

**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA  
1325 G STREET, N.W., SUITE 800  
WASHINGTON, D.C. 20005**

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**OPINION AND ORDER**

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**February 24, 2021**

**FORMAL CASE NO. 1162, IN THE MATTER OF THE APPLICATION OF  
WASHINGTON GAS LIGHT COMPANY FOR AUTHORITY TO INCREASE EXISTING  
RATES AND CHARGES FOR GAS SERVICE, Order No. 20705**

**Before the Commission:**

Willie L. Phillips, Chairman  
Richard Beverly, Commissioner

**Appearances:**

Karen M. Hardwick, John C. Dodge, Cathy Thurston-Seignious, Meera Ahamed, Paul Buckley, Robert Cain for Washington Gas Light Company; Sandra Mattavous-Frye, Karen R. Sistrunk, Laurence C. Daniels, Travis R. Smith, Timothy Oberleiton, Adrienne Mouton-Henderson for Office of the People's Counsel; Frann G. Francis, Nicola Y. Whiteman, Excetral K. Caldwell, for Apartment and Office Building Association of Metropolitan Washington; Karl A. Racine, Kathleen Konopka, Jennifer L. Berger, Brian Caldwell for the District of Columbia Government, Kristi Singleton, Michael Converse, for the General Services Administration, Erin Murphy for Environmental Defense Fund, Brian Petruska for BWLDC, and Susan Stevens Miller for Sierra Club.

## **I. INTRODUCTION**

1. By this Order, the Public Service Commission of the District of Columbia (“Commission”) grants the Joint Motion for Approval of Non-Uniform Agreement of Stipulation and Full Settlement and Waiver of Commission Rules<sup>1</sup> and approves the Non-Uniform Agreement of Stipulation and Full Settlement<sup>2</sup> filed by Washington Gas Light Company (“WGL” or “Company”) in this proceeding, since it is in the public interest. The Commission thanks the parties for their efforts in bringing this Settlement Agreement to the Commission, including an increase in the low-income discount program to cover 100% of the distribution charge for eligible customers through the winter heating season. This change will be especially helpful during the COVID-19 pandemic and will also help limit the long-term impact of the Settlement Agreement on low-income customers.<sup>3</sup> WGL shall file tariffs in compliance with the Settlement Agreement within 14 days of the date of this Order. The new rates will become effective at 12:01 a.m. on April 1, 2021.

## **II. BACKGROUND**

2. On January 13, 2020, WGL filed an Application, including Direct Testimony and Exhibits, requesting authority to increase existing rates and charges for gas service in the District of Columbia.<sup>4</sup> The requested rates were designed to collect approximately \$200.4 million in total annual revenues, which represents an increase in the Company’s weather-normalized annual revenues of \$35.2 million; and would result in an overall increase of approximately 14.7% in revenue collection over and above that collected through current bills. This revenue increase included \$9.1 million associated with natural gas system upgrades currently paid by customers through monthly PROJECTpipes 1 surcharges.<sup>5</sup> The Company also proposed a Revenue Normalization Adjustment (“RNA”) in its proposed rate structure.

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<sup>1</sup> *Formal Case No. 1162, In the Matter of the Application of Washington Gas Light Company for Authority to Increase Existing Rates and Charges for Gas Service (“Formal Case No. 1162”), Joint Motion for Approval of Non-Uniform Agreement of Stipulation and Full Settlement and Waiver of Commission Rules (“Joint Motion”), filed December 8, 2020.*

<sup>2</sup> *Formal Case No. 1162, Non-Uniform Agreement of Stipulation and Full Settlement (“Settlement Agreement”), filed December 8, 2020 (Attachment A).*

<sup>3</sup> The D.C. Council adopted measures to prevent utilities from disconnecting service or imposing late payment fees during the COVID-19 emergency and this direction remains in place today for utilities operating in the District. *See D.C. Law 23-130, the Coronavirus Support Temporary Amendment Act of 2020*, effective October 9, 2020. Sections 307 and 308 of the law requires among other things, that WGL and Pepco suspend disconnections of gas and electricity services during a period of time for which the Mayor has declared a public health emergency.

<sup>4</sup> *Formal Case No. 1162, Washington Gas Light Company’s Application for Authority to Increase Existing Rates and Charges for Gas Service in the District of Columbia, filed January 13, 2020 (“Application”).*

<sup>5</sup> PROJECTpipes 1 is WGL’s first phase of its 40-year accelerated pipe replacement program. *See generally, Formal Case No. 1115.*

3. Six (6) parties, in addition to the Office of the People’s Counsel for the District of Columbia (“OPC”), a party by statutory right, intervened in this proceeding: the Apartment and Office Building Association of Metropolitan Washington (“AOBA”); the Baltimore Washington Construction and Public Employees Laborers’ District Council (“BWLDC”); the District of Columbia Government (“DCG”); the Environmental Defense Fund (“EDF”); General Services Administration (“GSA”); and Sierra Club. After WGL filed Supplemental Direct Testimony on May 15, 2020, OPC,<sup>6</sup> AOBA,<sup>7</sup> BWLDC,<sup>8</sup> DCG,<sup>9</sup> EDF,<sup>10</sup> and GSA<sup>11</sup> filed Direct Testimony. WGL, OPC, and GSA filed Rebuttal Testimony on September 14, 2020.<sup>12</sup> A virtual community hearing was held on October 20, 2020.

4. On December 8, 2020, WGL filed the Settlement Agreement in *Formal Case No. 1162*<sup>13</sup> on behalf of the Settling Parties: WGL; OPC; AOBA; BWLDC; DCG; and GSA. The two (2) other parties in this proceeding, EDF and Sierra Club, did not join the Settlement Agreement but stated that they did not oppose it.

5. The Commission held a virtual public interest hearing on the Settlement Agreement pursuant to 15 DCMR § 130.11 on January 27, 2021.<sup>14</sup> AOBA filed its Statement of Support of the Joint Motion and the Non-Unanimous Agreement of Stipulation and Full Settlement on January 29, 2021.<sup>15</sup> The record closed on February 8, 2021.

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<sup>6</sup> *Formal Case No. 1162*, Office of the People’s Counsel for the District of Columbia’s Revised Direct Testimony and Exhibits, filed August 17, 2020.

<sup>7</sup> *Formal Case No. 1162*, Direct Testimony of Bruce R. Oliver and Timothy B. Oliver on behalf of the Apartment and Office Building Association of Metropolitan Washington, filed August 14, 2020.

<sup>8</sup> *Formal Case No. 1162*, Direct Testimony of Julio Palomo on behalf of the Baltimore Washington Construction and Public Employees Laborers’ District Council, filed July 31, 2020.

<sup>9</sup> *Formal Case No. 1162*, Direct Testimony of DCG Witness Edward Yim on behalf of the District of Columbia Government, filed August 17, 2020.

<sup>10</sup> *Formal Case No. 1162*, Direct Testimony of Virginia Palacios on behalf of the Environmental Defense Fund, filed July 31, 2020; Direct Testimony of Gregory M. Lander on behalf of the Environmental Defense Fund, filed July 31, 2020.

<sup>11</sup> *Formal Case No. 1162*, Direct Testimony of Dr. Dennis Goins on behalf of the United States General Services Administration, filed August 14, 2020.

<sup>12</sup> *Formal Case No. 1162*, Washington Gas’s Rebuttal Testimony and Supporting Exhibits, filed September 14, 2020; Office of the People’s Counsel for the District of Columbia’s Rebuttal Testimony and Exhibits, filed September 14, 2020; Rebuttal Testimony of the General Services Administration Exhibit GSA (2A), filed September 14, 2020.

<sup>13</sup> *Formal Case No. 1162*, Non-Unanimous Agreement of Stipulation and Full Settlement, filed December 8, 2020 (“Settlement Agreement”).

<sup>14</sup> *Formal Case No. 1162*, January 27, 2021 Virtual Public Interest Hearing Transcript, rel. February 1, 2021 (“PIH Tr.”).

<sup>15</sup> *Formal Case No. 1162*, AOBA Statement of Support of the Joint Motion and the Non-Unanimous Agreement of Stipulation and Full Settlement (“AOBA Statement”), filed January 29, 2021.

### III. DISCUSSION

#### A. Settlement Agreement Provisions

6. Regarding rates, the Settling Parties agree to a WGL revenue increase of \$19.5 million above WGL's current revenues. The agreed-upon capital structure includes a 52.10% equity ratio and 47.90% debt ratio, with a cost of debt of 4.66%, return on equity of 9.25%, and an overall cost of capital of 7.05%. The Settling Parties agree that rates will be based on billing determinants recommended by WGL in this proceeding, without any attribution to a weather normalization method or normal weather study for calculating the billing determinants.<sup>16</sup> All parties retain their rights to propose a particular weather normalization method, heating degree day measures or methodology for estimating normal heating degree days, and normal weather study in future cases.<sup>17</sup> WGL withdraws its proposal to use ordinary cost of capital for Allowance for Funds Used During Construction ("AFUDC"), so there will be no change to the existing AFUDC cost of capital methodology.<sup>18</sup> The Residential Essential Service ("RES") credit will increase from covering the proposed 90% of the distribution portion of the bill to 100% of the distribution portion of the bill.<sup>19</sup>

7. The Settling Parties limit the resolution of PROJECT*pipes* costs to those costs that are completed and are in service as of the filing date of WGL's rebuttal testimony (September 14, 2020). The Settlement Agreement transfers \$99.5 million in plant in service from PROJECT*pipes* to rate base without attribution regarding the prudence or reasonableness of the underlying projects. The \$99.5 million is net of applicable retirements. The Settlement Agreement does not establish any precedent for future PROJECT*pipes* cost recovery.<sup>20</sup>

8. The Settling Parties resolved several other issues in the Settlement Agreement. There will be no change to WGL's depreciation rates in this proceeding.<sup>21</sup> WGL withdraws its proposed RNA without prejudice. WGL also agrees not to file a new rate case before August 31, 2021.<sup>22</sup> WGL agrees to withdraw its proposed Interruptible Delivery Gas Supplier Agreement (Rate Schedule 8) tariff without prejudice.<sup>23</sup>

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<sup>16</sup> Settlement Agreement at 4.

<sup>17</sup> Settlement Agreement at 4.

<sup>18</sup> Settlement Agreement at 5.

<sup>19</sup> Settlement Agreement at 7. The Commission notes that the current RES credit is 55% of the distribution portion of the bill. We estimate that raising the RES credit from 55% to 100% will result in a total annual level of credit of approximately \$1.9 million.

<sup>20</sup> Settlement Agreement at 5.

<sup>21</sup> Settlement Agreement at 5.

<sup>22</sup> Settlement Agreement at 6.

<sup>23</sup> Settlement Agreement at 8.

