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April 1, 2021

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street, N.W., Suite 800
Washington DC, 20005

Re: Formal Case No. 1159

Dear Ms. Westbrook-Sedgwick:

On May 17, 2017, the Mayor signed into law the Electric Company Infrastructure Improvement Financing Emergency Amendment Act of 2017 (D.C. Act 22-56), amending the Electric Company Infrastructure Improvement Financing Act of 2014 (D.C. Law 20-102), and subsequently, on May 19, 2017, signed identical permanent legislation, the Electric Company Infrastructure Improvement Financing Emergency Amendment Act of 2017 (D.C. Law 22-05). On September 30, 2019, the District Department of Transportation ("DDOT") and Potomac Electric Power Company ("Pepco") (collectively, "Joint Applicants") filed their joint application for approval of the second biennial Underground Infrastructure Improvement Projects Plan and the application for a financing order ("Applications"). On January 24, 2020, the Public Service Commission of the District of Columbia ("Commission") issued an order that approved the Applications.

Pepco began charging the Underground Project Charge approved as a part of the second Biennial Plan filing on February 23, 2020. Pursuant to DC Code §34-1313.15, Pepco must file an annual adjustment of the Underground Project Charge "[n]o later than April 1 of each year following issuance of an order authorizing the imposition and collection of Underground Project Charges." This filing represents the Underground Project Charge True Up filing.

This filing consists of the following items, pursuant to DC Code §34-1313.15:

- Public Notice
- Pepco (E)-1
- Pepco (E)-3
- Pepco (E)-5

Please note that Attachments Pepco (E)-1 and Pepco (E)-3 are designed to generally correspond with the Attachments in the second Biennial Plan filing

Attachment Pepco (E)-1 includes the calculation of the forecasted 2021 annual revenue requirement and rate design for the Underground Project Charge effective April 1, 2021. The forecasted 2021 annual revenue requirement for the Underground Project Charge includes a reconciliation of the actual 2020 annual revenue requirement for the Underground Project Charge to revenues collected via the Underground Project Charge in 2020. This reconciliation amount is allocated to each distribution service customer class in proportion to the customer classes' contribution to the under-collection or over-collection.

Attachment Pepco (E)-1 also includes the calculation of the actual 2020 annual revenue requirement for the Underground Project Charge as well as the revenues collected via the Underground Project Charge in 2020.

In addition, Attachment Pepco (E)-1 includes the following components required per DC Code §§34-1313.15(c)(1)-(c)(7):

- 1313.15(c)(1): “A description of the Electric Company Infrastructure Improvement Activity initiated or completed during the previous calendar year, the costs of which are to be recovered through the Underground Project Charges as approved by a Commission order issued pursuant to section 310.”
 - **Please refer to pages 3 to 12 of 14 of Attachment Pepco (E)-1 for actual 2020 Operation and Maintenance Expense, Other O&M Expense, and Electric Plant In-Service associated with the Underground Project Charge.**
- 1313.15(c)(2): “The estimated cost of the Electric Company Infrastructure Improvement Activity.”
 - **Please refer to pages 3 to 12 of 14 of Attachment Pepco (E)-1 for forecasted 2021 Operation and Maintenance Expense, Other O&M Expense, and Electric Plant In-Service associated with the Underground Project Charge.**
- 1313.15(c)(3): “A calculation or re-calculation of the electric company’s annual revenue requirement to take into account the effects of accumulated depreciation and changes as to any cost component due to the adoption of new base tariff rates in the prior calendar year as well as any actual or estimated under-collection or over-collection.”
 - **For the calculation of the forecasted 2021 annual revenue requirement for the Underground Project Charge, including updated inputs as well as the impact of the prior year revenue requirement reconciliation, please refer to pages 1 and 2 of 14 of Attachment Pepco (E)-1.**
- 1313.15(c)(4): “A demonstration that the Underground Project Charges, authorized pursuant to section 310, are calculated to meet the electric company’s annual revenue requirement for Electric Company Infrastructure Improvement Costs.”
 - **Please refer to page 2 of 14 of Attachment Pepco (E)-1 for the revenue allocation and rate design of the Underground Project Charge calculated to recover the forecasted 2021 annual revenue requirement.**
- 1313.15(c)(5): “A demonstration that the allocation of Underground Project Charges

among the electric company's distribution service customer classes conforms to the distribution service customer class cost allocations approved by the Commission for the electric company and in the electric company's most recent base rate case; provided, that no such charges shall be assessed against customers served under the electric company's residential aid discount or a succeeding discount program."

- o **Please refer to page 2 of 14 of Attachment Pepco (E)-1 for the revenue allocation and rate design of the Underground Project Charge calculated to recover the forecasted 2021 annual revenue requirement. Please note that customers served under the Company's residential aid discount program are not assessed the Underground Project Charge.**
- 1313.15(c)(6): "The period of time over which the Underground Project Charges are to be collected."
 - o **Please note that the updated Underground Project Charge is effective April 1, 2021 through March 31, 2022 upon the Company's annual adjustment filing.**
- 1313.15(c)(7): "Accounting work papers showing the electric company's prior year's receipts and disbursements of Underground Project Charges."
 - o **Please see page 14 of 14 of Attachment Pepco (E)-1 for actual 2020 revenues received via the Underground Project Charge.**

Attachment Pepco (E)-3 includes bill impact analyses associated with the updated Underground Project Charge.

Furthermore, Order No. 20285 in Formal Case No. 1159 included the following directives related to the Company's April 1, 2020 true-up filing that have also been applied to this filing:

- Paragraph 99: "We also direct Pepco to include in its April 1, 2020 adjustment filing, detailed schedules (similar to Exhibit E) that adjusts its estimated figures to actual, consistent with Section 34-1313.15 of the Undergrounding Act. We further direct that actual and forecasted capital expenditures, as well as additions to Electric Plant in Service ("EPIS"), be broken out by feeder number so that actual and forecasted expenditures, as well as additions to EPIS can be correlated with completed and planned construction activity."
 - o **Please see Attachment Pepco (E)-5, pages 1 to 4 of 4.**
- Paragraph 213: "The Potomac Electric Power Company shall reflect the impact of any enacted changes to federal corporate income tax rates in its annual adjustment application made pursuant to D.C. Code § 34-1313.15."
 - o **Please see page 12 of 14 of Attachment Pepco (E)-1 for the Company's incorporation of the most up-to-date federal corporate income tax rate in its calculation of the actual 2020 and forecasted 2021 Underground Project Charge annual revenue requirements.**
- Paragraph 218: "The Potomac Electric Power Company shall exclude the Cost of Removal from the UPC Revenue Requirement in the April 1st adjustment filing made pursuant to D.C. Code § 34- 1313.15."

- o **Please see Attachment Pepco (E)-5, pages 1 to 2 of 4 for information demonstrating that Cost of Removal is not included in the calculation of the actual 2020 or forecasted 2021 Underground Project Charge annual revenue requirements.**

Forecast Methodology

COVID - 19 Impact

The Company's latest forecast includes projected COVID-19 impacts on sales. These impacts reflect changes due to significant increases in residential sales caused by stay-at-home orders offset by decreases in commercial sales caused by business closure mandates. 2021 forecasted sales project a partial rebound versus 2020 actual sales with overall impacts tapering off by late 2021/early 2022.

Weather Comparison to Prior Years

The Company's latest 2021 projections represent weather based on the most recent 20-year average of historical cooling and heating degree days, resulting in a colder winter and warmer summer when compared to 2020. Please see the Table below for the 2019 – 2020 actual heating and cooling days as well as the projected 2021 results incorporated in the filing's forecast.

<u>Cooling and Heating Degree Days base 65°F</u>			
	2019	2020	2021*
CDD65	2,001	1,696	1,728
HDD65	3,558	3,289	3,791

*2021 based on 20 yr. historical average

Refer to Attachment Pepco (E)-1, page 13 of 14, for the forecasted sales incorporated in this true-up filing inclusive of both COVID-19 and weather normalization adjustments.

Finally, following this cover letter is a proposed Public Notice.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

/s/ Andrea H. Harper

Andrea H. Harper

Enclosures

Ms. Brinda Westbrook-Sedgwick

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April 1, 2021

cc: All Parties of Record

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

PUBLIC NOTICE

**FORMAL CASE NO. 1159, IN THE MATTER OF THE APPLICATIONS FOR
APPROVAL OF BIENNIAL UNDERGROUND INFRASTRUCTURE IMPROVEMENT
PROJECTS PLANS AND FINANCING ORDERS**

On May 17, 2017, the Mayor signed into law the Electric Company Infrastructure Improvement Financing Emergency Amendment Act of 2017 (D.C. Act 22-56), amending the Electric Company Infrastructure Improvement Financing Act of 2014 (D.C. Law 20-102), and subsequently, on May 19, 2017, signed identical permanent legislation, the Electric Company Infrastructure Improvement Financing Emergency Amendment Act of 2017 (D.C. Law 22-05). On September 30, 2019, the District Department of Transportation and Potomac Electric Power Company ("Pepco") filed their joint application for approval of the Second Biennial Underground Infrastructure Improvement Projects Plan and the second application for a financing order, which included a request for approval of the Underground Project Charge or UPC. On January 24, 2020, the Public Service Commission of the District of Columbia ("Commission") issued an order that approved the Underground Project Charge.

The Public Service Commission of the District of Columbia ("Commission") hereby gives notice that on April 1, 2021 Potomac Electric Power Company ("Pepco") filed for approval of the true-up of the Underground Project Charge.

Underground Project Charge True Up

The UPC is designed to recover costs incurred by Pepco to place underground the selected feeders and other authorized costs and charges. Pursuant to the Undergrounding Act, the Underground Project Charge is applicable to Pepco's District of Columbia customers who take electric distribution service, except for customers served under Pepco's Residential Aid Discount Rider. In accordance with D.C. Code §34-1313.15(a), Pepco must file to adjust the Underground Project Charge no later than April 1 of each year to update forecasted expenditures for the calendar year in which the update is filed and true-up costs and collections for the prior calendar year.¹

Pepco filed its annual adjustment on April 1, 2021. After adjustment, the Underground Project Charges represent a total increase of approximately 4 cents per month for a typical residential customer who uses 648 kWh per month.

¹ Pursuant to D.C. Code 34-§1313.15(e), the proposed rates go into effect April 1, 2021, subject to refund and adjustment.

The adjusted Underground Project Charges for each Rate Schedule are as follows:

Rate Schedule	Underground Project Charge (\$/kWh)
Residential Service	\$0.00003
Residential Service - Plug - In Vehicle Charging – R-PIV	\$0.00003
Master Metered Apartment Service	\$0.00002
General Service – Non-Demand	\$0.00008
Temporary Service	\$0.00008
General Service – Low Voltage	\$0.00008
General Service - Primary Service	\$0.00012
Time Metered Medium General Service – Low Voltage	\$0.00008
Time Metered General Service – Low Voltage	\$0.00008
Time Metered General Service – Primary Service	\$0.00005
Time Metered General Service – High Voltage	\$0.00000
Rapid Transit Service	\$0.00003
Street Lighting / Traffic Signal / LED Outdoor Lighting Service	\$0.00002
Telecommunications Network Service	\$0.00000

If granted in full, the average monthly effects of the proposed rates will be:

Underground Project Charge			
<u>Rate Schedule**</u>	<u>Average Monthly Usage</u>	<u>Monthly Bill Change (Distribution Only)*</u>	
		<u>Percent Change</u>	<u>Dollar Amount</u>
Residential Service	648	0.12%	\$ 0.04
Master Metered Apartment Service	460	0.06%	\$ 0.01
General Service – Non-Demand	1,145	0.15%	\$ 0.13
Temporary Service	6,744	0.15%	\$ 0.74
General Service – Low Voltage	10,427	0.25%	\$ 1.77
General Service - Primary Service	19,803	0.29%	\$ 3.56
Time Metered Medium General Service – Low Voltage /			
Time Metered General Service – Low Voltage	111,526	0.24%	\$ 15.61
Time Metered General Service – Primary Service	1,283,856	0.19%	\$ 89.87
Time Metered General Service – High Voltage	14,891,308	0.00%	\$ -
Rapid Transit Service	286,356	0.20%	\$ 20.04
Street Lighting Service	237,477	0.23%	\$ 11.87
Traffic Signal Service	291,526	0.14%	\$ 14.58
Telecommunications Network Service	421	0.12%	\$ 0.02

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per Formal Case 1150.

** Schedules OL LED and R-PIV are not modeled separately as average usage per Formal Case 1150 is not available.

Further, Schedules GT-LV and MGT-LV are modeled together as separate usage data per Formal Case 1150 is not available.

Pursuant to D.C. Code §34-1313.15(e), the adjustment to the Underground Project Charge took effect, subject to refund and adjustment, April 1, 2021.

Within 10 days of the issuance of this public notice, any interested party may file a protest limited to whether the proposed Underground Project Charge true up is consistent with the underlying order authorizing the imposition and collection of the Underground Project Charge, as most recently approved by the Commission. Protests may not challenge the scope and composition of the Electric Company Infrastructure Improvement Activity unless, and only to the extent that, changes in the scope and composition of the Electric Company Infrastructure Improvement Activity are proposed in the application to adjust the Underground Project Charges submitted.

