83%	168.25	26.67%
7000	705.30	755.86	0.10076	0.10798	948.26	923.82	0.13547	0.13197	242.96	167.95	34.45%	22.22%	199.20	27.11%
7500	755.26	809.24	0.10070	0.10790	1,017.01	990.30	0.13560	0.13204	261.75	181.06	34.66%	22.37%	214.68	27.29%
8000	805.22	862.61	0.10065	0.10783	1,085.76	1,056.78	0.13572	0.13210	280.54	194.18	34.84%	22.51%	230.16	27.44%
8500	855.18	915.98	0.10061	0.10776	1,154.52	1,123.27	0.13583	0.13215	299.34	207.29	35.00%	22.63%	245.64	27.58%
9000	905.14	969.35	0.10057	0.10771	1,223.27	1,189.75	0.13592	0.13219	318.13	220.40	35.15%	22.74%	261.12	27.70%
9500	955.10	1,022.73	0.10054	0.10766	1,292.03	1,256.24	0.13600	0.13224	336.93	233.51	35.28%	22.83%	276.60	27.81%
10000	1,005.06	1,076.10	0.10051	0.10761	1,360.78	1,322.72	0.13608	0.13227	355.72	246.62	35.39%	22.92%	292.08	27.91%
12500	1,254.86	1,342.96	0.10039	0.10744	1,704.55	1,655.14	0.13636	0.13241	449.69	312.18	35.84%	23.25%	369.48	28.29%
15000	1,504.66	1,609.82	0.10031	0.10732	2,048.32	1,987.56	0.13655	0.13250	543.66	377.74	36.13%	23.46%	446.87	28.54%
17500	1,754.46	1,876.69	0.10025	0.10724	2,392.09	2,319.99	0.13669	0.13257	637.63	443.30	36.34%	23.62%	524.27	28.72%
20000	2,004.26	2,143.55	0.10021	0.10718	2,735.86	2,652.41	0.13679	0.13262	731.60	508.86	36.50%	23.74%	601.67	28.85%
22500	2,254.06	2,410.41	0.10018	0.10713	3,079.63	2,984.83	0.13687	0.13266	825.56	574.42	36.63%	23.83%	679.06	28.95%
25000	2,503.86	2,677.27	0.10015	0.10709	3,423.40	3,317.25	0.13694	0.13269	919.53	639.98	36.72%	23.90%	756.46	29.04%
30000	3,003.46	3,211.00	0.10012	0.10703	4,110.94	3,982.09	0.13703	0.13274	1107.47	771.09	36.87%	24.01%	911.25	29.16%
35000	3,503.07	3,744.72	0.10009	0.10699	4,798.48	4,646.94	0.13710	0.13277	1295.41	902.21	36.98%	24.09%	1066.04	29.25%
40000	4,002.67	4,278.45	0.10007	0.10696	5,486.02	5,311.78	0.13715	0.13279	1483.35	1033.33	37.06%	24.15%	1220.84	29.32%
50000	5,001.87	5,345.90	0.10004	0.10692	6,861.09	6,641.46	0.13722	0.13283	1859.23	1295.56	37.17%	24.23%	1530.42	29.42%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - REVISED

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	27.42	27.42	-	-	30.91	30.91	-	-	3.49	3.49	12.73%	12.73%	3.49	12.73%
10	28.67	28.59	2.86692	2.85937	32.22	32.13	3.22160	3.21285	3.55	3.53	12.38%	12.35%	3.54	12.36%
20	29.92	29.77	1.49592	1.48837	33.52	33.34	1.67596	1.66721	3.60	3.58	12.03%	12.03%	3.59	12.03%
30	31.17	30.94	1.03892	1.03137	34.82	34.56	1.16075	1.15200	3.65	3.62	11.71%	11.70%	3.63	11.70%
40	32.42	32.11	0.81042	0.80287	36.13	35.78	0.90314	0.89439	3.71	3.66	11.44%	11.40%	3.68	11.42%
50	33.67	33.29	0.67332	0.66577	37.43	36.99	0.74858	0.73983	3.76	3.70	11.17%	11.11%	3.73	11.14%
100	39.91	39.16	0.39912	0.39157	43.94	43.07	0.43945	0.43070	4.03	3.91	10.10%	9.99%	3.96	10.03%
150	46.16	45.03	0.30772	0.30017	50.46	49.15	0.33641	0.32766	4.30	4.12	9.32%	9.15%	4.20	9.22%
200	52.40	50.89	0.26202	0.25447	56.98	55.23	0.28488	0.27614	4.57	4.33	8.72%	8.51%	4.43	8.60%
250	58.65	56.76	0.23460	0.22705	63.49	61.31	0.25397	0.24522	4.84	4.54	8.25%	8.00%	4.67	8.11%
300	64.90	62.63	0.21632	0.20877	70.01	67.38	0.23336	0.22462	5.11	4.75	7.87%	7.58%	4.90	7.71%
400	77.39	74.37	0.19347	0.18592	83.04	79.54	0.20760	0.19886	5.65	5.17	7.30%	6.95%	5.37	7.10%
500	89.88	86.11	0.17976	0.17221	96.07	91.70	0.19215	0.18340	6.19	5.59	6.89%	6.49%	5.84	6.66%
600	102.37	97.84	0.17062	0.16307	109.11	103.86	0.18184	0.17309	6.73	6.01	6.57%	6.14%	6.31	6.33%
700	114.86	109.58	0.16409	0.15654	122.14	116.01	0.17448	0.16573	7.27	6.43	6.33%	5.87%	6.78	6.07%
800	127.36	121.32	0.15919	0.15165	135.17	128.17	0.16896	0.16021	7.81	6.85	6.13%	5.65%	7.25	5.85%
900	139.85	133.06	0.15539	0.14784	148.20	140.33	0.16467	0.15592	8.35	7.27	5.97%	5.46%	7.72	5.68%
1,000	152.34	144.79	0.15234	0.14479	161.23	152.49	0.16123	0.15249	8.89	7.69	5.84%	5.31%	8.19	5.54%
1,250	183.57	174.14	0.14685	0.13931	193.81	182.88	0.15505	0.14630	10.25	8.74	5.58%	5.02%	9.37	5.26%
1,500	214.80	203.48	0.14320	0.13565	226.39	213.27	0.15093	0.14218	11.60	9.79	5.40%	4.81%	10.54	5.06%
1,750	246.03	232.82	0.14059	0.13304	258.97	243.67	0.14799	0.13924	12.95	10.84	5.26%	4.66%	11.72	4.92%
2,000	277.26	262.17	0.13863	0.13108	291.55	274.06	0.14578	0.13703	14.30	11.89	5.16%	4.54%	12.89	4.80%
2,500	339.72	320.85	0.13589	0.12834	356.71	334.85	0.14269	0.13394	17.00	13.99	5.00%	4.36%	15.24	4.64%
3,000	402.18	379.54	0.13406	0.12651	421.87	395.63	0.14062	0.13188	19.70	16.09	4.90%	4.24%	17.59	4.52%
3,500	464.64	438.23	0.13275	0.12521	487.03	456.42	0.13915	0.13041	22.40	18.19	4.82%	4.15%	19.94	4.44%
4,000	527.10	496.91	0.13177	0.12423	552.20	517.21	0.13805	0.12930	25.10	20.29	4.76%	4.08%	22.29	4.38%
5,000	652.01	614.29	0.13040	0.12286	682.52	638.78	0.13650	0.12776	30.50	24.49	4.68%	3.99%	26.99	4.28%
6,000	776.93	731.66	0.12949	0.12194	812.84	760.35	0.13547	0.12673	35.90	28.69	4.62%	3.92%	31.69	4.22%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - REVISED

