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February 26, 2021

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street, N.W.
Suite 800
Washington, DC 20005

Re: Formal Case No. 1017

Dear Ms. Westbrook-Sedgwick

Enclosed for filing in the above matter, pursuant to Order No. 14573, issued September 17, 2007 are the “Retail Rates for Standard Offer Service” – Attachment A. These rates reflect the weighted average prices of the winning bids and include the latest generation procurement bid cycle completed in January 2021. These rates will be effective for the period of June 1, 2021 through May 31, 2022.

Attachment B contains the work papers supporting the generation rates, which are comprised of: (1) the market prices obtained through the competitive bidding process for Residential and Small Commercial Customers in December 2020 and January 2021, as well as the bidding process conducted in December 2018, January 2019, December 2019, and January 2020 and (2) the Administrative Charge. The generation rates for Large Commercial Customers are comprised of: (1) the market prices obtained through the competitive bidding process in December 2020 and January 2021 and (2) the Administrative Charge. The competitive bidding process was overseen by the Commission’s consultant Bates White.

Attachment C shows the average dollar and percentage increase in bills for each rate class. Residential customers will see an approximate increase of \$3.96 per month or 5.2%; customers in the MMA class will see an approximate increase of \$2.81 per month or 5.0%; Small Commercial customers will see an increase of 4.0%, and Large Commercial customers will see an increase of 4.2%.

Attachment D shows the detailed calculation and explanation of the Administrative Charge and the true-up calculation. The prior cumulative over collection for all classes was \$4,429,779. The current cumulative over collection is \$1,623,969; a decrease of \$2,805,809. This under collection is primarily in the residential and large commercial classes of

Ms. Brinda Westbrook-Sedgwick

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\$1,3111,304 and \$1,921,827 respectively. The Company proposes no changes in the Administrative Charge for Residential and for Market Price Service customers of \$0.0015 and \$0.0000 respectively. The Company proposes a decrease for Small Commercial customers from \$0.0045 to \$0.0035 and an increase for Large Commercial from \$0.002 to \$0.004.

Attachment E is an estimate of the current year, 06/01/20-05/31/2021, compensation calculation based on Order No. 18829 paragraph 146.

After the SOS rates effective June 1, 2021, are approved, Pepco will file clean copies of the revised rate schedules.

In addition to service on all parties by mail, an electronic copy is being served on all parties.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

/s/ Dennis P. Jamouneau

Dennis P. Jamouneau

Enclosure

cc: All parties in formal Case No. 1017

Attachment A

**DISTRICT OF COLUMBIA
RESIDENTIAL SERVICE
SCHEDULE R¹
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation²				
Minimum charge *	\$ 1.72 per month	\$ 1.80 per month	\$ 1.91 per month	\$ 1.98 per month
In excess of 30 kwh	\$ 0.05572 per kwh	\$ 0.05848 per kwh	\$ 0.06222 per kwh	\$ 0.06460 per kwh
Admin Charge	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission³				
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	\$ 0.01294 per kwh	\$ 0.01294 per kwh		
Distribution⁴				
Customer Charge	\$ 15.09 per month	\$ 15.09 per month		
First 400 kwh	\$ 0.00800 per kwh	\$ 0.00800 per kwh		
In excess of 400 kwh	\$ 0.02283 per kwh	\$ 0.01594 per kwh		
Delivery Tax⁵	\$ 0.0070 per kwh	\$ 0.0070 per kwh		
Public Space Occupancy Surcharge⁶	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund⁷	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁸	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁹	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment¹⁰	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹¹	(\$ 0.00003) per kwh	(\$ 0.00003) per kwh		
Underground Rider¹¹	\$ 0.00123 per kwh	\$ 0.00123 per kwh		
Rider EDIT¹²	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
First 400 kWhrs	\$-0.00014 per kwh	\$-0.00014 per kwh	\$-0.00047 per kwh	\$-0.00047 per kwh
Over 400 kWhrs	\$-0.00039 per kwh	\$-0.00027 per kwh	\$-0.00133 per kwh	\$-0.00093 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2021 through May 2022 includes an administrative charge of \$0.045 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0015 per kWh from June 2021 through May 2022.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

¹ R is combined with AE and RTM.

² Rates are effective with Usage on and after the period as referenced above.

³ Effective Usage on and after November 1, 2020.

⁴ Effective Usage on and after August 13, 2018. RAD customers do not pay distribution charges or certain surcharges.

⁵ Effective January 1, 2005.

⁶ Effective with Meters read on and after March 1, 2020.

⁷ Effective October 1, 2020.

⁸ Effective Usage on and after October 1, 2017.

⁹ Effective Usage on and after July 10, 2020.

¹⁰ Effective January 1, 2010.

¹¹ Effective Usage on and after April 1, 2020.

¹² Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
RESIDENTIAL SERVICE
SCHEDULE MMA
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation ¹				
Minimum charge *	\$ 1.51 per month	\$ 1.93 per month	\$ 1.64 per month	\$ 2.17 per month
In excess of 30 kwh	\$ 0.04872 per kwh	\$ 0.06297 per kwh	\$ 0.05306 per kwh	\$ 0.07096 per kwh
Admin Charge	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00150 per kwh	\$ 0.00150 per kwh
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>			<u>Billing Months of November – May (Winter)</u>
Transmission ²				
Minimum charge **	\$ 0.12 per month			\$ 0.12 per month
In excess of 30 kwh	\$ 0.01643 per kwh			\$ 0.01643 per kwh
Distribution ³				
Customer Charge	\$ 11.84 per month			\$ 11.84 per month
First 400 kwh	\$ 0.00891 per kwh			\$ 0.00891 per kwh
In excess of 400 kwh	\$ 0.02542 per kwh			\$ 0.01774 per kwh
Delivery Tax ⁴				
	\$ 0.0070 per kwh			\$ 0.0070 per kwh
Public Space Occupancy Surcharge ⁵				
	\$ 0.00214 per kwh			\$ 0.00214 per kwh
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund ⁶				
	\$ 0.00279279 per kwh			\$ 0.00279279 per kwh
Energy Assistance Trust Fund ⁷				
	\$ 0.0002322 per kwh			\$ 0.0002322 per kwh
RADS Surcharge ⁸				
	\$ 0.000477 per kwh			\$ 0.000477 per kwh
Bill Stabilization Adjustment ⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00001) per kwh		(\$ 0.00001) per kwh	
Underground Rider¹⁰	\$ 0.00097 per kwh		\$ 0.00097 per kwh	

	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
First 400 kWhrs	\$-0.00049 per kwh	\$-0.00049 per kwh	\$-0.00167 per kwh	\$-0.00167 per kwh
Over 400 kWhrs	\$-0.00140 per kwh	\$-0.00098 per kwh	\$-0.00477 per kwh	\$-0.00333 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2021 through May 2022 includes an administrative charge of \$0.045 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0015 per kWh from June 2021 through May 2022.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE NON-DEMAND
SCHEDULE GS - ND
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
All kwh	\$ 0.05424 per kwh	\$ 0.05600 per kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh
Admin Charge *	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission²				
All kwh	\$ 0.01076 per kwh	\$ 0.01076 per kwh		
Distribution³				
Customer Charge	\$ 27.42 per month	\$ 27.42 per month		
All kwh	\$ 0.04173 per kwh	\$ 0.03266 per kwh		
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit Sustainable Energy Trust Fund⁶	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00003) per kwh	(\$ 0.00003) per kwh		
Underground Rider¹⁰	\$ 0.00407 per kwh	\$ 0.00407 per kwh		
Rider EDIT¹¹	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00100 per kwh	\$-0.00078 per kwh	\$-0.00342 per kwh	\$-0.00267 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
GENERAL SERVICE LOW VOLTAGE
SCHEDULE GS – LV
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation ¹				
First 6,000 kwh	\$ 0.05038 per kwh	\$ 0.05679 per kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh
Additional kwh	\$ 0.05038 per kwh	\$ 0.05679 per kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh
Admin Charge *	\$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission ²				
All kwh	\$ 0.01140 per kwh	\$ 0.01140 per kwh		
Distribution ³				
Customer Charge	\$ 35.17 per month	\$ 35.17 per month		
All kwh	\$ 0.02807 per kwh	\$ 0.02127 per kwh		
Demand Charge	\$ 8.06 per kw	\$ 8.06 per kw		
Delivery Tax ⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge ⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund ⁶	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund ⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00009) per kwh	(\$ 0.00009) per kwh		
Underground Rider¹⁰	\$ 0.00468 per kwh	\$ 0.00468 per kwh		
Rider EDIT¹¹	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23 June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28 June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00043 per kwh	\$-0.00033 per kwh	\$-0.00148 per kwh	\$-0.00112 per kwh
All kw	\$-0.12 per kw	\$-0.12 per kw	\$-0.43 per kw	\$-0.43 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
GENERAL SERVICE PRIMARY SERVICE
SCHEDULE GS 3A
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
First 6,000 kwh	\$ 0.05038 per kwh	\$ 0.05679 per kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh
Additional kwh	\$ 0.05038 per kwh	\$ 0.05679 per kwh	\$ 0.05487 per kwh	\$ 0.06062 per kwh
Admin Charge *	\$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission²				
All kwh	\$ 0.02281 per kwh	\$ 0.02281 per kwh		
Distribution³				
Customer Charge	\$ 89.41 per month	\$ 89.41 per month		
All kwh	\$ 0.02054 per kwh	\$ 0.01476 per kwh		
Demand Charge	\$ 10.82 per kw	\$ 10.82 per kw		
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵				
	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund⁶				
	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁷				
	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00006) per kwh	(\$ 0.00006) per kwh		
Underground Rider¹⁰	\$ 0.00537 per kwh	\$ 0.00537 per kwh		
Rider EDIT¹¹	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00035 per kwh	\$-0.00025 per kwh	\$-0.00118 per kwh	\$-0.00085 per kwh
All kw	\$-0.18 per kw	\$-0.18 per kw	\$-0.62 per kw	\$-0.62 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TEMPORARY SERVICE
SCHEDULE T
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
All kwh	\$ 0.05424 per kwh	\$ 0.05600 per kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh
Admin Charge *	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>
Transmission²		
All kwh	\$ 0.00578 per kwh	\$0.00578 per kwh
Distribution³		
Customer Charge	\$ 27.42 per month	\$ 27.42 per month
All kwh	\$ 0.06223 per kwh	\$ 0.04853 per kwh
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate	
Sustainable Energy Trust Fund⁶	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh
Underground Project Charge⁹	(\$ 0.00003) per kwh	(\$ 0.00003) per kwh
Underground Rider⁹	\$ 0.00407 per kwh	\$ 0.00407 per kwh

Rider EDIT¹⁰	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00097 per kwh	\$-0.00076 per kwh	\$-0.00331 per kwh	\$-0.00258 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective Usage on and after April 1, 2020.

¹⁰ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE
SCHEDULE GT LV**

UPDATED FEBRUARY 26, 2021

	Billing Months of June – October 2020 (Summer)	Billing Months of November 2020 – May 2021 (Winter)	Billing Months of June – October 2021 (Summer)	Billing Months of November 2021 – May 2022 (Winter)
Generation ¹				
Kilowatt-hour Charge				
On Peak	\$ 0.05912 per kwh	\$ 0.05747 per kwh	\$ 0.06421 per kwh	\$ 0.06288 per kwh
Intermediate	\$ 0.04907 per kwh	\$ 0.05893 per kwh	\$ 0.05552 per kwh	\$ 0.06455 per kwh
Off Peak	\$ 0.04525 per kwh	\$ 0.05539 per kwh	\$ 0.05151 per kwh	\$ 0.06058 per kwh
Admin Charge *	\$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	Billing Months of June – October (Summer)	Billing Months of November – May (Winter)		
Transmission ²				
All kwh	\$ 0.02107 per kwh	\$ 0.02107 per kwh		
Kilowatt Charge				
On Peak	\$ 1.9209 per kw	\$ 0.0000 per kw		
Maximum	\$ 1.6006 per kw	\$ 1.6006 per kw		
Distribution ³				
Customer Charge	\$ 456.76 per month	\$ 456.76 per month		
All kwh	\$ 0.00958 per kwh	\$ 0.00958 per kwh		
Kilowatt Charge				
Maximum	\$ 11.88 per kw	\$ 11.88 per kw		
Delivery Tax ⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge ⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund ⁶	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund ⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.00477 per kwh	\$ 0.00477 per kwh		
Bill Stabilization Adjustment⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00006) per kwh	(\$ 0.00006) per kwh		
Underground Rider¹⁰	\$ 0.00375 per kwh	\$ 0.00375 per kwh		
Rider EDIT¹¹	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	June – October (Summer)	November– May (Winter)	June – October (Summer)	November– May (Winter)
All kWhrs	\$-0.00015 per kwh	\$-0.00015 per kwh	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.19 per kw	\$-0.19 per kw	\$-0.64 per kw	\$-0.64 per kw

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.



An Exelon Company

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – LOW VOLTAGE SERVICE
SCHEDULE MGT LV
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.05912 per kwh	\$ 0.05747 per kwh	\$ 0.06421 per kwh	\$ 0.06288 per kwh
Intermediate	\$ 0.04907 per kwh	\$ 0.05893 per kwh	\$ 0.05552 per kwh	\$ 0.06455 per kwh
Off Peak	\$ 0.04525 per kwh	\$ 0.05539 per kwh	\$ 0.05151 per kwh	\$ 0.06058 per kwh
Admin Charge *	\$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission²				
All kwh	\$ 0.00953 per kwh	\$ 0.00953 per kwh		
Kilowatt Charge				
On Peak	\$ 1.9382 per kw	\$ 0.0000 per kw		
Maximum	\$ 1.6150 per kw	\$ 1.6150 per kw		
Distribution³				
Customer Charge	\$ 456.76 per month	\$ 456.76 per month		
All kwh	\$ 0.00958 per kwh	\$ 0.00958 per kwh		
Kilowatt Charge				
Maximum	\$ 11.88 per kw	\$ 11.88 per kw		
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit Sustainable Energy Trust Fund⁶	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00006) per kwh	(\$ 0.00006) per kwh		
Underground Rider¹⁰	\$ 0.00375 per kwh	\$ 0.00375 per kwh		
Rider EDIT¹¹	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kwhrs	\$-0.00015 per kwh	\$-0.00015 per kwh	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.19 per kw	\$-0.19 per kw	\$-0.64 per kw	\$-0.64 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – PRIMARY SERVICE
SCHEDULE GT 3A
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.05924 per kwh	\$ 0.05743 per kwh	\$ 0.06060 per kwh	\$ 0.05866 per kwh
Intermediate	\$ 0.04893 per kwh	\$ 0.05818 per kwh	\$ 0.05119 per kwh	\$ 0.05916 per kwh
Off Peak	\$ 0.04440 per kwh	\$ 0.05406 per kwh	\$ 0.04561 per kwh	\$ 0.05370 per kwh
Admin Charge *	\$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission²				
All kwh	\$ 0.05278 per kwh	\$ 0.05278 per kwh		
Kilowatt Charge				
On Peak	\$ 1.9393 per kw	\$ 0.0000 per kw		
Maximum	\$ 1.5896 per kw	\$ 1.5896 per kw		
Distribution³				
Customer Charge	\$ 187.64 per month	\$ 187.64 per month		
All kwh	\$ 0.00454 per kwh	\$ 0.00453 per kwh		
Kilowatt Charge				
Maximum	\$ 8.86 per kw	\$ 8.86 per kw		
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵				
	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit				
Sustainable Energy Trust Fund⁶	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁷				
	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment⁹				
	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00002) per kwh	(\$ 0.00002) per kwh		
Underground Rider¹⁰	\$ 0.00250 per kwh	\$ 0.00250 per kwh		
Rider EDIT¹¹				
	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November – May (Winter)</u>	<u>June – October (Summer)</u>	<u>November – May (Winter)</u>
All kWhrs	\$-0.00007 per kwh	\$-0.00007 per kwh	\$-0.00024 per kwh	\$-0.00024 per kwh
All kw	\$-0.14 per kw	\$-0.14 per kw	\$-0.47 per kw	\$-0.47 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TIME METERED GENERAL SERVICE – HIGH VOLTAGE SERVICE
SCHEDULE GT 3B
UPDATED FEBRUARY 26, 2021**

	Billing Months of <u>June – October 2020</u> (Summer)	Billing Months of <u>November 2020 – May 2021</u> (Winter)	Billing Months of <u>June – October 2021</u> (Summer)	Billing Months of <u>November 2021 – May 2022</u> (Winter)
Generation¹				
Kilowatt-hour Charge				
On Peak	\$ 0.10153 per kwh	\$ 0.10153 per kwh	\$ 0.10175 per kwh	\$ 0.10175 per kwh
Intermediate	\$ 0.10153 per kwh	\$ 0.10153 per kwh	\$ 0.10175 per kwh	\$ 0.10175 per kwh
Off Peak	\$ 0.10153 per kwh	\$ 0.10153 per kwh	\$ 0.10175 per kwh	\$ 0.10175 per kwh
Admin Charge *	\$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	Billing Months of <u>June – October</u> (Summer)	Billing Months of <u>November – May</u> (Winter)		
Transmission²				
All kwh	\$ 0.00185 per kwh	\$ 0.00185 per kwh		
Kilowatt Charge				
On Peak	\$ 1.6387 per kw	\$ 0.0000 per kw		
Maximum	\$ 1.3335 per kw	\$ 1.3335 per kw		
Distribution³				
Customer Charge	\$ 423.38 per month	\$ 423.38 per month		
Kilowatt Charge				
Maximum	\$ 1.79 per kw	\$ 1.92 per kw		
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund⁶	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	\$ 0.00000 per kwh	\$ 0.00000 per kwh		
Underground Rider¹⁰	\$ 0.00023 per kwh	\$ 0.00023 per kwh		
Rider EDIT¹¹	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	<u>June – October</u> (Summer)	<u>November – May</u> (Winter)	<u>June – October</u> (Summer)	<u>November – May</u> (Winter)
All kw	\$-0.14 per kw	\$-0.15 per kw	\$-0.47 per kw	\$-0.51 per kw

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
RAPID TRANSIT SERVICE
SCHEDULE RT
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
All kwh	\$ 0.10156 per kwh	\$ 0.10156 per kwh	\$ 0.10179 per kwh	\$ 0.10179 per kwh
Admin Charge *	\$ 0.00200 per kwh	\$ 0.00200 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
All kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission²				
All kwh	\$ 0.00370 per kwh	\$ 0.00370 per kwh		
All kw	\$ 1.94890 per kw	\$ 1.94890 per kw		
Distribution³				
Customer Charge	\$ 6,216.22 per month	\$ 6,216.22 per month		
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit Sustainable Energy Trust Fund⁶	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Bill Stabilization Adjustment⁹	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/BillStabilizationAdjustment.aspx for monthly rate			
Underground Project Charge¹⁰	(\$ 0.00004) per kwh	(\$ 0.00004) per kwh		
Underground Rider¹⁰	\$ 0.00180 per kwh	\$ 0.00180 per kwh		
Rider EDIT¹¹	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>	<u>November – May (Winter)</u>	<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	<u>November – May (Winter)</u>
	<u>June – October (Summer)</u>		<u>June – October (Summer)</u>	
Customer Charge	\$-96.57 per month	\$-96.57 per month	\$-329.83 per month	\$-329.83 per month

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective January 1, 2010.