All written comments should be sent to Ms. Brinda Westbrook-Sedgwick, Commission Secretary, Public Service Commission of the District of Columbia, 1325 G Street, NW, Suite 800, Washington, DC 20005.

The Underground Project Charge true-up filing is available for viewing on the Commission's website (www.dcpSC.org).

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"

Second Biennial Plan

April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Actual 2020 and Forecasted 2021 Revenue Requirement

		2020 (Actual)	2021 (Forecast)
I. Calculation of Average Rate Base			
(1)	Gross Plant	\$ 1,408,521.07	\$ 9,692,177.21
(2)	Accumulated Depreciation	\$ (16,246.02)	\$ (152,906.59)
(3)	Deferred Tax Liability	\$ (49,548.32)	\$ (156,051.91)
(4)	Net Rate Base	\$ 1,342,726.74	\$ 9,383,218.71
II. Calculation of Operating Income			
(5)	Operation & Maintenance Expense	\$ 104,074.57	\$ 748,883.50
(6)	Other O&M Expense	\$ 66,021.08	\$ -
(7)	Depreciation Expense	\$ 26,770.88	\$ 229,886.57
(8)	Subtotal	\$ 196,866.53	\$ 978,770.07
(9)	State Income Tax	\$ (19,092.42)	\$ (100,409.04)
(10)	Federal Income Tax	\$ (44,589.49)	\$ (234,500.75)
(11)	Required Operating Income	\$ 133,184.62	\$ 643,860.27
(12)	Return Required	\$ 100,045.41	\$ 699,135.56
(13)	Revenue Requirement	\$ 321,774.27	\$ 1,852,855.27
III. Income Statement Check			
(14)	Revenue	\$ 321,774.27	\$ 1,852,855.27
(15)	Operation and Maintenance Expense	\$ 170,095.65	\$ 748,883.50
(16)	Depreciation Expense	\$ 26,770.88	\$ 229,886.57
(17)	Interest Expense	\$ 35,535.32	\$ 248,327.26
(18)	Net Income Before Taxes	\$ 89,372.42	\$ 625,757.95
(19)	State Income Tax	\$ 7,453.95	\$ 52,451.52
(20)	Federal Income Tax	\$ 17,408.37	\$ 122,498.14
(21)	Earnings	\$ 64,510.10	\$ 450,808.30
(22)	Return on Equity per WACC	\$ 64,510.10	\$ 450,808.30
Federal			
(23)	Book Depreciation (AFUDC Equity)	\$ 978.54	\$ 10,018.02

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"

Second Biennial Plan

April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Allocation of Forecasted 2021 Revenue Requirements by Class and Calculation of Rider "UPC" by Class

Revenue Recovery Method	Total	Residential	MMA	GS-ND/T	GS-D-LV	GS-3A	MGT-LV / GT-LV	GT-3A	GT-3B	RT	SL/TS/OL LED	TN
(1) Total Authorized Base Revenue Requirement	\$ 396,697,247	\$ 76,740,338	\$ 10,804,681	\$ 14,589,672	\$ 31,763,556	\$ 68,336	\$ 202,004,191	\$ 52,040,852	\$ 421,572	\$ 6,739,346	\$ 1,450,638	\$ 74,065
(2) Authorized Energy Charge Recovery (Net of EDIT Credit)	\$ 108,715,835	\$ 27,357,286	\$ 3,013,724	\$ 8,847,074	\$ 14,435,913	\$ 25,182	\$ 44,185,203	\$ 10,157,054	\$ -	\$ -	\$ 676,422	\$ 17,977
(3) Authorized Demand Charge Recovery (Net of EDIT Credit)	\$ 194,689,507	\$ -	\$ -	\$ -	\$ 15,175,063	\$ 36,000	\$ 137,530,166	\$ 41,531,786	\$ 416,492	\$ -	\$ -	\$ -
(4) Other (Net of EDIT Credit)	\$ 7,507,677	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,739,346	\$ 768,331	\$ -
(5) Total Applicable Revenues	\$ 310,913,019	\$ 27,357,286	\$ 3,013,724	\$ 8,847,074	\$ 29,610,976	\$ 61,182	\$ 181,715,369	\$ 51,688,840	\$ 416,492	\$ 6,739,346	\$ 1,444,753	\$ 17,977
(6) Percentage Share of Total Energy and Demand Charge Recovery	100.00%	8.80%	0.97%	2.85%	9.52%	0.02%	58.45%	16.62%	0.13%	2.17%	0.46%	0.01%
(7) Forecasted Revenue Requirement (2021) (Excluding Reconciliation)	\$ 1,852,855											
(8) Forecasted Revenue Requirement by Class (2021)	\$ 1,852,855	\$ 163,033	\$ 17,960	\$ 52,723	\$ 176,464	\$ 365	\$ 1,082,915	\$ 308,035	\$ 2,482	\$ 40,162	\$ 8,610	\$ 107
(9) Actual Revenue Requirement (2020)	\$ 321,774											
(10) Actual Revenue Requirement by Class (2020) - Excluding 2019 Reconciliation (2020)	\$ 321,774	\$ 28,313	\$ 3,119	\$ 9,156	\$ 30,645	\$ 63	\$ 188,063	\$ 53,495	\$ 431	\$ 6,975	\$ 1,495	\$ 19
(11) 2019 Reconciliation (2020)	\$ (1,701,652)	\$ (161,106)	\$ (15,937)	\$ (43,612)	\$ (175,132)	\$ (312)	\$ (996,857)	\$ (255,678)	\$ (2,241)	\$ (42,000)	\$ (8,574)	\$ (203)
(12) Actual Revenue Requirement by Class (2020) - Including 2019 Reconciliation (2020)	\$ (1,379,877)	\$ (132,793)	\$ (12,818)	\$ (34,456)	\$ (144,486)	\$ (249)	\$ (808,794)	\$ (202,184)	\$ (1,810)	\$ (35,025)	\$ (7,078)	\$ (184)
(13) Underground Project Charge Revenues (2020)	\$ (91,067)	\$ (26,656)	\$ (753)	\$ 2,092	\$ (12,500)	\$ (17)	\$ (51,597)	\$ 2,456	\$ 197	\$ (3,861)	\$ (348)	\$ (80)
(14) 2020 Reconciliation (2021)	\$ (1,288,810)	\$ (106,138)	\$ (12,065)	\$ (36,548)	\$ (131,986)	\$ (232)	\$ (757,197)	\$ (204,640)	\$ (2,007)	\$ (31,164)	\$ (6,731)	\$ (104)
(15) Annual Revenue Requirement (2021) (Including Reconciliation)	\$ 564,045	\$ 56,895	\$ 5,895	\$ 16,175	\$ 44,477	\$ 133	\$ 325,718	\$ 103,395	\$ 475	\$ 8,999	\$ 1,879	\$ 3
(16) Forecasted Sales by Class (kWh) (2021)	9,684,783,707	1,990,651,970	262,288,967	210,326,885	527,388,723	1,119,098	4,125,443,720	1,989,475,122	162,197,799	332,873,530	80,594,788	2,423,103
(17) Underground Project Charge Rate (\$/kWh) by Class (2021)		0.00003	0.00002	0.00008	0.00008	0.00012	0.00008	0.00005	-	0.00003	0.00002	-
(18) Percentage Increase in Distribution Revenue		0.07%	0.05%	0.11%	0.14%	0.19%	0.16%	0.20%	0.11%	0.13%	0.13%	0.00%

Notes:

- (1) Source: Formal Cases 1150 and 1151 Pepco Exhibit 4 Pages 13-26 of 216.
- (2) Source: Formal Cases 1150 and 1151 Pepco Exhibit 4 Pages 13-26 of 216.
- (3) Source: Formal Cases 1150 and 1151 Pepco Exhibit 4 Pages 13-26 of 216.
- (4) Source: Formal Cases 1150 and 1151 Pepco Exhibit 4 Pages 13-26 of 216.
- (5) Calculation: Line (2) + Line (3) + Line (4)
- (6) Calculation: For each class, Line (5) divided by Total Applicable Revenues.
- (7) Source: See Page 1 of 14, Line (13) for 2021.
- (8) Calculation: For each class, Line (6) multiplied by Line (7).
- (9) Source: See Page 1 of 14, Line (13) for 2020.
- (10) Calculation: For each class, Line (6) multiplied by Line (9).
- (11) Source: Refer to Line (14), Page 2 of 14, Attachment Pepco (E)-1, of April 1, 2020 Annual Reconciliation Filing: Forecasted 2020 Revenue Requirement Calculation.
- (12) Calculation: Line (10) + Line (11)
- (13) Source: Refer to Line (13) of "Actual Underground Project Charge (Rider "UPC") Revenues (2020)" on Page 14 of 14.
- (14) Calculation: Line (12) - Line (13)
- (15) Calculation: Line (8) + Line (14)
- (16) Source: Refer to Line (26) of "Forecasted Billing Determinants" on Page 13 of 14.
- (17) Calculation: Line (15) / Line (16), rounded to five (5) decimal places.
- (18) Calculation: Line (15) / Line (1)

Potomac Electric Power Company - District of Columbia

Underground Project Charge - Rider "UPC"

Second Biennial Plan

April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Actual 2020 and Forecasted 2021 Operation and Maintenance ("O&M")

	Description	2020 (Actual)	2021 (Forecast)
(1)	Customer Communication (Education Plan)	\$ 104,075	\$ 467,384
(2)	Customer Outreach Stations / Pop-Up Vehicles	\$ -	\$ 7,500
(3)	PSC Costs	\$ -	\$ 125,000
(4)	OPC Costs	\$ -	\$ 149,000
(5)	Total	\$ 104,075	\$ 748,884

Potomac Electric Power Company - District of Columbia

Underground Project Charge - Rider "UPC"

Second Biennial Plan

April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Actual 2020 and Forecasted 2021 Other O&M Expense

	Description	2020 (Actual)	2021 (Forecast)
(1)	Feeder 15707 Minnesota Avenue	\$ 216,000	\$ -
(2)	PSC Deposit Refund	\$ (59,183)	\$ -
(3)	OPC Deposit Refund	\$ (70,796)	\$ -
(4)	OPC Deposit Refund	\$ (20,000)	\$ -
(5)	Total	\$ 66,021	\$ -

Potomac Electric Power Company - District of Columbia

Underground Project Charge - Rider "UPC"

Second Biennial Plan

April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Actual 2020 Forecasted 2021 Capital Expenditure and Electric Plant In-Service

	Through December 31, 2019	
	CWIP Balance	EPIS Balance
Cash	\$ 6,118,645	\$ 202,492
AFUDC-Debt	\$ 113,177	\$ 937
AFUDC-Equity	\$ 192,066	\$ 1,606

	Month	Capital Expenditure (Excluding AFUDC)	Electric Plant In-Service (Excluding AFUDC)
(1)	Jan-20	\$ 315,405	\$ -
(2)	Feb-20	\$ 291,234	\$ -
(3)	Mar-20	\$ 1,248,226	\$ -
(4)	Apr-20	\$ 477,644	\$ -
(5)	May-20	\$ 1,195,886	\$ -
(6)	Jun-20	\$ 934,940	\$ -
(7)	Jul-20	\$ 1,091,225	\$ -
(8)	Aug-20	\$ 1,336,389	\$ -
(9)	Sep-20	\$ 131,284	\$ -
(10)	Oct-20	\$ 1,801,915	\$ -
(11)	Nov-20	\$ 421,789	\$ 5,678,597
(12)	Dec-20	\$ 99,333	\$ 3,174,505
(13)	Jan-21	\$ 389,360	\$ -
(14)	Feb-21	\$ 679,629	\$ -
(15)	Mar-21	\$ 1,547,854	\$ -
(16)	Apr-21	\$ 1,813,826	\$ -
(17)	May-21	\$ 1,442,310	\$ -
(18)	Jun-21	\$ 1,524,828	\$ -
(19)	Jul-21	\$ 1,648,486	\$ -
(20)	Aug-21	\$ 1,946,986	\$ -
(21)	Sep-21	\$ 2,016,266	\$ -
(22)	Oct-21	\$ 2,075,763	\$ -
(23)	Nov-21	\$ 2,142,097	\$ -
(24)	Dec-21	\$ 2,971,793	\$ -
(25)	Total	\$ 29,544,467	\$ 8,853,103

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"
Second Biennial Plan
April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Actuals as of 12/31/2019

I. Electric Plant In Service

	12/31/2019
(1) Total Electric Plant In Service	\$ 205,035.87
(2) Cash	\$ 202,492.45
(3) AFUDC Debt	\$ 937.09
(4) AFUDC Equity	\$ 1,606.33

II. Accumulated Depreciation

(5) Accumulated Depreciation (as of 12/31/2019)	\$ 11,192.43
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III. Accumulated Depreciation - Equity

(6) Accumulated Depreciation - Equity (as of 12/31/2019)	\$ 142.72
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IV. Construction Work In Progress

(7) Construction Work In Progress (as of 12/31/2019)	\$ 6,423,886.89
(8) Cash	\$ 6,118,644.61
(9) AFUDC Debt	\$ 113,176.60
(10) AFUDC Equity	\$ 192,065.68

Notes:

- (1) - (4) Source: FC 1159, April 1, 2020 UPC True-up Compliance Filing, Attachment (E)-1, Page 7 of 14.
(5) Source: FC 1159, April 1, 2020 UPC True-up Compliance Filing, Attachment (E)-1, Page 8 of 14.
(6) Source: FC 1159, April 1, 2020 UPC True-up Compliance Filing, Attachment (E)-1, Page 9 of 14.
(7) - (10) Source: FC 1159, April 1, 2020 UPC True-up Compliance Filing, Attachment (E)-5, Pages 1-4

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"
Second Biennial Filing
April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Actual 2020 and Forecasted 2021 Electric Plant In-Service Calculation

AFUDC Debt		2.228%																										2020	2021
(1) AFUDC Equity		4.681%																										Total	Total
		Thru Dec 31, 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2020	2021	
(3) Construction Work In Progress - Starting Balance (December 31, 2019)			\$ 6,423,887	\$ 6,775,367	\$ 7,104,739	\$ 8,394,162	\$ 8,915,819	\$ 10,157,330	\$ 11,140,978	\$ 12,286,377	\$ 13,681,255	\$ 13,876,715	\$ 15,741,970	\$ 10,047,707	\$ 6,837,294	\$ 7,258,244	\$ 7,971,110	\$ 9,559,998	\$ 11,423,460	\$ 12,925,487	\$ 14,518,048	\$ 16,242,741	\$ 18,275,095	\$ 20,387,549	\$ 22,570,706	\$ 24,831,733	\$ 9,345,269	\$ 20,199,198	
(4) Capital Expenditure (Excl. AFUDC)		\$	6,118,645	\$ 315,405	\$ 291,234	\$ 1,248,226	\$ 477,644	\$ 1,195,886	\$ 934,940	\$ 1,091,225	\$ 1,316,389	\$ 131,284	\$ 1,801,915	\$ 421,789	\$ 99,333	\$ 389,360	\$ 679,629	\$ 1,547,854	\$ 1,813,826	\$ 1,442,310	\$ 1,524,828	\$ 1,648,486	\$ 1,946,986	\$ 2,018,266	\$ 2,075,763	\$ 2,142,087	\$ 2,971,793	\$ 9,345,269	
(5) Plant In-Service		\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,853,103	\$ -
(6) AFUDC Debt - Existing CWIP		\$	113,177	\$ 13,086	\$ 13,873	\$ 14,126	\$ 15,880	\$ 15,816	\$ 17,199	\$ 19,083	\$ 20,456	\$ 23,674	\$ 21,827	\$ 175,443	\$ 58,644	\$ 11,355	\$ 11,698	\$ 13,790	\$ 16,735	\$ 20,814	\$ 23,711	\$ 26,739	\$ 29,861	\$ 33,809	\$ 37,909	\$ 42,125	\$ 45,776	\$ 409,107	\$ 314,322
(7) AFUDC Debt - Capital Expenditure		\$	290	\$ 268	\$ 1,149	\$ 440	\$ 1,100	\$ 880	\$ 1,004	\$ 1,230	\$ 121	\$ 1,658	\$ 338	\$ 91	\$ 358	\$ 625	\$ 1,424	\$ 1,669	\$ 1,327	\$ 1,403	\$ 1,517	\$ 1,792	\$ 1,895	\$ 1,910	\$ 1,971	\$ 2,739	\$ 8,599	\$ 18,587	
(8) AFUDC Debt - Plant In-Service		\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(9) AFUDC Debt - Total		\$	113,177	\$ 13,376	\$ 14,141	\$ 15,275	\$ 16,319	\$ 16,917	\$ 18,060	\$ 20,087	\$ 21,686	\$ 23,795	\$ 23,485	\$ 15,615	\$ 7,130	\$ 11,713	\$ 12,323	\$ 15,215	\$ 18,404	\$ 22,142	\$ 25,114	\$ 28,256	\$ 31,653	\$ 35,664	\$ 39,819	\$ 44,096	\$ 48,530	\$ 205,885	\$ 332,909
(10) AFUDC Equity - Existing CWIP		\$	192,066	\$ 22,111	\$ 23,454	\$ 23,592	\$ 26,803	\$ 26,476	\$ 28,903	\$ 32,051	\$ 34,308	\$ 40,136	\$ 36,492	\$ 345,065	\$ 114,778	\$ 19,151	\$ 19,644	\$ 22,930	\$ 27,847	\$ 34,883	\$ 39,773	\$ 44,874	\$ 50,081	\$ 56,760	\$ 63,700	\$ 70,835	\$ 76,777	\$ 754,167	\$ 527,255
(11) AFUDC Equity - Capital Expenditure		\$	589	\$ 544	\$ 2,350	\$ 892	\$ 2,232	\$ 1,745	\$ 2,037	\$ 2,495	\$ 245	\$ 3,304	\$ 787	\$ 185	\$ 727	\$ 1,269	\$ 2,889	\$ 3,386	\$ 2,692	\$ 2,846	\$ 3,077	\$ 3,634	\$ 3,764	\$ 3,875	\$ 3,999	\$ 5,347	\$ 17,445	\$ 37,706	
(12) AFUDC Equity - Plant In-Service		\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(13) AFUDC Equity - Total		\$	192,066	\$ 22,699	\$ 23,997	\$ 25,922	\$ 27,695	\$ 28,709	\$ 30,648	\$ 34,088	\$ 36,802	\$ 40,381	\$ 39,856	\$ 26,499	\$ 12,100	\$ 19,877	\$ 20,913	\$ 25,820	\$ 31,233	\$ 37,575	\$ 42,619	\$ 47,951	\$ 53,716	\$ 60,524	\$ 67,575	\$ 74,834	\$ 82,324	\$ 771,612	\$ 564,961
(14) Construction Work In Progress - Ending Balance		\$	6,423,887	\$ 6,775,367	\$ 7,104,739	\$ 8,394,162	\$ 8,915,819	\$ 10,157,330	\$ 11,140,978	\$ 12,286,377	\$ 13,681,255	\$ 13,876,715	\$ 15,741,970	\$ 10,047,707	\$ 6,837,294	\$ 7,258,244	\$ 7,971,110	\$ 9,559,998	\$ 11,423,460	\$ 12,925,487	\$ 14,518,048	\$ 16,242,741	\$ 18,275,095	\$ 20,387,549	\$ 22,570,706	\$ 24,831,733	\$ 27,934,361		
(15) Plant In-Service		\$	202,492	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,678,597	\$ 3,174,505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,853,103	\$ -
(16) AFUDC Debt - Plant In-Service		\$	937	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160,216	\$ 51,606	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 211,822	\$ -
(17) AFUDC Equity - Plant In-Service		\$	1,606	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 119,353	\$ 102,894	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 422,217	\$ -
(18) Total Plant In-Service		\$	205,036	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,858,166	\$ 3,326,975	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,487,143	\$ -
(19) Cumulative Plant In-Service			205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	6,363,202	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	9,692,177	13 Month Average 1,408,521	9,692,177

[illegible]

Month	Thru Dec 31, 2019	Jan-20	Feb-20
March 2020	\$ 1,000	\$ 1,000	\$ 1,000

1. Distribution feeder Undergrounding Conduct

[illegible]

Accumulated Depreciation	
\$	54
\$	56
\$	58
\$	60
\$	61
\$	63
\$	65
\$	67
\$	68
\$	70
\$	72
\$	130
\$	454
13-Month Average \$	98

\$	740
\$	1,005
\$	1,301
\$	1,597
\$	1,892
\$	2,188
\$	2,483
\$	2,779
\$	3,075
\$	3,370
\$	3,666
\$	3,961
13-Month Average \$	2,188

Depreciation Rate		2.08%																											
Month	Thru Dec 31, 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total			

Accumulated Depreciation	
C	88
C	91
C	94
C	97
C	100
C	103
C	106
C	109
C	112
C	115
C	117
C	120
C	125
12-Month Average	145

	5	5.55
13-Month Average	5	5.65

	5	8.08
	5	5.542
	5	5.455
	5	5.768
	5	7.081
	5	7.358
	5	7.708
	5	8.021
	5	8.334
	5	8.647
	5	8.964
	5	9.274
13-Month Average	5	8.364

[illegible]

	Accumulated Depreciation
12/31/2010	—
12/31/2011	—
12/31/2012	—
12/31/2013	—
12/31/2014	—
12/31/2015	—
12/31/2016	—
12/31/2017	—
12/31/2018	—
12/31/2019	—
12/31/2020	—
12/31/2021	40
12/31/2022	137
12/31/2023	18

5	1.57
12-Month Average	14
5	253
5	368
5	483
5	598
5	714
5	830
5	945
5	1,060
5	1,176
5	1,291
5	1,407
5	1,522
12-Month Average	830

[illegible][illegible]

	\$	55
13-Month Average	\$	4
	\$	168
	\$	276
	\$	387
	\$	498
	\$	608
	\$	719
	\$	829
	\$	940
	\$	1,050
	\$	1,161
	\$	1,272
	\$	1,383
13-Month Average	\$	719

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"
Second Biennial Plan
April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Tax Depreciation (2020-2021)

MACRS Federal Tax Depreciation - 20 Year Property Class		Rate
(1)	Year 1	3.750%
(2)	Year 2	7.219%
(3)	Year 3	6.677%
(4)	Year 4	6.177%
(5)	Year 5	5.713%
(6)	Year 6	5.285%
(7)	Year 7	4.888%
(8)	Year 8	4.522%
(9)	Year 9	4.462%
(10)	Year 10	4.461%
(11)	Year 11	4.462%
(12)	Year 12	4.461%
(13)	Year 13	4.462%
(14)	Year 14	4.461%
(15)	Year 15	4.462%
(16)	Year 16	4.461%
(17)	Year 17	4.462%
(18)	Year 18	4.461%
(19)	Year 19	4.462%
(20)	Year 20	4.461%
(21)	Year 21	2.231%

[illegible]

**Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"
Second Biennial Plan**

April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Weighted Average Cost of Capital

	Rate	Weight	Weighted Rate
(1) Long-Term Debt	5.340%	49.560%	2.65%
(2) Common Equity	9.525%	50.440%	4.80%
(3) Weighted Average Cost of Capital			7.45%

Source: Page 7 of Order No. 19433 in Formal Case 1150.

Allowance for Funds Used During Construction (AFUDC) Rates

(4) AFUDC - Debt	2.228%
(5) AFUDC - Equity	4.441%

Source: Internal Company Records.

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"
Second Biennial Plan

April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Revenue Conversion Factor

<u>Tax Rates</u>	<u>2020</u>	<u>2021</u>
(1) Federal Income Tax	0.21000	0.21000
(2) D.C. Franchise Tax Rate	0.08250	0.08250
<u>Conversion Factor</u>		
(3) D.C. Taxable Income	1.00000	1.00000
(4) D.C. Franchise Tax Rate	0.08250	0.08250
(5) Federal Taxable Income	0.91750	0.91750
(6) Federal Income Tax	0.19268	0.19268
(7) Total Additional Taxes	0.27518	0.27518
(8) Increase in Earnings (1 - Additional Taxes)	0.72483	0.72483
(9) Revenue Conversion Factor	1.379643	1.379643

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"
Second Biennial Plan
April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

I. Forecasted Billing Determinants (2021) (MWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV / GT-LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(1)	Jan-21	194,982	19,618	1,422	15,941	43,537	92	340,564	164,235	13,390	25,829	7,219	200	827,029
(2)	Feb-21	189,279	21,233	1,336	14,972	40,891	87	319,863	154,252	12,576	27,930	10,315	188	792,921
(3)	Mar-21	173,343	19,963	1,390	15,575	42,538	90	332,746	160,465	13,082	25,559	6,763	195	791,709
(4)	Apr-21	133,168	17,844	1,159	12,986	35,468	75	277,445	133,796	10,908	25,719	7,067	163	655,798
(5)	May-21	120,520	19,561	1,425	15,970	43,616	93	341,184	164,535	13,414	28,209	5,749	200	754,475
(6)	Jun-21	156,162	21,643	1,380	15,463	42,232	90	330,355	159,312	12,988	25,668	4,400	194	769,886
(7)	Jul-21	206,191	25,476	1,610	18,044	49,282	105	385,500	185,905	15,156	32,249	5,883	226	925,627
(8)	Aug-21	217,885	31,229	1,846	20,690	56,509	120	442,039	213,171	17,379	31,271	5,501	260	1,037,900
(9)	Sep-21	175,013	31,492	1,499	16,799	45,882	97	358,908	173,082	14,111	37,440	6,183	211	860,717
(10)	Oct-21	139,562	23,141	1,478	16,571	45,259	96	354,034	170,731	13,919	18,735	5,571	208	789,306
(11)	Nov-21	125,520	14,375	1,299	14,562	39,771	84	311,104	150,028	12,231	27,637	7,825	183	704,619
(12)	Dec-21	159,028	16,713	1,385	15,526	42,404	90	331,703	159,962	13,041	26,628	8,119	195	774,795
(13)	Total	1,990,652	262,289	17,228	193,099	527,389	1,119	4,125,444	1,989,475	162,198	332,874	80,595	2,423	9,684,784

