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pepco
An Exelon Company

October 10, 2018

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W., Suite 800
Washington, DC 20005

Re: Docket PEPBSAR

Dear Ms. Westbrook-Sedgwick:

Pursuant to Order No. 15556, attached is the Potomac Electric Power Company's (Pepco or the Company) monthly filing regarding the Bill Stabilization Adjustment Rider (BSA). This BSA Rider calculation is based on the deferral balances for the September 2018 billing cycle. The BSA Rider will be applied to customers' bills in the November 2018 billing month. Effective with the September 11, 2017 filing, the Company is utilizing Count of Contracts.

Attachment 1 to this filing is a summary showing the results of the BSA calculation for the September, October and November 2018 billing cycle for each rate class. These rates will be posted on the Company's web site: www.pepco.com.

Attachment 2 provides the BSA calculation utilizing the rate classes determined in Order No. 18846.

Attachment 3 is Pepco's Sarbanes-Oxley check of the data provided by the Revenue Accounting department.

Pursuant to Order No. 15556, the Company is required to adjust monthly class base distribution revenues if a major customer outage occurs. The Company did not experience any major customer outages as defined in Formal Case No. 1053.

The Company is willing to meet at the convenience of the Commission or parties in Docket PEPBSAR to explain these BSA calculations. In addition, any questions concerning the Company's BSA filings may be directed to Susan DeVito at 302-451-5324.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Kevin McGowan

Enclosure: CD

cc: All Parties of Record

Attachment 1

POTOMAC ELECTRIC POWER COMPANY
DISTRICT OF COLUMBIA
BILL STABILIZATION ADJUSTMENT ($/kwh)
APPLICABLE TO DISTRIBUTION CUSTOMERS

Rate Class	Sep-18	Oct-18	Nov-18
R	0.002735	0.000165	(0.002229)
MMA	0.004002	0.001319	0.001945
GS ND	0.004910	0.006068	0.005626
GSD	(0.004503)	0.000442	0.004875
GS HV	0.004519	0.004733	0.004256
MGT LV	0.000000	0.004268	0.004427
GTLV	0.004012	0.003645	0.003724
GT3A	0.002316	0.002077	0.002273
GT3B	0.000300	0.000228	0.000311

ATTACHMENT 2

PEPCO DC

CALCULATION OF THE MONTHLY RATE ADJUSTMENT - Rider "BSA"

