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pepco
AN EXELON COMPANY

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September 29, 2026

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W., Suite 800
Washington, DC 20005

Re: ET 2026 - Mayor's Energy Surcharge Fund

Dear Ms. Westbrook-Sedgwick:

Enclosed for filing with the Commission is Potomac Electric Power Company's ("Pepco" or the "Company") updated tariff page R-60, the Mayor's Energy Surcharge Fund, Rider "MESF."

Through D.C. Act 26-146, the surcharge updates are mandated to be effective on October 1. Although the Rider MESF updates have not been addressed during an Open Commission Meeting prior to the deadline, the Company is informing the Commission that the surcharge will be amended from $0.004854 to $0.005544 per kilowatt-hour in the billing system on October 1, 2026.

In addition, when Pepco added the Rider MESF to its tariff in March 2026, it inadvertently left it out of the Applicable Riders section on each Rate Schedule. The Company is correcting that omission in the attached redlines.

Attachment A includes a redlined and clean version of the tariff updates. Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

S/ Dennis P. Jamouneau
Dennis P. Jamouneau

Enclosure:
cc: All Parties of Record

PEPCO CLEAN VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

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RESIDENTIAL SERVICE

SCHEDULE "R"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Available only in individual residences and in individually metered dwelling units in multi-family buildings.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 17.09 per month	$ 18.09 per month
Kilowatt-Hour Charge (Summer) First 400 Kilowatt hours	$ 0.01715 per kwhr	$ 0.01982 per kwhr
Kilowatt-Hour Charge (Summer) In excess of 400 kilowatt hours	$ 0.04895 per kwhr	$ 0.05659 per kwhr
Kilowatt-Hour Charge (Winter) First 400 Kilowatt hours	$ 0.01715 per kwhr	$ 0.01982 per kwhr
Kilowatt-Hour Charge (Winter) In excess of 400 kilowatt hours	$ 0.03419 per kwhr	$ 0.03952 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service - Residential
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

MASTER METERED APARTMENT SERVICE
SCHEDULE "MMA"

AVAILABILITY
Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service for multiple application to master-metered apartment buildings where the use is predominantly residential and not for retail business establishments. Not available for separately metered service billed on Schedule "GS ND" that did not qualify for multiple application of the residential rate as of December 31, 1982.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 2.01 per month	$ 1.78 per month
Kilowatt-Hour Charge	$ 0.05618 per kwhr	$ 0.05928 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

DC - MMA

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service - Residential
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

GENERAL SERVICE – NON DEMAND

SCHEDULE "GS ND"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for "GS LV" customers whose maximum monthly demand is less than 25 kW. Customers whose maximum demand is between 25 kW and 99 kW will be served on Schedule GS LV or GS 3A subject to the provisions stated therein. Customers whose maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz and for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV, or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnects, regulators and protective equipment.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts for GS Low Voltage Non Demand customers. For GS 3A Non Demand customers, the service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 35.59 per month	$ 38.30 per month
Kilowatt-Hour Charge (Summer)	$ 0.07813 per kwhr	$ 0.07778 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.06114 per kwhr	$ 0.06087 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the billing demand provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).

2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).

3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING DEMAND
The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Small Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

GENERAL SERVICE - LOW VOLTAGE

SCHEDULE "GS LV"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June. Customers with monthly maximum demands less than 25 kW are served on Schedule "GS ND" subject to the provisions stated therein.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 38.29 per month	$ 38.29 per month
Kilowatt-Hour Charge (Summer)	$ 0.05067 per kwhr	$ 0.05264 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.03839 per kwhr	$ 0.03988 per kwhr
Demand Charge	$ 13.10 per kw	$ 13.60 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the billing demand provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).

2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).

3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING DEMAND

The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

GENERAL SERVICE - PRIMARY SERVICE

SCHEDULE "GS 3A"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS", or Distribution Service in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June. Customers with monthly maximum demands less than 25 kW are served on Schedule "GS ND" subject to the provisions stated therein.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnects, regulators and protective equipment.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 89.41 per month	$ 89.41 per month
Kilowatt-Hour Charge (Summer)	$ 0.02026 per kwhr	$ 0.01591 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.01456 per kwhr	$ 0.01144 per kwhr
Demand Charge	$ 10.02 per kw	$ 7.89 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the demand billing provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).

2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).

