

August 21, 2020

VIA HAND DELIVERY

Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 "G" Street, NW, 8th Floor
Washington, D.C. 20005

Dear Ms. Westbrook-Sedgwick:

Washington Gas Light Company ("Washington Gas" or "Company") has received refunds from Transcontinental Gas Pipeline Corporation aggregating \$5,723,673. In accordance with the Purchased Gas Charge provision set forth in Section 16 of the General Service Provisions of Washington Gas's tariff on file with the Public Service Commission, Washington Gas has computed amounts reimbursable to firm sales customers in each of its operating jurisdictions. The amount reimbursable to District of Columbia firm sales customers is as follows:

	<u>Refund Amount</u>
Principal	\$ 657,623
Company Interest	<u>6,404</u>
Total	<u>\$ 664,027</u>

Filed herewith are a Table of Contents, Exhibits I through IV and Appendix in support of the refund computations which are proposed to be credited to firm sales customers' bills during the twelve-month period commencing September 2020.

Very truly yours,



Cathy Thurston-Seignious
Supervisor, Administrative and
Associate General Counsel

Enclosures

cc: Sandra Mattavous-Frye, People's Counsel

WASHINGTON GAS

Refund to District of Columbia Firm Customers Commencing September 2020

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Washington Gas Light Company
District of Columbia Division

**Determination of Firm Customers'
Total Amount Reimbursable and Final Refund Factors**

For the Refund Period Commencing September 2020

Line No.	Month/Year A	Estimated Firm Therm Sales B	Monthly Refund Amount C a/	Company Interest @1.66% Factor D b/ Amount E=CxD	Total Refund F=C+E	Final Refund Factor G=F/B	Line No.
1	September 2020	3,484,000	\$ 16,800	0.2766% \$ 46	\$ 16,846		1
2	October 2020	4,492,000	21,660	0.4149% 90	21,750		2
3	November 2020	9,360,000	45,134	0.5532% 250	45,384		3
4	December 2020	17,138,000	82,639	0.6915% 571	83,210		4
5	January 2021	24,165,000	116,524	0.8298% 967	117,491		5
6	February 2021	24,682,000	119,017	0.9681% 1,152	120,169		6
7	March 2021	19,852,000	95,726	1.1064% 1,059	96,785		7
8	April 2021	14,209,000	68,516	1.2447% 853	69,369		8
9	May 2021	7,418,000	35,770	1.3830% 495	36,265		9
10	June 2021	4,401,000	21,222	1.5213% 323	21,545		10
11	July 2021	3,600,000	17,359	1.6596% 288	17,647		11
12	August 2021	3,581,000	17,256	1.7979% 310	17,566		12
13	Total	136,382,000	\$ 657,623	\$ 6,404	\$ 664,027	\$ 0.0049	13

a/ Initial refund factor (Exhibit II, Line 16) times monthly estimated firm therm sales.

b/ Computed from the middle of the month WGL received to the middle of the month refund to customers commences based on the 1.66% rate of interest established by the Commission in Order No. 20265.

Washington Gas Light Company

Supplier Refund

Summary of Principal Amounts and Allocation of Supplier Interest

For the Refund Period Commencing September 2020

Line No.	Description A	System Amount B=C+D+E	Allocated Amounts		Line No.
			D.C. C	Maryland D	Virginia E
1	<u>SUPPLIER REFUND PRINCIPAL a/</u>				1
2	2019 Demand	1,962,811	293,258	848,827	820,726
3	2019 Commodity	10,673	1,605	4,252	4,816
4	2019 Capacity	47,503	7,007	20,203	20,293
5	2020 Demand	2,293,897	342,661	991,605	959,631
6	2020 Commodity	17,520	2,594	6,962	7,964
7	2020 Capacity	71,173	10,498	30,270	30,405
8	Total Principal	\$ 4,403,576	\$ 657,623	\$ 1,902,118	\$ 1,843,835
9	<u>GROSS RECEIPTS TAXES</u>				9
10	((Line 8 / (1 - b/)) x b/)	3,686	N/A	3,686	N/A
11	<u>SUPPLIER INTEREST</u>				11
12	Total Principal and Supplier Interest	\$ 4,407,262	\$ 657,623	\$ 1,905,804	\$ 1,843,835
13	<u>DISPOSITION OF PRIOR REFUND AMOUNTS</u>	8	-	2	6
14	<u>TOTAL AMOUNT TO BE REFUNDED</u>	4,407,270	\$ 657,623	\$ 1,905,806	\$ 1,843,841
15	Estimated Annual Firm Therm Sales		136,382,000	369,092,000	438,138,000
16	<u>INITIAL REFUND FACTOR</u>		\$ 0.004822	\$ 0.005163	\$ 0.004208

