

**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA
1325 G STREET, N.W., SUITE 800
WASHINGTON, DC 20005**

ORDER

July 2, 2019

RM40-2017-01, IN THE MATTER OF 15 DCMR CHAPTER 40 — DISTRICT OF COLUMBIA SMALL GENERATOR INTERCONNECTION RULES;

and

FORMAL CASE NO. 1050, IN THE MATTER OF THE INVESTIGATION OF IMPLEMENTATION OF INTERCONNECTION STANDARDS IN THE DISTRICT OF COLUMBIA, Order No. 19969

I. INTRODUCTION

1. By this Order, pursuant to the CleanEnergy Omnibus Amendment Act of 2018 (the “Act”),¹ and in accordance with the directives in Order No. 18575,² the District of Columbia Public Service Commission (“Commission”) directs the Potomac Electric Power Company (“Pepco”) to file quarterly the total amount of solar energy from solar energy systems meeting the requirements of D.C. Code § 34-1432(e)(1) for which interconnection requests have been submitted in the previous six (6) months, beginning no later than July 30, 2019.

II. DISCUSSION

2. On February 13, 2009, the Commission promulgated the District of Columbia Small Generator Interconnection Rules (“DCSGIR”) setting forth the procedures and standards for customers with on-site generation to interconnect with Pepco’s electric distribution system. The DCSGIR requires Pepco, among other things, to maintain and track the Company’s progress in implementing interconnections in the District of Columbia. On October 17, 2016, the Commission issued Order No. 18575 directing Pepco to make modifications to its Annual Interconnection Report and to begin filing a quarterly report providing, among other things, information regarding the number of incomplete applications and the number of applications for which the approval deadlines have been missed. Pepco’s last quarterly report was filed on April 25, 2019. Pepco’s next quarterly interconnection report is due by July 30, 2019.

¹ D.C. Code § 34-1439(b-1) (2019).

² *Formal Case No. 1050, In the Matter of the Investigation of Implementation of Interconnection Standards in the District of Columbia*, Order No. 18575, ¶ 1, rel. October 17, 2016. Pepco “is directed to modify its interconnection process and respond to additional reporting requirements in accordance with the directives of this Order.”

3. The Act amended D.C. Code § 34-1439(b), which pertains to the Renewable Energy Portfolio Standard Act of 2004, adding section (b-1) requiring that the Commission, on a quarterly basis, publish on our website the amount of solar energy meeting the requirements of D.C. Code § 34-1432(e)(1),³ for which interconnection requests have been submitted to Pepco in the last six (6) months. In the interest of administrative efficiency, to prevent duplicative reporting, and to ensure timely compliance with this statutory requirement, Pepco is directed to include the information required by the Act in its existing Quarterly Interconnection Report submitted in accordance with Order No. 18575, beginning no later than July 30, 2019.

THEREFORE, IT IS ORDERED THAT:

4. The Potomac Electric Power Company is directed to include the total amount of solar energy from solar energy systems meeting the requirements of D.C. Code § 34-1432(e)(1) for which interconnection requests have been submitted in the previous six (6) months in its Quarterly Interconnection Report filed in accordance with Order No. 18575, beginning no later than July 30, 2019.

A TRUE COPY:

BY DIRECTION OF THE COMMISSION:



CHIEF CLERK:

**BRINDA WESTBROOK-SEDGWICK
COMMISSION SECRETARY**

³ “Subject to subsections (a) and (c) of this section, an electricity supplier shall meet the solar requirements by obtaining the equivalent amount of renewable energy credits from solar energy systems no larger than 15MW in capacity located within the District or in locations served by a distribution feeder serving the District; provided, that renewable energy credits from solar energy systems larger than 15MW in capacity located on property owned by the District, or by any agency or independent authority of the District, may be used to meet the solar requirement.”