¹⁰ Effective Usage on and after April 1, 2020.

¹¹ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
STREET LIGHT SERVICE
SCHEDULE SL
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation ¹				
All kwh	\$ 0.05424 per kwh	\$ 0.05600 per kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh
Admin Charge *	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission²				
All kwh	\$ 0.00006 per kwh	\$ 0.00006 per kwh		
Distribution³				
Customer Charge				
Metered Accounts	\$ 17.19 per month	\$ 17.19 per month		
Unmetered Accounts	\$ 14.70 per month	\$ 14.70 per month		
Kilowatt-hour Charge	\$ 0.00615 per kwh	\$ 0.00615 per kwh		
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund ⁶				
	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund ⁷				
	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Underground Project Charge⁹	(\$ 0.00003) per kwh	(\$ 0.00003) per kwh		
Underground Rider⁹	\$ 0.00179 per kwh	\$ 0.00179 per kwh		
Rider EDIT¹⁰	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00004 per kwh	\$-0.00004 per kwh	\$-0.00015 per kwh	\$-0.00015 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective Usage on and after April 1, 2020.

¹⁰ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
STREET LIGHT SERVICE
SCHEDULE OL-LED
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
All kwh	\$ 0.05424 per kwh	\$ 0.05600 per kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh
Admin Charge *	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh
Procurement Cost Adjustment	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>		
Transmission²				
All kwh	\$ 0.00006 per kwh	\$ 0.00006 per kwh		
Distribution³				
Customer Charge				
Service at Secondary Voltage	\$ 8.76 per customer per month			
Energy Charge				
Service at Secondary Voltage	\$ 0.00895 per kwh			
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh		
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh		
Administrative Credit	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate			
Sustainable Energy Trust Fund⁶				
	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh		
Energy Assistance Trust Fund⁷				
	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh		
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh		
Underground Project Charge⁹	(\$ 0.00003) per kwh	(\$ 0.00003) per kwh		
Underground Rider⁹	\$ 0.00179 per kwh	\$ 0.00179 per kwh		

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective Usage on and after April 1, 2020.

**DISTRICT OF COLUMBIA
TELECOMMUNICATIONS NETWORK SERVICE
SCHEDULE TN
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
All kwh	\$ 0.05424 per kwh	\$ 0.05600 per kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh
Admin Charge *	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>
Transmission²		
All kwh	\$ 0.06155 per kwh	\$ 0.06155 per kwh
Distribution³		
Customer Charge	\$ 15.43 per month	\$ 15.43 per month
Kilowatt-hour Charge	\$ 0.01288 per kwh	\$ 0.01288 per kwh
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh

Administrative Credit <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

Sustainable Energy Trust Fund⁶	\$ 0.00279279 per kwh	\$ 0.00279279 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh
Underground Project Charge⁹	(\$ 0.00005) per kwh	(\$ 0.00005) per kwh
Underground Rider⁹	\$ 0.00045 per kwh	\$ 0.00045 per kwh

Rider EDIT¹⁰	Five Year EDIT Credit – Effective 8/13/18 to 8/12/23		Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
Customer Charge	\$-1.50001 per month	\$-1.50001 per month	\$-5.12327 per month	\$-5.12327 per month
All kWhrs	\$-0.00140 per kwh	\$-0.00140 per kwh	\$-0.00478 per kwh	\$-0.00478 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective Usage on and after April 1, 2020.

¹⁰ Effective Usage on and after August 13, 2018.

**DISTRICT OF COLUMBIA
TRAFFIC SIGNAL SERVICE
SCHEDULE TS
UPDATED FEBRUARY 26, 2021**

	<u>Billing Months of June – October 2020 (Summer)</u>	<u>Billing Months of November 2020 – May 2021 (Winter)</u>	<u>Billing Months of June – October 2021 (Summer)</u>	<u>Billing Months of November 2021 – May 2022 (Winter)</u>
Generation¹				
All kwh	\$ 0.05424 per kwh	\$ 0.05600 per kwh	\$ 0.06093 per kwh	\$ 0.06198 per kwh
Admin Charge *	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh

Procurement Cost Adjustment <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for monthly rate

	<u>Billing Months of June – October (Summer)</u>	<u>Billing Months of November – May (Winter)</u>
Transmission²		
All kwh	\$ 0.00564 per kwh	\$ 0.00564 per kwh
Distribution³		
Customer Charge	\$ 8.03 per month	\$ 8.03 per month
Kilowatt-hour Charge	\$ 0.02203 per kwh	\$ 0.02203 per kwh
Delivery Tax⁴	\$ 0.0077 per kwh	\$ 0.0077 per kwh
Public Space Occupancy Surcharge⁵	\$ 0.00214 per kwh	\$ 0.00214 per kwh
Administrative Credit Sustainable Energy Trust Fund⁶	https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx for monthly rate	\$ 0.00279279 per kwh
Energy Assistance Trust Fund⁷	\$ 0.0002322 per kwh	\$ 0.0002322 per kwh
RADS Surcharge⁸	\$ 0.000477 per kwh	\$ 0.000477 per kwh
Underground Project Charge⁹	(\$ 0.00003) per kwh	(\$ 0.00003) per kwh
Underground Rider⁹	\$ 0.00179 per kwh	\$ 0.00179 per kwh

Rider EDIT¹⁰	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18 to 8/12/28</u>	
	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>	<u>June – October (Summer)</u>	<u>November– May (Winter)</u>
All kWhrs	\$-0.00066 per kwh	\$-0.00066 per kwh	\$-0.00226 per kwh	\$-0.00226 per kwh

* The 'Admin Charge' was previously included in the generation rate. This is not a new charge.

¹ Rates are effective with Usage on and after the period as referenced above.

² Effective Usage on and after November 1, 2020.

³ Effective Usage on and after August 13, 2018.

⁴ Effective January 1, 2005.

⁵ Effective with Meters read on and after March 1, 2020.

⁶ Effective October 1, 2020.

⁷ Effective Usage on and after October 1, 2017.

⁸ Effective Usage on and after July 10, 2020.

⁹ Effective Usage on and after April 1, 2020.

¹⁰ Effective Usage on and after August 13, 2018.

Attachment B

PEPCO
District of Columbia
Rider SOS
Effective 06/01/2021

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
Residential Non-MMA							
Summer							
1st 30 kWh	\$ 1.77	25.5952%	\$ 1.90	74.4048%	\$ 1.8666	\$ 0.0450	\$ 1.91
In Excess of 30 kWh	\$ 0.05912	25.5952%	\$ 0.06329	74.4048%	\$ 0.06222	\$ 0.0015	\$ 0.06372
Winter							
1st 30 kWh	\$ 2.01	25.5952%	\$ 1.91	74.4048%	\$ 1.9380	\$ 0.0450	\$ 1.98
In Excess of 30 kWh	\$ 0.06696	25.5952%	\$ 0.06379	74.4048%	\$ 0.06460	\$ 0.0015	\$ 0.06610
MMA							
Summer							
1st 30 kWh	\$ 1.77	25.5952%	\$ 1.53	74.4048%	\$ 1.5918	\$ 0.0450	\$ 1.64
In Excess of 30 kWh	\$ 0.05912	25.5952%	\$ 0.05098	74.4048%	\$ 0.05306	\$ 0.0015	\$ 0.05456
Winter							
1st 30 kWh	\$ 2.01	25.5952%	\$ 2.17	74.4048%	\$ 2.1288	\$ 0.0450	\$ 2.17
In Excess of 30 kWh	\$ 0.06696	25.5952%	\$ 0.07234	74.4048%	\$ 0.07096	\$ 0.0015	\$ 0.07246
Small Commercial							
Summer	\$ 0.05912	25.5952%	\$ 0.06155	74.4048%	\$ 0.06093	\$ 0.0035	\$ 0.06443
Winter	\$ 0.06696	25.5952%	\$ 0.06027	74.4048%	\$ 0.06198	\$ 0.0035	\$ 0.06548
GS LV D & GS 3A							
Summer							
1st 6000 kWh energy	\$ 0.05487	100.0000%	\$ -	0.0000%	\$ 0.05487	\$ 0.0040	\$ 0.05887
Additional energy	\$ 0.05487	100.0000%	\$ -	0.0000%	\$ 0.05487	\$ 0.0040	\$ 0.05887
Winter							
1st 6000 kWh energy	\$ 0.06062	100.0000%	\$ -	0.0000%	\$ 0.06062	\$ 0.0040	\$ 0.06462
Additional energy	\$ 0.06062	100.0000%	\$ -	0.0000%	\$ 0.06062	\$ 0.0040	\$ 0.06462
MGT LV							
Summer							
On Peak Energy	\$ 0.06421	100.0000%	\$ -	0.0000%	\$ 0.06421	\$ 0.0040	\$ 0.06821
Intermediate Energy	\$ 0.05552	100.0000%	\$ -	0.0000%	\$ 0.05552	\$ 0.0040	\$ 0.05952
Off Peak Energy	\$ 0.05151	100.0000%	\$ -	0.0000%	\$ 0.05151	\$ 0.0040	\$ 0.05551
Winter							
On Peak Energy	\$ 0.06288	100.0000%	\$ -	0.0000%	\$ 0.06288	\$ 0.0040	\$ 0.06688
Intermediate Energy	\$ 0.06455	100.0000%	\$ -	0.0000%	\$ 0.06455	\$ 0.0040	\$ 0.06855
Off Peak Energy	\$ 0.06058	100.0000%	\$ -	0.0000%	\$ 0.06058	\$ 0.0040	\$ 0.06458

PEPCO
District of Columbia
Rider SOS
Effective 06/01/2021

Rate Schedule	Standard Offer Service (SOS)						
	Generation						
	Bid Price						
	Current	% of Load	Prior Years	% of Load	Total	Admin Charge	Total
GT LV							
Summer							
On Peak Energy	\$ 0.06421	100.0000%	\$ -	0.0000%	\$ 0.06421	\$ 0.0040	\$ 0.06821
Intermediate Energy	\$ 0.05552	100.0000%	\$ -	0.0000%	\$ 0.05552	\$ 0.0040	\$ 0.05952
Off Peak Energy	\$ 0.05151	100.0000%	\$ -	0.0000%	\$ 0.05151	\$ 0.0040	\$ 0.05551
Winter							
On Peak Energy	\$ 0.06288	100.0000%	\$ -	0.0000%	\$ 0.06288	\$ 0.0040	\$ 0.06688
Intermediate Energy	\$ 0.06455	100.0000%	\$ -	0.0000%	\$ 0.06455	\$ 0.0040	\$ 0.06855
Off Peak Energy	\$ 0.06058	100.0000%	\$ -	0.0000%	\$ 0.06058	\$ 0.0040	\$ 0.06458
GT 3A							
Summer							
On Peak Energy	\$ 0.06060	100.0000%	\$ -	0.0000%	\$ 0.06060	\$ 0.0040	\$ 0.06460
Intermediate Energy	\$ 0.05119	100.0000%	\$ -	0.0000%	\$ 0.05119	\$ 0.0040	\$ 0.05519
Off Peak Energy	\$ 0.04561	100.0000%	\$ -	0.0000%	\$ 0.04561	\$ 0.0040	\$ 0.04961
Winter							
On Peak Energy	\$ 0.05866	100.0000%	\$ -	0.0000%	\$ 0.05866	\$ 0.0040	\$ 0.06266
Intermediate Energy	\$ 0.05916	100.0000%	\$ -	0.0000%	\$ 0.05916	\$ 0.0040	\$ 0.06316
Off Peak Energy	\$ 0.05370	100.0000%	\$ -	0.0000%	\$ 0.05370	\$ 0.0040	\$ 0.05770
GT 3B							
Summer							
On Peak Energy	\$ 0.10175	100.0000%	\$ -	0.0000%	\$ 0.10175	\$ 0.0040	\$ 0.10575
Intermediate Energy	\$ 0.10175	100.0000%	\$ -	0.0000%	\$ 0.10175	\$ 0.0040	\$ 0.10575
Off Peak Energy	\$ 0.10175	100.0000%	\$ -	0.0000%	\$ 0.10175	\$ 0.0040	\$ 0.10575
Winter							
On Peak Energy	\$ 0.10175	100.0000%	\$ -	0.0000%	\$ 0.10175	\$ 0.0040	\$ 0.10575
Intermediate Energy	\$ 0.10175	100.0000%	\$ -	0.0000%	\$ 0.10175	\$ 0.0040	\$ 0.10575
Off Peak Energy	\$ 0.10175	100.0000%	\$ -	0.0000%	\$ 0.10175	\$ 0.0040	\$ 0.10575
RT							
Energy							
Summer	\$ 0.10179	100.0000%	\$ -	0.0000%	\$ 0.10179	\$ 0.0040	\$ 0.10579
Winter	\$ 0.10179	100.0000%	\$ -	0.0000%	\$ 0.10179	\$ 0.0040	\$ 0.10579