9. WGL agrees to file an annual report with the Commission that reports on its greenhouse gas (“GHG”) emissions associated with the delivery of gas to District of Columbia customers in the previous calendar year. Sixty days after the Settlement Agreement is approved by the Commission, WGL and the other Settling Parties will meet to discuss the contents of the annual report.<sup>24</sup>

10. In WGL’s next base rate case, WGL will file all exhibits and workpapers concurrent with its application, testimony, and compliance filings in native file format with all formulas intact. The Settling Parties agree to the same provision.<sup>25</sup>

11. For the rate design, the Settling Parties agree that the \$19.5 million revenue increase will be collected through a 15% increase in the Customer Charge for all residential classes, with the remainder collected through the Distribution Charge. For non-residential rate classes, the revenue increase will be distributed on an equal percentage basis to all charges.<sup>26</sup> The Settling Parties agree that revenue will be allocated consistent with the percentage of allocated revenue outlined in WGL’s Supplemental Testimony, adjusted to match the settlement revenue requirement increase in Attachment 1 of the Settlement Agreement.<sup>27</sup>

12. The Settling Parties indicate that the provisions in the Settlement Agreement are not severable.<sup>28</sup> They stipulate into evidence without cross-examination, all testimony and accompanying exhibits that have been filed in this proceeding.<sup>29</sup> The Settling Parties argue that approval of the Settlement Agreement by the Commission should not be construed as a determination by the Commission on the merits of any of the allegations made apart from the Settlement Agreement.<sup>30</sup>

13. The Settlement Agreement includes several attachments. The first attachment sets forth the actual rates to be billed to customers. The second attachment includes calculations of the PROJECTpipes charges being transferred to the rate base. Attachment three includes the calculations for the agreed-upon cost of capital.<sup>31</sup>

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<sup>24</sup> Settlement Agreement at 7.

<sup>25</sup> Settlement Agreement at 7.

<sup>26</sup> Settlement Agreement at 7.

<sup>27</sup> Settlement Agreement at 8.

<sup>28</sup> Settlement Agreement at 9.

<sup>29</sup> Settlement Agreement at 10.

<sup>30</sup> Settlement Agreement at 2-3.

<sup>31</sup> PIH Tr. at 18-19.

## B. Testimony and Statements

14. The Settling Parties assert that they represent diverse interests that collectively represent the public interest. They also contend that an extensive evidentiary record has been developed in this proceeding. They argue that no party opposes the Settlement Agreement. In their view, a prompt resolution in this proceeding would conserve administrative resources of both the Commission and the parties and would be administratively efficient.<sup>32</sup> The Settling Parties argue that the rates in the Settlement Agreement are just, reasonable, and non-discriminatory.<sup>33</sup>

15. WGL contends that the Settlement Agreement is a fair and reasonable compromise of the diverse interests represented by the parties in this proceeding.<sup>34</sup> WGL contends that the Settlement Agreement conserves the resources of the Commission and all parties.<sup>35</sup> WGL argues that the Settlement Agreement permits WGL to earn a reasonable rate of return on its investment through a \$19.5 million increase in the combination of customer charges, distribution charges, and peak usage charges. WGL indicates that the \$19.5 million includes a transfer of \$8.3 million currently collected through the *PROJECTpipes* surcharge, resulting in a net change in revenue of \$11.2 million. WGL contends that this increase is a reasonable resolution of the extensive revenue requirement testimony.<sup>36</sup> WGL contends that the revenue increase is justified by the record evidence and will further the safe, adequate, and reliable provision of natural gas service.<sup>37</sup>

16. WGL asserts that the revenue increase is allocated so that classes earning a below-system-average rate of return would receive a larger share of the increase and classes earning an above-system-average rate of return would receive a smaller share of the increase. WGL contends that the increase will be collected by increasing the customer charge for all residential classes by 15% and for non-residential customer classes by between 14% and 19%. The remainder will be collected through distribution and peak-usage charges.<sup>38</sup> WGL asserts that the Settlement Agreement will have a minor impact on low-income customers, as they will receive a credit of 100% of the distribution charges through the winter heating season.<sup>39</sup>

17. WGL argues that the agreed-upon 7.05% return on investment, including a 9.25% return on equity, will be used to calculate a pretax rate of return that will be used in the *PROJECTpipes* 2 surcharge and the determination of carrying costs applicable to storage gas

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<sup>32</sup> Joint Motion at 2.

<sup>33</sup> Settlement Agreement at 3.

<sup>34</sup> PIH Tr. at 9.

<sup>35</sup> PIH Tr. at 15.

<sup>36</sup> PIH Tr. at 16.

<sup>37</sup> PIH Tr. at 17.

<sup>38</sup> PIH Tr. at 17-18.

<sup>39</sup> PIH Tr. at 18.

inventory. WGL emphasizes that the return on investment figure does not indicate acceptance by any party of the appropriate cost of capital and was not used to determine the level of the revenue increase in agreed-upon rates.<sup>40</sup>

18. OPC identifies several provisions of the Settlement Agreement that, in OPC's opinion, benefit the public. OPC asserts that the return on equity in the Settlement Agreement is no higher than the previously decided return on equity. OPC argues that the rate increase in the Settlement Agreement is 45% lower than WGL's proposed rate increase. OPC highlights the increase in the RES distribution credit, which will lower bills for financially vulnerable customers. OPC also contends that the Settlement Agreement contains provisions that advance the District of Columbia's climate goals.<sup>41</sup> Finally, OPC points out that WGL will not file a new base rate case until after August 31, 2021, so that any increases from that proceeding would go into effect in 2022, the timing of which in OPC's view provides further relief for ratepayers. OPC argues that the Settlement Agreement provides an equitable resolution of the issues, is a reasonable compromise among the parties, and benefits consumers, so it is in the public interest.<sup>42</sup>

19. AOBA argues that the Settlement Agreement meets the Commission's standards for approving settlement agreements. AOBA represents that the Settlement Agreement limits the rate increase for distribution rates originally sought by WGL. AOBA contends that the Settlement Agreement also withdraws WGL's RNA proposal and proposed Interruptible Services tariff, imposes a moratorium for filing a new base rate case, and includes a just and reasonable revenue allocation and rate design.<sup>43</sup> Additionally, the Settlement Agreement resolves issues with the PROJECT*pipes* surcharge.<sup>44</sup> AOBA contends that the Settlement Agreement balances the need for reasonable and affordable gas distribution rates with WGL's need to have sufficient revenue and other relief to sustain its District of Columbia operations and to earn a reasonable rate of return. AOBA asserts that limiting the rate increase during the COVID-19 pandemic is in the public interest.<sup>45</sup>

20. DCG supports the Settlement Agreement as a balancing of diverse interests. DCG stresses the importance of having the RES credit cover 100% of distribution charges, the action of which will be particularly helpful during the COVID-19 pandemic.<sup>46</sup>

21. One of the non-signatory parties, EDF, argues that WGL should use Advanced Leak Detection ("ALD") to identify and remediate leaks on the distribution system to reduce

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<sup>40</sup> PIH Tr. at 18.

<sup>41</sup> PIH Tr. at 23.

<sup>42</sup> PIH Tr. at 24.

<sup>43</sup> AOBA Statement at 3.

<sup>44</sup> PHI Tr. at 10.

<sup>45</sup> AOBA Statement at 4.

<sup>46</sup> PHI Tr. at 11.

harmful methane emissions. EDF acknowledges that in *Formal Case No. 1154*, the Commission approved a pilot ALD program to improve prioritization of leak-prone pipe replacement. In EDF's view, ALD can be used to report on leak flow rates of identified leaks and report on reduced methane emissions achieved through leak repair. EDF proposes that the Commission should require the use of a super-emitter program that seeks to find and remediate large leaks.<sup>47</sup>

### C. Community Comments

22. Traditionally, the Commission holds community hearings in utility rate cases to solicit comments from the public at large, including Advisory Neighborhood Commissions ("ANCs") and individual ANC Commissioners. On October 20, 2020, the Commission held a virtual community hearing on WGL's Application. In addition to remarks presented by the People's Counsel, Sandra Mattavous-Frye, four (4) members of the community provided oral comments: Mark Rodeffer; Matthias Paustian; Ari Eisenstadt, representing the Audubon Society; and Barbara Briggs. Mr. Rodeffer argued that the Commission should reject the Application because it is inconsistent with the District of Columbia's climate goals. He also claimed that the Application proposes rate increases for all customer classes except combined-heat-and-power customers that would burn natural gas in the District of Columbia.<sup>48</sup> Mr. Paustian argued that WGL's rate and climate change plans should be integrated.<sup>49</sup> He recommended revision of WGL's depreciation study so that useful lives would align with the District's climate goals.<sup>50</sup> Mr. Eisenstadt argued that WGL's Application should not be approved since WGL does not provide a safe service.<sup>51</sup> Ms. Briggs generally opposed the Application.<sup>52</sup>

23. Several District of Columbia residents also filed written comments during this proceeding. Mary J. Feeherry and John H. More oppose WGL's Application and support OPC's adjustments to WGL's proposed rate increases. They also argue that WGL should transition from providing natural gas.<sup>53</sup> Mr. More also argues that WGL has no plan for helping District residents who cannot pay their bills.<sup>54</sup> Ann Lane Mladinov opposes the rate increase proposed by WGL, particularly during the COVID-19 pandemic, as well as the RNA. She also related her dissatisfaction with a recent leak repair in her neighborhood. She supports OPC's arguments.<sup>55</sup>

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<sup>47</sup> PIH Tr. at 25-26.

<sup>48</sup> *Formal Case No. 1162*, October 20, 2020 Community Hearing Transcript ("CH Tr.") at 12.

<sup>49</sup> CH Tr. at 15.

<sup>50</sup> CH Tr. at 17.

<sup>51</sup> CH Tr. at 23.

<sup>52</sup> CH Tr. at 27-28.

<sup>53</sup> *Formal Case No. 1162*, Written Comments of Mary J. Feeherry at 1, filed October 21, 2020; Written Statement of John H. More at 1, filed October 21, 2020.

<sup>54</sup> *Formal Case No. 1162*, Written Statement of John H. More at 1, filed October 21, 2020.

<sup>55</sup> *Formal Case No. 1162*, Written Statement of Ann Lane Mladinov at 1-3, filed October 23, 2020.



Lara Levison opposes WGL's Application by arguing that WGL should work to transition away from providing natural gas.<sup>56</sup>

24. The Commission has taken note of the public sentiments concerning WGL's rate increase request and the Settlement Agreement. We have carefully considered all the comments from community witnesses in evaluating the Settlement Agreement.

#### **D. Decision**

25. Section 130 of the Commission's Rules governs settlement agreements. Section 130.10 requires all settlement agreements to be in writing, contain all the terms and conditions agreed upon by the signatories, be clearly and accurately labeled as unanimous or nonunanimous, be clearly and accurately labeled as partial or full, state whether non-signatory parties oppose the settlement agreement, indicate whether the provisions are severable, and stipulate the admission into evidence the testimony and exhibits filed in the proceeding.<sup>57</sup>

26. Generally, in reviewing a settlement, the Commission has used the same approach adopted by federal courts.<sup>58</sup> Federal courts have recognized that a settlement should be approved if it is fair, adequate, reasonable, and free of fraud or collusion.<sup>59</sup> Courts have noted that settlements conserve judicial resources by avoiding the expense of a complicated and protracted litigation process and are highly favored by the law.<sup>60</sup> In evaluating settlements, courts are mindful of the fact that compromise is the essence of settlement and are hesitant to substitute their judgment for that of the parties.<sup>61</sup> Additionally, approval of a settlement is appropriate if the Commission is satisfied that it was reached pursuant to arm's length negotiation between the parties and is otherwise consistent with the law.<sup>62</sup>

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<sup>56</sup> *Formal Case No. 1162*, Written Testimony of Lara Levison, filed October 23, 2020.

<sup>57</sup> 15 DCMR § 130.10 (1995).

<sup>58</sup> *Gas Tariff 97-3, In the Matter of the Application of Washington Gas Light Company for Authority to Amend its Rate Schedule No. 6; Gas Tariff 06-1, In the Matter of the Application of Washington Gas Light Company for Authority to Amend General Service Provision No. 23; and Formal Case No. 1027, In the Matter of the Emergency Petition of the Office of People's Counsel for an Expedited Investigation into the Distribution System of Washington Gas Light Company*, Order No. 15627, ¶ 17, rel. December 16, 2009.