SCHEDULE "GS D LV"

DISTRICT OF COLUMBIA

KW	Hours	KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	226.20	231.68	0.22620	0.23168	241.27	245.42	0.24127	0.24542	15.07	13.73	6.66%	5.93%
	200	2000	342.13	353.10	0.17106	0.17655	362.31	370.68	0.18115	0.18534	20.18	17.58	5.90%	4.98%
	300	3000	458.06	474.51	0.15269	0.15817	483.35	495.95	0.16112	0.16532	25.29	21.43	5.52%	4.52%
	400	4000	573.99	595.92	0.14350	0.14898	604.39	621.21	0.15110	0.15530	30.40	25.29	5.30%	4.24%
	500	5000	689.92	717.34	0.13798	0.14347	725.43	746.47	0.14509	0.14929	35.51	29.14	5.15%	4.06%
	600	6000	805.84	838.75	0.13431	0.13979	846.47	871.74	0.14108	0.14529	40.62	32.99	5.04%	3.93%
25	100	2,500	512.74	526.45	0.20510	0.21058	547.89	558.26	0.21916	0.22330	35.15	31.80	6.86%	6.04%
	200	5,000	802.57	829.99	0.16051	0.16600	850.49	871.42	0.17010	0.17428	47.93	41.43	5.97%	4.99%
	300	7,500	1,092.39	1,133.52	0.14565	0.15114	1,153.09	1,184.58	0.15375	0.15794	60.70	51.06	5.56%	4.50%
	400	10,000	1,382.21	1,437.06	0.13822	0.14371	1,455.69	1,497.74	0.14557	0.14977	73.48	60.69	5.32%	4.22%
	500	12,500	1,672.03	1,740.59	0.13376	0.13925	1,758.29	1,810.91	0.14066	0.14487	86.26	70.32	5.16%	4.04%
	600	15,000	1,961.86	2,044.12	0.13079	0.13627	2,060.89	2,124.07	0.13739	0.14160	99.04	79.94	5.05%	3.91%
50	100	5,000	990.32	1,017.74	0.19806	0.20355	1,058.93	1,079.66	0.21179	0.21593	68.62	61.92	6.93%	6.08%
	200	10,000	1,569.96	1,624.81	0.15700	0.16248	1,664.13	1,705.99	0.16641	0.17060	94.17	81.18	6.00%	5.00%
	300	15,000	2,149.61	2,231.87	0.14331	0.14879	2,269.33	2,332.31	0.15129	0.15549	119.73	100.44	5.57%	4.50%
	400	20,000	2,729.25	2,838.94	0.13646	0.14195	2,874.53	2,958.64	0.14373	0.14793	145.28	119.69	5.32%	4.22%
	500	25,000	3,308.90	3,446.01	0.13236	0.13784	3,479.73	3,584.96	0.13919	0.14340	170.83	138.95	5.16%	4.03%
	600	30,000	3,888.54	4,053.08	0.12962	0.13510	4,084.93	4,211.28	0.13616	0.14038	196.39	158.21	5.05%	3.90%
75	100	7,500	1,467.89	1,509.02	0.19572	0.20120	1,569.97	1,601.07	0.20933	0.21348	102.08	92.05	6.95%	6.10%
	200	15,000	2,337.36	2,419.62	0.15582	0.16131	2,477.77	2,540.55	0.16518	0.16937	140.42	120.93	6.01%	5.00%
	300	22,500	3,206.82	3,330.23	0.14253	0.14801	3,385.57	3,480.04	0.15047	0.15467	178.75	149.81	5.57%	4.50%
	400	30,000	4,076.29	4,240.83	0.13588	0.14136	4,293.37	4,419.53	0.14311	0.14732	217.08	178.70	5.33%	4.21%
	500	37,500	4,945.76	5,151.43	0.13189	0.13737	5,201.17	5,359.01	0.13870	0.14291	255.41	207.58	5.16%	4.03%
	600	45,000	5,815.23	6,062.03	0.12923	0.13471	6,108.96	6,298.50	0.13575	0.13997	293.74	236.47	5.05%	3.90%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - DELIVERY ONLY - REVISED
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 25 KW													
200	5,000	890.41	890.41	0.17808	0.17808	753.07	753.07	0.15061	0.15061	(137.34)	(137.34)	-15.42%	-15.42%
300	7,500	969.11	969.11	0.12922	0.12922	842.74	842.74	0.11237	0.11237	(126.37)	(126.37)	-13.04%	-13.04%
400	10,000	1,047.82	1,047.82	0.10478	0.10478	932.42	932.42	0.09324	0.09324	(115.40)	(115.40)	-11.01%	-11.01%
500	12,500	1,126.52	1,126.52	0.09012	0.09012	1,022.09	1,022.09	0.08177	0.08177	(104.43)	(104.43)	-9.27%	-9.27%
600	15,000	1,205.22	1,205.22	0.08035	0.08035	1,111.76	1,111.76	0.07412	0.07412	(93.46)	(93.46)	-7.75%	-7.75%
50 KW													
200	10,000	1,324.07	1,324.07	0.13241	0.13241	1,286.57	1,286.57	0.12866	0.12866	(37.50)	(37.50)	-2.83%	-2.83%
300	15,000	1,481.47	1,481.47	0.09876	0.09876	1,465.92	1,465.92	0.09773	0.09773	(15.55)	(15.55)	-1.05%	-1.05%
400	20,000	1,638.87	1,638.87	0.08194	0.08194	1,645.26	1,645.26	0.08226	0.08226	6.39	6.39	0.39%	0.39%
500	25,000	1,796.28	1,796.28	0.07185	0.07185	1,824.61	1,824.61	0.07298	0.07298	28.33	28.33	1.58%	1.58%
