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May 22, 2019

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1325 G Street N.W., Suite 800
Washington, DC 20005

Re: Formal Case Nos. 712, 1017, RM03-2014-01 and RM41-2017-01

Dear Ms. Westbrook-Sedgwick:

On April 17, 2019, Potomac Electric Power Company (“Pepco”) filed updates to its General Terms and Conditions and Supplier Coordination Tariff in compliance with Commission Order No. 19761 and Order No. 19897 in the above-referenced dockets. After consultation with Commission Staff, Pepco is providing additional confirming changes to supplement the original filing. These changes are provided in clean and red-lined form.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,



Dennis P. Jamouneau

Enclosures:

cc: All Parties of Record

CLEAN



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Electric--P.S.C. D.C. No. 1
Ninth Revised Page No. 1

GENERAL TERMS AND CONDITIONS

FOR FURNISHING ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA





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GENERAL TERMS AND CONDITIONS
FOR FURNISHING ELECTRIC SERVICE

1. DEFINITIONS

- a. "Applicant" refers to any prospective Customer who applies to the Company for either SOS or Distribution Service or for the installation of an electric service connection. It also refers to any present Customer who applies for a modification of existing service or facilities.
- b. "Billing Service" is the provision of the monthly billing statement and all associated billing related accounting and customer service functions.
- c. "Commission" refers to the Public Service Commission of the District of Columbia.
- d. "Company" as used herein refers to Potomac Electric Power Company.
- e. "Consolidated Pepco Billing" - A single bill rendered by Pepco which includes both Pepco's and the Electricity Supplier's charges.
- f. "Consolidated Electricity Supplier Billing" - The Customer selects the Electricity Supplier to provide the bill for Pepco's and the Electricity Supplier's services.
- g. "Customer" refers to any present purchaser of either SOS or Distribution Service from the Company, in whose name the account is maintained. Such purchaser may be a person or persons, partnership, association, corporation, governmental agency or other entity or its duly authorized representative.
- h. "Distribution Service" is the provision of access to the Company's electric distribution system for the purpose of providing an electrical connection between the Transmission System and the Customer's connection to the load side of the Company's meter.
- i. "Electricity Supplier" "competitive Electricity Supplier," or "Supplier" - means a person, other than the SOS Administrator, including an aggregator, broker, or marketer, who generates electricity; sells electricity; or purchases, brokers, arranges or, markets electricity for sale to customers, and shall have the same meaning as the term "Electricity Supplier" set forth Section 101 of the Retail Electric Competition and Consumer Protection Act of 1999, effective May 9, 2000 (D.C. Law 13-107; D.C. Official Code § 34-1501).

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- j. "Electricity Supplier Coordination Tariff" - A tariff which sets forth Customer enrollment procedures and basic requirements for coordination between Pepco and Electricity Suppliers.
- k. "Electricity Supply Service", or "Generation Service" is the provision of electrical demand and energy, including all associated losses, to the load side of the meter serving the Customer.
- l. "Market Price Service" is a variable priced rate option available to non-residential customers for an indefinite period of time.
- m. "Metering Service" is the provision of a meter, meter operation and maintenance, and all metering-associated facilities, and services, including the acquisition and transfer of meter data.
- n. "Non-Residential Customer" refers to a Customer subject to billing on any schedule other than a Residential Service Schedule.
- o. "Owner" - a person or persons, partnership, association, corporation, governmental agency or other entity or its duly authorized representative who has title to property.
- p. "Residential Customer" refers to a Customer subject to billing on a Residential Service Schedule.
- q. "Retail Electric Competition and Consumer Protection Act of 1999" or "Retail Competition Act" - The Act authorizing retail competition in the District of Columbia.
- r. "Separate Pepco/Electricity Supplier Billing" or "dual billing" - Pepco and the Electricity Supplier each bill the Customer separately for their services.
- s. "Standard Offer Service" or "SOS" i means electricity supply made available to: (1) customers who contract for electricity with a competitive Electricity Supplier, but who fail to receive delivery of electricity under such contracts; (2) customers who cannot arrange to purchase electricity from a competitive Electricity Supplier; and (3) customers who do not choose a competitive Electricity Supplier.
- t. "Transmission Service" is the provision of access to the transmission and ancillary services provided by the PJM Interconnection for the purpose of providing an electrical connection between the Customer's Generation Service provider and the Company's electric distribution system.



- u. "Unauthorized Use" refers to the use of Generation, Transmission, Distribution or Meter Service by a Customer or third party that circumvents the meter or any other Company equipment installed to convey, protect, measure, or prevent, the supply of electricity to the premises, or that occurs where proper and timely application for service has not been made.

seasonal rate differentials and the Customer can reasonably estimate neither a probable annual savings under the alternative rate nor a substantial change in the circumstances of consumption.

f. Selection of Type of Service

The Retail Electric Competition and Consumer Protection Act of 1999, as amended (The Act) gives the Customer the option to receive all electricity services (generation, transmission and distribution) from Pepco. This option is referred to as Standard Offer Service. Pepco will provide this service for Residential Customers served on Schedules "R" and "MMA" and Small Commercial Customers served on Schedules "GS ND", "T", "SL", "OL LED," "TS" and "TN" subject to Commission ruling. Pepco will provide this service for Large Commercial Customers served on Schedules "GS LV", "GS 3A", "MGT LV," "GT LV", "GT 3A", "GT 3B", and "RT" as authorized by the Commission.

The Act also gives the Customer the option to receive generation and transmission services from an Electricity Supplier. If this option is chosen, Pepco will continue to provide distribution service.

A Customer is considered to have chosen Standard Offer Service if the Customer: a) contracts for electricity with an Electricity Supplier and it is not delivered, b) cannot arrange for electricity from an Electricity Supplier, c) does not choose an Electricity Supplier, in accordance with Section 109 of the Retail Competition Act, or d) chooses to receive SOS from the Company.

If the Customer chooses to receive generation and transmission service from an Electricity Supplier, the Customer should contract with the Electricity Supplier. The Electricity Supplier will notify Pepco of the Customer's choice and the Customer choice will take effect three business days after the receipt of the electronic transaction. Pepco will confirm the Customer's choice of Electricity Supplier by sending a letter to the Customer regarding the Customer's choice.

Residential customers may change their service selection at any time as described in the previous paragraph. Non-residential Customers, including master metered apartments served under the multiple application of the Residential rate schedule, returning to Standard Offer Service may also change their service selection at any time as described in the previous paragraph.



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First Revised Page No. 12.1

Supplier default occurs when the PJM Interconnection L.L.C. has notified PJM members that the Supplier is in default. Non-residential Customers also have the option of selecting Market Price Service (MPS). Customers electing MPS may remain on this service at their option, or may select an Electricity Supplier or Standard Offer Service at any time.

services at the Customer's residence have been interfered with or diverted in an unauthorized manner within the previous 12 months, or (b) the Customer's account has been delinquent for an excess of 60 days within the previous twelve (12) months.

When a deposit is required of a current Customer, the Customer shall be notified in writing of the reason therefore, the amount of deposit required, the date due (not less than 14 days from the date of the first written notice), and that it may be paid in installments.

