

Kevin McGowan  
VP Regulatory Policy and Strategy

EP1008  
701 Ninth Street NW  
Washington, DC 20068-0001

Office 202.872.3066  
Fax 202.872.2383  
pepco.com  
kevin.mcgowan@pepoholdings.com

November 10, 2020

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street N.W., Suite 800  
Washington, DC 20005

**Re: Docket PEPBSAR and Formal Case No. 1139**

Dear Ms. Westbrook-Sedgwick:

Pursuant to Order No. 15556, attached is the Potomac Electric Power Company's (Pepco or the Company) monthly filing regarding the Bill Stabilization Adjustment Rider (BSA). This BSA Rider calculation is based on the deferral balances for the October 2020 billing cycle. The BSA Rider will be applied to customers' bills in the December 2020 billing month. Effective with the September 11, 2017 filing, the Company is utilizing Count of Contracts.

Attachment 1 to this filing is a summary showing the results of the BSA calculation for the October, November and December 2020 billing cycle for each rate class. These rates will be posted on the Company's web site: [www.pepco.com](http://www.pepco.com).

Attachment 2 provides the BSA calculation utilizing the rate classes determined in Order No. 18846.

Attachment 3 is Pepco's Sarbanes-Oxley check of the data provided by the Revenue Accounting department.

Pursuant to Order No. 15556, the Company is required to adjust monthly class base distribution revenues if a major customer outage occurs. The Company did not experience any major customer outages as defined in Formal Case No. 1053.

The Company is willing to meet at the convenience of the Commission or parties in Docket PEPBSAR to explain these BSA calculations. In addition, any questions concerning the Company's BSA filings may be directed to Susan DeVito at 302-451-5324.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kevin McGowan". The signature is fluid and cursive, with a large initial "K" and "M".

Kevin M. McGowan

Enclosure: CD

cc: All Parties of Record

**POTOMAC ELECTRIC POWER COMPANY**  
**DISTRICT OF COLUMBIA**  
**BILL STABILIZATION ADJUSTMENT (\$/kwh)**  
**APPLICABLE TO DISTRIBUTION CUSTOMERS**

| <u>Rate Class</u> | <u>Oct-20</u> | <u>Nov-20</u> | <u>Dec-20</u> |
|-------------------|---------------|---------------|---------------|
| R                 | 0.000306      | (0.000088)    | 0.001225      |
| MMA               | (0.000273)    | 0.003148      | 0.000653      |
| GS ND             | 0.006068      | 0.005626      | 0.005669      |
| GSD               | 0.005216      | 0.004875      | 0.004795      |
| GS HV             | 0.004733      | 0.004256      | 0.004090      |
| MGT LV            | 0.004268      | 0.004427      | 0.004346      |
| GTLV              | 0.003645      | 0.003724      | 0.003739      |
| GT3A              | 0.002077      | 0.002273      | 0.002154      |
| GT3B              | (0.000228)    | (0.000311)    | 0.000258      |

## PEPCO DC

**CALCULATION OF THE MONTHLY RATE ADJUSTMENT - Rider "BSA"**

FOR THE BILLING MONTH OF: December, 2020

SCHEDULE

**I. CALCULATION OF REQUIRED REVENUE ADJUSTMENT****A. CALCULATION OF NORMALIZED MONTHLY TEST YEAR REVENUE**

1. CLASS CUSTOMER COUNT FOR CURRENT BILLING MONTH OF

October

2. AVERAGE CLASS BASE REVENUE PER CUSTOMER IN THE TEST YEAR BILLING MONTH

2.a. REVENUE ADJUSTMENT

3. ALLOWED REVENUE (1 x 2 + 2(a))

**B. ACTUAL MONTHLY REVENUE**

1. ACTUAL MONTHLY CLASS DISTRIBUTION BASE REVENUE IN \$ FOR October

2. ADJUSTMENTS

3. TOTAL (1+2)

**C. REQUIRED REVENUE ADJUSTMENT**

1. DIFFERENCE BETWEEN TEST YEAR REVENUE AND ACTUAL REVENUE (A3 - B3)

**II. RECONCILIATION OF BSA REVENUE ADJ. COLLECTED**

A. REVENUE ADJUSTMENT ALLOWED IN October, 2020

B. REVENUE ADJUSTMENT COLLECTED FOR October, 2020

C. RECONCILIATION ADJUSTMENT REQUIRED (A - B)

D. DEFERRED REVENUE ADJUSTMENT FROM November, 2020

E. CUMULATIVE TRUE UP FOR OVER/UNDER COLLECTIONS IN PREVIOUS MONTH (C + D)

**III. CALCULATION OF RATE ADJUSTMENT APPLICABLE TO: December, 2020****A. REVENUE ADJUSTMENT APPLICABLE TO: December, 2020**