<sup>59</sup> *William R. Bennett v. Behring Corp.*, 737 F.2d 982, 986 (11th Cir. 1984).

<sup>60</sup> *See In re Gen. Motors Corp. Pick-Up Truck Fuel Tank Prod. Liab. Litig.*, 55 F.3d 768, 784 (3d Cir.1995) ("The law favors settlement, particularly in class actions and other complex cases where substantial judicial resources can be conserved by avoiding formal litigation. The parties may also gain significantly from avoiding the costs and risks of a lengthy and complex trial." (citations omitted)). *Cotton v. Hinton*, 559 F.2d 1326, 1330 (5th Cir. 1977) ("the trial judge, absent fraud, collusion, or the like, should be hesitant to substitute its own judgment for that of counsel.") cited by *John F. Knight v. The State of Alabama*, 469 F. Supp.2d 1016, 1032 (N.D. Al. 2006).

<sup>61</sup> *William R. Bennett v. Behring Corp.*, 737 F.2d 982, 986.

<sup>62</sup> *See John F. Knight v. The State of Alabama*, 469 F. Supp.2d 1016, 1031.

27. In reviewing the Settlement Agreement, the Commission finds that it complies with Section 130.10. The Settlement Agreement is in writing and contains all the terms that the Settling Parties have agreed to. The Settlement Agreement is properly labeled as full and non-unanimous. The Settling Parties indicate that it is non-severable, and that it is unopposed even though it is non-unanimous. Finally, the Settlement Agreement stipulates the admission into evidence of the testimony and exhibits filed in this proceeding.

28. In the Settlement Agreement and written and oral statements on the Settlement Agreement, the Settling Parties assert that the Settlement Agreement was reached by parties representing diverse interests. They contend that they compromised on many issues included in the Settlement Agreement. After reviewing the Settlement Agreement, and noting the compromises made by the Settling Parties who represent diverse interests, the Commission finds that the Settlement Agreement was reached pursuant to arms-length negotiations.

29. The Commission finds that taken as a whole, the Settlement Agreement is in the public interest. The Settlement Agreement includes a WGL revenue increase of \$19.5 million over and above WGL's current revenues.<sup>63</sup> The agreed-upon increase in revenues for WGL in the Settlement Agreement includes the transfer of \$99.5 million in plant in service from PROJECTpipes to rate base without attribution as to the merits of the prudence or reasonableness of the underlying projects.<sup>64</sup> The PROJECTpipes surcharge in 2021 will be recalibrated for both the transfer of this \$99.5M to base distribution rates as well as the allowed spending amount noted in Order No. 20671, the Commission's recent order on PROJECTpipes 2, in *Formal Case No. 1154*.<sup>65</sup> The Settling Parties agree that the \$19.5 million revenue increase will be collected through a 15% increase in the Customer Charge for all Residential classes, with the remainder collected through the Distribution Charge. For non-Residential rate classes, the revenue increase will be distributed on an equal percentage basis to all charges. According to WGL, for residential heating and/or cooling customers that use a monthly average of 59 therms, the distribution charges on the monthly bill would increase by \$8.94,<sup>66</sup> although this increase will be partially offset by a decrease in surcharges, including the PROJECTpipes surcharge, from \$6.47 to \$2.53.<sup>67</sup> All else being equal, with the increase in the distribution charge and changes in total surcharges/taxes, including changes in the RES surcharge due to the Settlement Agreement, these two (2) components together will generally result in an increase in the total distribution bill of \$5.25 for average residential heating/cooling customers. Additionally, WGL agrees to increase the RES distribution credit from

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<sup>63</sup> Settlement Agreement at 4.

<sup>64</sup> Settlement Agreement at 5.

<sup>65</sup> *Formal Case No. 1154, In the Matter of Washington Gas Light Company's Application for Approval of PROJECTpipes 2 Plan* ("Formal Case No. 1154"), Order No. 20671, rel. December 11, 2020 ("Order No. 20671").

<sup>66</sup> See *Formal Case No. 1162*, WGL Response to Commission Data Request No. 6-2 ("WGL Response to Commission Data Request No. 6-2"), filed January 11, 2021. The distribution portion (excluding surcharges) increases from \$32.91 to \$41.85, a difference of \$8.94. The Commission moves this Response into the record of this proceeding.

<sup>67</sup> See *Formal Case No. 1162*, WGL Response to Commission Data Request No. 6-2.

its proposed 90% level to a level of 100% of the distribution portion of eligible customers' bills,<sup>68</sup> the increase of which will be particularly helpful during the COVID-19 pandemic.

30. The return on equity ("ROE") included in the Settlement Agreement of 9.25% is the same as the Company's current authorized ROE (approved in *Formal Case No. 1137*) and is lower than the Company's original request of 10.40% in this proceeding. The capital structure included in the Settlement Agreement which differs from the Company's original request, no longer includes a short-term debt ("STD") component. Removing the STD component in the capital structure and applying the higher long-term debt ("LTD") cost effectively increases the total rate of return. However, a decrease in the ROE (from 10.40% to 9.25%), elimination of the STD, and the increase in the LTD component (from 43.21% to 47.90%, while maintaining the long-term debt cost of 4.66%) explains the Settlement Agreement's reduced rate of return of 7.05%. Given the totality of the Settlement Agreement terms, the Commission accepts the Settlement Agreement conclusions for revenue increase, equity ratio, debt ratio, cost of debt, return on equity, and overall cost of capital, believing it is all in the public interest. The table below summarizes the approved Settlement capital structure and rates of return.

Line	Description	Ratio	Cost %	Weighted Cost %
1	Long-Term Debt	47.90%	4.66%	2.23%
2	Common Equity	52.10%	9.25%	4.82%
3	<b>Total</b>	<b>100.00%</b>		<b>7.05%</b>

31. The Settling Parties included many other provisions in the Settlement Agreement. For example, the Settling Parties decided to use WGL's billing determinants in this proceeding. They also decided to use the current approved depreciation rates. WGL withdrew its request for the RNA, a request to use ordinary cost of capital for AFUDC, and its proposed Interruptible Delivery Gas Supplier Agreement (Rate Schedule No. 8) tariff. WGL will not file another base rate case proceeding that will have a related customer rate increase until August 31, 2021. In subsequent proceedings, WGL and the parties will file exhibits and workpapers concurrent with WGL's application, all testimony, and any compliance filing in native file format. Taken as a whole, the Commission finds that these provisions are reasonable and beneficial.

32. The Commission further notes that the Settling Parties represent that the Settlement Agreement addresses and meets the standard set forth in D.C. Code § 34-808.02, which requires the Commission to "consider the public safety, the economy of the District, the conservation of natural resources, and the preservation of environmental quality, including effects on global climate change and the District's public climate commitments."<sup>69</sup> WGL's commitment to file an annual report with the Commission that reports the GHG emissions associated with the Company's gas distribution system would assist the Commission and the District greatly by quantifying GHG emissions so that WGL GHG emission reductions can be targeted. With this commitment, the Commission finds that the Settlement Agreement will help the Commission in advancing the District's climate goals.

<sup>68</sup> Settlement Agreement at 7.

<sup>69</sup> D.C. Code § 34-808.02 (2020 Suppl.).

33. The Commission continues to monitor WGL's ongoing efforts to identify and repair gas leaks in the District. WGL employs six (6) full-time operator qualified technicians to proactively locate leaks by performing leak surveys in the District throughout the year.<sup>70</sup> During the test year ending December 31, 2019, WGL spent \$1.35 million on leak survey efforts.<sup>71</sup> Also, WGL spent \$22.2 million<sup>72</sup> and repaired a total of 1,826 leaks<sup>73</sup> during the test year in the District. These ongoing leak survey and leak repair efforts reduce GHG emissions, promotes the safety of the public and helps the Company to advance the District's climate goals. The Commission continues to review WGL's ongoing leak survey and repair efforts and will initiate appropriate actions to ensure public safety and advancement of the District's climate goals as necessary.

34. WGL's gas distribution system in the District includes 91 low pressure regulator stations serving about 62,000 customers. In response to the Merrimack Valley incident<sup>74</sup> and subsequent NTSB report recommendations, WGL implemented a variety of operational and procedural changes. WGL stated that it has provided additional training to their personnel, reviewed their existing documentation to ensure accurate records of all the 91 low-pressure regulator stations serving the District and modified their design, review, and construction processes.<sup>75</sup> In addition to the operational and procedural changes, WGL has started reconfiguring its regulator station sensing lines in order to prevent an overpressure incident. During the test year, WGL completed the reconfiguration of 29 stations and expects to complete the reconfiguration of all 91 low-pressure stations by the end of 2021.<sup>76</sup> The Commission remains focused on this issue and continues to monitor WGL's ongoing efforts and implementation plan to ensure the safe operation of the low-pressure system in the District.

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<sup>70</sup> *Formal Case No. 977, In the Matter of the Investigation into the Quality of Service of Washington Gas Light Company, District of Columbia Division, in the District of Columbia*, WGL's Community Hearing PowerPoint Presentation at 6, filed February 6, 2019.

<sup>71</sup> *Formal Case No. 1162*, WGL Response to Commission Data Request No. 7-3, filed January 19, 2021. The Commission moves this Response into the record of this proceeding.

<sup>72</sup> *Formal Case No. 1162*, Application, WG (D) at 43:8-12 (Tuoriniemi Supplemental Direct).

<sup>73</sup> *Formal Case No. 1162*, Application, WG (N) at 4:8-23 (Price Supplemental Direct).

<sup>74</sup> In September 2018, the low-pressure natural gas system in Merrimack Valley was over-pressurized causing a series of explosions and fires. NTSB report stated that this accident was a result of weak engineering management that did not adequately plan, review, sequence, and oversee the construction project adjacent to a low-pressure regulator station, leading to an over pressurization situation.

<sup>75</sup> See *GD 2019-05-M-5, WGL's Actions Associated with the National Transportation Safety Board's investigation of September 13, 2018 Gas Overpressurization Accident in Merrimack Valley, Massachusetts* ("GD 2019-05-M-5"), WGL Response to Commission Data Request 1-1, filed December 23, 2019. The Commission moves this Response into the record of this proceeding.

<sup>76</sup> *Formal Case No. 1162*, WGL Response to Commission Data Request No. 7-5, filed January 19, 2021. See also *GD 2019-05-M-5*, WGL Response to Commission Data Request 2-5, filed October 1, 2020. The Commission moves these Responses into the record of this proceeding.

35. We also acknowledge EDF's recommendation that the Commission require the use of a super-emitter program that seeks to find and remediate large leaks.<sup>77</sup> We note that in approving WGL's ALD pilot program in *Formal Case No. 1154* (WGL's PROJECTpipes 2 Program), we directed WGL to hold a technical conference on the deployment of ALD technology with interested stakeholders.<sup>78</sup> We find that EDF's recommendation regarding a super-emitter program should be discussed with stakeholders at that technical conference.

36. The community comments in this proceeding focused on the size of the bill increase and concerns about WGL's commitment to achieving the District's climate goals. The Settlement Agreement does increase rates, but as noted above, some of these increases are partially offset by decreases in surcharges. The increases are lower than those originally proposed by WGL. Additionally, the RES is being expanded to cover 100% of distribution charges, which will help consumers, especially during the pandemic. Further, as noted above, WGL's commitment to file a report on its GHG emissions will help advance the District's climate goals. Moreover, the general public will have further opportunity to address WGL's role in advancing the District's climate goals in our *Formal Case No. 1167* proceeding.