a/ Exhibit III.

b/ Gross receipts tax in Virginia not included effective January 1, 2001 per tax code change. Tax for D.C. stated separately on customer bill.
Maryland PSC assessment tax of 0.1934% effective July 2020

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

For the Twelve Months Ended August 31, 2019

Line No.	Description	A	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	August 2019	Total	Line No.
		B	C	D	E	F	G	H	I	J	K	L	M	N-B-M		
1	FIRM TRANSPORTATION DEMAND a/															1
2	Columbia Gulf	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	2
3	Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3
4	Transco	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
5	Consolidated/DTI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5
6	Texas Eastern	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6
7	Tennessee	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	ANR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8
9	Total FT Demand	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	9
10	Base Gas															10
11	System Amount (Line 9 x 14.74% b/)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	11
12	Peak Day Base Gas Factor c/															12
13	District of Columbia	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	13
14	Maryland	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	14
15	Virginia	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	15
16	D.C. Amount (Line 11 x Line 13)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	16
17	Maryland Amount (Line 11 x Line 14)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17
18	Virginia Amount (Line 11 x Line 15)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18
19	Total Base Gas Amount	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	19
20	Weather Gas															20
21	System Amount (Line 9 - Line 11)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	21
22	Peak Day Weather Gas Factor c/															22
23	District of Columbia	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	23
24	Maryland	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	24
25	Virginia	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	25
26	D.C. Amount (Line 21 x Line 23)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	26
27	Maryland Amount (Line 21 x Line 24)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27
28	Virginia Amount (Line 21 x Line 25)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	28
29	Total Weather Gas Amount	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	29
30	Total Firm Transportation Demand															30
31	D.C. Amount (Line 16 + Line 26)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	31
32	Maryland Amount (Line 17 + Line 27)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	32
33	Virginia Amount (Line 18 + Line 28)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	33
34	Total FT Demand	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	34

a/ Exhibit IV.

b/ Based on relationship of annualized peak day base gas requirements to total annual demand volumes per ACA filings

c/ Based on twelve months ended August 2019 per ACA filings.

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

Supplier Refund

For the Twelve Months Ended August 31, 2019

Line No.	Description	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	August 2019	Total	Line No.
	A	B	C	D	E	F	G	H	I	J	K	L	M	N=B.M	
1	<u>GSS Demand a/</u>														1
2	Columbia	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2
3	Transco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3
4	Tennessee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4
5	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5
6	<u>Peak Day Weather Factors b/</u>														6
7	District of Columbia	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	7
8	Maryland	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	8
9	Virginia	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	9
10	D.C. Amount (Line 5 x Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	10
11	Maryland Amount (Line 5 x Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	11
12	Virginia Amount (Line 5 x Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	12
13	Total SST Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	13

a/ Exhibit IV.
b/ Based on twelve months ended August 2019 per ACA filings.