3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMAND

The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE
SCHEDULE "MGT LV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service, when modified by Rider "SOS", in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand is equal to or in excess of one hundred (100) kilowatts, but less than one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule ""MGT LV"" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule ""MGT LV"" even if the party responsible for the account should change. Removal from Schedule ""MGT LV"" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule ""MGT LV"", the customer will remain on Schedule ""MGT LV"" for at least twelve (12) billing months. Any customer whose maximum demand is equal to or in excess of one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months shall be transferred to Schedule ""GT LV"" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 298.59 per month	$ 360.18 per month
Kilowatt-Hour Charge (Summer)	$ 0.02036 per kwhr	$ 0.02053 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.02036 per kwhr	$ 0.02053 per kwhr
Kilowatt – Charge Maximum	$ 20.97 per kw	$ 21.13 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TEMPORARY SERVICE

SCHEDULE "T"

AVAILABILITY
Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

However, customers receiving Temporary Service on a continuous basis for five (5) years will normally be transferred to the appropriate General Service Low Voltage Schedule "GS LV" or "GS ND" based on the customer's maximum demand, in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

CHARACTER OF SERVICE
The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 35.59 per month	$ 38.30 per month
Kilowatt-Hour Charge (Summer)	$ 0.08916 per kwhr	$ 0.09028 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.06952 per kwhr	$ 0.07039 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS
Standard Offer Service – Small Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit MRP Adjustment
Mayor's Energy Surcharge Fund Rider

TIME METERED GENERAL SERVICE - LOW VOLTAGE
SCHEDULE "GT LV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service, when modified by Rider “SOS”, in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand is equal to or in excess of one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT LV" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than nine hundred (900) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT LV", the customer will remain on Schedule "GT LV" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule ""GT LV"" prior to December 31, 1982 which will continue to be served under Schedule "GT LV".

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 1,766.50 per month	$ 1,624.72 per month
Kilowatt-Hour Charge (Summer)	$ 0.02667 per kwhr	$ 0.02768 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.02667 per kwhr	$ 0.02768 per kwhr
Kilowatt – Charge Maximum	$ 27.12 per kw	$ 28.15 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company’s General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TIME METERED GENERAL SERVICE - PRIMARY SERVICE

SCHEDULE "GT 3A"

AVAILABILITY

Shall be applicable for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3A" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3A", the customer will remain on Schedule "GT 3A" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".
Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3A" prior to December 31, 1982 which will continue to be served under Schedule "GT 3A".

CHARACTER OF SERVICE

The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 218.22 per month	$ 238.95 per month
Kilowatt-Hour Charge (Summer)	$ 0.00976 per kwhr	$ 0.01017 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.00976 per kwhr	$ 0.01017 per kwhr
Kilowatt – Charge Maximum	$ 14.49 per kw	$ 15.11 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TIME METERED GENERAL SERVICE - HIGH VOLTAGE SERVICE
SCHEDULE "GT 3B"

AVAILABILITY

Shall be applicable for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3B" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3B", the customer will remain on Schedule "GT 3B" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3B" prior to December 31, 1982 which will continue to be served under Schedule "GT 3B".

CHARACTER OF SERVICE

The service under this schedule, normally will be 66kV or above. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

Monthly Rate

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 254.56 per month	$ 197.46 per month
Kilowatt-Hour Charge (Summer)	$ 0.00000 per kwhr	$ 0.00000 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.00000 per kwhr	$ 0.00000 per kwhr
Kilowatt – Charge Maximum (Summer)	$ 2.19 per kw	$ 2.22 per kw
Kilowatt – Charge Maximum (Winter)	$ 2.34 per kw	$ 2.37 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider.
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

RAPID TRANSIT SERVICE

SCHEDULE "RT"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right-of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2kV or such voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 8,830.78 per month	$ 8,950.37 per month

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMAND

The monthly billing demand will be the maximum thirty (30) minute integrated coincident demand of all delivery points recorded during the billing month.

BILLING ENERGY
The monthly billing energy will be the sum of the registrations of kilowatt-hours of all delivery points.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations", except as modified by the agreement by and between the Company and the customer.

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

STREET LIGHTING SERVICE

SCHEDULE "SL"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service for street, highway and park lighting purposes in the District of Columbia portion of the Company's service area when owned by agencies of Federal and District of Columbia governments. Also available to governmental and non-governmental customers for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting.

CHARACTER OF SERVICE

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge		
Metered Account	$ 23.10 per month	$ 21.03 per month
Unmetered Account	$ 19.75 per month	$ 17.98 per month
Kilowatt-hour Charge	$ 0.01012 per kwh	$ 0.01049 per kwh

The per kwh charge shall be adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality Service Standards in Title 15 of the District of Columbia Municipal Regulations.

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The charges under this schedule are for delivery only and do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY

If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

The kilowatt-hours calculated from billing wattages will be reduced by 5.5 percent each month to provide for normal outages.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations". Holiday and decorative street lighting service connections will be considered temporary service connections as defined in the "Electric Service Rules and Regulations" and will be priced accordingly.

APPLICABLE RIDERS

Standard Offer Service – Small Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Telecommunication Network Charge
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

TRAFFIC SIGNAL SERVICE

SCHEDULE "TS"

AVAILABILITY
Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service to agencies of the Federal and District of Columbia governments, for operation of traffic signals in the District of Columbia portion of the Company's service area.