37. Finally, the Commission notes that in approving this Settlement Agreement, we are mindful of the economic and health impact of the pandemic and we continue to emphasize the importance of pandemic related relief, including the RES expansion program proposed by this Settlement and other energy assistance (payment assistance and low-income assistance) programs WGL is currently offering.

38. For all the above reasons, the Commission finds that approval of the Settlement Agreement is in the public interest. Thus, the Commission grants the Joint Motion and approves the Settlement Agreement. To implement the rates contained in the Settlement Agreement, WGL shall file tariffs in compliance with the Settlement Agreement within 14 days of the date of this Order. The new rates will become effective at 12:01 a.m. on April 1, 2021.

**THEREFORE, IT IS ORDERED THAT:**

39. The Joint Motion for Approval of Non-Unanimous Agreement of Stipulation and Full Settlement and Waiver of Commission Rules is **GRANTED**;

40. The Non-Unanimous Agreement of Stipulation and Full Settlement is **APPROVED**;

41. Washington Gas Light Company is **DIRECTED** to file tariffs in compliance with the Settlement Agreement within 14 days of the date of this Order; and

42. The new rates will become effective on April 1, 2021.

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<sup>77</sup> PIH Tr. at 25-26.

<sup>78</sup> *Formal Case No. 1154*, Order No. 20671, ¶ 67.

**A TRUE COPY:**

**BY DIRECTION OF THE COMMISSION:**

A handwritten signature in black ink, reading "Brinda Westbrook-Sedgwick". The signature is written in a cursive, flowing style.

**CHIEF CLERK:**

**BRINDA WESTBROOK-SEDGWICK  
COMMISSION SECRETARY**

# **ATTACHMENT A**

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF THE DISTRICT OF COLUMBIA**

IN THE MATTER OF	)	
THE APPLICATION OF WASHINGTON	)	
GAS LIGHT COMPANY FOR AUTHORITY	)	
TO INCREASE EXISTING RATES AND	)	Formal Case No. 1162
CHARGES FOR GAS SERVICE	)	
_____	)	

**NON-UNANIMOUS AGREEMENT OF STIPULATION AND FULL SETTLEMENT**

In consideration of the matters set forth herein, Washington Gas Light Company (“Washington Gas” or “Company”), the Office of the People’s Counsel for the District of Columbia, the Apartment and Office Building Association of Metropolitan Washington, District of Columbia Government, U.S. General Services Administration and the Baltimore-Washington Construction and Public Employees Laborers’ District Council (collectively referred to as the “Settling Parties”), pursuant to the Public Service Commission of the District of Columbia’s (“Commission”) Rules of Practice and Procedure, 15 DCMR §§ 130.3 *et. seq.*, respectfully submit the following Non-Unanimous Agreement of Stipulation and Full Settlement (“Settlement Agreement”) for Commission approval:<sup>3</sup>

WHEREAS, Washington Gas presently sells and distributes natural gas at retail in the District of Columbia in accordance with its currently approved tariff; and

WHEREAS, on January 13, 2020, Washington Gas filed an Application with the Commission requesting authority to increase rates for natural gas service in the District of Columbia (“Application”); and

---

<sup>3</sup>Environmental Defense Fund and Sierra Club have indicated that they do not oppose the Settlement Agreement.



WHEREAS, on January 31, 2020, the Commission caused to be published in the *D.C. Register* a Public Notice regarding the Company's Application and solicited requests for intervention in this proceeding; and

WHEREAS, the parties have filed direct, supplemental direct, and/or rebuttal testimony in this case, and a substantial amount of discovery has been conducted; and

WHEREAS, the Settling Parties have engaged in settlement negotiations which have culminated in this Settlement Agreement which resolves all issues presented in this proceeding; and

WHEREAS, the Settling Parties agree that this Settlement Agreement is expressly conditioned upon the Commission's acceptance of all of its terms, without change or modification, unless agreed to in writing by all Settling Parties; and

WHEREAS, the Settling Parties understand and agree that the proposed full settlement represents a compromise of divergent positions in order to end litigation and that, except as expressly set forth and specified in the Settlement Agreement, no Settling Party should be deemed to have approved, accepted, agreed, consented, or acquiesced to any principle underlying any of the matters provided for in the Settlement Agreement and none of the Settling Parties shall be prejudiced or bound in any manner by the terms of this Settlement Agreement in any other proceeding other than as necessary to enforce the terms of this Settlement Agreement. The Settling Parties respectfully request that acceptance of the Settlement Agreement by the Commission shall not be deemed nor shall it constitute in any respect a determination by the Commission as to the merits of any of the contentions or allegations which might be made by any Settling Party in the absence of settlement.

WHEREAS, the Settling Parties agree that the communications which have produced the Settlement Agreement have been made with the explicit understanding among the parties that all offers of settlement and communications relating thereto are and should be privileged and confidential pursuant to Rule 130.6, shall be without prejudice to the position of any party or participant presenting any such offer or participating in any such discussions, and are not to be used in any manner in connection with this proceeding or otherwise.

WHEREAS, the Settling Parties agree that this Agreement constitutes a full settlement and compromise of the Company's Application and the associated issues. The Settling Parties further agree that the settlement rates appended hereto are just, reasonable and non-discriminatory and, therefore, appropriate to be made effective as set forth in the attached revised tariff sheets (Attachment 1) and pursuant to all other terms of the Settlement Agreement in its entirety; and

WHEREAS, the Settling Parties agree that acceptance by the Commission of this Settlement Agreement shall not be deemed nor shall it constitute in any respect a determination by the Commission as to the merits of any of the contentions or allegations which might be made by any Settling Parties in the absence of settlement; and

WHEREAS, the Settling Parties agree that the pre-filed testimony and exhibits of all parties shall be accepted as part of the record in this proceeding, pursuant to 15 DCMR §130.10(g).

NOW, THEREFORE, the Settling Parties agree to the following full settlement and compromise.

## **SECTION 1**

### **REVENUE REQUIREMENT AND RETURN ON INVESTMENT**

The Settling Parties agree to a Washington Gas revenue increase of \$19.5 million over and above Washington Gas's current revenues. The Settling Parties further agree to a Washington Gas capital structure that includes a 52.10% equity ratio and a 47.90% debt ratio, with a cost of debt of 4.66%, return on equity of 9.25%, and an overall cost of capital of 7.05% without attribution or establishing precedent as to the reasonableness of the methodology or amounts used for calculating any component of the cost of capital. All parties retain their rights to propose a particular methodology or computation of each component of the cost of capital in future proceedings. The calculation of the 7.05% cost of capital is shown in Attachment 3. Attachment 3 also includes the pre-tax rate of return.

## **SECTION 2**

### **WEATHER NORMALIZATION**

The Settling Parties agree that rates will be based upon billing determinants recommended by Washington Gas in this proceeding, without any attribution to a weather normalization method or normal weather study for calculating the billing determinants. No element of settlement shall be construed as support for: Washington Gas's proposed weather normalization methodology; Washington Gas's recommended heating degree day measures or methodology for estimating normal heating degree days; or the details of its normal weather study. All parties retain their rights to propose a particular weather normalization method, heating degree day measures or methodology for estimating normal heating degree days, and normal weather study in future cases.

### **SECTION 3**

#### **AFUDC**

Washington Gas agrees to withdraw, without prejudice, its proposal to use ordinary cost of capital for Allowance for Funds Used During Construction (AFUDC). There will be no change to the existing AFUDC cost of capital methodology.

### **SECTION 4**

#### **DEPRECIATION RATES**

The Settling Parties agree that there will be no change in the Company's current depreciation rates in this proceeding.

### **SECTION 5**

#### **PROJECTPIPES**

The Settling Parties agree that this settlement is limited to resolving PROJECT*pipes* costs that are completed and in service, as of the date of the Company's filed rebuttal testimony (*i.e.*, September 14, 2020). The Company's rebuttal testimony included an amount of up to \$99.5 million of PROJECT*pipes* plant in service being transferred to base rates, and the agreed-upon increase in revenues for Washington Gas in this Settlement Agreement includes the transfer of \$99.5 million in plant in service from PROJECT*pipes* to rate base without attribution as to the merits of the prudence or reasonableness of the underlying projects. The \$99.5 million is net of applicable retirements. This settlement does not set any precedent with respect to any future requests for PROJECT*pipes* cost recovery and the parties reserve all rights with respect to any such requests in any other ongoing or future proceedings, including but not limited to, the right to challenge any future requests to

transfer PROJECT*pipes* costs into the Company's base rates (and related rate base or plant in service). The calculation of the \$99.5 million amount of PROJECT*pipes* plant is shown in Attachment 2.

## **SECTION 6**

### **REVENUE NORMALIZATION ADJUSTMENT**

Washington Gas's proposal for a Revenue Normalization Adjustment is hereby withdrawn, without prejudice to Washington Gas proposing a decoupling mechanism in a future proceeding, and without prejudice to parties' rights to oppose any such proposal.

## **SECTION 7**

### **MORATORIUM**

The Settling Parties agree that after implementation of final, non-appealable Commission-approved rates established in Formal Case Nos. 1162 , 1115 and 1154, Washington Gas will not file for a distribution rate increase or request any new rate or tariff mechanisms, including a Revenue Normalization Adjustment or similar revenue decoupling mechanism, that have a related customer rate increase in the District of Columbia before August 31, 2021.

## **SECTION 8**

### **CLIMATE**

Washington Gas agrees to file an annual report with the Commission that reports the greenhouse gas emissions associated with the Company's delivery of gas to District of Columbia customers in the previous calendar year. Washington Gas agrees to meet with the Settling Parties within 60 days after this Settlement Agreement is approved by

the Commission to discuss the contents of the annual report. This settlement term does not constrain the Settling Parties' rights to take any positions in any other proceeding on climate issues and policy issues. All parties retain their rights to take positions in any other proceeding on climate issues and policy terms.

## **SECTION 9**

### **RESIDENTIAL ESSENTIAL SERVICE**

Washington Gas agrees to increase the RES distribution credit from its proposed 90% level to a level of 100% of the distribution portion of eligible customers' bills.

## **SECTION 10**

### **FILING REQUIREMENTS – ELECTRONIC FILES**

Washington Gas agrees to file all exhibits and workpapers concurrent with its application, all testimony, and any compliance filing in native file format, with all formula intact, in Washington Gas's next base rate case. The Settling Parties will agree to do the same in kind concurrent with the filing of their testimony in response to Washington Gas's next base rate case.

## **SECTION 11**

### **RATE DESIGN**

The Settling Parties agree that the \$19.5 million revenue increase will be collected through a 15% increase in the Customer Charge for all Residential classes, with the remainder collected through the Distribution Charge. For non-Residential rate classes, the revenue increase will be distributed on an equal percentage basis to all charges. The

actual rates to be charged to the various rate classes and verification of agreed revenue increase are reflected in Attachment 1. The Settling Parties' agreement to the rate design is non-precedential and without attribution as to the reasonableness of the methodology or amounts used for collecting charges and rates to be charged to various rate classes. All parties retain their rights in this respect for future proceedings.

## **SECTION 12**

### **REVENUE ALLOCATION**

The Settling Parties agree that revenue will be allocated consistent with the percentage of allocated revenue shown in Washington Gas's Supplemental Testimony, adjusted to match the settlement revenue requirement increase as reflected in Attachment 1 to this Settlement Agreement. The Settling Parties' agreement to the revenue allocation is non-precedential and without attribution as to the reasonableness of the methodology or amounts used for revenue allocation. All parties retain their rights in this respect for future proceedings.