Attachment C

Pepco
District of Columbia
Current Revenue: 11/01/2020
vs.
Revenue based on Rates effective: 06/01/2021
12 Months Ended December 2017 Billing Determinants
Actuals after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change			EFFECTIVE		% Change		EFFECTIVE		Change		
	11/01/2020	06/01/2021	\$	%	11/01/2020	06/01/2021	\$	%		11/01/2020	06/01/2021	\$ Change per Bill	% Change per Bill	11/01/2020	06/01/2021	\$	%	
Residential - Non MMA excluding RAD & RAD-AE																		
Distribution																		
Summer	\$ 45,059,733	\$ 45,059,733	\$ -	0.0%	\$ 0.04972	\$ 0.04972	\$ -	0.0%	1,278,585	\$ 35.24	\$ 35.24	\$ -	0.0%					39.35%
Winter	\$ 52,226,890	\$ 52,226,890	\$ -	0.0%	\$ 0.05079	\$ 0.05079	\$ -	0.0%	1,790,020	\$ 29.18	\$ 29.18	\$ -	0.0%					
Total	\$ 97,286,623	\$ 97,286,623	\$ -	0.0%	\$ 0.05029	\$ 0.05029	\$ -	0.0%	3,068,605	\$ 31.70	\$ 31.70	\$ -	0.0%					
Transmission																		
Summer	\$ 11,384,847	\$ 11,384,847	\$ -	0.0%	\$ 0.01256	\$ 0.01256	\$ -	0.0%	1,278,585	\$ 8.90	\$ 8.90	\$ -	0.0%					9.79%
Winter	\$ 12,826,461	\$ 12,826,461	\$ -	0.0%	\$ 0.01247	\$ 0.01247	\$ -	0.0%	1,790,020	\$ 7.17	\$ 7.17	\$ -	0.0%					
Total	\$ 24,211,308	\$ 24,211,308	\$ -	0.0%	\$ 0.01251	\$ 0.01251	\$ -	0.0%	3,068,605	\$ 7.89	\$ 7.89	\$ -	0.0%					
Generation																		
Summer	\$ 51,863,903	\$ 57,748,582	\$ 5,884,679	11.3%	\$ 0.05722	\$ 0.06372	\$ 0.00649	11.3%	1,278,585	\$ 40.56	\$ 45.17	\$ 4.60	11.3%	\$ 0.06979	\$ 0.07628	\$ 0.00649	9.3%	50.85%
Winter	\$ 61,680,098	\$ 67,967,013	\$ 6,286,915	10.2%	\$ 0.05998	\$ 0.06609	\$ 0.00611	10.2%	1,790,020	\$ 34.46	\$ 37.97	\$ 3.51	10.2%	\$ 0.07245	\$ 0.07857	\$ 0.00611	8.4%	
Total	\$ 113,544,001	\$ 125,715,595	\$ 12,171,594	10.7%	\$ 0.05869	\$ 0.06498	\$ 0.00629	10.7%	3,068,605	\$ 37.00	\$ 40.97	\$ 3.97	10.7%	\$ 0.07120	\$ 0.07750	\$ 0.00629	8.8%	
Summer	\$ 108,308,483	\$ 114,193,162	\$ 5,884,679	5.4%	\$ 0.11950	\$ 0.12600	\$ 0.00649	5.4%	1,278,585	\$ 84.71	\$ 89.31	\$ 4.60	5.4%	\$ 0.06979	\$ 0.07628	\$ 0.00649	9.3%	
Winter	\$ 126,733,449	\$ 133,020,384	\$ 6,286,915	5.0%	\$ 0.12324	\$ 0.12936	\$ 0.00611	5.0%	1,790,020	\$ 70.80	\$ 74.31	\$ 3.51	5.0%	\$ 0.07245	\$ 0.07857	\$ 0.00611	8.4%	
Total	\$ 235,041,932	\$ 247,213,526	\$ 12,171,594	5.2%	\$ 0.12149	\$ 0.12778	\$ 0.00629	5.2%	3,068,605	\$ 76.60	\$ 80.56	\$ 3.96	5.2%	\$ 0.07120	\$ 0.07750	\$ 0.00629	8.8%	100.00%
RAD																		
Distribution																		
Summer	\$ 334,043	\$ 334,043	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	60,317	\$ 5.54	\$ 5.54	\$ -	0.0%					10.55%
Winter	\$ 412,428	\$ 412,428	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	82,905	\$ 4.97	\$ 4.97	\$ -	0.0%					
Total	\$ 746,471	\$ 746,471	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	143,222	\$ 5.21	\$ 5.21	\$ -	0.0%					
Transmission																		
Summer	\$ 456,745	\$ 456,745	\$ -	0.0%	\$ 0.01250	\$ 0.01250	\$ -	0.0%	60,317	\$ 7.57	\$ 7.57	\$ -	0.0%					14.39%
Winter	\$ 561,662	\$ 561,662	\$ -	0.0%	\$ 0.01245	\$ 0.01245	\$ -	0.0%	82,905	\$ 6.77	\$ 6.77	\$ -	0.0%					
Total	\$ 1,018,407	\$ 1,018,407	\$ -	0.0%	\$ 0.01247	\$ 0.01247	\$ -	0.0%	143,222	\$ 7.11	\$ 7.11	\$ -	0.0%					
Generation																		
Summer	\$ 2,091,441	\$ 2,328,697	\$ 237,256	11.3%	\$ 0.05723	\$ 0.06372	\$ 0.00649	11.3%	60,317	\$ 34.67	\$ 38.61	\$ 3.93	11.3%	\$ 0.06972	\$ 0.07621	\$ 0.00649	9.3%	75.06%
Winter	\$ 2,706,555	\$ 2,982,412	\$ 275,857	10.2%	\$ 0.05998	\$ 0.06609	\$ 0.00611	10.2%	82,905	\$ 32.65	\$ 35.97	\$ 3.33	10.2%	\$ 0.07243	\$ 0.07854	\$ 0.00611	8.4%	
Total	\$ 4,797,996	\$ 5,311,109	\$ 513,113	10.7%	\$ 0.05875	\$ 0.06503	\$ 0.00628	10.7%	143,222	\$ 33.50	\$ 37.08	\$ 3.58	10.7%	\$ 0.07122	\$ 0.07750	\$ 0.00628	8.8%	
Summer	\$ 2,882,229	\$ 3,119,485	\$ 237,256	8.2%	\$ 0.07886	\$ 0.08535	\$ 0.00649	8.2%	60,317	\$ 47.78	\$ 51.72	\$ 3.93	8.2%	\$ 0.06972	\$ 0.07621	\$ 0.00649	9.3%	
Winter	\$ 3,680,645	\$ 3,956,502	\$ 275,857	7.5%	\$ 0.08157	\$ 0.08768	\$ 0.00611	7.5%	82,905	\$ 44.40	\$ 47.72	\$ 3.33	7.5%	\$ 0.07243	\$ 0.07854	\$ 0.00611	8.4%	
Total	\$ 6,562,874	\$ 7,075,987	\$ 513,113	7.8%	\$ 0.08036	\$ 0.08664	\$ 0.00628	7.8%	143,222	\$ 45.82	\$ 49.41	\$ 3.58	7.8%	\$ 0.07122	\$ 0.07750	\$ 0.00628	8.8%	100.00%
RAD-AE																		
Distribution																		
Summer	\$ 155,005	\$ 155,005	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	25,993	\$ 5.96	\$ 5.96	\$ -	0.0%					10.50%
Winter	\$ 307,234	\$ 307,234	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	34,748	\$ 8.84	\$ 8.84	\$ -	0.0%					
Total	\$ 462,239	\$ 462,239	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	60,741	\$ 7.61	\$ 7.61	\$ -	0.0%					
Transmission																		
Summer	\$ 212,478	\$ 212,478	\$ -	0.0%	\$ 0.01253	\$ 0.01253	\$ -	0.0%	25,993	\$ 8.17	\$ 8.17	\$ -	0.0%					14.49%
Winter	\$ 425,649	\$ 425,649	\$ -	0.0%	\$ 0.01266	\$ 0.01266	\$ -	0.0%	34,748	\$ 12.25	\$ 12.25	\$ -	0.0%					
Total	\$ 638,127	\$ 638,127	\$ -	0.0%	\$ 0.01262	\$ 0.01262	\$ -	0.0%	60,741	\$ 10.51	\$ 10.51	\$ -	0.0%					
Generation																		
Summer	\$ 970,483	\$ 1,080,586	\$ 110,103	11.3%	\$ 0.05723	\$ 0.06372	\$ 0.00649	11.3%	25,993	\$ 37.34	\$ 41.57	\$ 4.24	11.3%	\$ 0.06975	\$ 0.07625	\$ 0.00649	9.3%	75.01%
Winter	\$ 2,016,200	\$ 2,221,793	\$ 205,593	10.2%	\$ 0.05998	\$ 0.06610	\$ 0.00612	10.2%	34,748	\$ 58.02	\$ 63.94	\$ 5.92	10.2%	\$ 0.07254	\$ 0.07876	\$ 0.00612	8.4%	
Total	\$ 2,986,683	\$ 3,302,379	\$ 315,896	10.6%	\$ 0.05906	\$ 0.06530	\$ 0.00624	10.6%	60,741	\$ 49.17	\$ 54.37	\$ 5.20	10.6%	\$ 0.07167	\$ 0.07792	\$ 0.00624	8.7%	
Summer	\$ 1,337,966	\$ 1,448,069	\$ 110,103	8.2%	\$ 0.07889	\$ 0.08539	\$ 0.00649	8.2%	25,993	\$ 51.47	\$ 55.71	\$ 4.24	8.2%	\$ 0.06975	\$ 0.07625	\$ 0.00649	9.3%	
Winter	\$ 2,749,083	\$ 2,954,676	\$ 205,593	7.5%	\$ 0.08178	\$ 0.08790	\$ 0.00612	7.5%	34,748	\$ 79.11	\$ 85.03	\$ 5.92	7.5%	\$ 0.07254	\$ 0.07876	\$ 0.00612	8.4%	
Total	\$ 4,087,049	\$ 4,402,745	\$ 315,896	7.7%	\$ 0.08081	\$ 0.08706	\$ 0.00624	7.7%	60,741	\$ 67.29	\$ 72.48	\$ 5.20	7.7%	\$ 0.07167	\$ 0.07792	\$ 0.00624	8.7%	100.00%
Total RAD & RAD-AE																		
Distribution																		
Summer	\$ 489,048	\$ 489,048	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	86,310	\$ 5.67	\$ 5.67	\$ -	0.0%					10.53%
Winter	\$ 719,662	\$ 719,662	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	117,653	\$ 6.12	\$ 6.12	\$ -	0.0%					
Total	\$ 1,208,710	\$ 1,208,710	\$ -	0.0%	\$ 0.00914	\$ 0.00914	\$ -	0.0%	203,963	\$ 5.93	\$ 5.93	\$ -	0.0%					
Transmission																		
Summer	\$ 669,223	\$ 669,223	\$ -	0.0%	\$ 0.01251	\$ 0.01251	\$ -	0.0%	86,310	\$ 7.75	\$ 7.75	\$ -	0.0%					14.43%
Winter	\$ 987,311	\$ 987,311	\$ -	0.0%	\$ 0.01254	\$ 0.01254	\$ -	0.0%	117,653	\$ 8.39	\$ 8.39	\$ -	0.0%					
Total	\$ 1,656,534	\$ 1,656,534	\$ -	0.0%	\$ 0.01253	\$ 0.01253	\$ -	0.0%	203,963	\$ 8.12	\$ 8.12	\$ -	0.0%					
Generation																		
Summer	\$ 3,061,924	\$ 3,409,283	\$ 347,359	11.3%	\$ 0.05723	\$ 0.06372	\$ 0.00649	11.3%	86,310	\$ 35.48	\$ 39.50	\$ 4.02	11.3%	\$ 0.06973	\$ 0.07622	\$ 0.00649	9.3%	75.04%
Winter	\$ 4,722,755	\$ 5,204,205	\$ 481,450	10.2%	\$ 0.05998	\$ 0.06610	\$ 0.00611	10.2%	117,653	\$ 40.14	\$ 44.23	\$ 4.09	10.2%	\$ 0.07252	\$ 0.07863	\$ 0.00611	8.4%	
Total	\$ 7,784,679	\$ 8,613,488	\$ 828,809	10.6%	\$ 0.05887	\$ 0.06513	\$ 0.00627	10.6%	203,963	\$ 38.17	\$ 42.23	\$ 4.06	10.6%	\$ 0.07139	\$ 0.07766	\$ 0.00627	8.8%	
Summer	\$ 4,220,195	\$ 4,567,554	\$ 347,359	8.2%	\$ 0.07887	\$ 0.08536	\$ 0.00649	8.2%	86,310	\$ 48.90	\$ 52.92	\$ 4.02	8.2%	\$ 0.06973	\$ 0.07622	\$ 0.00649	9.3%	
Winter	\$ 6,429,728	\$ 6,911,178	\$ 481,450	7.5%	\$ 0.08166	\$ 0.08777	\$ 0.00611	7.5%	117,653	\$ 54.65	\$ 58.74	\$ 4.09	7.5%	\$ 0.07252	\$ 0.07863	\$ 0.00611	8.4%	
Total	\$ 10,649,923	\$ 11,478,732	\$ 828,809	7.8%	\$ 0.08053	\$ 0.08680	\$ 0.00627	7.8%	203,963	\$ 52.21	\$ 56.28	\$ 4.06	7.8%	\$ 0.07139	\$ 0.07766	\$ 0.00627	8.8%	100.00%