CHARACTER OF SERVICE
Electricity supplied for traffic signal purposes normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 6.88 per month	$ 9.50 per month
Kilowatt-hour Charge	$ 0.03051 per kwh	$ 0.03089 per kwh

The per kwh charge shall be adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality Service Standards in Title 15 of the District of Columbia Municipal Regulations.

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The charges under this schedule are for delivery only and do not include furnishing and/or maintaining traffic signal equipment.

MEASUREMENT OF ELECTRICITY
Electricity delivered to traffic signals is unmetered. Monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed devices and estimated hours of burning time.

The kilowatt-hours calculated from billing wattages will be reduced by 1.5 percent each month to provide for normal outages.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS
Standard Offer Service – Small Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit MRP Adjustment
Mayor's Energy Surcharge Fund Rider

TELECOMMUNICATIONS NETWORK SERVICE

SCHEDULE "TN"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for unmetered electric service to multiple telecommunications network devices or other devices with similar load characteristics served directly by the Company and not exceeding 1,800 watts per device. For devices that are currently served by meter, the Customer may choose to have the meter removed at the Customer's expense and the month Customer Charge without Meter will apply.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 15.43 per month	$ 15.43 per month
Kilowatt-Hour Charge (Summer/Winter)	$ 0.00702 per kwh	$ 0.00388 per kwh

Customer Charges/Kilowatt-hour Charge – For devices that are served through a meter, the Customer shall pay the monthly "Customer Charge with Meter" and the kilowatt-hour charge will be applied to metered usage. For devices served without a meter, the Customer shall pay the monthly "Customer Charge without Meter" and the kilowatt-hour charge will be applied to estimated monthly usage based on metered usages for similar devices. If similar metered data do not exist, at the customer's option, the monthly usage will be estimated base on either the manufacturer's average wattage ratings with no allowance for outage, or on the basis of statistically valid sample estimates using actual current and voltage readings.

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MEASUREMENTS OF ELECTRICITY

Monthly kilowatt-hour consumption will be computed on the basis of manufacturer's average wattage ratings of installed devices, with no allowance for outages. The charges under this rider are for electricity only.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS
Standard Offer Services – Small Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

LED OUTDOOR LIGHTING SERVICE

SCHEDULE "OL LED"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's overhead service area for customer-owned outdoor lighting purposes on customers' premises subject to local ordinance or other appropriate approval.

Not available for street lighting purposes.

CHARACTER OF SERVICE

Electricity will be supplied from distribution system facilities on a metered basis.

MONTHLY RATE
Charge for supply of electricity for operation:

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Customer Charge			
Service at secondary voltage	$ 8.76 per month	$ 8.76 per month	$8.76 per month
Energy Charge			
Service at secondary voltage	$0.00895 per kwhr	$0.00895 per kwhr	$0.00895 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations" and it is further understood that:

1. Normally, lighting fixtures will not be installed on poles carrying 34.5 kV or higher voltages, or on poles supporting voltage regulators, two or more transformers or other similar equipment.
2. The Company reserves the right to discontinue the service at any time when the lighting fixture involved has been frequently damaged, apparently as a result of vandalism.

APPLICABLE RIDERS
Standard Offer Service - Small Commercial
Administrative Credit
Delivery Tax Surcharge
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund Underground Project Charge Rider Underground Rider
Mayor's Energy Surcharge Fund Rider

RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "R-PIV"

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 17.09 per month	$18.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Summer)	$0.04895 per kwhr	$0.05659 per kwhr
First 400 kilowatt-hours (Winter)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Winter)	$0.03419 per kwhr	$0.03952 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
All kilowatt-hours On-Peak	$ 0.22136 per kwhr	$ 0.28781 per kwhr	$ 0.22136 per kwhr	$ 0.24622 per kwh	$ 0.31318 per kwhr
All kilowatt-hours Off-Peak	$ 0.09004 per kwhr	$ 0.09354 per kwhr	$ 0.09004 per kwhr	$ 0.10015 per kwh	$ 0.10178 per kwhr
All kilowatt-hours Admin Charge	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00440 per kwh	$ 0.00440 per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	$ 0.12 per customer	$ 0.12 per customer
In excess of 30 kilowatt-hours	$ 0.01837 per kwhr	$ 0.01837 per kwhr

*The minimum charge includes the first 30 kWh or faction thereof of consumption.