## **SECTION 13**

### **INTERRUPTIBLE TARIFF**

Washington Gas agrees to withdraw its proposed Interruptible Delivery Gas Supplier Agreement (Rate Schedule No. 8) tariff, without prejudice to Washington Gas proposing such a tariff in a future proceeding, and without prejudice to parties' rights to oppose any such proposal.

## **SECTION 14**

### **NON-SEVERABILITY**

The provisions of this Settlement Agreement are not severable. None of the provisions shall become operative unless and until the Commission issues an order approving the Settlement as to all of the terms and conditions set forth herein, without modifications or conditions; except that the Settling Parties may, by unanimous written consent, elect to modify the Settlement Agreement to address any modifications required or issues raised by the Commission. In the event that the Commission does not accept the Settlement Agreement in its entirety and the Settling Parties do not otherwise agree to an amicable resolution within forty-five (45) days after the Commission's order on the Settlement Agreement, all parties shall retain all procedural and due process rights as though the Settlement Agreement had not been presented for approval. Statements made and documents considered by parties during the course of settlement negotiations and conferences shall remain confidential and non-discoverable pursuant to Rule 130.6, and shall not be admissible as evidence or raised in arguments by parties. Furthermore, any documents that have been filed or received in support of the Settlement Agreement shall become privileged as reflecting the substantive content of settlement discussions, and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.



## SECTION 15

### **STIPULATION OF ADMISSION OF TESTIMONY**

The Settling Parties stipulate to the admission into evidence, without cross-examination, of all testimony and accompanying exhibits that has been filed in this proceeding.

WHEREFORE, the Settling Parties respectfully request that the Commission issue an order approving this Settlement Agreement.

Respectfully submitted,

WASHINGTON GAS LIGHT COMPANY

By: 

Karen Hardwick  
Senior Vice President and  
General Counsel

Date: 12-08-2020

OFFICE OF THE PEOPLE'S COUNSEL  
FOR THE DISTRICT OF COLUMBIA

By:

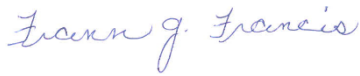
A handwritten signature in cursive script, reading "Sandra Mattavous Frye".

---

Sandra Mattavous-Frye  
People's Counsel

Date: 12/8/2020

APARTMENT AND OFFICE BUILDING  
ASSOCIATION OF METROPOLITAN  
WASHINGTON

By:   
Frann G. Francis  
Senior Vice President and  
General Counsel

Date: December 8, 2020

FOR THE DISTRICT OF COLUMBIA  
GOVERNMENT

KARL A. RACINE  
Attorney General

KATHLEEN KONOPKA  
Deputy Attorney General  
Public Advocacy Division

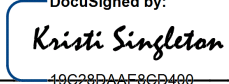
JENNIFER L. BERGER  
Chief, Social Justice Section

/s/ Brian Caldwell  
BRIAN CALDWELL (D.C. Bar No. 979680)  
Assistant Attorney General  
Office of the Attorney General  
for the District of Columbia  
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Washington, D.C. 20001  
202-445-1952 (mobile)  
[Brian.caldwell@dc.gov](mailto:Brian.caldwell@dc.gov)

December 8, 2020

*Attorney for the District of Columbia Government*


U.S. GENERAL SERVICES  
ADMINISTRATION

By:   
Kristi Singleton, Esquire

Date: 12/8/2020

BALTIMORE-WASHINGTON  
CONSTRUCTION AND PUBLIC  
EMPLOYEES LABORERS'  
DISTRICT COUNCIL

By:

  
Brian Petruska  
General Counsel

Date:

  
12/18/2020

**Washington Gas Light Company  
District of Columbia**

**Comparison of Present and Proposed Residential Firm Service Rates  
Rate Schedule Nos. 1 and 1A**

**Based on 12 Months Ended December 31, 2019 - Pro Forma**

Line No.	Description A	Present B a/	Proposed C b/	Line No.
1	<b>Customer Charges</b>	<u>Monthly Charges</u>		1
2	<u>Heating and/or Cooling</u>	\$ 13.10	\$ 15.05	2
3	<u>Non-Heating and Non-Cooling</u>			3
4	(a) Individually Metered Apartments	\$ 9.50	\$ 10.90	4
5	(b) Other	\$ 10.70	\$ 12.30	5
6	<b>Distribution Charges</b>	<u>Rates per Therm</u>		6
7	<u>Heating and/or Cooling</u>	\$ 0.3678	\$ 0.4542	7
8	<u>Non-Heating and Non-Cooling - IMA</u>			8
9	(a) Individually Metered Apartments	\$ 0.3663	\$ 0.4076	9
10	(b) Other	\$ 0.3663	\$ 0.4511	10
11	Minimum Monthly Bill	Customer	Customer	11
12		Charge	Charge	12

---

a/ Present Customer Charges and Distribution Charge pursuant to tariff.

**Washington Gas Light Company  
District of Columbia**

**Comparison of Present and Proposed Commercial and Industrial Firm Service Rates  
Rate Schedule Nos. 2 and 2A**

**Based on 12 Months Ended December 31, 2019 - Pro Forma**

Line No.	Description	Present	Proposed	Line No.
	A	B a/	C b/	
1	<b>Customer Charges</b>	<u>Monthly Charges</u>		1
2	<u>Heating and/or Cooling</u>			2
3	(a) Annual Usage less than 3,075 therms	\$ 22.70	\$ 27.20	3
4	(b) Annual Usage 3,075 therms or more	\$ 55.80	\$ 63.70	4
5	<u>Non-Heating and Non-Cooling</u>	\$ 22.70	\$ 25.90	5
6	<b>Peak Usage Charge</b>	<u>Rates per Therm</u>		6
7	Billing Months November - April c/			7
8	<u>Heating and/or Cooling</u>			
9	(a) Annual Usage less than 3,075 therms	\$ 0.0308	\$ 0.0369	
10	(b) Annual Usage 3,075 therms or more	\$ 0.0308	\$ 0.0352	
11	<u>Non-Heating and Non-Cooling</u>	\$ 0.0308	\$ 0.0351	
12	<b>Distribution Charges</b>	<u>Rates per Therm</u>		12
13	<u>Heating and/or Cooling</u>			13
14	(a) Annual Usage less than 3,075 therms	\$ 0.3459	\$ 0.4135	14
15	(b) Annual Usage 3,075 therms or more	\$ 0.3511	\$ 0.4006	15
16	<u>Non-Heating and Non-Cooling</u>	\$ 0.3498	\$ 0.3993	16
17	Minimum Monthly Bill	Customer	Customer	17
18		Charge	Charge	18

a/ Present Customer Charges, Peak Usage Charge and Distribution Charge pursuant to tariff.



Washington Gas Light Company  
District of ColumbiaComparison of Present and Proposed Group Metered Apartment Firm Service Rates  
Rate Schedule Nos. 3 and 3A

Based on 12 Months Ended December 31, 2019 - Pro Forma

Line No.	Description	Present	Proposed	Line No.
	A	B a/	C b/	
1	<b>Customer Charges</b>	Monthly Charges		1
2	<u>Heating and/or Cooling</u>			2
3	(a) Annual Usage less than 3,075 therms	\$ 22.70	\$ 25.90	3
4	(b) Annual Usage 3,075 therms or more	\$ 55.80	\$ 63.70	4
5	<u>Non-Heating and Non-Cooling</u>	\$ 22.70	\$ 25.90	5
6	<b>Peak Usage Charge</b>	Rates per Therm		6
7	Billing Months November - April c/			7
8	<u>Heating and/or Cooling</u>			
9	(a) Annual Usage less than 3,075 therms	\$ 0.0308	\$ 0.0351	
10	(b) Annual Usage 3,075 therms or more	\$ 0.0308	\$ 0.0352	
11	<u>Non-Heating and Non-Cooling</u>	\$ 0.0308	\$ 0.0352	
12	<b>Distribution Charges</b>	Rates per Therm		12
13	<u>Heating and/or Cooling</u>			13
14	(a) Annual Usage less than 3,075 therms	\$ 0.3517	\$ 0.4014	14
15	(b) Annual Usage 3,075 therms or more	\$ 0.3558	\$ 0.4060	15
16	<u>Non-Heating and Non-Cooling</u>	\$ 0.3528	\$ 0.4027	16
17	Minimum Monthly Bill	Customer	Customer	17
18		Charge	Charge	18

a/ Present Customer Charges, Peak Usage Charge and Distribution Charge pursuant to tariff.

**Washington Gas Light Company  
District of Columbia**

**Comparison of Present and Proposed Interruptible Service Rates  
Rate Schedule Nos.6 and 7  
Comparison of Present and Proposed General Service Provision Charges**

**Based on 12 Months Ended December 31, 2019 - Pro Forma**

Line No.	Description A	Present B a/	Proposed C b/	Line No.
1	<b>Customer Charges (all billing months)</b>	<u>Monthly Charges</u>		1
2	Delivery Service - Rate Schedule No. 6	\$ 100.00	\$ 110.00	2
3	<b>Distribution Charges</b>	<u>Rates per Therm</u>		3
4	First 75,000 therms	\$ 0.1601	\$ 0.1755	4
5	Over 75,000 therms	\$ 0.1465	\$ 0.1619	5
6	<b><u>Delivery Service for Combined Heat and Power/Distributed Generation Facilities</u></b>			6
7	<b><u>- Rate Schedule No. 7</u></b>			7
8	<b>Customer Charges (all billing months)</b>	\$ 250.00	\$ 312.50	8
9	<b>Distribution Charges (Rates per Therm)</b>	\$ 0.0800	\$ 0.0800	9
10	<b>Peak Usage Charge (Rates per Therm)</b>	\$ 0.0700	\$ 0.0700	10
11	<b>General Service Provision Charges</b>	<u>Individual Charges</u>		11
12	<u>GSP No. 5 - Metering</u>			12
13	Meter Relocation Estimate Charge	\$ 72.00	\$ 72.00	13
14	<u>GSP No. 11 - Discontinuance of Service</u>			14
15	Reconnection Charges - single unit	\$ 44.98	\$ 44.98	15
16	Reconnection Charges - Four or more units	\$ 14.50	\$ 14.50	16
17	Field Collection Charge	\$ 13.12	\$ 13.12	17
18	<u>GSP No. 18 - Dishonored Checks</u>			18
19	Dishonored Check Charge	\$ 9.00	\$ 9.00	19
20	<u>GSP No. 19 - Service Initiation Charge</u>			20
21	Service Initiation Charge - Gas Flowing	\$ 33.00	\$ 33.00	21
22	Service Initiation Charge - Gas Not Flowing	\$ 37.17	\$ 37.17	22

a/ Present rates and charges pursuant to tariff.