2. The amount of deposit requested from a Residential or Small Commercial Applicant will be the lesser of \$100. For deposits of \$35 or greater, residential Customers may pay in a minimum of three monthly installments.

c. Non-Residential Customers

Before receiving electric service a Non-Residential Customer shall establish credit to the satisfaction of the Company and shall discharge, either by payment or agreement, any prior indebtedness to the Company for electric service. When credit is not otherwise established and/or maintained, the Customer shall deposit with the Company a cash sum equivalent to the estimated or actual bill for electric service for the 60-day period of highest estimated use during a year, which sums shall be not less than \$10.00.

d. Refund of Deposit - Residential Customers

Deposits together with accrued interest will be refunded automatically upon demonstration of a satisfactory payment record over 12 consecutive months or upon discontinuance of service. Payment is satisfactory if the Customer's account has not been terminated involuntarily or the Customer's account has not been delinquent for an excess of 60 days within the previous 12 months. The utility may withhold return of deposit funds pending resolution of any dispute.



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Electric--P.S.C. D.C. No. 1
Fourth Revised Page No. 24

The Company may levy a late payment charge on amounts that are not paid by the due date. Such late payment charges shall be established by tariff in accordance with the procedure required by the Commission.



e. Energy Assistance Programs

The Company may participate with appropriate local, State or federal agencies in the creation and operation of energy payment assistance programs.



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by the Customer with the provision upon which disconnection was based and after payment of all amounts past due to the Company plus the reconnection charge. The fee is not applicable to reconnections after disconnections for safety reasons, or in instances where the Customer was not the voluntary cause of the disconnection.

If restoration of service is not scheduled or requested as set forth herein, the account will be closed and service to the premises will remain terminated until the Company accepts a proper application therefor submitted pursuant to Section 3 - APPLICATION FOR ELECTRIC SERVICE.

13. STANDARD OFFER SERVICE

a. General

The District of Columbia Public Service Commission has issued orders governing the provision of Standard Offer Service (SOS).

The Company provides Standard Offer Service if the Customer:

- a) contracts for electricity with an Electricity Supplier, but the Electricity Supplier fails to deliver the electricity under the contract;
- b) cannot arrange for electricity from an Electricity Supplier;
- c) does not choose an Electricity Supplier, or
- d) chooses to receive SOS from the Company.

For the service periods for each type of SOS described in this section, no fee is charged when changing service providers.

The first SOS period begins February 8, 2005 and ends May 31, 2006. The second SOS period, beginning June 1, 2006, and all subsequent service periods will extend annually from June 1 to May 31, unless modified by Commission order.

New Residential and Non-Residential Customers shall receive SOS for their first billing period and until the customer selects a competitive Electricity Supplier.

Residential customers may switch from SOS to competitive Electricity Suppliers and return to SOS without restrictions.

Non-Residential Customers that return to SOS because of supplier default may switch from SOS to competitive Electricity Suppliers and return to SOS without restrictions.

Non-Residential Customers returning to SOS may switch from SOS to competitive suppliers and return to SOS without restrictions.

The terms and conditions governing the provision of SOS, and Market Price Service (MPS) for Customers served on the Company's various Rate Schedules are stated in this Section. MPS is described in more detail in Standard Offer Service – "Rider SOS" contained in the Company's Rate Schedules.

Residential SOS, Small Commercial SOS, Large Commercial SOS, and MPS are subject to the terms and conditions of the Company's tariffs and the District of Columbia Public Service Commission orders and regulations. If tariff provisions conflict with Commission orders or regulations, the orders or regulations shall be controlling.

b. Residential SOS

All Residential Customers served on Schedules "R" and "MMA" and associated Riders are eligible for Residential SOS. The Company has provided Residential SOS service from February 8, 2005 or as authorized by the District of Columbia Public Service Commission.

c. Small Commercial SOS

For Customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders, Pepco has provided Small Commercial SOS from February 8, 2005 or as authorized by the District of Columbia Public Service Commission.

d. Large Commercial SOS

For Customers served on Schedules "GS LV", "GS 3A", "MGT LV," "GT LV", "GT 3A", "GT 3B" and "RT" and associated riders, the Company has provided Large Commercial SOS from February 8, 2005 or as authorized by the District of Columbia Public Service Commission.

e. Market Price Service (MPS)

Non-Residential Customers who cease to receive Generation Services from a competitive Electricity Supplier in the District of Columbia portion of the Company's Service area may elect to receive generation services from the Company at Market Price Service (MPS) rates. MPS is a variable priced service option, where the rates change hourly.

The terms and conditions governing the provision of MPS are contained in the Company's Rate Schedules under Standard Offer Service – Rider "SOS".

f. Customer Termination of Standard Offer Service and Switch to a Competitive Electricity Supplier

A Customer may opt to leave Standard Offer Service and obtain electricity from a competitive Electricity Supplier based on the current rules and regulations.

Notice shall be provided by the competitive Electricity Supplier to the Company of the Customer's switch to a competitive Electricity Supplier. The notice shall be subject to and effective in accordance with Commission-approved supplier coordination tariffs.

When transferring out of Standard Offer Service, if the Company receives notice of an enrollment transaction from a competitive Electricity Supplier, the change will be made effective within three (3) business days from the date of the electronic transaction is received.

g. Customer Termination of a Competitive Electricity Supplier and Switch to another Competitive Electricity Supplier

A Customer may terminate service with a competitive Electricity Supplier and obtain electricity from another competitive Electricity Supplier after meeting the competitive Electricity Supplier's terms and conditions to terminate service.

Notice shall be provided by the competitive Electricity Supplier to the Company of the Customer's switch to another competitive Electricity Supplier. The notice shall be subject to and effective in accordance with Commission-approved supplier coordination tariffs.

When transferring from one competitive Electricity Supplier to another competitive Electricity Supplier, if the Company receives notice of an enrollment transaction from a competitive Electricity Supplier, the change will be made effective within three (3) business days from the date of the electronic transaction is received.

h. Customer Termination of a Competitive Electricity Supplier and Switch to Standard Offer Service

When transferring to Standard Offer Service, the change will become effective within three (3) business days from the date of the request is made.

If the Customer is subject to an involuntary transfer to Standard Offer Service, the Customer shall receive Standard Offer Service effective on the date on which PJM transfers responsibility for supplying that Customer's electricity to the Standard Offer Service provider.

i. Termination of Service by Standard Offer Service Provider



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Terminations of Standard Offer Service shall be carried out in accordance with the provisions stated in Pepco's General Terms and Conditions and the D.C. Consumer Bill of Rights.

- j. Calculation of Bill for transfers
A Customer's billing cycle begins and ends on a meter read date.

REDLINE



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Electric--P.S.C. D.C. No. 1
~~Eighth~~Ninth Revised Page No. 1

GENERAL TERMS AND CONDITIONS

FOR FURNISHING ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



Date of Issue: ~~March 1, 2019~~May 22, 2019
10, 2019

Date Effective: ~~April 1, 2019~~September



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GENERAL TERMS AND CONDITIONS
FOR FURNISHING ELECTRIC SERVICE

1. DEFINITIONS

- a. "Applicant" refers to any prospective Customer who applies to the Company for either SOS or Distribution Service or for the installation of an electric service connection. It also refers to any present Customer who applies for a modification of existing service or facilities.
- b. "Billing Service" is the provision of the monthly billing statement and all associated billing related accounting and customer service functions.
- c. "Commission" refers to the Public Service Commission of the District of Columbia.
- d. "Company" as used herein refers to Potomac Electric Power Company.
- e. "Consolidated Pepco Billing" - A single bill rendered by Pepco which includes both Pepco's and the Electricity Supplier's charges.
- f. "Consolidated Electricity Supplier Billing" - The Customer selects the Electricity Supplier to provide the bill for Pepco's and the Electricity Supplier's services.
- g. "Customer" refers to any present purchaser of either SOS or Distribution Service from the Company, in whose name the account is maintained. Such purchaser may be a person or persons, partnership, association, corporation, governmental agency or other entity or its duly authorized representative.
- h. "Distribution Service" is the provision of access to the Company's electric distribution system for the purpose of providing an electrical connection between the Transmission System and the Customer's connection to the load side of the Company's meter.
- i. "Electricity Supplier" "competitive Electricity Supplier," or "Supplier" - means a person, other than the SOS Administrator, including an aggregator, broker, or marketer, who generates electricity; sells electricity; or purchases, brokers, arranges or, markets electricity for sale to customers, and shall have the same meaning as the term "Electricity Supplier" set forth Section 101 of the Retail Electric Competition and Consumer Protection Act of 1999, effective May 9, 2000 (D.C. Law 13-107; D.C. Official Code § 34-1501).~~or Supplier - A supplier of electricity~~