Procurement Cost Adjustment

Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment
Mayor’s Energy Surcharge Fund Rider

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "MDU-PIV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's service area for low voltage electric service used solely for separately metered Plug-in Vehicle ("PIV") battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units ("MDU"), where other electric requirements at the premise are furnished under Schedules "R", "MMA", "GSND", "GS LV", "GS 3A", "GT LV", "MGT LV", or "GT-3A". Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE –

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$38.29	$38.29
Kilowatt-Hour Charge (Summer)		
On-Peak	$0.12255	$0.12769
Off-Peak	$0.05552	$0.05785
Kilowatt-Hour Charge (Winter)		
On-Peak	$0.11366	$0.11875
Off-Peak	$0.05048	$0.05274

DC – MDU-PIV

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2026 – June 2026 (Summer)	July 2026 – August 2026 (Summer)	September 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
SOS Kilowatt-hour Charge				
On Peak	$ 0.17699 per kwhr	$ 0.18408 per kwh	$ 0.18315 per kwh	$ 0.18945 per kwhr
Off Peak	$ 0.11530 per kwhr	$ 0.13112 per kwh	$ 0.13112 per kwh	$ 0.13550 per kwhr
Administrative Charge	$ 0.00400 per kwhr	$ 0.00990 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwhr
Total SOS Kilowatt Hour Charge				
On Peak	$ 0.18099 per kwhr	$ 0.19398 per kwh	$ 0.19305 per kwh	$ 0.19935 per kwhr
Off Peak	$ 0.11930 per kwhr	$ 0.14102 per kwh	$ 0.14102 per kwh	$ 0.14540 per kwhr

Transmission Service Charge
Kilowatt-hour Charge **Included in Generation Service Charge**
Procurement Cost Adjustment **See www.pepco.com for currently effective rate**

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS- For Schedule "MDU-PIV", On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Rider PIV – Green
Mayor's Energy Surcharge Fund Rider

RESIDENTIAL AID DISCOUNT

RIDER "RAD"

This rider is applied to and is a part of Schedule "R" for 18 months after the customer is certified by the Government of the District of Columbia pursuant to the federal statutory criteria to be eligible for the Low Income Home Energy Assistance Program ("LIHEAP"). In such case, the monthly rate is modified such that the following charges are applied to the consumption of customers served under Rider "RAD."

Customers eligible for Rider "RAD" will be billed under Schedule "R" and will receive a monthly credit, the Residential Aid Credit ("RAC"). The amount of the RAC will be a credit for:

- The full customer charge for distribution
- The volumetric energy charge for distribution

Customers who take service under Rider "RAD" are exempt from the following riders:

- Rider "RADS" – Residential Aid Discount Surcharge
- Rider "SETF" – Sustainable Energy Trust Fund
- Rider "EATF" – Energy Assistance Trust Fund
- Rider "UPC" – Underground Project Charge
- Underground Rider – DDOT Underground Electric Company Infrastructure Improvement Charge Recovery
- Rider "MESF" - Mayor's Energy Surcharge Fund

CREF CREDIT RATE

For residential customers, the CREF Credit Rate is the full retail rate, which includes generation, transmission and distribution charges, for the Standard Offer Service (SOS) General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission based upon Section 118 of the CREA. For commercial customers, the CREF Credit Rate is the Standard Offer Service Rate – including generation and transmission charges for the General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission, based upon Section 118 of the CREA.

	Residential Customers	Commercial Customers
Generation		
All kWh	Yes	Yes
Administrative Charge	Yes	Yes
Transmission		
All kWh	Yes	Yes
Distribution		
All kWh Charge	Yes	No
Residential Aid Discount Surcharge	Yes	No
Energy Assistance Trust Fund	Yes	No
Sustainable Energy Trust Fund	Yes	No
Public Space Occupancy Surcharge	Yes	No
Delivery Tax	Yes	No
Mayor's Energy Surcharge Fund	Yes	No

Any net costs for the implementation of Community Net Metering incurred by the Company that are approved by the Commission shall be recovered solely through a CREF Administrative Charge on Subscribers.

The currently effective Pepco-DC CREF Credit Rate and Pepco-DC CREF Administrative Charge can be found on the Company's Community Net Metering website at www.pepco.com/greenpowerconnection.

DISPUTE RESOLUTION

Any dispute related to a CREF Subscriber's bill regarding accuracy or calculation of the bill is subject to the Commission's Complaint Procedures under Chapter 3 of Title 15 of the DCMR.

MAYOR'S ENERGY SURCHARGE FUND
RIDER "MESF"

MAYOR'S ENERGY SURCHARGE FUND - RIDER "MESF"

This rider is applicable to Schedules, "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of the Mayor's Energy Surcharge Fund ("MESF"), established pursuant to amendments to § 8–1774.10a. The Rider "MESF" rates will change annually at the beginning of each fiscal year on October 1.

The current applicable surcharge is equal to $ 0.005544 per kilowatt-hour, effective on October 1, 2026.

Rider "MESF" is not applicable to customers served under Rider "RAD".