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

For the Twelve Months Ended August 31, 2019

Line No.	Description	A	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	August 2019	Total	Line No.
		B	C	D	E	F	G	H	I	J	K	L	M	N-B-M		
1	COMMODITY a/															1
2	Columbia	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2
3	Transco	-	-	-	-	-	-	517	1,087	1,851	1,978	2,452	2,789	2,789	10,673	3
4	Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
5	Total Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 517	\$ 1,087	\$ 1,851	\$ 1,978	\$ 2,452	\$ 2,789	\$ 2,789	\$ 10,673	5
6	Therm Sales Factors b/															6
7	District of Columbia	0.1644	0.1616	0.1520	0.1400	0.1408	0.1415	0.1430	0.1423	0.1538	0.1484	0.1488	0.1488	0.1549		7
8	Maryland	0.3841	0.3860	0.3845	0.3953	0.3942	0.4013	0.3981	0.4129	0.4124	0.3977	0.3919	0.3919	0.3901		8
9	Virginia	0.4515	0.4524	0.4635	0.4647	0.4650	0.4572	0.4589	0.4448	0.4338	0.4539	0.4593	0.4593	0.4550		9
10	D.C. Amount (Line 5 x Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74	\$ 155	\$ 285	\$ 294	\$ 365	\$ 432	\$ 432	\$ 1,605	10
11	Maryland Amount (Line 5 x Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206	\$ 449	\$ 763	\$ 786	\$ 961	\$ 1,088	\$ 1,088	\$ 4,252	11
12	Virginia Amount (Line 5 x Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 237	\$ 483	\$ 803	\$ 898	\$ 1,126	\$ 1,269	\$ 1,269	\$ 4,816	12
13	Total Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 517	\$ 1,087	\$ 1,851	\$ 1,978	\$ 2,452	\$ 2,789	\$ 2,789	\$ 10,673	13

a/ Exhibit IV

b/ Based on twelve months ended August 2019 per ACA filings

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

For the Twelve Months Ended August 31, 2019

Line No.	Description	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	August 2019	Total	Line No.
	A	B	C	D	E	F	G	H	I	J	K	L	M	N=B-M	
1	GSS Capacity a/														1
2	Columbia	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2
3	Transco	-	-	-	-	-	-	8,041	7,890	7,876	7,865	7,917	7,914	47,503	3
4	Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	4
5	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,041	\$ 7,890	\$ 7,876	\$ 7,865	\$ 7,917	\$ 7,914	\$ 47,503	5
6	Winter therm Sales Factors b/														6
7	District of Columbia	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	7
8	Maryland	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	8
9	Virginia	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	9
10	D.C. Amount (Line 5 x Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,186	\$ 1,164	\$ 1,162	\$ 1,160	\$ 1,168	\$ 1,167	\$ 7,007	10
11	Maryland Amount (Line 5 x Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,420	\$ 3,355	\$ 3,350	\$ 3,345	\$ 3,367	\$ 3,366	\$ 20,203	11
12	Virginia Amount (Line 5 x Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,435	\$ 3,371	\$ 3,364	\$ 3,360	\$ 3,382	\$ 3,381	\$ 20,293	12
13	Total GSS Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,041	\$ 7,890	\$ 7,876	\$ 7,865	\$ 7,917	\$ 7,914	\$ 47,503	13

a/ Exhibit IV.