- ~~(generation and transmission service) other than the Company, that has been licensed by the Commission to sell electricity within the District of Columbia in compliance with Section 105 of the Retail Competition and Consumer Protection Act of 1999. The Electricity Supplier is bound by the requirements of the Electricity Supplier Coordination Tariff as approved by the District of Columbia Public Service Commission.~~
- j. "Electricity Supplier Coordination Tariff" - A tariff which sets forth Customer enrollment procedures and basic requirements for coordination between Pepco and Electricity Suppliers.
- k. "Electricity Supply Service", or "Generation Service" is the provision of electrical demand and energy, including all associated losses, to the load side of the meter serving the Customer.
- l. ~~"Market Price Service" is a variable priced rate option available to non-residential customers for an indefinite period of time."Market Price Service" is a rate option allowing Customers for an indefinite period of time to choose an Electricity Supplier without being obligated to remain on the SOS rate for a minimum of 12 months.~~
- m. "Metering Service" is the provision of a meter, meter operation and maintenance, and all metering-associated facilities, and services, including the acquisition and transfer of meter data.
- n. "Non-Residential Customer" refers to a Customer subject to billing on any schedule other than a Residential Service Schedule.
- o. "Owner" - a person or persons, partnership, association, corporation, governmental agency or other entity or its duly authorized representative who has title to property.
- p. "Residential Customer" refers to a Customer subject to billing on a Residential Service Schedule.
- q. "Retail Electric Competition and Consumer Protection Act of 1999" or "Retail Competition Act" - The Act authorizing retail competition in the District of Columbia.
- r. "Separate Pepco/Electricity Supplier Billing" or "dual billing" - Pepco and the Electricity Supplier each bill the Customer separately for their services.
- s. "Standard Offer Service" or "SOS" means electricity supply made available to: (1) customers who contract for electricity with a competitive Electricity Supplier, but who fail to receive delivery of electricity under such contracts; (2) customers who cannot arrange to purchase electricity



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~~Original~~First Revised Page No. 5

~~from a competitive Electricity Supplier; and (3) customers who do not choose a competitive Electricity Supplier.s the provision of fully-bundled electricity supply, transmission, distribution, metering and billing services to Customers who choose such service or do not have an alternative supplier for generation and transmission services, as defined in the Retail Competition Act, Section 109.~~

- t. "Transmission Service" is the provision of access to the transmission and ancillary services provided by the PJM Interconnection for the purpose of providing an electrical connection between the Customer's Generation Service provider and the Company's electric distribution system.



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~~Original-First~~ Revised Page No. 6

- u. "Unauthorized Use" refers to the use of Generation, Transmission, Distribution or Meter Service by a Customer or third party that circumvents the meter or any other Company equipment installed to convey, protect, measure, or prevent, the supply of electricity to the premises, or that occurs where proper and timely application for service has not been made.

Date of Issue: ~~March 1, 2019~~ May 22, 2019
10, 2019

Date Effective: ~~April 1, 2019~~ September

seasonal rate differentials and the Customer can reasonably estimate neither a probable annual savings under the alternative rate nor a substantial change in the circumstances of consumption.

f. Selection of Type of Service

~~The Retail Electric Competition and Consumer Protection Act of 1999, as amended (The Act) gives the Customer the option to receive all electricity services (generation, transmission and distribution) from Pepco. This option is referred to as Standard Offer Service. Pepco will provide this service for Residential Customers served on Schedules "R" and "MMA" and Small Commercial Customers served on Schedules "GS ND", "T", "SL", "OL LED," "TS" and "TN" subject to Commission ruling. Pepco will provide this service for Large Commercial Customers served on Schedules "GS LV", "GS 3A", "MGT LV," "GT LV", "GT 3A", "GT 3B", and "RT" as authorized by the Commission. The Retail Electric Competition and Consumer Protection Act of 1999, as amended (The Act) gives the Customer the option to receive all electricity services (generation, transmission and distribution) from Pepco. This option is referred to as Standard Offer Service. Pepco will provide this service for Residential Customers served on Schedules "R", "AE", "RAD", "RTM" and "RTM EX" and Small Commercial Customers served on Schedules "GS ND", "T", "SL", "TS", "TN" and "SL-TN" up to May 31, 2011 subject to Commission ruling. Pepco will provide this service for Large Commercial Customers served on Schedules "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B", and "RT" through May 31, 2007 or as authorized by the Commission.~~

The Act also gives the Customer the option to receive generation and transmission services from an Electricity Supplier. If this option is chosen, Pepco will continue to provide distribution service.

A Customer is considered to have chosen Standard Offer Service if the Customer: a) contracts for electricity with an Electricity Supplier and it is not delivered, b) cannot arrange for electricity from an Electricity Supplier, c) does not choose an ~~e~~Electricity ~~s~~Supplier, in accordance with Section 109 of the Retail Competition Act, or d) chooses to receive SOS from the Company.

If the Customer chooses to receive generation and transmission service from an Electricity Supplier, the Customer should contract with the Electricity Supplier. The Electricity Supplier will notify Pepco of the Customer's choice and the Customer choice will take effect three business days after the receipt of the electronic transaction~~with the next scheduled meter read date provided that the Customer selection was forwarded by the Electricity Supplier to Pepco at least seventeen (17) calendar days before the scheduled meter read date.~~ Pepco will confirm the Customer's choice of Electricity Supplier by sending a letter



to the Customer regarding the Customer's choice. ~~The Customer has ten (10) days from the date Pepco sends a notice of enrollment stating the Customer's choice, to rescind their choice of Electricity Supplier.~~

Residential customers may change their service selection at any time as described in the previous paragraph. Non-residential Customers, including master metered apartments served under the multiple application of the Residential rate schedule, returning to Standard Offer Service may also change their service selection at any time as described in the previous paragraph. ~~must remain for a minimum of one (1) year, unless they are returning due to Electricity Supplier default, in which case they have three full billing cycles to select another supplier.~~



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Electric--P.S.C. D.C. No. 1
~~Original~~ First Revised Page No. 12.1

Supplier default occurs when the PJM Interconnection L.L.C. has notified PJM members that the ~~s~~Supplier is in default. Non-residential Customers also have the option of selecting Market Price Service (MPS). Customers electing MPS may remain on this service at their option, or may select an Electricity Supplier or Standard Offer Service at any time.

services at the Customer's residence have been interfered with or diverted in an unauthorized manner within the previous 12 months, or (b) the Customer's account has been delinquent for an excess of 60 days within the previous twelve (12) months.