PEPCO REDLINE VERSION

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

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RESIDENTIAL SERVICE

SCHEDULE "R"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Available only in individual residences and in individually metered dwelling units in multi-family buildings.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 17.09 per month	$ 18.09 per month
Kilowatt-Hour Charge (Summer) First 400 Kilowatt hours	$ 0.01715 per kwhr	$ 0.01982 per kwhr
Kilowatt-Hour Charge (Summer) In excess of 400 kilowatt hours	$ 0.04895 per kwhr	$ 0.05659 per kwhr
Kilowatt-Hour Charge (Winter) First 400 Kilowatt hours	$ 0.01715 per kwhr	$ 0.01982 per kwhr
Kilowatt-Hour Charge (Winter) In excess of 400 kilowatt hours	$ 0.03419 per kwhr	$ 0.03952 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service - Residential
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

MASTER METERED APARTMENT SERVICE
SCHEDULE "MMA"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service for multiple application to master-metered apartment buildings where the use is predominantly residential and not for retail business establishments. Not available for separately metered service billed on Schedule "GS ND" that did not qualify for multiple application of the residential rate as of December 31, 1982.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 2.01 per month	$ 1.78 per month
Kilowatt-Hour Charge	$ 0.05618 per kwhr	$ 0.05928 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service - Residential
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

GENERAL SERVICE – NON DEMAND

SCHEDULE "GS ND"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for "GS LV" customers whose maximum monthly demand is less than 25 kW. Customers whose maximum demand is between 25 kW and 99 kW will be served on Schedule GS LV or GS 3A subject to the provisions stated therein. Customers whose maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz and for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV, or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnects, regulators and protective equipment.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts for GS Low Voltage Non Demand customers. For GS 3A Non Demand customers, the service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 35.59 per month	$ 38.30 per month
Kilowatt-Hour Charge (Summer)	$ 0.07813 per kwhr	$ 0.07778 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.06114 per kwhr	$ 0.06087 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the billing demand provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).

2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).

3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING DEMAND
The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Small Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

GENERAL SERVICE - LOW VOLTAGE

SCHEDULE "GS LV"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June. Customers with monthly maximum demands less than 25 kW are served on Schedule "GS ND" subject to the provisions stated therein.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 38.29 per month	$ 38.29 per month
Kilowatt-Hour Charge (Summer)	$ 0.05067 per kwhr	$ 0.05264 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.03839 per kwhr	$ 0.03988 per kwhr
Demand Charge	$ 13.10 per kw	$ 13.60 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the billing demand provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).

2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).

3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING DEMAND

The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

GENERAL SERVICE - PRIMARY SERVICE

SCHEDULE "GS 3A"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS", or Distribution Service in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June. Customers with monthly maximum demands less than 25 kW are served on Schedule "GS ND" subject to the provisions stated therein.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnects, regulators and protective equipment.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 89.41 per month	$ 89.41 per month
Kilowatt-Hour Charge (Summer)	$ 0.02026 per kwhr	$ 0.01591 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.01456 per kwhr	$ 0.01144 per kwhr
Demand Charge	$ 10.02 per kw	$ 7.89 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the demand billing provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).

2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).

3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMAND

The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE
SCHEDULE "MGT LV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service, when modified by Rider "SOS", in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand is equal to or in excess of one hundred (100) kilowatts, but less than one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule ""MGT LV"" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule ""MGT LV"" even if the party responsible for the account should change. Removal from Schedule ""MGT LV"" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule ""MGT LV"", the customer will remain on Schedule ""MGT LV"" for at least twelve (12) billing months. Any customer whose maximum demand is equal to or in excess of one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months shall be transferred to Schedule ""GT LV"" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 298.59 per month	$ 360.18 per month
Kilowatt-Hour Charge (Summer)	$ 0.02036 per kwhr	$ 0.02053 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.02036 per kwhr	$ 0.02053 per kwhr
Kilowatt – Charge Maximum	$ 20.97 per kw	$ 21.13 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TEMPORARY SERVICE

SCHEDULE "T"

AVAILABILITY
Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

However, customers receiving Temporary Service on a continuous basis for five (5) years will normally be transferred to the appropriate General Service Low Voltage Schedule "GS LV" or "GS ND" based on the customer's maximum demand, in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

CHARACTER OF SERVICE
The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 35.59 per month	$ 38.30 per month
Kilowatt-Hour Charge (Summer)	$ 0.08916 per kwhr	$ 0.09028 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.06952 per kwhr	$ 0.07039 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS
Standard Offer Service – Small Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

TIME METERED GENERAL SERVICE - LOW VOLTAGE
SCHEDULE "GT LV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service, when modified by Rider "SOS", in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand is equal to or in excess of one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT LV" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than nine hundred (900) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT LV", the customer will remain on Schedule "GT LV" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule ""GT LV"" prior to December 31, 1982 which will continue to be served under Schedule "GT LV".