Washington Gas Light Company  
District of Columbia

## Effect of Proposed Rates by Class of Firm Service in the District of Columbia

Based on 12 Months Ended December 31, 2019 - Pro Forma

Line No.	Description	Total Number of Bills B	Average Number of Customers C=B/12	Adjusted Annual Therms D a/	Operating Revenues (000's) Excluding Gas Cost				Operating Revenues (000's) Including Gas Cost				Line No.
					Present Rates E	Proposed Rates F	Increase Amount G=F-E	Increase Percent H=G/E	Present Rates I	Proposed Rates J	Increase Amount K=J-I	Increase Percent L=K/I	
1	<b>SALE / DELIVERY OF GAS REVENUE</b>												1
2	<b>Residential</b>												2
3	Heating and/or Cooling	1,609,048	134,087	94,624,278	\$ 70,736	\$ 82,052	\$ 11,316	16.0%	\$ 115,907	\$ 127,223	\$ 11,316	9.8%	3
4	Non-heating and Non-cooling												4
5	Individually Metered Apartments	149,180	12,432	791,050	1,831	2,073	242	13.2%	2,228	2,470	242	10.9%	5
6	Other	45,075	3,756	1,760,840	1,403	1,625	222	15.8%	2,255	2,477	222	9.8%	6
7	<b>Commercial and Industrial</b>												7
8	Heating and/or Cooling												8
9	Less than 3,075 therms	49,793	4,149	5,995,527	4,358	5,021	663	15.2%	6,813	7,476	663	9.7%	9
10	3,075 therms or more	40,382	3,365	62,459,998	36,290	39,969	3,679	10.1%	49,651	53,330	3,679	7.4%	10
11	Non-heating and Non-cooling	26,170	2,181	11,448,987	6,740	7,426	686	10.2%	9,391	10,077	686	7.3%	11
12	<b>Group Metered Apartments</b>												12
13	Heating and/or Cooling												13
14	Less than 3,075 therms	6,814	568	727,405	571	635	64	11.2%	889	953	64	7.2%	14
15	3,075 therms or more	20,667	1,722	28,871,740	17,696	19,557	1,861	10.5%	23,433	25,294	1,861	7.9%	15
16	Non-heating and Non-cooling	10,236	853	4,116,240	2,524	2,790	266	10.5%	3,485	3,751	266	7.6%	16
17	<b>Total Firm</b>	1,957,365	163,113	210,796,065	\$ 142,149	\$ 161,148	\$ 18,999	13.4%	\$ 214,052	\$ 233,051	\$ 18,999	8.9%	17
18	<b>Interruptible</b>	1,658	138	48,954,781	8,197	8,214	17	0.2%	8,197	8,214	17	0.2%	18
19	<b>Special Contract</b>	36	3	37,689,810	8,608	8,628	20	0.2%	8,608	8,628	20	0.2%	19
20	<b>Total Sales / Delivery Revenue</b>	1,959,059	163,254	297,440,657	\$158,954	\$177,990	\$19,036	12.0%	\$230,857	\$249,893	\$19,036	8.3%	20
21	<b>Other Operating Revenue</b>								6,140	\$ 6,604	\$ 464	7.6%	21
22	<b>Total Operating Revenue</b>								\$ 236,997	\$ 256,497	\$ 19,500	8.2%	22
									b/	c/			

a/ Per Exhibit WG (2H)-1, Schedule B, Page 2.

b/ Priced at present rates from Exhibit WG (2H)-1, Schedule A.  
Includes other operating revenue from Schedule B.c/ Priced at proposed rates from Exhibit WG (2H)-1, Schedule A.  
Includes other operating revenue from Schedule B.

Formal Case 1162  
Stipulation and Settlement Agreement  
Attachment 1  
Revised Tariff Sheets (Legislative)

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C of D.C No. 3

~~Thirteenth~~ ~~Twelfth~~ Revised Page No. 2

~~Superseding Twelfth~~ ~~Eleventh~~ Revised Page No. 2

WASHINGTON GAS LIGHT COMPANY

Residential Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customers classified residential as defined in Section 1A. of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months \$~~15.05~~~~13.40~~ per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment \$~~10.90~~~~9.50~~ per customer

(b) Other \$~~12.30~~~~10.70~~ per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month 45.42~~36.78~~¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

(a) Individually Metered Apartment/Other 40.76~~36.63~~¢ per therm

(b) Other 45.11 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~April 30, 2018~~ December 8, 2020

Effective for service rendered on and after ~~August 1, 2018~~ January 1, 2021

~~John D. O'Brien~~ Luanne S. Gutermuth – Executive Sr. Vice President, Strategy and Public Affairs ~~Shared Services and CHRO~~

Residential Service - Rate Schedule No. 1  
(continued)

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment pursuant to the Federal statutory criteria to be eligible for the Low Income Energy Assistance Program (LIHEAP). Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be ~~calculated as a percentage of the applied that equals 100% of distribution service, which includes the customer and distribution charges, such that the discount is approximately 25% of the total bill, excluding the RES discount line and~~ The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate.

WASHINGTON GAS LIGHT COMPANY- DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Thirteenth~~ ~~Twelfth~~ Revised Page No. 5

Superseding ~~Twelfth~~ ~~Eleventh~~ Revised Page No. 5

Residential Service - Rate Schedule No. 1

(continued)

The District of Columbia Department of Energy and Environment will provide the Company with eligible customer information. All specific customer information will remain confidential and in the possession of the Department of Energy and Environment.

~~The RES discount will be calculated as a percentage of the distribution bill, such that the discount is approximately 25% of the total bill, excluding the RES discount line. The discount will be achieved through a 55% discount on the distribution service, which includes the customer and distribution charges.~~

~~All customers participating under this Rider shall automatically receive a discount on the distribution portion of the bill to 70% when the price of natural gas as determined by the PGC price per therm rises above 50% of the base year price for a given month.~~

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy and Environment.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: ~~November 1, 2016~~ December 8, 2020

Effective for service rendered on and after ~~February 3, 2017~~ January 1, 2021

John D. O'Brien ~~Roberta W. Sims~~ - Executive Vice President, Strategy and Public ~~Rates and Regulatory~~ Affairs

Residential Firm Delivery Service ~~Pilot Program~~ - Rate Schedule No. 1A(continued)RATE FOR MONTHLY DELIVERIESCustomer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months

\$15.05~~13.10~~ per customerNon-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment

\$10.90~~9.50~~ per customer

(b) Other

\$12.30~~10.70~~ per customerDistribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of gas to the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month

45.42~~36.78~~¢ per thermNon-Heating and Non-Cooling

All gas delivered during the billing month

(a) Individually Metered Apartment/Other

40.76~~36.63~~¢ per therm

(b) Other

45.11¢ per thermTransitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~April 30, 2018~~ December 8, 2020Effective for service rendered on and after ~~August 1, 2018~~ January 1, 2021John D. O'Brien ~~Luanne S. Gutermuth~~ Executive ~~Sr.~~ Vice President, Strategy and Public Affairs ~~Shared Services and CHRO~~



Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A

(continued)

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect Company Use and lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of Company Use and lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.
1. The lights conform with the Company's General Service Provisions; and
  2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution and Transitional Cost Charges contained herein.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment pursuant to the Federal statutory criteria to be eligible for the Low Income Energy Assistance Program (LIHEAP). Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be ~~calculated as a percentage of the applied that equals 100% of~~ distribution service, which includes the customer and distribution charges, ~~such that the discount is approximately 25% of the total bill, excluding the RES discount line and~~ The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE and RESIDENTIAL ESSENTIAL SERVICE RIDER of RATE SCHEDULE NO. 1 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: ~~December 18, 2015~~ December 8, 2020

Effective for service rendered on and after ~~December 2, 2016~~ January 1, 2021

John D. O'Brien ~~Roberta W. Sims~~ – Executive Vice President, Strategy and Public Affairs ~~Rates and Regulatory Affairs~~

WASHINGTON GAS LIGHT COMPANY

Firm Commercial and Industrial Sales Service

Rate Schedule No. 2

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Commercial and Industrial as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- |   |   |
|---|---|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | \$ <del>27.20</del> <del>22.70</del> per customer |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | \$ <del>63.70</del> <del>55.80</del> per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$ <del>25.90</del> <del>22.70</del> per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

ISSUED: ~~February 26, 2016~~ December 8, 2020

Effective for service rendered on and after ~~March 24, 2017~~ January 1, 2021

John D. O'Brien ~~Roberta W. Sims~~ – Executive Vice President, Strategy and Public Affairs ~~Regulatory Affairs & Energy Acquisition~~

Firm Commercial and Industrial Sales Service - Rate Schedule No. 2 (continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive; ~~3.08¢ per therm of maximum months usage~~

(a) Normal Weather Annual Usage

Less than 3,075 therms 3.69 ¢ per therm of maximum months usage

(b) Normal Weather Annual Usage

3,075 therms or more 3.52 ¢ per therm of maximum months usage

(c) Non-Heating and Non-Cooling

3.51 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

(a) Normal Weather Annual Usage 41.35~~34.59~~¢ per therm

Less than 3,075 therms

(b) Normal Weather Annual Usage 40.06~~35.11~~¢ per therm

3,075 therms or more

Non-Heating and Non-Cooling

39.93~~34.98~~¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~April 30, 2018~~ December 8, 2020

Effective for service rendered on and after ~~August 1, 2018~~ January 1, 2021

~~John D. O'Brien~~ ~~Luanne S. Gutermuth~~ - ~~Executive~~ Sr. Vice President, ~~Strategy and Public Affairs~~ Shared Services and CHRO

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Ninth Eighth~~ Revised Page No. 13B

Superseding ~~Eighth Seventh~~ Revised Page No. 13B

Firm Commercial and Industrial Delivery Service  
Rate Schedule No. 2A (continued)

Heating and/or Cooling

All billing months

- |   |   |
|---|---|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | \$ <del>27.20</del> <u>22.70</u> per customer |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | \$ <del>63.70</del> <u>55.80</u> per customer |

Non-Heating and Non-Cooling

All billing months/all customers

\$~~25.90~~ 22.70 per customer

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive; ~~3.08¢ per therm of maximum months usage~~

(a) Normal Weather Annual Usage

Less than 3,075 therms 3.69 ¢ per therm of maximum months usage

(b) Normal Weather Annual Usage

3,075 therms or more 3.52 ¢ per therm of maximum months usage

(c) Non-Heating and Non-Cooling

3.51 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- |   |                                    |
|---|------------------------------------|
| (a) Normal Weather Annual Usage<br>Less than 3,075 therms | 41.35 <del>34.59</del> ¢ per therm |
|---|------------------------------------|

- |   |                                    |
|---|------------------------------------|
| (b) Normal Weather Annual Usage<br>3,075 therms or more | 40.06 <del>35.11</del> ¢ per therm |
|---|------------------------------------|

Non-Heating and Non-Cooling

39.93 ~~34.98~~ ¢ per therm

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~April 30, 2018~~ December 8, 2020

Effective for service rendered on and after ~~August 1, 2018~~ January 1, 2021

~~John D. O'Brien Luanne S. Gutermuth~~ Executive Sr. Vice President, Strategy and Public Affairs ~~Shared Services and CHRO~~

WASHINGTON GAS LIGHT COMPANY

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Group Metered Apartment as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- |   |   |
|---|---|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | \$ <u>25.90</u> <del>22.70</del> per customer |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | \$ <u>63.70</u> <del>55.80</del> per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$ <u>25.90</u> <del>22.70</del> per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

ISSUED: ~~February 26, 2016~~ December 8, 2020

Effective for service rendered on and after ~~March 24, 2017~~ January 1, 2021

John D. O'Brien ~~Roberta W. Sims~~ – Executive Vice President, Strategy and Public Rates and Regulatory Affairs

Firm Group Metered Apartment Sales Service - Rate Schedule No. 3

(continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive; ~~3.08 ¢ per therm of maximum months usage~~(a) Normal Weather Annual UsageLess than 3,075 therms 3.51 ¢ per therm of maximum months usage(b) Normal Weather Annual Usage3,075 therms of more 3.52 ¢ per therm of maximum months usage(c) Non-Heating and Non-Cooling