Pepco
 District of Columbia
 Current Revenue: 11/01/2020
 vs.
 Revenue based on Rates effective: 06/01/2021
 12 Months Ended December 2017 Billing Determinants
 Actuals after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	11/01/2020	EFFECTIVE 06/01/2021	Change		11/01/2020	EFFECTIVE 06/01/2021	Change			11/01/2020	EFFECTIVE 06/01/2021	\$ Change per Bill	% Change per Bill	11/01/2020	EFFECTIVE 06/01/2021	Change		
			\$	%			\$	%								\$	%	
Residential - Non MMA including RAD & RAD-AE																		
Distribution																		
Summer	\$ 45,548,781	\$ 45,548,781	\$ -	0.0%	\$ 0.04746	\$ 0.04746	\$ -	0.0%	1,364,895	\$ 33.37	\$ 33.37	\$ -	0.0%					
Winter	\$ 52,946,552	\$ 52,946,552	\$ -	0.0%	\$ 0.04783	\$ 0.04783	\$ -	0.0%	1,907,673	\$ 27.75	\$ 27.75	\$ -	0.0%					
Total	\$ 98,495,333	\$ 98,495,333	\$ -	0.0%	\$ 0.04765	\$ 0.04765	\$ -	0.0%	3,272,568	\$ 30.10	\$ 30.10	\$ -	0.0%				38.07%	
Transmission																		
Summer	\$ 12,054,070	\$ 12,054,070	\$ -	0.0%	\$ 0.01256	\$ 0.01256	\$ -	0.0%	1,364,895	\$ 8.83	\$ 8.83	\$ -	0.0%					
Winter	\$ 13,813,772	\$ 13,813,772	\$ -	0.0%	\$ 0.01248	\$ 0.01248	\$ -	0.0%	1,907,673	\$ 7.24	\$ 7.24	\$ -	0.0%					
Total	\$ 25,867,842	\$ 25,867,842	\$ -	0.0%	\$ 0.01252	\$ 0.01252	\$ -	0.0%	3,272,568	\$ 7.90	\$ 7.90	\$ -	0.0%				10.00%	
Generation																		
Summer	\$ 54,925,827	\$ 61,157,865	\$ 6,232,038	11.3%	\$ 0.05722	\$ 0.06372	\$ 0.00649	11.3%	1,364,895	\$ 40.24	\$ 44.81	\$ 4.57	11.3%					
Winter	\$ 66,402,853	\$ 73,171,218	\$ 6,768,365	10.2%	\$ 0.05998	\$ 0.06609	\$ 0.00611	10.2%	1,907,673	\$ 34.81	\$ 38.36	\$ 3.55	10.2%					
Total	\$ 121,328,680	\$ 134,329,083	\$ 13,000,403	10.7%	\$ 0.05870	\$ 0.06499	\$ 0.00629	10.7%	3,272,568	\$ 37.07	\$ 41.05	\$ 3.97	10.7%				51.93%	
Summer	\$ 112,528,678	\$ 118,760,716	\$ 6,232,038	5.5%	\$ 0.11724	\$ 0.12373	\$ 0.00649	5.5%	1,364,895	\$ 82.44	\$ 87.01	\$ 4.57	5.5%	\$ 0.06978	\$ 0.07628	\$ 0.00649	9.3%	
Winter	\$ 133,163,177	\$ 139,931,542	\$ 6,768,365	5.1%	\$ 0.12028	\$ 0.12640	\$ 0.00611	5.1%	1,907,673	\$ 69.80	\$ 73.35	\$ 3.55	5.1%	\$ 0.07246	\$ 0.07857	\$ 0.00611	8.4%	
Total	\$ 245,691,855	\$ 258,692,258	\$ 13,000,403	5.3%	\$ 0.11887	\$ 0.12516	\$ 0.00629	5.3%	3,272,568	\$ 75.08	\$ 79.05	\$ 3.97	5.3%	\$ 0.07122	\$ 0.07751	\$ 0.00629	8.8%	
MMA																		
Distribution																		
Summer	\$ 7,202,598	\$ 7,202,598	\$ -	0.0%	\$ 0.04654	\$ 0.04654	\$ -	0.0%	274,175	\$ 26.27	\$ 26.27	\$ -	0.0%					
Winter	\$ 7,698,055	\$ 7,698,055	\$ -	0.0%	\$ 0.05247	\$ 0.05247	\$ -	0.0%	383,845	\$ 20.06	\$ 20.06	\$ -	0.0%					
Total	\$ 14,900,653	\$ 14,900,653	\$ -	0.0%	\$ 0.04942	\$ 0.04942	\$ -	0.0%	658,020	\$ 22.64	\$ 22.64	\$ -	0.0%				38.52%	
Transmission																		
Summer	\$ 2,440,610	\$ 2,440,610	\$ -	0.0%	\$ 0.01577	\$ 0.01577	\$ -	0.0%	274,175	\$ 8.90	\$ 8.90	\$ -	0.0%					
Winter	\$ 2,267,380	\$ 2,267,380	\$ -	0.0%	\$ 0.01545	\$ 0.01545	\$ -	0.0%	383,845	\$ 5.91	\$ 5.91	\$ -	0.0%					
Total	\$ 4,707,990	\$ 4,707,990	\$ -	0.0%	\$ 0.01562	\$ 0.01562	\$ -	0.0%	658,020	\$ 7.15	\$ 7.15	\$ -	0.0%				12.17%	
Generation																		
Summer	\$ 7,773,417	\$ 8,445,059	\$ 671,642	8.6%	\$ 0.05023	\$ 0.05457	\$ 0.00434	8.6%	274,175	\$ 28.35	\$ 30.80	\$ 2.45	8.6%					
Winter	\$ 9,457,097	\$ 10,629,459	\$ 1,172,362	12.4%	\$ 0.06446	\$ 0.07245	\$ 0.00799	12.4%	383,845	\$ 24.64	\$ 27.69	\$ 3.05	12.4%					
Total	\$ 17,230,514	\$ 19,074,518	\$ 1,844,004	10.7%	\$ 0.05715	\$ 0.06327	\$ 0.00612	10.7%	658,020	\$ 26.19	\$ 28.99	\$ 2.80	10.7%				49.31%	
Summer	\$ 17,416,625	\$ 18,088,267	\$ 671,642	3.9%	\$ 0.11253	\$ 0.11687	\$ 0.00434	3.9%	274,175	\$ 63.52	\$ 65.97	\$ 2.45	3.9%	\$ 0.06600	\$ 0.07034	\$ 0.00434	6.6%	
Winter	\$ 19,422,532	\$ 20,594,894	\$ 1,172,362	6.0%	\$ 0.13238	\$ 0.14037	\$ 0.00799	6.0%	383,845	\$ 50.60	\$ 53.65	\$ 3.05	6.0%	\$ 0.07991	\$ 0.08790	\$ 0.00799	10.0%	
Total	\$ 36,839,157	\$ 38,683,161	\$ 1,844,004	5.0%	\$ 0.12219	\$ 0.12831	\$ 0.00612	5.0%	658,020	\$ 55.98	\$ 58.79	\$ 2.81	5.0%	\$ 0.07277	\$ 0.07889	\$ 0.00612	8.4%	
Total Residential																		
Distribution																		
Summer	\$ 52,751,379	\$ 52,751,379	\$ -	0.0%	\$ 0.04733	\$ 0.04733	\$ -	0.0%	1,639,070	\$ 32.18	\$ 32.18	\$ -	0.0%					
Winter	\$ 60,644,607	\$ 60,644,607	\$ -	0.0%	\$ 0.04837	\$ 0.04837	\$ -	0.0%	2,291,518	\$ 26.46	\$ 26.46	\$ -	0.0%					
Total	\$ 113,395,986	\$ 113,395,986	\$ -	0.0%	\$ 0.04788	\$ 0.04788	\$ -	0.0%	3,930,588	\$ 28.85	\$ 28.85	\$ -	0.0%				38.13%	
Transmission																		
Summer	\$ 14,494,680	\$ 14,494,680	\$ -	0.0%	\$ 0.01300	\$ 0.01300	\$ -	0.0%	1,639,070	\$ 8.84	\$ 8.84	\$ -	0.0%					
Winter	\$ 16,081,152	\$ 16,081,152	\$ -	0.0%	\$ 0.01283	\$ 0.01283	\$ -	0.0%	2,291,518	\$ 7.02	\$ 7.02	\$ -	0.0%					
Total	\$ 30,575,832	\$ 30,575,832	\$ -	0.0%	\$ 0.01291	\$ 0.01291	\$ -	0.0%	3,930,588	\$ 7.78	\$ 7.78	\$ -	0.0%				10.28%	
Generation																		
Summer	\$ 62,699,244	\$ 69,602,924	\$ 6,903,680	11.0%	\$ 0.05625	\$ 0.06245	\$ 0.00619	11.0%	1,639,070	\$ 38.25	\$ 42.46	\$ 4.21	11.0%					
Winter	\$ 75,859,950	\$ 83,800,677	\$ 7,940,727	10.5%	\$ 0.06051	\$ 0.06684	\$ 0.00633	10.5%	2,291,518	\$ 33.10	\$ 36.57	\$ 3.47	10.5%					
Total	\$ 138,559,194	\$ 153,403,601	\$ 14,844,407	10.7%	\$ 0.05850	\$ 0.06477	\$ 0.00627	10.7%	3,930,588	\$ 35.25	\$ 39.03	\$ 3.78	10.7%				51.59%	
Summer	\$ 129,945,303	\$ 136,848,983	\$ 6,903,680	5.3%	\$ 0.11659	\$ 0.12278	\$ 0.00619	5.3%	1,639,070	\$ 79.28	\$ 83.49	\$ 4.21	5.3%	\$ 0.06926	\$ 0.07545	\$ 0.00619	8.9%	
Winter	\$ 152,585,709	\$ 160,526,436	\$ 7,940,727	5.2%	\$ 0.12170	\$ 0.12803	\$ 0.00633	5.2%	2,291,518	\$ 66.59	\$ 70.05	\$ 3.47	5.2%	\$ 0.07333	\$ 0.07966	\$ 0.00633	8.6%	
Total	\$ 282,531,012	\$ 297,375,419	\$ 14,844,407	5.3%	\$ 0.11929	\$ 0.12556	\$ 0.00627	5.3%	3,930,588	\$ 71.88	\$ 75.66	\$ 3.78	5.3%	\$ 0.07141	\$ 0.07768	\$ 0.00627	8.8%	
GS-LV (no demand)																		
Distribution																		
Summer	\$ 7,729,700	\$ 7,729,700	\$ -	0.0%	\$ 0.07863	\$ 0.07863	\$ -	0.0%	85,825	\$ 90.06	\$ 90.06	\$ -	0.0%					
Winter	\$ 9,447,035	\$ 9,447,035	\$ -	0.0%	\$ 0.07154	\$ 0.07154	\$ -	0.0%	120,156	\$ 78.62	\$ 78.62	\$ -	0.0%					
Total	\$ 17,176,735	\$ 17,176,735	\$ -	0.0%	\$ 0.07457	\$ 0.07457	\$ -	0.0%	205,981	\$ 83.39	\$ 83.39	\$ -	0.0%				49.59%	
Transmission																		
Summer	\$ 1,057,736	\$ 1,057,736	\$ -	0.0%	\$ 0.01076	\$ 0.01076	\$ -	0.0%	85,825	\$ 12.32	\$ 12.32	\$ -	0.0%					
Winter	\$ 1,420,834	\$ 1,420,834	\$ -	0.0%	\$ 0.01076	\$ 0.01076	\$ -	0.0%	120,156	\$ 11.82	\$ 11.82	\$ -	0.0%					
Total	\$ 2,478,570	\$ 2,478,570	\$ -	0.0%	\$ 0.01076	\$ 0.01076	\$ -	0.0%	205,981	\$ 12.03	\$ 12.03	\$ -	0.0%				7.16%	
Generation																		
Summer	\$ 5,774,297	\$ 6,333,639	\$ 559,342	9.7%	\$ 0.05874	\$ 0.06443	\$ 0.00569	9.7%	85,825	\$ 67.28	\$ 73.80	\$ 6.52	9.7%					
Winter	\$ 7,988,891	\$ 8,646,489	\$ 657,598	8.2%	\$ 0.06050	\$ 0.06548	\$ 0.00498	8.2%	120,156	\$ 66.49	\$ 71.96	\$ 5.47	8.2%					
Total	\$ 13,763,188	\$ 14,980,128	\$ 1,216,940	8.8%	\$ 0.05975	\$ 0.06503	\$ 0.00528	8.8%	205,981	\$ 66.82	\$ 72.73	\$ 5.91	8.8%				43.25%	
Summer	\$ 14,561,733	\$ 15,121,075	\$ 559,342	3.8%	\$ 0.14813	\$ 0.15382	\$ 0.00569	3.8%	85,825	\$ 169.67	\$ 176.18	\$ 6.52	3.8%	\$ 0.06950	\$ 0.07519	\$ 0.00569	8.2%	
Winter	\$ 18,856,760	\$ 19,514,358	\$ 657,598	3.5%	\$ 0.14280	\$ 0.14778	\$ 0.00498	3.5%	120,156	\$ 156.94	\$ 162.41	\$ 5.47	3.5%	\$ 0.07126	\$ 0.07624	\$ 0.00498	7.0%	
Total	\$ 33,418,493	\$ 34,635,433	\$ 1,216,940	3.6%	\$ 0.14508	\$ 0.15036	\$ 0.00528	3.6%	205,981	\$ 162.24	\$ 168.15	\$ 5.91	3.6%	\$ 0.07051	\$ 0.07579	\$ 0.00528	7.5%	

Pepco
 District of Columbia
 Current Revenue: 11/01/2020
 vs.
 Revenue based on Rates effective: 06/01/2021
 12 Months Ended December 2017 Billing Determinants
 Actuals after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	11/01/2020	EFFECTIVE 06/01/2021	Change		11/01/2020	EFFECTIVE 06/01/2021	Change			11/01/2020	EFFECTIVE 06/01/2021	\$ Change per Bill	% Change per Bill	11/01/2020	EFFECTIVE 06/01/2021	Change		
			\$	%			\$	%								\$	%	
T																		
Distribution																		
Summer	\$ 687,374	\$ 687,374	\$ -	0.0%	\$ 0.07991	\$ 0.07991	\$ -	0.0%	1,437	\$ 478.34	\$ 478.34	\$ -	0.0%					
Winter	\$ 953,413	\$ 953,413	\$ -	0.0%	\$ 0.06642	\$ 0.06642	\$ -	0.0%	2,013	\$ 473.63	\$ 473.63	\$ -	0.0%					
Total	\$ 1,640,787	\$ 1,640,787	\$ -	0.0%	\$ 0.07147	\$ 0.07147	\$ -	0.0%	3,450	\$ 475.59	\$ 475.59	\$ -	0.0%				50.21%	
Transmission																		
Summer	\$ 49,717	\$ 49,717	\$ -	0.0%	\$ 0.00578	\$ 0.00578	\$ -	0.0%	1,437	\$ 34.60	\$ 34.60	\$ -	0.0%					
Winter	\$ 82,972	\$ 82,972	\$ -	0.0%	\$ 0.00578	\$ 0.00578	\$ -	0.0%	2,013	\$ 41.22	\$ 41.22	\$ -	0.0%					
Total	\$ 132,689	\$ 132,689	\$ -	0.0%	\$ 0.00578	\$ 0.00578	\$ -	0.0%	3,450	\$ 38.46	\$ 38.46	\$ -	0.0%				4.06%	
Generation																		
Summer	\$ 505,254	\$ 554,197	\$ 48,943	9.7%	\$ 0.05874	\$ 0.06443	\$ 0.00569	9.7%	1,437	\$ 351.60	\$ 385.66	\$ 34.06	9.7%					
Winter	\$ 868,474	\$ 939,962	\$ 71,488	8.2%	\$ 0.06050	\$ 0.06548	\$ 0.00498	8.2%	2,013	\$ 431.43	\$ 466.95	\$ 35.51	8.2%					
Total	\$ 1,373,728	\$ 1,494,159	\$ 120,431	8.8%	\$ 0.05984	\$ 0.06509	\$ 0.00525	8.8%	3,450	\$ 398.18	\$ 433.09	\$ 34.91	8.8%				45.73%	
Summer	\$ 1,242,345	\$ 1,291,288	\$ 48,943	3.9%	\$ 0.14443	\$ 0.15012	\$ 0.00569	3.9%	1,437	\$ 864.54	\$ 898.60	\$ 34.06	3.9%	\$ 0.06452	\$ 0.07021	\$ 0.00569	8.8%	
Winter	\$ 1,904,859	\$ 1,976,347	\$ 71,488	3.8%	\$ 0.13270	\$ 0.13768	\$ 0.00498	3.8%	2,013	\$ 946.28	\$ 981.79	\$ 35.51	3.8%	\$ 0.06628	\$ 0.07126	\$ 0.00498	7.5%	
Total	\$ 3,147,204	\$ 3,267,635	\$ 120,431	3.8%	\$ 0.13709	\$ 0.14234	\$ 0.00525	3.8%	3,450	\$ 912.23	\$ 947.14	\$ 34.91	3.8%	\$ 0.06562	\$ 0.07087	\$ 0.00525	8.0%	
SL																		
Distribution																		
Summer	\$ 702,576	\$ 702,576	\$ -	0.0%	\$ 0.02113	\$ 0.02113	\$ -	0.0%	138	\$ 5,091.13	\$ 5,091.13	\$ -	0.0%					
Winter	\$ 983,606	\$ 983,606	\$ -	0.0%	\$ 0.02113	\$ 0.02113	\$ -	0.0%	195	\$ 5,044.14	\$ 5,044.14	\$ -	0.0%					
Total	\$ 1,686,182	\$ 1,686,182	\$ -	0.0%	\$ 0.02113	\$ 0.02113	\$ -	0.0%	333	\$ 5,063.61	\$ 5,063.61	\$ -	0.0%				24.51%	
Transmission																		
Summer	\$ 1,781	\$ 1,781	\$ -	0.0%	\$ 0.00005	\$ 0.00005	\$ -	0.0%	138	\$ 12.91	\$ 12.91	\$ -	0.0%					
Winter	\$ 3,007	\$ 3,007	\$ -	0.0%	\$ 0.00006	\$ 0.00006	\$ -	0.0%	195	\$ 15.42	\$ 15.42	\$ -	0.0%					
Total	\$ 4,788	\$ 4,788	\$ -	0.0%	\$ 0.00006	\$ 0.00006	\$ -	0.0%	333	\$ 14.38	\$ 14.38	\$ -	0.0%				0.07%	
Generation																		
Summer	\$ 1,952,918	\$ 2,142,093	\$ 189,175	9.7%	\$ 0.05874	\$ 0.06443	\$ 0.00569	9.7%	138	\$ 14,151.58	\$ 15,522.41	\$ 1,370.83	9.7%					
Winter	\$ 2,816,006	\$ 3,047,802	\$ 231,796	8.2%	\$ 0.06050	\$ 0.06548	\$ 0.00498	8.2%	195	\$ 14,441.06	\$ 15,629.75	\$ 1,188.70	8.2%					
Total	\$ 4,768,924	\$ 5,189,895	\$ 420,971	8.8%	\$ 0.05977	\$ 0.06504	\$ 0.00528	8.8%	333	\$ 14,321.09	\$ 15,585.27	\$ 1,264.18	8.8%				75.43%	
Summer	\$ 2,657,275	\$ 2,846,450	\$ 189,175	7.1%	\$ 0.07993	\$ 0.08562	\$ 0.00569	7.1%	138	\$ 19,255.62	\$ 20,626.45	\$ 1,370.83	7.1%	\$ 0.05879	\$ 0.06448	\$ 0.00569	9.7%	
Winter	\$ 3,802,619	\$ 4,034,415	\$ 231,796	6.1%	\$ 0.08170	\$ 0.08668	\$ 0.00498	6.1%	195	\$ 19,500.61	\$ 20,889.31	\$ 1,388.70	6.1%	\$ 0.06056	\$ 0.06554	\$ 0.00498	8.2%	
Total	\$ 6,459,894	\$ 6,880,865	\$ 420,971	6.5%	\$ 0.08096	\$ 0.08623	\$ 0.00528	6.5%	333	\$ 19,399.08	\$ 20,663.26	\$ 1,264.18	6.5%	\$ 0.05983	\$ 0.06510	\$ 0.00528	8.8%	
TS																		
Distribution																		
Summer	\$ 149,725	\$ 149,725	\$ -	0.0%	\$ 0.03424	\$ 0.03424	\$ -	0.0%	15	\$ 9,981.67	\$ 9,981.67	\$ -	0.0%					
Winter	\$ 209,616	\$ 209,616	\$ -	0.0%	\$ 0.03424	\$ 0.03424	\$ -	0.0%	21	\$ 9,981.71	\$ 9,981.71	\$ -	0.0%					
Total	\$ 359,341	\$ 359,341	\$ -	0.0%	\$ 0.03424	\$ 0.03424	\$ -	0.0%	36	\$ 9,981.69	\$ 9,981.69	\$ -	0.0%				32.63%	
Transmission																		
Summer	\$ 24,663	\$ 24,663	\$ -	0.0%	\$ 0.00564	\$ 0.00564	\$ -	0.0%	15	\$ 1,644.20	\$ 1,644.20	\$ -	0.0%					
Winter	\$ 34,528	\$ 34,528	\$ -	0.0%	\$ 0.00564	\$ 0.00564	\$ -	0.0%	21	\$ 1,644.19	\$ 1,644.19	\$ -	0.0%					
Total	\$ 59,191	\$ 59,191	\$ -	0.0%	\$ 0.00564	\$ 0.00564	\$ -	0.0%	36	\$ 1,644.19	\$ 1,644.19	\$ -	0.0%				5.38%	
Generation																		
Summer	\$ 256,864	\$ 281,745	\$ 24,881	9.7%	\$ 0.05874	\$ 0.06443	\$ 0.00569	9.7%	15	\$ 17,124.27	\$ 18,783.00	\$ 1,658.73	9.7%					
Winter	\$ 370,384	\$ 400,872	\$ 30,488	8.2%	\$ 0.06050	\$ 0.06548	\$ 0.00498	8.2%	21	\$ 17,637.33	\$ 19,089.14	\$ 1,451.81	8.2%					
Total	\$ 627,248	\$ 682,617	\$ 55,369	8.8%	\$ 0.05977	\$ 0.06504	\$ 0.00528	8.8%	36	\$ 17,423.56	\$ 18,961.58	\$ 1,538.03	8.8%				61.99%	
Summer	\$ 431,252	\$ 456,133	\$ 24,881	5.8%	\$ 0.09862	\$ 0.10431	\$ 0.00569	5.8%	15	\$ 28,750.13	\$ 30,408.87	\$ 1,658.73	5.8%	\$ 0.06438	\$ 0.07007	\$ 0.00569	8.8%	
Winter	\$ 614,528	\$ 645,016	\$ 30,488	5.0%	\$ 0.10038	\$ 0.10536	\$ 0.00498	5.0%	21	\$ 29,263.24	\$ 30,715.05	\$ 1,451.81	5.0%	\$ 0.06614	\$ 0.07112	\$ 0.00498	7.5%	
Total	\$ 1,045,780	\$ 1,101,149	\$ 55,369	5.3%	\$ 0.09965	\$ 0.10492	\$ 0.00528	5.3%	36	\$ 29,049.44	\$ 30,587.47	\$ 1,538.03	5.3%	\$ 0.06541	\$ 0.07068	\$ 0.00528	8.1%	
TN																		
Distribution																		
Summer	\$ 46,080	\$ 46,080	\$ -	0.0%	\$ 0.04147	\$ 0.04147	\$ -	0.0%	2,655	\$ 17.36	\$ 17.36	\$ -	0.0%					
Winter	\$ 64,185	\$ 64,185	\$ -	0.0%	\$ 0.04169	\$ 0.04169	\$ -	0.0%	3,717	\$ 17.27	\$ 17.27	\$ -	0.0%					
Total	\$ 110,265	\$ 110,265	\$ -	0.0%	\$ 0.04159	\$ 0.04159	\$ -	0.0%	6,372	\$ 17.30	\$ 17.30	\$ -	0.0%				24.73%	
Transmission																		
Summer	\$ 68,396	\$ 68,396	\$ -	0.0%	\$ 0.06155	\$ 0.06155	\$ -	0.0%	2,655	\$ 25.76	\$ 25.76	\$ -	0.0%					
Winter	\$ 94,770	\$ 94,770	\$ -	0.0%	\$ 0.06155	\$ 0.06155	\$ -	0.0%	3,717	\$ 25.50	\$ 25.50	\$ -	0.0%					
Total	\$ 163,166	\$ 163,166	\$ -	0.0%	\$ 0.06155	\$ 0.06155	\$ -	0.0%	6,372	\$ 25.61	\$ 25.61	\$ -	0.0%				36.60%	
Generation																		
Summer	\$ 65,273	\$ 71,596	\$ 6,323	9.7%	\$ 0.05874	\$ 0.06443	\$ 0.00569	9.7%	2,655	\$ 24.58	\$ 26.97	\$ 2.38	9.7%					
Winter	\$ 93,154	\$ 100,821	\$ 7,667	8.2%	\$ 0.06050	\$ 0.06548	\$ 0.00498	8.2%	3,717	\$ 25.06	\$ 27.12	\$ 2.06	8.2%					
Total	\$ 158,427	\$ 172,417	\$ 13,990	8.8%	\$ 0.05976	\$ 0.06504	\$ 0.00528	8.8%	6,372	\$ 24.66	\$ 27.06	\$ 2.20	8.8%				38.67%	
Summer	\$ 179,749	\$ 186,072	\$ 6,323	3.5%	\$ 0.16176	\$ 0.16745	\$ 0.00569	3.5%	2,655	\$ 67.70	\$ 70.08	\$ 2.38	3.5%	\$ 0.12029	\$ 0.12598	\$ 0.00569	4.7%	
Winter	\$ 252,109	\$ 259,776	\$ 7,667	3.0%	\$ 0.16374	\$ 0.16872	\$ 0.00498	3.0%	3,717	\$ 67.83	\$ 69.89	\$ 2.06	3.0%	\$ 0.12205	\$ 0.12703	\$ 0.00498	4.1%	
Total	\$ 431,858	\$ 445,848	\$ 13,990	3.2%	\$ 0.16291	\$ 0.16818	\$ 0.00528	3.2%	6,372	\$ 67.77	\$ 69.97	\$ 2.20	3.2%	\$ 0.12131	\$ 0.12659	\$ 0.00528	4.4%	