FOR THE BILLING MONTH OF: November, 2018

SCHEDULE	R	MMA	GS ND	GSD	GS HV	MGT LV	GTLV	GT3A	GT3B
I. CALCULATION OF REQUIRED REVENUE ADJUSTMENT				GS-LV	GS-3A				
A. CALCULATION OF NORMALIZED MONTHLY TEST YEAR REVENUE									
1. CLASS CUSTOMER COUNT FOR CURRENT BILLING MONTH OF September	274,981	54,352	17,335	5,114	5	3,240	259	156	1
2. AVERAGE CLASS BASE REVENUE PER CUSTOMER IN THE TEST YEAR BILLING MONTH	$ 25.40	$ 19.00	$ 68.25	$ 635.78	$ 1,059.03	$ 3,661.58	$ 24,616.47	$ 28,277.73	$ 33,870.04
2.a. REVENUE ADJUSTMENT	-	-	-	-	-		-	-	-
3. ALLOWED REVENUE (1 x 2 + 2(a))	$ 6,984,517.40	$ 1,032,688.00	$ 1,183,113.75	$ 3,251,378.92	$ 5,295.15	$ 11,863,519.20	$ 6,375,665.73	$ 4,411,325.88	$ 33,870.04
B. ACTUAL MONTHLY REVENUE									
1. ACTUAL MONTHLY CLASS DISTRIBUTION BASE REVENUE IN $ FOR September	7,268,495.31	997,362.44	1,191,822.50	2,915,868.80	4,455.75	10,516,746.43	5,651,886.15	4,850,602.61	36,805.03
2. ADJUSTMENTS	-	-	-	-			-	-	-
3.TOTAL (1+2)	$ 7,268,495.31	$ 997,362.44	$ 1,191,822.50	$ 2,915,868.80	$ 4,455.75	$ 10,516,746.43	$ 5,651,886.15	$ 4,850,602.61	$ 36,805.03
C. REQUIRED REVENUE ADJUSTMENT									
1. DIFFERENCE BETWEEN TEST YEAR REVENUE AND ACTUAL REVENUE (A3 - B3)	$ (283,977.91)	$ 35,325.56	$ (8,708.75)	$ 335,510.12	$ 839.40	$ 1,346,772.77	$ 723,779.58	$ (439,276.73)	$ (2,934.99)
II. RECONCILIATION OF BSA REVENUE ADJ. COLLECTED									
A. REVENUE ADJUSTMENT ALLOWED IN September, 2018	$ 599,942.80	$ 141,332.18	$ 95,129.62	$ (239,478.43)	$ 596.01	$ 1,017,837.23	$ 551,930.25	$ 470,405.17	$ 4,322.33
B. REVENUE ADJUSTMENT COLLECTED FOR September, 2018	$ 605,638.77	$ 131,006.57	$ 100,062.84	$ (266,894.92)	$ 508.92	$ 1,127,939.37	$ 606,174.63	$ 526,239.99	$ 2,990.76
C. RECONCILIATION ADJUSTMENT REQUIRED (A - B)	$ (5,695.97)	$ 10,325.61	$ (4,933.22)	$ 27,416.49	$ 87.09	$ (110,102.14)	$ (54,244.38)	$ (55,834.82)	$ 1,331.57
D. DEFERRED REVENUE ADJUSTMENT FROM October, 2018	$ -	$ -	$ 1,305,333.65	$ -	$ 2,840.13	$ 13,605,479.88	$ 7,391,324.82	$ 1,466,098.59	$ 61,034.71
E. CUMULATIVE TRUE UP FOR OVER/UNDER COLLECTIONS IN PREVIOUS MONTH (C + D)	$ (5,695.97)	$ 10,325.61	$ 1,300,400.43	$ 27,416.49	$ 2,927.22	$ 13,495,377.74	$ 7,337,080.44	$ 1,410,263.77	$ 62,366.28
III. CALCULATION OF RATE ADJUSTMENT APPLICABLE TO: November, 2018									
A. REVENUE ADJUSTMENT APPLICABLE TO: November, 2018									
1. AMOUNT REQUIRED (from I. C1)	$ (283,977.91)	$ 35,325.56	$ (8,708.75)	$ 335,510.12	$ 839.40	$ 1,346,772.77	$ 723,779.58	$ (439,276.73)	$ (2,934.99)
2. CUMULATIVE TRUE UP IN PREVIOUS MONTH	(5,695.97)	10,325.61	1,300,400.43	27,416.49	2,927.22	13,495,377.74	7,337,080.44	1,410,263.77	62,366.28
3. REVENUE ADJUSTMENT (1 + 2)	$ (289,673.88)	$ 45,651.17	$ 1,291,691.68	$ 362,926.61	$ 3,766.62	$ 14,842,150.51	$ 8,060,860.02	$ 970,987.04	$ 59,431.29
B. CLASS FORECASTED kWh FOR: November, 2018	129,966,063	23,467,970	17,822,721	48,920,578	121,325	218,909,863	140,977,875	186,840,593	13,231,853
C. RATE ADJUSTMENT APPLICABLE TO: November (A3 divide by B)	$ (0.002229)	$ 0.001945	$ 0.072474	$ 0.007419	$ 0.031046	$ 0.067800	$ 0.057178	$ 0.005197	$ 0.004492
IV. TEST OF BSA AGAINST 10% LIMIT									
A. 10% OF AVERAGE TEST YEAR RATE PER kWh FOR November	$ 0.003864	$ 0.004010	$ 0.005626	$ 0.004875	$ 0.004256	$ 0.004427	$ 0.003724	$ 0.002273	$ 0.000311
B. RATE ADJUSTMENT APPLICABLE (from III.C)	$ (0.002229)	$ 0.001945	$ 0.072474	$ 0.007419	$ 0.031046	$ 0.067800	$ 0.057178	$ 0.005197	$ 0.004492
C. DEFERRED RATE ADJUSTMENT OUTSIDE OF 10% CAP	$ -	$ -	$ 0.066848	$ 0.002544	$ 0.026790	$ 0.063373	$ 0.053454	$ 0.002924	$ 0.004181
D. BSA RATE TO BE BILLED IN November, 2018	$ (0.002229)	$ 0.001945	$ 0.005626	$ 0.004875	$ 0.004256	$ 0.004427	$ 0.003724	$ 0.002273	$ 0.000311
V. SUMMARY									
A. TOTAL REVENUE ADJUSTMENT (from III. A3)	$ (289,673.88)	$ 45,651.17	$ 1,291,691.68	$ 362,926.61	$ 3,766.62	$ 14,842,150.51	$ 8,060,860.02	$ 970,987.04	$ 59,431.29
B. DEFERRED REVENUE (IV. C x III. B)	$ -	$ -	$ 1,191,413.25	$ 124,453.95	$ 3,250.30	$ 13,872,974.75	$ 7,535,831.33	$ 546,321.89	$ 55,322.38
C. REVENUE TO BE RECOVERED IN November, 2018	$ (289,673.88)	$ 45,651.17	$ 100,278.43	$ 238,472.66	$ 516.32	$ 969,175.76	$ 525,028.69	$ 424,665.15	$ 4,108.91
D. BSA RATE TO BE BILLED FOR BILLING MONTH OF November, 2018 (from IV.D)	**(0.002229)**	**0.001945**	**0.005626**	**0.004875**	**0.004256**	**0.004427**	**0.003724**	**0.002273**	**0.000311**
Absolute Value of Rate Adjustment (from III. C)	0.002229	0.001945	0.072474	0.007419	0.031046	0.067800	0.057178	0.005197	0.004492
Cumulative Total BSA Adjustment	$ 5,620,695.28	$ 1,312,153.40	$ (7,855,057.50)	$ 6,270,922.27	$ 8,563.92	$ 1,972,095.00	$ 1,527,947.93	$ 106,520,138.36	$ 28,089,542.24
Cumulative Total BSA Adjustment (All Rate Classes)									$ 143,467,000.90
Cumulative BSA Adjustment for an Average Bill	$ 22.20	$ 26.99	$ (463.75)	$ 1,183.64	$ 1,427.32	$ 608.86	$ 46,301.45	$ 36,504.50	$ 191,085.32
YTD Total BSA Adjustment	$ 866,871.20	$ 451,843.43	$ 1,169,389.86	$ (1,553,233.70)	$ 6,176.74	$ 1,972,095.00	$ 1,527,947.93	$ 16,081,704.06	$ 4,433,200.03
YTD Total BSA Adjustment (All Rate Classes)									$ 24,955,994.55
YTD BSA Adjustment for an Average Bill	$ 3.19	$ 8.29	$ 67.76	$ (306.06)	$ 1,029.46	$ 608.86	$ 4,804.87	$ 5,621.01	$ 31,441.13
Cumulative Number of Customers	27,091,553	5,201,342	1,812,354	566,872	671	6,477	3,496	312,254	15,725
Average Number of Customers	253,192	48,611	16,938	5,298	6	3,239	33	2,918	147
YTD Number of Customers	2,991,098	599,625	189,852	55,824	62	6,477	3,496	31,472	1,554
YTD Average Number of Customers	271,918	54,511	17,259	5,075	6	3,239	318	2,861	141