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 1,766.50 per month	$ 1,624.72 per month
Kilowatt-Hour Charge (Summer)	$ 0.02667 per kwhr	$ 0.02768 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.02667 per kwhr	$ 0.02768 per kwhr
Kilowatt – Charge Maximum	$ 27.12 per kw	$ 28.15 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TIME METERED GENERAL SERVICE - PRIMARY SERVICE

SCHEDULE "GT 3A"

AVAILABILITY

Shall be applicable for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3A" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3A", the customer will remain on Schedule "GT 3A" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".
Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3A" prior to December 31, 1982 which will continue to be served under Schedule "GT 3A".

CHARACTER OF SERVICE

The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 218.22 per month	$ 238.95 per month
Kilowatt-Hour Charge (Summer)	$ 0.00976 per kwhr	$ 0.01017 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.00976 per kwhr	$ 0.01017 per kwhr
Kilowatt – Charge Maximum	$ 14.49 per kw	$ 15.11 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider
Mayor's Energy Surcharge Fund Rider

TIME METERED GENERAL SERVICE - HIGH VOLTAGE SERVICE SCHEDULE "GT 3B"

AVAILABILITY

Shall be applicable for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3B" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3B", the customer will remain on Schedule "GT 3B" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3B" prior to December 31, 1982 which will continue to be served under Schedule "GT 3B".

CHARACTER OF SERVICE

The service under this schedule, normally will be 66kV or above. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

Monthly Rate

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 254.56 per month	$ 197.46 per month
Kilowatt-Hour Charge (Summer)	$ 0.00000 per kwhr	$ 0.00000 per kwhr
Kilowatt-Hour Charge (Winter)	$ 0.00000 per kwhr	$ 0.00000 per kwhr
Kilowatt – Charge Maximum (Summer)	$ 2.19 per kw	$ 2.22 per kw
Kilowatt – Charge Maximum (Winter)	$ 2.34 per kw	$ 2.37 per kw

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Net Energy Metering Rider.
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

RAPID TRANSIT SERVICE

SCHEDULE "RT"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right-of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2kV or such voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 8,830.78 per month	$ 8,950.37 per month

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

BILLING DEMAND

The monthly billing demand will be the maximum thirty (30) minute integrated coincident demand of all delivery points recorded during the billing month.

BILLING ENERGY
The monthly billing energy will be the sum of the registrations of kilowatt-hours of all delivery points.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations", except as modified by the agreement by and between the Company and the customer.

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

STREET LIGHTING SERVICE

SCHEDULE "SL"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service for street, highway and park lighting purposes in the District of Columbia portion of the Company's service area when owned by agencies of Federal and District of Columbia governments. Also available to governmental and non-governmental customers for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting.

CHARACTER OF SERVICE

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge		
Metered Account	$ 23.10 per month	$ 21.03 per month
Unmetered Account	$ 19.75 per month	$ 17.98 per month
Kilowatt-hour Charge	$ 0.01012 per kwh	$ 0.01049 per kwh

The per kwh charge shall be adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality Service Standards in Title 15 of the District of Columbia Municipal Regulations.

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The charges under this schedule are for delivery only and do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY

If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

The kilowatt-hours calculated from billing wattages will be reduced by 5.5 percent each month to provide for normal outages.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations". Holiday and decorative street lighting service connections will be considered temporary service connections as defined in the "Electric Service Rules and Regulations" and will be priced accordingly.

APPLICABLE RIDERS
Standard Offer Service – Small Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Telecommunication Network Charge
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

TRAFFIC SIGNAL SERVICE

SCHEDULE "TS"

AVAILABILITY
Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service to agencies of the Federal and District of Columbia governments, for operation of traffic signals in the District of Columbia portion of the Company's service area.

CHARACTER OF SERVICE
Electricity supplied for traffic signal purposes normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 6.88 per month	$ 9.50 per month
Kilowatt-hour Charge	$ 0.03051 per kwh	$ 0.03089 per kwh

The per kwh charge shall be adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality Service Standards in Title 15 of the District of Columbia Municipal Regulations.

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The charges under this schedule are for delivery only and do not include furnishing and/or maintaining traffic signal equipment.

MEASUREMENT OF ELECTRICITY
Electricity delivered to traffic signals is unmetered. Monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed devices and estimated hours of burning time.

The kilowatt-hours calculated from billing wattages will be reduced by 1.5 percent each month to provide for normal outages.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS
Standard Offer Service – Small Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

TELECOMMUNICATIONS NETWORK SERVICE

SCHEDULE "TN"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for unmetered electric service to multiple telecommunications network devices or other devices with similar load characteristics served directly by the Company and not exceeding 1,800 watts per device. For devices that are currently served by meter, the Customer may choose to have the meter removed at the Customer's expense and the month Customer Charge without Meter will apply.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 15.43 per month	$ 15.43 per month
Kilowatt-Hour Charge (Summer/Winter)	$ 0.00702 per kwh	$ 0.00388 per kwh

Customer Charges/Kilowatt-hour Charge – For devices that are served through a meter, the Customer shall pay the monthly "Customer Charge with Meter" and the kilowatt-hour charge will be applied to metered usage. For devices served without a meter, the Customer shall pay the monthly "Customer Charge without Meter" and the kilowatt-hour charge will be applied to estimated monthly usage based on metered usages for similar devices. If similar metered data do not exist, at the customer's option, the monthly usage will be estimated base on either the manufacturer's average wattage ratings with no allowance for outage, or on the basis of statistically valid sample estimates using actual current and voltage readings.