Pepco
 District of Columbia
 Current Revenue: 11/01/2020
 vs.
 Revenue based on Rates effective: 06/01/2021
 12 Months Ended December 2017 Billing Determinants
 Actuals after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	11/01/2020	EFFECTIVE 06/01/2021	Change		11/01/2020	EFFECTIVE 06/01/2021	Change			11/01/2020	EFFECTIVE 06/01/2021	\$ Change per Bill	% Change per Bill	11/01/2020	EFFECTIVE 06/01/2021	Change		
			\$	%			\$	%								\$	%	
Total Small Commercial																		
Distribution																		
Summer	\$ 9,315,455	\$ 9,315,455	\$ -	0.0%	\$ 0.06396	\$ 0.06396	\$ -	0.0%	90,070	\$ 103.42	\$ 103.42	\$ -	0.0%					
Winter	\$ 11,657,855	\$ 11,657,855	\$ -	0.0%	\$ 0.05811	\$ 0.05811	\$ -	0.0%	126,102	\$ 92.45	\$ 92.45	\$ -	0.0%					
Total	\$ 20,973,310	\$ 20,973,310	\$ -	0.0%	\$ 0.06057	\$ 0.06057	\$ -	0.0%	216,172	\$ 97.02	\$ 97.02	\$ -	0.0%				45.27%	
Transmission																		
Summer	\$ 1,202,293	\$ 1,202,293	\$ -	0.0%	\$ 0.00826	\$ 0.00826	\$ -	0.0%	90,070	\$ 13.35	\$ 13.35	\$ -	0.0%					
Winter	\$ 1,636,111	\$ 1,636,111	\$ -	0.0%	\$ 0.00816	\$ 0.00816	\$ -	0.0%	126,102	\$ 12.97	\$ 12.97	\$ -	0.0%					
Total	\$ 2,838,404	\$ 2,838,404	\$ -	0.0%	\$ 0.00820	\$ 0.00820	\$ -	0.0%	216,172	\$ 13.13	\$ 13.13	\$ -	0.0%				6.13%	
Generation																		
Summer	\$ 8,554,606	\$ 9,383,270	\$ 828,664	9.7%	\$ 0.05874	\$ 0.06443	\$ 0.00569	9.7%	90,070	\$ 94.98	\$ 104.18	\$ 9.20	9.7%					
Winter	\$ 12,136,909	\$ 13,135,946	\$ 999,037	8.2%	\$ 0.06050	\$ 0.06548	\$ 0.00498	8.2%	126,102	\$ 96.25	\$ 104.17	\$ 7.92	8.2%					
Total	\$ 20,691,515	\$ 22,519,216	\$ 1,827,701	8.8%	\$ 0.05976	\$ 0.06504	\$ 0.00528	8.8%	216,172	\$ 95.72	\$ 104.17	\$ 8.45	8.8%				48.61%	
Summer	\$ 19,072,354	\$ 19,901,018	\$ 828,664	4.3%	\$ 0.13096	\$ 0.13865	\$ 0.00569	4.3%	90,070	\$ 211.75	\$ 220.95	\$ 9.20	4.3%	\$ 0.06700	\$ 0.07269	\$ 0.00569	8.5%	
Winter	\$ 25,430,875	\$ 26,429,912	\$ 999,037	3.9%	\$ 0.12677	\$ 0.13175	\$ 0.00498	3.9%	126,102	\$ 201.67	\$ 209.59	\$ 7.92	3.9%	\$ 0.06866	\$ 0.07364	\$ 0.00498	7.3%	
Total	\$ 44,503,229	\$ 46,330,930	\$ 1,827,701	4.1%	\$ 0.12853	\$ 0.13381	\$ 0.00528	4.1%	216,172	\$ 205.87	\$ 214.32	\$ 8.45	4.0%	\$ 0.06796	\$ 0.07324	\$ 0.00528	7.8%	
GS-LV (with demand) (GS-D)																		
Distribution																		
Summer	\$ 20,255,972	\$ 20,255,972	\$ -	0.0%	\$ 0.07162	\$ 0.07162	\$ -	0.0%	25,502	\$ 794.29	\$ 794.29	\$ -	0.0%					
Winter	\$ 22,734,695	\$ 22,734,695	\$ -	0.0%	\$ 0.06505	\$ 0.06505	\$ -	0.0%	35,703	\$ 636.77	\$ 636.77	\$ -	0.0%					
Total	\$ 42,990,667	\$ 42,990,667	\$ -	0.0%	\$ 0.06799	\$ 0.06799	\$ -	0.0%	61,205	\$ 702.40	\$ 702.40	\$ -	0.0%				48.07%	
Transmission																		
Summer	\$ 3,224,397	\$ 3,224,397	\$ -	0.0%	\$ 0.01140	\$ 0.01140	\$ -	0.0%	25,502	\$ 126.44	\$ 126.44	\$ -	0.0%					
Winter	\$ 3,984,156	\$ 3,984,156	\$ -	0.0%	\$ 0.01140	\$ 0.01140	\$ -	0.0%	35,703	\$ 111.59	\$ 111.59	\$ -	0.0%					
Total	\$ 7,208,553	\$ 7,208,553	\$ -	0.0%	\$ 0.01140	\$ 0.01140	\$ -	0.0%	61,205	\$ 117.78	\$ 117.78	\$ -	0.0%				8.06%	
Generation																		
Summer	\$ 14,815,257	\$ 16,650,900	\$ 1,835,643	12.4%	\$ 0.05238	\$ 0.05887	\$ 0.00649	12.4%	25,502	\$ 580.94	\$ 652.93	\$ 71.98	12.4%					
Winter	\$ 20,546,365	\$ 22,583,876	\$ 2,037,511	9.9%	\$ 0.05879	\$ 0.06462	\$ 0.00583	9.9%	35,703	\$ 575.48	\$ 632.55	\$ 57.07	9.9%					
Total	\$ 35,361,622	\$ 39,234,776	\$ 3,873,154	11.0%	\$ 0.05592	\$ 0.06205	\$ 0.00613	11.0%	61,205	\$ 577.76	\$ 641.04	\$ 63.28	11.0%				43.87%	
Summer	\$ 38,295,626	\$ 40,131,269	\$ 1,835,643	4.8%	\$ 0.13540	\$ 0.14189	\$ 0.00649	4.8%	25,502	\$ 1,501.67	\$ 1,573.65	\$ 71.98	4.8%	\$ 0.06378	\$ 0.07027	\$ 0.00649	10.2%	
Winter	\$ 47,265,216	\$ 49,302,727	\$ 2,037,511	4.3%	\$ 0.13524	\$ 0.14107	\$ 0.00583	4.3%	35,703	\$ 1,323.84	\$ 1,380.91	\$ 57.07	4.3%	\$ 0.07019	\$ 0.07602	\$ 0.00583	8.3%	
Total	\$ 85,560,842	\$ 89,433,996	\$ 3,873,154	4.5%	\$ 0.13531	\$ 0.14144	\$ 0.00613	4.5%	61,205	\$ 1,397.94	\$ 1,461.22	\$ 63.28	4.5%	\$ 0.06732	\$ 0.07345	\$ 0.00613	9.1%	
GS-3A (with demand)																		
Distribution																		
Summer	\$ 42,967	\$ 42,967	\$ -	0.0%	\$ 0.06479	\$ 0.06479	\$ -	0.0%	33	\$ 1,302.03	\$ 1,302.03	\$ -	0.0%					
Winter	\$ 54,444	\$ 54,444	\$ -	0.0%	\$ 0.06014	\$ 0.06014	\$ -	0.0%	47	\$ 1,158.38	\$ 1,158.38	\$ -	0.0%					
Total	\$ 97,411	\$ 97,411	\$ -	0.0%	\$ 0.06211	\$ 0.06211	\$ -	0.0%	80	\$ 1,217.64	\$ 1,217.64	\$ -	0.0%				42.22%	
Transmission																		
Summer	\$ 15,127	\$ 15,127	\$ -	0.0%	\$ 0.02281	\$ 0.02281	\$ -	0.0%	33	\$ 458.39	\$ 458.39	\$ -	0.0%					
Winter	\$ 20,648	\$ 20,648	\$ -	0.0%	\$ 0.02281	\$ 0.02281	\$ -	0.0%	47	\$ 439.32	\$ 439.32	\$ -	0.0%					
Total	\$ 35,775	\$ 35,775	\$ -	0.0%	\$ 0.02281	\$ 0.02281	\$ -	0.0%	80	\$ 447.19	\$ 447.19	\$ -	0.0%				15.51%	
Generation																		
Summer	\$ 34,736	\$ 39,039	\$ 4,303	12.4%	\$ 0.05238	\$ 0.05887	\$ 0.00649	12.4%	33	\$ 1,052.61	\$ 1,183.00	\$ 130.39	12.4%					
Winter	\$ 53,219	\$ 58,496	\$ 5,277	9.9%	\$ 0.05879	\$ 0.06462	\$ 0.00583	9.9%	47	\$ 1,132.32	\$ 1,244.60	\$ 112.28	9.9%					
Total	\$ 87,955	\$ 97,535	\$ 9,580	10.9%	\$ 0.05608	\$ 0.06219	\$ 0.00611	10.9%	80	\$ 1,099.44	\$ 1,219.19	\$ 119.75	10.9%				42.27%	
Summer	\$ 92,830	\$ 97,133	\$ 4,303	4.6%	\$ 0.13998	\$ 0.14647	\$ 0.00649	4.6%	33	\$ 2,813.03	\$ 2,943.42	\$ 130.39	4.6%	\$ 0.07519	\$ 0.08168	\$ 0.00649	8.6%	
Winter	\$ 128,311	\$ 133,588	\$ 5,277	4.1%	\$ 0.14174	\$ 0.14757	\$ 0.00583	4.1%	47	\$ 2,730.02	\$ 2,842.30	\$ 112.28	4.1%	\$ 0.08160	\$ 0.08743	\$ 0.00583	7.1%	
Total	\$ 221,141	\$ 230,721	\$ 9,580	4.3%	\$ 0.14100	\$ 0.14711	\$ 0.00611	4.3%	80	\$ 2,764.26	\$ 2,884.01	\$ 119.75	4.3%	\$ 0.07889	\$ 0.08500	\$ 0.00611	7.7%	
Total GS-D with demand																		
Distribution																		
Summer	\$ 20,298,939	\$ 20,298,939	\$ -	0.0%	\$ 0.07160	\$ 0.07160	\$ -	0.0%	25,535	\$ 794.95	\$ 794.95	\$ -	0.0%					
Winter	\$ 22,789,139	\$ 22,789,139	\$ -	0.0%	\$ 0.06504	\$ 0.06504	\$ -	0.0%	35,750	\$ 637.46	\$ 637.46	\$ -	0.0%					
Total	\$ 43,088,078	\$ 43,088,078	\$ -	0.0%	\$ 0.06797	\$ 0.06797	\$ -	0.0%	61,285	\$ 703.08	\$ 703.08	\$ -	0.0%				48.05%	
Transmission																		
Summer	\$ 3,239,524	\$ 3,239,524	\$ -	0.0%	\$ 0.01143	\$ 0.01143	\$ -	0.0%	25,535	\$ 126.87	\$ 126.87	\$ -	0.0%					
Winter	\$ 4,004,804	\$ 4,004,804	\$ -	0.0%	\$ 0.01143	\$ 0.01143	\$ -	0.0%	35,750	\$ 112.02	\$ 112.02	\$ -	0.0%					
Total	\$ 7,244,328	\$ 7,244,328	\$ -	0.0%	\$ 0.01143	\$ 0.01143	\$ -	0.0%	61,285	\$ 118.21	\$ 118.21	\$ -	0.0%				8.08%	
Generation																		
Summer	\$ 14,849,993	\$ 16,689,939	\$ 1,839,946	12.4%	\$ 0.05238	\$ 0.05887	\$ 0.00649	12.4%	25,535	\$ 581.55	\$ 653.61	\$ 72.06	12.4%					
Winter	\$ 20,599,584	\$ 22,642,372	\$ 2,042,788	9.9%	\$ 0.05879	\$ 0.06462	\$ 0.00583	9.9%	35,750	\$ 576.21	\$ 633.35	\$ 57.14	9.9%					
Total	\$ 35,449,577	\$ 39,332,311	\$ 3,882,734	11.0%	\$ 0.05592	\$ 0.06205	\$ 0.00613	11.0%	61,285	\$ 578.44	\$ 641.79	\$ 63.36	11.0%				43.87%	
Summer	\$ 38,388,456	\$ 40,228,402	\$ 1,839,946	4.8%	\$ 0.13541	\$ 0.14190	\$ 0.00649	4.8%	25,535	\$ 1,503.37	\$ 1,575.42	\$ 72.06	4.8%	\$ 0.06381	\$ 0.07030	\$ 0.00649	10.2%	
Winter	\$ 47,393,527	\$ 49,436,315	\$ 2,042,788	4.3%	\$ 0.13526	\$ 0.14109	\$ 0.00583	4.3%	35,750	\$ 1,325.69	\$ 1,382.83	\$ 57.14	4.3%	\$ 0.07022	\$ 0.07605	\$ 0.00583	8.3%	
Total	\$ 85,781,983	\$ 89,664,717	\$ 3,882,734	4.5%	\$ 0.13532	\$ 0.14145	\$ 0.00613	4.5%	61,285	\$ 1,399.72	\$ 1,463.08	\$ 63.36	4.5%	\$ 0.06735	\$ 0.07348	\$ 0.00613	9.1%	