3.52 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling(a) Normal Weather Annual Usage  
less than 3,075 therms40.14~~35.17~~ ¢ per therm(b) Normal Weather Annual Usage  
3,075 therms or more40.60~~35.58~~ ¢ per thermNon-Heating and Non-Cooling40.27~~35.28~~ ¢ per thermPurchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~April 30, 2018~~ December 8, 2020Effective for service rendered on and after ~~August 1, 2018~~ January 1, 2021John D. O'Brien ~~Luanne S. Gutermuth~~ Executive Sr. Vice President, Strategy and Public Affairs ~~Shared Services and CHRO~~

## WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Fifth Fourth~~ Revised Page No. 18ASuperseding ~~Fourth Third~~ Revised Page No. 18AFirm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (continued)Heating and/or Cooling

All billing months

- (a) Normal Weather Annual Usage  
less than 3,075 therms \$25.90~~22.70~~ per customer
- (b) Normal Weather Annual Usage  
3,075 therms or more \$63.70~~55.80~~ per customer

Non-Heating and Non-Cooling

All billing months/all customers

\$25.90~~22.70~~ per customerPeak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:	<del>3.08¢ per therm of maximum months usage</del>
(a) <u>Normal Weather Annual Usage</u>	
<u>Less than 3,075 therms</u>	<u>3.51 ¢ per therm of maximum months usage</u>
(b) <u>Normal Weather Annual Usage</u>	
<u>3,075 therms of more</u>	<u>3.52 ¢ per therm of maximum months usage</u>
(c) <u>Non-Heating and Non-Cooling</u>	<u>3.52 ¢ per therm of maximum months usage</u>

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- (a) Normal Weather Annual Usage  
less than 3,075 therms 40.14~~35.17~~¢ per therm
- (b) Normal Weather Annual Usage  
3,075 therms or more 40.60~~35.58~~¢ per therm

Non-Heating and Non-Cooling 40.27~~35.28~~¢ per therm

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: ~~April 30, 2018~~ December 8, 2020Effective for service rendered on and after ~~August 1, 2018~~ January 1, 2021

John D. O'Brien ~~Luanne S. Gutermuth~~ – Executive Sr. Vice President, Strategy and Public Affairs ~~Shared Services and~~  
CHRO

WASHINGTON GAS LIGHT COMPANY -DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

~~Fourth Third~~ Revised Page No. 27J

~~Superseding Third Second~~ Page No. 27J

Interruptible Delivery Service - Rate Schedule No. 6  
(continued)

RATE FOR MONTHLY USAGE

Customer Charge

(All billing months) \$~~110.00~~~~100.00~~ per customer

Delivery Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms 17.55~~16.01~~¢

Over 75,000 therms 16.19~~14.65~~¢

Large volume customers with existing special contracts are excluded from these rates.

Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms delivered shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

POSTING

Customers taking service under this rate schedule may have access to the Company's Electronic Bulletin Board (see Information Services). The charge for access is included in the Customer Charge.

Monthly rates (Delivery Charge) for service shall be posted via the Electronic Bulletin Board the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge, the applicable Transitional Cost Surcharge plus the following as applicable:

Customers with annual usage greater than 250,000 therms: \$2,200

All others: \$ 225

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

ISSUED: ~~April 30, 2018~~ December 8, 2020

Effective for service rendered on and after ~~August 1, 2018~~ January 1, 2021

~~John D. O'Brien~~ ~~Luanne S. Gutermuth~~ ~~Executive Sr. Vice President, Strategy and Public Affairs~~ ~~Shared Services and CHRO~~



Delivery Service For Combined Heat and Power/Distributed Generation Facilities  
Rate Schedule No. 7 (continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

All billing months/all customers \$312.50~~250.00~~ per customer

Peak Usage Charge

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced as of the current billing month. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

All billing months/all customers 7.0¢ per therm of maximum  
months usage during November - April

Volumetric Charge

All gas delivered during the billing month 8.0¢ per therm

The rates discussed above shall be in addition to the following:

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

TERMS AND CONDITIONS

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

DELIVERY TAX CHARGE

All customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code.

ISSUED: ~~May 2, 2017~~ December 8, 2020

Effective for service rendered on and after ~~June 22, 2018~~ January 1, 2021

John D. O'Brien ~~Luanne S. Gutermuth~~ – Executive ~~Sr.~~ Vice President, Strategy and Public Affairs ~~Shared Services and~~  
~~CHRO~~

Formal Case 1162  
Stipulation and Settlement Agreement  
Attachment 1  
Revised Tariff Sheets (Clean)

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C of D.C No. 3

Thirteenth Revised Page No. 2

Superseding Twelfth Revised Page No. 2

WASHINGTON GAS LIGHT COMPANY

Residential Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customers classified residential as defined in Section 1A. of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months \$15.05 per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment \$10.90 per customer

(b) Other \$12.30 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month 45.42¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

(a) Individually Metered Apartment 40.76 ¢ per therm

(b) Other 45.11 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien— Executive Vice President, Strategy and Public Affairs

Residential Service - Rate Schedule No. 1

(continued)

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment pursuant to the Federal statutory criteria to be eligible for the Low Income Energy Assistance Program (LIHEAP). Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate.

Residential Service - Rate Schedule No. 1

(continued)

The District of Columbia Department of Energy and Environment will provide the Company with eligible customer information. All specific customer information will remain confidential and in the possession of the Department of Energy and Environment.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy and Environment.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

Residential Firm Delivery Service - Rate Schedule No. 1A(continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months

\$15.05 per customer

Non-Heating and Non-Cooling

All billing months

- (a) Individually Metered Apartment
- (b) Other

\$10.90 per customer  
\$12.30 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of gas to the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month

45.42¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

- (a) Individually Metered Apartment
- (b) Other

40.76¢ per therm  
45.11¢ per therm

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien– Executive Vice President, Strategy and Public Affairs

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A  
(continued)

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect Company Use and lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of Company Use and lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.
1. The lights conform with the Company's General Service Provisions; and
  2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution and Transitional Cost Charges contained herein.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment pursuant to the Federal statutory criteria to be eligible for the Low Income Energy Assistance Program (LIHEAP). Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE and RESIDENTIAL ESSENTIAL SERVICE RIDER of RATE SCHEDULE NO. 1 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien— Executive Vice President, Strategy and Public Affairs

WASHINGTON GAS LIGHT COMPANY

Firm Commercial and Industrial Sales Service

Rate Schedule No. 2

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Commercial and Industrial as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- |   |                      |
|---|----------------------|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | \$27.20 per customer |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | \$63.70 per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$25.90 per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien– Executive Vice President, Strategy and Public Affairs



Firm Commercial and Industrial Sales Service - Rate Schedule No. 2 (continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

## Billing Months of November - April inclusive:

- |   |  |
|---|--|
| (a) Normal Weather Annual Usage<br>Less than 3,075 therms | 3.69 ¢ per therm of maximum months usage |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | 3.52 ¢ per therm of maximum months usage |
| (c) Non-Heating and Non-Cooling                           | 3.51 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

## All gas delivered during the billing month

Heating and/or Cooling

- |   |                  |
|---|------------------|
| (a) Normal Weather Annual Usage<br>Less than 3,075 therms | 41.35¢ per therm |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | 40.06¢ per therm |

Non-Heating and Non-Cooling

39.93¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien – Executive Vice President, Strategy and Public Affairs

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Ninth Revised Page No. 13B

Superseding Eighth Revised Page No. 13B

Firm Commercial and Industrial Delivery Service  
Rate Schedule No. 2A (continued)

Heating and/or Cooling

All billing months

- |   |                      |
|---|----------------------|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | \$27.20 per customer |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | \$63.70 per customer |

Non-Heating and Non-Cooling

All billing months/all customers

\$25.90 per customer

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

- |   |  |
|---|--|
| (a) Normal Weather Annual Usage<br>Less than 3,075 therms | 3.69 ¢ per therm of maximum months usage |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | 3.52 ¢ per therm of maximum months usage |
| (c) Non-Heating and Non-Cooling                           | 3.51 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- |   |                  |
|---|------------------|
| (a) Normal Weather Annual Usage<br>Less than 3,075 therms | 41.35¢ per therm |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | 40.06¢ per therm |

Non-Heating and Non-Cooling

39.93¢ per therm

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien – Executive Vice President, Strategy and Public Affairs

WASHINGTON GAS LIGHT COMPANY

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Group Metered Apartment as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- |   |                      |
|---|----------------------|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | \$25.90 per customer |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | \$63.70 per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$25.90 per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien – Executive Vice President, Strategy and Public Affairs

Firm Group Metered Apartment Sales Service - Rate Schedule No. 3

(continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive:

- |   |  |
|---|--|
| (a) Normal Weather Annual Usage<br>Less than 3,075 therms | 3.51 ¢ per therm of maximum months usage |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | 3.52 ¢ per therm of maximum months usage |
| (c) Non-Heating and Non-Cooling                           | 3.52 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- |   |                  |
|---|------------------|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | 40.14¢ per therm |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | 40.60¢ per therm |

Non-Heating and Non-Cooling

40.27¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien – Executive Vice President, Strategy and Public Affairs

Firm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (continued)Heating and/or Cooling

All billing months

- |     |   |                      |
|-----|---|----------------------|
| (a) | Normal Weather Annual Usage<br>less than 3,075 therms | \$25.90 per customer |
| (b) | Normal Weather Annual Usage<br>3,075 therms or more   | \$63.70 per customer |

Non-Heating and Non-Cooling

All billing months/all customers	\$25.90 per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

- |     |   |  |
|-----|---|--|
| (a) | Normal Weather Annual Usage<br>Less than 3,075 therms | 3.51 ¢ per therm of maximum months usage |
| (b) | Normal Weather Annual Usage<br>3,075 therms of more   | 3.52 ¢ per therm of maximum months usage |
| (c) | Non-Heating and Non-Cooling                           | 3.52 ¢ per therm of maximum months usage |

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

- |     |   |                  |
|-----|---|------------------|
| (a) | Normal Weather Annual Usage<br>less than 3,075 therms | 40.14¢ per therm |
| (b) | Normal Weather Annual Usage<br>3,075 therms or more   | 40.60¢ per therm |

Non-Heating and Non-Cooling

40.27¢ per therm

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien – Executive Vice President, Strategy and Public Affairs

WASHINGTON GAS LIGHT COMPANY -DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Fourth Revised Page No. 27J

Superseding Third Page No. 27J

Interruptible Delivery Service - Rate Schedule No. 6  
(continued)

RATE FOR MONTHLY USAGE

Customer Charge

(All billing months) \$110.00 per customer

Delivery Charge (Per therm)

All gas delivered during the billing month:  
First 75,000 therms 17.55¢  
Over 75,000 therms 16.19¢

Large volume customers with existing special contracts are excluded from these rates.

Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms delivered shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

POSTING

Customers taking service under this rate schedule may have access to the Company's Electronic Bulletin Board (see Information Services). The charge for access is included in the Customer Charge.

Monthly rates (Delivery Charge) for service shall be posted via the Electronic Bulletin Board the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge, the applicable Transitional Cost Surcharge plus the following as applicable:

Customers with annual usage greater than 250,000 therms: \$2,200  
All others: \$ 225

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

ISSUED: December 8, 2020

Effective for service rendered on and after January 1, 2021

John D. O'Brien - Executive Vice President, Strategy and Public Affairs

Delivery Service For Combined Heat and Power/Distributed Generation Facilities  
Rate Schedule No. 7 (continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

All billing months/all customers	\$312.50 per customer
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Peak Usage Charge

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced as of the current billing month. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

All billing months/all customers	7.0¢ per therm of maximum months usage during November - April
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Volumetric Charge

All gas delivered during the billing month	8.0¢ per therm
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The rates discussed above shall be in addition to the following:

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

TERMS AND CONDITIONS

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

DELIVERY TAX CHARGE

All customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code.