When a deposit is required of a current Customer, the Customer shall be notified in writing of the reason therefore, the amount of deposit required, the date due (not less than 14 days from the date of the first written notice), and that it may be paid in installments.

2. The amount of deposit requested from a Residential or Small Commercial Applicant will be the lesser of \$100. For deposits of \$35 or greater, residential Customers may pay in a minimum of three monthly installments.

~~For customers receiving service under Schedule "AE" -- Residential All-Electric Service~~

~~Pursuant to Order No. 15134 issued December 9, 2008, for the period of January 1, 2009 through March 31, 2009 deposits will be assessed on delinquent accounts, but may be paid over a three-month period. By Commission Order No. 15134, the Company's interim measures shall expire on March 31, 2009. In addition Order No. 15134 provides that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.~~

c. Non-Residential Customers

Before receiving electric service a Non-Residential Customer shall establish credit to the satisfaction of the Company and shall discharge, either by payment or agreement, any prior indebtedness to the Company for electric service. When credit is not otherwise established and/or maintained, the Customer shall deposit with the Company a cash sum equivalent to the estimated or actual bill for electric service for the 60-day period of highest estimated use during a year, which sums shall be not less than \$10.00.

d. Refund of Deposit - Residential Customers

Deposits together with accrued interest will be refunded automatically upon demonstration of a satisfactory payment record over 12 consecutive months or upon discontinuance of service. Payment is satisfactory if the Customer's account has not been terminated involuntarily or the Customer's account has not been delinquent for an excess of 60 days within the previous 12 months. The utility may withhold return of deposit funds pending resolution of any dispute.



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Electric--P.S.C. D.C. No. 1
~~Third~~Fourth Revised Page No. 24

The Company may levy a late payment charge on amounts that are not paid by the due date. Such late payment charges shall be established by tariff in accordance with the procedure required by the Commission.

~~For customers receiving service under Schedule "AE" – Residential All-Electric Service~~

~~Additional exceptions to late payment charges can be found in Section 8--ALTERNATE PAYMENT PLANS pursuant to Order No. 15134 issued December 9, 2008 for the period of January 1, 2009 through March 31, 2009. By Commission Order No. 15134, the Company's interim measures shall expire on March 31, 2009. In addition, Order No. 15134 provided that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.~~

e. Energy Assistance Programs

The Company may participate with appropriate local, State or federal agencies in the creation and operation of energy payment assistance programs.

~~f. Payment Plans for Customers on Schedule "AE"- Residential All-Electric Service~~

~~Pursuant to Order No. 15134 issued December 9, 2008, for the period of January 1, 2009 through March 31, 2009, customers will be allowed to enroll in the Average Payment Plan, if they are no more than two months in arrears, as long as the arrearage is paid through a deferred payment agreement not to exceed twelve (12) months. If the customer honors the terms of the payment plan, late payment charges and other collections actions will be suspended during the payment plan period. By Commission Order No. 15134, the Company's interim measures shall expire March 31, 2009. In addition, Order No. 15134 provides that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.~~

by the Customer with the provision upon which disconnection was based and after payment of all amounts past due to the Company plus the reconnection charge. The fee is not applicable to reconnections after disconnections for safety reasons, or in instances where the Customer was not the voluntary cause of the disconnection.

If restoration of service is not scheduled or requested as set forth herein, the account will be closed and service to the premises will remain terminated until the Company accepts a proper application therefor submitted pursuant to Section 3 - APPLICATION FOR ELECTRIC SERVICE.

~~For customers receiving service under Schedule "AE" – Residential All-Electric Service~~

~~Pursuant to Order No. 15134 issued December 9, 2008, for the period of January 1, 2009 through March 31, 2009, deposits will be assessed, but over a three month period, and not be required to be paid before reconnection. The reconnection charge will be assessed the month following the reconnection, rather than at the time of reconnection. An installment plan for the reconnection charge will be considered on a case-by-case basis. Customers are expected to pay their arrearage as a condition for reconnection. For customers who cannot afford to pay their full balance, but can make a substantial up-front payment toward their arrearage, either on their own or through assistance grants or fuel assistance, the Company will review the customer's prior payment history and attempt, in good faith, to reach a negotiated payment plan on the difference. If the Customer honors the terms of the payment plan, late payment charges and other collection actions will be suspended during the payment plan period. By Commission Order No. 15134, the Company's interim measures shall expire March 31, 2009. In addition, Order No. 15134 provides that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.~~



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13. STANDARD OFFER SERVICE

a. General

The District of Columbia Public Service Commission has issued orders governing the provision of Standard Offer Service (SOS).

The Company provides Standard Offer Service if the Customer:

- a) contracts for electricity with an ~~e~~Electricity ~~s~~Supplier, but the ~~e~~Electricity ~~s~~Supplier fails to deliver the electricity under the contract;
- b) cannot arrange for electricity from an ~~e~~Electricity ~~s~~Supplier;
- c) does not choose an ~~e~~Electricity ~~s~~Supplier, or
- d) chooses to receive SOS from the Company.

For the service periods for each type of SOS described in this section, no fee is charged when changing service providers.

The first SOS period begins February 8, 2005 and ends May 31, 2006. The second SOS period, beginning June 1, 2006, and all subsequent service periods will extend annually from June 1 to May 31, unless modified by Commission order.

New Residential and Non-Residential Customers shall receive SOS for their first billing period and until the customer selects a competitive Electricity sSupplier.

Residential customers may switch from SOS to competitive Electricity sSuppliers and return to SOS without restrictions.

~~**Non-Residential Customers** that return to SOS because of supplier default may switch from SOS to competitive Electricity Suppliers and return to SOS without restrictions. will have a grace period of 3 full billing cycles to select another competitive supplier or elect to receive MPS from Pepco. A supplier default occurs when the PJM Interconnection L.L.C. has notified PJM members that the supplier is in default.~~

~~**Non-Residential Customers** returning to SOS may switch from SOS to competitive suppliers and return to SOS without restrictions. will be subject to a 12-month minimum stay requirement, which 12-month period shall begin on the date such customer returns to SOS, unless such return is caused by supplier default.~~

The terms and conditions governing the provision of SOS, and Market Price Service (MPS) for Customers served on the Company's various Rate Schedules are stated in this Section. MPS is described in more detail in Standard Offer Service – "Rider SOS" contained in the Company's Rate Schedules.



Residential SOS, Small Commercial SOS, Large Commercial SOS, and MPS are subject to the terms and conditions of the Company's tariffs and the District of Columbia Public Service Commission orders and regulations. If tariff provisions conflict with Commission orders or regulations, the orders or regulations shall be controlling.

b. Residential SOS

~~All Residential Customers served on Schedules "R" and "MMA" and associated Riders are eligible for Residential SOS. The Company has provided Residential SOS service from February 8, 2005 or as authorized by the District of Columbia Public Service Commission. All Residential Customers served on Schedules "R", "AE", "RTM", "RTM-EX" and associated Riders are eligible for Residential SOS. The Company will provide Residential SOS service from February 8, 2005 through May 31, 2011 or as authorized by the District of Columbia Public Service Commission.~~

c. Small Commercial SOS

~~For Customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders, Pepco has provided Small Commercial SOS from February 8, 2005 or as authorized by the District of Columbia Public Service Commission. For Customers served on Schedules "GS ND", "T", "SL", "SL-TN", "TN", and "TS", Pepco will provide Small Commercial SOS from February 8, 2005 through May 31, 2011 or as authorized by the District of Columbia Public Service Commission.~~

d. Large Commercial SOS

~~For Customers served on Schedules "GS LV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B" and "RT" and associated riders, the Company has provided Large Commercial SOS from February 8, 2005 or as authorized by the District of Columbia Public Service Commission. For Customers served on Schedules "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B" and "RT", the Company will provide Large Commercial SOS from February 8, 2005 through May 31, 2007, or as authorized by the District of Columbia Public Service Commission.~~

e. Market Price Service (MPS)

Non-Residential Customers who cease to receive Generation Services from a competitive Electricity sSupplier in the District of Columbia portion of the Company's Service area may elect to receive generation services from the Company at Market Price Service (MPS) rates. MPS is a variable priced service option, where the rates change hourly.



