

Andrea H. Harper  
Assistant General Counsel

EP9628  
701 Ninth Street NW  
Washington, DC 20068-0001

Office 202.331.6649  
Fax 202.331.6767  
pepco.com  
ahharper@pepcoholdings.com

March 30, 2018

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street N.W., Suite 800  
Washington, DC 20005

**Re: Formal Case Nos. PEPRAD 2018 and 1120**

Dear Ms. Westbrook-Sedgwick:

In compliance with the Residential Aid Discount Subsidy Stabilization Amendment Act of 2010, D.C. Law 18-195, which amended the Clean and Affordable Energy Act of 2008 and Order No. 15986 issued on September 20, 2010 in Formal Case Nos. 813 and 945, attached for filing is the Potomac Electric Power Company's "(Pepco" or "Company") Rider "RADS" – Residential Aid Discount Surcharge.

Paragraph 6 of Order No. 15986 directed Pepco to file a true-up for the RADS surcharge on an annual basis for any over-or under-collection. Order No. 18059 issued in FC 1120, established a new program effective in June 2016 for customers qualifying for the Residential Aid Discount program which provides a Residential Aid Credit. This is the first RADS surcharge filing since the new program was established.

The RADS true-up calculation for June 2016 through February 2018 is shown on Attachment B. The January 2016 through May 2016 difference in the subsidy for the Residential Aid Discount program and the RADS surcharge collections was de minimis and is not included in the calculation. Page 1 of Attachment B provides the calculation of the new RADS surcharge. The RADS surcharge collections from this period resulted in an under-collection of \$2,731, 996 which is shown on page 2 of Attachment B. Page 3 of Attachment B shows the forecasted under-collection of \$93,843 from March through May 2018 which is also included in the calculation of the surcharge on page 1 of Attachment B.

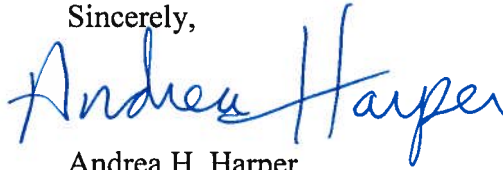
The estimated cost of the Residential Aid Credit (RAC) from June 2018 through May 2019 is \$5,558,684 and is shown on page 4 of Attachment B and is also included in the calculation of the surcharge shown on page 1 of Attachment B. As a result of the under-collection from June 2016 through May 2018 and the cost of the RAC credit from June 2018 through May 2019, the RADS surcharge will increase change from the current surcharge of \$0.000442 per kilowatt-hour which became effective February 1, 2017, to \$0.000765 per kilowatt-hour.

Ms. Brinda Westbrook-Sedgwick  
Page 2  
March 30, 2018

The revised Rider "RADS" tariff pages are provided as Attachment A

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in blue ink that reads "Andrea Harper". The signature is fluid and cursive, with the first name "Andrea" and the last name "Harper" clearly distinguishable.

Andrea H. Harper

Enclosures

cc: All Parties of Record

# ATTACHMENT A

CLEAN

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



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An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

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**RESIDENTIAL AID DISCOUNT SURCHARGE  
RIDER "RADS"**

**RESIDENTIAL AID DISCOUNT SURCHARGE RIDER - RIDER "RADS"**

This rider is applicable to Schedules "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of funding the discount provided to customers participating in Rider "RAD". The initially calculated discount will recover the amount formerly embedded in base rates related to the unbundled generation rate subsidy in Rider "RAD" as directed by Paragraph 438, Order No. 14712, issued in District of Columbia Formal Case No. 1053 on January 30, 2008.

Pursuant to Order No. 15986 issued on September 20, 2010 in Formal Case Nos. 945 and 813, Rider "RADS" will also recover the remaining amount of the distribution, transmission and generation subsidy in the "RAD" and "RAD-AE" rates. This rider will be trued-up on an annual basis, beginning in January 2011, to reflect any difference between the actual RAD subsidy provided and the actual amount collected for the RAD subsidy through Rider "RADS" and to reflect changes in participation levels.

The surcharge effective for service on and after June 1, 2018 is \$0.000765 per kilowatt-hour.

Rider "RADS" is not applicable to customers served under Rider "RAD".