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MEASUREMENTS OF ELECTRICITY

Monthly kilowatt-hour consumption will be computed on the basis of manufacturer's average wattage ratings of installed devices, with no allowance for outages. The charges under this rider are for electricity only.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS
Standard Offer Services – Small Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

LED OUTDOOR LIGHTING SERVICE

SCHEDULE "OL LED"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's overhead service area for customer-owned outdoor lighting purposes on customers' premises subject to local ordinance or other appropriate approval.

Not available for street lighting purposes.

CHARACTER OF SERVICE

Electricity will be supplied from distribution system facilities on a metered basis.

MONTHLY RATE
Charge for supply of electricity for operation:

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
Customer Charge			
Service at secondary voltage	$ 8.76 per month	$ 8.76 per month	$8.76 per month
Energy Charge			
Service at secondary voltage	$0.00895 per kwhr	$0.00895 per kwhr	$0.00895 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations" and it is further understood that:

1. Normally, lighting fixtures will not be installed on poles carrying 34.5 kV or higher voltages, or on poles supporting voltage regulators, two or more transformers or other similar equipment.
2. The Company reserves the right to discontinue the service at any time when the lighting fixture involved has been frequently damaged, apparently as a result of vandalism.

APPLICABLE RIDERS
Standard Offer Service - Small Commercial
Administrative Credit
Delivery Tax Surcharge
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
~~Sustained~~Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider
Mayor's Energy Surcharge Fund Rider

RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "R-PIV"

AVAILABILITY

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$ 17.09 per month	$18.09 per month
Kilowatt-Hour Charge:		
First 400 kilowatt-hours (Summer)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Summer)	$0.04895 per kwhr	$0.05659 per kwhr
First 400 kilowatt-hours (Winter)	$0.01715 per kwhr	$0.01982 per kwhr
In excess of 400 kilowatt-hours (Winter)	$0.03419 per kwhr	$0.03952 per kwhr

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2025 - October 2025 (Summer)	November 2025 – May 2026 (Winter)	June 2026 - June 2026 (Summer)	July 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
All kilowatt-hours On-Peak	$ 0.22136 per kwhr	$ 0.28781 per kwhr	$ 0.22136 per kwhr	$ 0.24622 per kwh	$ 0.31318 per kwhr
All kilowatt-hours Off-Peak	$ 0.09004 per kwhr	$ 0.09354 per kwhr	$ 0.09004 per kwhr	$ 0.10015 per kwh	$ 0.10178 per kwhr
All kilowatt-hours Admin Charge	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00320 per kwhr	$ 0.00440 per kwh	$ 0.00440 per kwhr

Transmission Service Charge	Summer	Winter
Minimum Charge*	$ 0.12 per customer	$ 0.12 per customer
In excess of 30 kilowatt-hours	$ 0.01837 per kwhr	$ 0.01837 per kwhr

*The minimum charge includes the first 30 kWh or faction thereof of consumption.

Procurement Cost Adjustment

Refer to Page R-41.8 for the currently effective rate.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Residential – Plug-In Vehicle Charging
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Residential Aid Discount
Optional Meter Equipment Related Services
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Residential Direct Load Control Rider
Underground Project Charge Rider
Community Net Metering Rider
Customer Base Rate Credit Rider
Underground Rider
Excess Deferred Income Tax Credit
Rider PIV-Green
MRP Adjustment
Mayor's Energy Surcharge Fund Rider

MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING

SCHEDULE "MDU-PIV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's service area for low voltage electric service used solely for separately metered Plug-in Vehicle ("PIV") battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units ("MDU"), where other electric requirements at the premise are furnished under Schedules "R", "MMA", "GSND", "GS LV", "GS 3A", "GT LV", "MGT LV", or "GT-3A". Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE –

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	$38.29	$38.29
Kilowatt-Hour Charge (Summer)		
On-Peak	$0.12255	$0.12769
Off-Peak	$0.05552	$0.05785
Kilowatt-Hour Charge (Winter)		
On-Peak	$0.11366	$0.11875
Off-Peak	$0.05048	$0.05274