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~~Any minimum stay provisions shall not apply to customers receiving MPS.~~ The terms and conditions governing the provision of MPS are contained in the Company's Rate Schedules under Standard Offer Service – Rider "SOS".

Date of Issue: ~~April 26, 2006~~ May 22, 2019
10, 2019

Date Effective: ~~June 1, 2006~~ September

f. Customer Termination of Standard Offer Service and Switch to a Competitive Electricity Supplier

A Customer may ~~leave-opt to leave~~ Standard Offer Service and obtain electricity from a competitive ~~e~~Electricity ~~s~~Supplier based on the current rules and regulations. ~~after meeting any minimum stay requirements and subject to the provisions stated herein.~~

Notice shall be provided by the competitive ~~E~~electricity ~~S~~supplier to the Company of the Customer's switch to a competitive ~~E~~electricity ~~S~~supplier. The notice shall be subject to and effective in accordance with Commission-approved supplier coordination tariffs.

When transferring out of Standard Offer Service, if the Company receives notice of an enrollment transaction from a competitive ~~e~~Electricity ~~S~~supplier, the change will be made effective within three (3) business days from the date of the electronic transaction is received ~~no less than seventeen (17) days before the Customer's next regularly scheduled meter read date, the Company shall transfer the Customer on the Customer's next regularly scheduled meter read date.~~

~~If the notice of a Customer's enrollment from a competitive electricity supplier provides less than seventeen (17) days notice before the Customer's next regularly scheduled meter read date, the transfer date shall be the second regularly scheduled meter read date after the date of the notice.~~

g. Customer Termination of a Competitive Electricity Supplier and Switch to another Competitive Electricity Supplier

A Customer may terminate service with a competitive ~~E~~electricity ~~S~~supplier and obtain electricity from another competitive ~~E~~electricity ~~S~~supplier after meeting the competitive ~~Electricity S~~supplier's terms and conditions to terminate service.

Notice shall be provided by the competitive ~~E~~electricity ~~S~~supplier to the Company of the Customer's switch to another competitive ~~E~~electricity ~~S~~supplier. The notice shall be subject to and effective in accordance with Commission-approved supplier coordination tariffs.

When transferring from one competitive ~~E~~electricity ~~S~~supplier to another competitive ~~E~~electricity ~~S~~supplier, if the Company receives notice of an enrollment transaction from a competitive ~~E~~electricity ~~S~~supplier, the change will be made effective within three (3) business days from the date of the electronic transaction is received. ~~no less than seventeen (17) days before the Customer's next regularly scheduled meter read date, the~~



~~Company shall transfer the Customer on the Customer's next regularly scheduled meter read date.~~

~~If the notice of a Customer's enrollment from a competitive electricity supplier provides less than seventeen (17) days notice before the Customer's next regularly scheduled meter read date, the transfer date shall be the second regularly scheduled meter read date after the date of the notice.~~

h. Customer Termination of a Competitive Electricity Supplier and Switch to Standard Offer Service

~~When transferring to Standard Offer Service, the change will become effective within three (3) business days from the date of the request is made. if the Customer provides the Company with notice no less than seventeen (17) days before the Customer's next regularly scheduled meter read date, the Company shall transfer the Customer to Standard Offer Service on the Customer's next regularly scheduled meter read date.~~

~~If the Customer provides notice less than seventeen (17) days before the next regularly scheduled meter read date, the Company shall transfer the Customer to Standard Offer Service on the second regularly scheduled meter read date following the date of the notice.~~

If the Customer is subject to an involuntary transfer to Standard Offer Service, the Customer shall receive Standard Offer Service effective on the date on which PJM transfers responsibility for supplying that Customer's electricity to the Standard Offer Service provider.

i. Termination of Service by Standard Offer Service Provider

Terminations of Standard Offer Service shall be carried out in accordance with the provisions stated in Pepco's General Terms and Conditions and the D.C. Consumer Bill of Rights.

j. Calculation of Bill for transfers

A Customer's billing cycle begins and ends on a meter read date.

CLEAN

ELECTRICITY SUPPLIER

COORDINATION TARIFF

IN THE

DISTRICT OF COLUMBIA



An Exelon Company

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Creditworthy - a creditworthy Electricity Supplier meets the Company's credit standards and pays the Company's billed Charges when due.

Customer - any person, partnership, association, corporation or governmental agency or other entity or its duly authorized representative receiving Competitive Power Supply from an Electricity Supplier.

Deliver - to tender a document or other item by certified mail, hand delivery, overnight express package delivery service, courier service, facsimile transmission or electronic transmission with return receipt (with the original transmitted by certified mail, hand delivery, overnight express package delivery service, or courier service).

Electricity Supplier or "Supplier" , competitive Electricity Supplier, or Supplier means a person, other than the SOS Administrator, including an aggregator, broker, or marketer, who generates electricity; sells electricity; or purchases, brokers, arranges or, markets electricity for sale to customers, and shall have the same meaning as the term "Electricity Supplier" set forth Section 101 of the Retail Electric Competition and Consumer Protection Act of 1999, effective May 9, 2000 (D.C. Law 13-107; D.C. Official Code § 34-1501). For the purpose of this document, the Company is not an Electricity Supplier in the provision of Standard Offer Service.

Electricity Supplier Representative - any officer, director, employee, consultant, contractor, or other agent or representative of the Electricity Supplier who has the authority to bind Electricity Supplier.

Electronic Data Interchange (EDI) - the computer to computer exchange of business documents in conformance with ANSI X12 standards. Also known as Electronic Transactions.

Emergency - a condition or situation which the Company or PJM deems, in its reasonable judgment, imminently likely to endanger life or property, or affect or impair, or imminently will affect or impair, the Company's electrical system or the electrical system of others to which the Company's electrical system is directly or indirectly connected. Such a condition or situation includes, but is not limited to, potential overloading of the Company's transmission and/or distribution circuits, PJM minimum generation ("light load") conditions, unusual operating conditions on either the Company's or the Electricity Supplier's electrical system or conditions such that the Company is unable to accept energy from the Electricity Supplier without jeopardizing the Company's electrical system or the electrical systems of others to which the Company's electrical system is directly or indirectly interconnected.

FERC - the Federal Energy Regulatory Commission.

Full Requirements Service Provision - a provision that requires that an Electricity Supplier be the sole source of electricity supply supporting 100% of its customers' purchased supply needs.

7.0: CUSTOMER ENROLLMENT AND INFORMATION PROCESS FLOW

7.1 Disclosure by Selected Electricity Supplier. The Electricity Supplier must notify its Customers that by signing up for Competitive Power Supply with the Electricity Supplier, the Customer is consenting to the disclosure by the Company to the Electricity Supplier of certain basic information about the Customer. At a minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's Company account number, data about meter readings, rate class and electric usage, the Customer's name, address(es) and telephone number, or as otherwise may be consistent with Commission rulings.

