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March 5, 2019

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W., Suite 800
Washington, DC 20005

Re: Formal Case No. 1017

Dear Ms. Westbrook-Sedgwick:

Pursuant to Order No. 19838, issued February 27, 2019 in Formal Case No. 1017, enclosed please find a copy of Potomac Electric Power Company's Rider "SOS" Standard Offer Service.

Please note that in Pepco's January 25, 2019 Tariff filing, two numbers were inadvertently transposed (\$0.05348 per kwh instead of \$0.05384 per kwh) in Attachment A for the Winter Off-Peak rates for the GT-LV and MGT-LV rate schedules. While the workpapers and supporting data in Attachment B to the January 25, 2019 Tariff filing were accurate, Pepco is correcting this error in its current compliance filing.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,



Dennis P. Jamouneau

Enclosure:

cc: All Parties of Record

CLEAN

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



An Exelon Company

RATES AND REGULATORY PRACTICES GROUP

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STANDARD OFFER SERVICE

RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

Market Price Service (MPS)

An Electric Company customer who ceases to receive generation services from an alternative supplier may elect to receive service from the Electric Company at Market Price Service rates rather than Standard Offer Service rates. The minimum stay provisions stated in Section 13 of General Terms and Conditions shall not apply to customers receiving service under Market Price Service rates. The MPS tariff shall contain a formula that reflects only the following components or their functional equivalents in the future: the PJM Pepco DC fixed nodal weighted aggregate locational marginal price for energy, the PJM posted and verifiable market capacity price, transmission, ancillary services, line losses, appropriate taxes and a fixed administrative charge of \$0.0017751 per kWh. The Market Price Service rates may vary by customer class and shall reflect actual costs. Any costs involved in switching to MPS (meter and installation costs, etc.) are the Customer's responsibility.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)**Schedule R***

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Minimum charge **	\$ 1.92 per month	\$ 2.15 per month	\$ 1.82 per month	\$ 1.90 per month
In excess of 30 kwh	\$ 0.06106 per kwh	\$ 0.06863 per kwh	\$ 0.05757 per kwh	\$ 0.06020 per kwh
Admin Charge**	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Transmission Service Charge				
Minimum charge ***	Summer \$ 0.12 per month	Winter \$ 0.12 per month		
In excess of 30 kwh	\$ 0.00790 per kwh	\$ 0.00790 per kwh		

* R is combined with AE and RTM.

** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2018 through May 2020 includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2018 through May 2020.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule MMA

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 1.97 per month	\$ 2.10 per month	\$ 1.61 per month	\$ 2.03 per month
In excess of 30 kwh	\$ 0.06257 per kwh	\$ 0.06695 per kwh	\$ 0.05078 per kwh	\$ 0.06456 per kwh
Admin Charge	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Transmission Service Charge				
Minimum charge **	Summer \$ 0.12 per month	Winter \$ 0.12 per month		
In excess of 30 kwh	\$ 0.00710 per kwh	\$ 0.00710 per kwh		

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2018 through May 2020 includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2018 through May 2019, and \$0.0030 per kWh from June 2019 through May 2020.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

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MONTHLY RATE (continued)**SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS - LV - ND**

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
All kwh	\$ 0.05833 per kwh	\$ 0.06394 per kwh	\$ 0.05576 per kwh	\$ 0.05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge**Kilowatt-hour Charge**

Summer

\$ 0.00560 per kwh

Winter

\$ 0.00560 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate**Schedule T**

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh	\$ 0.06394 per kwh	\$ 0.05576 per kwh	\$ 0.05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge**Kilowatt-hour Charge**

Summer

\$ 0.00454 per kwh

Winter

\$ 0.00454 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate**Schedules SL and OL LED**

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh	\$ 0.06394 per kwh	\$ 0.05576 per kwh	\$ 0.05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge**Kilowatt-hour Charge**

Summer

\$ 0.00000 per kwh

Winter

\$ 0.00000 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate**Schedule TS**

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh	\$ 0.06394 per kwh	\$ 0.05576 per kwh	\$ 0.05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge**Kilowatt-hour Charge**

Summer

\$ 0.00379 per kwh

Winter

\$ 0.00379 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate**Schedule TN**

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh	\$ 0.06394 per kwh	\$ 0.05576 per kwh	\$ 0.05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge**Kilowatt-hour Charge**