Pepco
 District of Columbia
 Current Revenue: 11/01/2020
 vs.
 Revenue based on Rates effective: 06/01/2021
 12 Months Ended December 2017 Billing Determinants
 Actuals after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change			EFFECTIVE		Change		EFFECTIVE		Change		
	11/01/2020	06/01/2021	\$	%	11/01/2020	06/01/2021	\$	%		11/01/2020	06/01/2021	\$ Change per Bill	% Change per Bill	11/01/2020	06/01/2021	\$	%	
MGT-LV																		
Distribution																		
Summer	\$ 79,351,475	\$ 79,351,475	\$ -	0.0%	\$ 0.05903	\$ 0.05903	\$ -	0.0%	17,228	\$ 4,605.96	\$ 4,605.96	\$ -	0.0%					
Winter	\$ 102,479,790	\$ 102,479,790	\$ -	0.0%	\$ 0.06031	\$ 0.06031	\$ -	0.0%	24,119	\$ 4,248.92	\$ 4,248.92	\$ -	0.0%					
Total	\$ 181,831,265	\$ 181,831,265	\$ -	0.0%	\$ 0.05974	\$ 0.05974	\$ -	0.0%	41,347	\$ 4,397.69	\$ 4,397.69	\$ -	0.0%				43.02%	
Transmission																		
Summer	\$ 24,078,117	\$ 24,078,117	\$ -	0.0%	\$ 0.01791	\$ 0.01791	\$ -	0.0%	17,228	\$ 1,397.62	\$ 1,397.62	\$ -	0.0%					
Winter	\$ 23,116,771	\$ 23,116,771	\$ -	0.0%	\$ 0.01360	\$ 0.01360	\$ -	0.0%	24,119	\$ 958.45	\$ 958.45	\$ -	0.0%					
Total	\$ 47,194,888	\$ 47,194,888	\$ -	0.0%	\$ 0.01551	\$ 0.01551	\$ -	0.0%	41,347	\$ 1,141.43	\$ 1,141.43	\$ -	0.0%				11.17%	
Generation																		
Summer	\$ 70,356,720	\$ 81,054,627	\$ 10,697,907	15.2%	\$ 0.05234	\$ 0.06030	\$ 0.00796	15.2%	17,228	\$ 4,083.86	\$ 4,704.82	\$ 620.96	15.2%					
Winter	\$ 100,037,325	\$ 112,544,761	\$ 12,507,436	12.5%	\$ 0.05887	\$ 0.06623	\$ 0.00736	12.5%	24,119	\$ 4,147.66	\$ 4,666.23	\$ 518.57	12.5%					
Total	\$ 170,394,045	\$ 193,599,388	\$ 23,205,343	13.6%	\$ 0.05599	\$ 0.06361	\$ 0.00762	13.6%	41,347	\$ 4,121.07	\$ 4,682.31	\$ 561.23	13.6%				45.81%	
Summer	\$ 173,786,312	\$ 184,484,219	\$ 10,697,907	6.2%	\$ 0.12929	\$ 0.13725	\$ 0.00796	6.2%	17,228	\$ 10,087.43	\$ 10,708.39	\$ 620.96	6.2%	\$ 0.07026	\$ 0.07821	\$ 0.00796	11.3%	
Winter	\$ 225,633,886	\$ 238,141,322	\$ 12,507,436	5.5%	\$ 0.13278	\$ 0.14014	\$ 0.00736	5.5%	24,119	\$ 9,355.03	\$ 9,873.60	\$ 518.57	5.5%	\$ 0.07247	\$ 0.07983	\$ 0.00736	10.2%	
Total	\$ 399,420,198	\$ 422,625,541	\$ 23,205,343	5.8%	\$ 0.13124	\$ 0.13886	\$ 0.00762	5.8%	41,347	\$ 9,660.20	\$ 10,221.43	\$ 561.23	5.8%	\$ 0.07149	\$ 0.07912	\$ 0.00762	10.7%	
GT-LV																		
Distribution																		
Summer	\$ 44,148,032	\$ 44,148,032	\$ -	0.0%	\$ 0.05370	\$ 0.05370	\$ -	0.0%	1,280	\$ 34,490.65	\$ 34,490.65	\$ -	0.0%					
Winter	\$ 58,660,079	\$ 58,660,079	\$ -	0.0%	\$ 0.05390	\$ 0.05390	\$ -	0.0%	1,792	\$ 32,734.42	\$ 32,734.42	\$ -	0.0%					
Total	\$ 102,808,111	\$ 102,808,111	\$ -	0.0%	\$ 0.05381	\$ 0.05381	\$ -	0.0%	3,072	\$ 33,466.18	\$ 33,466.18	\$ -	0.0%				37.29%	
Transmission																		
Summer	\$ 24,035,301	\$ 24,035,301	\$ -	0.0%	\$ 0.02924	\$ 0.02924	\$ -	0.0%	1,280	\$ 18,777.58	\$ 18,777.58	\$ -	0.0%					
Winter	\$ 27,217,865	\$ 27,217,865	\$ -	0.0%	\$ 0.02501	\$ 0.02501	\$ -	0.0%	1,792	\$ 15,188.54	\$ 15,188.54	\$ -	0.0%					
Total	\$ 51,253,166	\$ 51,253,166	\$ -	0.0%	\$ 0.02683	\$ 0.02683	\$ -	0.0%	3,072	\$ 16,683.97	\$ 16,683.97	\$ -	0.0%				18.59%	
Generation																		
Summer	\$ 43,030,694	\$ 49,573,612	\$ 6,542,918	15.2%	\$ 0.05234	\$ 0.06030	\$ 0.00796	15.2%	1,280	\$ 33,617.73	\$ 38,729.38	\$ 5,111.65	15.2%					
Winter	\$ 64,067,182	\$ 72,077,354	\$ 8,010,172	12.5%	\$ 0.05887	\$ 0.06623	\$ 0.00736	12.5%	1,792	\$ 35,751.78	\$ 40,221.74	\$ 4,469.96	12.5%					
Total	\$ 107,097,876	\$ 121,650,966	\$ 14,553,090	13.6%	\$ 0.05606	\$ 0.06368	\$ 0.00762	13.6%	3,072	\$ 34,862.59	\$ 39,599.92	\$ 4,737.33	13.6%				44.12%	
Summer	\$ 111,214,027	\$ 117,756,945	\$ 6,542,918	5.9%	\$ 0.13528	\$ 0.14324	\$ 0.00796	5.9%	1,280	\$ 86,885.96	\$ 91,997.61	\$ 5,111.65	5.9%	\$ 0.08158	\$ 0.08954	\$ 0.00796	9.8%	
Winter	\$ 149,945,126	\$ 157,955,298	\$ 8,010,172	5.3%	\$ 0.13778	\$ 0.14514	\$ 0.00736	5.3%	1,792	\$ 83,674.74	\$ 88,144.70	\$ 4,469.96	5.3%	\$ 0.08388	\$ 0.09124	\$ 0.00736	8.8%	
Total	\$ 261,159,153	\$ 275,712,243	\$ 14,553,090	5.6%	\$ 0.13670	\$ 0.14432	\$ 0.00762	5.6%	3,072	\$ 85,012.75	\$ 89,750.08	\$ 4,737.33	5.6%	\$ 0.08289	\$ 0.09051	\$ 0.00762	9.2%	
GT-3A																		
Distribution																		
Summer	\$ 40,909,561	\$ 40,909,561	\$ -	0.0%	\$ 0.03800	\$ 0.03800	\$ -	0.0%	782	\$ 52,314.02	\$ 52,314.02	\$ -	0.0%					
Winter	\$ 48,946,424	\$ 48,946,424	\$ -	0.0%	\$ 0.03656	\$ 0.03656	\$ -	0.0%	1,094	\$ 44,740.79	\$ 44,740.79	\$ -	0.0%					
Total	\$ 89,855,985	\$ 89,855,985	\$ -	0.0%	\$ 0.03720	\$ 0.03720	\$ -	0.0%	1,876	\$ 47,897.65	\$ 47,897.65	\$ -	0.0%				24.31%	
Transmission																		
Summer	\$ 64,940,677	\$ 64,940,677	\$ -	0.0%	\$ 0.06032	\$ 0.06032	\$ -	0.0%	782	\$ 83,044.34	\$ 83,044.34	\$ -	0.0%					
Winter	\$ 74,875,795	\$ 74,875,795	\$ -	0.0%	\$ 0.05593	\$ 0.05593	\$ -	0.0%	1,094	\$ 68,442.23	\$ 68,442.23	\$ -	0.0%					
Total	\$ 139,816,472	\$ 139,816,472	\$ -	0.0%	\$ 0.05789	\$ 0.05789	\$ -	0.0%	1,876	\$ 74,529.04	\$ 74,529.04	\$ -	0.0%				37.83%	
Generation																		
Summer	\$ 55,404,041	\$ 59,178,049	\$ 3,774,008	6.8%	\$ 0.05146	\$ 0.05496	\$ 0.00351	6.8%	782	\$ 70,849.16	\$ 75,875.25	\$ 4,826.10	6.8%					
Winter	\$ 77,568,883	\$ 80,759,375	\$ 3,190,492	4.1%	\$ 0.05795	\$ 0.06033	\$ 0.00238	4.1%	1,094	\$ 70,903.91	\$ 73,820.27	\$ 2,916.35	4.1%					
Total	\$ 132,972,924	\$ 139,937,424	\$ 6,964,500	5.2%	\$ 0.05505	\$ 0.05794	\$ 0.00288	5.2%	1,876	\$ 70,881.09	\$ 74,593.51	\$ 3,712.42	5.2%				37.86%	
Summer	\$ 161,254,279	\$ 165,028,287	\$ 3,774,008	2.3%	\$ 0.14977	\$ 0.15328	\$ 0.00351	2.3%	782	\$ 206,207.52	\$ 211,033.62	\$ 4,826.10	2.3%	\$ 0.11178	\$ 0.11528	\$ 0.00351	3.1%	
Winter	\$ 201,391,102	\$ 204,581,594	\$ 3,190,492	1.6%	\$ 0.15044	\$ 0.15283	\$ 0.00238	1.6%	1,094	\$ 184,086.93	\$ 187,003.29	\$ 2,916.35	1.6%	\$ 0.11388	\$ 0.11626	\$ 0.00238	2.1%	
Total	\$ 362,645,381	\$ 369,609,881	\$ 6,964,500	1.9%	\$ 0.15014	\$ 0.15303	\$ 0.00288	1.9%	1,876	\$ 193,307.77	\$ 197,020.19	\$ 3,712.42	1.9%	\$ 0.11294	\$ 0.11583	\$ 0.00288	2.6%	
GT-3B																		
Distribution																		
Summer	\$ 1,229,942	\$ 1,229,942	\$ -	0.0%	\$ 0.01613	\$ 0.01613	\$ -	0.0%	5	\$ 245,988.40	\$ 245,988.40	\$ -	0.0%					
Winter	\$ 1,576,268	\$ 1,576,268	\$ -	0.0%	\$ 0.01655	\$ 0.01655	\$ -	0.0%	7	\$ 225,181.14	\$ 225,181.14	\$ -	0.0%					
Total	\$ 2,806,210	\$ 2,806,210	\$ -	0.0%	\$ 0.01637	\$ 0.01637	\$ -	0.0%	12	\$ 233,850.83	\$ 233,850.83	\$ -	0.0%				12.74%	
Transmission																		
Summer	\$ 607,001	\$ 607,001	\$ -	0.0%	\$ 0.00796	\$ 0.00796	\$ -	0.0%	5	\$ 121,400.20	\$ 121,400.20	\$ -	0.0%					
Winter	\$ 473,475	\$ 473,475	\$ -	0.0%	\$ 0.00497	\$ 0.00497	\$ -	0.0%	7	\$ 67,639.29	\$ 67,639.29	\$ -	0.0%					
Total	\$ 1,080,476	\$ 1,080,476	\$ -	0.0%	\$ 0.00630	\$ 0.00630	\$ -	0.0%	12	\$ 90,039.67	\$ 90,039.67	\$ -	0.0%				4.91%	
Generation																		
Summer	\$ 7,893,437	\$ 8,062,696	\$ 169,259	2.1%	\$ 0.10353	\$ 0.10575	\$ 0.00222	2.1%	5	\$ 1,578,687.40	\$ 1,612,539.20	\$ 33,851.80	2.1%					
Winter	\$ 9,858,558	\$ 10,069,955	\$ 211,397	2.1%	\$ 0.10353	\$ 0.10575	\$ 0.00222	2.1%	7	\$ 1,408,365.43	\$ 1,438,665.00	\$ 30,199.57	2.1%					
Total	\$ 17,751,995	\$ 18,132,651	\$ 380,656	2.1%	\$ 0.10353	\$ 0.10575	\$ 0.00222	2.1%	12	\$ 1,479,332.92	\$ 1,511,054.25	\$ 31,721.33	2.1%				82.35%	
Summer	\$ 9,730,380	\$ 9,899,639	\$ 169,259	1.7%	\$ 0.12762	\$ 0.12984	\$ 0.00222	1.7%	5	\$ 1,946,076.00	\$ 1,979,927.80	\$ 33,851.80	1.7%	\$ 0.11149	\$ 0.11371	\$ 0.00222	2.0%	
Winter	\$ 11,908,301	\$ 12,119,698	\$ 211,397	1.8%	\$ 0.12506	\$ 0.12728	\$ 0.00222	1.8%	7	\$ 1,701,185.86	\$ 1,731,385.43	\$ 30,199.57	1.8%	\$ 0.10850	\$ 0.11072	\$ 0.00222	2.0%	
Total	\$ 21,638,681	\$ 22,019,337	\$ 380,656	1.8%	\$ 0.12620	\$ 0.12842	\$ 0.00222	1.8%	12	\$ 1,803,223.42	\$ 1,834,944.75	\$ 31,721.33	1.8%	\$ 0.10983	\$ 0.11205	\$ 0.00222	2.0%	

Pepco
District of Columbia
Current Revenue: 11/01/2020
vs.
Revenue based on Rates effective: 06/01/2021
12 Months Ended December 2017 Billing Determinants
Actuals after: Tranche Two