7.2 Procedure to Formalize Selection of Electricity Supplier. In order to initiate a Competitive Power Supply, the Electricity Supplier will obtain appropriate authorization, including that required by Section 15.2, from the Customer, or from the person authorized to act on the Customer's behalf, indicating the Customer's choice of the Electricity Supplier in accordance with the rules and regulations of the Commission.

7.2.1 Authorization Record. It is the Electricity Supplier's responsibility to maintain records of the Customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission. The authorization shall include the Customer's acknowledgement that the Customer has received the notice as described in Section 7.1 and has provided written consent required by Section 15.2.

7.2.2 Enrollment by an Electricity Supplier. The Electricity Supplier shall provide an electronic file to the Company, containing information in accordance with this Tariff and any procedures established by the Commission. Upon receipt of the electronic file from the Electricity Supplier, the Company will confirm receipt of the file. Within 1 Business Day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number) and any information the Electricity Supplier can use to identify rejected records.

7.2.3 Enrollment Processing by the Company. The Company will process enrollment transactions in accordance with this Tariff and applicable Commission procedures. The last enrollment transaction received at the days end will be effective three business days after receipt of the electronic enrollment transaction. All electronic transactions associated with enrollment processing must be performed in accordance with this Tariff and applicable Commission data exchange standards, rules and regulations.

7.3 Change of Electricity Supplier. If a Customer contacts a new Electricity Supplier to request a change of Electricity Supplier and the new Electricity Supplier agrees to serve the Customer, the Customer's new Electricity Supplier shall obtain appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of Electricity Supplier, and shall thereupon follow the same procedures for enrollment of that Customer as for the initial Competitive Power Supply. The Company will notify the Customer's current Electricity Supplier that the Customer has elected to terminate service from that Electricity Supplier once the enrollment transaction has been received by the Company.

7.4 Notice of Enrollment. The Company and the Electricity Supplier will provide written notice of enrollment to the Customer entering into a service agreement with the Electricity Supplier. This notification will occur one Business Day after the Electricity Supplier receives the Company's enrollment response.

7.5 Customer Designation to Control. Electricity Supplier acknowledges and agrees that the Company will give effect to the last Customer request to change to a new Electricity Supplier in a single billing cycle, and consequently all other Customer designations of an Electricity Supplier in that billing cycle will be rejected by the Company unless and until the Company receives electronic notice from the Customer's current Electricity Supplier that the Customer has cancelled its contract with that Electricity Supplier.

7.6 Switch from Electricity Supplier to Standard Offer Service. This Section applies when the Company is the provider of Standard Offer Service. If a Customer contacts the Company to request a change from the Electricity Supplier to the Company's Standard Offer Service, the Company will process the request in accordance with the same procedure outlined in Section 7.2.3. The Company will send the Customer a confirmation letter notifying the Customer of the request. The request will be effective three business days after receipt of the electronic transaction. The Company will notify the Customer's current Electricity Supplier of the discontinuance of service to the Customer from that Electricity Supplier. The Electricity Supplier acknowledges that the Company will accept Customer requests to switch to Standard Offer Service via a telephone call to the Company's Customer Service Center, and that a signed contract will not be required of the Customer. The Company will use its best efforts to assure the integrity of such verbal Customer requests.

7.7 Customer Termination of Service at Existing Account. If a Customer contacts the Company to discontinue electric service, the Company will notify the current Electricity Supplier of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the Electricity Supplier that served the Customer at the old location with the Customer's new mailing address or forwarding address.

7.8 Supplier Discontinuance of Service. When initiating the discontinuance of service to Customers, the Electricity Supplier must comply with the notification requirements of the Commission and submit a valid 'drop' transaction to the Company three business days prior to the date service is to be discontinued.

7.9 Effective Date of Discontinuance. Any discontinuance will take effect three business days from the date of the transaction and in accordance with the provisions of this Tariff that govern a retail Customer's changes of Electricity Supplier.

7.10 Customer Number Change. If the Company elects to change the account number for a Customer receiving Competitive Power Supply from the Electricity Supplier, the Company will notify the Electricity Supplier of the change in account number at the same Customer location, via electronic file.

7.11 Full Requirements Service Provision. The Electricity Supplier shall agree to supply full requirements service for each of its Customers at each Customer account enrolled. Partial requirements or split load service will not be supported.

20.0: MISCELLANEOUS PROVISIONS

20.1 Notices. All filings pertinent to this Tariff should be made to:

District of Columbia Public Service Commission
1325 G Street, NW - #800
Washington, DC 20005

20.2 No Prejudice of Rights. The failure of either party to insist on any one or more instances upon strict performance of any provisions of this Tariff, or to take advantage of any of its rights hereunder, shall not be construed as a waiver of any such provisions or the relinquishment of any such right or any other right hereunder, which shall remain in full force and effect.

Schedule 3: District of Columbia - Discount Rate for Purchase of Receivables (POR)

- 1) The initial (unadjusted) Discount Rate for Residential Service Customers served under Schedules R (including Rider RAD) and MMA, Non-Residential Small Commercial customers served under Schedules GS ND, T, SL, OL LED, TS and TN, Large Commercial customer served under Schedules GS-LV, GS 3A, MGT LV, GT LV, GT 3A, GT 3B and RT, and Market Priced Service customers served under Schedules GS ND, GS-LV, GS 3A, MGT LV, GT-LV, GT 3A, T, SL, OL LED, TN, and TS of the Retail Electric Service Tariff is calculated as follows:
 - a) The Uncollectible Expense Component percent is calculated by dividing the Electric Supplier uncollectible expenses associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.
 - b) The Late Payment Revenue percent is calculated by dividing the Electric Supplier Late Payment Revenue associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.
 - c) The Program Development and Operation Cost is amortized over three years and earns interest at the Company's most recent authorized distribution system rate of return. The annual amortization cost by type is divided by the most recently available number of choice accounts to derive at an annual cost per customer. The average annual customer usage kWh by type are multiplied by the supply rate for that type to calculate the annual supply revenue per customer. The Program Development and Operation Cost Component percent is derived by dividing the annual cost per customer by the annual supply revenue per customer.
 - d) The Risk and Cash Working Capital ("CWC") Component is set to zero at this time.
 - e) The initial Discount Rate is derived by adding the Uncollectible Expense Component net of Reinstatements (a); the Program Development and Operation Cost Component (c); the Risk and CWC Component (d); and subtracting the Late Payment Revenue Component (b).
- 2) The Reconciliation Component is calculated on the Imbalance separately for residential and non-residential customers. Imbalances are recorded in a balancing asset or liability segment and represent the differences between cumulative costs eligible for recovery and discount amounts for purchased receivables. During its disposition, an Imbalance earns interest at the Company's most recent authorized distribution system rate of return. Such rate is adjusted for taxes, when the Imbalance represents an under-collection of costs to the Company. The Reconciliation Component rate is calculated by dividing the Imbalance separately for residential and non-residential customers by the electricity revenues billed for all Electricity Suppliers for those rate schedules. There will be no rebate/refund mechanism.
- 3) A separate Interest Factor is derived by dividing any interest earned or owed separately for residential and non-residential customers by the estimated electricity revenues billed for all

Electricity Suppliers for those rate schedules.