Summer

\$ 0.00379 per kwh

Winter

\$ 0.00379 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

MONTHLY RATE (continued)**SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June – October 2018</u> (Summer)	<u>November 2018– May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.05319 per kwh	\$ 0.06797 per kwh	\$ 0.05066 per kwh	\$ 0.06392 per kwh
Additional kwh	\$ 0.05319 per kwh	\$ 0.06797 per kwh	\$ 0.05066 per kwh	\$ 0.06392 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00658 per kwh	Winter \$ 0.00658 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GS 3A

	<u>June – October 2018</u> (Summer)	<u>November 2018– May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.05319 per kwh	\$ 0.06797 per kwh	\$ 0.05066 per kwh	\$ 0.06392 per kwh
Additional kwh	\$ 0.05319 per kwh	\$ 0.06797 per kwh	\$ 0.05066 per kwh	\$ 0.06392 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00548 per kwh	Winter \$ 0.00548 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GT LV

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06003 per kwh	\$ 0.08193 per kwh	\$ 0.05640 per kwh	\$ 0.07461 per kwh
Intermediate	\$ 0.05331 per kwh	\$ 0.07609 per kwh	\$ 0.05021 per kwh	\$ 0.07048 per kwh
Off Peak	\$ 0.05138 per kwh	\$ 0.05747 per kwh	\$ 0.04751 per kwh	\$ 0.05384 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00214 per kwh	Winter \$ 0.00214 per kwh	
Kilowatt Charge				
On Peak		\$ 1.4010 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.1674 per kw	\$ 1.1674 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.05837 per kwh	\$ 0.07313 per kwh	\$ 0.05491 per kwh	\$ 0.06682 per kwh
Intermediate	\$ 0.06369 per kwh	\$ 0.05642 per kwh	\$ 0.05902 per kwh	\$ 0.05370 per kwh
Off Peak	\$ 0.04788 per kwh	\$ 0.06266 per kwh	\$ 0.04522 per kwh	\$ 0.05819 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
		\$ 0.00200 per kwh	\$ 0.00200 per kwh	
Kilowatt Charge				
On Peak		\$ 1.3296 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.0898 per kw	\$ 1.0898 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GT 3B

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.08537 per kwh	\$ 0.08537 per kwh	\$ 0.07964 per kwh	\$ 0.07964 per kwh
Intermediate	\$ 0.08537 per kwh	\$ 0.08537 per kwh	\$ 0.07964 per kwh	\$ 0.07964 per kwh
Off Peak	\$ 0.08537 per kwh	\$ 0.08537 per kwh	\$ 0.07964 per kwh	\$ 0.07964 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
		\$ 0.00110 per kwh	\$ 0.00110 per kwh	
Kilowatt Charge				
On Peak		\$ 0.9730 per kw	\$ 0.0000 per kw	
Maximum		\$ 0.7918 per kw	\$ 0.7918 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule RT

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
		\$ 0.00237 per kwh	\$ 0.00237 per kwh	
Kilowatt Charge				
		\$ 1.2497 per kw	\$ 1.2497 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

Schedule MGT LV

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06003 per kwh	\$ 0.08193 per kwh	\$ 0.05640 per kwh	\$ 0.07461 per kwh
Intermediate	\$ 0.05331 per kwh	\$ 0.07609 per kwh	\$ 0.05021 per kwh	\$ 0.07048 per kwh
Off Peak	\$ 0.05138 per kwh	\$ 0.05747 per kwh	\$ 0.04751 per kwh	\$ 0.05384 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
		\$ 0.00214 per kwh	\$ 0.00214 per kwh	
Kilowatt Charge				
On Peak		\$ 1.4010 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.1674 per kw	\$ 1.1674 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

SOS – Market Price Service (MPS)**Applicability**

Customers who cease to receive Generation Services from an Alternative Supplier in the District of Columbia portion of the Company's Service area may elect to receive generation services from the Company at Market Price Service (MPS) rates.

Any minimum stay provisions shall not apply to customers receiving MPS.

Generation Service Charge**A. All customers with interval billing meters****The Market Price Service will include:**

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, multiplied by the hourly energy charge. The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's District of Columbia service area, as determined and reported by the PJM and adjusted for applicable losses; 2) an Administrative Charge of \$0.0017751 per kwh including applicable taxes; 3) any applicable taxes; and 4) Generation Ancillary Service Charges based on the previous month's average cents per kWh generation ancillary service cost for MPS customers in the Pepco Zone as determined and reported by PJM and adjusted for applicable losses.
2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on the PJM posted and verifiable market capacity price and adjusted for applicable losses.