1. AMOUNT REQUIRED (from I. C1)

2. CUMULATIVE TRUE UP IN PREVIOUS MONTH

3. REVENUE ADJUSTMENT (1 + 2)

**B. CLASS FORECASTED kWh FOR: December, 2020****C. RATE ADJUSTMENT APPLICABLE TO: December (A3 divide by B)****IV. TEST OF BSA AGAINST 10% LIMIT**

A. 10% OF AVERAGE TEST YEAR RATE PER kWh FOR December

B. RATE ADJUSTMENT APPLICABLE (from III. C)

C. DEFERRED RATE ADJUSTMENT OUTSIDE OF 10% CAP

D. BSA RATE TO BE BILLED IN December, 2020

**V. SUMMARY**

A. TOTAL REVENUE ADJUSTMENT (from III. A3)

B. DEFERRED REVENUE (IV. C x III. B)

C. REVENUE TO BE RECOVERED IN December, 2020

**D. BSA RATE TO BE BILLED FOR BILLING MONTH OF December, 2020 (from IV.D)**

Absolute Value of Rate Adjustment (from III. C)

Cumulative Total BSA Adjustment

Cumulative Total BSA Adjustment (All Rate Classes)

Cumulative BSA Adjustment for an Average Bill

YTD Total BSA Adjustment

YTD Total BSA Adjustment (All Rate Classes)