REDLINE

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



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**RESIDENTIAL AID DISCOUNT SURCHARGE  
RIDER "RADS"****RESIDENTIAL AID DISCOUNT SURCHARGE RIDER - RIDER "RADS"**

This rider is applicable to Schedules "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of funding the discount provided to customers participating in Rider "RAD". The initially calculated discount will recover the amount formerly embedded in base rates related to the unbundled generation rate subsidy in Rider "RAD" as directed by Paragraph 438, Order No. 14712, issued in District of Columbia Formal Case No. 1053 on January 30, 2008.

Pursuant to Order No. 15986 issued on September 20, 2010 in Formal Case Nos. 945 and 813, Rider "RADS" will also recover the remaining amount of the distribution, transmission and generation subsidy in the "RAD" and "RAD-AE" rates. This rider will be trued-up on an annual basis, beginning in January 2011, to reflect any difference between the actual RAD subsidy provided and the actual amount collected for the RAD subsidy through Rider "RADS" and to reflect changes in participation levels.

The surcharge effective for service on and after ~~February 17, 2017~~ June 1, 2018 is ~~\$0.0004420~~ \$0.000765 per kilowatt-hour.

Rider "RADS" is not applicable to customers served under Rider "RAD".

## ATTACHMENT B



POTOMAC ELECTRIC POWER COMPANY  
DISTRICT OF COLUMBIA  
RIDER RADS  
RESIDENTIAL AID DISCOUNT  
ANNUAL TRUE-UP FILING

RAD Estimated Subsidy Based on 2017 Participants

\$ 5,558,684

Forecasted kwh (excl. RAD) June 2018 - May 2019

10,954,580,303

Rate to collect subsidy

\$ 0.000507

True-up for Jun. 2016 - May 2018 - Difference between RAD subsidy and RADS collections

Actual June 2016 - Feb 2018

\$ 2,731,996

Forecast March 2018 - May 2018

\$ 93,843

Total

\$ 2,825,839

Rate for true-up

\$ 0.000258

Total rate for subsidy and true-up

\$ 0.000765

Month No.	Month	Surcharge Revenues					Residential Aid		Deferral
		Residential	Commercial	Rapid Transit	PSL	LC	Total	Total	Total
1	June 16	31,824.88	114,586.48	0.00	875.04		147,286.40	309,971.83	(162,685.43)
2	July 16	38,507.50	112,174.91	8,356.67	774.35		159,813.43	472,406.31	(312,592.88)
3	August 16	48,259.12	143,095.83	4,786.02	825.42		196,966.39	679,790.35	(482,823.96)
4	September 16	1,154,689.95	120,134.75	4,412.85	917.98		1,280,155.53	511,631.64	768,523.89
5	October 16	28,527.30	109,722.96	5,049.76	1,022.14		144,322.16	423,086.48	(278,764.32)
6	November 16	22,952.10	105,171.52	4,085.65	1,177.85		133,387.12	320,024.99	(186,637.87)
7	December 16	29,585.00	102,045.43	3,540.27	1,240.40		136,411.10	414,787.18	(278,376.08)
8	January 17	35,223.40	106,148.01	4,007.39	1,359.96		146,738.76	485,906.17	(339,167.41)
9	February 17	34,881.27	110,416.03	4,552.35	1,329.30		151,178.95	469,852.58	(318,673.63)
10	March 17	69,591.84	230,775.27	5,674.23	1,971.81		308,013.15	502,715.18	(194,702.03)
11	April 17	69,382.69	252,573.28	10,920.30	3,052.24		335,928.51	356,309.91	(20,381.40)
12	May 17	70,635.02	306,415.45	12,507.07	2,629.27		392,186.81	432,236.90	(40,050.09)

Total for Program Year

1,634,060.07    1,813,259.92    67,892.56    17,175.76    3,532,388.31    5,378,719.52    (1,846,331.21)

1	June 17	88,407.46	294,955.86	11,532.20	2,433.66		397,329.18	466,566.48	(69,237.30)
2	July 17	116,463.60	316,666.86	14,078.11	2,153.54		449,362.11	494,508.53	(45,146.42)
3	August 17	116,947.41	365,560.40	13,205.57	2,296.65		498,010.03	616,497.53	(118,487.50)
4	September 17	92,501.33	311,888.19	13,034.13	2,544.54		419,968.19	423,828.75	(3,860.56)
5	October 17	83,123.18	332,043.69	13,554.44	2,835.13		431,556.44	563,412.94	(131,856.50)
6	November 17	68,754.92	244,873.03	11,700.58	3,261.99		328,590.52	415,176.42	(86,585.90)
7	December 17	79,942.44	70,759.00	12,026.01	3,434.90	216,746.29	382,908.64	515,963.54	(133,054.90)
8	January 18	118,648.76	36,441.54	9,656.89	3,766.02	287,769.15	456,282.36	607,076.80	(150,794.44)
9	February 18	97,041.76	31,793.81	13,504.25	3,681.21	259,039.03	405,060.06	551,701.40	(146,641.34)
10									
11									
12									