When an Interval Customer's account does not have available interval data, the Customer's historical data will be used to develop the hourly use.

B. All Customers without interval billing meters:**The Hourly Price Service will include:**

1. **The applicable Standard Offer Service Rate.**
2. **The Market Price Service Surcharge** - A Market Price Service Surcharge (MPS SC) per kWh will be calculated by the Company in each billing month for each eligible rate schedule. The steps in calculating the MPS SC are as follows: 1) calculate the MPS bill for the hourly profile based on a set of Market Hourly Energy Charges and Monthly Capacity Prices, as described above, that are recently available prior to the billing month; 2) calculate the standard SOS bill based on the profile data; and 3) divide the difference between 1) and 2) above by the total kWh in the profile.

SOS – Market Price Service (MPS) (continued)

Formulaically:

$$MPSSC = \left[(Bill_{MPS} - Bill_{SOS}) \right] / ProfileKWH$$

Where:

Bill_{MPS} = Bill for the applicable profile calculated under MPS.

Bill_{SOS} = Bill for the applicable profile calculated under the applicable SOS rate.

ProfileKWH = The total kWh in the applicable profile.

The non-interval metered customer's total MPS bill will be the amount calculated under the otherwise applicable SOS rate, plus the MPS SC per kWh multiplied by the customer's kWh consumption for the month.

MPS PROCUREMENT COST ADJUSTMENT

The Company will determine a Market Price Service Procurement Cost Adjustment (MPS – PCA) which will reflect the difference between the cost of serving Customers under MPS (including any cost adjustments from the PJM Settlement system) and the amount billed to MPS Customers for the same time period. The Company will determine the MPS-PCA rate by dividing the MPS-PCA amount by the total kilowatt-hour sales of the then current MPS customers. The MPS-PCA rate will be applied to each of the then current MPS customers' sales to determine the credit/charge for the billing month. However, if the PLC of all Customers served under MPS is less than 20% of the total PLC of all customers served under Small and Large Commercial SOS, or if there are no Customers served under MPS, then the MPS-PCA will be reflected in the Procurement cost Adjustment (PCA) for Large and Small Commercial Customers. At the conclusion of Market Price service any MPS-PCA will be returned to, or collected from all eligible customers regardless of their energy supplier.

Distribution Service Charge

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Small Commercial and Large Customers (excludes MPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to MPS for the Market Price Service Procurement Cost Adjustment (MPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least four (4) times per year. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx>

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx>.

The market hourly Locational Marginal Prices used for MPS are available on the PJM website at www.pjm.com.

REDLINE

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



An Exelon Company

RATES AND REGULATORY PRACTICES GROUP

Date of Issue: March 15, 2019
after
2019

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STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

Market Price Service (MPS)

An Electric Company customer who ceases to receive generation services from an alternative supplier may elect to receive service from the Electric Company at Market Price Service rates rather than Standard Offer Service rates. The minimum stay provisions stated in Section 13 of General Terms and Conditions shall not apply to customers receiving service under Market Price Service rates. The MPS tariff shall contain a formula that reflects only the following components or their functional equivalents in the future: the PJM Pepco DC fixed nodal weighted aggregate locational marginal price for energy, the PJM posted and verifiable market capacity price, transmission, ancillary services, line losses, appropriate taxes and a fixed administrative charge of \$0.~~0075156-0017751~~ per kWh. The Market Price Service rates may vary by customer class and shall reflect actual costs. Any costs involved in switching to MPS (meter and installation costs, etc.) are the Customer's responsibility.

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MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)**Schedule R***

	<u>June – October 2018</u> (Summer)	<u>November 2018 – May 2019</u> (Winter)	<u>June – October 2019</u> (Summer)	<u>November 2019 – May 2020</u> (Winter)
Generation Service Charge				
Minimum charge **	\$ 1.92 per month	\$ 2.15 per month	<u>\$ 1.82 per month</u>	<u>\$ 1.90 per month</u>
In excess of 30 kwh	\$ 0.06106 per kwh	\$ 0.06863 per kwh	<u>\$ 0.05757 per kwh</u>	<u>\$ 0.06020 per kwh</u>
Admin Charge**	\$ 0.00300 per kwh	\$ 0.00300 per kwh	<u>\$ 0.00300 per kwh</u>	<u>\$ 0.00300 per kwh</u>
Transmission Service Charge				
Minimum charge ***	Summer \$ 0.12 per month	Winter \$ 0.12 per month		
In excess of 30 kwh	\$ 0.00790 per kwh	\$ 0.00790 per kwh		

* R is combined with AE and RTM.