ATTACHMENT 3

Check of Monthly SolutionOne Data Against Revenue Deferral Calculation - Pepco DC
September 2018

	Check			Deferral			SolutionOne		
	Customers	Revenue	BSA	Customers	Revenue	BSA	Customers	Revenue	BSA
R	-	$ -	$ -	274,981	$ 7,268,495.31	$ 605,638.77	274,981	$ 7,268,495.31	$ 605,638.77
MMA	-	-	-	54,352	997,362.44	131,006.57	54,352	997,362.44	131,006.57
GS ND	-	-	-	17,335	1,191,822.50	100,062.84	17,335	1,191,822.50	100,062.84
GSD	-	-	-	5,114	2,915,868.80	(266,894.92)	5,114	2,915,868.80	(266,894.92)
GS-HV	-	-	-	5	4,455.75	508.92	5	4,455.75	508.92
MGT-LV	-	-	-	3,240	10,516,746.43	1,127,939.37	3,240	10,516,746.43	1,127,939.37
GT-LV	-	-	-	259	5,651,886.15	606,174.63	259	5,651,886.15	606,174.63
GT 3A	-	-	-	156	4,850,602.61	526,239.99	156	4,850,602.61	526,239.99
GT 3B	-	-	-	1	36,805.03	2,990.76	1	36,805.03	2,990.76
		$ -	$ -	354,887	$ 37,367,738.75	$ 2,638,778.66	354,887	$ 37,367,738.75	$ 2,638,778.66

CERTIFICATE OF SERVICE

I hereby certify that on this 10th day of October 2018, a copy of the foregoing monthly filing regarding the Bill Stabilization Adjustment Rider was sent by electronic mail to all parties in Docket PEPBSAR.

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