600	30,000	1,953.68	1,953.68	0.06512	0.06512	2,003.96	2,003.96	0.06680	0.06680	50.28	50.28	2.57%	2.57%
75 KW													
200	15,000	1,757.72	1,757.72	0.11718	0.11718	1,820.07	1,820.07	0.12134	0.12134	62.35	62.35	3.55%	3.55%
300	22,500	1,993.82	1,993.82	0.08861	0.08861	2,089.09	2,089.09	0.09285	0.09285	95.27	95.27	4.78%	4.78%
400	30,000	2,229.93	2,229.93	0.07433	0.07433	2,358.11	2,358.11	0.07860	0.07860	128.18	128.18	5.75%	5.75%
500	37,500	2,466.03	2,466.03	0.06576	0.06576	2,627.13	2,627.13	0.07006	0.07006	161.10	161.10	6.53%	6.53%
600	45,000	2,702.14	2,702.14	0.06005	0.06005	2,896.15	2,896.15	0.06436	0.06436	194.01	194.01	7.18%	7.18%
100 KW													
200	20,000	2,191.37	2,191.37	0.10957	0.10957	2,353.57	2,353.57	0.11768	0.11768	162.20	162.20	7.40%	7.40%
300	30,000	2,506.18	2,506.18	0.08354	0.08354	2,712.26	2,712.26	0.09041	0.09041	206.08	206.08	8.22%	8.22%
400	40,000	2,820.98	2,820.98	0.07052	0.07052	3,070.96	3,070.96	0.07677	0.07677	249.97	249.97	8.86%	8.86%
500	50,000	3,135.79	3,135.79	0.06272	0.06272	3,429.65	3,429.65	0.06859	0.06859	293.86	293.86	9.37%	9.37%
600	60,000	3,450.60	3,450.60	0.05751	0.05751	3,788.34	3,788.34	0.06314	0.06314	337.75	337.75	9.79%	9.79%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - REVISED
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 200 KW													
200	40,000	3,925.98	3,925.98	0.09815	0.09815	4,487.57	4,487.57	0.11219	0.11219	561.58	561.58	14.30%	14.30%
300	60,000	4,555.60	4,555.60	0.07593	0.07593	5,204.95	5,204.95	0.08675	0.08675	649.36	649.36	14.25%	14.25%
400	80,000	5,185.21	5,185.21	0.06482	0.06482	5,922.34	5,922.34	0.07403	0.07403	737.13	737.13	14.22%	14.22%
500	100,000	5,814.82	5,814.82	0.05815	0.05815	6,639.73	6,639.73	0.06640	0.06640	824.91	824.91	14.19%	14.19%
600	120,000	6,444.43	6,444.43	0.05370	0.05370	7,357.11	7,357.11	0.06131	0.06131	912.68	912.68	14.16%	14.16%
400 KW													
200	80,000	7,395.21	7,395.21	0.09244	0.09244	8,755.57	8,755.57	0.10944	0.10944	1,360.36	1,360.36	18.40%	18.40%
300	120,000	8,654.43	8,654.43	0.07212	0.07212	10,190.34	10,190.34	0.08492	0.08492	1,535.90	1,535.90	17.75%	17.75%
400	160,000	9,913.66	9,913.66	0.06196	0.06196	11,625.11	11,625.11	0.07266	0.07266	1,711.45	1,711.45	17.26%	17.26%
500	200,000	11,172.88	11,172.88	0.05586	0.05586	13,059.88	13,059.88	0.06530	0.06530	1,887.00	1,887.00	16.89%	16.89%
600	240,000	12,432.11	12,432.11	0.05180	0.05180	14,494.65	14,494.65	0.06039	0.06039	2,062.55	2,062.55	16.59%	16.59%
600 KW													
200	120,000	10,864.43	10,864.43	0.09054	0.09054	13,023.56	13,023.56	0.10853	0.10853	2,159.13	2,159.13	19.87%	19.87%
300	180,000	12,753.27	12,753.27	0.07085	0.07085	15,175.72	15,175.72	0.08431	0.08431	2,422.45	2,422.45	18.99%	18.99%
400	240,000	14,642.11	14,642.11	0.06101	0.06101	17,327.88	17,327.88	0.07220	0.07220	2,685.77	2,685.77	18.34%	18.34%
500	300,000	16,530.94	16,530.94	0.05510	0.05510	19,480.04	19,480.04	0.06493	0.06493	2,949.09	2,949.09	17.84%	17.84%
600	360,000	18,419.78	18,419.78	0.05117	0.05117	21,632.20	21,632.20	0.06009	0.06009	3,212.42	3,212.42	17.44%	17.44%
800 KW													
200	160,000	14,333.66	14,333.66	0.08959	0.08959	17,291.56	17,291.56	0.10807	0.10807	2,957.90	2,957.90	20.64%	20.64%
300	240,000	16,852.11	16,852.11	0.07022	0.07022	20,161.11	20,161.11	0.08400	0.08400	3,309.00	3,309.00	19.64%	19.64%
400	320,000	19,370.56	19,370.56	0.06053	0.06053	23,030.65	23,030.65	0.07197	0.07197	3,660.09	3,660.09	18.90%	18.90%
500	400,000	21,889.00	21,889.00	0.05472	0.05472	25,900.19	25,900.19	0.06475	0.06475	4,011.19	4,011.19	18.33%	18.33%
600	480,000	24,407.45	24,407.45	0.05085	0.05085	28,769.74	28,769.74	0.05994	0.05994	4,362.28	4,362.28	17.87%	17.87%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - DELIVERY ONLY - REVISED

SCHEDULE "GT LV "

DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 100 KW													
200	20,000	2,229.48	2,229.48	0.11147	0.11147	3,141.38	3,140.18	0.15707	0.15701	911.90	910.70	40.90%	40.85%
300	30,000	2,563.33	2,563.33	0.08544	0.08544	3,484.23	3,482.90	0.11614	0.11610	920.90	919.57	35.93%	35.87%
400	40,000	2,897.19	2,897.19	0.07243	0.07243	3,827.09	3,825.62	0.09568	0.09564	929.90	928.43	32.10%	32.05%
500	50,000	3,231.05	3,231.05	0.06462	0.06462	4,169.94	4,168.34	0.08340	0.08337	938.90	937.29	29.06%	29.01%
600	60,000	3,564.91	3,564.91	0.05942	0.05942	4,512.80	4,511.06	0.07521	0.07518	947.89	946.15	26.59%	26.54%
300 KW													
200	60,000	5,774.91	5,774.91	0.09625	0.09625	7,031.95	7,028.35	0.11720	0.11714	1,257.04	1,253.44	21.77%	21.70%
300	90,000	6,776.48	6,776.48	0.07529	0.07529	8,060.51	8,056.51	0.08956	0.08952	1,284.03	1,280.03	18.95%	18.89%
400	120,000	7,778.05	7,778.05	0.06482	0.06482	9,089.08	9,084.67	0.07574	0.07571	1,311.02	1,306.62	16.86%	16.80%
500	150,000	8,779.63	8,779.63	0.05853	0.05853	10,117.64	10,112.83	0.06745	0.06742	1,338.02	1,333.20	15.24%	15.19%
600	180,000	9,781.20	9,781.20	0.05434	0.05434	11,146.21	11,140.99	0.06192	0.06189	1,365.01	1,359.79	13.96%	13.90%
500 KW													
200	100,000	9,320.34	9,320.34	0.09320	0.09320	10,922.52	10,916.51	0.10923	0.10917	1,602.18	1,596.17	17.19%	17.13%
300	150,000	10,989.63	10,989.63	0.07326	0.07326	12,636.79	12,630.11	0.08425	0.08420	1,647.16	1,640.49	14.99%	14.93%
400	200,000	12,658.91	12,658.91	0.06329	0.06329	14,351.07	14,343.72	0.07176	0.07172	1,692.15	1,684.80	13.37%	13.31%
500	250,000	14,328.20	14,328.20	0.05731	0.05731	16,065.34	16,057.32	0.06426	0.06423	1,737.14	1,729.11	12.12%	12.07%
600	300,000	15,997.49	15,997.49	0.05332	0.05332	17,779.61	17,770.92	0.05927	0.05924	1,782.12	1,773.43	11.14%	11.09%
1,000 KW													
200	200,000	18,183.91	18,183.91	0.09092	0.09092	20,648.94	20,636.93	0.10324	0.10318	2,465.02	2,453.01	13.56%	13.49%
300	300,000	21,522.49	21,522.49	0.07174	0.07174	24,077.49	24,064.13	0.08026	0.08021	2,554.99	2,541.64	11.87%	11.81%
400	400,000	24,861.07	24,861.07	0.06215	0.06215	27,506.03	27,491.34	0.06877	0.06873	2,644.97	2,630.27	10.64%	10.58%
500	500,000	28,199.65	28,199.65	0.05640	0.05640	30,934.58	30,918.54	0.06187	0.06184	2,734.94	2,718.89	9.70%	9.64%
600	600,000	31,538.22	31,538.22	0.05256	0.05256	34,363.13	34,345.74	0.05727	0.05724	2,824.91	2,807.52	8.96%	8.90%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 2,000 KW													
200	400,000	35,911.07	35,911.07	0.08978	0.08978	35,385.67	35,385.67	0.08846	0.08846	(525.40)	(525.40)	-1.46%	-1.46%
300	600,000	42,588.22	42,588.22	0.07098	0.07098	41,800.13	41,800.13	0.06967	0.06967	(788.10)	(788.10)	-1.85%	-1.85%
400	800,000	49,265.38	49,265.38	0.06158	0.06158	48,214.58	48,214.58	0.06027	0.06027	(1,050.79)	(1,050.79)	-2.13%	-2.13%
500	1,000,000	55,942.53	55,942.53	0.05594	0.05594	54,629.04	54,629.04	0.05463	0.05463	(1,313.49)	(1,313.49)	-2.35%	-2.35%
600	1,200,000	62,619.68	62,619.68	0.05218	0.05218	61,043.49	61,043.49	0.05087	0.05087	(1,576.19)	(1,576.19)	-2.52%	-2.52%
4,000 KW													
200	800,000	71,365.38	71,365.38	0.08921	0.08921	70,314.58	70,314.58	0.08789	0.08789	(1,050.79)	(1,050.79)	-1.47%	-1.47%
300	1,200,000	84,719.68	84,719.68	0.07060	0.07060	83,143.49	83,143.49	0.06929	0.06929	(1,576.19)	(1,576.19)	-1.86%	-1.86%
400	1,600,000	98,073.99	98,073.99	0.06130	0.06130	95,972.40	95,972.40	0.05998	0.05998	(2,101.59)	(2,101.59)	-2.14%	-2.14%
500	2,000,000	111,428.30	111,428.30	0.05571	0.05571	108,801.31	108,801.31	0.05440	0.05440	(2,626.99)	(2,626.99)	-2.36%	-2.36%
600	2,400,000	124,782.61	124,782.61	0.05199	0.05199	121,630.23	121,630.23	0.05068	0.05068	(3,152.38)	(3,152.38)	-2.53%	-2.53%
6,000 KW													
200	1,200,000	106,819.68	106,819.68	0.08902	0.08902	105,243.49	105,243.49	0.08770	0.08770	(1,576.19)	(1,576.19)	-1.48%	-1.48%