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

For the Twelve Months Ended August 31, 2020

Line No.	Description	A	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	August 2020	Total	Line No.
			B	C	D	E	F	G	H	I	J	K	L	M	N=B-M	
1	FIRM TRANSPORTATION DEMAND a/															1
2	Columbia Gulf	\$		\$	\$				\$	\$	\$	\$	\$	\$	\$	2
3	Columbia															3
4	Transco		312,917	309,015	218,733	202,485	109,985	123,648	142,106	303,422	310,820				2,033,131	4
5	Consolidated/DTI															5
6	Texas Eastern															6
7	Tennessee															7
8	ANR															8
9	Total FT Demand	\$	312,917	309,015	218,733	202,485	109,985	123,648	142,106	303,422	310,820				\$ 2,033,131	9
10	Base Gas															10
11	System Amount (Line 9 x 14.74% b/)	\$	46,124	\$ 45,549	\$ 32,241	\$ 29,846	\$ 16,212	\$ 18,226	\$ 20,946	\$ 44,724	\$ 45,815	\$	\$	\$	\$ 299,683	11
12	Peak Day Base Gas Factor c/															12
13	District of Columbia		0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	0.1559	13
14	Maryland		0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	0.4734	14
15	Virginia		0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	0.3707	15
16	D.C. Amount (Line 11 x Line 13)	\$	7,191	\$ 7,101	\$ 5,026	\$ 4,653	\$ 2,527	\$ 2,841	\$ 3,265	\$ 6,972	\$ 7,143	\$	\$	\$	\$ 46,719	16
17	Maryland Amount (Line 11 x Line 14)		21,835	21,563	15,263	14,129	7,675	8,629	9,916	21,173	21,688				141,871	17
18	Virginia Amount (Line 11 x Line 15)		17,098	16,885	11,952	11,064	6,010	6,756	7,765	16,579	16,984				111,093	18
19	Total Base Gas Amount	\$	46,124	\$ 45,549	\$ 32,241	\$ 29,846	\$ 16,212	\$ 18,226	\$ 20,946	\$ 44,724	\$ 45,815	\$	\$	\$	\$ 299,683	19
20	Weather Gas															20
21	System Amount (Line 9 - Line 11)	\$	266,793	\$ 263,466	\$ 186,492	\$ 172,639	\$ 93,773	\$ 105,422	\$ 121,160	\$ 258,698	\$ 265,005	\$	\$	\$	\$ 1,733,448	21
22	Peak Day Weather Gas Factor c/															22
23	District of Columbia		0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	23
24	Maryland		0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	24
25	Virginia		0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	25
26	D.C. Amount (Line 21 x Line 23)	\$	39,592	\$ 39,098	\$ 27,675	\$ 25,620	\$ 13,916	\$ 15,645	\$ 17,980	\$ 38,391	\$ 39,327	\$	\$	\$	\$ 257,244	26
27	Maryland Amount (Line 21 x Line 24)		113,680	112,263	79,465	73,561	39,957	44,920	51,627	110,231	112,918				738,622	27
28	Virginia Amount (Line 21 x Line 25)		113,521	112,105	79,352	73,458	39,900	44,857	51,553	110,076	112,760				737,582	28
29	Total Weather Gas Amount	\$	266,793	\$ 263,466	\$ 186,492	\$ 172,639	\$ 93,773	\$ 105,422	\$ 121,160	\$ 258,698	\$ 265,005	\$	\$	\$	\$ 1,733,448	29
30	Total Firm Transportation Demand															30
31	D.C. Amount (Line 16 + Line 26)	\$	46,783	\$ 46,199	\$ 32,701	\$ 30,273	\$ 16,443	\$ 18,486	\$ 21,245	\$ 45,363	\$ 46,470	\$	\$	\$	\$ 303,963	31
32	Maryland Amount (Line 17 + Line 27)		135,515	133,826	94,728	87,690	47,632	53,549	61,543	131,404	134,606				880,493	32
33	Virginia Amount (Line 18 + Line 28)		130,619	128,990	91,304	84,522	45,910	51,613	59,318	126,655	129,744				848,675	33
34	Total FT Demand	\$	312,917	\$ 309,015	\$ 218,733	\$ 202,485	\$ 109,985	\$ 123,648	\$ 142,106	\$ 303,422	\$ 310,820	\$	\$	\$	\$ 2,033,131	34

a/ Exhibit IV

b/ Based on relationship of annualized peak day base gas requirements to total annual demand volumes per ACA filings.

c/ Based on twelve months ended August 2019 per ACA filings.