	Total Revenue				\$/kwh				Number of Bills	Average Monthly Bill				Shopping Credit (Gen+Trans)				Percent of Average Monthly Bill
	EFFECTIVE		Change		EFFECTIVE		Change			EFFECTIVE		% Change		EFFECTIVE		Change		
	11/01/2020	06/01/2021	\$	%	11/01/2020	06/01/2021	\$	%		11/01/2020	06/01/2021	\$ Change per Bill	% Change per Bill	11/01/2020	06/01/2021	\$	%	
Total GT																		
Distribution																		
Summer	\$ 165,639,010	\$ 165,639,010	\$ -	0.0%	\$ 0.04990	\$ 0.04990	\$ -	0.0%	19,295	\$ 8,584.56	\$ 8,584.56	\$ -	0.0%					
Winter	\$ 211,662,561	\$ 211,662,561	\$ -	0.0%	\$ 0.05014	\$ 0.05014	\$ -	0.0%	27,012	\$ 7,835.87	\$ 7,835.87	\$ -	0.0%					
Total	\$ 377,301,571	\$ 377,301,571	\$ -	0.0%	\$ 0.05004	\$ 0.05004	\$ -	0.0%	46,307	\$ 8,147.83	\$ 8,147.83	\$ -	0.0%					34.62%
Transmission																		
Summer	\$ 113,661,096	\$ 113,661,096	\$ -	0.0%	\$ 0.03424	\$ 0.03424	\$ -	0.0%	19,295	\$ 5,890.70	\$ 5,890.70	\$ -	0.0%					
Winter	\$ 125,683,906	\$ 125,683,906	\$ -	0.0%	\$ 0.02977	\$ 0.02977	\$ -	0.0%	27,012	\$ 4,652.89	\$ 4,652.89	\$ -	0.0%					
Total	\$ 239,345,002	\$ 239,345,002	\$ -	0.0%	\$ 0.03174	\$ 0.03174	\$ -	0.0%	46,307	\$ 5,168.66	\$ 5,168.66	\$ -	0.0%					21.96%
Generation																		
Summer	\$ 176,684,892	\$ 197,868,984	\$ 21,184,092	12.0%	\$ 0.05323	\$ 0.05961	\$ 0.00638	12.0%	19,295	\$ 9,157.03	\$ 10,254.94	\$ 1,097.91	12.0%					
Winter	\$ 251,531,948	\$ 275,451,445	\$ 23,919,497	9.5%	\$ 0.05958	\$ 0.06525	\$ 0.00567	9.5%	27,012	\$ 9,311.86	\$ 10,197.37	\$ 885.51	9.5%					
Total	\$ 428,216,840	\$ 473,320,429	\$ 45,103,589	10.5%	\$ 0.05679	\$ 0.06277	\$ 0.00598	10.5%	46,307	\$ 9,247.35	\$ 10,221.36	\$ 974.01	10.5%					43.43%
Summer	\$ 455,984,998	\$ 477,169,090	\$ 21,184,092	4.6%	\$ 0.13738	\$ 0.14376	\$ 0.00638	4.6%	19,295	\$ 23,632.29	\$ 24,730.19	\$ 1,097.91	4.6%	\$ 0.08748	\$ 0.09386	\$ 0.00638	7.3%	
Winter	\$ 588,878,415	\$ 612,797,912	\$ 23,919,497	4.1%	\$ 0.13949	\$ 0.14516	\$ 0.00567	4.1%	27,012	\$ 21,800.62	\$ 22,886.14	\$ 885.51	4.1%	\$ 0.08936	\$ 0.09502	\$ 0.00567	6.3%	
Total	\$ 1,044,863,413	\$ 1,089,967,002	\$ 45,103,589	4.3%	\$ 0.13856	\$ 0.14455	\$ 0.00598	4.3%	46,307	\$ 22,563.83	\$ 23,537.85	\$ 974.01	4.3%	\$ 0.08853	\$ 0.09451	\$ 0.00598	6.8%	100.00%
RT																		
Distribution																		
Summer	\$ 5,079,750	\$ 5,079,750	\$ -	0.0%	\$ 0.03377	\$ 0.03377	\$ -	0.0%	485	\$ 10,473.71	\$ 10,473.71	\$ -	0.0%					
Winter	\$ 6,693,380	\$ 6,693,380	\$ -	0.0%	\$ 0.03660	\$ 0.03660	\$ -	0.0%	679	\$ 9,857.70	\$ 9,857.70	\$ -	0.0%					
Total	\$ 11,773,130	\$ 11,773,130	\$ -	0.0%	\$ 0.03532	\$ 0.03532	\$ -	0.0%	1,164	\$ 10,114.37	\$ 10,114.37	\$ -	0.0%					23.65%
Transmission																		
Summer	\$ 1,190,509	\$ 1,190,509	\$ -	0.0%	\$ 0.00791	\$ 0.00791	\$ -	0.0%	485	\$ 2,454.66	\$ 2,454.66	\$ -	0.0%					
Winter	\$ 1,548,575	\$ 1,548,575	\$ -	0.0%	\$ 0.00847	\$ 0.00847	\$ -	0.0%	679	\$ 2,280.67	\$ 2,280.67	\$ -	0.0%					
Total	\$ 2,739,084	\$ 2,739,084	\$ -	0.0%	\$ 0.00822	\$ 0.00822	\$ -	0.0%	1,164	\$ 2,353.16	\$ 2,353.16	\$ -	0.0%					5.50%
Generation																		
Summer	\$ 15,577,809	\$ 15,913,253	\$ 335,444	2.2%	\$ 0.10356	\$ 0.10579	\$ 0.00223	2.2%	485	\$ 32,119.19	\$ 32,810.83	\$ 691.64	2.2%					
Winter	\$ 18,940,699	\$ 19,348,557	\$ 407,858	2.2%	\$ 0.10356	\$ 0.10579	\$ 0.00223	2.2%	679	\$ 27,894.99	\$ 28,495.67	\$ 600.67	2.2%					
Total	\$ 34,518,508	\$ 35,261,810	\$ 743,302	2.2%	\$ 0.10356	\$ 0.10579	\$ 0.00223	2.2%	1,164	\$ 29,655.08	\$ 30,293.65	\$ 638.58	2.2%					70.84%
Summer	\$ 21,848,068	\$ 22,183,512	\$ 335,444	1.5%	\$ 0.14524	\$ 0.14747	\$ 0.00223	1.5%	485	\$ 45,047.56	\$ 45,739.20	\$ 691.64	1.5%	\$ 0.11147	\$ 0.11370	\$ 0.00223	2.0%	
Winter	\$ 27,182,654	\$ 27,590,512	\$ 407,858	1.5%	\$ 0.14862	\$ 0.15085	\$ 0.00223	1.5%	679	\$ 40,033.36	\$ 40,634.04	\$ 600.67	1.5%	\$ 0.11203	\$ 0.11426	\$ 0.00223	2.0%	
Total	\$ 49,030,722	\$ 49,774,024	\$ 743,302	1.5%	\$ 0.14710	\$ 0.14933	\$ 0.00223	1.5%	1,164	\$ 42,122.61	\$ 42,761.19	\$ 638.58	1.5%	\$ 0.11178	\$ 0.11401	\$ 0.00223	2.0%	100.00%
Total Large Commercial																		
Distribution																		
Summer	\$ 191,017,699	\$ 191,017,699	\$ -	0.0%	\$ 0.05090	\$ 0.05090	\$ -	0.0%	45,315	\$ 4,215.33	\$ 4,215.33	\$ -	0.0%					
Winter	\$ 241,145,080	\$ 241,145,080	\$ -	0.0%	\$ 0.05072	\$ 0.05072	\$ -	0.0%	63,441	\$ 3,801.09	\$ 3,801.09	\$ -	0.0%					
Total	\$ 432,162,779	\$ 432,162,779	\$ -	0.0%	\$ 0.05080	\$ 0.05080	\$ -	0.0%	108,756	\$ 3,973.69	\$ 3,973.69	\$ -	0.0%					35.15%
Transmission																		
Summer	\$ 118,091,129	\$ 118,091,129	\$ -	0.0%	\$ 0.03146	\$ 0.03146	\$ -	0.0%	45,315	\$ 2,606.01	\$ 2,606.01	\$ -	0.0%					
Winter	\$ 131,237,285	\$ 131,237,285	\$ -	0.0%	\$ 0.02760	\$ 0.02760	\$ -	0.0%	63,441	\$ 2,068.65	\$ 2,068.65	\$ -	0.0%					
Total	\$ 249,328,414	\$ 249,328,414	\$ -	0.0%	\$ 0.02931	\$ 0.02931	\$ -	0.0%	108,756	\$ 2,292.55	\$ 2,292.55	\$ -	0.0%					20.28%
Generation																		
Summer	\$ 207,112,694	\$ 230,472,176	\$ 23,359,482	11.3%	\$ 0.05518	\$ 0.06141	\$ 0.00622	11.3%	45,315	\$ 4,570.51	\$ 5,086.00	\$ 515.49	11.3%					
Winter	\$ 291,072,231	\$ 317,442,374	\$ 26,370,143	9.1%	\$ 0.06122	\$ 0.06676	\$ 0.00555	9.1%	63,441	\$ 4,588.08	\$ 5,003.74	\$ 415.66	9.1%					
Total	\$ 498,184,925	\$ 547,914,550	\$ 49,729,625	10.0%	\$ 0.05856	\$ 0.06440	\$ 0.00585	10.0%	108,756	\$ 4,580.76	\$ 5,038.02	\$ 457.26	10.0%					44.57%
Summer	\$ 516,221,522	\$ 539,581,004	\$ 23,359,482	4.5%	\$ 0.13755	\$ 0.14377	\$ 0.00622	4.5%	45,315	\$ 11,391.85	\$ 11,907.34	\$ 515.49	4.5%	\$ 0.08665	\$ 0.09287	\$ 0.00622	7.2%	
Winter	\$ 663,454,596	\$ 689,824,739	\$ 26,370,143	4.0%	\$ 0.13953	\$ 0.14508	\$ 0.00555	4.0%	63,441	\$ 10,457.82	\$ 10,873.48	\$ 415.66	4.0%	\$ 0.08882	\$ 0.09436	\$ 0.00555	6.2%	
Total	\$ 1,179,676,118	\$ 1,229,405,743	\$ 49,729,625	4.2%	\$ 0.13866	\$ 0.14450	\$ 0.00585	4.2%	108,756	\$ 10,847.00	\$ 11,304.26	\$ 457.26	4.2%	\$ 0.08786	\$ 0.09371	\$ 0.00585	6.7%	100.00%
Total DC																		
Distribution																		
Summer	\$ 253,084,533	\$ 253,084,533	\$ -	0.0%	\$ 0.05046	\$ 0.05046	\$ -	0.0%	1,774,455	\$ 142.63	\$ 142.63	\$ -	0.0%					
Winter	\$ 313,447,542	\$ 313,447,542	\$ -	0.0%	\$ 0.05050	\$ 0.05050	\$ -	0.0%	2,481,061	\$ 126.34	\$ 126.34	\$ -	0.0%					
Total	\$ 566,532,075	\$ 566,532,075	\$ -	0.0%	\$ 0.05048	\$ 0.05048	\$ -	0.0%	4,255,516	\$ 133.13	\$ 133.13	\$ -	0.0%					36.01%
Transmission																		
Summer	\$ 133,788,102	\$ 133,788,102	\$ -	0.0%	\$ 0.02668	\$ 0.02668	\$ -	0.0%	1,774,455	\$ 75.40	\$ 75.40	\$ -	0.0%					
Winter	\$ 148,954,548	\$ 148,954,548	\$ -	0.0%	\$ 0.02400	\$ 0.02400	\$ -	0.0%	2,481,061	\$ 60.04	\$ 60.04	\$ -	0.0%					
Total	\$ 282,742,650	\$ 282,742,650	\$ -	0.0%	\$ 0.02519	\$ 0.02519	\$ -	0.0%	4,255,516	\$ 66.44	\$ 66.44	\$ -	0.0%					17.97%
Generation																		
Summer	\$ 278,366,544	\$ 309,458,370	\$ 31,091,826	11.2%	\$ 0.05550	\$ 0.06170	\$ 0.00620	11.2%	1,774,455	\$ 156.87	\$ 174.40	\$ 17.52	11.2%					
Winter	\$ 379,069,090	\$ 414,378,997	\$ 35,309,907	9.3%	\$ 0.06107	\$ 0.06676	\$ 0.00569	9.3%	2,481,061	\$ 152.79	\$ 167.02	\$ 14.23	9.3%					
Total	\$ 657,435,634	\$ 723,837,367	\$ 66,401,733	10.1%	\$ 0.05858	\$ 0.06450	\$ 0.00592	10.1%	4,255,516	\$ 154.49	\$ 170.09	\$ 15.60	10.1%					46.01%
Summer	\$ 865,239,179	\$ 896,331,005	\$ 31,091,826	4.7%	\$ 0.13264	\$ 0.13884	\$ 0.00620	4.7%	1,774,455	\$ 374.90	\$ 392.42	\$ 17.52	4.7%	\$ 0.08218	\$ 0.08838	\$ 0.00620	7.5%	
Winter	\$ 841,471,180	\$ 876,781,087	\$ 35,309,907	4.2%	\$ 0.13557	\$ 0.14125	\$ 0.00569	4.2%	2,481,061	\$ 339.16	\$ 353.39	\$ 14.23	4.2%	\$ 0.08507	\$ 0.09076	\$ 0.00569	6.2%	
Total	\$ 1,506,710,359	\$ 1,573,112,092	\$ 66,401,733	4.4%	\$ 0.13426	\$ 0.14017	\$ 0.00592	4.4%	4,255,516	\$ 354.06	\$ 369.66	\$ 15.60	4.4%	\$ 0.08378	\$ 0.08969	\$ 0.00592	7.1%	100.00%

Attachment D

Potomac Electric Power Company
Year 17 SOS (June 1, 2021 - May 31, 2022)
Estimated Administrative Charge
(Mills per KWH)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Net of Taxes Total Administrative Charge	Adder	Other Incremental Costs	True-up Amount	Net Write-Off Expense	<u>Pre-tax</u> Cash Working Capital (not included in margin)	<u>Margin</u> <u>Before</u> Tax Gross-up	Taxes on Margin	Taxes on CWC	Administrative Charge plus Applicable Taxes
Residential	1.1088	0.0581	0.2568	-0.7057	0.4507	0.1619	0.8870	0.3367	0.0545	1.5000
Small Commercial	2.8553	1.1069	0.2568	-0.6243	0.3377	0.2854	1.4928	0.5667	0.0780	3.5000
Large Commercial	3.0973	0.4074	0.2568	-0.1945	0.1358	0.3900	2.10178	0.7979	0.1048	4.0000
Market Price Service	-0.8466	1.8805	0.2559	-5.2453	0.0000	0.1605	2.1018	0.7979	0.0487	0.0000

- Notes:
- Column (A) - Sum of Column (B) through Column (G) - Total Administrative Charge before Taxes
 - Column (B) - Remainder after costs and taxes subtracted from approved amount in Column (J).
 - Column (C) - From Attachment D, Page 8
 - Column (D) - From Attachment D, Page 8
 - Column (E) - From Attachment D, Page 5
 - Column (F) - From Attachment D, Page 10
 - Column (G) - From Attachment D, Page 1 A
 - Column (H) - From Attachment D, Page 10
 - Column (I) - From Attachment D, Page 10

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Calculation of Margin for June 2021 to May 2022
Commission Order No. 18829 - July 7, 2017

	06/01/19-05/31/20	06/01/18-05/31/19	06/01/17-05/31/18
<u>kWh</u>			
Residential	1,894,406,112	1,963,083,788	1,887,323,071
Small Commercial	156,955,787	176,759,814	172,267,153
Large Commercial	906,400,668	1,014,260,408	952,986,601
Market Price	8,763,091	6,158,848	17,523,031
Total kWh	2,966,525,658	3,160,262,858	3,030,099,856

Pepco's Margin before Tax and Taxes on Margin - June 2017 - May 2020

	06/01/19-05/31/20	06/01/18-05/31/19	06/01/17-05/31/18	06/01/17-05/31/20 3 Year Average	Weight	06/01/19-05/31/20 \$/per kWh
<u>Margin</u>						
Residential	\$ 1,576,714	\$ 1,764,420	\$ 1,656,503	\$ 1,665,879	46.2%	0.0008323
Small Commercial	193,746	250,062	201,604	215,137	6.0%	0.0012344
Large Commercial and Market Price Service	1,531,646	1,946,042	1,696,039	1,724,576	47.8%	0.0016736
Total Margin	\$ 3,302,106	\$ 3,960,524	\$ 3,554,146	\$ 3,605,592	100.0%	
<u>Taxes</u>						
Residential	\$ 598,632	\$ 688,650	\$ 949,977	745,753	46.2%	0.0003160
Small Commercial	73,549	97,589	113,939	95,026	5.9%	0.0004686
Large Commercial and MPS	581,495	759,396	974,217	771,703	47.9%	0.0006354
Total Tax on Margin	\$ 1,253,676	\$ 1,545,635	\$ 2,038,133	\$ 1,612,481	100.0%	
Total Margin and Tax	\$ 4,555,782	\$ 5,506,159	\$ 5,592,279	\$ 5,218,073		

Pepco's Forecast - Margin Before Taxes & Taxes - June 2021 - May 2022

	Forecasted kWh (1)	Margin Before Taxes	Forecasted Mills per kWh on Margin
Residential	1,878,180,764	\$ 1,665,879	0.8870
Small Commercial	144,117,429	215,137	1.4928
Large Commercial and MPS	820,533,076	1,724,576	2.1018
Total Margin Before Taxes	2,842,831,269	\$ 3,605,592	

(1) Based on 12 months ended December 31, 2020.