300	1,800,000	126,851.15	126,851.15	0.07047	0.07047	124,486.86	124,486.86	0.06916	0.06916	(2,364.29)	(2,364.29)	-1.86%	-1.86%
400	2,400,000	146,882.61	146,882.61	0.06120	0.06120	143,730.23	143,730.23	0.05989	0.05989	(3,152.38)	(3,152.38)	-2.15%	-2.15%
500	3,000,000	166,914.07	166,914.07	0.05564	0.05564	162,973.59	162,973.59	0.05432	0.05432	(3,940.48)	(3,940.48)	-2.36%	-2.36%
600	3,600,000	186,945.53	186,945.53	0.05193	0.05193	182,216.96	182,216.96	0.05062	0.05062	(4,728.57)	(4,728.57)	-2.53%	-2.53%
8,000 KW													
200	1,600,000	142,273.99	142,273.99	0.08892	0.08892	140,172.40	140,172.40	0.08761	0.08761	(2,101.59)	(2,101.59)	-1.48%	-1.48%
300	2,400,000	168,982.61	168,982.61	0.07041	0.07041	165,830.23	165,830.23	0.06910	0.06910	(3,152.38)	(3,152.38)	-1.87%	-1.87%
400	3,200,000	195,691.22	195,691.22	0.06115	0.06115	191,488.05	191,488.05	0.05984	0.05984	(4,203.18)	(4,203.18)	-2.15%	-2.15%
500	4,000,000	222,399.84	222,399.84	0.05560	0.05560	217,145.87	217,145.87	0.05429	0.05429	(5,253.97)	(5,253.97)	-2.36%	-2.36%
600	4,800,000	249,108.46	249,108.46	0.05190	0.05190	242,803.69	242,803.69	0.05058	0.05058	(6,304.76)	(6,304.76)	-2.53%	-2.53%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3A "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 1,000 KW													
200	200,000	12,358.07	12,355.77	0.06179	0.06178	13,179.40	13,167.36	0.06590	0.06584	821.32	811.58	6.65%	6.57%
300	300,000	14,318.29	14,314.84	0.04773	0.04772	15,338.02	15,323.98	0.05113	0.05108	1,019.73	1,009.13	7.12%	7.05%
400	400,000	16,278.51	16,273.91	0.04070	0.04068	17,496.65	17,480.59	0.04374	0.04370	1,218.14	1,206.69	7.48%	7.41%
500	500,000	18,238.72	18,232.98	0.03648	0.03647	19,655.27	19,637.21	0.03931	0.03927	1,416.55	1,404.24	7.77%	7.70%
600	600,000	20,198.94	20,192.04	0.03366	0.03365	21,813.90	21,793.83	0.03636	0.03632	1,614.96	1,601.79	8.00%	7.93%
2,000 KW													
200	400,000	24,528.51	24,523.91	0.06132	0.06131	26,166.76	26,142.69	0.06542	0.06536	1,638.25	1,618.78	6.68%	6.60%
300	600,000	28,448.94	28,442.04	0.04741	0.04740	30,484.01	30,455.92	0.05081	0.05076	2,035.07	2,013.88	7.15%	7.08%
400	800,000	32,369.38	32,360.18	0.04046	0.04045	34,801.27	34,769.16	0.04350	0.04346	2,431.89	2,408.98	7.51%	7.44%
500	1,000,000	36,289.81	36,278.31	0.03629	0.03628	39,118.52	39,082.40	0.03912	0.03908	2,828.71	2,804.08	7.79%	7.73%
600	1,200,000	40,210.24	40,196.45	0.03351	0.03350	43,435.77	43,395.63	0.03620	0.03616	3,225.53	3,199.19	8.02%	7.96%
5,000 KW													
200	1,000,000	61,039.81	61,028.31	0.06104	0.06103	65,128.86	65,068.68	0.06513	0.06507	4,089.05	4,040.37	6.70%	6.62%
300	1,500,000	70,840.89	70,823.65	0.04723	0.04722	75,921.99	75,851.77	0.05061	0.05057	5,081.10	5,028.12	7.17%	7.10%
400	2,000,000	80,641.98	80,618.99	0.04032	0.04031	86,715.13	86,634.86	0.04336	0.04332	6,073.15	6,015.87	7.53%	7.46%
500	2,500,000	90,443.06	90,414.32	0.03618	0.03617	97,508.26	97,417.95	0.03900	0.03897	7,065.19	7,003.63	7.81%	7.75%
600	3,000,000	100,244.15	100,209.66	0.03341	0.03340	108,301.39	108,201.04	0.03610	0.03607	8,057.24	7,991.38	8.04%	7.97%
7,500 KW													
200	1,500,000	91,465.89	91,448.65	0.06098	0.06097	97,597.28	97,507.00	0.06506	0.06500	6,131.39	6,058.35	6.70%	6.62%
300	2,250,000	106,167.52	106,141.65	0.04719	0.04717	113,786.98	113,681.64	0.05057	0.05053	7,619.46	7,539.99	7.18%	7.10%
400	3,000,000	120,869.15	120,834.66	0.04029	0.04028	129,976.67	129,856.28	0.04333	0.04329	9,107.53	9,021.62	7.54%	7.47%
500	3,750,000	135,570.78	135,527.66	0.03615	0.03614	146,166.37	146,030.91	0.03898	0.03894	10,595.60	10,503.25	7.82%	7.75%
600	4,500,000	150,272.40	150,220.67	0.03339	0.03338	162,356.07	162,205.55	0.03608	0.03605	12,083.67	11,984.88	8.04%	7.98%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - DELIVERY ONLY - REVISED