DC – MDU-PIV

Generation and Transmission Service Charges – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	June 2026 – June 2026 (Summer)	July 2026 – August 2026 (Summer)	September 2026 – October 2026 (Summer)	November 2026 – May 2027 (Winter)
SOS Kilowatt-hour Charge				
On Peak	$ 0.17699 per kwhr	$ 0.18408 per kwh	$ 0.18315 per kwh	$ 0.18945 per kwhr
Off Peak	$ 0.11530 per kwhr	$ 0.13112 per kwh	$ 0.13112 per kwh	$ 0.13550 per kwhr
Administrative Charge	$ 0.00400 per kwhr	$ 0.00990 per kwh	$ 0.00990 per kwh	$ 0.00990 per kwhr
Total SOS Kilowatt Hour Charge				
On Peak	$ 0.18099 per kwhr	$ 0.19398 per kwh	$ 0.19305 per kwh	$ 0.19935 per kwhr
Off Peak	$ 0.11930 per kwhr	$ 0.14102 per kwh	$ 0.14102 per kwh	$ 0.14540 per kwhr

Transmission Service Charge
Kilowatt-hour Charge **Included in Generation Service Charge**
Procurement Cost Adjustment **See www.pepco.com for currently effective rate**

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

PEAK HOURS- For Schedule "MDU-PIV", On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Large Commercial
Administrative Credit
Delivery Tax
Public Space Occupancy Surcharge
Net Energy Metering Rider
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider
Excess Deferred Income Tax Credit
MRP Adjustment
Rider PIV – Green
Mayor's Energy Surcharge Fund Rider

RESIDENTIAL AID DISCOUNT

RIDER "RAD"

This rider is applied to and is a part of Schedule "R" for 18 months after the customer is certified by the Government of the District of Columbia pursuant to the federal statutory criteria to be eligible for the Low Income Home Energy Assistance Program ("LIHEAP"). In such case, the monthly rate is modified such that the following charges are applied to the consumption of customers served under Rider "RAD."

Customers eligible for Rider "RAD" will be billed under Schedule "R" and will receive a monthly credit, the Residential Aid Credit ("RAC"). The amount of the RAC will be a credit for:

- The full customer charge for distribution
- The volumetric energy charge for distribution

Customers who take service under Rider "RAD" are exempt from the following riders:

- Rider "RADS" – Residential Aid Discount Surcharge
- Rider "SETF" – Sustainable Energy Trust Fund
- Rider "EATF" – Energy Assistance Trust Fund
- Rider "UPC" – Underground Project Charge
- Underground Rider – DDOT Underground Electric Company Infrastructure Improvement Charge Recovery
- Rider "MESF" - Mayor's Energy Surcharge Fund

CREF CREDIT RATE

For residential customers, the CREF Credit Rate is the full retail rate, which includes generation, transmission and distribution charges, for the Standard Offer Service (SOS) General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission based upon Section 118 of the CREA. For commercial customers, the CREF Credit Rate is the Standard Offer Service Rate – including generation and transmission charges for the General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission, based upon Section 118 of the CREA.

	Residential Customers	Commercial Customers
Generation		
All kWh	Yes	Yes
Administrative Charge	Yes	Yes
Transmission		
All kWh	Yes	Yes
Distribution		
All kWh Charge	Yes	No
Residential Aid Discount Surcharge	Yes	No
Energy Assistance Trust Fund	Yes	No
Sustainable Energy Trust Fund	Yes	No
Public Space Occupancy Surcharge	Yes	No
Delivery Tax	Yes	No
Mayor's Energy Surcharge Fund	Yes	No

Any net costs for the implementation of Community Net Metering incurred by the Company that are approved by the Commission shall be recovered solely through a CREF Administrative Charge on Subscribers.

The currently effective Pepco-DC CREF Credit Rate and Pepco-DC CREF Administrative Charge can be found on the Company's Community Net Metering website at www.pepco.com/greenpowerconnection.

DISPUTE RESOLUTION

Any dispute related to a CREF Subscriber's bill regarding accuracy or calculation of the bill is subject to the Commission's Complaint Procedures under Chapter 3 of Title 15 of the DCMR.

MAYOR'S ENERGY SURCHARGE FUND
RIDER "MESF"

MAYOR'S ENERGY SURCHARGE FUND - RIDER "MESF"

This rider is applicable to Schedules, "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of the Mayor's Energy Surcharge Fund ("MESF"), established pursuant to amendments to § 8–1774.10a. The Rider "MESF" rates will change annually at the beginning of each fiscal year on October 1.

The current applicable surcharge is equal to $ 0.005544 per kilowatt-hour, effective on October 1, 2026.

Rider "MESF" is not applicable to customers served under Rider "RAD".

CERTIFICATE OF SERVICE

I hereby certify that a copy of Potomac Electric Power Company's updated tariff page R-60, the Mayor's Energy Surcharge Fund Rider was served on September 29, 2026 on all parties in Formal Case ET2026 by electronic mail.

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/s/ *Dennis P. Jamouneau*
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