** The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2018~~7~~ through May 2019~~2020~~ includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2018~~7~~ through May 2019~~2020~~.

*** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule MMA

	<u>June – October</u> <u>20178</u> (Summer)	<u>November 20178 – May</u> <u>20198</u> (Winter)	<u>June – October 20189</u> (Summer)	<u>November 20189 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Minimum charge *	<u>\$ 1.97 per month\$</u> <u>2.09 per month</u>	<u>\$ 2.10 per month\$ 2.28</u> <u>per month</u>	<u>\$ 1.971.61</u> per month	<u>\$ 2.402.03</u> per month
In excess of 30 kwh	<u>\$ 0.06257 per kwh\$</u> <u>0.06659 per kwh</u>	<u>\$ 0.06695 per kwh\$</u> <u>0.07290 per kwh</u>	<u>\$ 0.06257-05078</u> per kwh	<u>\$ 0.06695-06456</u> per kwh
Admin Charge	<u>\$ 0.00300 per kwh\$</u> <u>0.00300 per kwh</u>	<u>\$ 0.00300 per kwh\$</u> <u>0.00300 per kwh</u>	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Transmission Service Charge				
Minimum charge **	Summer \$ 0.12 per month	Winter \$ 0.12 per month		
In excess of 30 kwh	\$ 0.00710 per kwh	\$ 0.00710 per kwh		

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2017-2018 through May 2019-2020 includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2017-2018 through May 2019-2020.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

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MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 20178 – May</u> <u>20189</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
All kwh	\$ 0.05833 per kwh \$-0.06373 per kwh	\$ 0.06394 per kwh\$-0.06767 per kwh	\$ 0.05833-05576 per kwh	\$ 0.06394-05724 per kwh
Admin Charge	\$ 0.00450 per kwh\$ 0.00450 per kwh	\$ 0.00450 per kwh\$-0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00560 per kwh	\$ 0.00560 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule T

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 2017-2018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh\$ 0.06015 per kwh	\$ 0.06394 per kwh\$-0.06433 per kwh	\$ 0.05833-05576 per kwh	\$ 0.06394-05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00454 per kwh	\$ 0.00454 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedules SL and OL LED

	<u>June – October</u> <u>20178</u> (Summer)	<u>November 2017-2018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh \$-0.05702 per kwh	\$ 0.06394 per kwh\$ 0.05702 per kwh	\$ 0.05833-05576 per kwh	\$ 0.06394-05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00000 per kwh	\$ 0.00000 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule TS

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 20172018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh\$ 0.08628 per kwh	\$ 0.06394 per kwh\$-0.08628 per kwh	\$ 0.05833-05576 per kwh	\$ 0.06394-05724 per kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh

Transmission Service Charge

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00379 per kwh	\$ 0.00379 per kwh

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule TN

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 20172018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05833 per kwh\$	\$ 0.06394 per kwh\$	\$ 0.05833-05576 per	\$ 0.06394-05724 per

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0.08451 per kwh		0.08656 per kwh	kwh	kwh
Admin Charge	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge		\$ 0.00379 per kwh	\$ 0.00379 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

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MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 20172018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 20189 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.05319 per kwh\$ 0.05936 per kwh	\$ 0.06797 per kwh\$ 0.06640 per kwh	\$ 0.05319-05066 per kwh	\$ 0.06797-06392 per kwh
Additional kwh	\$ 0.05319 per kwh\$ 0.05936 per kwh	\$ 0.06797 per kwh\$ 0.06640 per kwh	\$ 0.05319-05066 per kwh	\$ 0.06797-06392 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh\$ 0.00500 per kwh	\$ 0.005300 per kwh	\$ 0.005300 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00658 per kwh	Winter \$ 0.00658 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GS 3A

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 20172018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 20189 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.05319 per kwh\$ 0.05460 per kwh	\$ 0.06797 per kwh — \$ 0.06094 per kwh	\$ 0.05319-05066 per kwh	\$ 0.06797-06392 per kwh
Additional kwh	\$ 0.05319 per kwh\$ 0.05460 per kwh	\$ 0.06797 per kwh — \$ 0.06094 per kwh	\$ 0.05319-05066 per kwh	\$ 0.06797-06392 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500-00300 per kwh	\$ 0.00500-00300 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00548 per kwh	Winter \$ 0.00548 per kwh	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GT LV