Total for Program Year

861,830.86    2,004,982.38    112,292.18    26,407.64    3,769,067.53    4,654,732.39    (885,664.86)

**Pepco  
District of Columbia  
Estimated RAD Program Cost  
March -May 2018**

	Billing Determinants			Total
	March	April	May	
<b>RAD Customers</b>				
Customers	18,588	18,588	18,588	
1st 400 kwhrs	7,668,060	7,104,318	6,002,311	
Excess of 400 kwhrs	7,473,150	5,079,736	3,196,820	
Total RAD Standard	15,141,210	12,184,054	9,199,130	
<b>Customer Charge</b>	\$ 15.09	\$ 15.09	\$ 15.09	
1st 400 kwhrs	\$ 0.00759	\$ 0.00759	\$ 0.00759	
Excess of 400 kwhrs	\$ 0.01512	\$ 0.01512	\$ 0.01512	
<b>RAD Subsidy</b>	\$ 451,688	\$ 411,220	\$ 374,386	
<b>RAD Surcharge Revenue</b>				
Total Sales (less RAD)	915,721,703	838,776,462	832,494,487	
RAD Surcharge Revenue	\$ 0.000442	\$ 0.000442	\$ 0.000442	
RAD Surcharge Revenue	\$ 404,749	\$ 370,739	\$ 367,963	
<b>RAD Deferral Estimate</b>	\$ (46,939)	\$ (40,481)	\$ (6,423)	\$ (93,843)

Pepco  
District of Columbia  
Estimated RAD Program Cost  
June 2018 - May 2019

	Billing Determinants											
	June	July	August	September	October	November	December	January	February	March	April	May
Customers	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588
1st 400 kwhrs	6,681,296	6,385,647	7,741,654	12,178,169	7,229,247	6,454,618	8,112,376	6,578,410	6,993,291	7,708,201	7,149,397	6,010,002
Excess of 400 kwhrs	6,193,565	8,765,391	8,404,626	9,658,858	4,166,449	4,742,445	8,903,348	9,655,957	7,834,737	7,512,270	5,111,969	3,200,916
Total RAD	12,874,861	15,151,038	16,146,281	21,837,027	11,395,696	11,197,063	17,015,724	16,234,366	14,828,029	15,220,471	12,261,366	9,210,918

	Estimated Subsidy											
	June	July	August	September	October	November	December	January	February	March	April	May
Customers	280,493	280,493	280,493	280,493	280,493	280,493	280,493	280,493	280,493	280,493	280,493	280,493
1st 400 kwhrs	50,711	48,467	58,759	92,432	54,670	48,991	61,573	49,930	53,079	58,505	54,264	45,616
Excess of 400 kwhrs	134,153	189,858	182,044	209,211	90,245	71,706	134,619	145,998	118,461	113,586	77,293	48,398
Total RAD	465,357	518,818	521,296	582,136	425,608	401,189	476,684	476,421	452,033	452,584	412,050	374,507
												\$ 5,558,684

Full Cost Rate  
Summer Winter

Customers	\$ 15.09	\$ 15.09
1st 400 kwhrs	\$ 0.00759	\$ 0.00759
Excess of 400 kwhrs	\$ 0.02166	\$ 0.01512
Total RAD		

## **CERTIFICATE OF SERVICE**

I hereby certify that a copy of Potomac Electric Power Company's clean copy of the Residential Aid Discount Surcharge - Rider RADS filing was served on the parties of record in Docket Nos. PEPRADR and 1120 by electronic mail this 30<sup>th</sup> day of March 2018.