- 4) If there are unrecovered costs associated with the purchase of eligible Electricity Supplier receivables and an insufficient number of Electricity Suppliers are using Company consolidated billing to support the recovery of those costs, the Company is permitted to impose a charge on Electricity Suppliers to recover such costs.
- 5) The Discount Rate (after the first year of service) is derived by updating the initial rate calculated above and adding the Reconciliation and Interest components. There will be a total of four separate calculated discount rates: Residential (including Schedules R and MMA and Rider RAD), Small Commercial, Large Commercial and Market Priced Service.
- 6) Pepco tracks negative discount rates and amounts by customer class for use in offsetting positive discount rates in the future for the applicable customer classes.
- 7) Effective July 16, 2018, the Discount Rates are as follows:

<u>Rate Schedule</u>	<u>Discount Rate</u>
Residential – Schedules R and MMA including Rider RAD	0.0000%
Small Comm. – Schedules GS ND, T, SL, OL LED, TS and TN	0.0000%
Large Comm. – Schedules GS-LV, GS 3A, GT LV, GT 3A, GT 3B and RT	0.0000%
Market Priced – Schedules GS ND, GS-LV, GS 3A, MGT-LV, GT LV, GT 3A, T, SL, OL LED, and TS	0.0000%

REDLINE

DC

ELECTRICITY SUPPLIER

COORDINATION TARIFF

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Creditworthy - a creditworthy Electricity Supplier meets the Company's credit standards and pays the Company's billed Charges when due.

Customer - any person, partnership, association, corporation or governmental agency or other entity or its duly authorized representative receiving Competitive Power Supply from an Electricity Supplier.

Deliver - to tender a document or other item by certified mail, hand delivery, overnight express package delivery service, courier service, facsimile transmission or electronic transmission with return receipt (with the original transmitted by certified mail, hand delivery, overnight express package delivery service, or courier service).

Electricity Supplier or "Supplier" , competitive Electricity Supplier, or Supplier means a person, other than the SOS Administrator, including an aggregator, broker, or marketer, who generates electricity; sells electricity; or purchases, brokers, arranges or, markets electricity for sale to customers, and shall have the same meaning as the term "Electricity Supplier" set forth Section 101 of the Retail Electric Competition and Consumer Protection Act of 1999, effective May 9, 2000 (D.C. Law 13-107; D.C. Official Code § 34-1501). For the purpose of this document, the Company is not an Electricity Supplier in the provision of Standard Offer Service. ~~-a supplier of electricity that has been certified or licensed by the Commission to sell electricity to Customers within the District of Columbia. For the purpose of this document, the Company is not an Electricity Supplier in the provision of Standard Offer Service.~~

Electricity Supplier Representative - any officer, director, employee, consultant, contractor, or other agent or representative of the Electricity Supplier who has the authority to bind Electricity Supplier.

Electronic Data Interchange (EDI) - the computer to computer exchange of business documents in conformance with ANSI X12 standards. Also known as Electronic Transactions.

Emergency - a condition or situation which the Company or PJM deems, in its reasonable judgment, imminently likely to endanger life or property, or affect or impair, or imminently will affect or impair, the Company's electrical system or the electrical system of others to which the Company's electrical system is directly or indirectly connected. Such a condition or situation includes, but is not limited to, potential overloading of the Company's transmission and/or distribution circuits, PJM minimum generation ("light load") conditions, unusual operating conditions on either the Company's or the Electricity Supplier's electrical system or conditions such that the Company is unable to accept energy from the Electricity Supplier without jeopardizing the Company's electrical system or the electrical systems of others to which the Company's electrical system is directly or indirectly interconnected.

FERC - the Federal Energy Regulatory Commission.

Full Requirements Service Provision - a provision that requires that an Electricity Supplier be the sole source of electricity supply supporting 100% of its customers' purchased supply needs.

7.0: CUSTOMER ENROLLMENT AND INFORMATION PROCESS FLOW

7.1 Disclosure by Selected Electricity Supplier. The Electricity Supplier must notify its Customers that by signing up for Competitive Power Supply with the Electricity Supplier, the Customer is consenting to the disclosure by the Company to the Electricity Supplier of certain basic information about the Customer. At a minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's Company account number, data about meter readings, rate class and electric usage, the Customer's name, address(es) and telephone number, or as otherwise may be consistent with Commission rulings.

7.2 Procedure to Formalize Selection of Electricity Supplier. In order to initiate a Competitive Power Supply, the Electricity Supplier will obtain appropriate authorization, including that required by Section 15.2, from the Customer, or from the person authorized to act on the Customer's behalf, indicating the Customer's choice of the Electricity Supplier in accordance with the rules and regulations of the Commission.

7.2.1 Authorization Record. It is the Electricity Supplier's responsibility to maintain records of the Customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission. The authorization shall include the Customer's acknowledgement that the Customer has received the notice as described in Section 7.1 and has provided written consent required by Section 15.2.

7.2.2 Enrollment by an Electricity Supplier. The Electricity Supplier shall provide an electronic file to the Company, containing information in accordance with this Tariff and any procedures established by the Commission. Upon receipt of the electronic file from the Electricity Supplier, the Company will confirm receipt of the file. Within 1 Business Day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number) and any information the Electricity Supplier can use to identify rejected records.

7.2.3 Processing by the Company Enrollment Processing by the Company. The Company will process enrollment transactions in accordance with this Tariff and applicable Commission procedures. ~~The last enrollment transaction received at the days end will be effective three business days after receipt of the electronic enrollment transaction. Enrollment transactions must be received at least 17 days prior to the Customer's next Scheduled Meter Read Date to be effective on that Scheduled Meter Read Date. Enrollment transactions received less than 17 days prior to the Customer's next Scheduled Meter Read Date will be effective on the Customer's subsequent Scheduled Meter Read Date.~~ All electronic transactions associated with enrollment processing must be performed in accordance with this Tariff and applicable Commission data exchange standards, rules and regulations.

7.3 Change of Electricity Supplier. If a Customer contacts a new Electricity Supplier to request a change of Electricity Supplier and the new Electricity Supplier agrees to serve the Customer, the Customer's new Electricity Supplier shall obtain appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of Electricity Supplier, and shall thereupon follow the same procedures for enrollment of that Customer as for the initial Competitive Power Supply. The Company will notify the Customer's current Electricity Supplier that the Customer has elected to terminate service from that Electricity Supplier once the enrollment transaction has been received by the Company.

~~**7.4 Notice of EnrollmentCustomer Rescission of Change.** The Company and the Electricity Supplier will provide written notice of enrollment to the Customer entering into a service agreement with the Electricity Supplier. This notification will occur one Business Day after the Electricity Supplier receives the Company's enrollment response. Within 1 Business Day of receiving an enrollment change, the Company will send a confirmation letter informing each Customer that the Customer's current supplier of electric service is being changed. Included in this letter shall be notification of a rescission period in which the Customer may cancel its selection of a new Electricity Supplier. The rescission period shall be 10 days and shall commence 1 Business Day after the Company's receipt of the enrollment transaction from the Electricity Supplier. The confirmation letter shall include the Customer's name, address, Company account number, identity of selected Electricity Supplier, scheduled service effective date and scheduled initial billing date. If the rescission period expires, and the Customer has not contacted the Company to rescind the Electricity Supplier selection, the selected Electricity Supplier will become the Electricity Supplier of record on the Customer's next or subsequent Scheduled Meter Read Date (in accordance with the 17-day provision above). If the Customer elects to rescind its Electricity Supplier selection, the Company will notify the rejected new Electricity Supplier, electronically. In the event the Customer rescinds its Electricity Supplier selection after the rescission period, the Customer will be advised that the rescission period has expired and a switch must be requested via the normal Electricity Supplier selection process.~~

7.5 Customer Designation to Control. Electricity Supplier acknowledges and agrees that the Company will give effect to the ~~last~~ first Customer request to change to a new Electricity Supplier in a single billing cycle, and consequently all other Customer designations of an Electricity Supplier in that billing cycle will be rejected by the Company unless and until the Company receives electronic notice from the Customer's current Electricity Supplier that the Customer has cancelled its contract with that Electricity Supplier.