Washington Gas Light Company  
PROJECT*pipes* Costs Requested for Inclusion in Base Rates

Account	Supplemental Direct (a)	Rebuttal as of July, 2020 (b)	Change (c)
Gas Plant In Service	\$ 84,709,423	\$ 87,158,382	
Construction Work in Progress	6,074,332	3,624,562	
Cost of Removal	12,345,895	12,345,787	
Total	103,129,650	103,128,731	
Less: Construction Work in Progress	6,074,332	3,624,562	\$ 2,449,770
PROJECT <i>pipes</i> In Service	<u>\$ 97,055,318</u>	<u>\$ 99,504,169</u>	

Notes:

(a) See pages 2 and 3 of this Attachment 2. Detail originally provided in OPC DR 5-3, Attachment 1.

(b) See page 4 of the Attachment 2. Updated for Completed Construction Work in Progress through July 2020

(c) WG (3D) page 12, lines 9-10.



Washington Gas Light Company  
Components of PROJECT *pipes* Cost at December 31, 2019

MONTH	CAPEX	COR	CAPEX + COR	Cum Expenditure	Additions	Retirements	Net Plant Additions	Cum Additions	CWIP	Cum CWIP	incr. Depr	Monthly Depr Exp	Cum Accum Depr.
6/1/2014	341,758	48,190	389,948	389,948	40,339	(870)	39,469	39,469	301,419	301,419	79	-	-
7/1/2014	647,037	39,560	686,598	1,076,546	120,555	(47,503)	73,053	112,521	526,482	827,901	123	79	79
8/1/2014	734,030	113,591	847,621	1,924,167	215,914	(84,872)	131,042	243,564	518,115	1,346,017	224	202	281
9/1/2014	1,804,689	159,682	1,964,371	3,888,537	363,609	(23,320)	340,289	583,853	1,441,079	2,787,096	617	426	707
10/1/2014	1,104,353	206,250	1,310,603	5,199,140	724,079	(54,268)	669,811	1,253,663	380,274	3,167,370	1,157	1,043	1,750
11/1/2014	746,693	249,837	996,530	6,195,671	1,094,321	(17,718)	1,076,604	2,330,267	(347,628)	2,819,742	1,901	2,200	3,949
12/1/2014	680,581	91,771	772,352	6,968,023	698,013	(40,316)	657,697	2,987,964	(17,432)	2,802,310	1,158	4,101	8,050
1/1/2015	367,882	46,576	414,458	7,382,481	135,043	(15,754)	119,289	3,107,252	232,839	3,035,149	221	5,258	13,308
2/1/2015	547,249	62,401	609,650	7,992,131	189,329	(13,923)	175,406	3,282,659	357,919	3,393,068	302	5,479	18,787
3/1/2015	965,237	138,517	1,103,754	9,095,885	1,486,717	(39,631)	1,447,086	4,729,745	(521,479)	2,871,589	2,244	5,781	24,568
4/1/2015	1,515,705	178,583	1,694,288	10,790,172	958,231	(34,028)	924,203	5,653,947	557,474	3,429,063	1,670	8,025	32,593
5/1/2015	1,830,650	255,637	2,086,287	12,876,459	670,173	(3,097)	667,076	6,321,023	1,160,477	4,589,540	1,280	9,695	42,287
6/1/2015	1,311,147	191,663	1,502,810	14,379,270	1,827,259	(48,940)	1,778,319	8,099,343	(516,112)	4,073,428	2,744	10,975	53,262
7/1/2015	1,566,161	192,338	1,758,500	16,137,769	1,108,663	(50,665)	1,057,998	9,157,341	457,498	4,530,926	2,019	13,718	66,980
8/1/2015	1,453,489	302,309	1,755,799	17,893,568	518,265	(46,776)	471,489	9,628,830	935,225	5,466,150	870	15,737	82,717
9/1/2015	1,405,094	160,426	1,565,519	19,459,087	1,945,968	(6,162)	1,939,807	11,568,637	(540,875)	4,925,276	3,437	16,608	99,325
10/1/2015	926,882	133,053	1,059,936	20,519,023	613,792	(22,244)	591,548	12,160,185	313,091	5,238,366	1,081	20,045	119,369
11/1/2015	1,614,831	293,229	1,908,060	22,427,083	2,168,796	(27,852)	2,140,944	14,301,129	(553,965)	4,684,401	3,893	21,125	140,495
12/1/2015	1,324,516	172,775	1,497,291	23,924,374	2,652,130	(129,089)	2,523,041	16,824,170	(1,327,614)	3,356,788	3,993	25,019	165,513
1/1/2016	974,443	112,654	1,087,097	25,011,471	1,212,171	(38,375)	1,173,796	17,997,965	(237,728)	3,119,060	2,039	29,012	194,526
2/1/2016	1,769,767	314,710	2,084,477	27,095,948	1,537,454	(225,377)	1,312,076	19,310,042	232,313	3,351,373	2,460	31,051	225,577
3/1/2016	1,419,077	122,367	1,541,443	28,637,392	1,304,869	(83,281)	1,221,588	20,531,630	114,208	3,465,581	2,141	33,511	259,088
4/1/2016	1,221,355	127,575	1,348,930	29,986,322	1,152,018	(26,347)	1,125,672	21,657,302	69,337	3,534,917	2,021	35,652	294,740
5/1/2016	1,798,448	289,996	2,088,444	32,074,766	998,799	(164,811)	833,987	22,491,289	799,650	4,334,567	1,562	37,673	332,413
6/1/2016	1,538,756	150,165	1,688,920	33,763,687	1,394,593	(29,534)	1,365,059	23,856,348	144,162	4,478,730	2,542	39,235	371,648
7/1/2016	485,702	59,668	545,370	34,309,057	1,540,097	(6,825)	1,533,272	25,389,620	(1,054,395)	3,424,335	2,693	41,777	413,426
8/1/2016	1,536,224	191,890	1,728,115	36,037,171	1,522,906	(44,959)	1,477,947	26,867,567	13,319	3,437,653	2,678	44,470	457,896
9/1/2016	1,390,544	195,843	1,586,387	37,623,558	440,906	(406,740)	34,166	26,901,733	949,638	4,387,291	14	47,148	505,044
10/1/2016	2,169,780	311,584	2,481,364	40,104,922	947,272	(76,062)	871,209	27,772,942	1,222,509	5,609,800	1,549	47,162	552,206
11/1/2016	913,630	131,131	1,044,761	41,149,683	859,772	(55,409)	804,363	28,577,305	53,858	5,663,658	1,429	48,711	600,917
12/1/2016	951,802	148,942	1,100,745	42,250,428	825,255	(23,717)	801,538	29,378,843	126,548	5,790,206	1,414	50,141	651,057
1/1/2017	1,100,588	199,437	1,300,025	43,550,452	1,136,463	(58,699)	1,077,764	30,456,607	(35,875)	5,754,330	1,898	51,555	702,612
2/1/2017	648,386	105,791	754,177	44,304,630	935,640	(6,450)	929,190	31,385,797	(287,253)	5,467,077	1,636	53,453	756,065
3/1/2017	682,346	99,357	781,703	45,086,333	978,486	(144,906)	833,581	32,219,378	(296,141)	5,170,937	1,486	55,089	811,155
<b>FC 1137 Costs Moved to Base Rates</b>													
<b>3/14/2017</b>	<b>(12,096,479)</b>	<b>(2,454,450)</b>	<b>(14,550,929)</b>	<b>30,535,404</b>	<b>(11,568,637)</b>	<b>-</b>	<b>(11,568,637)</b>	<b>20,650,741</b>	<b>(527,842)</b>	<b>4,643,095</b>		<b>(99,325)</b>	<b>711,830</b>
4/1/2017	558,371	88,756	647,127	31,182,530	1,392,972	(48,871)	1,344,101	21,994,842	(834,601)	3,808,494	2,368	36,530	748,360
5/1/2017	872,597	114,869	987,467	32,169,997	368,175	(13,021)	355,154	22,349,996	504,422	4,312,916	635	38,898	787,258
6/1/2017	540,791	84,317	625,108	32,795,105	4,754,890	(22,467)	4,732,423	27,082,419	(4,214,099)	98,817	7,775	39,534	826,792
7/1/2017	1,014,796	146,160	1,160,956	33,956,061	272,561	(13,831)	258,730	27,341,149	742,235	841,052	461	47,309	874,101
8/1/2017	1,740,204	224,275	1,964,479	35,920,540	463,668	(30,071)	433,597	27,774,746	1,276,536	2,117,588	769	47,769	921,870
9/1/2017	3,035,675	528,822	3,564,496	39,485,036	1,152,395	(42,385)	1,110,010	28,884,756	1,883,280	4,000,868	1,947	48,538	970,408
10/1/2017	766,620	114,272	880,892	40,365,928	217,554	(18,753)	198,801	29,083,557	549,066	4,549,934	368	50,485	1,020,893
11/1/2017	1,540,309	189,152	1,729,461	42,095,389	1,223,730	(115,111)	1,108,619	30,192,175	316,579	4,866,514	1,952	50,854	1,071,747
12/1/2017	2,400,324	313,654	2,713,978	44,809,367	6,124,263	(116,482)	6,007,781	36,199,957	(3,723,939)	1,142,575	10,538	52,806	1,124,553
1/1/2018	1,460,694	170,994	1,631,688	46,441,055	1,291,618	(6,415)	1,285,203	37,485,160	169,076	1,311,650	2,255	63,344	1,187,897
2/1/2018	1,535,873	219,279	1,755,151	48,196,206	471,702	(13,050)	458,652	37,943,812	1,064,170	2,375,821	811	65,599	1,253,497
3/1/2018	1,396,915	144,326	1,541,241	49,737,447	1,341,640	(39,475)	1,302,165	39,245,977	55,275	2,431,096	2,292	66,410	1,319,907
4/1/2018	1,841,119	270,462	2,111,581	51,849,029	2,218,791	(46,695)	2,172,096	41,418,073	(377,672)	2,053,424	3,817	68,702	1,388,609
5/1/2018	1,638,381	185,336	1,823,717	53,672,746	790,474	(35,189)	755,285	42,173,358	847,907	2,901,331	1,345	72,518	1,461,127
6/1/2018	1,954,088	257,255	2,211,343	55,884,089	561,214	(84,064)	477,151	42,650,508	1,392,874	4,294,206	935	73,864	1,534,991



Washington Gas Light Company  
District of Columbia  
December 2019 Project Pipes Cost  
Construction Work in Progress  
Transferred to Gas Plant in Service January 2020 to July 2020

GL ACCOUNT	PROJECT <i>pipes</i> costs
101000 Gas Plant In Service	59,191,628
101000 Gas Plant Non-Unitized	27,966,755
107100 Construction Work in Progress	3,624,670
108000 Project Closed Removal	12,345,787
108111 Retirement Work In Progress	-
Grand Total	<u>103,128,839</u>

Description	Excluding COR and Impact of Retirements
CWIP December 2019 per OPC 5-3 Attachment 1 - Project Pipes Cost	6,074,332
Remaining CWIP	-
CWIP Completions	<u>6,074,332</u>

Description	Tie in to Supplemental Testimony
CWIP as of July 2020	3,624,670
COR	12,345,787
Retirements	4,893,173
COR + Remaining CWIP	20,863,630
CWIP Exhibit WG (2D)-3 Adj. 7	23,313,400
CWIP Completions	<u>2,449,770</u>