YTD BSA Adjustment for an Average Bill

Cumulative Number of Customers

Average Number of Customers

YTD Number of Customers

YTD Average Number of Customers

|                                                                            | R               | MMA             | GS ND             | GSD<br>GS-LV     | GS HV<br>GS-3A | MGT LV           | GTLV              | GT3A             | GT3B              |
|----------------------------------------------------------------------------|-----------------|-----------------|-------------------|------------------|----------------|------------------|-------------------|------------------|-------------------|
| 1. CLASS CUSTOMER COUNT FOR CURRENT BILLING MONTH OF October               | 292,649         | 53,550          | 17,682            | 4,927            | 6              | 3,333            | 309               | 154              | 1                 |
| 2. AVERAGE CLASS BASE REVENUE PER CUSTOMER IN THE TEST YEAR BILLING MONTH  | \$ 22.72        | \$ 17.00        | \$ 71.19          | \$ 532.51        | \$ 924.76      | \$ 3,218.25      | \$ 21,410.54      | \$ 30,027.90     | \$ 32,859.62      |
| 2.a. REVENUE ADJUSTMENT                                                    | -               | -               | -                 | -                | -              | -                | -                 | -                | -                 |
| 3. ALLOWED REVENUE (1 x 2 + 2(a))                                          | \$ 6,648,985.28 | \$ 910,350.00   | \$ 1,258,781.58   | \$ 2,623,676.77  | \$ 5,548.56    | \$ 10,726,427.25 | \$ 6,615,856.86   | \$ 4,624,296.60  | \$ 32,859.62      |
| 1. ACTUAL MONTHLY CLASS DISTRIBUTION BASE REVENUE IN \$ FOR October        | \$ 6,448,661.95 | \$ 904,114.32   | \$ 1,053,180.71   | \$ 2,114,187.50  | \$ 4,457.17    | \$ 8,804,808.73  | \$ 4,557,006.60   | \$ 3,887,588.39  | \$ -              |
| 2. ADJUSTMENTS                                                             | -               | -               | -                 | -                | -              | -                | -                 | -                | -                 |
| 3. TOTAL (1+2)                                                             | \$ 6,448,661.95 | \$ 904,114.32   | \$ 1,053,180.71   | \$ 2,114,187.50  | \$ 4,457.17    | \$ 8,804,808.73  | \$ 4,557,006.60   | \$ 3,887,588.39  | \$ -              |
| 1. DIFFERENCE BETWEEN TEST YEAR REVENUE AND ACTUAL REVENUE (A3 - B3)       | \$ 200,323.33   | \$ 6,235.68     | \$ 205,600.87     | \$ 509,489.27    | \$ 1,091.39    | \$ 1,921,618.52  | \$ 2,058,850.26   | \$ 736,708.21    | \$ 32,859.62      |
| A. REVENUE ADJUSTMENT ALLOWED IN October, 2020                             | \$ 40,785.53    | \$ (6,017.65)   | \$ 105,005.93     | \$ 244,616.47    | \$ 433.73      | \$ 952,926.83    | \$ 503,868.15     | \$ 349,420.57    | \$ (3,474.62)     |
| B. REVENUE ADJUSTMENT COLLECTED FOR October, 2020                          | \$ 24,731.61    | \$ (12,334.88)  | \$ 86,348.29      | \$ 197,875.79    | \$ 442.04      | \$ 827,062.56    | \$ 453,262.40     | \$ 368,717.65    | \$ -              |
| C. RECONCILIATION ADJUSTMENT REQUIRED (A - B)                              | \$ 16,053.92    | \$ 6,317.23     | \$ 18,657.64      | \$ 46,740.68     | \$ (8.31)      | \$ 125,864.27    | \$ 50,605.75      | \$ (19,297.08)   | \$ (3,474.62)     |
| D. DEFERRED REVENUE ADJUSTMENT FROM November, 2020                         | \$ -            | \$ -            | \$ 372,728.33     | \$ 3,071,018.17  | \$ 4,102.05    | \$ 18,664,283.20 | \$ 29,171,709.53  | \$ 3,203,074.80  | \$ (11,490.54)    |
| E. CUMULATIVE TRUE UP FOR OVER/UNDER COLLECTIONS IN PREVIOUS MONTH (C + D) | \$ 16,053.92    | \$ 6,317.23     | \$ 391,385.97     | \$ 3,117,758.85  | \$ 4,093.74    | \$ 18,790,147.47 | \$ 29,222,315.28  | \$ 3,183,777.72  | \$ (14,965.16)    |
| 1. AMOUNT REQUIRED (from I. C1)                                            | \$ 200,323.33   | \$ 6,235.68     | \$ 205,600.87     | \$ 509,489.27    | \$ 1,091.39    | \$ 1,921,618.52  | \$ 2,058,850.26   | \$ 736,708.21    | \$ 32,859.62      |
| 2. CUMULATIVE TRUE UP IN PREVIOUS MONTH                                    | 16,053.92       | 6,317.23        | 391,385.97        | 3,117,758.85     | 4,093.74       | 18,790,147.47    | 29,222,315.28     | 3,183,777.72     | (14,965.16)       |
| 3. REVENUE ADJUSTMENT (1 + 2)                                              | \$ 216,377.25   | \$ 12,552.91    | \$ 596,986.84     | \$ 3,627,248.12  | \$ 5,185.13    | \$ 20,711,765.99 | \$ 31,281,165.54  | \$ 3,920,485.93  | \$ 17,894.46      |
| B. CLASS FORECASTED kWh FOR: December, 2020                                | 176,627,576     | 19,225,550      | 16,882,550        | 45,750,416       | 89,395         | 214,209,697      | 138,440,126       | 164,107,209      | 14,846,909        |
| C. RATE ADJUSTMENT APPLICABLE TO: December (A3 divide by B)                | \$ 0.001225     | \$ 0.000653     | \$ 0.035361       | \$ 0.079283      | \$ 0.058002    | \$ 0.096689      | \$ 0.225954       | \$ 0.023890      | \$ 0.001205       |
| A. 10% OF AVERAGE TEST YEAR RATE PER kWh FOR December                      | \$ 0.003383     | \$ 0.003998     | \$ 0.005669       | \$ 0.004795      | \$ 0.004090    | \$ 0.004346      | \$ 0.003739       | \$ 0.002154      | \$ 0.000258       |
| B. RATE ADJUSTMENT APPLICABLE (from III. C)                                | \$ 0.001225     | \$ 0.000653     | \$ 0.035361       | \$ 0.079283      | \$ 0.058002    | \$ 0.096689      | \$ 0.225954       | \$ 0.023890      | \$ 0.001205       |
| C. DEFERRED RATE ADJUSTMENT OUTSIDE OF 10% CAP                             | \$ -            | \$ -            | \$ 0.029692       | \$ 0.074488      | \$ 0.053912    | \$ 0.092343      | \$ 0.222215       | \$ 0.021736      | \$ 0.000947       |
| D. BSA RATE TO BE BILLED IN December, 2020                                 | \$ 0.001225     | \$ 0.000653     | \$ 0.005669       | \$ 0.004795      | \$ 0.004090    | \$ 0.004346      | \$ 0.003739       | \$ 0.002154      | \$ 0.000258       |
| A. TOTAL REVENUE ADJUSTMENT (from III. A3)                                 | \$ 216,377.25   | \$ 12,552.91    | \$ 596,986.84     | \$ 3,627,248.12  | \$ 5,185.13    | \$ 20,711,765.99 | \$ 31,281,165.54  | \$ 3,920,485.93  | \$ 17,894.46      |
| B. DEFERRED REVENUE (IV. C x III. B)                                       | \$ -            | \$ -            | \$ 501,276.67     | \$ 3,407,856.99  | \$ 4,819.46    | \$ 19,780,766.05 | \$ 30,763,472.60  | \$ 3,567,034.29  | \$ 14,060.02      |
| C. REVENUE TO BE RECOVERED IN December, 2020                               | \$ 216,377.25   | \$ 12,552.91    | \$ 95,710.17      | \$ 219,391.13    | \$ 365.67      | \$ 930,999.94    | \$ 517,692.94     | \$ 353,451.64    | \$ 3,834.44       |
| D. BSA RATE TO BE BILLED FOR BILLING MONTH OF December, 2020 (from IV.D)   | 0.001225        | 0.000653        | 0.005669          | 0.004795         | 0.004090       | 0.004346         | 0.003739          | 0.002154         | 0.000258          |
| Absolute Value of Rate Adjustment (from III. C)                            | 0.001225        | 0.000653        | 0.035361          | 0.079283         | 0.058002       | 0.096689         | 0.225954          | 0.023890         | 0.001205          |
| Cumulative Total BSA Adjustment                                            | \$ 6,595,469.54 | \$ 1,530,319.39 | \$ (5,250,547.45) | \$ 11,007,790.79 | \$ 19,190.01   | \$ 27,486,738.10 | \$ 120,467,913.21 | \$ 37,292,885.92 | \$ 117,601.26     |
| Cumulative Total BSA Adjustment (All Rate Classes)                         |                 |                 |                   |                  |                |                  |                   |                  | \$ 199,267,360.77 |
| Cumulative BSA Adjustment for an Average Bill                              | \$ 25.47        | \$ 30.85        | \$ (308.26)       | \$ 2,094.73      | \$ 3,198.34    | \$ 8,380.10      | \$ 49,759.57      | \$ 248,619.24    | \$ 117,601.26     |
| YTD Total BSA Adjustment                                                   | \$ 1,843,483.17 | \$ 255,235.86   | \$ 1,223,113.91   | \$ 3,032,442.99  | \$ 5,227.19    | \$ 12,286,832.28 | \$ 6,661,730.91   | \$ 4,808,371.76  | \$ (30,290.70)    |
| YTD Total BSA Adjustment (All Rate Classes)                                |                 |                 |                   |                  |                |                  |                   |                  | \$ 30,086,147.37  |
| YTD BSA Adjustment for an Average Bill                                     | \$ 6.40         | \$ 4.76         | \$ 69.71          | \$ 602.87        | \$ 871.20      | \$ 3,715.40      | \$ 22,132.00      | \$ 31,021.75     | \$ (30,290.70)    |
| Cumulative Number of Customers                                             | 34,184,566      | 6,548,023       | 2,248,402         | 693,663          | 811            | 88,547           | 319,603           | 19,765           | 131               |
| Average Number of Customers                                                | 258,974         | 49,606          | 17,033            | 5,255            | 6              | 3,280            | 2,421             | 150              | 1                 |
| YTD Number of Customers                                                    | 3,456,156       | 643,498         | 210,563           | 60,365           | 72             | 39,686           | 3,612             | 1,856            | 12                |
| YTD Average Number of Customers                                            | 288,013         | 53,625          | 17,547            | 5,030            | 6              | 3,307            | 301               | 155              | 1                 |