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 2017-2018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06003 per kwh\$ 0.07100 per kwh	\$ 0.08193 per kwh\$ 0.06754 per kwh	\$ 0.06003-05640 per kwh	\$ 0.08193-07461 per kwh
Intermediate	\$ 0.05331 per kwh \$ 0.05785 per kwh	\$ 0.07609 per kwh\$ 0.06714 per kwh	\$ 0.05331-05021 per kwh	\$ 0.07609-07048 per kwh
Off Peak	\$ 0.05138 per kwh \$ 0.05158 per kwh	\$ 0.05747 per kwh — \$ 0.06276 per kwh	\$ 0.05138-04751 per kwh	\$ 0.05747-05384 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500-00300 per kwh	\$ 0.00500-00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge		Summer \$ 0.00214 per kwh	Winter \$ 0.00214 per kwh	

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Kilowatt Charge

On Peak

\$ 1.4010 per kw

\$ 0.0000 per kw

Maximum

\$ 1.1674 per kw

\$ 1.1674 per kw

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

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MONTHLY RATE (continued)
 SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)
 Schedule GT 3A

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 2017-2018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.05837 per kwh \$ 0.06745 per kwh	\$ 0.07313 per kwh \$ 0.06340 per kwh	\$ 0.05837-05491 per kwh	\$ 0.07313-06682 per kwh
Intermediate	\$ 0.06369 per kwh \$ 0.05320 per kwh	\$ 0.05642 per kwh \$ 0.06149 per kwh	\$ 0.06369-05902 per kwh	\$ 0.05642-05370 per kwh
Off Peak	\$ 0.04788 per kwh \$ 0.04486 per kwh	\$ 0.06266 per kwh \$ 0.05523 per kwh	\$ 0.04788-04522 per kwh	\$ 0.06266-05819 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500-00300 per kwh	\$ 0.00500-00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
Kilowatt Charge		\$ 0.00200 per kwh	\$ 0.00200 per kwh	
On Peak		\$ 1.3296 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.0898 per kw	\$ 1.0898 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule GT 3B

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 2018-2019 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.08537 per kwh \$ 0.10169 per kwh	\$ 0.08537 per kwh \$ 0.10169 per kwh	\$ 0.08537-07964 per kwh	\$ 0.07964 per kwh \$ 0.08537 per kwh
Intermediate	\$ 0.08537 per kwh \$ 0.10169 per kwh	\$ 0.08537 per kwh \$ 0.10169 per kwh	\$ 0.07964 per kwh \$ 0.08537 per kwh	\$ 0.07964 per kwh \$ 0.08537 per kwh
Off Peak	\$ 0.08537 per kwh \$ 0.10169 per kwh	\$ 0.08537 per kwh \$ 0.10169 per kwh	\$ 0.07964 per kwh \$ 0.08537 per kwh	\$ 0.07964 per kwh \$ 0.08537 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500-00300 per kwh	\$ 0.00500-00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
Kilowatt Charge		\$ 0.00110 per kwh	\$ 0.00110 per kwh	
On Peak		\$ 0.9730 per kw	\$ 0.0000 per kw	
Maximum		\$ 0.7918 per kw	\$ 0.7918 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

Schedule RT

	<u>June – October</u> <u>20172018</u> (Summer)	<u>November 2017-2018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.08538 per kwh \$ 0.10173 per kwh	\$ 0.08538 per kwh \$ 0.10173 per kwh	\$ 0.08538-07966 per kwh	\$ 0.08538-07966 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500-00300 per kwh	\$ 0.00500-00300 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw

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	Summer	Winter
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00237 per kwh	\$ 0.00237 per kwh
Kilowatt Charge	\$ 1.2497 per kw	\$ 1.2497 per kw

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate.