Potomac Electric Power Company
Actual Cost to Provide SOS To The District of Columbia
By Customer Type
Year 15 SOS - 6/1/2019 - 05/31/2020

	(a) Actual SOS kWh	(b) Admin. Charge Collected	(c) Utility Return	(d) Incremental Costs	(e) Uncollectibles Less Late Payments	(f) Cash Working Capital	(g) Available For Administrative Credit
Residential	1,894,406,112	\$ 5,683,218.34	\$ 2,175,346.54	\$ 412,639.67	\$ (866,043.68) (1)	\$ 280,940.43	\$ 3,680,335.38
Small Commercial	156,955,787	706,301.04	267,295.71	34,182.02	(53,768.70) (1)	46,772.82	411,819.19
Large Commercial	906,400,668	2,719,202.00	2,092,879.14	197,402.78	(40,545.97) (1)	257,961.63	211,504.42
Market Priced	8,763,091	15,555.36	20,233.98	1,938.49	(23,942.30) (1)	1,822.72	15,502.47
Total	2,966,525,658	\$ 9,124,276.74	\$ 4,555,755.37	\$ 646,162.96	\$ (984,300.65)	\$ 587,497.60	\$ 4,319,161.46
	(h) Available For Administrative Credit	(i) Administrative Credit Provided	(j) Over (Under) Collection	(k) Year 1 -Year 14 Over/(Under) Collection	(l) Cumulative Over/(Under) Collection		
Residential	\$ 3,680,335.38	\$ 4,991,639.31	\$ (1,311,303.93)	\$ 2,636,677.67	\$ 1,325,373.74		
Small Commercial	411,819.19	-	411,819.19	(321,841.98)	89,977.21		
Large Commercial	211,504.42	2,133,331.63	(1,921,827.21)	2,079,573.10	157,745.89		
Market Priced	15,502.47	-	15,502.47	35,370.11	50,872.58		
Total	\$ 4,319,161.46	\$ 7,124,970.94	\$ (2,805,809.48)	\$ 4,429,778.90	\$ 1,623,969.42		
	(m) Administrative Charge	(n) Utility Return	(o) Working Capital	(p) 12 Month Ended May 2020 Actual SOS kWh Percentages			
Residential	\$ 0.003000	\$ 0.0011483	\$ 0.0001483	63.86%			
Small Commercial	\$ 0.004500	\$ 0.0017030	\$ 0.0002980	5.29%			
Large Commercial	\$ 0.003000	\$ 0.0023090	\$ 0.0002846	30.55%			
Market Priced	\$ 0.0017751	\$ 0.0023090	\$ 0.0002080	0.30%			
				100.00%			

(1) The negative amounts for Residential, Large Commercial and MPS *Uncollectibles less Late Payments* is due to late payments being greater than write-offs.

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Ongoing Incremental SOS Cost

Estimate Versus Actuals	YEAR 15 - JUNE 2019 - MAY 2020		
	Estimated Incremental Expenses	Actual Incremental Expenses	Variance
Cost Item			
Commission Consultant Expenses	\$ 180,000.00	\$ 143,750.50	\$ (36,249.50)
Software Contactors - SAP Ariba	20,000.00	9,508.14	(10,491.86)
Wholesale Bidding Expenses	530,000.00	293,671.99	(236,328.01)
Wholesale Supply Transaction Costs and Payment and Invoices Processing	220,000.00	199,232.33	(20,767.67)
Total	\$ 950,000.00	\$ 646,162.96	\$ (303,837.04)

Potomac Electric Power Company
 District of Columbia
 Formal Case No. 1017
 Allocation of Actual Incremental SOS Costs to Customer Types
 Based on Actual SOS kWh Sales for the 12 Months Ended May 31, 2020

<u>SOS Type</u>	<u>Actual SOS kWh Sales</u>	<u>Allocation Percent</u>	<u>Allocated Incremental Cost</u>
<u>Residential</u>			
Total Residential	1,894,406,112	63.86%	\$ 412,639.67
<u>Small Commercial</u>			
Total Small Commercial	156,955,787	5.29%	\$ 34,182.02
<u>Large Commercial</u>			
Total Large Commercial	906,400,668	30.55%	\$ 197,402.78
<u>Market Priced Service</u>			
Total Market Priced Service	8,763,091	0.30%	\$ 1,938.49
Total District of Columbia	2,966,525,658	100.00%	\$ 646,162.96

Potomac Electric Power Company
SOS Net Write-Offs
June 2019 - May 2020

	(a)	(b)	(c)	(d)	(e)	(f)
<i>Written Off Month</i>	<i>Dec 2019</i>	<i>Jan 2020</i>	<i>Feb 2020</i>	<i>Mar 2020</i>	<i>Apr 2020</i>	<i>May 2020</i>
<i>Billing Month</i>	<i>June 2019</i>	<i>July 2019</i>	<i>August 2019</i>	<i>September 2019</i>	<i>October 2019</i>	<i>November 2019</i>
Residential	\$ 78,714.54	\$ 96,617.79	\$ 38,128.23	\$ 13,053.40	\$ (23,607.09)	\$ (16,517.90)
Small Commercial	(4,246.20)	9,129.24	8,369.76	517.58	(18.10)	367.27
Large Commercial	14,274.57	3,739.35	12,750.95	5,871.58	(9.16)	6,071.03
MPS	-	-	-	-	-	-
Total	\$ 88,742.91	\$ 109,486.38	\$ 59,248.94	\$ 19,442.56	\$ (23,634.35)	\$ (10,079.60)
	(g)	(h)	(i)	(j)	(k)	(l)
	(2)	(2)	(2)		(2)	(2)
<i>Written Off Month</i>	<i>Jun 2020</i>	<i>Jul 2020</i>	<i>Aug 2020</i>	<i>Sep 2020</i>	<i>Oct 2020</i>	<i>Nov 2020</i>
<i>Billing Month</i>	<i>December 2019</i>	<i>January 2020</i>	<i>February 2020</i>	<i>March 2020</i>	<i>April 2020</i>	<i>May 2020</i>
Residential	\$ (17,468.21)	\$ (25,947.09)	\$ (2,736.10)	\$ 86.28	\$ (7,945.74)	\$ (5,849.51)
Small Commercial	411.28	107.65	143.24	34.46	1,114.14	(1,038.54)
Large Commercial	6,691.12	17,728.81	34,305.49	2,301.25	1,717.79	1,282.11
MPS	-	-	-	-	-	-
Total	\$ (10,365.81)	\$ (8,110.63)	\$ 31,712.63	\$ 2,421.99	\$ (5,113.81)	\$ (5,605.94)
	(m)	(n)	(o)		(p)	(q)
	Sum of (a) through (l)	(from Page 6/10)	(m) less (n)		(from Page 2/10)	(o) divided by (p)
	Total	Total	Uncollectible		Total	Net Write-Off
	Write-Offs	Late Payments	Net of Late Payments		SOS kWh Sales	Mills per kWh
Residential	\$ 126,528.60	\$ 992,572.28	\$ (866,043.68)		1,894,406,112	-0.4572
Small Commercial	14,891.78	68,660.48	(53,768.70)		156,955,787	-0.3426
Large Commercial	106,724.89	147,270.86	(40,545.97)		906,400,668	-0.0447
MPS	-	23,942.30	(23,942.30)		8,763,091.00	-2.7322
Total	\$ 248,145.27	\$ 1,232,445.92	\$ (984,300.65)		2,966,525,658	
	(r)	(s)	(t)			
	Sum of (a) through (c)	Sum of (a) through (l)	divided (s) by (p)			
	Write-Offs	Average Write-Offs	Net Write-Offs			
	Recorded Dec 2019	Offs Jun 2019 to	Mills per kWh			
	- Feb 2020	May 2020				
Residential	\$ 213,460.56	\$ 853,842.24	0.4507			
Small Commercial	13,252.80	53,011.20	0.3377			
Large Commercial	30,764.87	123,059.48	0.1358			
MPS	-	-	0.0000			
Total	\$ 257,478.23	\$ 1,029,912.92				

(1) The negative Net Write-Off rates for Residential, Small Commercial, Large Commercial and MPS customers are due to late payments being greater than write-offs.

(2) Dunning was turned off on 03/13/2020 due to COVID; the negative amounts in Write-Offs are due to invoice cancel and re-bills.

Potomac Electric Power Company
District of Columbia
Late Payments
June 2019 through May 2020

Billing Month	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019
Residential	\$ 97,649.19	\$ 43,472.77	\$ 111,997.67	\$ 126,160.23	\$ 112,502.81	\$ 92,385.33	\$ 127,982.37
Small Commercial	5,987.40	12,813.45	6,363.44	6,870.53	6,214.47	4,778.74	7,760.63
Large Commercial	11,198.86	56,039.33	8,094.87	10,104.77	9,055.85	9,804.14	12,978.28
MPS	4.06	21,706.65	17.58	65.59	111.20	-	898.26
Total	\$ 114,839.51	\$ 134,032.20	\$ 126,473.56	\$ 143,201.11	\$ 127,884.34	\$ 106,968.21	\$ 149,619.54

Billing Month	January 2020	February 2020	March 2020	April 2020 (i)	May 2020 (i)	Total
Residential	\$ 118,128.97	\$ 118,305.32	\$ 47,223.76	\$ (2,891.74)	\$ (344.41)	\$ 992,572.28
Small Commercial	7,362.97	7,216.41	3,534.67	(216.44)	(25.78)	68,660.48
Large Commercial	12,064.81	13,321.12	4,947.89	(302.98)	(36.09)	147,270.86
MPS	1,111.58	23.85	3.80	(0.23)	(0.03)	23,942.30
Total	\$ 138,668.33	\$ 138,866.70	\$ 55,710.12	\$ (3,411.40)	\$ (406.30)	\$ 1,232,445.92

(i) Late Payment Charges/Dunning was turned off due to COVID on 03/13/2020; the negative amounts in Late Payments for April and May 2020 are due to invoice cancel and re-bills.

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Incremental Cost of SOS - Year 17 (6/1/21 - 5/31/22)

Estimated

Cost Item	Estimated	
	Annual	TOTAL
Commission Consultant Expenses	\$ 170,000	\$ 170,000
Architect Solutions - Software Contactor	20,000	20,000
Wholesale Bidding Expenses	325,000	325,000
Wholesale Supply Transaction Costs and Payment and Invoices Processing	215,000	215,000
Total Incremental Costs	<u>\$ 730,000</u>	<u>\$ 730,000</u>

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Allocation of Estimated Incremental Costs of SOS to Customer Types
Based on Actual SOS kWh Sales for the 12 Months Ended December 31, 2020

SOS Type	(a) 12 Months Ended December 31, 2020 Actual SOS kWh Sales	(b) Allocation Percent	(c) Allocated Incremental Cost \$	(e) Incremental Cost per SOS kWh	(f) True-Up Cost per SOS kWh	(g) Mills per SOS kWh
<u>Residential</u>						
Total Residential	1,878,180,764	66.07%	\$ 482,311	\$ 0.0002568	\$ (0.0007057)	-0.4489
<u>Small Commercial</u>						
Total Small Commercial	144,117,429	5.07%	\$ 37,011	\$ 0.0002568	\$ (0.0006243)	-0.3675
<u>Large Commercial</u>						
Total Large Commercial	810,834,289	28.52%	\$ 208,196	\$ 0.0002568	\$ (0.0001945)	0.0623
<u>Market Priced Service</u>						
Total Market Priced Service	9,698,787	0.34%	\$ 2,482	\$ 0.0002559	\$ (0.0052453)	-4.9894
Total District of Columbia	2,842,831,269	100.00%	\$ 730,000			

Potomac Electric Power Company
Determination of Incremental SOS-Related Cash Working Capital
SOS Year 15 (6/1/2019 - 5/31/2020)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/20)	Lag Days (3)	Annual Lag Dollars
Residential	\$ 117,575,218	44.80	\$ 5,267,369,760
	117,575,218		5,267,369,760
Residential revenue lag		44.80	
Small Commercial Service	9,612,490	44.80	430,639,549
	9,612,490		430,639,549
Small Commercial revenue lag		44.80	
Large Commercial Service	55,628,380	44.80	2,492,151,422
	55,628,380		2,492,151,422
Large Commercial Revenue Lag		44.80	
Market Price Service	596,524	44.80	26,724,270
	596,524		\$ 26,724,270
Market Price Service Lag		44.80	
Total Revenue	\$ 183,412,612		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial	Market Price Service
Revenue Lag Days	44.80	44.80	44.80	44.80
Lag on energy procured (based on PJM settlement dates)	13.12	13.12	13.12	13.12
Net Lag Days	31.68	31.68	31.68	31.68
Estimated procurement costs-\$ per kwh Effective 06/01/2019	0.06940 (1)	0.06529 (1)	0.06777 (1)	0.05821 (2)
Lag Days x \$/kwh	2.1985920	2.0683872	2.146954	1.844093
÷ 366 days/year	366	366	366	366
Daily Lag \$/kwh	0.00600708	0.00565133	0.00586599	0.00503851
Authorized rate of return per D.C. Formal Case No. 1150	7.45%	7.45%	7.45%	7.45%
Required return before tax gross-up on equity	0.0004475	0.0004210	0.0004370	0.0003754
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159	0.0002159
Portion of above included in Incremental Cost	0.0001071	0.0002328	0.0002211	0.0001595
Tax factor	1.82%	1.82%	1.82%	1.82%
Taxes on CWC Daily lag less Daily Lag Year 1 (Commercial divided by 2) times Tax Factor	0.0000412	0.0000652	0.0000635	0.0000485
TOTAL CWC	0.0001483	0.0002980	0.0002846	0.0002080

(1) Based on DC SOS Procurement bid results effective 06/01/2019.

(2) Based on actual Procurement Cost divided by actual HP5 kWh Sales for the 12 months ended May 2020.

Gross-up factor	0.0001499	0.0002995	0.0002861	0.0002092
DCIT statutory rate (franchise tax)		0.082500		
FIT effective rate (4)		0.192675		
Composite tax factor		0.275175		
Complement of composite tax factor		0.724825		
Authorized rate of return (F.C. No. 1150)		Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt		2.65%	2.65%	
Common Equity		4.80%	6.62%	
Total		7.45%	9.27%	1.82%

F.C. No. 1150 effective August 13, 2018

(3) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2017 in F.C. No. 1150-PEPCO (D)-1.

(4) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

Potomac Electric Power Company
Determination of Incremental SOS-Related Cash Working Capital
SOS Year 17 (6/1/2021 - 5/31/2022)

I. Determination of D.C. Revenue Lags

	Billed Revenue (12 months ended 5/31/20)	Lag Days (3)	Annual Lag Dollars
Residential	\$ 117,575,218	44.80	\$ 5,267,369,760
Residential revenue lag	117,575,218	44.80	5,267,369,760
Small Commercial Service	9,612,490	44.80	430,639,549
Small Commercial revenue lag	9,612,490	44.80	430,639,549
Large Commercial Service	55,628,380	44.80	2,492,151,422
Large Commercial Revenue Lag	55,628,380	44.80	2,492,151,422
Market Price Service	596,524	44.80	26,724,270
Market Price Service Lag	596,524	44.80	\$ 26,724,270
Total Revenue	\$ 183,412,612		

II. Determination of Net Lags

	Residential	Small Commercial	Large Commercial	Market Price Service
Revenue Lag Days	44.80	44.80	44.80	44.80
Lag on energy procured (based on PJM settlement dates)	13.12	13.12	13.12	13.12
Net Lag Days	31.68	31.68	31.68	31.68
Estimated procurement costs-\$ per kwh Effective 06/01/2020	0.07768 (1)	0.07324 (1)	0.09371 (1)	0.05821 (2)
÷ 365 days/year	2.4609024	2.3202432	2.968133	1.844093
Daily Lag \$/kwh	0.00674220	0.00635683	0.00813352	0.00505231
Authorized rate of return per D.C. Formal Case No. 1150	7.45%	7.45%	7.45%	7.45%
Required return before tax gross-up on equity	0.0005023	0.0004736	0.0006059	0.0003764
Portion of above assumed to be included in Return	0.0003404	0.0001882	0.0002159	0.0002159
Portion of above included in Incremental Cost	0.0001619	0.0002854	0.0003900	0.0001605
Tax factor	1.82%	1.82%	1.82%	1.82%
Taxes on CWC Daily lag less Daily Lag Year 1 (Commercial divided by 2) times Tax Factor	0.0000545	0.0000780	0.0001048	0.0000487
TOTAL CWC	0.0002164	0.0003634	0.0004948	0.0002092

(1) Based on DC SOS Procurement bid results effective 06/01/2021.

(2) Based on actual Procurement Cost divided by actual HPS kWh Sales for the 12 months ended May 2020.

Gross-up factor

DCIT statutory rate (franchise tax)	0.082500
FIT effective rate (4)	0.192675
Composite tax factor	0.275175
Complement of composite tax factor	0.724825

Authorized rate of return (F.C. No. 1150)	Weighted Cost Rate	Before Tax	Tax Factor
Long Term Debt	2.65%	2.65%	
Common Equity	4.80%	6.62%	
Total	7.45%	9.27%	1.82%

F.C. No. 1150 effective August 13, 2018

(3) The lag days are based on the CWC Study for the Twelve Months Ended December 31, 2017 in F.C. No. 1150-PEPCO (D)-1.

(4) Based on District of Columbia Income Tax Rate of 21% effective January 1, 2018.

Attachment E

Attachment E

Potomac Electric Power Company
District of Columbia
Formal Case No. 1017
Forecasted Return For June 2020 to May 2021
Based on the actual kWh for the 7 Months Ended December 31, 2020,
and the actual kwh for the 5 Months Ended May 31, 2020
Commission Order No. 18829 - July 7, 2017

Residential	\$	1,631,951
Small Commercial		193,002
Large Commercial		1,435,015
Market Priced		17,165
Total	\$	<u>3,277,133</u>

CERTIFICATE OF SERVICE

I hereby certify a copy of Potomac Electric Power Company's SOS Tariff Filing was served this February 26, 2021 on all parties in Formal Case No. 1017 by electronic mail.S

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