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

Supplier Refund

For the Twelve Months Ended August 31, 2020

Line No.	Description	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	August 2020	Total	Line No.
	A	B	C	D	E	F	G	H	I	J	K	L	M	N=B,M	
1	GSS Demand a/														1
2	Columbia	\$ 29,091	\$ 28,680	\$ 29,090	\$ 28,808	\$ 28,544	\$ 29,274	\$ 28,582	\$ 29,346	\$ 29,351	\$ -	\$ -	\$ -	\$ -	2
3	Transco														3
4	Tennessee														4
5	Total	\$ 29,091	\$ 28,680	\$ 29,090	\$ 28,808	\$ 28,544	\$ 29,274	\$ 28,582	\$ 29,346	\$ 29,351	\$ -	\$ -	\$ -	\$ 260,765	5
6	Peak Day Weather Factors b/														6
7	District of Columbia	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484	0.1484		7
8	Maryland	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261	0.4261		8
9	Virginia	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255	0.4255		9
10	D.C. Amount (Line 5 x Line 7)	\$ 4,317	\$ 4,256	\$ 4,317	\$ 4,275	\$ 4,236	\$ 4,344	\$ 4,242	\$ 4,355	\$ 4,356	\$ -	\$ -	\$ -	\$ 38,698	10
11	Maryland Amount (Line 5 x Line 8)	\$ 12,396	\$ 12,221	\$ 12,395	\$ 12,275	\$ 12,163	\$ 12,474	\$ 12,178	\$ 12,504	\$ 12,506	\$ -	\$ -	\$ -	\$ 111,111	11
12	Virginia Amount (Line 5 x Line 9)	\$ 12,378	\$ 12,203	\$ 12,378	\$ 12,258	\$ 12,145	\$ 12,456	\$ 12,162	\$ 12,487	\$ 12,489	\$ -	\$ -	\$ -	\$ 110,956	12
13	Total SST Demand	\$ 29,091	\$ 28,680	\$ 29,090	\$ 28,808	\$ 28,544	\$ 29,274	\$ 28,582	\$ 29,346	\$ 29,351	\$ -	\$ -	\$ -	\$ 260,765	13

a/ Exhibit IV.

b/ Based on twelve months ended August 2019 per ACA filings.

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

For the Twelve Months Ended August 31, 2020

Line No.	Description	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	August 2020	Total	Line No.
	A	B	C	D	E	F	G	H	I	J	K	L	M	N=B-M	
1	COMMODITY a/														1
2	Columbia	\$ 1,180	\$ 2,231	\$ 1,549	\$ 1,646	\$ 2,513	\$ 2,040	\$ 2,267	\$ 2,002	\$ 2,092	\$ -	\$ -	\$ -	\$ -	2
3	Transco														3
4	Consolidated														4
5	Total Commodity	\$ 1,180	\$ 2,231	\$ 1,549	\$ 1,646	\$ 2,513	\$ 2,040	\$ 2,267	\$ 2,002	\$ 2,092	\$ -	\$ -	\$ -	\$ 17,520	5
6	Therm Sales Factors b/														6
7	District of Columbia	0.1644	0.1616	0.1520	0.1400	0.1408	0.1415	0.1430	0.1423	0.1538	0.1484	0.1488	0.1549		7
8	Maryland	0.3841	0.3860	0.3845	0.3953	0.3942	0.4013	0.3981	0.4129	0.4124	0.3977	0.3919	0.3901		8
9	Virginia	0.4515	0.4524	0.4635	0.4647	0.4650	0.4572	0.4589	0.4448	0.4338	0.4539	0.4593	0.4550		9
10	D.C. Amount (Line 5 x Line 7)	\$ 194	\$ 360	\$ 235	\$ 230	\$ 354	\$ 289	\$ 324	\$ 285	\$ 322	\$ -	\$ -	\$ -	\$ 2,594	10
11	Maryland Amount (Line 5 x Line 8)	\$ 453	\$ 862	\$ 595	\$ 651	\$ 991	\$ 818	\$ 903	\$ 827	\$ 862	\$ -	\$ -	\$ -	\$ 6,962	11
12	Virginia Amount (Line 5 x Line 9)	\$ 533	\$ 1,009	\$ 718	\$ 765	\$ 1,168	\$ 933	\$ 1,040	\$ 890	\$ 908	\$ -	\$ -	\$ -	\$ 7,964	12
13	Total Commodity	\$ 1,180	\$ 2,231	\$ 1,549	\$ 1,646	\$ 2,513	\$ 2,040	\$ 2,267	\$ 2,002	\$ 2,092	\$ -	\$ -	\$ -	\$ 17,520	13

a/ Exhibit IV

b/ Based on twelve months ended August 2019 per ACA filings.