II. Forecasted Billing Determinants (2021) (kWh)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV / GT-LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(14)	Jan-21	194,981,729	19,618,301	1,422,215	15,940,695	43,537,007	92,384	340,563,731	164,235,199	13,389,757	25,828,935	7,218,904	200,032	827,028,889
(15)	Feb-21	189,278,959	21,233,351	1,335,767	14,971,752	40,890,643	86,768	319,862,826	154,252,288	12,575,871	27,929,788	10,315,121	187,873	792,921,008
(16)	Mar-21	173,342,677	19,963,104	1,389,570	15,574,792	42,537,658	90,263	332,746,426	160,465,342	13,082,408	25,558,894	6,762,798	195,441	791,709,372
(17)	Apr-21	133,167,798	17,844,245	1,158,626	12,986,289	35,467,973	75,262	277,444,547	133,796,280	10,908,134	25,719,148	7,067,180	162,959	655,798,438
(18)	May-21	120,519,623	19,560,970	1,424,807	15,969,749	43,616,359	92,552	341,184,459	164,534,542	13,414,161	28,209,164	5,748,638	200,397	754,475,423
(19)	Jun-21	156,162,188	21,643,096	1,379,581	15,462,840	42,231,897	89,614	330,354,641	159,311,915	12,988,372	25,668,016	4,400,194	194,036	769,886,390
(20)	Jul-21	206,191,270	25,475,544	1,609,871	18,044,006	49,281,542	104,574	385,499,762	185,905,381	15,156,482	32,249,267	5,882,775	226,426	925,626,899
(21)	Aug-21	217,885,267	31,228,853	1,845,982	20,690,419	56,509,387	119,911	442,038,835	213,171,073	17,379,397	31,270,710	5,500,979	259,634	1,037,900,449
(22)	Sep-21	175,012,737	31,491,999	1,498,823	16,799,341	45,882,128	97,360	358,908,200	173,081,730	14,110,996	37,439,583	6,183,091	210,807	860,716,795
(23)	Oct-21	139,561,725	23,141,083	1,478,468	16,571,198	45,259,028	96,038	354,034,066	170,731,202	13,919,362	18,734,879	5,571,175	207,944	789,306,170
(24)	Nov-21	125,519,639	14,375,214	1,299,188	14,561,761	39,770,881	84,392	311,103,600	150,028,194	12,231,489	27,636,860	7,824,953	182,729	704,618,901
(25)	Dec-21	159,028,357	16,713,206	1,385,211	15,525,935	42,404,220	89,980	331,702,627	159,961,975	13,041,370	26,628,286	8,118,979	194,827	774,794,973
(26)	Total	1,990,651,970	262,288,967	17,228,109	193,098,776	527,388,723	1,119,098	4,125,443,720	1,989,475,122	162,197,799	332,873,530	80,594,788	2,423,103	9,684,783,707

Potomac Electric Power Company - District of Columbia
Underground Project Charge - Rider "UPC"
Second Biennial Plan
April 1, 2021 Annual Reconciliation Filing: Actual 2020 and Forecasted 2021 Revenue Requirement Calculation

Actual Underground Project Charge (Rider "UPC") Revenues (2020)

	Month-Year	R	MMA	T	GSND	GS LV	GS 3A	MGT-LV / GT-LV	GT 3A	GT 3B	RT	SL/TS	TN	Total
(1)	Jan-20	3,634	193	214	1,464	3,215	8	23,619	4,020	-	920	278	-	37,565
(2)	Feb-20	3,267	191	181	1,300	2,914	7	23,325	5,748	-	883	273	1	38,091
(3)	Mar-20	5,807	538	249	1,921	7,764	15	38,957	9,699	166	861	285	-	66,262
(4)	Apr-20	2,025	342	85	818	2,934	4	18,662	8,689	31	1,907	459	7	35,961
(5)	May-20	(3,665)	(168)	(39)	(355)	(2,898)	(5)	(14,328)	(1,228)	-	(244)	(200)	(11)	(23,142)
(6)	Jun-20	(4,888)	(255)	(73)	(432)	(3,379)	(6)	(18,978)	(3,407)	-	(870)	(188)	(11)	(32,488)
(7)	Jul-20	(7,098)	(333)	(56)	(539)	(4,520)	(9)	(23,266)	(3,797)	-	(866)	(169)	(11)	(40,664)
(8)	Aug-20	(7,142)	(358)	(42)	(528)	(4,485)	(7)	(22,830)	(3,909)	-	(2,110)	(179)	(11)	(41,602)
(9)	Sep-20	(6,013)	(303)	(48)	(503)	(4,164)	(7)	(22,477)	(3,946)	-	-	(196)	(11)	(37,668)
(10)	Oct-20	(4,125)	(241)	(35)	(424)	(3,350)	(6)	(19,060)	(3,615)	-	(2,280)	(214)	(11)	(33,360)
(11)	Nov-20	(3,794)	(168)	(41)	(391)	(3,080)	(5)	(16,446)	(3,066)	-	-	(243)	(11)	(27,247)
(12)	Dec-20	(4,664)	(191)	(128)	(504)	(3,449)	(6)	(18,774)	(2,731)	-	(2,063)	(253)	(11)	(32,774)
(13)	Total	(26,656)	(753)	267	1,825	(12,500)	(17)	(51,597)	2,456	197	(3,861)	(348)	(80)	(91,067)

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES
SCHEDULE "R"
DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	17.12	17.19	-	-	17.12	17.19	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	17.37	17.44	1.73697	1.74397	17.37	17.44	1.73703	1.74403	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	17.62	17.69	0.88097	0.88447	17.62	17.69	0.88103	0.88453	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	17.87	17.94	0.59564	0.59797	17.87	17.94	0.59570	0.59803	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	18.85	18.95	0.47130	0.47364	18.85	18.95	0.47136	0.47370	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	19.83	19.95	0.39669	0.39904	19.84	19.96	0.39675	0.39910	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	24.75	24.98	0.24748	0.24984	24.75	24.99	0.24754	0.24990	0.01	0.01	0.04%	0.04%	0.01	0.04%
200	34.57	35.05	0.17287	0.17524	34.59	35.06	0.17293	0.17530	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	44.40	45.11	0.14800	0.15038	44.42	45.13	0.14806	0.15044	0.02	0.02	0.05%	0.04%	0.02	0.04%
400	54.23	55.18	0.13557	0.13794	54.25	55.20	0.13563	0.13800	0.02	0.02	0.04%	0.04%	0.02	0.04%
500	65.42	65.98	0.13085	0.13195	65.45	66.01	0.13091	0.13201	0.03	0.03	0.05%	0.05%	0.03	0.05%
648	82.00	81.96	0.12654	0.12648	82.04	82.00	0.12660	0.12654	0.04	0.04	0.05%	0.05%	0.04	0.05%
700	87.82	87.57	0.12546	0.12511	87.86	87.62	0.12552	0.12517	0.04	0.04	0.05%	0.05%	0.04	0.05%
750	93.42	92.97	0.12456	0.12397	93.47	93.02	0.12462	0.12403	0.05	0.05	0.05%	0.05%	0.05	0.05%
800	99.02	98.37	0.12377	0.12297	99.07	98.42	0.12383	0.12303	0.05	0.05	0.05%	0.05%	0.05	0.05%
850	104.62	103.77	0.12308	0.12209	104.67	103.82	0.12314	0.12215	0.05	0.05	0.05%	0.05%	0.05	0.05%
900	110.22	109.17	0.12246	0.12130	110.27	109.23	0.12252	0.12136	0.05	0.05	0.05%	0.05%	0.05	0.05%
950	115.82	114.57	0.12191	0.12060	115.87	114.63	0.12197	0.12066	0.06	0.06	0.05%	0.05%	0.06	0.05%
1,000	121.42	119.97	0.12142	0.11997	121.48	120.03	0.12148	0.12003	0.06	0.06	0.05%	0.05%	0.06	0.05%
1,250	149.41	146.97	0.11953	0.11758	149.49	147.05	0.11959	0.11764	0.07	0.07	0.05%	0.05%	0.07	0.05%
1,500	177.41	173.97	0.11827	0.11598	177.50	174.06	0.11833	0.11604	0.09	0.09	0.05%	0.05%	0.09	0.05%
1,750	205.40	200.97	0.11737	0.11484	205.51	201.07	0.11743	0.11490	0.10	0.11	0.05%	0.05%	0.11	0.05%
2,000	233.40	227.97	0.11670	0.11398	233.52	228.09	0.11676	0.11404	0.12	0.12	0.05%	0.05%	0.12	0.05%
2,250	261.39	254.96	0.11618	0.11332	261.53	255.10	0.11624	0.11338	0.13	0.13	0.05%	0.05%	0.13	0.05%
2,500	289.39	281.96	0.11576	0.11278	289.54	282.11	0.11582	0.11284	0.15	0.15	0.05%	0.05%	0.15	0.05%
3,000	345.38	335.96	0.11513	0.11199	345.56	336.14	0.11519	0.11205	0.18	0.18	0.05%	0.05%	0.18	0.05%
3,500	401.37	389.95	0.11468	0.11142	401.58	390.16	0.11474	0.11148	0.21	0.21	0.05%	0.05%	0.21	0.05%
4,000	457.36	443.95	0.11434	0.11099	457.60	444.19	0.11440	0.11105	0.24	0.24	0.05%	0.05%	0.24	0.05%
5,000	569.35	551.94	0.11387	0.11039	569.65	552.24	0.11393	0.11045	0.30	0.30	0.05%	0.05%	0.30	0.05%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES
SCHEDULE "MMA"
DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	13.60	14.13	-	-	13.60	14.13	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
100	20.73	22.52	0.20733	0.22516	20.74	22.52	0.20736	0.22519	0.00	0.00	0.00%	0.00%	0.00	0.00%
200	29.89	33.46	0.14945	0.16732	29.90	33.47	0.14948	0.16735	0.01	0.01	0.03%	0.03%	0.01	0.03%
300	39.05	44.41	0.13016	0.14803	39.06	44.42	0.13019	0.14806	0.01	0.01	0.03%	0.02%	0.01	0.02%
400	48.20	55.36	0.12051	0.13839	48.22	55.37	0.12054	0.13842	0.01	0.01	0.02%	0.02%	0.01	0.02%
500	58.61	66.97	0.11722	0.13395	58.63	66.99	0.11725	0.13398	0.02	0.02	0.03%	0.03%	0.02	0.03%
1000	110.65	125.05	0.11065	0.12505	110.68	125.08	0.11068	0.12508	0.03	0.03	0.03%	0.02%	0.03	0.03%
2000	214.72	241.20	0.10736	0.12060	214.78	241.26	0.10739	0.12063	0.06	0.06	0.03%	0.02%	0.06	0.03%
3000	318.79	357.35	0.10626	0.11912	318.88	357.44	0.10629	0.11915	0.09	0.09	0.03%	0.03%	0.09	0.03%
4000	422.87	473.51	0.10572	0.11838	422.99	473.63	0.10575	0.11841	0.12	0.12	0.03%	0.03%	0.12	0.03%
5000	526.94	589.66	0.10539	0.11793	527.09	589.81	0.10542	0.11796	0.15	0.15	0.03%	0.03%	0.15	0.03%
6000	631.01	705.81	0.10517	0.11764	631.19	705.99	0.10520	0.11767	0.18	0.18	0.03%	0.03%	0.18	0.03%
7000	735.08	821.97	0.10501	0.11742	735.29	822.18	0.10504	0.11745	0.21	0.21	0.03%	0.03%	0.21	0.03%
7500	787.12	880.04	0.10495	0.11734	787.35	880.27	0.10498	0.11737	0.23	0.23	0.03%	0.03%	0.23	0.03%
8000	839.16	938.12	0.10489	0.11726	839.40	938.36	0.10492	0.11729	0.24	0.24	0.03%	0.03%	0.24	0.03%
8500	891.19	996.19	0.10485	0.11720	891.45	996.45	0.10488	0.11723	0.25	0.25	0.03%	0.03%	0.25	0.03%
9000	943.23	1,054.27	0.10480	0.11714	943.50	1,054.54	0.10483	0.11717	0.27	0.27	0.03%	0.03%	0.27	0.03%
9500	995.27	1,112.35	0.10476	0.11709	995.55	1,112.63	0.10479	0.11712	0.28	0.29	0.03%	0.03%	0.29	0.03%
10000	1,047.30	1,170.42	0.10473	0.11704	1,047.60	1,170.72	0.10476	0.11707	0.30	0.30	0.03%	0.03%	0.30	0.03%
12500	1,307.48	1,460.81	0.10460	0.11686	1,307.86	1,461.18	0.10463	0.11689	0.38	0.38	0.03%	0.03%	0.38	0.03%
15000	1,567.67	1,751.19	0.10451	0.11675	1,568.12	1,751.64	0.10454	0.11678	0.45	0.45	0.03%	0.03%	0.45	0.03%
17500	1,827.85	2,041.57	0.10445	0.11666	1,828.37	2,042.09	0.10448	0.11669	0.53	0.53	0.03%	0.03%	0.53	0.03%
20000	2,088.03	2,331.95	0.10440	0.11660	2,088.63	2,332.55	0.10443	0.11663	0.60	0.60	0.03%	0.03%	0.60	0.03%
22500	2,348.21	2,622.33	0.10436	0.11655	2,348.89	2,623.01	0.10439	0.11658	0.68	0.68	0.03%	0.03%	0.68	0.03%
25000	2,608.39	2,912.71	0.10434	0.11651	2,609.14	2,913.46	0.10437	0.11654	0.75	0.75	0.03%	0.03%	0.75	0.03%
30000	3,128.76	3,493.48	0.10429	0.11645	3,129.66	3,494.38	0.10432	0.11648	0.90	0.90	0.03%	0.03%	0.90	0.03%
35000	3,649.12	4,074.24	0.10426	0.11641	3,650.17	4,075.29	0.10429	0.11644	1.05	1.05	0.03%	0.03%	1.05	0.03%
40000	4,169.48	4,655.01	0.10424	0.11638	4,170.68	4,656.21	0.10427	0.11641	1.20	1.20	0.03%	0.03%	1.20	0.03%
50000	5,210.21	5,816.53	0.10420	0.11633	5,211.71	5,818.03	0.10423	0.11636	1.50	1.50	0.03%	0.03%	1.50	0.03%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES

SCHEDULE "GS ND"

DISTRICT OF COLUMBIA

KWH	CURRENT RATES				PROPOSED RATES				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	27.42	27.42	-	-	27.42	27.42	-	-	0.00	0.00	0.00%	0.00%	0.00	0.00%
10	28.71	28.64	2.87083	2.86378	28.71	28.64	2.87094	2.86389	0.00	0.00	0.00%	0.00%	0.00	0.00%
20	30.00	29.86	1.49983	1.49278	30.00	29.86	1.49994	1.49289	0.00	0.00	0.00%	0.00%	0.00	0.00%
30	31.28	31.07	1.04283	1.03578	31.29	31.08	1.04294	1.03589	0.00	0.00	0.00%	0.00%	0.00	0.00%
40	32.57	32.29	0.81433	0.80728	32.58	32.30	0.81444	0.80739	0.00	0.00	0.00%	0.00%	0.00	0.00%
50	33.86	33.51	0.67723	0.67018	33.87	33.51	0.67734	0.67029	0.01	0.01	0.03%	0.03%	0.01	0.03%
100	40.30	39.60	0.40303	0.39598	40.31	39.61	0.40314	0.39609	0.01	0.01	0.02%	0.03%	0.01	0.03%
150	46.74	45.69	0.31163	0.30458	46.76	45.70	0.31174	0.30469	0.02	0.02	0.04%	0.04%	0.02	0.04%
200	53.19	51.78	0.26593	0.25888	53.21	51.80	0.26604	0.25899	0.02	0.02	0.04%	0.04%	0.02	0.04%
250	59.63	57.87	0.23851	0.23146	59.66	57.89	0.23862	0.23157	0.03	0.03	0.05%	0.05%	0.03	0.05%
300	66.07	63.95	0.22023	0.21318	66.10	63.99	0.22034	0.21329	0.03	0.03	0.05%	0.05%	0.03	0.05%
400	78.95	76.13	0.19738	0.19033	79.00	76.18	0.19749	0.19044	0.04	0.04	0.05%	0.05%	0.04	0.05%
500	91.84	88.31	0.18367	0.17662	91.89	88.37	0.18378	0.17673	0.06	0.06	0.07%	0.07%	0.06	0.07%
600	104.72	100.49	0.17453	0.16748	104.78	100.55	0.17464	0.16759	0.07	0.07	0.07%	0.07%	0.07	0.07%
700	117.60	112.67	0.16800	0.16095	117.68	112.74	0.16811	0.16106	0.08	0.08	0.07%	0.07%	0.08	0.07%
800	130.49	124.85	0.16311	0.15606	130.57	124.93	0.16322	0.15617	0.09	0.09	0.07%	0.07%	0.09	0.07%
900	143.37	137.02	0.15930	0.15225	143.47	137.12	0.15941	0.15236	0.10	0.10	0.07%	0.07%	0.10	0.07%
1,000	156.25	149.20	0.15625	0.14920	156.36	149.31	0.15636	0.14931	0.11	0.11	0.07%	0.07%	0.11	0.07%
1,250	188.46	179.65	0.15077	0.14372	188.60	179.78	0.15088	0.14383	0.14	0.14	0.07%	0.08%	0.14	0.08%
1,500	220.67	210.09	0.14711	0.14006	220.83	210.26	0.14722	0.14017	0.16	0.16	0.07%	0.08%	0.16	0.07%
1,750	252.87	240.54	0.14450	0.13745	253.07	240.73	0.14461	0.13756	0.19	0.19	0.08%	0.08%	0.19	0.08%
2,000	285.08	270.98	0.14254	0.13549	285.30	271.20	0.14265	0.13560	0.22	0.22	0.08%	0.08%	0.22	0.08%
2,500	349.50	331.87	0.13980	0.13275	349.77	332.15	0.13991	0.13286	0.27	0.28	0.08%	0.08%	0.28	0.08%
3,000	413.91	392.76	0.13797	0.13092	414.24	393.09	0.13808	0.13103	0.33	0.33	0.08%	0.08%	0.33	0.08%
3,500	478.33	453.65	0.13667	0.12962	478.71	454.04	0.13678	0.12973	0.38	0.38	0.08%	0.08%	0.38	0.08%
4,000	542.75	514.55	0.13569	0.12864	543.19	514.99	0.13580	0.12875	0.44	0.44	0.08%	0.09%	0.44	0.08%
5,000	671.58	636.33	0.13432	0.12727	672.13	636.88	0.13443	0.12738	0.55	0.55	0.08%	0.09%	0.55	0.08%
6,000	800.41	758.11	0.13340	0.12635	801.07	758.77	0.13351	0.12646	0.66	0.66	0.08%	0.09%	0.66	0.09%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter).

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES

SCHEDULE "GS D LV"
DISTRICT OF COLUMBIA

KW	Hours	KWH	CURRENT RATES				PROPOSED RATES				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	228.47	227.88	0.22847	0.22788	228.64	228.05	0.22864	0.22805	0.17	0.17	0.07%	0.07%
	200	2000	346.68	345.50	0.17334	0.17275	347.02	345.84	0.17351	0.17292	0.34	0.34	0.10%	0.10%
	300	3000	464.88	463.11	0.15496	0.15437	465.39	463.62	0.15513	0.15454	0.51	0.51	0.11%	0.11%
	400	4000	583.09	580.73	0.14577	0.14518	583.77	581.41	0.14594	0.14535	0.68	0.68	0.12%	0.12%
	500	5000	701.29	698.34	0.14026	0.13967	702.14	699.19	0.14043	0.13984	0.85	0.85	0.12%	0.12%
	600	6000	819.49	815.95	0.13658	0.13599	820.51	816.97	0.13675	0.13616	1.02	1.02	0.12%	0.13%
25	100	2,500	518.43	516.95	0.20737	0.20678	518.85	517.38	0.20754	0.20695	0.42	0.42	0.08%	0.08%
	200	5,000	813.94	810.99	0.16279	0.16220	814.79	811.84	0.16296	0.16237	0.85	0.85	0.10%	0.10%
	300	7,500	1,109.45	1,105.02	0.14793	0.14734	1,110.72	1,106.30	0.14810	0.14751	1.28	1.28	0.12%	0.12%
	400	10,000	1,404.96	1,399.06	0.14050	0.13991	1,406.66	1,400.76	0.14067	0.14008	1.70	1.70	0.12%	0.12%
	500	12,500	1,700.47	1,693.09	0.13604	0.13545	1,702.59	1,695.22	0.13621	0.13562	2.13	2.13	0.13%	0.13%
	600	15,000	1,995.98	1,987.13	0.13307	0.13248	1,998.53	1,989.68	0.13324	0.13265	2.55	2.55	0.13%	0.13%
50	100	5,000	1,001.69	998.74	0.20034	0.19975	1,002.54	999.59	0.20051	0.19992	0.85	0.85	0.08%	0.09%
	200	10,000	1,592.71	1,586.81	0.15927	0.15868	1,594.41	1,588.51	0.15944	0.15885	1.70	1.70	0.11%	0.11%
	300	15,000	2,183.73	2,174.88	0.14558	0.14499	2,186.28	2,177.43	0.14575	0.14516	2.55	2.55	0.12%	0.12%
	400	20,000	2,774.75	2,762.95	0.13874	0.13815	2,778.15	2,766.35	0.13891	0.13832	3.40	3.40	0.12%	0.12%
	500	25,000	3,365.77	3,351.02	0.13463	0.13404	3,370.02	3,355.27	0.13480	0.13421	4.25	4.25	0.13%	0.13%
	600	30,000	3,956.78	3,939.08	0.13189	0.13130	3,961.88	3,944.18	0.13206	0.13147	5.10	5.10	0.13%	0.13%
75	100	7,500	1,484.95	1,480.52	0.19799	0.19740	1,486.22	1,481.80	0.19816	0.19757	1.28	1.28	0.09%	0.09%
	200	15,000	2,371.48	2,362.63	0.15810	0.15751	2,374.03	2,365.18	0.15827	0.15768	2.55	2.55	0.11%	0.11%
	300	22,500	3,258.01	3,244.73	0.14480	0.14421	3,261.83	3,248.56	0.14497	0.14438	3.82	3.82	0.12%	0.12%
	400	30,000	4,144.53	4,126.83	0.13815	0.13756	4,149.63	4,131.93	0.13832	0.13773	5.10	5.10	0.12%	0.12%
	500	37,500	5,031.06	5,008.94	0.13416	0.13357	5,037.44	5,015.31	0.13433	0.13374	6.38	6.38	0.13%	0.13%
	600	45,000	5,917.59	5,891.04	0.13150	0.13091	5,925.24	5,898.69	0.13167	0.13108	7.65	7.65	0.13%	0.13%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES - DELIVERY ONLY
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 25 KW													
200	5,000	864.67	864.67	0.17293	0.17293	865.37	865.37	0.17307	0.17307	0.70	0.70	0.08%	0.08%
300	7,500	930.50	930.50	0.12407	0.12407	931.55	931.55	0.12421	0.12421	1.05	1.05	0.11%	0.11%
400	10,000	996.33	996.33	0.09963	0.09963	997.73	997.73	0.09977	0.09977	1.40	1.40	0.14%	0.14%
500	12,500	1,062.16	1,062.16	0.08497	0.08497	1,063.91	1,063.91	0.08511	0.08511	1.75	1.75	0.16%	0.16%
600	15,000	1,127.99	1,127.99	0.07520	0.07520	1,130.09	1,130.09	0.07534	0.07534	2.10	2.10	0.19%	0.19%
50 KW													
200	10,000	1,272.58	1,272.58	0.12726	0.12726	1,273.98	1,273.98	0.12740	0.12740	1.40	1.40	0.11%	0.11%
300	15,000	1,404.24	1,404.24	0.09362	0.09362	1,406.34	1,406.34	0.09376	0.09376	2.10	2.10	0.15%	0.15%
400	20,000	1,535.90	1,535.90	0.07680	0.07680	1,538.70	1,538.70	0.07694	0.07694	2.80	2.80	0.18%	0.18%
500	25,000	1,667.56	1,667.56	0.06670	0.06670	1,671.06	1,671.06	0.06684	0.06684	3.50	3.50	0.21%	0.21%
600	30,000	1,799.22	1,799.22	0.05997	0.05997	1,803.42	1,803.42	0.06011	0.06011	4.20	4.20	0.23%	0.23%
75 KW													
200	15,000	1,680.49	1,680.49	0.11203	0.11203	1,682.59	1,682.59	0.11217	0.11217	2.10	2.10	0.12%	0.12%
300	22,500	1,877.98	1,877.98	0.08347	0.08347	1,881.13	1,881.13	0.08361	0.08361	3.15	3.15	0.17%	0.17%
400	30,000	2,075.47	2,075.47	0.06918	0.06918	2,079.67	2,079.67	0.06932	0.06932	4.20	4.20	0.20%	0.20%
500	37,500	2,272.96	2,272.96	0.06061	0.06061	2,278.21	2,278.21	0.06075	0.06075	5.25	5.25	0.23%	0.23%
600	45,000	2,470.45	2,470.45	0.05490	0.05490	2,476.75	2,476.75	0.05504	0.05504	6.30	6.30	0.26%	0.26%
100 KW													
200	20,000	2,088.40	2,088.40	0.10442	0.10442	2,091.20	2,091.20	0.10456	0.10456	2.80	2.80	0.13%	0.13%
300	30,000	2,351.72	2,351.72	0.07839	0.07839	2,355.92	2,355.92	0.07853	0.07853	4.20	4.20	0.18%	0.18%
400	40,000	2,615.04	2,615.04	0.06538	0.06538	2,620.64	2,620.64	0.06552	0.06552	5.60	5.60	0.21%	0.21%
500	50,000	2,878.36	2,878.36	0.05757	0.05757	2,885.36	2,885.36	0.05771	0.05771	7.00	7.00	0.24%	0.24%
600	60,000	3,141.68	3,141.68	0.05236	0.05236	3,150.08	3,150.08	0.05250	0.05250	8.40	8.40	0.27%	0.27%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES - DELIVERY ONLY
SCHEDULE "MGT LV "
DISTRICT OF COLUMBIA