Ms. Brinda Westbrook-Sedgwick  
Commission Secretary  
Public Service Commission  
of the District of Columbia  
1325 G Street N.W. Suite 800  
Washington, DC 20002  
bwestbrook@psc.dc.gov

Frann G. Francis, Esq.  
Apartment and Office Building  
Association of Metropolitan  
Washington  
1050 17<sup>th</sup> Street, NW, Suite 300  
Washington, DC 20036  
ffrancis@aoba-metro.org

Sheila Slocum Hollis, Esq.  
Duane, Morris, & Heckscher, LLP  
1667 K Street N.W., Suite 700  
Washington, DC 20006  
sshollis@duanemorris.com

Herbert Harris, Chairman  
Consumer Utility Board  
1133 15<sup>th</sup> Street NW,  
Suite 500  
Washington, DC 20005  
dccub@msn.com

Jay Dillarou  
Mid-American Energy  
4299 NW Urbandale Drive  
Urbandale, IA 50332  
info@midamerican.com

Dr. Taresa Lawrence, Esq.  
DC Department of the Environment  
1200 First Street NE 5<sup>th</sup> Floor  
Washington, DC 20002  
taresa.lawrence@dc.gov

Robert Bassett  
Starion Energy PA, Inc.  
220 Main Street South, Suite 206  
Southbury, CT 06488  
rbassett@starionenergy.com

First Energy Services  
341 White Pond Drive  
Akron, OH 44320  
fesmarketpolicies@fes.com

Melanie Santiago-Mosier  
Washington Gas Energy Services, Inc.  
13865 Sunrise Valley Dr. Suite 200  
Herndon, VA 20171  
mmosier@wges.com

Brian J. H. Lederer, Esq.  
International Brotherhood of Electric  
Workers (IBEW) Local 1900  
3003 Van Ness Street, NW  
Suite W228  
Washington, DC 20008  
brian.lederer@att.net

Adam Gusman, Chief Compliance Officer  
Glacial Energy of Washington DC, Inc.  
24 Route 6A  
Sandwich, MA 02563  
adam.gusman@glacialenergy.com

Reverend Douglas E. Moore  
Moore Energy Resources  
Corporation  
1300 Newton Street, NW  
Washington, DC 20017  
anv.moorec@gmail.com

Divesh Gupta, Esq.  
Constellation NewEnergy, Inc.  
111 Market Place, Suite 500  
Baltimore, MD 21202  
divest.gupta@constellation.com

Brian Caldwell, Esq.  
Office of the Attorney General for the  
District of Columbia  
441 4<sup>th</sup> Street, NW, Suite 650-S  
Washington, DC 20001  
brian.caldwell@dc.gov

Jon M. Casadont  
AEP Energy, Inc.  
363 West Erie Street Suite 700  
Chicago, IL 60610  
jcasadont@bluestarenergy.com

Sandra Mattavous-Frye  
Office of the People's Counsel  
1133 15<sup>th</sup> Street NW, Suite 500  
Washington, DC 20005  
smfrye@opc-dc.gov

Kenneth G. Hurwitz  
Panda-Brandywine, L.P.  
1615 L Street, NW, Suite 800  
Washington, DC 20036  
ken.hurwitz@haynesboone.com

Harris Rosen  
Liberty Power  
1901 W. Cypress Creed Road Ste 600  
Fort Lauderdale, FL 33309  
hrosen@liberypowercorp.com

Bernice K. McIntyre  
Washington Gas Light Company  
101 Constitution Avenue, NW  
Washington, DC 20080  
bmcintyre@washgas.com

Marc E. Biondi, Esq.  
Washington Metropolitan Transit  
Authority  
600 5<sup>th</sup> Street, NW  
Washington, DC 20001  
mebiondi@wmata.com

Robert Robinson  
Consumer Utility Board  
1631 Newton Street, NW  
Washington, DC 20020  
rob robin@me.com

Brian T. Castelli  
Alliance to Save Energy  
1850 M. Street, NW  
Suite 600  
Washington, DC 20036  
bcastelli@ase.org

James Steffes  
Direct Energy  
12 Greenway Plaza, Suite 600  
Houston, TX 77046  
james.steffes@directenergy.com

Peter Lowenthal  
Maryland-DC-Virginia Solar  
Energy Industries Association  
4707 Elmhurst Lane  
Bethesda, MD 20814  
director@mdv-seia.org

Jay L. Kooper  
Hess Corporation  
One Hess Plaza  
Woodbridge, NJ 07095  
jkooper@hess.com

Tom D. O'Leary  
Horizon Power & Light  
800 Bering Drive, Ste. 250  
Houston, TX 77057  
tom@hplco.com