SCHEDULE "GT 3A "

DISTRICT OF COLUMBIA

HOURS USE	KWH	PRESENT 'GT-3A'				PROPOSED 'GT- 3A'				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	121,891.98	121,868.99	0.06095	0.06093	130,065.70	129,945.33	0.06503	0.06497	8,173.72	8,076.34	6.71%	6.63%
300	3,000,000	141,494.15	141,459.66	0.04716	0.04715	151,651.96	151,511.51	0.05055	0.05050	10,157.81	10,051.85	7.18%	7.11%
400	4,000,000	161,096.32	161,050.33	0.04027	0.04026	173,238.22	173,077.69	0.04331	0.04327	12,141.91	12,027.36	7.54%	7.47%
500	5,000,000	180,698.49	180,641.00	0.03614	0.03613	194,824.49	194,643.87	0.03896	0.03893	14,126.00	14,002.87	7.82%	7.75%
600	6,000,000	200,300.66	200,231.68	0.03338	0.03337	216,410.75	216,210.06	0.03607	0.03604	16,110.09	15,978.38	8.04%	7.98%
20,000 KW													
200	4,000,000	243,596.32	243,550.33	0.06090	0.06089	259,939.37	259,698.63	0.06498	0.06492	16,343.05	16,148.30	6.71%	6.63%
300	6,000,000	282,800.66	282,731.68	0.04713	0.04712	303,111.89	302,830.99	0.05052	0.05047	20,311.24	20,099.32	7.18%	7.11%
400	8,000,000	322,004.99	321,913.02	0.04025	0.04024	346,284.42	345,963.36	0.04329	0.04325	24,279.42	24,050.33	7.54%	7.47%
500	10,000,000	361,209.33	361,094.37	0.03612	0.03611	389,456.94	389,095.72	0.03895	0.03891	28,247.61	28,001.35	7.82%	7.75%
600	12,000,000	400,413.67	400,275.72	0.03337	0.03336	432,629.47	432,228.08	0.03605	0.03602	32,215.80	31,952.37	8.05%	7.98%
30,000 KW													
200	6,000,000	365,300.66	365,231.68	0.06088	0.06087	389,813.04	389,451.93	0.06497	0.06491	24,512.38	24,220.26	6.71%	6.63%
300	9,000,000	424,107.16	424,003.70	0.04712	0.04711	454,571.83	454,150.48	0.05051	0.05046	30,464.66	30,146.78	7.18%	7.11%
400	12,000,000	482,913.67	482,775.72	0.04024	0.04023	519,330.62	518,849.02	0.04328	0.04324	36,416.94	36,073.31	7.54%	7.47%
500	15,000,000	541,720.18	541,547.73	0.03611	0.03610	584,089.40	583,547.57	0.03894	0.03890	42,369.22	41,999.83	7.82%	7.76%
600	18,000,000	600,526.69	600,319.75	0.03336	0.03335	648,848.19	648,246.11	0.03605	0.03601	48,321.50	47,926.36	8.05%	7.98%
40,000 KW													
200	8,000,000	487,004.99	486,913.02	0.06088	0.06086	519,686.71	519,205.24	0.06496	0.06490	32,681.71	32,292.21	6.71%	6.63%
300	12,000,000	565,413.67	565,275.72	0.04712	0.04711	606,031.76	605,469.96	0.05050	0.05046	40,618.09	40,194.24	7.18%	7.11%
400	16,000,000	643,822.35	643,638.41	0.04024	0.04023	692,376.81	691,734.69	0.04327	0.04323	48,554.46	48,096.28	7.54%	7.47%
500	20,000,000	722,231.03	722,001.10	0.03611	0.03610	778,721.86	777,999.41	0.03894	0.03890	56,490.83	55,998.31	7.82%	7.76%
600	24,000,000	800,639.70	800,363.79	0.03336	0.03335	865,066.91	864,264.14	0.03604	0.03601	64,427.21	63,900.34	8.05%	7.98%

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER MRP RY2 RATES AND PROPOSED MRP RY3 RATES - DELIVERY ONLY - REVISED
SCHEDULE "GT 3B "
DISTRICT OF COLUMBIA

HOURS USE	KWH	MRP RY2 RATES				MRP RY3 RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND =													
										10,000 KW			
200	2,000,000	37,895.56	38,708.69	0.01895	0.01935	13,391.47	12,588.35	0.00670	0.00629	(24,504.08)	(26,120.34)	-64.66%	-67.48%
300	3,000,000	50,634.76	51,447.89	0.01688	0.01715	26,130.67	25,327.55	0.00871	0.00844	(24,504.08)	(26,120.34)	-48.39%	-50.77%
400	4,000,000	63,373.96	64,187.09	0.01584	0.01605	38,869.87	38,066.75	0.00972	0.00952	(24,504.08)	(26,120.34)	-38.67%	-40.69%
500	5,000,000	76,113.16	76,926.29	0.01522	0.01539	51,609.07	50,805.95	0.01032	0.01016	(24,504.08)	(26,120.34)	-32.19%	-33.96%
600	6,000,000	88,852.36	89,665.49	0.01481	0.01494	64,348.27	63,545.15	0.01072	0.01059	(24,504.08)	(26,120.34)	-27.58%	-29.13%
										20,000 KW			
200	4,000,000	75,367.73	76,994.01	0.01884	0.01925	27,023.79	25,417.54	0.00676	0.00635	(48,343.95)	(51,576.47)	-64.14%	-66.99%
300	6,000,000	100,846.13	102,472.41	0.01681	0.01708	52,502.19	50,895.94	0.00875	0.00848	(48,343.95)	(51,576.47)	-47.94%	-50.33%
400	8,000,000	126,324.53	127,950.81	0.01579	0.01599	77,980.59	76,374.34	0.00975	0.00955	(48,343.95)	(51,576.47)	-38.27%	-40.31%
500	10,000,000	151,802.93	153,429.21	0.01518	0.01534	103,458.99	101,852.74	0.01035	0.01019	(48,343.95)	(51,576.47)	-31.85%	-33.62%
600	12,000,000	177,281.33	178,907.61	0.01477	0.01491	128,937.39	127,331.14	0.01074	0.01061	(48,343.95)	(51,576.47)	-27.27%	-28.83%
										30,000 KW			
200	6,000,000	112,839.91	115,279.32	0.01881	0.01921	40,656.10	38,246.73	0.00678	0.00637	(72,183.81)	(77,032.60)	-63.97%	-66.82%
300	9,000,000	151,057.51	153,496.92	0.01678	0.01706	78,873.70	76,464.33	0.00876	0.00850	(72,183.81)	(77,032.60)	-47.79%	-50.19%
400	12,000,000	189,275.11	191,714.52	0.01577	0.01598	117,091.30	114,681.93	0.00976	0.00956	(72,183.81)	(77,032.60)	-38.14%	-40.18%
500	15,000,000	227,492.71	229,932.12	0.01517	0.01533	155,308.90	152,899.53	0.01035	0.01019	(72,183.81)	(77,032.60)	-31.73%	-33.50%
600	18,000,000	265,710.31	268,149.72	0.01476	0.01490	193,526.50	191,117.13	0.01075	0.01062	(72,183.81)	(77,032.60)	-27.17%	-28.73%
										40,000 KW			
200	8,000,000	150,312.09	153,564.64	0.01879	0.01920	54,288.41	51,075.92	0.00679	0.00638	(96,023.67)	(102,488.72)	-63.88%	-66.74%
300	12,000,000	201,268.89	204,521.44	0.01677	0.01704	105,245.21	102,032.72	0.00877	0.00850	(96,023.67)	(102,488.72)	-47.71%	-50.11%
400	16,000,000	252,225.69	255,478.24	0.01576	0.01597	156,202.01	152,989.52	0.00976	0.00956	(96,023.67)	(102,488.72)	-38.07%	-40.12%
500	20,000,000	303,182.49	306,435.04	0.01516	0.01532	207,158.81	203,946.32	0.01036	0.01020	(96,023.67)	(102,488.72)	-31.67%	-33.45%
600	24,000,000	354,139.29	357,391.84	0.01476	0.01489	258,115.61	254,903.12	0.01075	0.01062	(96,023.67)	(102,488.72)	-27.11%	-28.68%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2019.