HOURS USE		CURRENT RATES				PROPOSED RATES				INCREASE			
	KWH	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$) SUMMER	(\$) WINTER	(%) SUMMER	(%) WINTER
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER				
MAXIMUM AND ON PEAK DEMAND = 200 KW													
200	40,000	3,720.04	3,720.04	0.09300	0.09300	3,725.64	3,725.64	0.09314	0.09314	5.60	5.60	0.15%	0.15%
300	60,000	4,246.68	4,246.68	0.07078	0.07078	4,255.08	4,255.08	0.07092	0.07092	8.40	8.40	0.20%	0.20%
400	80,000	4,773.32	4,773.32	0.05967	0.05967	4,784.52	4,784.52	0.05981	0.05981	11.20	11.20	0.23%	0.23%
500	100,000	5,299.96	5,299.96	0.05300	0.05300	5,313.96	5,313.96	0.05314	0.05314	14.00	14.00	0.26%	0.26%
600	120,000	5,826.60	5,826.60	0.04856	0.04856	5,843.40	5,843.40	0.04870	0.04870	16.80	16.80	0.29%	0.29%
400 KW													
200	80,000	6,983.32	6,983.32	0.08729	0.08729	6,994.52	6,994.52	0.08743	0.08743	11.20	11.20	0.16%	0.16%
300	120,000	8,036.60	8,036.60	0.06697	0.06697	8,053.40	8,053.40	0.06711	0.06711	16.80	16.80	0.21%	0.21%
400	160,000	9,089.88	9,089.88	0.05681	0.05681	9,112.28	9,112.28	0.05695	0.05695	22.40	22.40	0.25%	0.25%
500	200,000	10,143.16	10,143.16	0.05072	0.05072	10,171.16	10,171.16	0.05086	0.05086	28.00	28.00	0.28%	0.28%
600	240,000	11,196.44	11,196.44	0.04665	0.04665	11,230.04	11,230.04	0.04679	0.04679	33.60	33.60	0.30%	0.30%
600 KW													
200	120,000	10,246.60	10,246.60	0.08539	0.08539	10,263.40	10,263.40	0.08553	0.08553	16.80	16.80	0.16%	0.16%
300	180,000	11,826.52	11,826.52	0.06570	0.06570	11,851.72	11,851.72	0.06584	0.06584	25.20	25.20	0.21%	0.21%
400	240,000	13,406.44	13,406.44	0.05586	0.05586	13,440.04	13,440.04	0.05600	0.05600	33.60	33.60	0.25%	0.25%
500	300,000	14,986.36	14,986.36	0.04995	0.04995	15,028.36	15,028.36	0.05009	0.05009	42.00	42.00	0.28%	0.28%
600	360,000	16,566.28	16,566.28	0.04602	0.04602	16,616.68	16,616.68	0.04616	0.04616	50.40	50.40	0.30%	0.30%
800 KW													
200	160,000	13,509.88	13,509.88	0.08444	0.08444	13,532.28	13,532.28	0.08458	0.08458	22.40	22.40	0.17%	0.17%
300	240,000	15,616.44	15,616.44	0.06507	0.06507	15,650.04	15,650.04	0.06521	0.06521	33.60	33.60	0.22%	0.22%
400	320,000	17,723.00	17,723.00	0.05538	0.05538	17,767.80	17,767.80	0.05552	0.05552	44.80	44.80	0.25%	0.25%
500	400,000	19,829.56	19,829.56	0.04957	0.04957	19,885.56	19,885.56	0.04971	0.04971	56.00	56.00	0.28%	0.28%
600	480,000	21,936.12	21,936.12	0.04570	0.04570	22,003.32	22,003.32	0.04584	0.04584	67.20	67.20	0.31%	0.31%
KWH DISTRIBUTION													
		ON PK	INT	OFF PK									
200	HOURS USE =	31%	29%	40%									
300	HOURS USE =	33%	27%	40%									
400	HOURS USE =	30%	26%	44%									
500	HOURS USE =	27%	25%	48%									
600	HOURS USE =	25%	24%	51%									

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY

EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES - DELIVERY ONLY

SCHEDULE "GT LV "

DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 100 KW													
200	20,000	2,088.40	2,088.40	0.10442	0.10442	2,091.20	2,091.20	0.10456	0.10456	2.80	2.80	0.13%	0.13%
300	30,000	2,351.72	2,351.72	0.07839	0.07839	2,355.92	2,355.92	0.07853	0.07853	4.20	4.20	0.18%	0.18%
400	40,000	2,615.04	2,615.04	0.06538	0.06538	2,620.64	2,620.64	0.06552	0.06552	5.60	5.60	0.21%	0.21%
500	50,000	2,878.36	2,878.36	0.05757	0.05757	2,885.36	2,885.36	0.05771	0.05771	7.00	7.00	0.24%	0.24%
600	60,000	3,141.68	3,141.68	0.05236	0.05236	3,150.08	3,150.08	0.05250	0.05250	8.40	8.40	0.27%	0.27%
300 KW													
200	60,000	5,351.68	5,351.68	0.08919	0.08919	5,360.08	5,360.08	0.08933	0.08933	8.40	8.40	0.16%	0.16%
300	90,000	6,141.64	6,141.64	0.06824	0.06824	6,154.24	6,154.24	0.06838	0.06838	12.60	12.60	0.21%	0.21%
400	120,000	6,931.60	6,931.60	0.05776	0.05776	6,948.40	6,948.40	0.05790	0.05790	16.80	16.80	0.24%	0.24%
500	150,000	7,721.56	7,721.56	0.05148	0.05148	7,742.56	7,742.56	0.05162	0.05162	21.00	21.00	0.27%	0.27%
600	180,000	8,511.52	8,511.52	0.04729	0.04729	8,536.72	8,536.72	0.04743	0.04743	25.20	25.20	0.30%	0.30%
500 KW													
200	100,000	8,614.96	8,614.96	0.08615	0.08615	8,628.96	8,628.96	0.08629	0.08629	14.00	14.00	0.16%	0.16%
300	150,000	9,931.56	9,931.56	0.06621	0.06621	9,952.56	9,952.56	0.06635	0.06635	21.00	21.00	0.21%	0.21%
400	200,000	11,248.16	11,248.16	0.05624	0.05624	11,276.16	11,276.16	0.05638	0.05638	28.00	28.00	0.25%	0.25%
500	250,000	12,564.76	12,564.76	0.05026	0.05026	12,599.76	12,599.76	0.05040	0.05040	35.00	35.00	0.28%	0.28%
600	300,000	13,881.36	13,881.36	0.04627	0.04627	13,923.36	13,923.36	0.04641	0.04641	42.00	42.00	0.30%	0.30%
1,000 KW													
200	200,000	16,773.16	16,773.16	0.08387	0.08387	16,801.16	16,801.16	0.08401	0.08401	28.00	28.00	0.17%	0.17%
300	300,000	19,406.36	19,406.36	0.06469	0.06469	19,448.36	19,448.36	0.06483	0.06483	42.00	42.00	0.22%	0.22%
400	400,000	22,039.56	22,039.56	0.05510	0.05510	22,095.56	22,095.56	0.05524	0.05524	56.00	56.00	0.25%	0.25%
500	500,000	24,672.76	24,672.76	0.04935	0.04935	24,742.76	24,742.76	0.04949	0.04949	70.00	70.00	0.28%	0.28%
600	600,000	27,305.96	27,305.96	0.04551	0.04551	27,389.96	27,389.96	0.04565	0.04565	84.00	84.00	0.31%	0.31%

KWH DISTRIBUTION		ON PK	INT	OFF PK
200	HOURS USE =	31%	29%	40%
300	HOURS USE =	33%	27%	40%
400	HOURS USE =	30%	26%	44%
500	HOURS USE =	27%	25%	48%
600	HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES - DELIVERY ONLY
SCHEDULE "GT LV "
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 2,000 KW													
200	400,000	33,089.56	33,089.56	0.08272	0.08272	33,145.56	33,145.56	0.08286	0.08286	56.00	56.00	0.17%	0.17%
300	600,000	38,355.96	38,355.96	0.06393	0.06393	38,439.96	38,439.96	0.06407	0.06407	84.00	84.00	0.22%	0.22%
400	800,000	43,622.36	43,622.36	0.05453	0.05453	43,734.36	43,734.36	0.05467	0.05467	112.00	112.00	0.26%	0.26%
500	1,000,000	48,888.76	48,888.76	0.04889	0.04889	49,028.76	49,028.76	0.04903	0.04903	140.00	140.00	0.29%	0.29%
600	1,200,000	54,155.16	54,155.16	0.04513	0.04513	54,323.16	54,323.16	0.04527	0.04527	168.00	168.00	0.31%	0.31%
4,000 KW													
200	800,000	65,722.36	65,722.36	0.08215	0.08215	65,834.36	65,834.36	0.08229	0.08229	112.00	112.00	0.17%	0.17%
300	1,200,000	76,255.16	76,255.16	0.06355	0.06355	76,423.16	76,423.16	0.06369	0.06369	168.00	168.00	0.22%	0.22%
400	1,600,000	86,787.96	86,787.96	0.05424	0.05424	87,011.96	87,011.96	0.05438	0.05438	224.00	224.00	0.26%	0.26%
500	2,000,000	97,320.76	97,320.76	0.04866	0.04866	97,600.76	97,600.76	0.04880	0.04880	280.00	280.00	0.29%	0.29%
600	2,400,000	107,853.56	107,853.56	0.04494	0.04494	108,189.56	108,189.56	0.04508	0.04508	336.00	336.00	0.31%	0.31%
6,000 KW													
200	1,200,000	98,355.16	98,355.16	0.08196	0.08196	98,523.16	98,523.16	0.08210	0.08210	168.00	168.00	0.17%	0.17%
300	1,800,000	114,154.36	114,154.36	0.06342	0.06342	114,406.36	114,406.36	0.06356	0.06356	252.00	252.00	0.22%	0.22%
400	2,400,000	129,953.56	129,953.56	0.05415	0.05415	130,289.56	130,289.56	0.05429	0.05429	336.00	336.00	0.26%	0.26%
500	3,000,000	145,752.76	145,752.76	0.04858	0.04858	146,172.76	146,172.76	0.04872	0.04872	420.00	420.00	0.29%	0.29%
600	3,600,000	161,551.96	161,551.96	0.04488	0.04488	162,055.96	162,055.96	0.04502	0.04502	504.00	504.00	0.31%	0.31%
8,000 KW													
200	1,600,000	130,987.96	130,987.96	0.08187	0.08187	131,211.96	131,211.96	0.08201	0.08201	224.00	224.00	0.17%	0.17%
300	2,400,000	152,053.56	152,053.56	0.06336	0.06336	152,389.56	152,389.56	0.06350	0.06350	336.00	336.00	0.22%	0.22%
400	3,200,000	173,119.16	173,119.16	0.05410	0.05410	173,567.16	173,567.16	0.05424	0.05424	448.00	448.00	0.26%	0.26%
500	4,000,000	194,184.76	194,184.76	0.04855	0.04855	194,744.76	194,744.76	0.04869	0.04869	560.00	560.00	0.29%	0.29%
600	4,800,000	215,250.36	215,250.36	0.04484	0.04484	215,922.36	215,922.36	0.04498	0.04498	672.00	672.00	0.31%	0.31%
KWH DISTRIBUTION													
		ON PK	INT	OFF PK									
200	HOURS USE =	31%	29%	40%									
300	HOURS USE =	33%	27%	40%									
400	HOURS USE =	30%	26%	44%									
500	HOURS USE =	27%	25%	48%									
600	HOURS USE =	25%	24%	51%									