Washington Gas Light Company

Supplier Refund

Allocation of Supplier Refund Principal Amounts

For the Twelve Months Ended August 31, 2020

Line No.	Description	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	August 2020	Total	Line No.
	A	B	C	D	E	F	G	H	I	J	K	L	M	N=B.M	
1	GSS Capacity a/														1
2	Columbia	\$ 7,886	7,882	7,886	7,916	7,846	7,826	7,856	7,983	8,093				\$ 71,173	2
3	Transco														3
4	Consolidated														4
5	Total	\$ 7,886	7,882	7,886	7,916	7,846	7,826	7,856	7,983	8,093				\$ 71,173	5
6	Winter therm Sales Factors b/														6
7	District of Columbia	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475	0.1475		7
8	Maryland	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253	0.4253		8
9	Virginia	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272	0.4272		9
10	D.C. Amount (Line 5 x Line 7)	\$ 1,163	\$ 1,163	\$ 1,163	\$ 1,168	\$ 1,157	\$ 1,154	\$ 1,159	\$ 1,177	\$ 1,194	\$	\$	\$	\$ 10,498	10
11	Maryland Amount (Line 5 x Line 8)	\$ 3,354	\$ 3,352	\$ 3,354	\$ 3,366	\$ 3,337	\$ 3,329	\$ 3,341	\$ 3,396	\$ 3,442	\$	\$	\$	\$ 30,270	11
12	Virginia Amount (Line 5 x Line 9)	\$ 3,369	\$ 3,367	\$ 3,369	\$ 3,382	\$ 3,352	\$ 3,343	\$ 3,356	\$ 3,410	\$ 3,457	\$	\$	\$	\$ 30,405	12
13	Total GSS Demand	\$ 7,886	\$ 7,882	\$ 7,886	\$ 7,916	\$ 7,846	\$ 7,826	\$ 7,856	\$ 7,983	\$ 8,093	\$	\$	\$	\$ 71,173	13

a/ Exhibit IV.

Washington Gas Light Company
Supplier Refund
Summary of Principal Amounts

For the Refund Period Commencing September 2020

Line No.	Month/Year		Washington Gas				Total Refunds F=B+C+D+E	Line No.
			FT Demand	GSS Demand	COMMODITY	GSS CAPACITY		
	A		B	C	D	E		
1	March	2019	252,765	29,154	517	8,041	290,477	1
2	April	2019	306,589	29,105	1,087	7,890	344,670	2
3	May	2019	302,294	28,657	1,851	7,876	340,677	3
4	June	2019	304,874	29,013	1,978	7,865	343,729	4
5	July	2019	311,339	28,813	2,452	7,917	350,522	5
6	August	2019	311,407	28,801	2,789	7,914	350,911	6
7	September	2019	312,917	29,091	1,180	7,886	351,075	7
8	October	2019	309,015	28,680	2,231	7,882	347,808	8
9	November	2019	218,733	29,090	1,549	7,886	257,259	9
10	December	2019	202,485	28,808	1,646	7,916	240,855	10
11	January	2020	109,985	28,544	2,513	7,846	148,887	11
12	February	2020	123,648	29,274	2,040	7,826	162,788	12
13	March	2020	142,106	28,582	2,267	7,856	180,810	13
14	April	2020	303,422	29,346	2,002	7,983	342,753	14
15	May	2020	310,820	29,351	2,092	8,093	350,356	15
16	TOTAL REFUNDS		\$ 3,822,399	\$ 434,308	\$ 28,193	\$ 118,675	\$ 4,403,576	16

169 / MISCELLANEOUS ACH CREDIT

Credit Amount: 5,722,531.16

Cust Ref: Bank Ref:
00000000000IA000024391113
Unique ID:
00000091004159348725
Transcontinental PAYMENTS
200701 791441
E*1*0\MEA*1*000000000\

7/21/2020	169 / MISCELLANEOUS ACH CREDIT	Credit Amount:	1,141.80
	Cust Ref:	Bank Ref:	
	00000000000	IA000023344276	
	Unique ID:		
	00000091003856163639		
	Transcontinental PAYMENTS		
	200721 796382 000000\		