DC

Electric--P.S.C. of D.C. No. 1
Original Page No. R-58

**ECONOMIC RELIEF AND RECOVERY RIDER
RIDER "ERR"**

RIDER "ERR" – ECONOMIC RELIEF AND RECOVERY RIDER

This rider is applicable to Schedules "R", "R-PIV", "MMA", "GS ND", "T", "GS LV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS", "TN", "SSL-OH", and "SSL-UG". Rider "ERR" is not applicable to customers served under Rider "RAD."

The purpose of Rider "ERR" is to provide offsetting credits via customer benefits to mitigate the increase to base distribution rates beginning January 1, 2022 and shall be in effect for the period January 1, 2022 through December 31, 2022.

MONTHLY RATE

	Summer	Winter
<u>Schedules R and R-PIV</u>		
Per Customer Credit	\$-2.44 per month	\$-2.44 per month
Kilowatt-hour Credit		
First 400 kilowatt-hours	\$-0.00260 per kwhr	\$-0.00257per kwhr
In Excess of 400 kilo-watt hours	\$-0.00743 per kwhr	\$-0.00512 per kwhr
<u>Schedule MMA</u>		
Per Customer Credit	\$-0.79 per month	\$-0.79 per month
Kilowatt-hour Credit		
First 400 kilowatt-hours	\$-0.01168 per kwhr	\$-0.01168 per kwhr
In Excess of 400 kilo-watt hours	\$-0.03331 per kwhr	\$-0.02324 per kwhr
<u>Schedule GS ND</u>		
Per Customer Credit	\$-3.95 per month	\$-3.95 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00589 per kwhr	\$-0.00464 per kwhr
<u>Schedule T</u>		
Per Customer Credit	\$-3.58 per month	\$-3.58 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00760 per kwhr	\$-0.00597 per kwhr
<u>Schedule GS LV</u>		
Per Customer Credit	\$-1.90 per month	\$-1.90 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00631 per kwhr	\$-0.00480 per kwhr
Demand Credit	\$-0.63 per kw	\$-0.64 per kw

Date of Issue: June 1, 2020

Date Effective: Usage on and after
January 1, 2022

DC

	Summer	Winter
Schedule GS 3A		
Per Customer Credit	\$-33.22 per month	\$-33.22 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00756 per kwhr	\$-0.00543 per kwhr
Demand Credit	\$-3.72 per kw	\$-3.72 per kw
Schedule MGT LV		
Per Customer Credit	\$-17.43 per month	\$-17.43 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00155 per kwhr	\$-0.00155 per kwhr
Demand Credit	\$-1.12 per kw	\$-1.12 per kw
Schedule GT LV		
Per Customer Credit	\$-712.18 per month	\$-712.18 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00164 per kwhr	\$-0.00165 per kwhr
Demand Credit	\$-1.14 per kw	\$-1.15 per kw
Schedule GT 3A		
Per Customer Credit	\$-5.46 per month	\$-5.46 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00286 per kwhr	\$-0.00286 per kwhr
Demand Credit	\$-0.17 per kw	\$-0.18 per kw
Schedule GT 3B		
Per Customer Credit	\$-552.50 per month	\$-552.50 per month
Demand Credit	\$-2.72 per kw	\$-2.90 per kw
Schedule RT		
Per Customer Credit	\$-922.48 per month	\$-922.48 per month
Schedule SL		
Per Customer Credit		
Metered Account	\$-6.14 per month	\$-6.14 per month
Unmetered Account	\$-5.25 per month	\$-5.25 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00270 per kwhr	\$-0.00270 per kwhr
Schedule TS		
Per Customer Credit	\$-1.59 per month	\$-1.59 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.00902 per kwhr	\$-0.00902 per kwhr

DC

	Summer	Winter
<u>Schedule TN</u>		
Per Customer Credit	\$-30.96 per month	\$-30.96 per month
Kilowatt-hour Credit		
All kilowatt-hours	\$-0.02504 per kwhr	\$-0.02504 per kwhr
<u>Schedule SSL-OH</u>		
<u>Incandescent Lights*</u> - Night Burning		
Without Globe - all sizes	\$-0.330 per lamp	\$-0.330 per lamp
With Globe - all sizes	\$-0.586 per lamp	\$-0.586 per lamp
<u>Mercury Vapor Lights*</u> - Night Burning		
175 Watt	\$0.000 per lamp	\$0.000 per lamp
250 Watt	\$0.000 per lamp	\$0.000 per lamp
<u>Metal Halide Lights</u> – Night Burning		
400 Watt	\$-4.069 per lamp	\$-4.069 per lamp
<u>Schedule SSL-UG</u>		
<u>Incandescent Lights*</u> - Night Burning		
With Globe - all sizes	\$-4.746 per lamp	\$-4.746 per lamp
<u>Mercury Vapor Lights*</u> - Night Burning		
250 Watt	\$-4.765 per lamp	\$-4.765 per lamp
400 Watt	\$-5.600 per lamp	\$-5.600 per lamp
<u>High Pressure Sodium Lights</u> - Night Burning		
150 Watt	\$0.000 per lamp	\$0.000 per lamp
<u>Metal Halide Lights</u> – Night Burning		
100 Watt	\$-3.596 per lamp	\$-3.596 per lamp
175 Watt	\$-4.069 per lamp	\$-4.069 per lamp
400 Watt	\$0.000 per lamp	\$0.000 per lamp

CERTIFICATE OF SERVICE

I hereby certify that a copy of Potomac Electric Power Company's Errata the April 8, 2020 Rebuttal Testimony of Company Witness Blazunas has been served this July 28, 2020 on:

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, DC 20005
bwestbrook@psc.dc.gov

Kimberly Lincoln-Stewart, Esq.
Attorney Advisor
Public Service Commission
of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, DC 20005
kstewart@psc.dc.gov

Craig Berry, Esq.
Attorney Advisor
Public Service Commission
of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, DC 20005
cberry@psc.dc.gov

Brian Caldwell, Esq.
Assistant Attorney General
DC Government
441 4th Street, NW
Suite 600-S
Washington, DC 20001
Brian.caldwell@dc.gov