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES - DELIVERY ONLY
SCHEDULE "GT 3A "
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 1,000 KW													
200	200,000	12,524.04	12,522.04	0.06262	0.06261	12,538.04	12,536.04	0.06269	0.06268	14.00	14.00	0.11%	0.11%
300	300,000	14,567.24	14,564.24	0.04856	0.04855	14,588.24	14,585.24	0.04863	0.04862	21.00	21.00	0.14%	0.14%
400	400,000	16,610.44	16,606.44	0.04153	0.04152	16,638.44	16,634.44	0.04160	0.04159	28.00	28.00	0.17%	0.17%
500	500,000	18,653.64	18,648.64	0.03731	0.03730	18,688.64	18,683.64	0.03738	0.03737	35.00	35.00	0.19%	0.19%
600	600,000	20,696.84	20,690.84	0.03449	0.03448	20,738.84	20,732.84	0.03456	0.03455	42.00	42.00	0.20%	0.20%
2,000 KW													
200	400,000	24,860.44	24,856.44	0.06215	0.06214	24,888.44	24,884.44	0.06222	0.06221	28.00	28.00	0.11%	0.11%
300	600,000	28,946.84	28,940.84	0.04824	0.04823	28,988.84	28,982.84	0.04831	0.04830	42.00	42.00	0.15%	0.15%
400	800,000	33,033.24	33,025.24	0.04129	0.04128	33,089.24	33,081.24	0.04136	0.04135	56.00	56.00	0.17%	0.17%
500	1,000,000	37,119.64	37,109.64	0.03712	0.03711	37,189.64	37,179.64	0.03719	0.03718	70.00	70.00	0.19%	0.19%
600	1,200,000	41,206.04	41,194.04	0.03434	0.03433	41,290.04	41,278.04	0.03441	0.03440	84.00	84.00	0.20%	0.20%
5,000 KW													
200	1,000,000	61,869.64	61,859.64	0.06187	0.06186	61,939.64	61,929.64	0.06194	0.06193	70.00	70.00	0.11%	0.11%
300	1,500,000	72,085.64	72,070.64	0.04806	0.04805	72,190.64	72,175.64	0.04813	0.04812	105.00	105.00	0.15%	0.15%
400	2,000,000	82,301.64	82,281.64	0.04115	0.04114	82,441.64	82,421.64	0.04122	0.04121	140.00	140.00	0.17%	0.17%
500	2,500,000	92,517.64	92,492.64	0.03701	0.03700	92,692.64	92,667.64	0.03708	0.03707	175.00	175.00	0.19%	0.19%
600	3,000,000	102,733.64	102,703.64	0.03424	0.03423	102,943.64	102,913.64	0.03431	0.03430	210.00	210.00	0.20%	0.20%
7,500 KW													
200	1,500,000	92,710.64	92,695.64	0.06181	0.06180	92,815.64	92,800.64	0.06188	0.06187	105.00	105.00	0.11%	0.11%
300	2,250,000	108,034.64	108,012.14	0.04802	0.04801	108,192.14	108,169.64	0.04809	0.04808	157.50	157.50	0.15%	0.15%
400	3,000,000	123,358.64	123,328.64	0.04112	0.04111	123,568.64	123,538.64	0.04119	0.04118	210.00	210.00	0.17%	0.17%
500	3,750,000	138,682.64	138,645.14	0.03698	0.03697	138,945.14	138,907.64	0.03705	0.03704	262.50	262.50	0.19%	0.19%
600	4,500,000	154,006.64	153,961.64	0.03422	0.03421	154,321.64	154,276.64	0.03429	0.03428	315.00	315.00	0.20%	0.20%

KWH DISTRIBUTION			
	ON PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES - DELIVERY ONLY
SCHEDULE "GT 3A "
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	123,551.64	123,531.64	0.06178	0.06177	123,691.64	123,671.64	0.06185	0.06184	140.00	140.00	0.11%	0.11%
300	3,000,000	143,983.64	143,953.64	0.04799	0.04798	144,193.64	144,163.64	0.04806	0.04805	210.00	210.00	0.15%	0.15%
400	4,000,000	164,415.64	164,375.64	0.04110	0.04109	164,695.64	164,655.64	0.04117	0.04116	280.00	280.00	0.17%	0.17%
500	5,000,000	184,847.64	184,797.64	0.03697	0.03696	185,197.64	185,147.64	0.03704	0.03703	350.00	350.00	0.19%	0.19%
600	6,000,000	205,279.64	205,219.64	0.03421	0.03420	205,699.64	205,639.64	0.03428	0.03427	420.00	420.00	0.20%	0.20%
20,000 KW													
200	4,000,000	246,915.64	246,875.64	0.06173	0.06172	247,195.64	247,155.64	0.06180	0.06179	280.00	280.00	0.11%	0.11%
300	6,000,000	287,779.64	287,719.64	0.04796	0.04795	288,199.64	288,139.64	0.04803	0.04802	420.00	420.00	0.15%	0.15%
400	8,000,000	328,643.64	328,563.64	0.04108	0.04107	329,203.64	329,123.64	0.04115	0.04114	560.00	560.00	0.17%	0.17%
500	10,000,000	369,507.64	369,407.64	0.03695	0.03694	370,207.64	370,107.64	0.03702	0.03701	700.00	700.00	0.19%	0.19%
600	12,000,000	410,371.64	410,251.64	0.03420	0.03419	411,211.64	411,091.64	0.03427	0.03426	840.00	840.00	0.20%	0.20%
30,000 KW													
200	6,000,000	370,279.64	370,219.64	0.06171	0.06170	370,699.64	370,639.64	0.06178	0.06177	420.00	420.00	0.11%	0.11%
300	9,000,000	431,575.64	431,485.64	0.04795	0.04794	432,205.64	432,115.64	0.04802	0.04801	630.00	630.00	0.15%	0.15%
400	12,000,000	492,871.64	492,751.64	0.04107	0.04106	493,711.64	493,591.64	0.04114	0.04113	840.00	840.00	0.17%	0.17%
500	15,000,000	554,167.64	554,017.64	0.03694	0.03693	555,217.64	555,067.64	0.03701	0.03700	1,050.00	1,050.00	0.19%	0.19%
600	18,000,000	615,463.64	615,283.64	0.03419	0.03418	616,723.64	616,543.64	0.03426	0.03425	1,260.00	1,260.00	0.20%	0.20%
40,000 KW													
200	8,000,000	493,643.64	493,563.64	0.06171	0.06170	494,203.64	494,123.64	0.06178	0.06177	560.00	560.00	0.11%	0.11%
300	12,000,000	575,371.64	575,251.64	0.04795	0.04794	576,211.64	576,091.64	0.04802	0.04801	840.00	840.00	0.15%	0.15%
400	16,000,000	657,099.64	656,939.64	0.04107	0.04106	658,219.64	658,059.64	0.04114	0.04113	1,120.00	1,120.00	0.17%	0.17%
500	20,000,000	738,827.64	738,627.64	0.03694	0.03693	740,227.64	740,027.64	0.03701	0.03700	1,400.00	1,400.00	0.19%	0.19%
600	24,000,000	820,555.64	820,315.64	0.03419	0.03418	822,235.64	821,995.64	0.03426	0.03425	1,680.00	1,680.00	0.20%	0.20%

KWH DISTRIBUTION				
	ON PK	INT	OFF PK	
200 HOURS USE =	31%	29%	40%	
300 HOURS USE =	33%	27%	40%	
400 HOURS USE =	30%	26%	44%	
500 HOURS USE =	27%	25%	48%	
600 HOURS USE =	25%	24%	51%	

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RIDER UPC RATES - DELIVERY ONLY
SCHEDULE "GT 3B "
DISTRICT OF COLUMBIA

HOURS USE	KWH	CURRENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	40,127.38	40,927.38	0.02006	0.02046	40,127.38	40,927.38	0.02006	0.02046	0.00	0.00	0.00%	0.00%
300	3,000,000	54,079.38	54,879.38	0.01803	0.01829	54,079.38	54,879.38	0.01803	0.01829	0.00	0.00	0.00%	0.00%
400	4,000,000	68,031.38	68,831.38	0.01701	0.01721	68,031.38	68,831.38	0.01701	0.01721	0.00	0.00	0.00%	0.00%
500	5,000,000	81,983.38	82,783.38	0.01640	0.01656	81,983.38	82,783.38	0.01640	0.01656	0.00	0.00	0.00%	0.00%
600	6,000,000	95,935.38	96,735.38	0.01599	0.01612	95,935.38	96,735.38	0.01599	0.01612	0.00	0.00	0.00%	0.00%
20,000 KW													
200	4,000,000	79,831.38	81,431.38	0.01996	0.02036	79,831.38	81,431.38	0.01996	0.02036	0.00	0.00	0.00%	0.00%
300	6,000,000	107,735.38	109,335.38	0.01796	0.01822	107,735.38	109,335.38	0.01796	0.01822	0.00	0.00	0.00%	0.00%
400	8,000,000	135,639.38	137,239.38	0.01695	0.01715	135,639.38	137,239.38	0.01695	0.01715	0.00	0.00	0.00%	0.00%
500	10,000,000	163,543.38	165,143.38	0.01635	0.01651	163,543.38	165,143.38	0.01635	0.01651	0.00	0.00	0.00%	0.00%
600	12,000,000	191,447.38	193,047.38	0.01595	0.01609	191,447.38	193,047.38	0.01595	0.01609	0.00	0.00	0.00%	0.00%
30,000 KW													
200	6,000,000	119,535.38	121,935.38	0.01992	0.02032	119,535.38	121,935.38	0.01992	0.02032	0.00	0.00	0.00%	0.00%
300	9,000,000	161,391.38	163,791.38	0.01793	0.01820	161,391.38	163,791.38	0.01793	0.01820	0.00	0.00	0.00%	0.00%
400	12,000,000	203,247.38	205,647.38	0.01694	0.01714	203,247.38	205,647.38	0.01694	0.01714	0.00	0.00	0.00%	0.00%
500	15,000,000	245,103.38	247,503.38	0.01634	0.01650	245,103.38	247,503.38	0.01634	0.01650	0.00	0.00	0.00%	0.00%
600	18,000,000	286,959.38	289,359.38	0.01594	0.01608	286,959.38	289,359.38	0.01594	0.01608	0.00	0.00	0.00%	0.00%
40,000 KW													
200	8,000,000	159,239.38	162,439.38	0.01990	0.02030	159,239.38	162,439.38	0.01990	0.02030	0.00	0.00	0.00%	0.00%
300	12,000,000	215,047.38	218,247.38	0.01792	0.01819	215,047.38	218,247.38	0.01792	0.01819	0.00	0.00	0.00%	0.00%
400	16,000,000	270,855.38	274,055.38	0.01693	0.01713	270,855.38	274,055.38	0.01693	0.01713	0.00	0.00	0.00%	0.00%
500	20,000,000	326,663.38	329,863.38	0.01633	0.01649	326,663.38	329,863.38	0.01633	0.01649	0.00	0.00	0.00%	0.00%
600	24,000,000	382,471.38	385,671.38	0.01594	0.01607	382,471.38	385,671.38	0.01594	0.01607	0.00	0.00	0.00%	0.00%
KWH DISTRIBUTION													
		ON PK	INT	OFF PK									
200	HOURS USE =	31%	29%	40%									
300	HOURS USE =	33%	27%	40%									
400	HOURS USE =	30%	26%	44%									
500	HOURS USE =	27%	25%	48%									
600	HOURS USE =	25%	24%	51%									

Note: Generally representative of the customer's bill under current rates including seasonal SOS rates effective in June (Summer) and November (Winter) of 2021.

Installation - Cash (2020)

Ending Balance Construction Work In Progress (CWIP) - Cash

	Feeder	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
(1)	308	\$ 4,695,721	\$ 4,940,278	\$ 5,228,985	\$ 6,246,895	\$ 6,542,682	\$ 7,374,409	\$ 7,671,678	\$ 8,304,005	\$ 9,120,906	\$ 8,769,632	\$ 8,896,248	\$ 3,291,030	\$ 296,199
(2)	368	\$ 161,111	\$ 164,276	\$ 166,991	\$ 192,925	\$ 221,396	\$ 409,898	\$ 805,591	\$ 1,002,798	\$ 1,206,700	\$ 1,374,277	\$ 1,537,698	\$ 1,675,829	\$ 1,475,557
(3)	14007	\$ 160,426	\$ 161,110	\$ 164,053	\$ 189,863	\$ 218,417	\$ 232,837	\$ 248,873	\$ 264,208	\$ 279,379	\$ 293,053	\$ 358,640	\$ 299,347	\$ 315,129
(4)	14758	\$ 112,100	\$ 122,236	\$ 131,583	\$ 161,389	\$ 189,839	\$ 294,932	\$ 471,037	\$ 650,894	\$ 810,664	\$ 1,020,521	\$ 1,172,839	\$ 1,259,415	\$ 1,115,525
(5)	14900	\$ 641,335	\$ 682,398	\$ 654,402	\$ 763,332	\$ 812,302	\$ 844,161	\$ 872,245	\$ 916,824	\$ 1,040,523	\$ 1,136,790	\$ 1,158,918	\$ 1,194,647	\$ 1,250,565
(6)	15009	\$ 151,874	\$ 151,874	\$ 152,217	\$ 176,908	\$ 204,408	\$ 216,908	\$ 234,016	\$ 255,031	\$ 272,605	\$ 267,789	\$ 286,283	\$ 297,933	\$ 315,709
(7)	15707	\$ (134)	\$ (134)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(8)	118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,044	\$ 164,684	\$ 182,285
(9)	14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,307	\$ 157,028	\$ 172,313
(10)	15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,591	\$ 155,785	\$ 171,149
(11)	15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 138,749	\$ 180,054	\$ 197,067
(12)	14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,986	\$ 172,085	\$ 189,132
(13)	14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 137,043	\$ 178,092	\$ 196,316
(14)	15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136,900	\$ 185,493	\$ 207,003
(15)	15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,723	\$ 154,916	\$ 176,361
(16)	467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,302	\$ 154,367	\$ 169,452
(17)	14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 124,702	\$ 165,276	\$ 181,047
(18)	Other	\$ 196,213	\$ 212,012	\$ 227,052	\$ 242,197	\$ 262,109	\$ 273,893	\$ 278,539	\$ 279,444	\$ 278,816	\$ 278,816	\$ 278,816	\$ -	\$ -
(19)	Total	\$ 6,118,645	\$ 6,434,049	\$ 6,725,283	\$ 7,973,510	\$ 8,451,153	\$ 9,647,039	\$ 10,581,979	\$ 11,673,204	\$ 13,009,593	\$ 13,140,877	\$ 14,942,792	\$ 9,685,983	\$ 6,610,810