ATTACHMENT 3

Check of Monthly SolutionOne Data Against Revenue Deferral Calculation - Pepco DC  
October 2020

|        | Check     |         |      | Deferral  |                  |                 | SolutionOne |                  |                 |
|--------|-----------|---------|------|-----------|------------------|-----------------|-------------|------------------|-----------------|
|        | Customers | Revenue | BSA  | Customers | Revenue          | BSA             | Customers   | Revenue          | BSA             |
| R      | -         | \$ -    | \$ - | 292,649   | \$ 6,448,661.95  | \$ 24,731.61    | 292,649     | \$ 6,448,661.95  | \$ 24,731.61    |
| MMA    | -         | -       | -    | 53,550    | 904,114.32       | (12,334.88)     | 53,550      | 904,114.32       | (12,334.88)     |
| GS ND  | -         | -       | -    | 17,682    | 1,053,180.71     | 86,348.29       | 17,682      | 1,053,180.71     | 86,348.29       |
| GSD    | -         | -       | -    | 4,927     | 2,114,187.50     | 197,875.79      | 4,927       | 2,114,187.50     | 197,875.79      |
| GS-HV  | -         | -       | -    | 6         | 4,457.17         | 442.04          | 6           | 4,457.17         | 442.04          |
| MGT-LV | -         | -       | -    | 3,333     | 8,804,808.73     | 827,062.56      | 3,333       | 8,804,808.73     | 827,062.56      |
| GT-LV  | -         | -       | -    | 309       | 4,557,006.60     | 453,262.40      | 309         | 4,557,006.60     | 453,262.40      |
| GT 3A  | -         | -       | -    | 154       | 3,887,588.39     | 368,717.65      | 154         | 3,887,588.39     | 368,717.65      |
| GT 3B  | -         | -       | -    | 1         | -                | -               | 1           | -                | -               |
|        | -         | \$ -    | \$ - | 372,611   | \$ 27,774,005.37 | \$ 1,946,105.46 | 372,611     | \$ 27,774,005.37 | \$ 1,946,105.46 |