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Schedule MGT LV

	<u>June – October</u> <u>20187</u> (Summer)	<u>November 2017-2018 – May</u> <u>20182019</u> (Winter)	<u>June – October</u> <u>20182019</u> (Summer)	<u>November 2018-2019 – May</u> <u>20192020</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06003 per kwh 0.07400 per kwh	\$ 0.08193 per kwh 0.06754 per kwh	\$ 0.06003-05640 per kwh	\$ 0.08193-07461 per kwh
Intermediate	\$ 0.05331 per kwh \$ 0.05785 per kwh	\$ 0.07609 per kwh 0.06714 per kwh	\$ 0.05331-05021 per kwh	\$ 0.07609-07048 per kwh
Off Peak	\$ 0.05138 per kwh \$ 0.05158 per kwh	\$ 0.05747 per kwh 0.06276 per kwh	\$ 0.05138-04751 per kwh	\$ 0.05747-05384 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500-00300 per kwh	\$ 0.00500-00300 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer	Winter	
Kilowatt Charge		\$ 0.00214 per kwh	\$ 0.00214 per kwh	
On Peak		\$ 1.4010 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.1674 per kw	\$ 1.1674 per kw	

Procurement Cost Adjustment See <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx> for currently effective rate

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SOS – Market Price Service (MPS)**Applicability**

Customers who cease to receive Generation Services from an Alternative Supplier in the District of Columbia portion of the Company's Service area may elect to receive generation services from the Company at Market Price Service (MPS) rates.

Any minimum stay provisions shall not apply to customers receiving MPS.

Generation Service Charge**A. All customers with interval billing meters****The Market Price Service will include:**

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, multiplied by the hourly energy charge. The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's District of Columbia service area, as determined and reported by the PJM and adjusted for applicable losses; 2) an Administrative Charge of \$~~0.0075456~~ 0017751 per kwh including applicable taxes; 3) any applicable taxes; and 4) Generation Ancillary Service Charges based on the previous month's average cents per kWh generation ancillary service cost for MPS customers in the Pepco Zone as determined and reported by PJM and adjusted for applicable losses.
2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on the PJM posted and verifiable market capacity price and adjusted for applicable losses.

When an Interval Customer's account does not have available interval data, the Customer's historical data will be used to develop the hourly use.

B. All Customers without interval billing meters:**The Hourly Price Service will include:**

1. **The applicable Standard Offer Service Rate.**
2. **The Market Price Service Surcharge** - A Market Price Service Surcharge (MPS SC) per kWh will be calculated by the Company in each billing month for each eligible rate schedule. The steps in calculating the MPS SC are as follows: 1) calculate the MPS bill for the hourly profile based on a set of Market Hourly Energy Charges and Monthly Capacity Prices, as described above, that are recently available prior to the billing month; 2) calculate the standard SOS bill based on the profile data; and 3) divide the difference between 1) and 2) above by the total kWh in the profile.

SOS – Market Price Service (MPS) (continued)

Formulaically:

$$MPSSC = \left[(Bill_{MPS} - Bill_{SOS}) \right] / ProfileKWH$$

Where:

Bill_{MPS} = Bill for the applicable profile calculated under MPS.

Bill_{SOS} = Bill for the applicable profile calculated under the applicable SOS rate.

ProfileKWH = The total kWh in the applicable profile.

The non-interval metered customer's total MPS bill will be the amount calculated under the otherwise applicable SOS rate, plus the MPS SC per kWh multiplied by the customer's kWh consumption for the month.

MPS PROCUREMENT COST ADJUSTMENT

The Company will determine a Market Price Service Procurement Cost Adjustment (MPS – PCA) which will reflect the difference between the cost of serving Customers under MPS (including any cost adjustments from the PJM Settlement system) and the amount billed to MPS Customers for the same time period. The Company will determine the MPS-PCA rate by dividing the MPS-PCA amount by the total kilowatt-hour sales of the then current MPS customers. The MPS-PCA rate will be applied to each of the then current MPS customers' sales to determine the credit/charge for the billing month. However, if the PLC of all Customers served under MPS is less than 20% of the total PLC of all customers served under Small and Large Commercial SOS, or if there are no Customers served under MPS, then the MPS-PCA will be reflected in the Procurement cost Adjustment (PCA) for Large and Small Commercial Customers. At the conclusion of Market Price service any MPS-PCA will be returned to, or collected from all eligible customers regardless of their energy supplier.

Distribution Service Charge

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

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BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Small Commercial and Large Customers (excludes MPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to MPS for the Market Price Service Procurement Cost Adjustment (MPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least four (4) times per year. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx>

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx>.

The market hourly Locational Marginal Prices used for MPS are available on the PJM website at www.pjm.com.

CERTIFICATE OF SERVICE

I hereby certify on behalf of that a copy of Potomac Electric Power Company's Rider Standard Offer Service was served this March 5, 2019 on all parties in Formal Case No. 1017 by electronic mail, hand delivery, or first class mail, postage prepaid.

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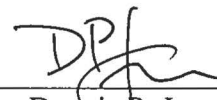
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