Sandra Mattavous-Frye, Esq.
Anjali Patel, Esq.
Travis Smith, Esq.
People's Counsel
Office of the People's Counsel
1133 15th Street, NW, Suite 500
Washington, DC 20005
apatel@opc-dc.gov
smfrye@opc-dc.gov
tsmith@opc-dc.gov

Noel Antonio, Esq.
Attorney Advisor
Public Service Commission
of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, DC 20005
nantonio@psc.dc.gov

Frann G. Francis, Esq.
Senior Vice President and General Counsel
AOBA
1025 Connecticut Avenue, NW
Suite 1005
Washington, DC 20036
ffrancis@aoba-metro.org

Kristi Singleton, Esq.
Assistant General Counsel
The U.S. General Services Administration
1800 F Street, NW #2016
Washington, DC 20405
Kristi.singleton@gsa.gov

Dennis Goins
Potomac Management Group
P.O. Box 30225
Alexandria, VA 22301
dgoinspmg@verizon.net

Lariza Sepulveda
Economist
Public Utility Rates and Regulations
Energy Division
1800 F Street, NW, Room 5122
Washington, DC 20405
Lariza.sepulveda@gsa.gov

Cathy Thurston-Seignious, Esq.
Supervisor, Administrative & Associate General
Counsel
Washington Gas
1000 Maine Avenue, SW, Suite 700
Washington, DC 20024
Cthurston-seignious@washgas.com

Bruce R. Oliver
Revilo Hill Associates, Inc.
7103 Laketree Drive
Fairfax Station, VA 22039
revilohill@verizon.net

Lucas R. Aubrey
Logan J. Place
Bart Sheard
Sherman Dunn, P.C.
900 Seventh Street, NW, Suite 1000
Washington, DC 20001
aubrey@shermardunn.com
place@shermardunn.com
sheard@shermardunn.com

Brian J. Petruska
General Counsel
LIUNA Mid-Atlantic Region
11951 Freedom Drive, Suite 310
Reston, VA 20190
bpetruska@maliuna.org

Gabriele Ulbig
Associate Counsel
LIUNA Mid-Atlantic Region
11951 Freedom Drive, Suite 310
Reston, VA 20190
gulbig@maliuna.org

May Va Lor
Corporate Affairs Department
LIUNA
905 16th Street, NW
Washington, DC 20006
mlor@liuna.org

Michael R. Engleman, Esq.
Engleman Fallon, PLLC
1717 K Street, NW, Suite 900
Washington, DC 20006
mengleman@efenergylaw.com

James Birkelund
Small Business Utility Advocates
548 Market St, Suite 11200
San Francisco, CA 94104
james@utilityadvocates.org

Brian R. Greene
Eric J. Wallace
1807 Libbie Avenue, Suite 102
Richmond, VA 23226
bgreene@greenehurlocker.com
ewallace@greenehurlocker.com

John Adragna, Esq.
Kevin Conoscenti, Esq.
McCarter & English, LLP
1015 Fifteenth Street, NW
Twelfth Floor
Washington, DC 20005
jadragna@mccarter.com
kconoscenti@mccarter.com

Jason Gray, Esq.
John Coyle, Esq.
Duncan & Allen
1730 Rhode Island Ave, NW, Suite 700
Washington, DC 20036
jtg@duncanallen.com
jpc@duncanallen.com

Adrienne Clair, Esq.
Nicole Allen, Esq.
Thompson Coburn, LLP
1909 K Street, NW, Suite 600
Washington, DC 20006
aclair@thompsoncoburn.com
nallen@thompsoncoburn.com

Bhaveeta Mody, Esq.
Kristen Connolly McCullough, Esq.
Duncan, Weinberg, Genzer & Pembroke, P.C.
1667 K Street, N W, Suite 700
Washington, DC 20006
bkm@dwgp.com
kc@dwgp.com

Michael Deupree
Taylor Deshotels
Taylor Moragas
Acadian Consulting Group, LLC
5800 One Perkins Place Drive, Suite 5-F
Baton Rouge, Louisiana 70808

Michael Converse
Real Property Division
General Services Administration
1800 F Street, Room 2012
Washington, DC 20405
Michael.converse@gsa.gov

Scott Strauss, Esq.
Jeff Schwarz, Esq.
Spiegel & McDiarmid, LLP
1875 Eye Street, NW
Suite 700
Washington, DC 20006
Scott.strauss@spiegelmc.com
Jeffrey.schwarz@spiegelmc.com

Amy McDonnell, Esq.
Ken Holmboe, Esq.
Duncan & Allen
1730 Rhode Island Ave, NW, Suite 700
Washington, DC 20036
aem@duncanallen.com
kh@duncanallenc.com

Kayla Grant, Esq.
Thompson Coburn, LLP
1909 K Street, NW, Suite 600
Washington, DC 20006
kgrant@thompsoncoburn.com

Eli Eilbott, Esq.
Adriana Velez Leon, Esq.
Duncan, Weinberg, Genzer & Pembroke, P.C.
1667 K Street, N W, Suite 700
Washington, DC 20006
ede@dwgp.com
avl@dwgp.com

Michael Gorman
Brian Andrews
Sally Wilhelms
Miranda Cotton
Brubaker &- Associates, Inc
16690 Swingley Ridge Road, Suite 140
Chesterfield, MO 63017

Donna M. Ramas
4654 Driftwood Drive
Commerce Township, Michigan 48832

Keving Mara
Linda Gray
John Hutts
Ryan Johnson
Jacob Thomas
Dan Wittliff
Jack Madden
Megan Morello
Paul Wielgus
GDS Associates, Inc.
1850 Parkway Place, Suite 800
Marietta, GA 30067

Meena Gowda
Deputy General Counsel
District of Columbia Water and Sewer Authority
5000 Overlook Avenue, S.W.
Washington, D.C. 20032

John Cochrane
Maryanne Hatch
Zack Campbell
Ian McGinnis
FTI Consulting, Inc.
200 State Street, 9th Floor
Boston, MA 02109

Kevin O'Donnell
Nova Energy Consultants, Inc.
1350 SE Maynard Road
Suite 101
Cary, NC 27511

Brian Petruska
General Counsel
LIUNA Mid Atlantic Regional
11951 Freedom Drive, RM 310
Reston, VA 20190
bpetruska@maliuna.org

/s/ Kim F. Hassan

Kim F. Hassan