Telemach N. Chryssikos  
Attorney  
Washington Gas Energy Services, Inc.  
101 constitutions avenue, NW  
Washington, DC 20080  
macchryssikos@wges.com

Brian R. Greene, Esq.  
GreeneHurlocker, PLC  
1807 Libbie Avenue, Suite 102  
Richmond, VA 23226  
bgreene@greenehurlocker.com

Naveen Rabie  
Suez Energy Resources NA, Inc.  
1990 Post Oak Blvd  
Suite 1900  
Houston, TX 77056-4499  
naveen.rabie@gdfsuezna.com

Coralette Hannon  
American Association of  
Retired Persons  
6705 Reedy Creek Road  
Charlotte, NC 28215  
channon@aarpp.org

Richard Beverly, Esq.  
General Counsel  
Public Service Commission  
of the District of Columbia  
1325 G Street N.W. Suite 800  
Washington, DC 20005  
rbeverly@psc.dc.gov

Leah Gibbons  
Reliant Energy Solutions  
324 Cedar Lande  
Rockville, MD 20851  
lgibbons@reliant.com

Barbara L. Burton, Esq.  
Assistant People's Counsel  
Office of the People's Counsel  
1133 15<sup>th</sup> Street NW, Suite 500  
Washington, DC 20005  
bburton@opc-dc.gov

Michael Phillips  
Nina Dodge  
DC Climate Action  
Washington, DC 20008  
michael.phillips3@verizon.net  
ndodge53@gmail.com

Kristi Singleton  
Assistant General Counsel  
1800 F Street N.W., Room 2016  
Washington, DC 20405  
Kristi.singleton@gsa.gov

John B. Britton, Esq.  
Schnader Harrison Segal & Lewis, LLP  
750 9<sup>th</sup> Street, NW, Suite 550  
Washington, DC 20001  
jbritton@schnader.com

Rhone Resch, President  
Solar Energy Industries Association  
575 7<sup>th</sup> Street, NW, Suite 400  
Washington, DC 20004  
rresch@seia.org

Amy Klaviter  
Integrays Energy Services  
500 West Madison Street  
Suite 3300  
Chicago, IL 60661  
aklaviter@integraysenergy.com

Jay H. Dillavou  
Mid-American Energy  
4299 NW Urbandale Dr.  
Urbandale, IA 50332  
[jhdillavou@midamerican.com](mailto:jhdillavou@midamerican.com)

Barbara Clay  
General Counsel and Senior  
President  
Public Power, LLC  
1055 Washington Blvd., 7<sup>th</sup> Floor  
Stamford, CT 06907  
[bclay@criusenergy.com](mailto:bclay@criusenergy.com)

Brian White  
Sempra Energy Solutions  
401 West A Street, Suite 500  
San Diego, CA 92101  
[bwhite@semprasolutions.com](mailto:bwhite@semprasolutions.com)

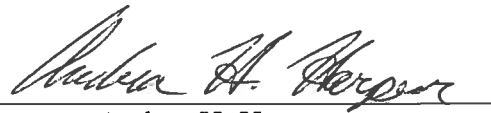
Christopher Lipscombe  
Public Service Commission  
of the District of Columbia  
1325 G Street N.W. Suite 800  
Washington, DC 20005  
[clipscombe@psc.dc.gov](mailto:clipscombe@psc.dc.gov)

Hussain Karim, Esq.  
District Department of the Environment  
1200 First Street, N.W. 5<sup>th</sup> Floor  
Washington, D.C. 20002  
[Hussain.karim@dc.gov](mailto:Hussain.karim@dc.gov)

Lawrence Daniels, Esq  
Kenneth Mallory, Esq  
Office of the People  
1133 15<sup>th</sup> Street, N.W. Suite 500  
Washington, D.C. 20005  
[ldaniels@opc-dc.gov](mailto:ldaniels@opc-dc.gov)  
[kmallory@opc-dc.gov](mailto:kmallory@opc-dc.gov)

Annie Lindner  
Constellation New Energy, Inc.  
1310 Point Street  
Baltimore, MD 21231  
[Anne.lindner@constellation.com](mailto:Anne.lindner@constellation.com)

Michael Engleman  
District of Columbia Sewer Authority  
by Squire Patton Boggs (US) LLP  
2550 M Street N.W.  
Washington, D.C. 20037  
[Michael.engleman@squirepb.com](mailto:Michael.engleman@squirepb.com)



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Andrea H. Harper