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PUBLIC SERVICE COMMISSION

November 4, 2011

BY HAND

Jesse P. Clay, Jr.
Acting Commission Secretary
Public Service Commission
of the District of Columbia
2nd Floor, West Tower
1333 "H" Street, N.W.
Washington, D.C. 20005

Dear Mr. Clay:

On behalf of Washington Gas Light Company ("Washington Gas", "Company" or "WG"), transmitted herewith for filing are the Actual Cost Adjustment (Exhibit I), and Distribution Charge Adjustment (Exhibit II), for the twelve month period commencing with the billing month of December 2011.

As shown in Exhibit I, the Actual Cost Adjustment reflects an under collection of \$809,137 to be charged to firm customers through an increase in the quarterly PGC of \$0.0069 per therm. Exhibit II shows the determination of the annual DCA factor of (\$ 0.0665) per therm.

If you have any questions regarding this matter, please do not hesitate to contact the undersigned.

Very truly yours,

Cathy Thurston-Seignious/RTL

Cathy Thurston-Seignious
Senior Attorney

Enclosures

pc: Sandra Mattavous-Frye, Esquire

Washington Gas Light Company
District of Columbia Division

Determination of Actual Cost Adjustment (ACA) Factor
(Pursuant to Section V. of General Service Provision No. 16)

Based on the Twelve Months Ended August 31, 2011

Line No.	Description A	Amount B	Line No.
1	<u>Cost of Gas Purchased (Page 2, Line 26)</u>	\$ 94,359,352	1
2	<u>Collections from Firm Customers (Page 3, Line 6)</u>	\$ 93,562,902	2
3	<u>Calculation of ACA Factor</u>		3
4	Under/(Over) Collection of Gas Costs (Line 1 - Line 2)	\$ 796,450	4
5	Disposition of supplier refund amount over/(under) refunded	12,687	5
6	Net ACA Amount (Line 4 + Line 5)	\$ 809,137	6
7	Estimated Firm Therm Sales for the ACA Period a/	117,866,000	7
8	Actual Cost Adjustment Rate per Therm (Line 6 / Line 7)	\$ 0.0069	8

a/ Per budget for the twelve months commencing December 2011

**Washington Gas Light Company
District of Columbia Division**

**Determination of Actual Cost Adjustment (ACA) Factor
(Pursuant to Section V. of General Service Provision No. 16)**

Based on the Twelve Months Ended August 31, 2011

Line No.	Description A	System Amount B	D.C. Amount C	Line No.
1	<u>COMMODITY</u>			1
2	Natural Gas Purchases	\$ 450,872,324	\$ 69,525,927	2
3	Less:			3
4	Cost of Interruptible Sales	1,303,420	808,252	4
5	Cost of NGV Sales	31,280	1,099	5
6	Gas Losses Billed Others	98,200	15,627	6
7	Net Firm Natural Gas Purchases	\$ 449,439,424	\$ 68,700,949	7
8	Peak Shaving	2,973,227	455,795	8
9	Hexane	4,018,955	1,199,403	9
10	Total Firm Commodity	\$ 456,431,606	\$ 70,356,147	10
11	<u>DEMAND</u>			11
12	Firm Transportation			12
13	Base Gas	\$ 18,230,555	\$ 2,395,494	13
14	Weather Gas	62,257,554	9,556,535	14
15	Qualified CSP Capacity	195,144	N/A	15
16	Storage Demand	57,033,794	8,754,688	16
17	Storage Capacity	27,230,962	5,182,053	17
18	Other Demand Charges			18
19	Hampshire Gas Company	5,401,020	956,521	19
20	Other	(156,564)	1,706,779	20
21	Total Demand	\$ 170,192,465	\$ 28,552,070	21
22	<u>CREDITS RE DELIVERY SERVICE</u>	\$ (34,588,155)	\$ (5,017,505)	22
23	<u>CARRYING CHARGES ON PREPAID GAS</u>	\$ 12,769,968	\$ 2,234,521	23
24	<u>CARRYING CHARGES ON ACA</u>	\$ 146,541	\$ 112,213	24
25	<u>ASSET MANAGEMENT REVENUE SHARING</u>	\$ (4,327,630)	\$ (1,878,095)	25
26	Total ACA Cost of Gas	\$ 600,624,795	\$ 94,359,352	26

Washington Gas Light Company
District of Columbia Division

Determination of Actual Cost Adjustment (ACA) Factor
(Pursuant to Section V. of General Service Provision No. 16)

Based on the Twelve Months Ended August 31, 2011

Line No.	Description	Amount	Line No.
	A	B	
1	<u>Collections from Firm Customers</u>		1
2	Commodity	\$ 69,378,762	2
3	Peak Shaving	1,086,129	3
4	Demand	20,586,009	4
5	Carrying Charges on Prepaid Gas Costs	<u>2,512,002</u>	5
6	Total	<u><u>\$ 93,562,902</u></u>	6

Washington Gas Light Company
District of Columbia Division

Distribution Charge Adjustment (DCA) Factor
For the Twelve Billing Months Commencing December 2011

Based on the Twelve Months Ended August 31, 2011

Line No.	Description	Amount	Line No.
	A	B	
1	<u>DCA Reconciliation (2010-2011)</u>		1
2	Amount due firm customers - Current Year	\$ 14,349,896	2
3	Prior Period Reconciliation	(736,169)	3
4	Residential Essential Service program reconciliation	(120,738)	4
5	Net Margins Due Firm Customers	\$ 13,492,989	5
6	<u>Amount Credited to Firm Customers</u>	(15,147,400)	6
7	<u>Reconciliation Amount - current year</u>	\$ (1,654,411)	7
8	Recovery of LCP Cost	-	8
9	<u>Net Reconciliation Amount</u>	\$ (1,654,411)	9
8	<u>Projected DCA (2011-2012)</u>		8
9	Margins Applicable to Firm	\$ 14,349,896	9
10	Prior Period Reconciliation Amount (Line 9)	(1,654,411)	10
11	Projected Net Margin	\$ 12,695,485	11
12	Estimated Firm Therm Sales and Deliveries		12
13	for the twelve months commencing December 2011	190,877,000	13
14	<u>Projected DCA Credit per Therm a/</u>	\$ 0.0665	14

a/ Excludes Delivery Taxes.