## **CERTIFICATE OF SERVICE**

I hereby certify that on this 10<sup>th</sup> day of November, 2020, a copy of the foregoing Pepco's Bill Stabilization Monthly Report was sent by electronic mail to all parties in Docket PEPBSAR.

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
Of The District Of Columbia  
1325 G Street N.W. Suite 800  
Washington, DC 20005  
bwestbrook@psc.dc.gov

Sandra Mattavous-Frye, Esq.  
Office of the People's Counsel  
1133 15<sup>th</sup> Street, NW  
Suite 500  
Washington, D.C. 20005-2710  
smfrye@opc-dc.gov

Alexander M. Padro  
Shaw Main Street, Inc.  
1426 Ninth Street, NW  
4<sup>th</sup> Floor  
Washington, DC 20001-3330  
info@shawmainstreets.org

Ann Loikow  
Federation Of Citizens Association  
3404 Rodman Street, NW  
Washington, DC 20016  
aloikow@verizon.net

Christopher Lipscombe, Esq.  
Public Service Commission  
Of The District Of Columbia  
1325 G Street, NW,  
Suite 800  
Washington, DC 20005  
clipscombe@psc.dc.gov

John Tobey, Esq.  
General Services Administration  
Office of the General Counsel  
1275 First Street, NE, 5<sup>th</sup> Floor  
Washington, DC 20417  
John.tobey@gsa.gov

Frazer Walton  
Kingman Park Civic Association  
P.O. Box 48228  
Washington, DC 20002  
frawalton@att.net

Brian J.H. Lederer, Esq.  
International Brotherhood Of Electrical Workers  
(IBEW) Local 1900  
3003 Van Ness Street NW, Suite W228  
Washington, DC 20008  
brian.lederer@att.net

Edward Manchester, Esq.  
Braude & Margulies, PC  
1200 Potomac Street, NW  
Washington, DC 20007  
jrmargul@starpower.net

Brian Caldwell, Esq.  
Office Of The Attorney General For The  
District Of Columbia  
441 Fourth Street, NW, Suite 650-S  
Washington, DC 20001  
brian.caldwell@dc.gov

Anwar Saleem  
H Street Main Street, Inc.  
961 H Street, NE  
Washington, DC 20013  
info@hstreet.org

Robert L. Church, PE  
4709 Colorado Avenue, NE  
Washington, DC 20011  
rlchurch@mcsenergy.com

Meena Gowda, Esq.  
Deputy General Counsel  
District of Columbia Water  
and Sewer Authority  
5000 Overlook Avenue, SW  
Washington, DC 20032  
Meena.Gowda@dcwater.com

Bernice K. McIntyre, Esq.  
Washington Gas Light Company  
101 Constitution Avenue, NW  
3<sup>rd</sup> Floor West  
Washington, DC 20080  
bmcintyre@washgas.com

Frann G. Francis, Esq.  
Apartment and Office Building  
Association Of Metropolitan  
Washington  
1050 17<sup>th</sup> Street NW, Suite 300  
Washington, DC 20036  
ffrancis@aoba-metro.org

Marc Biondi Esq.  
Assistant General Counsel  
Washington Metropolitan Area Transit Authority  
600 5<sup>th</sup> Street, NW  
Washington, DC 20001  
mebiondi@wmata.com

John Macgregor  
Politics And Prose Climate Action Project  
3743 Fessenden St, NW  
Washington, DC 20005  
Beamup2@gmail.com

Kenneth C. Strobl  
Technical Associates, Inc.  
9030 Stony Point Parkway  
Suite 508  
Richmond, VA 23235  
ken.strobl@TAI-ECON.com

/s/Dennis P. Jamouneau  
Dennis P. Jamouneau