Capital Expenditure - Cash

	Feeder	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
(20)	308	\$ 244,557	\$ 288,707	\$ 1,017,909	\$ 295,787	\$ 831,728	\$ 297,268	\$ 632,327	\$ 816,901	\$ (351,274)	\$ 126,617	\$ 73,380	\$ 179,674	\$ 4,453,581
(21)	368	\$ 3,165	\$ 2,716	\$ 25,934	\$ 28,471	\$ 188,501	\$ 395,693	\$ 197,207	\$ 203,902	\$ 167,576	\$ 163,422	\$ 138,130	\$ (200,272)	\$ 1,314,446
(22)	14007	\$ 684	\$ 2,943	\$ 25,810	\$ 28,553	\$ 14,420	\$ 16,036	\$ 15,336	\$ 15,170	\$ 13,674	\$ 65,588	\$ (59,293)	\$ 15,782	\$ 154,703
(23)	14758	\$ 10,136	\$ 9,347	\$ 29,806	\$ 28,450	\$ 105,093	\$ 176,105	\$ 179,856	\$ 159,771	\$ 209,857	\$ 152,318	\$ 86,576	\$ (143,889)	\$ 1,003,426
(24)	14900	\$ 41,063	\$ (27,996)	\$ 108,930	\$ 48,970	\$ 31,859	\$ 28,084	\$ 44,578	\$ 123,699	\$ 96,267	\$ 22,128	\$ 35,729	\$ 55,917	\$ 609,230
(25)	15009	\$ -	\$ 343	\$ 24,691	\$ 27,500	\$ 12,500	\$ 17,108	\$ 21,014	\$ 17,574	\$ (4,816)	\$ 18,493	\$ 11,651	\$ 17,776	\$ 163,835
(26)	15707	\$ -	\$ 134	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134
(27)	118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,044	\$ 39,641	\$ 17,601	\$ 182,285
(28)	14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,307	\$ 39,721	\$ 15,286	\$ 172,313
(29)	15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,591	\$ 38,194	\$ 15,364	\$ 171,149
(30)	15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 138,749	\$ 41,305	\$ 17,013	\$ 197,067
(31)	14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,986	\$ 49,098	\$ 17,047	\$ 189,132
(32)	14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 137,043	\$ 41,049	\$ 18,224	\$ 196,316
(33)	15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136,900	\$ 48,593	\$ 21,509	\$ 207,003
(34)	15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,723	\$ 38,193	\$ 21,445	\$ 176,361
(35)	467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,302	\$ 38,065	\$ 15,085	\$ 169,452
(36)	14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 124,702	\$ 40,574	\$ 15,771	\$ 181,047
(37)	Other	\$ 15,799	\$ 15,040	\$ 15,145	\$ 19,912	\$ 11,784	\$ 4,646	\$ 905	\$ (628)	\$ -	\$ -	\$ (278,816)	\$ -	\$ (196,213)
(38)	Total	\$ 315,405	\$ 291,234	\$ 1,248,226	\$ 477,644	\$ 1,195,886	\$ 934,940	\$ 1,091,225	\$ 1,336,389	\$ 131,284	\$ 1,801,915	\$ 421,789	\$ 99,333	\$ 9,345,269

Closings to Electric Plant In-Service (EPIS) - Cash

	Feeder	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
(39)	308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,678,597)	\$ (3,174,505)	\$ (8,853,103)
(40)	368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(41)	14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(42)	14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(43)	14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(44)	15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(45)	15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(46)	118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(47)	14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(48)	15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(49)	15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(50)	14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(51)	14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52)	15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(53)	15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(54)	467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(55)	14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(56)	Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(57)	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,678,597)	\$ (3,174,505)	\$ (8,853,103)

Removal

	Feeder	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
(58)	308	\$ 52,441	\$ 52,441	\$ 53,532	\$ 54,321	\$ 55,981	\$ 59,881	\$ 72,963	\$ 73,295	\$ 73,295	\$ 117,406	\$ 117,406	\$ 308,761	\$ 1,091,724
(59)	15707	\$ 134	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134
(60)	Total	\$ 52,575	\$ 52,441	\$ 53,532	\$ 54,321	\$ 55,981	\$ 59,881	\$ 72,963	\$ 73,295	\$ 73,295	\$ 117,406	\$ 117,406	\$ 308,761	\$ 1,091,858

[illegible]

Installation - Allowance for Funds Used During Construction (AFUDC) (2020)

Ending Balance Construction Work In Progress (CWIP) - Allowance for Funds Used During Construction (AFUDC)

Feeder	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
(1) 308	\$ 237,002	\$ 265,796	\$ 295,781	\$ 328,429	\$ 363,465	\$ 399,817	\$ 438,402	\$ 481,159	\$ 526,539	\$ 575,440	\$ 613,252	\$ 150,222	\$ -
(2) 368	\$ 20,644	\$ 21,718	\$ 22,810	\$ 23,915	\$ 25,016	\$ 26,124	\$ 27,812	\$ 30,188	\$ 33,601	\$ 38,624	\$ 44,304	\$ 50,489	\$ 57,699
(3) 14007	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301	\$ 4,301
(4) 14758	\$ 13,235	\$ 13,999	\$ 14,821	\$ 15,686	\$ 16,562	\$ 17,441	\$ 18,371	\$ 19,402	\$ 20,690	\$ 23,397	\$ 27,339	\$ 31,738	\$ 36,888
(5) 14900	\$ 12,735	\$ 16,676	\$ 20,642	\$ 24,852	\$ 29,413	\$ 34,166	\$ 39,081	\$ 44,344	\$ 49,974	\$ 56,219	\$ 62,905	\$ 69,824	\$ 77,069
(6) 15009	\$ 13,712	\$ 14,682	\$ 15,654	\$ 16,628	\$ 17,593	\$ 18,558	\$ 19,531	\$ 20,578	\$ 21,653	\$ 22,953	\$ 24,487	\$ 26,107	\$ 27,848
(7) 15707	\$ 681	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
(8) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 775	\$ 1,413	\$ 2,255
(9) 14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 680	\$ 1,273	\$ 2,063
(10) 15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 693	\$ 1,283	\$ 2,067
(11) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 979	\$ 1,702	\$ 2,633
(12) 14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 697	\$ 1,351	\$ 2,235
(13) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 957	\$ 1,670	\$ 2,593
(14) 15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 877	\$ 1,611	\$ 2,587
(15) 15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 666	\$ 1,251	\$ 2,047
(16) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 660	\$ 1,242	\$ 2,016
(17) 14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 704	\$ 1,343	\$ 2,183
(18) Other	\$ 2,932	\$ 4,145	\$ 5,449	\$ 6,841	\$ 8,317	\$ 9,885	\$ 11,501	\$ 13,202	\$ 14,904	\$ 14,904	\$ 14,904	\$ 14,904	\$ -
(19) Total	\$ 305,242	\$ 341,318	\$ 379,456	\$ 420,652	\$ 464,666	\$ 510,291	\$ 558,999	\$ 613,174	\$ 671,662	\$ 735,838	\$ 799,179	\$ 361,724	\$ 226,484

Capital Expenditure - Allowance for Funds Used During Construction (AFUDC)

Feeder	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
(20) 308	\$ 28,794	\$ 29,985	\$ 32,648	\$ 35,036	\$ 36,352	\$ 38,585	\$ 42,757	\$ 45,380	\$ 48,901	\$ 37,811	\$ 16,539	\$ 4,248	\$ 397,037
(21) 368	\$ 1,074	\$ 1,091	\$ 1,105	\$ 1,101	\$ 1,108	\$ 1,689	\$ 2,376	\$ 3,413	\$ 5,023	\$ 5,680	\$ 6,186	\$ 7,210	\$ 37,055
(22) 14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(23) 14758	\$ 764	\$ 821	\$ 866	\$ 875	\$ 880	\$ 930	\$ 1,030	\$ 1,288	\$ 2,707	\$ 3,942	\$ 4,399	\$ 5,150	\$ 23,653
(24) 14900	\$ 3,941	\$ 3,966	\$ 4,210	\$ 4,561	\$ 4,753	\$ 4,915	\$ 5,264	\$ 5,630	\$ 6,245	\$ 6,686	\$ 6,919	\$ 7,245	\$ 64,334
(25) 15009	\$ 970	\$ 971	\$ 975	\$ 965	\$ 965	\$ 973	\$ 1,046	\$ 1,075	\$ 1,300	\$ 1,534	\$ 1,619	\$ 1,742	\$ 14,136
(26) 15707	\$ (681)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (681)
(27) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 775	\$ 638	\$ 842	\$ 2,255
(28) 14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 680	\$ 593	\$ 790	\$ 2,063
(29) 15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 693	\$ 590	\$ 783	\$ 2,067
(30) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 979	\$ 724	\$ 931	\$ 2,633
(31) 14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 697	\$ 654	\$ 884	\$ 2,235
(32) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 957	\$ 713	\$ 923	\$ 2,593
(33) 15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 877	\$ 734	\$ 976	\$ 2,587
(34) 15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 666	\$ 585	\$ 796	\$ 2,047
(35) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 660	\$ 582	\$ 774	\$ 2,016
(36) 14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 704	\$ 639	\$ 840	\$ 2,183
(37) Other	\$ 1,213	\$ 1,303	\$ 1,392	\$ 1,476	\$ 1,568	\$ 1,616	\$ 1,702	\$ 1,702	\$ -	\$ -	\$ -	\$ (14,904)	\$ (2,932)
(38) Total	\$ 36,075	\$ 38,138	\$ 41,196	\$ 44,014	\$ 45,625	\$ 48,708	\$ 54,175	\$ 58,489	\$ 64,176	\$ 63,341	\$ 42,114	\$ 19,229	\$ 555,280

Closings to Electric Plant In-Service (EPIS) - Allowance for Funds Used During Construction

Feeder	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
(39) 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (479,569)	\$ (154,470)	\$ (634,038)
(40) 368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(41) 14007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(42) 14758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(43) 14900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(44) 15009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(45) 15707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(46) 118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(47) 14702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(48) 15171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(49) 15166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(50) 14093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(51) 14008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(52) 15001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(53) 15021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(54) 467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(55) 14767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(56) Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(57) Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (479,569)	\$ (154,470)	\$ (634,038)

Capital Expenditure - Allowance for Funds Used During Construction (AFUDC)

Closings to Electric Plant In-Service (EPIS) - Allowance for Funds Used During Construction

[illegible]

CLEAN

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



An Exelon Company

RATES AND REGULATORY PRACTICES GROUP

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UNDERGROUND PROJECT CHARGE – RIDER “UPC”**AVAILABILITY**

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Project Charge as specified in the terms of this Rider UPC. Customers who take serviced under "Rider RAD – Residential Aid Discount" shall not be subject to Rider UPC.

The Underground Project Charge is intended to recover costs associated with work performed by Pepco to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to Rider UPC (including any true-up of such amounts as described in "Adjustment to Charge" below) will be shown on customer bills as a separate line item, "Underground Project Charge, Pepco".

DETERMINATION OF CHARGE

The Underground Project Charge will be based on revenue requirements calculated using projected annual expenditures and other authorized items and adjustments as follows:

1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

MONTHLY CHARGES AND RATES:

<u>Rate Schedule</u>	<u>April 1, 2021</u>	
R	\$0.00003	per kWh
R-PIV	\$0.00003	per kWh
MMA	\$0.00002	per kWh
GS ND	\$0.00008	per kWh
T	\$0.00008	per kWh
GS LV	\$0.00008	per kWh
GS 3A	\$0.00012	per kWh
MGT LV	\$0.00008	per kWh
GT LV	\$0.00008	per kWh
GT 3A	\$0.00005	per kWh
GT 3B	\$0.00000	per kWh
RT	\$0.00003	per kWh
SL/TS/OL LED	\$0.00002	per kWh
TN	\$0.00000	per kWh

ADJUSTMENT TO CHARGE

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

REDLINE

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



An Exelon Company

RATES AND REGULATORY PRACTICES GROUP

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UNDERGROUND PROJECT CHARGE – RIDER “UPC”**AVAILABILITY**

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1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

MONTHLY CHARGES AND RATES:

Rate Schedule	April 1, 2021 0	
R	\$0.00003 (\$0.00003)	per kWh
R-PIV	\$0.00003	per kWh
MMA	\$0.00002 (\$0.00001)	per kWh
GS ND	\$0.00008 (\$0.00003)	per kWh
T	\$0.00008 (\$0.00003)	per kWh
GS LV	\$0.00008 (\$0.00009)	per kWh
GS 3A	\$0.00012 (\$0.00006)	per kWh
MGT LV	\$0.00008 (\$0.00006)	per kWh
GT LV	\$0.00008 (\$0.00006)	per kWh
GT 3A	\$0.00005 (\$0.00002)	per kWh
GT 3B	\$0.00000	per kWh
RT	\$0.00003 (\$0.00004)	per kWh
SL/TS/OL LED	\$0.00002 (\$0.00003)	per kWh
TN	\$0.00000 (\$0.00005)	per kWh

ADJUSTMENT TO CHARGE

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

CERTIFICATE OF SERVICE

I hereby certify that Potomac Electric Power Company's ("Pepco") Underground Project Charge True up filing was sent to the recipients listed below on April 1, 2021 by electronic mail.

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/s/ *Andrea H. Harper*
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