7.6 Switch from Electricity Supplier to Standard Offer Service. This Section applies when the Company is the provider of Standard Offer Service. If a Customer contacts the Company to request a change from the Electricity Supplier to the Company's Standard Offer Service, the Company will process the request in accordance with the same procedure outlined in Section 7.2.3. The Company will send the Customer a confirmation letter notifying the Customer of the ~~right to rescind the request.~~ If the Customer does not contact the Company to rescind within the rescission period, then the Company will complete the request. The request will be effective three business days after receipt of the electronic transaction as of the next applicable Scheduled Meter Read Date and the Company will provide electricity to the Customer. The Company will notify the Customer's current Electricity Supplier of the discontinuance of service to the Customer from that Electricity Supplier. The Electricity Supplier acknowledges that the Company will accept Customer requests to

switch to Standard Offer Service via a telephone call to the Company's Customer Service Center, and that a signed contract will not be required of the Customer. The Company will use its best efforts to assure the integrity of such verbal Customer requests.

7.7 Customer Termination of Service at Existing Account. If a Customer contacts the Company to discontinue electric service, the Company will notify the current Electricity Supplier of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the Electricity Supplier that served the Customer at the old location with the Customer's new mailing address or forwarding address.

7.8 Supplier Discontinuance of Service. When initiating the discontinuance of service to Customers, the Electricity Supplier must comply with the notification requirements of the Commission and submit a valid 'drop' transaction to the Company ~~35 days before the date~~ three business days prior to the date service is to be discontinued.

7.9 Effective Date of Discontinuance. Any discontinuance, ~~except those under Section 7.7~~ will take effect three business days from the date of the transaction on a Scheduled Meter Read Date and in accordance with the provisions of this Tariff that govern a retail Customer's changes of Electricity Supplier.

7.10 Customer Number Change. If the Company elects to change the account number for a Customer receiving Competitive Power Supply from the Electricity Supplier, the Company will notify the Electricity Supplier of the change in account number at the same Customer location, via electronic file.

7.11 Full Requirements Service Provision. The Electricity Supplier shall agree to supply full requirements service for each of its Customers at each Customer account enrolled. Partial requirements or split load service will not be supported.

20.0: MISCELLANEOUS PROVISIONS

20.1 Notices. All filings pertinent to this Tariff should be made to:

District of Columbia Public Service Commission
~~1333-1325 H G~~ Street, NW - ~~2nd Floor#800~~
~~West Tower~~
Washington, DC 20005

20.2 No Prejudice of Rights. The failure of either party to insist on any one or more instances upon strict performance of any provisions of this Tariff, or to take advantage of any of its rights hereunder, shall not be construed as a waiver of any such provisions or the relinquishment of any such right or any other right hereunder, which shall remain in full force and effect.

Schedule 3: District of Columbia - Discount Rate for Purchase of Receivables (POR)

- 1) The initial (unadjusted) Discount Rate for Residential Service Customers served under Schedules R (including Rider RAD) and MMA, Non-Residential Small Commercial customers served under Schedules GS-~~LV~~ ND, T, SL, OL LED, TS and TN, Large Commercial customer served under Schedules GS-LV, GS 3A, MGT LV, GT LV, GT 3A, GT 3B and RT, and Market Priced Service customers served under Schedules GS~~LV~~-ND, GS-LV, GS 3A, MGT LV, GT-LV, GT 3A, T, SL, OL LED, TN, and TS of the Retail Electric Service Tariff is calculated as follows:
 - a) The Uncollectible Expense Component percent is calculated by dividing the Electric Supplier uncollectible expenses associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.
 - b) The Late Payment Revenue percent is calculated by dividing the Electric Supplier Late Payment Revenue associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.
 - c) The Program Development and Operation Cost is amortized over three years and earns interest at the Company's most recent authorized distribution system rate of return. The annual amortization cost by type is divided by the most recently available number of choice accounts to derive at an annual cost per customer. The average annual customer usage kWh by type are multiplied by the supply rate for that type to calculate the annual supply revenue per customer. The Program Development and Operation Cost Component percent is derived by dividing the annual cost per customer by the annual supply revenue per customer.
 - d) The Risk and Cash Working Capital ("CWC") Component is set to zero at this time.
 - e) The initial Discount Rate is derived by adding the Uncollectible Expense Component net of Reinstatements (a); the Program Development and Operation Cost Component (c); the Risk and CWC Component (d); and subtracting the Late Payment Revenue Component (b).
- 2) The Reconciliation Component is calculated on the Imbalance separately for residential and non-residential customers. Imbalances are recorded in a balancing asset or liability segment and represent the differences between cumulative costs eligible for recovery and discount amounts for purchased receivables. During its disposition, an Imbalance earns interest at the Company's most recent authorized distribution system rate of return. Such rate is adjusted for taxes, when the Imbalance represents an under-collection of costs to the Company. The Reconciliation Component rate is calculated by dividing the Imbalance separately for residential and non-residential customers by the electricity revenues billed for all Electricity Suppliers for those rate schedules. There will be no rebate/refund mechanism.
- 3) A separate Interest Factor is derived by dividing any interest earned or owed separately for residential and non-residential customers by the estimated electricity revenues billed for all

Electricity Suppliers for those rate schedules.

- 4) If there are unrecovered costs associated with the purchase of eligible Electricity Supplier receivables and an insufficient number of Electricity Suppliers are using Company consolidated billing to support the recovery of those costs, the Company is permitted to impose a charge on Electricity Suppliers to recover such costs.
- 5) The Discount Rate (after the first year of service) is derived by updating the initial rate calculated above and adding the Reconciliation and Interest components. There will be a total of four separate calculated discount rates: Residential (including Schedules R and MMA and Rider RAD), Small Commercial, Large Commercial and Market Priced Service.
- 6) Pepco tracks negative discount rates and amounts by customer class for use in offsetting positive discount rates in the future for the applicable customer classes.
- 7) Effective July 16, 2018, the Discount Rates are as follows:

<u>Rate Schedule</u>	<u>Discount Rate</u>
Residential – Schedules R and MMA including Rider RAD	0.0000%
Small Comm. – Schedules GS- LV ND, T, SL, <u>OL LED</u> , TS and TN	0.0000%
Large Comm. – Schedules GS-LV, GS 3A, GT LV, GT 3A, GT 3B and RT	0.0000%
Market Priced – Schedules GS- LV ND, GS-LV, GS 3A, <u>MGT-LV</u> , GT LV, GT 3A, T, SL, <u>OL LED</u> , and TS	0.0000%

CERTIFICATE OF SERVICE

I hereby certify that a copy of Potomac Electric Power Company's update to its General Terms and Conditions and Supplier Coordination Tariff was served this 22nd day of May 2019 on all parties in Formal Case Nos. 712 and 1017 as well as RM03-2014-01 and RM41-2017-01 by electronic mail.

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